

ISO Rules

Part 200 Markets

Division 201 General

Section 201.6 Pricing



Applicability

1 Section 201.6 applies to:

- (a) the ISO.

Requirements

Setting Marginal Price

2 The ISO must set the **pool asset** marginal price referenced in subsection 3 and the system marginal price referenced in subsection 4 for each minute of the **settlement interval**.

Pool Asset Marginal Price

32(1) ~~The ISO must, subject to subsection 2 and 3(2), the ISO must,~~ for each **pool asset**, set the **pool asset** marginal price ~~for each minute of a settlement interval~~ at the price specified for the highest priced **operating block** in the **offer** or **bid** which has received a **dispatch**.

(2) ~~The ISO must, in~~ setting the **pool asset** marginal price, ~~the ISO must~~ not use that portion of an **operating block** in the **offer** or **bid** for a **pool asset** that has received a **dispatch** that results in a payment for **transmission constraint rebalancing**.

System Marginal Price

43(1) The ISO must, ~~subject to subsections 2 and 4(2),~~ set the system marginal price ~~at each minute~~ as:

- (a) the highest **pool asset** marginal price, excluding imports and exports, ~~as set~~ in accordance with subsection 34;
- (b) ~~One thousand dollars (\$1000)~~ per MWh if, to maintain the reliable operation of the system, the ISO has issued a **directive** to the **legal owner** of an **electric distribution system** to shed **firm load** in accordance with subsection 56(1) of section 202.2 of the ISO rules, *Supply Shortfall and Short Term Adequacy*; or
- (c) as prescribed in section 202.7 of the ISO rules, *Markets Suspension or Limited Markets Operations*.

(2) ~~The ISO must, notwithstanding~~ Notwithstanding subsection 43(1)(a), ~~the ISO must~~ not use the reference price, as calculated in subsection 65, to set the system marginal price.

Pool Price

54 The ISO must set the **pool price** for each **settlement interval** ~~as based on~~ the time weighted average of the ~~sixty (60)~~ one-minute system marginal price values ~~determined for~~ thateach minute of the settlement interval.

Reference Price

65(1) The ISO must, subject to subsection 6(3), calculate the reference price as follows:

reference price = (12.5 gigaJoules) multiplied by (the gas price)

Where:

the gas price is the monthly Canadian natural gas price for the month in Canadian \$/gigaJoule at AECO C and Nova Inventory Transfer, the Alberta Bidweek Spot Price, as published on theicewww.ngx.com/ngx website, ~~and also~~ in the "Canadian Gas Price Reporter", or otherwise.

ISO Rules

Part 200 Markets

Division 201 General

Section 201.6 Pricing



- (2) The ISO must use reasonable efforts to use the current **month's** gas price beginning at midnight on the ~~second (2nd)~~ **business day** of the same **month** but until the ISO can update the gas price for the current **month**, the ISO must continue to use the previous **month's** Alberta Bidweek Spot Price.
- (3) ~~The ISO must, iff the gas price in subsection 6(1) is no longer available, use on www.ngx.com, the "Canadian Gas Price Reporter", or otherwise, then the ISO must approve~~ a reasonably equivalent gas price ~~that it will use for the purpose purposes of calculating determining~~ the reference price and must, ~~if such unavailability becomes permanent,~~ subsequently, update this ~~Section 201.6 section of the ISO rules~~ to indicate the new source for obtaining the gas price.
- (4) ~~The ISO must, iff the ISO uses a price other than the gas price identified in subsection 6(1) to calculate the reference price, then the ISO must:~~
- (i) ~~revert to using correct~~ the gas ~~the~~ price ~~identified in 6(1)~~ as soon as practicable; but
 - (ii) not modify the **pool price** due to any errors in the reference price.

Forecast Dispatch Price and Forecast Pool Asset Marginal Price

~~76~~(1) The ISO must use reasonable efforts to publish a forecast **dispatch** price for each **settlement interval** on the AESO website no later than ~~seventy (70)~~ minutes prior to the start of such **settlement interval**.

(2) The ISO must set the forecast **dispatch** price for a **settlement interval** at the highest **pool asset** marginal price of all **pool assets** forecast to be required to meet the forecast load requirement, using the expected energy market **merit order** for the **settlement interval** including importer **operating blocks** and the ISO-expected import **available transfer capacity** for the **interconnections** for the **settlement interval**.

(3) The ISO must set the forecast **pool asset** marginal price for a **pool asset** for each **settlement interval** at the price specified for the **operating block** in the **offer** or **bid** which corresponds to the forecast energy market **dispatch** level of the **pool asset** to meet the forecast load requirement.

Revision History

Date Effective	Description
2021-xx-xx	Conducted administrative amendments to align with AESO drafting principles, fixed typographical errors, and removed and consolidated some provisions of Section 201.6 in order to improve clarity, reduce repetition, and reduce overall requirements.
2015-11-26	Added subsection 2(2) and related revisions to subsection 2(1).
2014-07-02	Added new subsection 6 for subject matter and drafting consistency.
2013-09-24	Updated to bold the term "firm load".
2013-01-08	Initial Release