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| **Purpose**<br>Ensure plans, Facilities, and personnel are prepared to enable System restoration from Blackstart Resources to ~~a~~ensure reliability is maintained during restoration and priority is placed on restoring the Interconnection. | **Purpose**<br>The purpose of this **reliability standard** is to ensure plans, facilities, and personnel are prepared to enable restoration of the **interconnected electric system** starting from **blackstart resources**, to ensure **reliability** is maintained during restoration, and priority is placed on restoring the **interconnected electric system** and the **interconnection** in accordance with the **ISO**'s restoration plan. | **Purpose**<br>The purpose of this **reliability standard** is to ensure plans, facilities, and personnel are prepared to enable restoration of the **interconnected electric system** starting from **blackstart resources**, to ensure **reliability** is maintained during restoration, and priority is placed on restoring the **interconnected electric system** and the **interconnection** in accordance with the **ISO**'s restoration plan. | |
| **Applicability**<br>**4.1. Functional Entities:**<br>**4.1.1.** Transmission Operators~~.~~<br>**4.1.2.** Generator Operators~~.~~<br>**4.1.3.** Transmission Owners identified in the Transmission Operators restoration plan~~.~~<br>**4.1.4.** Distribution Providers identified in the Transmission Operators~~.~~ restoration plan | **Applicability**<br>This **reliability standard** applies to:<br>(a) the **ISO**;<br>(b) the **operator** of a **transmission facility** that the **ISO** includes in its restoration plan and in a list published on the AESO website that the **ISO** may amend from time to time in accordance with the process set out in Appendix 1;<br>(c) the **operator** of a **generating unit** that:<br>(i) is not part of an **aggregated generating facility**;<br>(ii) has a **maximum authorized real power** rating greater than 18 MW; and<br>(iii) is directly connected to either the **transmission system** or to **transmission facilities** within the City of Medicine Hat; and<br>(d) the **operator** of an **electric distribution system** that is identified in the restoration plan of an **operator** of a **transmission facility**. | **Applicability**<br>This **reliability standard** applies to:<br>(a) the **ISO**;<br>(b) the **operator** of a **transmission facility** that the **ISO** includes in its restoration plan and in a list published on the AESO website that the **ISO** may amend from time to time in accordance with the process set out in Appendix 1;<br>(c) the **operator** of a **generating unit** that:<br>(i) is not part of an **aggregated generating facility**;<br>(ii) has a **maximum authorized real power** rating greater than 18 MW; and<br>(iii) is directly connected to either the **transmission system** or to **transmission facilities** within the City of Medicine Hat; and<br>(d) the **operator** of an **electric distribution system** that is identified in the restoration plan of an **operator** of a **transmission facility**. | |

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| **Effective Date**<br>See the Implementation Plan for EOP-005-3. | **Effective Date**<br>2019-12-01 | **Effective Date**<br>One full calendar quarter following approval by the Commission. | |
| **R1.** Each Transmission Operator shall ~~have~~develop and implement a restoration plan approved by its Reliability Coordinator. The restoration plan shall ~~allow for restoring~~be implemented to restore the Transmission Operator's System following aDisturbance in which one or more areas of the Bulk Electric System (BES) shuts down and the use of Blackstart Resources is required to restore the ~~shut down~~shutdown area ~~to service,~~ to a state whereby the choice of the next Load to be restored is not driven by the need to control frequency or voltage regardless of whether the Blackstart Resource is located within the Transmission Operator's System. The restoration plan shall include: *[Violation Risk Factor = High] [Time Horizon = Operations Planning, Real-time Operations]*<br>**1.1.** Strategies for ~~s~~System restoration that are coordinated with ~~the~~its Reliability Coordinator's high level strategy for restoring the Interconnection.<br>**1.2.** A description of how all Agreements or mutually-agreed upon procedures or protocols for off-site power | **R1** Each **operator** of a **transmission facility** must have a restoration plan approved by the **ISO** that allows for the restoration of the **transmission facilities** that it operates to a state whereby the choice of the next load to be restored is not driven by the need to control frequency or voltage, regardless of where the **blackstart resource** is located, following a **disturbance** in which:<br>(a) one or more areas of the **interconnected electric system** shuts down; and<br>(b) the use of **blackstart resources** is required to restore the shut-down area(s) to service.<br><br>The restoration plan must include:<br>**R1.1** Strategies for system restoration that are coordinated with the **ISO**'s restoration plan.<br>**R1.2** Intentionally left blank.<br>**R1.3** Procedures for restoring:<br>(a) connections with other **operators** of **transmission facilities**; and<br>(b) **interconnections** with any adjacent **interconnected transmission operators** under the direction of the **ISO**.<br><br>**R1.4** The characteristics of each **blackstart resource** that is connected to the **transmission facilities** of the **operator** of a **transmission facility**, including but not limited to the:<br>(a) name;<br>(b) location; | **R1** Each **operator** of a **transmission facility** must ~~have~~ develop a restoration plan approved by the **ISO** ~~that allows for the restoration of the~~and implement it to restore the **transmission facilities** that it operates ~~to a state whereby the choice of the next load to be restored is not driven by the need to control frequency or voltage~~, regardless of where the **blackstart resource** is located, following a **disturbance** in which:<br><br>(a) one or more areas of the **interconnected electric system** shuts down; and<br>(b) the use of **blackstart resources** is required to restore the shut-down area(s) ~~to service~~.<br><br>The restoration plan must include:<br>**R1.1** s~~S~~trategies for system restoration that are coordinated with the **ISO**'s restoration plan; ~~.~~<br>**R1.2** i~~I~~ntentionally left blank; ~~.~~<br>**R1.3** p~~P~~rocedures for restoring:<br>(a) connections with other **operators** of **transmission facilities**; and<br>(b) **interconnections** with any adjacent **interconnected transmission operators** under the direction of the **ISO**; ~~.~~<br><br>**R1.4** t~~T~~he characteristics of each **blackstart resource** that is connected to the **transmission facilities** of the **operator** of a **transmission facility**, including but not limited to the:<br>(a) name; | **Alberta Variance**:<br>In Alberta, system restoration is determined to be completed and the required implementation of the operator of transmission facilities' restoration plans to have ended when the ISO declares "system normal". The criteria for determining system normal is set out within the ISO's restoration plan. |

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| requirements of nuclear power plants, including priority of restoration, will be fulfilled during System restoration.<br>**1.3.** Procedures for restoring interconnections with other Transmission Operators under the direction of ~~the~~its Reliability Coordinator.<br>**1.4.** Identification of each Blackstart Resource and its characteristics including but not limited to the following: the name of the Blackstart Resource, location, megawatt and megavar capacity, and type of unit.<br>**1.5.** Identification of Cranking Paths and initial switching requirements between each Blackstart Resource and the unit(s) to be started.<br>**1.6.** Identification of acceptable operating voltage and frequency limits during restoration.<br>**1.7.** Operating Processes to reestablish connections within the Transmission Operator's System for areas that have been restored and are prepared for reconnection.<br>**1.8.** Operating Processes to restore Loads required to restore the System, such as station service for substations, units to be restarted or stabilized, the Load needed to stabilize generation and | (c) megawatt and megavar capacity; and<br>(d) type of **generating unit**.<br>**R1.5** The identification of the initial switching requirements for any facilities, operated by the **operator** of a **transmission facility**, that are a part of the **cranking paths** identified in the **ISO**'s restoration plan.<br>**R1.6** Acceptable operating voltage and frequency limits during restoration.<br>**R1.7** Operating processes to reestablish connections between the **transmission facilities** of the **operator** of a **transmission facility** for areas that have been restored and are prepared for reconnection.<br>**R1.8** Operating processes to restore loads required to restore the **interconnected electric system**, such as:<br>(a) station service for substations;<br>(b) **generating units** to be restarted or stabilized; and<br>(c) load needed to stabilize generation and frequency, and to provide voltage control.<br>**R1.9** Operating processes for accepting authority from and transferring authority back to the **ISO** in accordance with the **ISO**'s restoration plan. | (b) location;<br>(c) megawatt and megavar capacity; and<br>(d) type of **generating unit**;~~.~~<br>**R1.5** t~~T~~he identification of the initial switching requirements for any facilities, operated by the **operator** of a **transmission facility**, that are a part of the **cranking paths** identified in the **ISO**'s restoration plan;~~.~~<br>**R1.6** a~~A~~cceptable operating voltage and frequency limits during restoration;~~.~~<br>**R1.7** o~~O~~perating processes to re-establish connections between the **transmission facilities** of the **operator** of a **transmission facility** for areas that have been restored and are prepared for reconnection;~~.~~<br>**R1.8** o~~O~~perating processes to restore loads required to restore the **interconnected electric system**, such as:<br>(a) station service for substations;<br>(b) **generating units** to be restarted or stabilized; and<br>(c) load needed to stabilize generation and frequency, and to provide voltage control; and~~.~~<br>**R1.9** o~~O~~perating processes for accepting ~~authority~~ operations from and transferring ~~authority~~ operations back to the **ISO** in accordance with the **ISO**'s restoration plan. | |

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| frequency, and provide voltage control.<br>**1.9.** Operating Processes for transferring ~~authority~~operations back to the Balancing Authority in accordance with ~~the~~its Reliability Coordinator's criteria. | | | |
| **M1.** Each Transmission Operator shall have a dated, documented System restoration plan developed in accordance with Requirement R1 that has been approved by its Reliability Coordinator as shown with the documented approval from its Reliability Coordinator and will have evidence, such as operator logs, voice recordings or other operating documentation, voice recordings or other communication documentation to show that its restoration plan was implemented for times when a Disturbance has occurred, in accordance with Requirement R1. | **MR1** Evidence of having a restoration plan that is approved by the **ISO** and includes the elements as required in requirement R1 exists. Evidence may include, but is not limited to:<br>(a) email, mail or other equivalent evidence demonstrating approval of the restoration plan by the **ISO**; and<br>(b) a documented restoration plan including the elements identified in requirement R1. | **MR1** Evidence of ~~having~~ developing a restoration plan ~~that is~~ approved by the **ISO** and implementing it ~~includes the elements~~ as required in requirement R1 exists. Evidence of developing a restoration plan approved by the **ISO** may include~~, but is not limited to~~:<br>(a) email, mail or other equivalent evidence demonstrating approval of the restoration plan by the **ISO**; and<br>(b) a documented restoration plan including the elements identified in requirement R1.<br>Evidence of implementing a restoration plan may include operator logs, voice recordings, other operating or communication documentation, or other equivalent evidence. | |
| **R2.** Each Transmission Operator shall provide the entities identified in its approved restoration plan with a description of any changes to their roles and specific tasks prior to the ~~implementation~~effective date of the plan. *[Violation Risk Factor =Medium] [Time Horizon = Operations Planning]* | **R2** In the event of changes to the roles and specific tasks of entities identified in a restoration plan:<br>(a) the **ISO** must provide the affected entities identified in its restoration plan with a description of any changes to their roles and specific tasks prior to the effective date of the plan; and<br>(b) each **operator** of a **transmission facility** must provide the affected entities identified in its | **R2** In the event of changes to the roles and specific tasks of entities identified in a restoration plan:<br>(a) the **ISO** must provide the affected entities identified in its restoration plan with a description of any changes to their roles and specific tasks prior to the effective date of the plan; and<br>(b) each **operator** of a **transmission facility** must provide the affected entities identified in its approved restoration plan with a description of their | |

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| | approved restoration plan with a description of their roles and any changes to their roles and specific tasks prior to the effective date of the plan. | roles and any changes to their roles and specific tasks prior to the effective date of the plan. | |
| **M2.** Each Transmission Operator shall have evidence such as dated electronic receipts or registered mail receipts that it provided the entities identified in its approved restoration plan with a description of any changes to their roles and specific tasks prior to the effective date of the plan in accordance with Requirement R2. | **MR2** Evidence of providing a description of any changes to the roles and specific tasks of affected entities identified in the restoration plan as required in requirement R2 exists. Evidence may include, but is not limited to, a documented restoration plan showing the effective date and dated emails with receipts or registered mail with receipts, including a description of any changes to roles and specific tasks, or other equivalent evidence. | **MR2** Evidence of providing a description of any changes to the roles and specific tasks of affected entities identified in the restoration plan as required in requirement R2 exists. Evidence may include~~, but is not limited to,~~ a documented restoration plan showing the effective date and dated emails with receipts or registered mail with receipts, including a description of any changes to roles and specific tasks, or other equivalent evidence. | |
| **R3.** Each Transmission Operator shall review its restoration plan and submit it to its Reliability Coordinator annually on a mutually-agreed, predetermined schedule. *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]*<br>~~**3.1.** If there are no changes to the previously submitted restoration plan, the Transmission Operator shall confirm annually on a predetermined schedule to its Reliability Coordinator that it has reviewed its restoration plan and no changes were necessary. (Retirement approved by FERC effective January 21, 2014.)~~ | **R3** Each **operator** of a **transmission facility** must within sixty (60) days, or another time period agreed to by the **ISO**, after receiving an updated copy of the **ISO**'s restoration plan:<br>(a) review its restoration plan;<br>(b) align its restoration plan, as necessary, with the **ISO**'s restoration plan; and<br>(c) submit its plan to the **ISO** for approval.<br>**R3.1** The **operator** of a **transmission facility** must, where the **ISO** disapproves a restoration plan submitted pursuant to requirement R3(c), resolve the issues described in the reasons provided by the **ISO** within a timeframe agreed to by the **ISO**. | **R3** Each **operator** of a **transmission facility** must within sixty (60) days, or another time period agreed to by the **ISO**, after receiving an updated copy of the **ISO**'s restoration plan:<br>(a) review its restoration plan;<br>(b) align its restoration plan, as necessary, with the **ISO**'s restoration plan; and<br>(c) submit its plan to the **ISO** for approval.<br>**R3.1** The **operator** of a **transmission facility** must, where the **ISO** disapproves a restoration plan submitted pursuant to requirement R3(c), resolve the issues described in the reasons provided by the **ISO** within a timeframe agreed to by the **ISO**. | |
| **M3.** Each Transmission Operator shall have documentation such as a dated review | **MR3** Evidence of reviewing, aligning and submitting the restoration plan as required in requirement R3 exists. Evidence may include, | **MR3** Evidence of reviewing, aligning and submitting the restoration plan as required in requirement R3 exists. Evidence may include~~, but is not limited to,~~ a | |

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| signature sheet, revision histories, dated electronic receipts, or registered mail receipts, that it has annually reviewed and submitted the Transmission Operator's restoration plan to its Reliability Coordinator in accordance with Requirement R3. | but is not limited to, a documented restoration plan, including a review or revision history, and emails with receipts or registered mail with receipts, or other equivalent evidence.<br><br>**MR3.1** Evidence of resolving the issues described in the reasons provided by the **ISO** within a timeframe agreed to by the **ISO** as required in requirement R3.1 exists. Evidence may include, but is not limited to, emails with receipts or registered mail with receipts, or other equivalent evidence. | documented restoration plan, including a review or revision history, and emails with receipts or registered mail with receipts, or other equivalent evidence.<br><br>**MR3.1** Evidence of resolving the issues described in the reasons provided by the **ISO** within a timeframe agreed to by the **ISO** as required in requirement R3.1 exists. Evidence may include~~, but is not limited to,~~ emails with receipts or registered mail with receipts, or other equivalent evidence. | |
| **R4.** Each Transmission Operator shall submit its revised restoration plan to its Reliability Coordinator for approval ~~within the same 90 calendar day period.~~ , when the revision would change its ability to implement its restoration plan, as follows:<br>*[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]*<br>**4.1.** Within 90 calendar days after identifying any unplanned permanent BES modifications.<br>**4.2.** Prior to implementing a planned permanent BES modification subject to its Reliability Coordinator approval requirements per EOP-006. | **R4** Each **operator** of a **transmission facility** must update and submit its revised restoration plan to the **ISO** for approval:<br><br>(a) within ninety (90) days after identifying an unplanned permanent **interconnected electric system** modification; and<br><br>(b) no less than ninety (90) days prior to implementing a planned **interconnected electric system** modification that would change the implementation of its restoration plan.<br><br>**R4.1** The **operator** of a **transmission facility** must, where the **ISO** disapproves a revised restoration plan submitted pursuant to requirement R4, resolve the issues described in the reasons provided by the **ISO** within a timeframe agreed to by the **ISO**. | **R4** Each **operator** of a **transmission facility** must update and submit its revised restoration plan to the **ISO** for approval, when the revision would change its ability to implement its restoration plan, as follows:<br><br>(a) within ninety (90) **days** after identifying an unplanned permanent **interconnected electric system** modification; and<br><br>(b) not less than ~~ninety~~ thirty (~~90~~30) **days** prior to implementing a planned permanent **interconnected electric system** modification ~~that would change the implementation of its restoration plan~~.<br><br>**R4.1** The **operator** of a **transmission facility** must, where the **ISO** disapproves a revised restoration plan submitted pursuant to requirement R4, resolve the issues described in the reasons provided by the **ISO** within a timeframe agreed to by the **ISO**. | **Alberta Variance**:<br><br>Amended R4(b) to require that an operator of a transmission facility submit its revised restoration plan not less than 30 days prior to implementing a planned permanent interconnected electric system modification. A fixed timeline has been retained to ensure that review timelines align with those timelines established in requirement R5.1 in EOP-006-AB-3. Review timelines will, however, remain subject at all times to requirement R4.1 where the ISO does not approve a submitted restoration plan. |
| ~~**M1.**~~**M4.** Each Transmission Operator shall have documentation such as dated review signature sheets, revision histories, dated electronic receipts, or registered mail receipts, that it has submitted the revised restoration plan to its Reliability Coordinator | **MR4** Evidence of updating and submitting the revised restoration plan as required in requirement R4 exists. Evidence may include, but is not limited to:<br><br>(a) for the date of identifying any unplanned permanent modifications: logs, a dated report, | **MR4** Evidence of updating and submitting the revised restoration plan as required in requirement R4 exists. Evidence may include~~, but is not limited to~~:<br><br>(a) for the date of identifying any unplanned permanent modifications: logs, a dated report, | |

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| in accordance with Requirement R4. | emails, or other equivalent evidence;<br>(b) for the date of implementing planned modifications: logs, a dated report, emails, or other equivalent evidence;<br>(c) for updating the restoration plan: a dated documented restoration plan and revision histories, or other equivalent evidence; and<br>(d) for submitting the revised restoration plan: emails with receipts or registered mail receipts including submission date, or other equivalent evidence.<br>**MR4.1** Evidence of resolving the issues described in the reasons provided by the **ISO** within a timeframe agreed to by the **ISO** as required in requirement R4.1 exists. Evidence may include, but is not limited to, emails with receipts or registered mail with receipts, or other equivalent evidence. | emails, or other equivalent evidence;<br>(b) for the date of implementing planned modifications: logs, a dated report, emails, or other equivalent evidence;<br>(c) for updating the restoration plan: a dated documented restoration plan and revision histories, or other equivalent evidence; and<br>(d) for submitting the revised restoration plan: emails with receipts or registered mail receipts including submission date, or other equivalent evidence.<br>**MR4.1** Evidence of resolving the issues described in the reasons provided by the **ISO** within a timeframe agreed to by the **ISO** as required in requirement R4.1 exists. Evidence may include~~, but is not limited to,~~ emails with receipts or registered mail with receipts, or other equivalent evidence. | |
| **R5.** Each Transmission Operator shall have a copy of its latest Reliability Coordinator approved restoration plan within its primary and backup control rooms so that it is available to all of its System Operators prior to its ~~implementation~~effective date.<br>*[Violation Risk Factor = Lower] [Time Horizon = Operations Planning]* | **R5** Each **operator** of a **transmission facility** must have a copy of its current **ISO** approved restoration plan within its primary and backup control rooms for the purpose of ensuring it is available to its real time operating personnel.<br>**R5.1** Each **operator** of a **transmission facility** must provide a copy of its current **ISO** approved restoration plan to each **operator** of an **electric distribution system** identified in that plan. | **R5** Each **operator** of a **transmission facility** must have a copy of its ~~current~~ latest **ISO**~~-~~approved restoration plan within its primary and backup control rooms ~~-~~prior to its effective date, for the purpose of ensuring it is available to its ~~real time~~real-time operating personnel.<br>**R5.1** Each **operator** of a **transmission facility** must provide a copy of its ~~current~~ latest **ISO**~~-~~approved restoration plan, ~~-~~prior to its effective date, to each **operator** of an **electric distribution system** identified in that plan. | **Alberta Variance**:<br>Added to requirement R5.1 that the restoration plan of an operator of a transmission facility be provided to each appropriate operator of an electric distribution system prior to the effective date of the plan in order to ensure the operator of an electric distribution system has the latest ISO-approved restoration plan at all times. |
| **M5.** Each Transmission Operator shall have documentation that it has made the latest Reliability Coordinator approved copy of its | **MR5** Evidence of having a copy of the current **ISO** approved restoration plan within the primary andbackup control rooms as required in | **MR5** Evidence of having a copy of ~~the~~ its ~~current~~ latest **ISO**~~-~~approved restoration plan within the primary and backup control rooms and of making it | |

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| restoration plan, in electronic or hardcopy format, in its primary and backup control rooms and available to its System Operators prior to its effective date in accordance with Requirement R5. | requirement R5 exists. Evidence may include but is not limited to dated records to show that the latest **ISO** approved copy of the restoration plan is available in the primary and backup control rooms and to the real time operating personnel in accordance with requirement R5, or other equivalent evidence.<br><br>**MR5.1** Evidence of providing a copy of the current **ISO** approved restoration plan to each **operator** of an **electric distribution system** as required in requirement R5.1 exists. Evidence may include dated emails with receipts or registered mail receipts, or other equivalent evidence. | available to its real-time operating personnel prior to its effective date, as required in requirement R5 exists. Evidence may include ~~but is not limited to~~ dated records to show that the latest **ISO**~~,~~ approved copy of the restoration plan ~~is~~ was made available ~~in the primary and backup control rooms and to the real-time operating personnel in accordance with~~as required in requirement R5, or other equivalent evidence.<br><br>**MR5.1** Evidence of providing a copy of the ~~current~~ latest **ISO**~~,~~ approved restoration plan to each **operator** of an **electric distribution system** prior to its effective date as required in requirement R5.1 exists. Evidence may include dated emails with receipts or registered mail receipts, or other equivalent evidence. | |
| **R6.** Each Transmission Operator shall verify through analysis of actual events, a combination of steady state and dynamic simulations, or testing that its restoration plan accomplishes its intended function. This shall be completed at least once every five years ~~at a minimum~~. Such analysis, simulations or testing shall verify: *[Violation Risk Factor = Medium] [Time Horizon = Long-term Planning]*<br>**6.1.** The capability of Blackstart Resources to meet the Real and Reactive Power requirements of the Cranking Paths and the dynamic capability to supply initial Loads.<br>**6.2.** The location and magnitude of Loads required to control voltages and frequency within acceptable operating limits. | **R6** The **ISO** must verify through analysis of actual events, steady state and dynamic simulations, or testing that its restoration plan accomplishes its intended function. This must be completed every five (5) years at a minimum. Such analysis, simulations or testing must verify:<br><br>**R6.1** the capability of **blackstart resources** to meet the **real power** and **reactive power** requirements of the **cranking paths** and the dynamic capability to supply initial loads;<br><br>**R6.2** the location and magnitude of loads required to control voltages and frequency within acceptable operating limits; and<br><br>**R6.3** the capability of **generating units** required to control voltages and frequency within acceptable operating limits. | **R6** The **ISO** must verify through analysis of actual events, a combination of steady state and dynamic simulations, or testing that its restoration plan accomplishes its intended function. This must be completed at least once every five (5) calendar years ~~at a minimum~~. Such analysis, simulations or testing must verify:<br><br>**R6.1** the capability of **blackstart resources** to meet the **real power** and **reactive power** requirements of the **cranking paths** and the dynamic capability to supply initial loads;<br><br>**R6.2** the location and magnitude of loads required to control voltages and frequency within acceptable operating limits; and<br><br>**R6.3** the capability of **generating units** required to control voltages and frequency within acceptable operating limits. | **Alberta Variance**:<br><br>This requirement has been updated to align with other requirements within this standard where an event must take place once every set number of years. For greater clarity as to the computation of time with respect to this provision, the stated number of years within the five-year cycle have been updated to calendar years. |

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| **6.3.** The capability of generating resources required to control voltages and frequency within acceptable operating limits. | | | |
| **M6**. Each Transmission Operator shall have documentation, such as power flow outputs, that it has verified that its latest restoration plan will accomplish its intended function in accordance with Requirement R6. | **MR6** Evidence of verifying every five (5) years that the restoration plan accomplishes its intended function as required in requirement R6 exists. Evidence may include, but is not limited to, dated event analysis assessments, dated study results, or other equivalent evidence. | **MR6** Evidence of verifying at least once every five (5) calendar years that the restoration plan accomplishes its intended function as required in requirement R6 exists. Evidence may include~~, but is not limited to,~~ dated event analysis assessments, dated study results, or other equivalent evidence. | |
| ~~**R7.** Following a Disturbance in which one or more areas of the BES shuts down and the use of Blackstart Resources is required to restore the shut down area to service, each affected Transmission Operator shall implement its restoration plan. If the restoration plan cannot be executed as expected the Transmission Operator shall utilize its restoration strategies to facilitate restoration. [Violation Risk Factor = High] [Time Horizon = Real-time Operations]~~ | **R7** Each affected **operator** of a **transmission facility** must, following a disturbance in which one or more areas of the **interconnected electric system** shuts down and the use of **blackstart resources** is required to restore the shut-down area to service, implement its restoration plan. If the restoration plan cannot be executed as expected, the **operator** of a **transmission facility** must use the strategies for system restoration referred to in requirement R1.1 to facilitate restoration. | ~~R7 Each affected **operator** of a **transmission facility** must, following a disturbance in which one or more areas of the **interconnected electric system** shuts down and the use of **blackstart resources** is required to restore the shut-down area to service, implement its restoration plan. If the restoration plan cannot be executed as expected, the **operator** of a **transmission facility** must use the strategies for system restoration referred to in requirement R1.1 to facilitate restoration.~~ | |
| | **MR7** Evidence of executing the restoration plan or using the restoration strategies as required in requirement R7 exists. Evidence may include, but is not limited to, sequence of events records, data files, **operator** logs, voice recordings, electronic communications, or other equivalent evidence. | ~~**MR7** Evidence of executing the restoration plan or using the restoration strategies as required in requirement R7 exists. Evidence may include, but is not limited to, sequence of events records, data files, **operator** logs, voice recordings, electronic communications, or other equivalent evidence.~~ | |

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| ~~R8. Following a Disturbance in which one or more areas of the BES shuts down and the use of Blackstart Resources is required to restore the shut down area to service, the Transmission Operator shall resynchronize area(s) with neighboring Transmission Operator area(s) only with the authorization of the Reliability Coordinator or in accordance with the established procedures of the Reliability Coordinator. [Violation Risk Factor = High] [Time Horizon = Real-time Operations]~~ | **R8** Each affected **operator** of a **transmission facility** must, following a disturbance in which one or more areas of the **interconnected electric system** shuts down and the use of **blackstart resources** is required to restore the shut-down area to service, resynchronize these areas with each applicable:<br>(a) neighbouring **operator** of a **transmission facility**'s area; and<br>(b) **interconnected transmission operator**'s area,<br>but only with the prior authorization of the **ISO** and in accordance with the procedures included in the **ISO**'s restoration plan. | ~~**R8** Each affected **operator** of a **transmission facility** must, following a disturbance in which one or more areas of the **interconnected electric system** shuts down and the use of **blackstart resources** is required to restore the shut-down area to service, resynchronize these areas with each applicable:~~<br>~~(a) neighbouring **operator** of a **transmission facility**'s area; and~~<br>~~(b) **interconnected transmission operator**'s area,~~<br>~~but only with the prior authorization of the **ISO** and in accordance with the procedures included in the **ISO**'s restoration plan.~~ | |
| **M8**. If there has been a Disturbance in which Blackstart Resources have been utilized in restoring the shut down area of the BES to service, each Transmission Operator involved in such an event shall have evidence, such as voice recordings, e-mail, dated computer printouts, or operator logs, that it resynchronized shut down areas in accordance with Requirement R8. | **MR8** Evidence of resynchronizing shut down area(s) with the **ISO**'s prior authorization and in accordance with the procedures included in the **ISO**'s restoration plan as required in requirement R8 exists. Evidence may include, but is not limited to, a dated copy of the **ISO**'s restoration plan and a combination of the following evidence as appropriate:<br>(a) sequence of events records;<br>(b) data files;<br>(c) **operator** logs;<br>(d) voice recordings;<br>(e) electronic communications,<br>or other equivalent evidence. | ~~**MR8** Evidence of resynchronizing shut down area(s) with the **ISO**'s prior authorization and in accordance with the procedures included in the **ISO**'s restoration plan as required in requirement R8 exists. Evidence may include, but is not limited to, a dated copy of the **ISO**'s restoration plan and a combination of the following evidence as appropriate:~~<br>~~(a) sequence of events records;~~<br>~~(b) data files;~~<br>~~(c) **operator** logs;~~<br>~~(d) voice recordings;~~<br>~~(e) electronic communications,~~<br>~~or other equivalent evidence.~~ | |

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| ~~R9~~R7. Each Transmission Operator shall have Blackstart Resource testing requirements to verify that each Blackstart Resource is capable of meeting the requirements of its restoration plan. These Blackstart Resource testing requirements shall include:<br><br>~~R9~~R7.1. The frequency of testing such that each Blackstart Resource is tested at least once every three calendar years.<br><br>~~R9~~R7.2. A list of required tests including:<br><br>~~R9~~R7.2.1. The ability to start the unit when isolated with no support from the BES or when designed to remain energized without connection to the remainder of the System.<br>~~R9~~R7.2.2. The ability to energize a bus. If it is not possible to energize a bus during the test, the testing entity must affirm that the unit has the capability to energize a bus such as verifying that the breaker close coil relay can be energized with the voltage and frequency monitor controls disconnected from the synchronizing circuits.<br><br>~~R9~~R7.3. The minimum duration of each of the required tests. | **R9** The **ISO** must have **blackstart resource** testing requirements to verify that each **blackstart resource** is capable of meeting the requirements of the **ISO**'s restoration plan. These **blackstart resource** testing requirements must include:<br><br>**R9.1** The frequency of testing such that each **blackstart resource** is tested at least once every three (3) calendar years.<br><br>**R9.2** A list of required tests including:<br><br>(a) a test to verify the ability of the **blackstart resource** to:<br><br>(i) start the **generating unit(s)** associated with the **blackstart resource** when isolated with no support from the **interconnected electric system**; or<br><br>(ii) remain energized without connection to the remainder of the **interconnected electric system**, if designed to do so; and<br><br>(b) upon completion of (a), a test to verify the ability of the **generating unit(s)** associated with the **blackstart resource** to energize a bus. If it is not possible to energize a bus during the<br><br>test, the testing entity must otherwise demonstrate that the **generating unit(s)** associated with the blackstart resource has the capability to energize a bus.<br><br>**R9.3** The minimum duration of each of the required tests. | ~~R9~~ R7 The **ISO** must have **blackstart resource** testing requirements to verify that each **blackstart resource** is capable of meeting the requirements of the **ISO**'s restoration plan. These **blackstart resource** testing requirements must include:<br><br>~~R9~~R7.1 The frequency of testing such that each **blackstart resource** is tested at least once every three (3) calendar years.<br><br>~~R9~~R7.2 A list of required tests including:<br><br>(a) a test to verify the ability of the **blackstart resource** to:<br><br>(i) start the **generating unit(s)** associated with the **blackstart resource** when isolated with no support from the **interconnected electric system**; or<br><br>(ii) remain energized without connection to the remainder of the **interconnected electric system**, if designed to do so; and<br><br>(b) upon completion of (a), a test to verify the ability of the **generating unit(s)** associated with the **blackstart resource** to energize a bus. If it is not possible to energize a bus during the test, the testing entity must otherwise demonstrate that the **generating unit(s)** associated with the **blackstart resource** has the capability to energize a bus.<br><br>~~R9~~R7.3 The minimum duration of each of the required tests. | |
| ~~M9~~M7. Each Transmission Operator shall have documented Blackstart Resource testing requirements in accordance with Requirement ~~R9~~R7 | **MR9** Evidence of having **blackstart resource** testing requirements as required in requirement R9 exists. Evidence may include, but is not limited to, **blackstart resource** testing | ~~MR9~~ MR7 Evidence of having **blackstart resource** testing requirements as required in requirement ~~R9~~ R7 exists. Evidence may include~~, but is not limited to,~~ **blackstart resource** testing requirement | |

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| | requirement documentation, or other equivalent evidence. | documentation, or other equivalent evidence. | |
| ~~R9~~R8 Each Transmission Operator shall include within its operations training program, annual System restoration training for its System Operators ~~to assure the proper execution of its restoration plan.~~. This training program shall include training on the following: *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]*<br>~~9.1.~~8.1. System restoration plan including coordination with ~~the~~its Reliability Coordinator and Generator Operators included in the restoration plan.<br>~~9.2.~~8.2. Restoration priorities.<br>~~9.3.~~8.3. Building of cranking paths.<br>~~9.4.~~8.4. Synchronizing (re-energized sections of the System).<br>8.5. Transition of Demand and resource balance within its area to the Balancing Authority. | **R10** Each **operator** of a **transmission facility** must include system restoration training for its operating personnel once each calendar year in its operations training program. This training program must include training on the following:<br>(a) the **operator** of a **transmission facility**'s restoration plan including coordination with the **ISO** and each **operator** of a **generating unit** and **operator** of an **aggregated generating facility** included in its restoration plan;<br>(b) restoration priorities;<br>(c) the building of **cranking paths** as included in its restoration plan; and<br>(d) synchronizing re-energized sections of the **interconnected electric system**. | **R~~10~~8** Each **operator** of a **transmission facility** must include system restoration training for its real-time operating personnel once each calendar year in its operations training program. This training program must include training on the following:<br>(a) the **operator** of a **transmission facility**'s restoration plan including coordination with the **ISO** and each **operator** of a **generating unit** and **operator** of an **aggregated generating facility** included in its restoration plan;<br>(b) restoration priorities;<br>(c) the building of **cranking paths** as included in its restoration plan;~~; and~~<br>(d) synchronizing re-energized sections of the **interconnected electric system**; and~~.~~<br>(e) transition of **demand** and resource balance to the **ISO**, as applicable. | |
| **M8.** Each Transmission Operator shall have an electronic or hard copy of the training program material provided for its System Operators for System restoration training in accordance with Requirement R8. | **MR10** Evidence of including system restoration training within the operations training program as required in requirement R10 exists. Evidence may include, but is not limited to, a documented operations training program including system restoration training for operating personnel, or other equivalent evidence. | ~~**MR10**~~ **MR8** Evidence of including system restoration training within the operations training program as required in requirement ~~R10~~ R8 exists. Evidence may include~~, but is not limited to,~~ a documented operations training program including system restoration training for real-time operating personnel, or other equivalent evidence. | |
| ~~R10.~~R9. Each Transmission Operator, each applicable Transmission Owner, | **R11** Each **operator** of a **transmission facility** and **operator** of an **electric distribution system** | ~~**R11**~~ **R9** Each **operator** of a **transmission facility** and **operator** of an **electric distribution system** | |

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| and each applicable Distribution Provider shall provide a minimum of two hours of System restoration training every two calendar years to their field switching personnel identified as performing unique tasks associated with the Transmission Operator's restoration plan that are outside of their normal tasks. *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]* | must provide a minimum of two (2) hours of system restoration training every two (2) calendar years to its field switching personnel identified as performing unique tasks associated with the **operator** of a **transmission facility**'s restoration plan that are outside of their normal tasks. | must provide a minimum of two (2) hours of system restoration training every two (2) calendar years to its field switching personnel identified as performing unique tasks associated with the **operator** of a **transmission facility**'s restoration plan that are outside of their normal tasks. | |
| **M9**. Each Transmission Operator, each applicable Transmission Owner, and each applicable Distribution Provider shall have an electronic or hard copy of the training program material provided to their field switching personnel for System restoration training and the corresponding training records including training dates and duration in accordance with Requirement R9. | **MR11** Evidence of providing a minimum of two (2) hours of system restoration training every two (2) calendar years as required in requirement R11 exists. Evidence may include, but is not limited to, training records, training documentation including dates and duration, or other equivalent evidence. | ~~MR11~~ MR9 Evidence of providing a minimum of two (2) hours of system restoration training every two (2) calendar years as required in requirement ~~R11~~ R9 exists. Evidence may include~~, but is not limited to,~~ training records, training documentation including dates and duration, or other equivalent evidence. | |
| **R10.** Each Transmission Operator shall participate in its Reliability Coordinator's restoration drills, exercises, or simulations as requested by its Reliability Coordinator. *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]* | **R12** Each **operator** of a **transmission facility** must participate in the **ISO**'s restoration drills, exercises, or simulations if requested by the **ISO**. | ~~R12~~ R10 Each **operator** of a **transmission facility** must participate in the **ISO**'s restoration drills, exercises, or simulations if requested by the **ISO**. | |
| **M10.** Each Transmission Operator shall have evidence that it participated in its Reliability Coordinator's restoration drills, exercises, or simulations as requested in accordance with Requirement R10. | **MR12** Evidence of participating in the **ISO**'s restoration drills, exercises, or simulations as required in requirement R12 exists. Evidence may include, but is not limited to:<br>(1) documentation of the **ISO**'s request; and | ~~MR12~~ MR10 Evidence of participating in the **ISO**'s restoration drills, exercises, or simulations as required in requirement R12 exists. Evidence may include~~, but is not limited to~~:<br>(~~1~~a) documentation of the **ISO**'s request; and | |

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| | (2) training records, participation records, training documentation, or other equivalent evidence. | (~~2~~b) training records, participation records, training documentation, or other equivalent evidence. | |
| **R11.** Each Transmission Operator and each Generator Operator with a Blackstart Resource shall have written Blackstart Resource Agreements or mutually agreed upon procedures or protocols, specifying the terms and conditions of their arrangement. Such Agreements shall include references to the Blackstart Resource testing requirements. *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]* | **R13** The **ISO** must have written **blackstart resource** agreements or mutually agreed upon procedures or protocols with each **operator** of a **generating unit** with a **blackstart resource**, specifying the terms and conditions of their arrangement. Such agreements must include references to the **blackstart resource** testing requirements, including those specified in requirement R9. | ~~**R13**~~ **R11** The **ISO** must have written **blackstart resource** agreements or mutually agreed upon procedures or protocols with each **operator** of a **generating unit** with a **blackstart resource**, specifying the terms and conditions of their arrangement. Such agreements must include references to the **blackstart resource** testing requirements, including those specified in requirement ~~R9~~R7. | |
| **M11.** Each Transmission Operator and Generator Operator with a Blackstart Resource shall have the dated Blackstart Resource Agreements or mutually agreed upon procedures or protocols in accordance with Requirement R11. | **MR13** Evidence of having written **blackstart resource** agreements or mutually agreed upon procedures or protocols as required in requirement R13 exists. Evidence may include, but is not limited to, executed agreements, procedures or protocols, or other equivalent evidence. | ~~**MR13**~~ **MR11** Evidence of having written **blackstart resource** agreements or mutually agreed upon procedures or protocols as required in requirement ~~R13~~ R11 exists. Evidence may include~~, but is not limited to,~~ executed agreements, procedures or protocols, or other equivalent evidence. | |
| ~~**R13.**~~**R12.** Each Generator Operator with a Blackstart Resource shall have documented procedures for starting each Blackstart Resource and energizing a bus. *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]* | **R14** Each **operator** of a **generating unit** with a **blackstart resource** must have documented procedures for starting each **blackstart resource** and energizing a bus. | ~~**R14**~~ **R12** Each **operator** of a **generating unit** with a **blackstart resource** must have documented procedures for starting each **blackstart resource** and energizing a bus. | |
| **M12.** Each Generator Operator with a Blackstart Resource shall have dated documented procedures on file for starting each unit and energizing a bus in accordance with Requirement R12. | **MR14** Evidence of having documented procedures for starting each **blackstart resource** and energizing a bus as required in requirement R14 exists. Evidence may include, but is not limited to, documented procedures, or | ~~**MR14**~~ **MR12** Evidence of having documented procedures for starting each **blackstart resource** and energizing a bus as required in requirement ~~R14~~ R12 exists. Evidence may include, ~~but is not limited to,~~ dated documented procedures, or other | |

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| | other equivalent evidence. | equivalent evidence. | |
| ~~**R14.**~~**R13.** Each Generator Operator with a Blackstart Resource shall notify its Transmission Operator of any known changes to the capabilities of that Blackstart Resource affecting the ability to meet the Transmission Operator's restoration plan within 24 hours following such change. *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]* | **R15** Each **operator** of a **generating unit** with a **blackstart resource** must notify the **ISO** of any known changes to the capabilities of that **blackstart resource** affecting the ability of the **operator** of a **generating unit** to fulfill the requirements of the **ISO**'s restoration plan within twenty-four (24) hours of becoming aware of such change. | ~~**R15**~~ **R13** Each **operator** of a **generating unit** with a **blackstart resource** must notify the **ISO** of any known changes to the capabilities of that **blackstart resource** affecting the ability of the **operator** of a **generating unit** to fulfill the requirements of the **ISO**'s restoration plan within twenty-four (24) hours of becoming aware of such change. | |
| **M13.** Each Generator Operator with a Blackstart Resource shall provide evidence, such as dated electronic receipts or registered mail receipts, showing that it notified its Transmission Operator of any known changes to its Blackstart Resource capabilities within 24 hours of such changes in accordance with Requirement R13. | **MR15** Evidence of notifying the **ISO** of any known changes to the capabilities of the **blackstart resource** as required in requirement R15 exists. Evidence may include, but is not limited to, emails with receipts, registered mail receipts, time stamped voice record(ing)s or operator logs, showing when the **operator** of a **generating unit** with a **blackstart resource** became aware of changes to the **blackstart resource** capabilities and that it notified the **ISO** within twenty-four (24) hours of becoming aware of such changes as required in requirement R15, or other equivalent evidence. | ~~**MR15**~~ **MR13** Evidence of notifying the **ISO** of any known changes to the capabilities of the **blackstart resource** as required in requirement ~~R15~~ R13 exists. Evidence may include~~, but is not limited to,~~ emails with receipts, registered mail receipts, time stamped voice record~~(~~ing~~)~~s or operator logs, showing when the **operator** of a **generating unit** with a **blackstart resource** became aware of changes to the **blackstart resource** capabilities and that it notified the **ISO** within twenty-four (24) hours of becoming aware of such changes as required in requirement R15, or other equivalent evidence. | |
| ~~**R15.**~~**R14.** Each Generator Operator with a Blackstart Resource shall perform Blackstart Resource tests, and maintain records of such testing, in accordance with the testing requirements set by the Transmission Operator to verify that the Blackstart Resource can perform as specified in the restoration plan. *[Violation Risk Factor = Medium] [Time Horizon = Operations* | **R16** Each **operator** of a **generating unit** with a **blackstart resource** must perform blackstart resource tests, and maintain records of such testing, in accordance with the testing requirements set by the **ISO** as referenced in the **blackstart resource** agreements or mutually agreed upon procedures or protocols.<br>**R16.1** Testing records must include at a minimum:<br>(a) name of the **blackstart resource**; | ~~**R16**~~ **R14** Each **operator** of a **generating unit** with a **blackstart resource** must perform **blackstart resource** tests, and maintain records of such testing, in accordance with the testing requirements set by the **ISO** as referenced in the **blackstart resource** agreements or mutually agreed upon procedures or protocols.<br>~~**R16**~~**R14.1** Testing records must include at a minimum:<br>(a) name of the **blackstart resource**; | |

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| *Planning]*<br>~~15.1.~~14.1. Testing records shall include at a minimum: name of the Blackstart Resource, unit tested, date of the test, duration of the test, time required to start the unit, an indication of any testing requirements not met under Requirement ~~R9~~R7.<br>~~15.2.~~14.2. Each Generator Operator shall provide the blackstart test results within 30 calendar days following a request from its Reliability Coordinator or Transmission Operator. | (b) **generating unit** tested;<br>(c) date of the test;<br>(d) duration of the test;<br>(e) time required to start the **generating unit**; and<br>(f) an indication of any testing requirements not met under requirement R9.<br>**R16.2** Each **operator** of a **generating unit** with a **blackstart resource** must provide the **blackstart resource** test results within thirty (30) days after receiving a request from the **ISO**. | (b) **generating unit** tested;<br>(c) date of the test;<br>(d) duration of the test;<br>(e) time required to start the **generating unit**; and<br>(f) an indication of any testing requirements not met under requirement ~~R9~~R7.<br>~~R16~~R14.2 Each **operator** of a **generating unit** with a **blackstart resource** must provide the **blackstart resource** test results within thirty (30) days after receiving a request from the **ISO**. | |
| **M14.** Each Generator Operator with a Blackstart Resource shall maintain dated documentation of its Blackstart Resource test results and shall have evidence such as e-mails with receipts or registered mail receipts, that it provided these records to its Reliability Coordinator and Transmission Operator when requested in accordance with Requirement R14. | **MR16** Evidence of performing **blackstart resource** tests, maintaining records of such testing, and providing the **blackstart resource** test results as required in requirement R16 exists. Evidence may include, but is not limited to, test records, test results, and emails with receipts or registered mail receipts that show that it provided these records to the **ISO** when requested, or other equivalent evidence. | ~~MR16~~ MR14 Evidence of performing **blackstart resource** tests, maintaining records of such testing, and providing the **blackstart resource** test results as required in requirement R16 exists. Evidence may include~~, but is not limited to,~~ test records, test results, and emails with receipts or registered mail receipts that show that it provided these records to the **ISO** when requested, or other equivalent evidence. | |
| ~~R16~~R15. Each Generator Operator with a Blackstart Resource shall provide a minimum of two hours of training every two calendar years to each of its operating personnel responsible for the startup of its Blackstart Resource generation units and energizing a bus. The training program shall include training on the following: *[Violation* | **R17** Each operator of a **generating unit** with a **blackstart resource** must provide a minimum of two (2) hours of training every two (2) calendar years to each of its operating personnel responsible for:<br>(a) the startup of its **blackstart resource**; and<br>(b) energizing a bus.<br>**R17.1** The training program must include training | R15~~17~~ Each **operator** of a **generating unit** with a **blackstart resource** must provide a minimum of two (2) hours of training every two (2) calendar years to each of its operating personnel responsible for:<br>(a) the startup of its **blackstart resource**; and<br>(b) energizing a bus.<br>~~R17~~R15.1 The training program must include | |

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| *Risk Factor = Medium] [Time Horizon = Operations Planning]*<br>~~**16.1.**~~**15.1.** System restoration plan including coordination with the Transmission Operator~~.~~<br>~~**16.2.**~~**15.2**The procedures documented in Requirement ~~R14.~~R12 | on the following:<br>(a) those elements of the **ISO**'s restoration plan that are applicable to the **blackstart resource**, including coordination with the **ISO** and the adjacent **operator** of a **transmission facility**; and<br>(b) the procedures documented in requirement R14. | training on the following:<br>(a) those elements of the **ISO**'s restoration plan that are applicable to the **blackstart resource**, including coordination with the **ISO** and the adjacent **operator** of a **transmission facility**; and<br>(b) the procedures documented in requirement ~~R14~~R12. | |
| ~~**M15.**~~ Each Generator Operator with a Blackstart Resource shall have an electronic or hard copy of the training program material provided to its operating personnel responsible for the startup, energizing a bus and synchronization of its Blackstart Resource generation units and a copy of its dated training records including training dates and durations showing that it has provided training in accordance with Requirement R1~~7~~5. | **MR17** Evidence of providing a minimum of two (2) hours of training every two (2) calendar years as required in requirement R17 exists. Evidence may include, but is not limited to, training records, training dates, durations and training materials provided, or other equivalent evidence. | ~~**MR17**~~**MR15** Evidence of providing a minimum of two (2) hours of training every two (2) calendar years as required in requirement ~~R17~~ R15 exists. Evidence may include ~~, but is not limited to,~~ training records, including training dates~~,~~ and durations ~~and, training materials provided,~~ or other equivalent evidence.<br><br>MR15.1 Evidence of including training within the training program as required in requirement R15.1 exists. Evidence may include training materials, or other equivalent evidence. | |
| **R16.** Each Generator Operator shall participate in its Reliability Coordinator's restoration drills, exercises, or simulations as requested by its Reliability Coordinator. *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]* | **R18.** Each **operator** of a **generating unit** must participate in the **ISO**'s restoration drills, exercises, or simulations if requested by the **ISO**. | **R16** ~~**R18**~~. Each **operator** of a **generating unit** must participate in the **ISO**'s restoration drills, exercises, or simulations ~~if~~ as requested by the **ISO**. | |
| M16. Each Generator Operator shall have evidence~~, such as dated training records,~~ that it participated in ~~the~~its | **MR18** Evidence of participating in the **ISO**'s restoration drills, exercises, or simulations as required in requirement R18 exists. Evidence may include, but is not limited to: | ~~**MR18**~~**MR16** Evidence of participating in the **ISO**'s restoration drills, exercises, or simulations as required in requirement ~~R18~~ R16 exists. Evidence | |

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| Reliability Coordinator's restoration drills, exercises, or simulations if requested to do so in accordance with Requirement R1~~8~~6. | (1) documentation of the **ISO**'s request; and<br>(2) training records, participation records, training documentation, or other equivalent evidence. | may include~~, but is not limited to~~:<br>(a~~1~~) documentation of the **ISO**'s request; and<br>(~~2~~b) training records, participation records, training documentation, or other equivalent evidence. | |

**Appendix 1**
Amending Process for List of Operators of Transmission Facilities included in the AESO Restoration Plan

In order to amend the list referenced in subsection (b) of section 2, Applicability, the **ISO** must:

(a) upon determining that an **operator** of a **transmission facility** is to be added to the list, notify each affected **operator** of a **transmission facility** in writing and determine the date on which the amended list comes into effect, which must be no less than the first day of the month following three (3) full calendar quarters (January 1, April 1, July 1, October 1) after the date of notice, for the **operator** to meet the applicable requirements;
(b) upon determining that an **operator** of a **transmission facility** is to be deleted, notify each affected **operator** of a **transmission facility** in writing and determine the date on which the amended list comes into effect such that the **operator** will no longer be required to meet the applicable requirements; and
(c) post the amended list with effective dates on the AESO website.