ISO Rules Part 200 Markets Division 202 Non-Routine Conditions in the Markets Section 202.6 Adequacy of Supply



Applicability

- 1 Section 202.6 applies to:
 - (a) the ISO.

Requirements

Supply Adequacy Forecast

2 The ISO must forecast supply adequacy in accordance with a prescribed methodology.

Real-time Adequacy Assessments

3 The **ISO** must assess and report on the short-term **adequacy** of supply by, at a minimum, completing a real-time **adequacy** assessment.

Long Term Adequacy Metrics and Reporting

- 4 The ISO must report on the following long term adequacy metrics on a quarterly basis:
 - (a) a metric listing Alberta electrical generation projects and retirements;
 - (b) a 5-year forecast reserve margin metric;
 - (c) a supply cushion metric which provides a 2-year forecast of available daily generation capacity and peak demand; and
 - (d) a 2-year probability of supply **adequacy** shortfall metric.

Publications and Provision of Notice

- **5(1)** The AESO must publish:
 - (a) the forecasts and reports set out in subsections 2, 3, and 4; and
 - (b) details of the calculations and methodologies underlying the forecasts and reports referenced in subsection 5(1)(a).
- (2) The ISO must:
 - (a) give 60 **days**' notice of any proposed changes to the calculations and methodologies referenced in subsection 5(1)(b); and
 - (b) provide an opportunity for market participants to provide feedback on the proposed changes.

Long Term Adequacy Threshold Determination and Use

- **6(1)** The **ISO** must, for the 2-year probability of supply **adequacy** shortfall metric model set out in subsection 4(d), use a **long term adequacy** threshold which:
 - (a) represents the equivalent impact of the probability of having a system supply shortfall occur once every 10 years; and
 - (b) is calculated as the 1 hour average Alberta internal load for a year divided by 5;

being the level which, if exceeded, would indicate a need for the **ISO** to consider taking preventative action.

(2) The ISO must, using the 2-year probability of supply adequacy shortfall metric, estimate on a

ISO Rules Part 200 Markets Division 202 Non-Routine Conditions in the Markets Section 202.6 Adequacy of Supply



quarterly basis the expected total system MWh not served in a subsequent 2-year period.

(3) The ISO must, if the estimated total system MWh not served exceeds the long term adequacy threshold established at the time, undertake further studies to verify the likely cause, magnitude, and timing of the potential adequacy issue.

Long Term Adequacy Threshold Actions

- **7(1)** The **ISO** may, if the **long term adequacy** threshold is exceeded and the **ISO** deems that a potential **adequacy** issue requires preventative action, procure services to address the potential **adequacy** issue, including:
 - (a) load shed;
 - (b) self-supply and back-up generation that would not otherwise be available to participate in the energy market; or
 - (c) emergency portable generation.
- (2) The **ISO** must, prior to procuring services in accordance with subsection 7(1), publish a report on the potential **adequacy** issues requiring preventative action.

Revision History

Date	Description
2022-xx-xx	Revised subsection 2 by adding a reference to a prescribed methodology; subsection 3 by removing the detailed calculations for short-term adequacy assessments; added requirements in subsection 5 to publish forecasts, assessments, and associated calculations and methodologies, and to provide notice of potential changes and opportunity for feedback; added a requirement in subsection 7(1) to publish a report on potential adequacy issues requiring preventative action; and other minor administrative amendments, including amendments to align with the AESOs drafting principles
2018-09-01	Revised references to "wind aggregated generating facilities" to "aggregated generating facilities"; replaced "wind" with "wind and solar generation"; administrative revisions.
2014-10-01	Amendment to the short term adequacy assessments calculation to include the ISO's spinning reserve requirement.
2013-12-20	Initial release