

Appendix “A” Red Tape Administrative Amendments

Table A: Removes a provision of the ISO Rule because it is no longer required

Per the definition of “administrative amendment” in subsection 9.1(a) of the AUC Rule 017, the following table describes the proposed administrative amendments that removes a provision of the ISO rule because the provision is no longer required.

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	RATIONALE FOR PROPOSED AMENDMENT
Section 201.7, <i>Dispatches</i>			
s. 5(a)	<p>A pool participant must acknowledge receipt of a dispatch:</p> <p>(a) in the case of an automated message and unless the pool participant has notified the ISO of an unavailability in accordance with subsection 4(1)(a) by responding via the Automated Dispatch and Messaging System:</p> <p>(i) within two (2) minutes for an intra-Alberta transaction; and</p> <p>(ii) within five (5) minutes for an interchange transaction;</p>	<p>A pool participant must acknowledge receipt of a dispatch:</p> <p>(a) in the case of an automated message and unless the pool participant has notified the ISO of an unavailability in accordance with subsection 4(1)(a) by responding via the Automated Dispatch and Messaging System:</p> <p>(i) within two (2) minutes for an intra-Alberta transaction; and</p> <p>(ii) within five (5) minutes for an interchange transaction;</p>	<p>Interchange transactions are scheduled and do not receive dispatch instruction. Therefore, they are unable to acknowledge receipt of a dispatch. Removal of s. 5(a)(ii) ensures the accuracy of this provision.</p>
Section 202.4, <i>Managing Long Lead Time Assets</i>			
s. 3	<p>Notwithstanding subsection 2, a pool participant that has a start-up time of greater than thirty-six hours (36) in the Energy Trading System on June 7, 2016, must reduce the start-up time to thirty six (36) hours or less within a period of no more than four (4) months from June 7, 2016.</p>	<p>Notwithstanding subsection 2, a pool participant that has a start-up time of greater than thirty-six hours (36) in the Energy Trading System on June 7, 2016, must reduce the start-up time to thirty six (36) hours or less within a period of no more than four (4) months from June 7, 2016.</p>	<p>This subsection is obsolete as the relevant time period has passed.</p>

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	RATIONALE FOR PROPOSED AMENDMENT
s. 4	A pool participant to whom subsection 3 applies may submit notification of a mothball outage in accordance with subsection 3(1) of section 306.7 of the ISO rules , <i>Mothball Outage Reporting</i> .	A pool participant to whom subsection 3 applies may submit notification of a mothball outage in accordance with subsection 3(1) of section 306.7 of the ISO rules, <i>Mothball Outage Reporting</i>.	This requirement is irrelevant with the removal of subsection 3.
s. 5(6)	A pool participant must verbally notify the ISO before synchronizing a long lead time asset to the interconnected electric system .	A pool participant must verbally notify the ISO before synchronizing a long lead time asset to the interconnected electric system.	A pool participant receives a dispatch before synchronizing a long lead time asset. The phone call is a redundant step that is not required for System Controller awareness, as the dispatch implies the long lead times intention to synchronize. Removal of this provision will remove a redundant unnecessary step imposed upon pool participants.
Section 203.4, <i>Delivery Requirements for Energy</i>			
s. 5(1)	A pool participant must, if a generating source asset experiences an operational deviation , verbally inform the ISO as soon as practical of the occurrence of the operational deviation and provide a description of the cause if known.	A pool participant must, if a generating source asset experiences an operational deviation, verbally inform the ISO as soon as practical of the occurrence of the operational deviation and provide a description of the cause if known.	System Controllers are aware of the operational deviations through control room displays. Verbally informing the ISO is not required for System Controller awareness. Removal of this provision will remove a redundant unnecessary step imposed upon pool participants.
s. 5(2)	A pool participant must inform the ISO of the information required under subsection 5(1) on a telephone line the ISO designates, which must contain a voice recording system.	A pool participant must inform the ISO of the information required under subsection 5(1) on a telephone line the ISO designates, which must contain a voice recording system.	This requirement is irrelevant with the removal of subsection 5(1).
Section 203.6, <i>Available Transfer Capability and Transfer Path Management</i>			
s. 5(3)(b)	If after complying with subsection (2): <ul style="list-style-type: none"> (a) the pool participant is unable to procure all or a portion of the requested transmission service for an energy interchange transaction; or (b) the transmission service for an energy 	If after complying with subsection (2): <ul style="list-style-type: none"> (a) the pool participant is unable to procure all or a portion of the requested transmission service for an energy interchange transaction; or 	Adding the words “other than” removes an unnecessary requirement for pool participants to restate their available capability for interchange transactions in circumstances where an e-tag is curtailed by the ISO. Restating available capability in this circumstance is unnecessary because the pool participant would be repeating an instruction that was already given by the AESO through the curtailment of the e-tag. See table B for explanation on the additional changes in this provision.

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	RATIONALE FOR PROPOSED AMENDMENT
	<p>interchange transaction is curtailed after procurement either by any transmission service provider the ISO;</p> <p>then such a circumstance is a reason the pool participant must submit a restatement of available capability, and may be the basis for the determination of an acceptable operational reason under subsection (iv) of that definition.</p>	<p>(b) the transmission service for an energy interchange transaction is curtailed after procurement either by any transmission service provider other than the ISO;</p> <p>then such a circumstance is a reason the pool participant must submit a restatement of available capability, and may be the basis for the determination of an acceptable operational reason under subsection (iv)(c) of that definition.</p>	
s. 6(4)(c)	<p>If:</p> <p>(a) the pool participant is unable to procure transmission service, or the transmission service is curtailed by any transmission service provider or the ISO, as referenced under subsection 5(3); or</p> <p>(b) there is any other change in the available capability for the sink asset or the source asset, as applicable;</p> <p>then the pool participant must submit, as applicable:</p> <p>(i) an energy restatement in accordance with either subsection 3.5.3.2 or subsection 3.5.4.2 of the ISO rules, Mandatory Energy Restatements; or</p> <p>(ii) an ancillary services restatement in accordance with subsection</p>	<p>If:</p> <p>(a) the pool participant is unable to procure transmission service, or the transmission service is curtailed by any transmission service provider other than the ISO, as referenced under subsection 5(3); or</p> <p>(b) there is any other change in the available capability for the sink asset or the source asset, as applicable;</p> <p>then the pool participant must submit, as applicable:</p> <p>(i) Section 203.3 of the ISO rules, Energy Restatements an energy restatement in accordance with either subsection 3.5.3.2 or subsection 3.5.4.2 of the ISO</p>	<p>Adding the words “other than” removes an unnecessary requirement for pool participants to restate their available capability for interchange transactions in circumstances where an e-tag is curtailed by the ISO. Restating available capability in this circumstance is unnecessary because the pool participant would be repeating an instruction that was already given by the AESO through the curtailment of the e-tag. See table B for explanation on the additional changes in this provision.</p>

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	RATIONALE FOR PROPOSED AMENDMENT
	3.6.3 of the ISO rules, Restatements.	rules, Mandatory Energy Restatements; or (ii) <u>an ancillary services restatement in accordance with Section 203.3 of the ISO rules, Energy Restatements</u> an ancillary services restatement in accordance with subsection 3.6.3 of the ISO rules, Restatements.	
Section 304.9, <i>Wind and Solar Aggregated Generating Facility Forecasting</i>			
s. 3(2)	The legal owner of an aggregated generating facility connected in accordance with any previous forecasting requirements must bring its aggregated generating facility into compliance with this Section 304.9 by no later than twelve (12) months after September 1, 2018, and until such time as the aggregated generating facility is brought into compliance with this Section 304.9, the legal owner of the aggregated generating facility must operate its aggregated generating facility in compliance with the previously effective forecasting requirements in accordance with which it was being operated prior to September 1, 2018.	The legal owner of an aggregated generating facility connected in accordance with any previous forecasting requirements must bring its aggregated generating facility into compliance with this Section 304.9 by no later than twelve (12) months after September 1, 2018, and until such time as the aggregated generating facility is brought into compliance with this Section 304.9, the legal owner of the aggregated generating facility must operate its aggregated generating facility in compliance with the previously effective forecasting requirements in accordance with which it was being operated prior to September 1, 2018.	This subsection is obsolete as the relevant time period has passed.
s. 4(2)	The legal owner of a wind aggregated generating facility must ensure that it is equipped with two (2) sets of instruments for each meteorological parameter in accordance with the requirements in Table 1.	The legal owner of a wind aggregated generating facility must ensure that it is equipped with two (2) <u>one</u> sets of instruments for each meteorological parameter in accordance with the requirements in Table 1.	The AESO issued a letter on September 23, 2021 notifying Stakeholders that redundant metrological instrumentation for wind facilities for forecasting purposes is no longer required. The AESO does not expect project proponents to design their facilities’ meteorological data systems with redundant instruments. Amending this provision will

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	RATIONALE FOR PROPOSED AMENDMENT
			result in cost savings for market participants and administrative efficiency as market participants will no longer need to submit a waiver.
Section 305.1, <i>Energy Emergency Alerts</i>			
s. 2(2)	A market participant must communicate an Energy Emergency Alert within their organizations as appropriate..	A market participant must communicate an Energy Emergency Alert within their organizations as appropriate.	The AESO is unable to ensure compliance with this requirement. Market participants have control over their internal procedures and can choose what they do with an Energy Emergency Alert communicated by the ISO.

Appendix “A” Red Tape Administrative Amendments

Table B: Updates drafting style of the ISO Rule

Per the meaning of “administrative amendment” in subsection 9.1(iv) of the AUC Rule 017, the following table lists proposed administrative amendments to the ISO Rules that:

- correct typographical errors;
- correct or makes address or name changes;
- correct or updates cross references;
- clarify the language of the ISO rule without changing its effect; or
- update drafting style to align with current ISO drafting principles.

The proposed administrative amendments that update the drafting style to align with current ISO drafting principles may include:

- bolding defined terms or words as set out in the AESO’s *Consolidated Authoritative Document Glossary*;
- ensuring only numerals are used for all instances of numbers, except for “one” and ordinal numbers;
- ensuring consistency in the way requirements are expressed (e.g., replacing the word “advise” with “notify”; updating subsections to use “that” when using a pronoun that refers to a market participant, legal owner, operator, etc.);
- beginning each subsection with the party to whom the obligation applies; and
- removing redundant and unnecessary words (e.g., replacing with the phrase “as soon as reasonably practicable” with “as soon as practicable”).¹

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
Section 101, <i>Interpretation</i>			
s. 2(g)	all references to a time of day in the ISO rules mean mountain standard or mountain daylight time in the Province of Alberta, whichever is in effect on the day in question	all references to a time of day in the ISO rules mean mountain standard or mountain daylight time in the Province of Alberta, whichever is in effect on the day in question	Bold words
Section 103.1, <i>Confidentiality</i>			
s. 1(a)	Section 103.1 applies to: (a) a market participant , except where the market participant is the legal owner of a transmission facility where the person who is eligible to apply for the construction and operation of the transmission facility was determined by a competitive process developed by the ISO in accordance	Section 103.1 applies to: (a) a market participant , except where the market participant is the legal owner of a transmission facility where the person that who is eligible to apply for the construction and operation of the transmission facility was determined by a competitive process	Bold word; Ensuring consistency in the way requirements are expressed

¹ Courts have confirmed the equivalency of these phrases, both meaning "within a reasonably prompt time".

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
	with the Act ; and	developed by the ISO in accordance with the Act ; and	
s. 2(1)	Any record that the ISO receives from a market participant which: (a) is not in the public domain; or (b) in the opinion of the ISO is commercially sensitive; must be treated by the ISO as confidential, unless it is a record which fits into one of the exception categories set out in subsection 2(6).	The ISO must treat a Any record that the ISO receives from a market participant which: (a) is not in the public domain; or (b) in the opinion of the ISO is commercially sensitive; must be treated by the ISO as confidential, unless it is a record which fits into one of the exception categories set out in subsection 2(6).	Beginning the subsection with the party to whom the obligation applies
s. 2(3)	If the ISO gives written notice as set out in subsection 2(2) above, the market participant has seven (7) business days from the date such notice is given to provide reasons to the ISO why the record should be treated as confidential, and the ISO will consider those reasons before making a final determination regarding the treatment of the record.	If the ISO gives written notice as set out in subsection 2(2) above, the market participant has seven (7) business days from the date such notice is given to provide reasons to the ISO why the record should be treated as confidential, and the ISO will consider those reasons before making a final determination regarding the treatment of the record.	Ensuring only a numeral is used for a number Bold word
s. 2(5)	Notwithstanding subsection 2(1), the ISO may disclose a confidential record in order to fulfill its duties and responsibilities under the Act or other legislation, and in making such a disclosure will make reasonable efforts to ensure that a person receiving that confidential record does not further disclose the record.	Notwithstanding subsection 2(1), the ISO may, notwithstanding subsection 2(1), disclose a confidential record in order to fulfill its duties and responsibilities under the Act or other legislation, and in making such a disclosure will make reasonable efforts to ensure that a person receiving that confidential record does not further disclose the record.	Beginning the subsection with the party to whom the obligation applies; Bold word
s. 2(6)(c)	A record will not be treated as confidential to the extent it: [...] (c) is disclosed to protect the safety of personnel or equipment, or to protect or enhance the reliability of the interconnected electric system .	A record will not be treated as confidential to the extent it: [...] (c) is disclosed to protect the safety of personnel or equipment, or to protect or enhance the reliability of the interconnected electric system .	Bold word
s. 2(7)	The ISO and a market participant may share a confidential record with their respective representatives but only if those representatives are aware of the confidential nature of the record and agree to treat it as confidential.	The ISO and a market participant may share a confidential record with their respective representatives but only if those representatives are aware of the confidential nature of the record and agree to treat it as confidential.	Unbold words

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
Section 103.2, <i>Dispute Resolution</i>			
s.1(a)(i)	Section 103.2 applies to: <ul style="list-style-type: none"> (a) a market participant, except where the market participant is: <ul style="list-style-type: none"> (i) the legal owner of a transmission facility where the person who is eligible to apply for the construction and operation of the transmission facility was determined by a competitive process the ISO developed in accordance with the Act; or 	Section 103.2 applies to: <ul style="list-style-type: none"> (a) a market participant, except where the market participant is: <ul style="list-style-type: none"> (i) the legal owner of a transmission facility where the person thatwho is eligible to apply for the construction and operation of the transmission facility was determined by a competitive process the ISO developed in accordance with the Act; or 	Ensuring consistency in the way requirements are expressed
s. 2(2)	If a market participant is unsure of the appropriate representative of the ISO to contact about the dispute it may call the ISO main reception telephone number posted on the AESO website.	<u>A market participant may call the ISO main reception telephone number posted on the AESO website</u> if the market participant is unsure of the appropriate representative of the ISO to contact about the dispute it may call the ISO main reception telephone number posted on the AESO website.	Beginning the subsection with the party to whom the obligation applies
s. 3(1)	If a market participant does not receive a satisfactory or timely resolution to its informal dispute resolution efforts, it may proceed to the second step of the dispute resolution process and submit a written dispute to the ISO .	<u>A market participant may proceed to the second step of the dispute resolution process and submit a written dispute to the ISO</u> if it a market participant does not receive a satisfactory or timely resolution to its informal dispute resolution efforts, it may proceed to the second step of the dispute resolution process and submit a written dispute to the ISO.	Beginning the subsection with the party to whom the obligation applies
s. 3(3)(c)	A written dispute must: [...] (c) be signed by an officer of the market participant if it is a corporation, one of its partners if a partnership, or by the market participant personally if an individual person;	A written dispute must: [...] (c) be signed by an officer of the market participant if it is a corporation, one of its partners if a partnership, or by the market participant personally if an individual person ;	Bold word
s. 4	Within 10 business days of receiving the written dispute, the ISO general counsel must respond to the market participant in writing, acknowledging receipt of the written dispute and identifying the ISO vice president accountable for handling the dispute.	Within 10 business days of receiving the written dispute, the ISO general counsel must respond to the market participant in writing <u>within 10 business days of receiving the written dispute</u> , acknowledging receipt of the written dispute and identifying the ISO vice president accountable for handling the dispute.	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 5(1)	In the case of a written dispute related to the budget review process, the ISO board must, within 30 business days of the ISO general counsel issuing the acknowledgment of receipt, review the dispute and advise the market participant in writing of its decision regarding the matter in dispute.	In-The ISO board must, in the case of a written dispute related to the budget review process, the ISO board must, and within 30 business days of the ISO general counsel issuing the acknowledgment of receipt, review the dispute and notify advise the market participant in writing of its decision regarding the matter in dispute.	Beginning the subsection with the party to whom the obligation applies; Ensuring consistency in the way requirements are expressed
s. 5(2)	In the case of all other written disputes, the ISO vice president accountable for the dispute must, within 30 business days of the ISO issuing the acknowledgment of receipt, review the dispute and advise the market participant in writing of the ISO decision, including reasons, regarding the matter in dispute	In the case of all other written disputes, the The ISO vice president accountable for the dispute must, in the case of all other written disputes, and within 30 business days of the ISO issuing the acknowledgment of receipt, review the dispute and notify advise the market participant in writing of the ISO decision, including reasons, regarding the matter in dispute	Beginning the subsection with the party to whom the obligation applies; Ensuring consistency in the way requirements are expressed
s. 5(3)	If a written dispute is not resolved to the market participant 's satisfaction, the market participant may:	If The market participant may if a written dispute is not resolved to the market participant 's satisfaction, the market participant may:	Beginning the subsection with the party to whom the obligation applies
s. 6(1)	If a market participant does not object to the ISO 's written decision regarding a dispute within 30 business days of the delivery of the written decision, the ISO may close the dispute file.	The ISO may close the dispute file if a market participant does not object to the ISO 's written decision regarding a dispute within 30 business days of the delivery of the written decision, the ISO may close the dispute file.	Beginning the subsection with the party to whom the obligation applies
s. 8	The market participant and the ISO must each create and maintain their own records in relation to a dispute.	The Each of the market participant and the ISO must each create and maintain their own records in relation to a dispute.	Ensuring consistency in the way requirements are expressed
Section 103.3, <i>Financial Security Requirements</i>			
s. 1(a)	Section 103.3 applies to: (a) a market participant with any financial obligation to the ISO , except where the market participant is the legal owner of a transmission facility where the person who is eligible to apply for the construction and operation of the transmission facility was determined by a competitive process developed by the ISO in accordance with the Act ; and	Section 103.3 applies to: (a) a market participant with any financial obligation to the ISO , except where the market participant is the legal owner of a transmission facility where the person that who is eligible to apply for the construction and operation of the transmission facility was determined by a competitive process developed by the ISO in accordance with the Act ;	Bold word; Ensuring consistency in the way requirements are expressed

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
		and	
Section 103.5, <i>Net Settlement Instruction</i>			
s. 2	The ISO must net out the net settlement instruction volumes against metered energy volumes when calculating any power pool settlement for pool participants , if 2 pool participant counterparties enter into a form of bilateral agreement, one acting as a buyer and the other acting as a seller, and complete all of the requirements under this Section 103.5 for electronically registering a net settlement instruction with the ISO .	The ISO must net out the net settlement instruction volumes against metered energy volumes when calculating any power pool settlement for pool participants , if 2 pool participant counterparties enter into a form of bilateral agreement, one acting as a buyer and the other acting as a seller, and complete all of the requirements under this Section 103.5 for electronically registering a net settlement instruction with the ISO .	Bold word
s. 6	The ISO may, in addition to the right to suspend any net settlement instruction under Section 103.7 of the ISO rules , <i>Financial Default and Remedies</i> , de-register one (1) or more net settlement instructions if:	The ISO may, in addition to the right to suspend any net settlement instruction under Section 103.7 of the ISO rules , <i>Financial Default and Remedies</i> , de-register one (1) or more net settlement instructions if:	Removing unnecessary numeral reference
Section 103.6, <i>ISO Fees and Charges</i>			
s. 7(1)	The ISO may, if the ISO does not receive full payment of any outstanding financial obligation amount owed by a pool participant by the close of business on the 10 th business day following the date the financial obligation was due, then after realizing on any financial security of the pool participant , calculate a payment default charge as follows:	The ISO may, if the ISO does not receive full payment of any outstanding financial obligation amount owed by a pool participant by the close of business on the tenth 10th business day following the date the financial obligation was due, then after realizing on any financial security of the pool participant , calculate a payment default charge -as follows:	Writing out the ordinal number; Correcting typographical error
s. 7(5)	The ISO must credit and refund that recovered amount on a pro rata basis to the pool participants who paid the ISO as referenced under subsection 7(4), if the ISO has received payment default charge amounts from pool participants under subsection 7(4) and the ISO is successful in recovering any outstanding financial obligation amount from the defaulting pool participant referred to in subsection 7(1).	The ISO must credit and refund that recovered amount on a pro rata basis to the pool participants that who paid the ISO as referenced under subsection 7(4), if the ISO has received payment default charge amounts from pool participants under subsection 7(4) and the ISO is successful in recovering any outstanding financial obligation amount from the defaulting pool participant referred to in subsection 7(1).	Ensuring consistency in the way requirements are expressed

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
Section 103.7, <i>Financial Default and Remedies</i>			
s. 1(a)	Section 103.7 applies to: (a) a market participant with any financial obligation to the ISO , except where the market participant is the legal owner of a transmission facility where the person who is eligible to apply for the construction and operation of the transmission facility was determined by a competitive process developed by the ISO in accordance with the Act ; and	Section 103.7 applies to: (a) a market participant with any financial obligation to the ISO , except where the market participant is the legal owner of a transmission facility where the person that who is eligible to apply for the construction and operation of the transmission facility was determined by a competitive process developed by the ISO in accordance with the Act ; and	Ensuring consistency in the way requirements are expressed; Bold word
s. 2(1)	If a market participant fails to pay in full any financial obligation to the ISO on or before a specified due date for that financial obligation , then the market participant must pay an amount of interest on the outstanding balance calculated in accordance with subsection 2(2), commencing from the due date and up to and including the business day the ISO receives payment.	If a The market participant must, if it fails to pay in full any financial obligation to the ISO on or before a specified due date for that financial obligation , then the market participant must pay an amount of interest on the outstanding balance calculated in accordance with subsection 2(2), commencing from the due date and up to and including the business day the ISO receives payment.	Beginning the subsection with the party to whom the obligation applies
s. 2(2)	Subject to subsection 2(3), the ISO must calculate interest at the Bank of Montreal Canadian prime rate plus six percent (6%).	Subject The ISO must, subject to subsection 2(3), the ISO must calculate interest at the Bank of Montreal Canadian prime rate plus six percent (6%) .	Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number
s. 2(3)	If the ISO determines under subsection 21 of section 103.4 of the ISO rules, Power Pool Financial Settlement that a settlement date for a pool participant must be either the eighteenth (18 th) or nineteenth (19 th) business day following a settlement period , then the ISO must calculate the amount of interest for that pool participant at the Bank of Montreal Canadian prime rate plus twelve percent (12%), for so long as the pool participant has an accelerated settlement date in accordance with that subsection 21 of section 103.4 of the ISO rules, Power Pool Financial Settlement .	If the The ISO must, if it determines under subsection 21 of section 103.4 of the ISO rules, Power Pool Financial Settlement that a settlement date for a pool participant must be either the eighteenth (18th) or nineteenth (19th) business day following a settlement period , then the ISO must calculate the amount of interest for that pool participant at the Bank of Montreal Canadian prime rate plus twelve percent (12%) , for so long as the pool participant has an accelerated settlement date in accordance with that subsection 21 of section 103.4 of the ISO rules, Power Pool Financial Settlement .	Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 3	If a market participant fails to pay in full any financial obligation , then the market participant must pay a late payment charge equal to two (2) days interest on the outstanding balance, calculated on the day following the payment due date at the applicable interest rate determined under subsection 2.	If a The market participant <u>must, if it</u> fails to pay in full any financial obligation , then the market participant must pay a late payment charge equal to two (2) days interest on the outstanding balance, calculated on the day following the payment due date at the applicable interest rate determined under subsection 2.	Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number; Bold word
s. 4	If a market participant fails to pay in full any financial obligation , then the market participant must pay to the ISO any additional fees, costs and charges the ISO incurs in the course of collecting or litigating to recover the outstanding balance, including:	If a The market participant <u>must, if it</u> fails to pay in full any financial obligation , then the market participant must pay to the ISO any additional fees, costs and charges the ISO incurs in the course of collecting or litigating to recover the outstanding balance, including:	Beginning the subsection with the party to whom the obligation applies
s. 5	If: (a) a market participant or its guarantor fails to pay in full any financial obligation ; or (b) in the opinion of the ISO , the market participant or its guarantor: [...] (i) applies for, consents to, or acquiesces in the appointment of any receiver or trustee for all or a substantial part of its property, and any such receiver or trustee is appointed and is not to be discharged within thirty (30) days after the date of such appointment; or (ii) generally is unable to pay its debts as such debts become due; then subject to the terms of any form of financial security , system access service agreement, ancillary services agreement or any other agreement between the ISO and the market participant or its guarantor, the ISO may by written notice immediately realize upon any form of financial security provided to the ISO by the market participant or its guarantor, in partial or full satisfaction of the amount of outstanding indebtedness, including any interest and any other charges referred to in this section 103.7.	<u>The ISO may, subject to the terms of any form of financial security, system access service agreement, ancillary services agreement or any other agreement between the ISO and the market participant or its guarantor, by written notice, immediately realize upon any form of financial security provided to the ISO by the market participant or its guarantor, in partial or full satisfaction of the amount of outstanding indebtedness, including any interest and any other charges referred to in this section 103.7 if:</u> (a) a market participant or its guarantor fails to pay in full any financial obligation ; or (b) in the opinion of the ISO , the market participant or its guarantor: [...] (i) applies for, consents to, or acquiesces in the appointment of any receiver or trustee for all or a substantial part of its property, and any such receiver or trustee is appointed and is not to be discharged within thirty (30) days after the date of such appointment; or (ii) generally is unable to pay its debts as such debts	Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
		<p style="text-align: center;">become due;</p> <p>then subject to the terms of any form of financial security, system access service agreement, ancillary services agreement or any other agreement between the ISO and the market participant or its guarantor, the ISO may by written notice immediately realize upon any form of financial security provided to the ISO by the market participant or its guarantor, in partial or full satisfaction of the amount of outstanding indebtedness, including any interest and any other charges referred to in this section 103.7.</p>	
s. 6(1)	<p>If the ISO realizes upon any form of financial security against a defaulting market participant or its guarantor and:</p> <ul style="list-style-type: none"> (a) the ISO has not issued a notice of termination in accordance with subsection 7; and (b) the market participant has any outstanding residual financial obligation; <p>then the ISO may at its sole discretion deliver written notice to the market participant to replace the form of financial security.</p>	<p>If theThe <u>ISO</u> may, at its sole discretion, if it realizes upon any form of financial security against a defaulting market participant or its guarantor and:</p> <ul style="list-style-type: none"> (a) the ISO has not issued a notice of termination in accordance with subsection 7; and (b) the market participant has any outstanding residual financial obligation; <p>then the <u>ISO</u> may at its sole discretion deliver written notice to the market participant to replace the form of financial security.</p>	Beginning the subsection with the party to whom the obligation applies
s. 6(2)	The market participant receiving notice under subsection 6(1) must replace the form of financial security no later than the close of business on the second (2nd) business day after the delivery of the notice.	The market participant receiving notice under subsection 6(1) must replace the form of financial security no later than the close of business on the second (2nd) business day after the delivery of the notice.	Writing out the ordinal number
s. 6(3)	If after delivery of the notice the market participant fails to replace the form of financial security in accordance with subsection 6(2), then the ISO may exercise any or all of the remedies specified in this section 103.7 against the market participant .	<p>If after delivery of the notice the <u>market participant</u> fails to replace the form of <u>financial security</u> in accordance with subsection 6(2), then <u>I</u>the ISO may exercise any or all of the remedies specified in this section 103.7 against the market participant <u>if, after delivery of the notice, the <u>market participant</u> fails to replace the form of <u>financial security</u> in accordance with subsection 6(2).</u></p>	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 7	For any default referred to in subsection 5 and subject to the terms of any form of financial security or any agreement referenced in that subsection, the ISO may by written notice suspend or terminate any service or all services the ISO provides to the market participant , including its:	For <u>The ISO may, for</u> any default referred to in subsection 5 and subject to the terms of any form of financial security or any agreement referenced in that subsection, the ISO may by written notice, suspend or terminate any service or all services the ISO provides to the market participant , including its:	Beginning the subsection with the party to whom the obligation applies
s. 9	If a market participant has been granted an unsecured credit limit under section 103.3 of the ISO rules, Financial Security Requirements and it fails to provide an additional or replacement form of financial security as demanded by the ISO by notice under subsection 6(6) of section 103.3 of the ISO rules, Financial Security Requirements , then the ISO may exercise any or all of the remedies set out in this section 103.7 against the market participant .	If <u>The ISO may, if</u> a market participant has been granted an unsecured credit limit under section 103.3 of the ISO rules, Financial Security Requirements and it fails to provide an additional or replacement form of financial security as demanded by the ISO by notice under subsection 6(6) of section 103.3 of the ISO rules, Financial Security Requirements , then the ISO may exercise any or all of the remedies set out in this section 103.7 against the market participant .	Beginning the subsection with the party to whom the obligation applies
Section 103.12, <i>Compliance Monitoring</i>			
s. 7(3)	The ISO must, as soon as reasonably practical, provide a written response to a complainant notifying the complainant of the ISO ’s decision regarding the course of action the ISO is taking in response to a complaint and the outcome of the related assessment, if any.	The ISO must, as soon as reasonably <u>practicable</u> , provide a written response to a complainant notifying the complainant of the ISO ’s decision regarding the course of action the ISO is taking in response to a complaint and the outcome of the related assessment, if any.	Removing redundant word
s. 13	A market participant is not required, notwithstanding any other provision in the ISO rules , to comply with a provision of the ISO rules to the extent the market participant ’s action or inaction is caused by any one (1) or more of the following: (a) an event of force majeure but only if the market participant gives written notice to the ISO of the force majeure in reasonable detail no later than two (2) business days after it knows of the event or condition and makes all reasonable efforts to cure, mitigate or remedy the force majeure ;	A market participant is not required, notwithstanding any other provision in the ISO rules , to comply with a provision of the ISO rules to the extent the market participant ’s action or inaction is caused by any one (1) <u>(+)</u> or more of the following: (a) an event of force majeure but only if the market participant gives written notice to the ISO of the force majeure in reasonable detail no later than two (2) business days after it knows of the event or condition and makes all reasonable efforts to cure, mitigate or remedy the force majeure ;	Removing unnecessary numeral reference; Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
Section 103.14, <i>Waivers and Variances</i>			
s. 5(c)	A market participant must: [...] (c) notify the ISO as soon as practicable upon becoming aware of a material change in the facts or circumstances underlying a request.	A market participant must: [...] (c) notify the ISO as soon as practicable upon becoming aware of a material change in the facts or circumstances underlying a request.	Ensuring consistency in the way requirements are expressed
s. 8(1)	A market participant must, as soon as reasonably practicable, notify the ISO of any material change to the facts or circumstances underlying the approval of a waiver or variance.	A market participant must, as soon as reasonably practicable, notify the ISO of any material change to the facts or circumstances underlying the approval of a waiver or variance.	Removing redundant word
Section 201.1, <i>Pool Participant Registration</i>			
s. 2	In order to exchange electric energy through the power pool or provide ancillary services , a market participant must be registered with the ISO as a pool participant .	In A market participant must be registered with the ISO as a pool participant in order to exchange electric energy through the power pool or provide ancillary services , a market participant must be registered with the ISO as a pool participant.	Beginning the subsection with the party to whom the obligation applies
s. 4	The ISO must process a pool participant application from a market participant who has submitted the application form and fee referred to in subsection 3 and satisfied the following eligibility criteria:	The ISO must process a pool participant application from a market participant that who has submitted the application form and fee referred to in subsection 3 and satisfied the following eligibility criteria:	Ensuring consistency in the way requirements are expressed
s. 5(3)	Within 20 business days of receiving the application, the ISO must process it and provide written notification to the market participant of approval or rejection of the application, or of any requested clarification or information deficiencies in the application, including any deficiencies regarding financial information , financial security or supporting documents.	Within The ISO must, within 20 business days of receiving the application, the ISO must process it and provide written notification to the market participant of approval or rejection of the application, or of any requested clarification or information deficiencies in the application, including any deficiencies regarding financial information , financial security or supporting documents.	Beginning the subsection with the party to whom the obligation applies
s. 5(5)	If, in the ISO’s opinion, the application is complete and the market participant has satisfied the eligibility requirements, then the ISO must approve the application.	If , The ISO must approve the application if, in the ISO’s opinion, the application is complete and the market participant has satisfied the eligibility requirements, then the ISO must approve the application.	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 8(1)	At any point in time after initial registration, if the ISO has reason to believe that a pool participant has ceased to meet any eligibility criteria set out in subsection 4, then the ISO must notify the pool participant in writing of the matter and provide the pool participant an opportunity to explain the circumstances in writing.	At any point in time after initial registration, if the ISO has reason to believe that a pool participant has ceased to meet any eligibility criteria set out in subsection 4, then the <u>The ISO must notify the pool participant in writing of the matter and provide the pool participant an opportunity to explain the circumstances in writing- if the ISO has reason to believe that a pool participant has ceased to meet any eligibility criteria set out in subsection 4 at any point in time after initial registration.</u>	Beginning the subsection with the party to whom the obligation applies
s. 8(2)	After reviewing the explanation, if the ISO continues to have reason to believe that the pool participant has ceased to meet the requirements of subsection 4, then the ISO may suspend or terminate the pool participant's registration, and may realize on any financial security to the extent of any ISO outstanding financial exposure which results from the suspension or termination of the registration.	After reviewing the explanation, if the ISO continues to have reason to believe that the pool participant has ceased to meet the requirements of subsection 4, then the <u>The ISO may suspend or terminate the pool participant's registration, and may realize on any financial security to the extent of any ISO outstanding financial exposure which results from the suspension or termination of the registration if the ISO continues to have reason to believe that the pool participant has ceased to meet the requirements of subsection 4 after reviewing the explanation.-</u>	Beginning the subsection with the party to whom the obligation applies
s. 8(3)	A pool participant who has had its registration suspended or terminated under this subsection 8 may dispute the ISO's decision under the dispute resolution provisions of Section 103.2 of the ISO rules, Dispute Resolution with ultimate recourse to the Commission or the Market Surveillance Administrator as provided for in Section 103.2 of the ISO rules, Dispute Resolution .	A pool participant that <u>who</u> has had its registration suspended or terminated under this subsection 8 may dispute the ISO's decision under the dispute resolution provisions of Section 103.2 of the ISO rules, Dispute Resolution with ultimate recourse to the Commission or the Market Surveillance Administrator as provided for in Section 103.2 of the ISO rules, Dispute Resolution .	Ensuring consistency in the way requirements are expressed
s. 9	A pool participant who wishes to terminate its registration may do so by completing all of the following:	A pool participant that <u>who</u> wishes to terminate its registration may do so by completing all of the following:	Ensuring consistency in the way requirements are expressed
s. 11	If the ISO terminates a pool participant registration or if a market participant previously has voluntarily terminated its registration under subsection 9, then the market participant must submit a new application for registration under this Section 201.1 in order to once again become a pool participant .	If the ISO terminates a pool participant registration or if a market participant previously has voluntarily terminated its registration under subsection 9, then the <u>The market participant must submit a new application for registration under this Section 201.1 in order to once again become a pool participant- if:</u> <u>(a) the ISO terminates a pool participant registration; or</u> <u>(b) the market participant previously has voluntarily terminated its registration under subsection 9.</u>	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
Section 201.2, <i>Appointment of Agent</i>			
s. 2(1)	A pool participant wishing to appoint an agent under subsection (1) must complete and submit to the ISO an <i>Agent Appointment Request Form</i> as posted by the ISO on the AESO website.	A pool participant wishing to appoint an agent under subsection <u>2</u> (1) must complete and submit to the ISO an <i>Agent Appointment Request Form</i> as posted by the ISO on the AESO website.	Updating cross-reference
s. 2(4)	If the ISO is satisfied that the agent appointment is duly authorized and that the authority of the agent to act on behalf of and bind the pool participant is clearly approved of by the pool participant , then subject to the other provisions of this section 201.2 the ISO must approve the appointment of the agent .	If <u>The ISO must approve the appointment of the agent if</u> the ISO is satisfied that the agent appointment is duly authorized and that the authority of the agent to act on behalf of and bind the pool participant is clearly approved of by the pool participant , then subject to the other provisions of this section 201.2 the ISO must approve the appointment of the agent.	Beginning the subsection with the party to whom the obligation applies
Section 201.3, <i>Offer Control Information</i>			
s. 2(1)	A pool participant who submits:	A pool participant that <u>she</u> submits:	Ensuring consistency in the way requirements are expressed
s. 2(2)(a)	A pool participant must submit offer control information : (a) for a final offer or bid that has a quantity greater than zero (0) MW;	A pool participant must submit offer control information : (a) for a final offer or bid that has a quantity greater than zero (0) MW;	Ensuring only a numeral is used for a number
s. 3	A pool participant must submit offer control information to the ISO no later than thirty (30) days after the settlement interval to which the offer control information applies.	A pool participant must submit offer control information to the ISO no later than thirty (30) days after the settlement interval to which the offer control information applies.	Ensuring only a numeral is used for a number
Section 201.4, <i>Submission Methods and Coordination of Submissions</i>			
s. 2(1)	Unless otherwise set out in the ISO rules , a pool participant must submit any information required under Sections 201 through 206 of the ISO rules , including offers , bids , operating constraints, net settlement instructions , acceptable operational reasons and reasons for restatements, through the Energy Trading System in accordance with the <i>Pool Participant Manuals</i> published on the AESO website.	Unless <u>A pool participant must, unless</u> otherwise set out in the ISO rules , a pool participant must submit any information required under Sections 201 through 206 of the ISO rules , including offers , bids , operating constraints, net settlement instructions , acceptable operational reasons and reasons for restatements, through the Energy	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
		Trading System in accordance with the <i>Pool Participant Manuals</i> published on the AESO website..	
s. 3(3)(b)	<p>The ISO must:</p> <ul style="list-style-type: none"> (a) not use information received by telephone to determine the energy market merit order; but (b) use such information to satisfy the requirements that a pool participant advise the ISO as soon as practicable that a dispatch or directive will not be complied with and to provide operational information to the ISO. 	<p>The ISO must:</p> <ul style="list-style-type: none"> (a) not use information received by telephone to determine the energy market merit order; but (b) use such information to satisfy the requirements that a pool participant notifyadvise the ISO as soon as practicable that a dispatch or directive will not be complied with and to provide operational information to the ISO. 	Ensuring consistency in the way requirements are expressed
s. 4(1)	The ISO may extend the time set for submitting an offer or bid if there is a system-wide unavailability of the Energy Trading System and the ISO determines the length of the unavailability warrants such extension.	The ISO may extend the time set for submitting an offer or bid if there is a system-wide unavailability of the Energy Trading System and the ISO determines the length of the unavailability warrants such extension.	Beginning the subsection with the party to whom the obligation applies
s. 4(2)	The ISO may not extend the time for submitting offers or bids longer than 1 settlement interval following the settlement interval the Energy Trading System is back in service.	The ISO may not extend the time for submitting offers or bids longer than 1 settlement interval following the settlement interval the Energy Trading System is back in service.	Beginning the subsection with the party to whom the obligation applies; Bold and unbold words
Section 201.5, <i>Block Allocation</i>			
s. 2(1)	The ISO must allocate to each pool participant one (1) pool ID per pool asset .	The ISO must allocate to each pool participant one (1) pool ID per pool asset .	Removing unnecessary numeral reference
s. 2(2)	<p>The ISO must allocate to each source asset:</p> <ul style="list-style-type: none"> (a) that is not an import, seven (7) operating blocks for energy and one (1) operating block for dispatch down service; and (b) that is an import, one (1) operating block for energy with a zero dollar (\$0.00) offer price. 	<p>The ISO must allocate to each source asset:</p> <ul style="list-style-type: none"> (a) that is not an import, seven (7) operating blocks for energy and one (1)operating block for dispatch down service; and (b) that is an import, one (1)operating block for energy with a zero dollar (\$0.00) offer price. 	Ensuring only a numeral is used for a number; Removing unnecessary numeral reference

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 2(3)	<p>The ISO must allocate to each sink asset:</p> <ul style="list-style-type: none"> (a) that is not an export, seven (7) operating blocks for energy; and (b) that is an export, one (1) operating block for energy with a nine hundred and ninety-nine dollar and ninety-nine cent (\$999.99) bid price. 	<p>The ISO must allocate to each sink asset:</p> <ul style="list-style-type: none"> (a) that is not an export, seven (7) operating blocks for energy; and (b) that is an export, one (1) operating block for energy with a nine hundred and ninety-nine dollar and ninety-nine cent (\$999.99) bid price. 	<p>Ensuring only a numeral is used for a number; Removing unnecessary numeral reference</p>
Section 201.6, <i>Pricing</i>			
s. 6(2)	<p>The ISO must use reasonable efforts to use the current month’s gas price beginning at midnight on the 2nd business day of the same month but until the ISO can update the gas price for the current month, the ISO must continue to use the previous month’s Alberta Bidweek Spot Price.</p>	<p>The ISO must use reasonable efforts to use the current month’s gas price beginning at midnight on the <u>second</u> 2nd business day of the same month but until the ISO can update the gas price for the current month, the ISO must continue to use the previous month’s Alberta Bidweek Spot Price.</p>	Writing out the ordinal number
Section 201.9, <i>Requirements for a Generating Unit Subject to a Power Purchase Agreement</i>			
s. 3	<p>The ISO must, for a generating unit that was subject to a power purchase arrangement, which has been terminated by the Balancing Pool, and for which the legal owner does not have an agreement for system access service, pay or charge the legal owner for the following amounts arising from the first day of the month following the month in which the Balancing Pool terminated the power purchase agreement:</p>	<p>The ISO must, for a generating unit that was subject to a power purchase arrangement, which has been terminated by the Balancing Pool, and for which the legal owner does not have an agreement for system access service, pay or charge the legal owner for the following amounts arising from the first day of the month following the month in which the Balancing Pool terminated the power purchase agreement:</p>	Bold word
Section 202.4, <i>Managing Long Lead Time Assets</i>			
s. 5	5(1)	35(1)	Updating section number due to sections being removed; See table A above
s. 5(5)	A pool participant must ensure that a restated start time submitted in accordance with subsection 5(4) represents the current physical condition of the long lead time asset .	A pool participant must ensure that a restated start time submitted in accordance with subsection 35 (4) represents the current physical condition of the long lead time asset .	Updating cross-reference due to sections being removed; See table A above

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 6	6(1)	46(1)	Updating section number due to sections being removed; See table A above
s. 6(4)	A pool participant must ensure that the adjustment to available capability referenced in subsection 6(3)(a) represents the current physical condition of the long lead time asset .	A pool participant must ensure that the adjustment to available capability referenced in subsection 46(3)(a) represents the current physical condition of the long lead time asset .	Updating cross-reference due to sections being removed; See table A above
s. 7	7(1)	57(1)	Updating section number due to sections being removed; See table A above
s. 7(2)	If a pool participant chooses to receive a dispatch as allowed in subsection 7(1), the pool participant must: <ul style="list-style-type: none"> (a) in the case of a long lead time asset that is not synchronized, enter a start time in accordance with subsection 5(1); and (b) in the case of a long lead time asset that is synchronized, adjust available capability in accordance with subsection 6(3); and meet the time and MW requirements of the original directive .	If a pool participant chooses to receive a dispatch as allowed in subsection 57(1) , the pool participant must: <ul style="list-style-type: none"> (a) in the case of a long lead time asset that is not synchronized, enter a start time in accordance with subsection 35(1); and (b) in the case of a long lead time asset that is synchronized, adjust available capability in accordance with subsection 46(3); and meet the time and MW requirements of the original directive .	Updating cross-reference due to sections being removed; See table A above
s. 7(3)	The ISO must, if a pool participant chooses to receive a dispatch in accordance with subsection 7(2), cancel the directive to provide energy from a long lead time asset , as applicable, and issue a dispatch according to the energy market merit order .	The ISO must, if a pool participant chooses to receive a dispatch in accordance with subsection 57(2) , cancel the directive to provide energy from a long lead time asset , as applicable, and issue a dispatch according to the energy market merit order .	Updating cross-reference due to sections being removed; See table A above
s. 8(1)	8(1) Subject to subsection 8(2) below, subsections 5(1) and (2) of section 103.4 of the ISO rules, Power Pool Financial Settlement and the definition of incremental generation costs , a pool participant that has complied with a directive to provide energy from a long lead time asset , and with the cancellation of such directive may be eligible to receive payment for incremental generation costs from the ISO .	68(1) Subject to subsection 68(2) below, subsections 5(1) and (2) of section 103.4 of the ISO rules, Power Pool Financial Settlement and the definition of incremental generation costs , a pool participant that has complied with a directive to provide energy from a long lead time asset , and with the cancellation of such directive may be eligible to receive payment for incremental generation costs from the ISO .	Updating section number due to sections being removed; Updating cross-reference due to sections being removed; See table A above

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 8(2)(a)	<p>A pool participant that elects to participate in the energy market:</p> <p>(a) before receiving a directive for energy from a long lead time asset that is not synchronized and by entering a start time in accordance with subsection 5;</p> <p>[...]</p> <p>is not eligible to receive payment for incremental generation costs.</p>	<p>A pool participant that elects to participate in the energy market:</p> <p>(a) before receiving a directive for energy from a long lead time asset that is not synchronized and by entering a start time in accordance with subsection 35;</p> <p>[...]</p> <p>is not eligible to receive payment for incremental generation costs</p>	Updating cross-reference due to sections being removed; See table A above
s. 8(2)(c)	<p>A pool participant that elects to participate in the energy market:</p> <p>[...]</p> <p>(c) after receiving a directive to provide energy from a long lead time asset but before complying with it and choosing instead to receive a dispatch in accordance with subsections 4(1) and (2),</p> <p>is not eligible to receive payment for incremental generation costs.</p>	<p>A pool participant that elects to participate in the energy market:</p> <p>[...]</p> <p>(c) after receiving a directive to provide energy from a long lead time asset but before complying with it and choosing instead to receive a dispatch in accordance with subsections 54(1) and 5(2),</p> <p>is not eligible to receive payment for incremental generation costs.</p>	Updating cross-reference
s. 9(1)	<p>9(1) A pool participant that has complied with a directive to provide energy from a long lead time asset must, within forty (40) business days after the end of the settlement period in which such directive was issued, issue to the ISO a statement showing the amount owing or owed as calculated in accordance with the definition of incremental generation costs and this subsection 9 along with supporting documentation.</p>	<p>79(1) A pool participant that has complied with a directive to provide energy from a long lead time asset must, within forty (40) business days after the end of the settlement period in which such directive was issued, issue to the ISO a statement showing the amount owing or owed as calculated in accordance with the definition of incremental generation costs and this subsection 79 along with supporting documentation.</p>	Updating section number due to sections being removed; Updating cross-reference due to sections being removed; See table A above
s. 9(2)	<p>The pool participant must provide to the ISO the supporting information used to determine the amount specified in any statement provided pursuant to this subsection 9, including all information necessary to confirm the costs, charges and other items specified in the definition of incremental generation costs and such other information as the ISO considers appropriate and may request.</p>	<p>The pool participant must provide to the ISO the supporting information used to determine the amount specified in any statement provided pursuant to this subsection 79, including all information necessary to confirm the costs, charges and other items specified in the definition of incremental generation costs and such other information as the ISO considers appropriate and may request.</p>	Updating cross-reference due to sections being removed; See table A above
s. 9(3)	<p>The ISO must, if it approves the statement the pool participant issues, pay such statement on or before forty (40) business days following receipt by ISO of the statement and supporting information specified in this subsection</p>	<p>The ISO must, if it approves the statement the pool participant issues, pay such statement on or before forty (40) business days following</p>	Updating cross-reference due to sections being removed; See table A above

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
	9.	receipt by ISO of the statement and supporting information specified in this subsection 7 9.	
s. 10	10	810	Updating section number due to sections being removed; See table A above
Section 202.7, <i>Markets Suspension or Limited Markets Operations</i>			
s. 4(b)	During a state of limited markets operations: <ul style="list-style-type: none"> (a) the ISO must use the most current and reasonably accurate merit orders then available to the ISO under the circumstances, to continue to issue dispatches in a manner which is as close as possible to ordinary course operations; (b) subject to subsection 4(c), the ISO must use all reasonable efforts to ensure that any dispatches the ISO has issued for dispatch down services and ancillary services at the commencement of the state of limited markets operations remain in effect until termination of the state of limited markets operations; and 	During a state of limited markets operations: <ul style="list-style-type: none"> (a) the ISO must use the most current and reasonably accurate merit orders then available to the ISO under the circumstances, to continue to issue dispatches in a manner which is as close as possible to ordinary course operations; (b) <u>the ISO must,</u> subject to subsection 4(c), the ISO must use all reasonable efforts to ensure that any dispatches the ISO has issued for dispatch down services and ancillary services at the commencement of the state of limited markets operations remain in effect until termination of the state of limited markets operations; and 	Beginning the subsection with the party to whom the obligation applies
s. 4(c)	During a state of limited markets operations: [...] <ul style="list-style-type: none"> (c) <u>The ISO may,</u> if the system marginal price exceeds the reference price during the state of limited markets operations, then the ISO may determine that any one or all of the dispatch down services must be terminated until the termination of the state of limited markets operations. 	During a state of limited markets operations: [...] <ul style="list-style-type: none"> (c) <u>The ISO may,</u> if the system marginal price exceeds the reference price during the state of limited markets operations, then the ISO may determine that any one or all of the dispatch down services must be terminated until the termination of the state of limited markets operations. 	Beginning the subsection with the party to whom the obligation applies
s. 5(1)	During a state of limited markets operations and subject to subsection 5(2), the ISO must determine the energy market pool price as the system marginal price at each minute, which must be the highest eligible pool asset marginal price of all pool assets to meet system load in the energy market merit	During <u>The ISO must, during</u> a state of limited markets operations and subject to subsection 5(2), the ISO must determine the energy market pool price as the system marginal price at each minute, which must be the highest eligible pool asset marginal price of all pool assets to meet	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
	order referred to in subsection 4(a).	system load in the energy market merit order referred to in subsection 4(a).	
s. 5(2)	The system marginal price during a state of limited markets operations must be one thousand dollars (\$1,000) per MWh under the circumstances set out in subsection 3(1)(b) of section 201.6 of the ISO rules, Pricing .	The system marginal price during a state of limited markets operations must be one thousand dollars (\$1,000) per MWh under the circumstances set out in subsection 3(1)(b) of section 201.6 of the ISO rules, Pricing .	Ensuring only a numeral is used for a number
s. 8(1)(b)	If: <ul style="list-style-type: none"> (a) the interconnected electric system is experiencing a blackout; (b) the interconnected electric system is breaking up into two (2) or more electrical islands causing transmission constraints that significantly limit or prohibit markets operations; or 	If: <ul style="list-style-type: none"> (a) the interconnected electric system is experiencing a blackout; (b) the interconnected electric system is breaking up into two (2) or more electrical islands causing transmission constraints that significantly limit or prohibit markets operations; or 	Ensuring only a numeral is used for a number
s. 11(1)	During a state of markets suspension and subject to subsection 11(2), the ISO must determine the system marginal price at each minute, which price must be either the prior thirty (30) day average on peak price or off peak price, depending on the hour of day the state of markets suspension is in effect.	During The ISO must, during a state of markets suspension and subject to subsection 11(2), the ISO must determine the system marginal price at each minute, which price must be either the prior thirty (30) 30 day average on peak price or off peak price, depending on the hour of day the state of markets suspension is in effect	Ensuring only a numeral is used for a number; Beginning the subsection with the party to whom the obligation applies
s. 11(2)	The system marginal price during a state of markets suspension must be one thousand dollars (\$1,000) per MWh under the circumstances set out in subsection 3(1)(b) of section 201.6 of the ISO rules, Pricing .	The system marginal price during a state of markets suspension must be one thousand dollars (\$1,000) per MWh under the circumstances set out in subsection 3(1)(b) of section 201.6 of the ISO rules, Pricing .	Ensuring only a numeral is used for a number
s. 13(3)	The ISO must publish a preliminary report on the AESO website, no later than five (5) business days following the last day of a state of markets suspension, containing a summary of events and circumstances which led to the ISO invoking the state of markets suspension.	The ISO must publish a preliminary report on the AESO website, no later than five (5) business days following the last day of a state of markets suspension, containing a summary of events and circumstances which led to the ISO invoking the state of markets suspension.	Ensuring only a numeral is used for a number
s. 13(4)	The ISO must publish a final report on the AESO website, no later than twenty (20) business days following the termination of a state of markets suspension, containing details on how the ISO managed the markets suspension situation and the interconnected electric system during the state of markets suspension, and the efforts the ISO undertook to return the	The ISO must publish a final report on the AESO website, no later than twenty (20) business days following the termination of a state of markets suspension, containing details on how the ISO managed the markets suspension situation and the interconnected electric system during the	Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
	markets to ordinary course markets operations.	state of markets suspension, and the efforts the ISO undertook to return the markets to ordinary course markets operations.	
Section 203.2, <i>Issuing Dispatches for Equal Prices</i>			
s. 2	During normal system conditions, the ISO must, when a change in demand or supply requires a dispatch in order to balance the system, issue dispatches for the next operating block in the merit order , subject to any restrictions created by inflexible blocks .	During <u>The ISO must, during</u> normal system conditions, the ISO must, when and when a change in demand or supply requires a dispatch in order to balance the system, issue dispatches for the next operating block in the merit order , subject to any restrictions created by inflexible blocks .	Beginning the subsection with the party to whom the obligation applies
Section 203.6, <i>Available Transfer Capability and Transfer Path Management</i>			
s. 4(1)	The ISO must use the import available transfer capability and the export available transfer capability limits as referenced under subsection 2(1)(c) for an individual transfer path, as the maximum capability for scheduling interchange transactions on that transfer path.	The ISO must use the import available transfer capability and the export available transfer capability limits as referenced under subsection 2(1)(c) for an individual transfer path, as the maximum capability for scheduling interchange transactions on that transfer path.	Bold word
s. 4(3)	The ISO must post on the AESO website as soon as is reasonably practical any change to the import available transfer capability or the export available transfer capability for an individual transfer path.	The ISO must post on the AESO website as soon as is reasonable <u>practical/practicable</u> any change to the import available transfer capability or the export available transfer capability for an individual transfer path.	Removing redundant word
s. 5(1)	Notwithstanding subsection 3.5.2 of the ISO rules , <i>Submission Timing</i> , a pool participant with an import or export energy interchange transaction must submit through the Energy Trading System the import offer or export bid for the interchange transaction , as applicable, no later than two (2) hours prior to the start of the settlement interval in order for the interchange transaction to be included in the energy market merit order .	Notwithstanding subsection 3.5.2 of the ISO rules, Submission Timing, a pool participant with an import or export energy interchange transaction must, notwithstanding Section 203.1 of the ISO rules, Offers and Bids for Energy, submit through the Energy Trading System , the import offer or export bid for the interchange transaction , as applicable, no later than two (2) hours prior to the start of the settlement interval in order for the interchange transaction to be included in the energy market merit order .	Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 5(3)	<p>If after complying with subsection (2):</p> <ul style="list-style-type: none"> (a) the pool participant is unable to procure all or a portion of the requested transmission service for an energy interchange transaction; or (b) the transmission service for an energy interchange transaction is curtailed after procurement either by any transmission service provider or the ISO; <p>then such a circumstance is a reason the pool participant must submit a restatement of available capability, and may be the basis for the determination of an acceptable operational reason under subsection (iv) of that definition.</p>	<p>after complying with subsection (2):</p> <ul style="list-style-type: none"> (a) the pool participant is unable to procure all or a portion of the requested transmission service for an energy interchange transaction; or (b) the transmission service for an energy interchange transaction is curtailed after procurement either by any transmission service provider other than the ISO; <p>then such a circumstance is a reason the pool participant must submit a restatement of available capability, and may be the basis for the determination of an acceptable operational reason under subsection (iv)(c) of that definition</p>	Updating cross reference
s. 5(4)	<p>For any pool participant with an interchange transaction, if due to a determination by the ISO under subsection 10 the amount in MW of the interchange transaction on an individual transfer path exceeds the individual transfer path available transfer capability allocation as determined under that subsection, then that circumstance is a reason the pool participant may submit a restatement of available capability to the level of the allocation, and may be the basis for the determination of an acceptable operational reason under subsection (iv) of that definition.</p>	<p>For any pool participant with an interchange transaction, may if, due to a determination by the ISO under subsection 10, the amount in MW of the interchange transaction on an individual transfer path exceeds the individual transfer path available transfer capability allocation as determined under that subsection, then that circumstance is a reason the pool participant may submit a restatement of available capability to the level of the allocation, and may be the basis for the determination of an acceptable operational reason under subsection (iv) of that definition.</p> <ul style="list-style-type: none"> (a) <u>submit a restatement of available capability to the level of the allocation; and</u> (b) <u>use such circumstance as the basis for the determination of an acceptable operational reason under subsection (i)(c) of that definition.</u> 	<p>Beginning the subsection with the party to whom the obligation applies;</p> <p>Updating cross reference</p>
s. 6(1)	<p>Pool participants with any import or export interchange transactions who have acquired transmission service must submit e-tags to the ISO for the interchange transactions.</p>	<p>Pool participants A pool participant with any import or export interchange transactions who have that has acquired transmission service must submit e-tags to the ISO for the interchange transactions.</p>	<p>Correcting typographical error;</p> <p>Ensuring consistency in the way requirements are expressed</p>
s. 6(2)	<p>The ISO must receive e-tags no later than twenty (20) minutes prior to the start of the settlement interval in order for the energy components of the interchange transactions to be included in an interchange schedule referenced in subsection 8.</p>	<p>The ISO must receive e-tags no later than twenty (20) minutes prior to the start of the settlement interval in order for the energy components of the interchange transactions to be included in an interchange schedule referenced in subsection 8.</p>	Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 6(3)	<p>A pool participant must submit one (1) or more e-tags for an energy interchange transaction such that the final total amount in MW agrees with the available capability of the single source asset:</p> <ul style="list-style-type: none"> (a) as stated two (2) hours prior to the start of the settlement interval; or (b) as may be restated in accordance with the provisions of this section 203.6, but in any event the final total amount in MW must not exceed the available capability of the single source asset as stated at two (2) hours prior to the start of the settlement interval. 	<p>A pool participant must submit one (1) or more e-tags for an energy interchange transaction such that the final total amount in MW agrees with the available capability of the single source asset:</p> <ul style="list-style-type: none"> (a) as stated two (2) hours prior to the start of the settlement interval; or (b) as may be restated in accordance with the provisions of this section 203.6, but in any event the final total amount in MW must not exceed the available capability of the single source asset as stated at two (2) hours prior to the start of the settlement interval. 	<p>Removing unnecessary numeral reference;</p> <p>Ensuring only a numeral is used for a number</p>
s. 6(4)	<p>If:</p> <ul style="list-style-type: none"> (a) the pool participant is unable to procure transmission service, or the transmission service is curtailed by any transmission service provider or the ISO, as referenced under subsection 5(3); or (b) there is any other change in the available capability for the sink asset or the source asset, as applicable; <p>then the pool participant must submit, as applicable:</p> <ul style="list-style-type: none"> (i) an energy restatement in accordance with either subsection 3.5.3.2 or subsection 3.5.4.2 of the ISO rules, Mandatory Energy Restatements; or (ii) an ancillary services restatement in accordance with subsection 3.6.3 of the ISO rules, Restatements. 	<p>If:</p> <ul style="list-style-type: none"> (a) the pool participant is unable to procure transmission service, or the transmission service is curtailed by any transmission service provider <u>other than</u> the ISO, as referenced under subsection 5(3); or (b) there is any other change in the available capability for the sink asset or the source asset, as applicable; <p>then the pool participant must submit, as applicable:</p> <ul style="list-style-type: none"> (i) Section 203.3 of the ISO rules, Energy Restatements <u>an energy restatement in accordance with either subsection 3.5.3.2 or subsection 3.5.4.2 of the ISO rules, Mandatory Energy Restatements</u>; or (ii) an ancillary services restatement in accordance with Section 203.3 of the ISO rules, Energy Restatements <u>an ancillary services restatement in accordance with subsection 3.6.3 of the ISO rules, Restatements</u>. 	<p>Updating cross references</p>
s. 7(2)	<p>An e-tag must be validated by the ISO prior to the e-tag being included in an interchange schedule.</p>	<p>An <u>The ISO must validate an e-tag</u> must be validated by the ISO prior to <u>including</u> the e-tag being included in an interchange schedule.</p>	<p>Beginning the subsection with the party to whom the obligation applies</p>

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 7(3)	The ISO must validate an e-tag with reference to the provisions of the reliability standards , INT-006-AB-2 <i>Response to Interchange Authority</i> .	The ISO must validate an e-tag with reference to the provisions of the reliability standards, standard INT-006-AB-2 Response to Evaluation of Interchange Authority .	Beginning the subsection with the party to whom the obligation applies; Updating cross reference
s. 7(5)	If the provisions of this subsection 7 otherwise are complied with, then the ISO may validate and include in the interchange schedule any e-tags that are submitted after the twenty (20) minute deadline set out in subsection 6(2).	If The ISO may, if the provisions of this subsection 7 otherwise are complied with, then the ISO may validate and include in the interchange schedule any e-tags that are submitted after the twenty (20) minute deadline set out in subsection 6(2).	Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number
s. 8(1)	Subject to the provisions of this section 203.6, the ISO must include in the interchange schedule the energy components of interchange transactions if the e-tags for the interchange transactions have been:	Subject The ISO must, subject to the provisions of this section Section 203.6, the ISO must include in the interchange schedule the energy components of interchange transactions if the e-tags for the interchange transactions have been:	Beginning the subsection with the party to whom the obligation applies
s. 8(3)	Each interchange schedule period must be equal to the settlement interval , unless the ISO has an agreement with an adjacent balancing authority specifying an alternative interchange schedule start and end time for an individual transfer path, and in that event the timing of the interchange schedule for the transfer path must be governed by the form of agreement.	Each The ISO must ensure that each interchange schedule period must be equal to the settlement interval , unless the ISO has an agreement with an adjacent balancing authority specifying an alternative interchange schedule start and end time for an individual transfer path, and, in that event, the timing of the interchange schedule for the transfer path must be governed by the form of agreement.	Beginning the subsection with the party to whom the obligation applies
s. 8(6)	If the ISO is required to accommodate any matter referred to in subsection 8(5), then the ISO must issue the resulting interchange schedule changes.	If the The ISO must, if it is required to accommodate any matter referred to in subsection 8(5), then the ISO must issue the resulting interchange schedule changes.	Beginning the subsection with the party to whom the obligation applies
s. 9(b)	If the ISO is required to manage an amount of inadvertent energy on the Saskatchewan transfer path, then: (a) the inadvertent energy is not eligible to set the pool price ; and (b) inadvertent energy payback on the Saskatchewan transfer path must not exceed twenty-five (25) MW.	If the ISO is required to manage an amount of inadvertent energy on the Saskatchewan transfer path, then: (a) the inadvertent energy is not eligible to set the pool price ; and (b) inadvertent energy payback on the Saskatchewan transfer path must not exceed twenty-five (25) MW.	Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 10(1)	At approximately eighty-five (85) minutes prior to a settlement interval , the ISO must determine whether the capability limits under subsection 2 may be exceeded, and if so then the ISO must determine the individual transfer path available transfer capability allocations in accordance with the following procedures:	At The ISO must, at approximately eighty-five (85) minutes prior to a settlement interval , the ISO must determine whether the capability limits under subsection 2 may be exceeded, and if so then the ISO must determine the individual transfer path available transfer capability allocations in accordance with the following procedures:	Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number
s. 10(1)(b)	the ISO may exclude any wheel through transaction amounts in MW if those amounts will not result in any limits or allocations under this section 203.6 being exceeded.	the ISO may exclude any wheel through transaction amounts in MW if those amounts will not result in any limits or allocations under this this section Section 203.6 being exceeded.	Correcting typographical error
s. 10(2)(c)(ii)	The ISO must comply with the following additional procedures in the following sequence to determine the allocation of each of the individual transfer path available transfer capability allocations: [...] (c) if the combined transfer path limit of subsection 2(1)(b) is not exceeded, then the allocations must remain as determined in accordance with subsection 10(2)(a), but if it is exceeded, then a further allocation must be done in accordance with the following sequence in order to ensure the combined transfer path limit as determined under subsection 2(1)(b) is not exceeded: (i) first, the British Columbia, or the Montana, or both the British Columbia and the Montana transfer path allocations must be reduced as necessary by the applicable ancillary services type interchange transaction amounts in MW; (ii) second, the British Columbia, or the Montana, or both the British Columbia and the Montana transfer path allocations must be reduced as necessary by the applicable energy interchange transaction amounts in MW, with the reduction being in reverse merit order based on bid and offer prices; and	The ISO must comply with the following additional procedures in the following sequence to determine the allocation of each of the individual transfer path available transfer capability allocations: [...] (c) if the combined transfer path limit of subsection 2(1)(b) is not exceeded, then the allocations must remain as determined in accordance with subsection 10(2)(a), but if it is exceeded, then a further allocation must be done in accordance with the following sequence in order to ensure the combined transfer path limit as determined under subsection 2(1)(b) is not exceeded: (i) first, the British Columbia, or the Montana, or both the British Columbia and the Montana transfer path allocations must be reduced as necessary by the applicable ancillary services type interchange transaction amounts in MW; (ii) second, the British Columbia, or the Montana, or both the British Columbia and the Montana transfer path allocations must be reduced as necessary by the applicable energy interchange transaction amounts in MW, with the reduction being in reverse	Bold word

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
		merit order based on bid and offer prices; and	
s. 10(2)(d)	(d) the allocation resulting from subsection 10(2)(c) plus the Saskatchewan transfer path allocation calculated under subsection 10(2)(a) must then be compared to the Alberta interchange capability limit referenced in subsection 2(1)(a); and	(d) the allocation resulting from subsection 10(2)(c) plus the Saskatchewan- transfer path allocation calculated under subsection 10(2)(a) must then be compared to the Alberta interchange capability limit referenced in subsection 2(1)(a); and	Correcting typographical error
s. 10(2)(e)(ii)	(e) if the Alberta interchange capability limit is not exceeded, then the allocations must remain as determined in accordance with subsections 10(2)(a) and 10(2)(c), but if that limit is exceeded, then a further allocation of available transfer capability must be done in accordance with the following sequence in order to ensure that the Alberta interchange capability limit as determined under subsection 2(1)(a) is not exceeded: <ul style="list-style-type: none"> (i) first, any individual one (1), or any combination of the British Columbia, Montana, and Saskatchewan transfer path allocations must be reduced as necessary by the applicable ancillary service type interchange transaction amount in MW; (ii) second, any individual one (1), or any combination of the British Columbia, Montana, and Saskatchewan transfer path allocations must be reduced as necessary by the applicable energy interchange transaction amounts in MW, with the reduction being in reverse merit order based on bid and offer prices; and 	(e) if the Alberta interchange capability limit is not exceeded, then the allocations must remain as determined in accordance with subsections 10(2)(a) and 10(2)(c), but if that limit is exceeded, then a further allocation of available transfer capability must be done in accordance with the following sequence in order to ensure that the Alberta interchange capability limit as determined under subsection 2(1)(a) is not exceeded: <ul style="list-style-type: none"> (i) first, any individual one (1), or any combination of the British Columbia, Montana, and Saskatchewan transfer path allocations must be reduced as necessary by the applicable ancillary service type interchange transaction amount in MW; (ii) second, any individual one (1), or any combination of the British Columbia, Montana, and Saskatchewan transfer path allocations must be reduced as necessary by the applicable energy interchange transaction amounts in MW, with the reduction being in reverse merit order based on bid and offer prices; and 	Removing unnecessary numeral reference; Bold word
s. 10(3)	At approximately eighty-five (85) minutes prior to a settlement interval , the ISO must post on the AESO website: <ul style="list-style-type: none"> (a) the total in MW of all energy import offers and export bids received for each transfer path and the combinations of transfer paths referenced under subsection 2, at two (2) hours prior to the start of the settlement interval in accordance with subsection 5(1); 	At The ISO must, at approximately eighty-five (85) minutes prior to a settlement interval , the ISO must post on the AESO website: <ul style="list-style-type: none"> (a) the total in MW of all energy import offers and export bids received for each transfer path and the combinations of transfer paths referenced under subsection 2, at two (2) hours prior to the start of the settlement interval in accordance with subsection 5(1); 	Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 10(4)	<p>The ISO must, if, after eighty-five (85) minutes prior to a settlement interval, any of the limits referenced in subsection 2 have decreased, then the ISO must curtail interchange transactions in accordance with the procedures and sequence set out in subsection 11.</p>	<p>If, after eighty-five (85)The ISO must, if after 85 minutes prior to a settlement interval, any of the limits referenced in subsection 2 have decreased, then the ISO must curtail interchange transactions in accordance with the procedures and sequence set out in subsection 11.</p>	<p>Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number</p>
s. 11(1)	<p>If, after carrying out the procedures set out in subsection 10, within fifteen (15) minutes prior to the start of the settlement interval and based on the e-tags submitted under subsection 6 the limits referenced in subsection 2 are still exceeded, then the ISO must curtail interchange transactions in accordance with the sequential procedures set out in this subsection 11.</p>	<p>IfThe ISO must curtail interchange transactions in accordance with the sequential procedures set out in this subsection 11, if, after carrying out the procedures set out in subsection 10, within fifteen (15) minutes prior to the start of the settlement interval and based on the e-tags submitted under subsection 6 the limits referenced in subsection 2 are still exceeded, then the ISO must curtail interchange transactions in accordance with the sequential procedures set out in this subsection 11</p>	<p>Beginning the subsection with the party to whom the obligation applies; Ensuring only a numeral is used for a number</p>
s. 11(4)(c)(iii)	<p>The ISO must comply with the following procedures in the following sequence to mitigate the remaining constraint:</p> <p>[...]</p> <p>(c) curtail at the effective level:</p> <ul style="list-style-type: none"> (i) inadvertent energy payback interchange transactions, prior to the curtailment of any interchange transactions on the Saskatchewan transfer path; (ii) transmission services of any effective interchange transactions for ancillary services; (iii) transmission services of any effective energy interchange transactions based on bid and offer prices in reverse merit order; and 	<p>The ISO must comply with the following procedures in the following sequence to mitigate the remaining constraint:</p> <p>[...]</p> <p>(c) curtail at the effective level:</p> <ul style="list-style-type: none"> (i) inadvertent energy payback interchange transactions, prior to the curtailment of any interchange transactions on the Saskatchewan transfer path; (ii) transmission services of any effective interchange transactions for ancillary services; (iii) transmission services of any effective energy interchange transactions based on bid and offer prices in reverse merit order; and 	<p>Bold word</p>

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
Section 204.1, <i>Offers for Dispatch Down Service</i>			
s. 2(2)	<p>A pool participant submitting an offer for dispatch down service must submit such offer:</p> <ul style="list-style-type: none"> (a) prior to two (2) hours before the start of the settlement interval; and (b) no earlier than 00:00, seven (7) days prior to the day that the offer is effective 	<p>A pool participant submitting an offer for dispatch down service must submit such offer:</p> <ul style="list-style-type: none"> (a) prior to two (2) hours before the start of the settlement interval; and (b) no earlier than 00:00, seven (7) days prior to the day that the offer is effective 	Ensuring only a numeral is used for a number
s. 3(2)	<p>A pool participant must include in its offer for dispatch down service:</p> <ul style="list-style-type: none"> (a) a negative price in \$/MWh to the nearest cent per MWh which is not lower than minus nine hundred and ninety nine dollars and ninety-nine cents (-\$999.99) and not higher than zero dollars (\$0); (b) a quantity in MW which is not less than ten (10) MW; and (c) an indication that the operating block is a flexible block. 	<p>A pool participant must include in its offer for dispatch down service:</p> <ul style="list-style-type: none"> (a) a negative price in \$/MWh to the nearest cent per MWh which is not lower than minus nine hundred and ninety nine dollars and ninety-nine cents (-\$999.99) and not higher than zero dollars (\$0); (b) a quantity in MW which is not less than ten (10) MW; and (c) an indication that the operating block is a flexible block. 	Ensuring only a numeral is used for a number
Section 204.2, <i>Issuing Dispatches for Dispatch Down Service</i>			
s. 2(c)	<p>The ISO must not issue a dispatch for dispatch down service to a source asset if:</p> <ul style="list-style-type: none"> (c) the dispatch would be in an area where one (1) or more source assets have been constrained down, meaning they have received directives to reduce production to a lower MW output than the in merit MW output level. 	<p>The ISO must not issue a dispatch for dispatch down service to a source asset if:</p> <ul style="list-style-type: none"> (c) the dispatch would be in an area where one (1) or more source assets have been constrained down, meaning they have received directives to reduce production to a lower MW output than the in merit MW output level. 	Removing unnecessary numeral reference
s. 3(1)	<p>3(1) The ISO must issue a dispatch instructing a source asset to reduce energy delivery for any operating block that is in merit if that source asset is the subject of an offer for dispatch down service which is eligible to receive a dispatch under subsection 2 and one (1) or both of the following conditions exist:</p> <ul style="list-style-type: none"> (a) with respect to a dispatch for the provision of dispatch down 	<p>3(1) The ISO must issue a dispatch instructing a source asset to reduce energy delivery for any operating block that is in merit if that source asset is the subject of an offer for dispatch down service which is eligible to receive a dispatch under subsection 2 and one (1) or both of the following conditions exist:</p> <ul style="list-style-type: none"> (a) with respect to a dispatch for the provision of dispatch down 	Updating cross-reference; Removing unnecessary numeral reference; Ensuring consistency in the way requirements are expressed;

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
	<p>service that is issued in response to transmission must-run conditions:</p> <ul style="list-style-type: none"> (i) the system marginal price is less than or equal to the reference price; (ii) a source asset has received a dispatch or directive for transmission must-run; and (iii) the calculation in subsection 5(1) results in a positive number; <p>(b) with respect to a dispatch for the provision of dispatch down service that is issued in response to a directive for energy from a long lead time asset:</p> <ul style="list-style-type: none"> (i) a pool participant has received a directive for energy from a long lead time asset; (ii) a long lead time asset is delivering its energy in accordance with such directive; and (iii) dispatches have not been issued for all of the operating blocks that are in merit in the energy market for the current settlement interval. 	<p>service that is issued <u>the ISO issues</u> in response to transmission must-run conditions:</p> <ul style="list-style-type: none"> (i) the system marginal price is less than or equal to the reference price; (ii) a source asset has received a dispatch or directive for transmission must-run; and (iii) the calculation in subsection 5(1) results in a -positive number; <u>and</u> <p>(b) with respect to a dispatch for the provision of dispatch down service that is issued <u>the ISO issues</u> in response to a directive for energy from a long lead time asset:</p> <ul style="list-style-type: none"> (i) a pool participant has received a directive for energy from a long lead time asset; (ii) a long lead time asset is delivering its energy in accordance with such directive; and (iii) dispatches have <u>the ISO has not been issued</u> <u>dispatches</u> for all of the operating blocks that are in merit in the energy market for the current settlement interval. 	Correcting typographical error
s. 5(2)	Notwithstanding subsection 5(1), the ISO must not deduct the quantity of energy included in a directive instructing a source asset to reduce energy production if the system is in a state of supply surplus .	Notwithstanding <u>The ISO must not, notwithstanding</u> subsection 5(1), the ISO must not deduct the quantity of energy included in a directive instructing a source asset to reduce energy production if the system is in a state of supply surplus .	Beginning the subsection with the party to whom the obligation applies
s. 7	Notwithstanding subsections 5 and 6, the ISO may issue a dispatch for dispatch down service in a quantity less than the MW determined in such subsections during the following periods:	Notwithstanding <u>The ISO may, notwithstanding</u> subsections 5 and 6, the ISO may issue a dispatch for dispatch down service in a quantity less than the MW determined in such subsections during the following periods:	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
Section 204.3, <i>Dispatch Down Service Restatements</i>			
s. 2	A pool participant that submits an offer for dispatch down service may submit a price restatement but must only do so prior to two (2) hours before the start of a settlement interval .	A pool participant that submits an offer for dispatch down service may submit a price restatement but must only do so prior to two (2) hours before the start of a settlement interval .	Ensuring only a numeral is used for a number
s. 3(1)	A pool participant that submits an offer for dispatch down service may submit a MW restatement prior to two (2) hours before the start of a settlement interval	A pool participant that submits an offer for dispatch down service may submit a MW restatement prior to two (2) hours before the start of a settlement interval	Ensuring only a numeral is used for a number
s. 3(2)	A pool participant must, within two (2) hours of the start of the settlement interval or in the current settlement interval , submit a MW restatement as soon as reasonably practicable, if the source asset cannot comply with the current offer for dispatch down service or with a dispatch for dispatch down service as a result of an acceptable operational reason .	A pool participant must, within two (2) hours of the start of the settlement interval or in the current settlement interval , submit a MW restatement as soon as reasonably practicable, if the source asset cannot comply with the current offer for dispatch down service or with a dispatch for dispatch down service as a result of an acceptable operational reason .	Ensuring only a numeral is used for a number
Section 205.1, <i>Offers for Operating Reserve</i>			
s. 1	Section 205.1 applies to: (a) a pool participant ; and (b) the ISO , when providing or procuring operating reserve in either one (1) or both of the active and standby operating reserve markets	Section 205.1 applies to: (a) a pool participant ; and (b) the ISO , when providing or procuring operating reserve in either one (1) or both of the active and standby operating reserve markets	Removing unnecessary numeral reference
s. 2(3)	A pool participant must, in order to be paid for operating reserve , if it submits an offer for an approved virtual asset that is accepted, designate one (1) or more of its pool assets to deliver the operating reserve associated with the offer and do so: (a) if the ISO is procuring for one (1) day , by 11:30 a.m.; or	A pool participant must, in order to be paid for operating reserve , if it submits an offer for an approved virtual asset that is accepted, designate one (1) or more of its pool assets to deliver the operating reserve associated with the offer and do so: (a) if the ISO is procuring for one (1) day , by 11:30 a.m.; or	Removing unnecessary numeral reference
s. 3(1)(a)	A pool participant may for:	A pool participant may for:	Correcting typographical error

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
	(a) each on peak , off peak and super peak period; and	(a) each on peak , off peak and super_peak period; and	
s. 3(2)	<p>A pool participant must include in each offer for operating reserve:</p> <ul style="list-style-type: none"> (a) for active operating reserve, a price in \$/MWh to the nearest cent per MWh which does not exceed the bid price of the ISO and is a premium or discount to the pool price; (b) for standby operating reserve: <ul style="list-style-type: none"> (i) a premium price, which must not exceed ninety-nine dollars per MWh (\$99.00/MWh), being the price at which the pool participant is prepared to put the pool asset in a position to be able to provide the operating reserve capacity; and (ii) an activation price, being a price in \$/MWh to the nearest cent per MWh which is the price at which the pool participant is prepared to provide the operating reserve capacity; (c) a quantity in MW which: <ul style="list-style-type: none"> (i) in the case of the first offer in an on peak, off peak or super peak period, is a minimum of five (5) MW per pool asset or approved virtual asset in each hour ending and for each type of operating reserve service; (ii) consists of the same quantity in MW for each hour ending in each of the on peak, off peak and superpeak periods; (iii) includes a quantity in MW for each hour ending in each on peak, off peak and super peak period in which they have made an offer; and (iv) does not include a quantity in MW the ISO has already procured in an earlier offer. (d) the type of operating reserve service, being spinning reserve, supplemental reserve for load or for generation, regulating reserve, or such other types as the ISO allows; (e) whether it is for active or standby operating reserve; and 	<p>A pool participant must include in each offer for operating reserve:</p> <ul style="list-style-type: none"> (a) for active operating reserve, a price in \$/MWh to the nearest cent per MWh which does not exceed the bid price of the ISO and is a premium or discount to the pool price; (b) for standby operating reserve: <ul style="list-style-type: none"> (i) a premium price, which must not exceed ninety-nine dollars per MWh (\$99.00/MWh), being the price at which the pool participant is prepared to put the pool asset in a position to be able to provide the operating reserve capacity; and (ii) an activation price, being a price in \$/MWh to the nearest cent per MWh which is the price at which the pool participant is prepared to provide the operating reserve capacity; (c) a quantity in MW which: <ul style="list-style-type: none"> (iii) in the case of the first offer in an on peak, off peak or super_peak period, is a minimum of five (5) MW per pool asset or approved virtual asset in each hour ending and for each type of operating reserve service; (iv) consists of the same quantity in MW for each hour ending in each of the on peak, off peak and super_peak periods; (v) includes a quantity in MW for each hour ending in each on peak, off peak and super_peak period in which they have made an offer; and (vi) does not include a quantity in MW the ISO has already procured in an earlier offer. (d) the type of operating reserve service, being spinning reserve, supplemental reserve for load or for generation, regulating reserve, or such other types as 	<p>Ensuring only a numeral is used for a number;</p> <p>Correcting typographical error</p>

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
	(f) whether it is for the on peak, off peak or, if applicable, super peak period	the ISO allows; (e) whether it is for active or standby operating reserve ; and (f) whether it is for the on peak, off peak or, if applicable, super-peak period	
s. 5	The ISO must, to the extent there are sufficient offers, procure operating reserve for all quantities in MW it requires at the close of the trading session for each type of operating reserve by accepting as many of the offers that are in merit as are required to meet the ISO’s forecasted requirements for each type of operating reserve service.	The ISO must, to the extent there are sufficient offers , procure operating reserve for all quantities in MW it requires at the close of the trading session for each type of operating reserve by accepting as many of the offers that are in merit as are required to meet the ISO ’s forecasted requirements for each type of operating reserve service.	Bold word
Section 205.3, <i>Restatements for Operating Reserve</i>			
s. 3(1)	A pool participant that submits an offer for operating reserve may only submit a restatement for a quantity higher than the most recent offer quantity prior to thirty (30) minutes before the start of the hour.	A pool participant that submits an offer for operating reserve may only submit a restatement for a quantity higher than the most recent offer quantity prior to thirty (30) minutes before the start of the hour.	Ensuring only a numeral is used for a number
s. 3(4)	A pool participant that submits an offer must, as soon as reasonably practicable, submit a restatement to represent the operating state of the pool asset if:	A pool participant that submits an offer must, as soon as reasonably practicable, submit a restatement to represent the operating state of the pool asset if:	Removing redundant word
s. 3(5)	A pool participant that submits a restatement must restate to zero (0) or to no less than five (5) MW for each pool asset .	A pool participant that submits a restatement must restate to zero (0) or to no less than five (5) MW for each pool asset .	Ensuring only a numeral is used for a number
s. 3(6)	Notwithstanding subsection 3(1) of this Section 205.3 and subsection 2 of Section 205.2 of the ISO rules, Issuing Dispatches and Directives for Operating Reserve , the ISO may, if a pool participant submits a restatement for a quantity higher than the original offer quantity, choose not to issue a dispatch for a quantity representing the incremental higher amount.	Notwithstanding(6) <u>The ISO may, if a pool participant submits a restatement for a quantity higher than the original offer quantity, notwithstanding</u> subsection 3(1) of this Section 205.3 and subsection 2 of Section 205.2 of the ISO rules, Issuing Dispatches and Directives for Operating Reserve , the ISO may, if a pool participant submits a restatement for a quantity higher than the original offer quantity, choose not to issue a dispatch for a quantity representing the incremental higher amount.	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s 4(b)	<p>A pool participant may substitute one (4) or more pool assets to provide operating reserve for another pool asset, if:</p> <ul style="list-style-type: none"> (a) the ISO pre-approves the pool participant to make such substitutions and enables the Electronic Trading System as required; (b) such substitutions are submitted no later than one (4) hour before the start of the delivery hour; (c) the pool participant is substituting among pool assets that the ISO has qualified to provide the same type of operating reserve pursuant to subsection 4 of Section 205.4 of the ISO rules, Regulating Reserve Technical Requirements and Performance Standards, subsection 4 of Section 205.5 of the ISO rules, Spinning Reserve Technical Requirements and Performance Standards, or subsection 4 of Section 205.6 of the ISO rules, Supplemental Reserve Technical Requirements and Performance Standards; and (d) such substitutions result in a minimum of five (5) MW of operating reserve for each pool asset. 	<p>A pool participant may substitute one (4) or more pool assets to provide operating reserve for another pool asset, if:</p> <ul style="list-style-type: none"> (a) the ISO pre-approves the pool participant to make such substitutions and enables the Electronic Trading System as required; (b) such substitutions are submitted no later than one (4) hour before the start of the delivery hour; (c) the pool participant is substituting among pool assets that the ISO has qualified to provide the same type of operating reserve pursuant to subsection 4 of Section 205.4 of the ISO rules, Regulating Reserve Technical Requirements and Performance Standards, subsection 4 of Section 205.5 of the ISO rules, Spinning Reserve Technical Requirements and Performance Standards, or subsection 4 of Section 205.6 of the ISO rules, Supplemental Reserve Technical Requirements and Performance Standards; and (d) such substitutions result in a minimum of five (5) MW of operating reserve for each pool asset. 	<p>Removing unnecessary numeral reference;</p> <p>Ensuring only a numeral is used for a number</p>
Section 304.2, <i>Electric Motor Start Requirements</i>			
s. 3(1)	<p>If the ISO receives a request from the operator of an industrial complex that is the Shell Limestone industrial complex to start the 18,000 hp electric motor located at that industrial complex, then the operator must provide the anticipated date and time of the start of the electric motor and make the verbal request to the ISO at least 1 hour prior to that start.</p>	<p>If The operator must, if the ISO receives a request from the operator of an industrial complex that is the Shell Limestone industrial complex to start the 18,000 hp electric motor located at that industrial complex, then the operator must provide the anticipated date and time of the start of the electric motor and make the verbal request to the ISO at least 1 hour prior to that start.</p>	<p>Beginning the subsection with the party to whom the obligation applies</p>
s. 3(2)	<p>In addition, the operator must provide all affected direct connect market participants, served from the 581S Amoco Ricinus substation and which the ISO indicates, with at least 1 hour notice by telephone prior to the starting of the electric motor, indicating the expected time of start and that there may be a short dip in their utility voltage due to the electric motor start.</p>	<p>In addition, the The operator must provide all affected direct connect market participants, served from the 581S Amoco Ricinus substation and which the ISO indicates, with at least 1 hour notice by telephone prior to the starting of the electric motor, indicating the expected time of start and</p>	<p>Ensuring consistency in the way requirements are expressed</p>

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
		that there may be a short dip in their utility voltage due to the electric motor start.	
s. 4(1)	If the 348S Marlboro substation located in the Hinton/Edson Area experiences an outage or derate resulting in any of the 5,000 hp electric motor-driven compressors at the Edson Gas Storage industrial complex shutting down, then the operator of that industrial complex must request approval from the ISO before restarting any of the compressor electric motors.	If The operator of the 348S Marlboro substation located in the Hinton/Edson Area must request approval from the ISO before restarting any of the compressor electric motors if that industrial complex experiences an outage or derate resulting in any of the 5,000 hp electric motor-driven compressors at the Edson Gas Storage industrial complex shutting down, then the operator of that industrial complex must request approval from the ISO before restarting any of the compressor electric motors.	Beginning the subsection with the party to whom the obligation applies
s. 4(2)	If an outage or derate is in the nature of a permanent fault, then depending on the location of the permanent fault, the operator of the transmission facility must sectionalize the appropriate section of bulk transmission line 854L to allow radial supply to the 348S Marlboro substation from either the 39S Bickerdike substation or the 397S Benbow substation..	(2) — If an outage or derate is in the nature of a permanent fault, then depending on the location of the permanent fault, the (2) The operator of the transmission facility must sectionalize the appropriate section of bulk transmission line 854L to allow radial supply to the 348S Marlboro substation from either the 39S Bickerdike substation or the 397S Benbow substation: depending on the location of the permanent fault if an outage or derate is in the nature of a permanent fault.	Beginning the subsection with the party to whom the obligation applies
Section 304.6, <i>Unplanned Transmission Facility Limit Changes</i>			
s. 2(1)	The operator of a transmission facility must verbally notify the ISO as soon as possible, but within twenty-four (24) hours, of unplanned limit changes to its transmission facility , indicating the new limit, the equipment affected by the limit change, the cause of the limit change and the estimated period of time the limit change will be in effect.	The operator of a transmission facility must verbally notify the ISO as soon as possible, but within twenty-four (24) hours, of unplanned limit changes to its transmission facility , indicating the new limit, the equipment affected by the limit change, the cause of the limit change and the estimated period of time the limit change will be in effect.	Ensuring only a numeral is used for a number
s. 2(2)	The operator of a transmission facility must, within twenty-one (21) days of the verbal notification in subsection 2(1), or within a shorter or longer period of time if deemed necessary by the ISO in its sole discretion:	The operator of a transmission facility must, within twenty-one (21) days of the verbal notification in subsection 2(1), or within a shorter or longer period of time if deemed necessary by the ISO in its sole discretion:	Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
Section 305.4, <i>System Security</i>			
s. 2(6)	The ISO must, when there is a system emergency, use reasonable efforts to promptly advise:	The ISO must, when there is a system emergency, use reasonable efforts to promptly notify advise :	Ensuring consistency in the way requirements are expressed
s. 3	A market participant must use reasonable efforts to promptly advise the ISO upon becoming aware of any circumstance with respect to its facilities that could be expected to adversely affect system security or the interconnected electric system 's ability to deliver energy.	A market participant must use reasonable efforts to promptly notify advise the ISO upon becoming aware of any circumstance with respect to its facilities that could be expected to adversely affect system security or the interconnected electric system 's ability to deliver energy.	Ensuring consistency in the way requirements are expressed
Section 504.5, <i>Service Proposals and Cost Estimating</i>			
s. 1(a)	Section 504.5 applies to: (a) the legal owner of a transmission facility , except where the person who is eligible to apply for the construction and operation of the transmission facility is determined by a competitive process developed by the ISO in accordance with the Act ; and	Section 504.5 applies to: (a) the legal owner of a transmission facility , except where the person that who is eligible to apply for the construction and operation of the transmission facility is determined by a competitive process developed by the ISO in accordance with the Act ; and	Bold word
s. 3	The ISO may provide a written request for information to the legal owner of a transmission facility regarding the preparation of a cost estimate or revised cost estimate in a specified accuracy range for a transmission facility project as follows:	The ISO may provide a written request for information to the legal owner of a transmission facility regarding the preparation of a cost estimate or revised cost estimate in a specified accuracy range for a transmission facility project as follows:	Bold word
s. 4	The legal owner of a transmission facility must, when it receives a written request for information from the ISO under subsection 3, provide a written response to the ISO within fifteen (15) business days or within an alternative time frame agreed to by the ISO , including:	The legal owner of a transmission facility must, when it receives a written request for information from the ISO under subsection 3, provide a written response to the ISO within fifteen (15) business days or within an alternative time frame agreed to by the ISO , including:	Ensuring only a numeral is used for a number
s. 5(1)	Upon receiving the information described in subsection 4, the ISO may make a written request that the legal owner of a transmission facility provide a cost estimate or revised cost estimate within a specified time period.	Upon The ISO may, upon receiving the information described in subsection 4, the ISO may make a written request that the legal owner of a transmission facility provide a cost estimate or revised cost estimate within a specified time period.	Beginning the subsection with the party to whom the obligation applies

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
s. 7(1)	The legal owner of a transmission facility that provides a cost estimate to the ISO in accordance with subsection 5 must provide a post permit and license estimate for a transmission facility project to the ISO within one hundred and eighty (180) days from the date that the Commission has issued all permits and granted all licences for the facilities associated with the transmission facility project in accordance with the <i>Hydro and Electric Energy Regulation</i> , unless the ISO otherwise authorizes in writing.	The legal owner of a transmission facility that provides a cost estimate to the ISO in accordance with subsection 5 must provide a post permit and license estimate for a transmission facility project to the ISO within one hundred and eighty (180) days from the date that the Commission has issued all permits and granted all licences for the facilities associated with the transmission facility project in accordance with the <i>Hydro and Electric Energy Regulation</i> , unless the ISO otherwise authorizes in writing.	Ensuring only a numeral is used for a number
s. 7(3)	The legal owner of a transmission facility must, when it receives a request from the ISO in accordance with subsection 7(2), provide the post permit and licence estimate in the accuracy range specified in the request.	The legal owner of a transmission facility must, when it receives a request from the ISO in accordance with subsection 7(2), provide the post permit and licence estimate in the accuracy range specified in the request.	Bold word
s. 7(4)	Notwithstanding subsection 7(1), where the final energization date of all facilities included in a service proposal for a single transmission facility project is less than one hundred and eighty (180) days after permit and license are granted, the legal owner of a transmission facility is not required to provide a post permit and license estimate to the ISO .	Notwithstanding subsection 7(1), where the final energization date of all facilities included in a service proposal for a single transmission facility project is less than one hundred and eighty (180) days after permit and license are granted, the legal owner of a transmission facility is not required to provide a post permit and license estimate to the ISO.	Bold word; Ensuring only a numeral is used for a number
s. 8(1)	The legal owner of a transmission facility that provides a cost estimate to the ISO in accordance with subsection 5 must provide the ISO with a final cost estimate no later than ninety (90) days after final energization of all facilities included in a service proposal for a transmission facility project, unless the ISO agrees otherwise in writing	The legal owner of a transmission facility that provides a cost estimate to the ISO in accordance with subsection 5 must provide the ISO with a final cost estimate no later than ninety (90) days after final energization of all facilities included in a service proposal for a transmission facility project, unless the ISO agrees otherwise in writing	Ensuring only a numeral is used for a number
s. 8(3)	The legal owner of a transmission facility must, when it receives a request from the ISO in accordance with subsection 8(2), provide the final cost estimate in the accuracy range specified in the request.	The legal owner of a transmission facility must, when it receives a request from the ISO in accordance with subsection 8(2), provide the final cost estimate in the accuracy range specified in the request.	Bold word
s. 10	The legal owner of a transmission facility that provides a final cost estimate to the ISO in accordance with subsection 8 must, as soon as practicable and no later than 180 days after the final energization of all facilities included a the service proposal for a transmission facility project, provide an accurate and complete final cost report for the transmission	The legal owner of a transmission facility that provides a final cost estimate to the ISO in accordance with subsection 8 must, as soon as practicable and no later than one hundred and eighty (180) days after the final energization of all facilities included a the service proposal for a transmission facility project, provide an accurate and complete final	Ensuring only a numeral is used for a number

Appendix “A” Red Tape Administrative Amendments

SUBSECTION	EXISTING PROVISION	PROPOSED CHANGE	CATEGORY OF CHANGE
	<p>facility project in the same level of detail as the final cost estimate, unless the ISO agrees otherwise in writing.</p>	<p>cost report for the transmission facility project in the same level of detail as the final cost estimate, unless the ISO agrees otherwise in writing.</p>	
<p>Section 507.1, <i>Open Access Requirements for Proposed Interties</i></p>			
<p>s. 3(2)</p>	<p>The person proposing an intertie must make publicly available:</p> <ul style="list-style-type: none"> (a) the names of persons who have acquired intertie capacity; and (b) the amount of intertie capacity each has acquired; and <p>must do so within 1 month of such acquisition.</p>	<p>The person proposing an intertie must make publicly available:</p> <ul style="list-style-type: none"> (a) the names of persons thatwho have acquired intertie capacity; and (b) the amount of intertie capacity each has acquired; and <p>must do so within 1 month of such acquisition.</p>	<p>Ensuring consistency in the way requirements are expressed; Bold word</p>
<p>s. 4</p>	<p>If an affiliate of a person proposing an intertie participates in the open and non-discriminatory process identified in subsection 3, the person proposing an intertie must:</p> <ul style="list-style-type: none"> (a) make public that participation; (b) confirm that the affiliate was not provided any advantage in such process over other interested parties; and <p>must do so within 1 month of such participation.</p>	<p>If an affiliate of a person proposing an intertie participates in the open and non-discriminatory process identified in subsection 3, the person proposing an intertie must:</p> <ul style="list-style-type: none"> (a) make public that participation; (b) confirm that the affiliate was not provided any advantage in such process over other interested parties; and <p>must do so within 1 month of such participation.</p>	<p>Bold word</p>