

APPENDIX A

CONNECTION ASSESSMENT

Engineering Connection Assessment

P2237 Forty Mile Wind Power Plant Connection

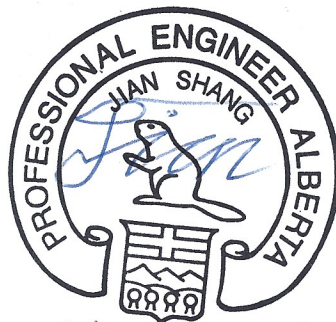
RES Forty Mile Wind LP

Date: April 28, 2022

Version: Final

Classification: Public

Role	Name	Date	Signature
Prepared	Jian Shang, P.Eng.	April 28, 2022	<i>Jian</i>
Reviewed	Myron Jin-Li, P.Eng.	April 28, 2022	<i>Myron Jin-Li</i>
Approved	Pravin Koshti, P.Eng.	April 28, 2022	<i>Pravin Koshti</i>



May 2, 2022
ID #: 184696

NOTE:

The conclusions and recommendations in this report are based on the results presented in *Attachment A: Engineering Connection Assessment: Study Results*, which was prepared by a third party consultant in accordance with the AESO Connection Process.

The AESO has reviewed the *Engineering Connection Assessment: Study Results*, and finds it acceptable for the purpose of assessing the potential impacts of the proposed connection on the performance of the Alberta interconnected electric system.

Contents

1	Introduction	1
1.1	Project Overview	1
2	Assessment Scope	2
2.1	Objectives	2
2.2	Existing System	2
2.3	Study Area	2
3	Connection Alternatives	3
3.1	Overview	3
3.2	Connection Alternatives Examined	3
3.3	Connection Alternatives Selected for Further Study	13
3.4	Connection Alternatives Not Selected for Further Study	13
4	Assessment Approach	14
4.1	Standards, Criteria and Assumptions	14
4.2	Studies Performed	14
4.2.1	<i>Power Flow Studies</i>	15
4.2.2	<i>Transient Stability Studies</i>	15
4.2.3	<i>Short-Circuit Current Level Studies</i>	15
4.3	Mitigation Measure Development and Evaluation	15
4.3.1	<i>Post-Mitigation Studies</i>	15
5	Interpretation of Results	16
5.1	Results Overview	16
5.2	Pre-Project Study Results	18
5.2.1	<i>Category A Conditions</i>	18
5.2.2	<i>Category B Conditions</i>	18
5.3	Post-Project Study Results	18
5.3.1	<i>Category A Conditions</i>	18
5.3.2	<i>Category B Conditions</i>	18
5.4	Mitigation Measures	18
5.4.1	<i>Pre-Project</i>	18
5.4.2	<i>Post-Project</i>	19
5.4.3	<i>Post-Project Mitigation Study Results</i>	19
6	Project Dependencies	20
7	Conclusions and Recommendations	21

Tables

Table 4-1: Connection Study Scenarios.....	14
Table 5-1: Summary of Reliability Criteria Violations, Project Impact and Mitigation Measures	17

Figures

Figure 3-1: Connection Alternative 1.....	4
Figure 3-2: Connection Alternative 2.....	6
Figure 3-3: Connection Alternative 3.....	8
Figure 3-4: Connection Alternative 4A	10
Figure 3-5: Connection Alternative 4B	12

Attachments

Attachment A: Engineering Connection Assessment Results	
---	--

1 Introduction

This AESO Engineering Connection Assessment describes the engineering studies that were completed to assess the impact of the Project (as defined below) on the performance of the Alberta interconnected electric system (AIES). This report also provides the AESO's conclusions and recommendations based on the results of the engineering studies.

Attached to this Engineering Connection Assessment are the results of the engineering studies (see Attachment A) and the scope and methodology used to perform the studies (see Attachment A1 to Attachment A). These attachments provide details regarding the technical criteria, assumptions, and methods for performing these engineering studies, and the results of the engineering studies.

1.1 Project Overview

RES Forty Mile Wind LP (Market Participant) has submitted a request for system access service to the Alberta Electric System Operator (AESO) to connect its approved Forty Mile Wind Power Plant (Facility) to the AIES. The Facility is located in the AESO planning area of Medicine Hat (Area 4). The Facility includes an approved collector substation, designated as Forty Mile 516S substation.

The Market Participant's request includes: a request for a new system access service in the area, with a Rate STS, *Supply Transmission Service*, contract capacity of 266 MW and a Rate DTS, *Demand Transmission Service*, contract capacity of 2 MW; and a request for transmission development (collectively, the Project).

The scheduled in-service date (ISD) for the Project is September 1, 2023.

2 Assessment Scope

2.1 Objectives

The objectives of the AESO Engineering Connection Assessment are as follows:

- Assess the impact of the Project on the performance of the AIES.
- Evaluate Project connection alternatives and identify the AESO's preferred alternative.
- Recommend mitigation measures, if required, to reliably connect the Project to the AIES.
- Identify Project dependencies, including any TFO projects or AESO plans to expand or enhance the transmission system that must be completed prior to connection.

2.2 Existing System

Geographically, the Project is located in the AESO planning area of Medicine Hat (Area 4), which is part of the AESO South planning region. Medicine Hat (Area 4) is surrounded by the planning areas of Vauxhall (Area 52), Empress (Area 48), and Brooks (Area 47).

From a transmission system perspective, Medicine Hat (Area 4) consists primarily of a 138 kV and 240 kV transmission system. Medicine Hat (Area 4) is connected to the AESO planning area of Brooks (Area 47) through the 240 kV transmission lines 1034L and 1035L and 138 kV transmission line 100L, connected to the AESO planning area of Empress (Area 48) through the 138 kV transmission line 658L, and connected to the AESO planning area of Vauxhall (Area 52) through the 138 kV transmission line 879L.

Existing constraints in the South planning region are managed in accordance with the procedures set out in Section 302.1 of the ISO rules, Real Time Transmission Constraint Management (TCM Rule).

2.3 Study Area

The Study Area for the Project consists of the AESO Planning areas of Medicine Hat (Area 4), Brooks (Area 47), Empress (Area 48), and Vauxhall (Area 52), including the tie lines connecting these planning areas to the rest of the AIES. All transmission facilities within the Study Area will be studied and monitored for violations of the Reliability Criteria (defined in Section 3.1 of Attachment A1).

3 Connection Alternatives

3.1 Overview

The AESO, in consultation with the TFO in the Study Area and the Market Participant, examined five transmission alternatives to meet the Market Participant's request for system access service, as detailed in Section 3.2.

3.2 Connection Alternatives Examined

Below is a description of the developments associated with the transmission alternatives that were examined for the Project.

Alternative 1 – Radial 240 kV connection to Whitla 251S substation

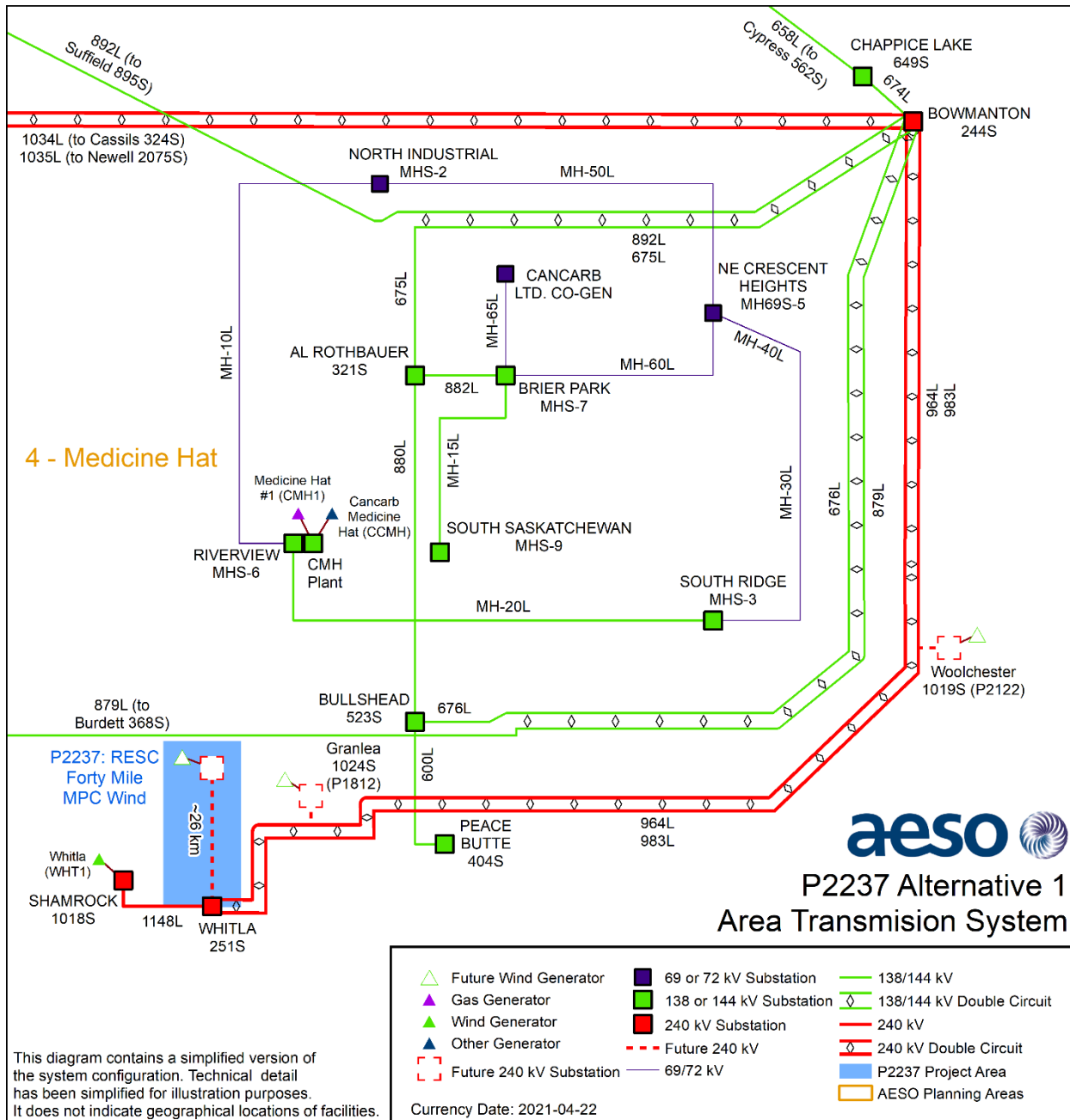
This alternative includes the following developments:

- Add one 240 kV circuit, approximately 26 km in length,¹ to connect the Facility to the existing Whitla 251S substation using a radial configuration; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-1

¹ Exact line length to be determined by the Market Participant

Figure 3-1: Connection Alternative 1



Alternative 2 – T-tap connection to the 240 kV transmission line 983L

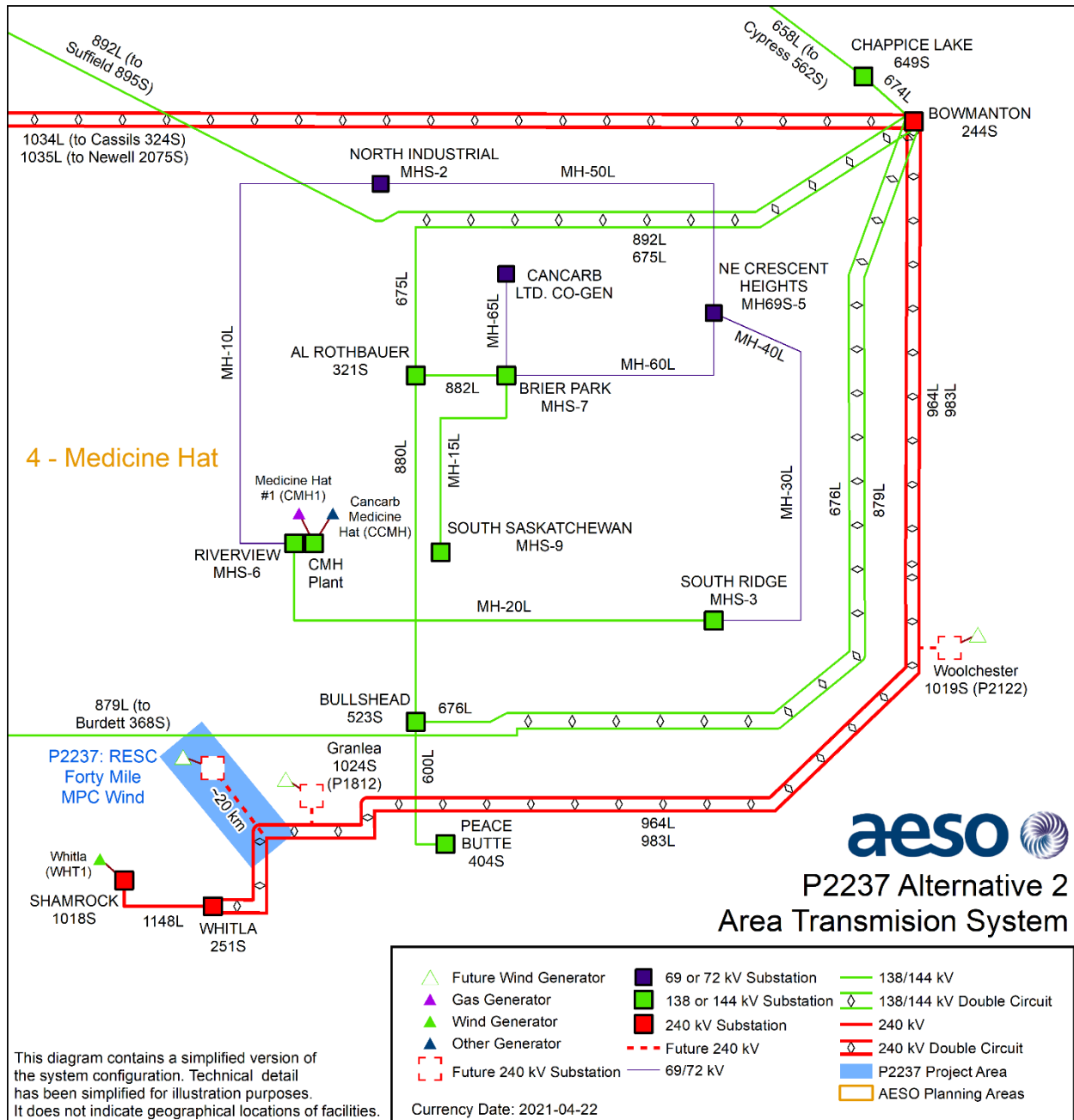
This alternative includes the following developments:

- Add one 240 kV circuit, approximately 20 km in length,² to connect the Facility to the existing 240kV transmission line 983L (between the Bowmanton 244S substation and the Whitla 251S substation) using a T-tap configuration; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-2.

² Exact line length to be determined by the Market Participant

Figure 3-2: Connection Alternative 2



Alternative 3 – T-tap connection to the 240 kV transmission line 964L

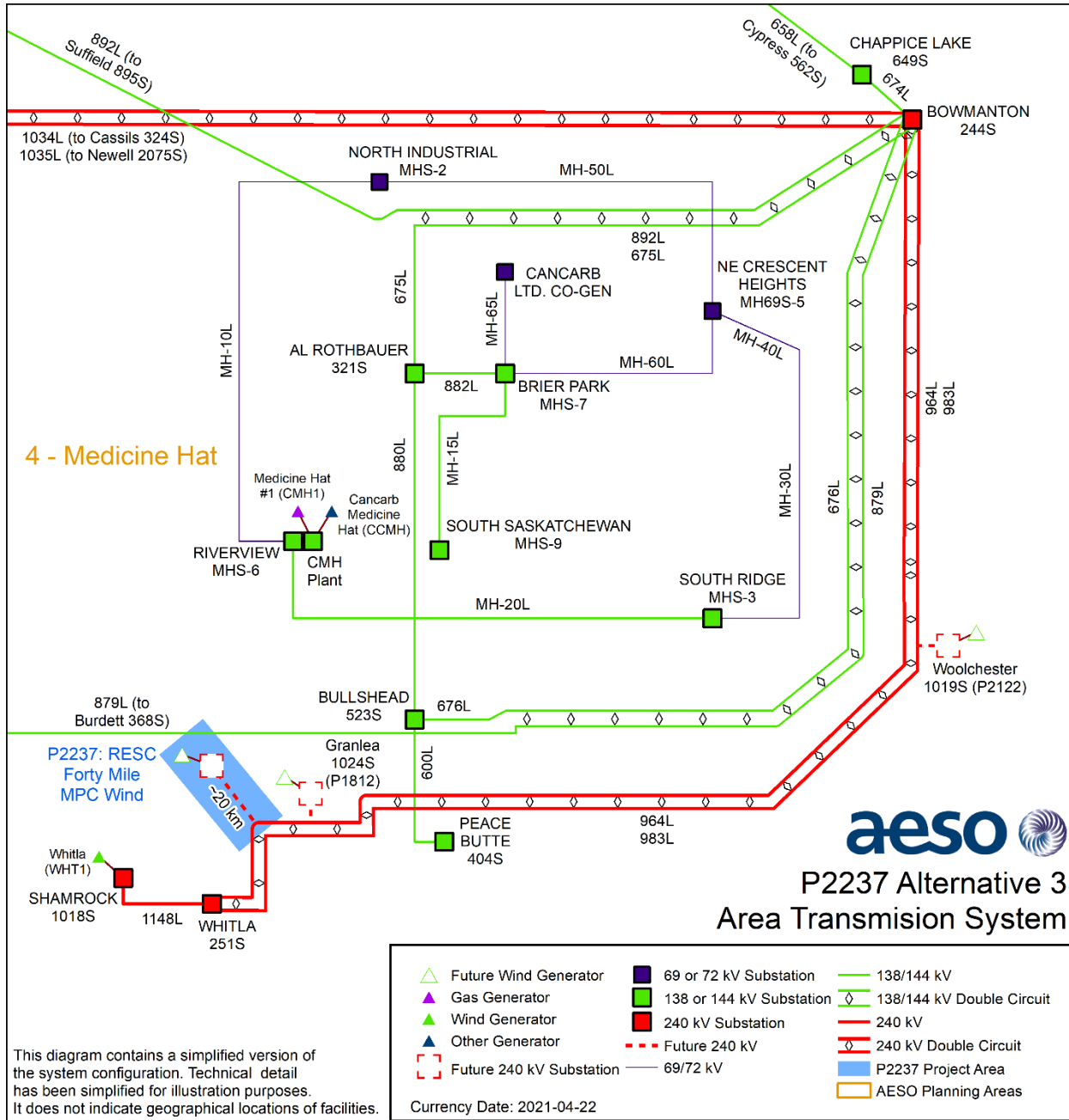
This alternative includes the following developments:

- Add one 240 kV circuit, approximately 20 km in length,³ to connect the Facility to the existing 240 kV transmission line 964L (between the Bowmanton 244S substation and the Whitla 251S substation) using a T-tap configuration; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-3.

³ Exact line length to be determined by the Market Participant

Figure 3-3: Connection Alternative 3



Alternative 4A – In-and-out connection to the 240 kV transmission line 964L between Whitla 251S and Granlea T-tap

This alternative includes the following developments:

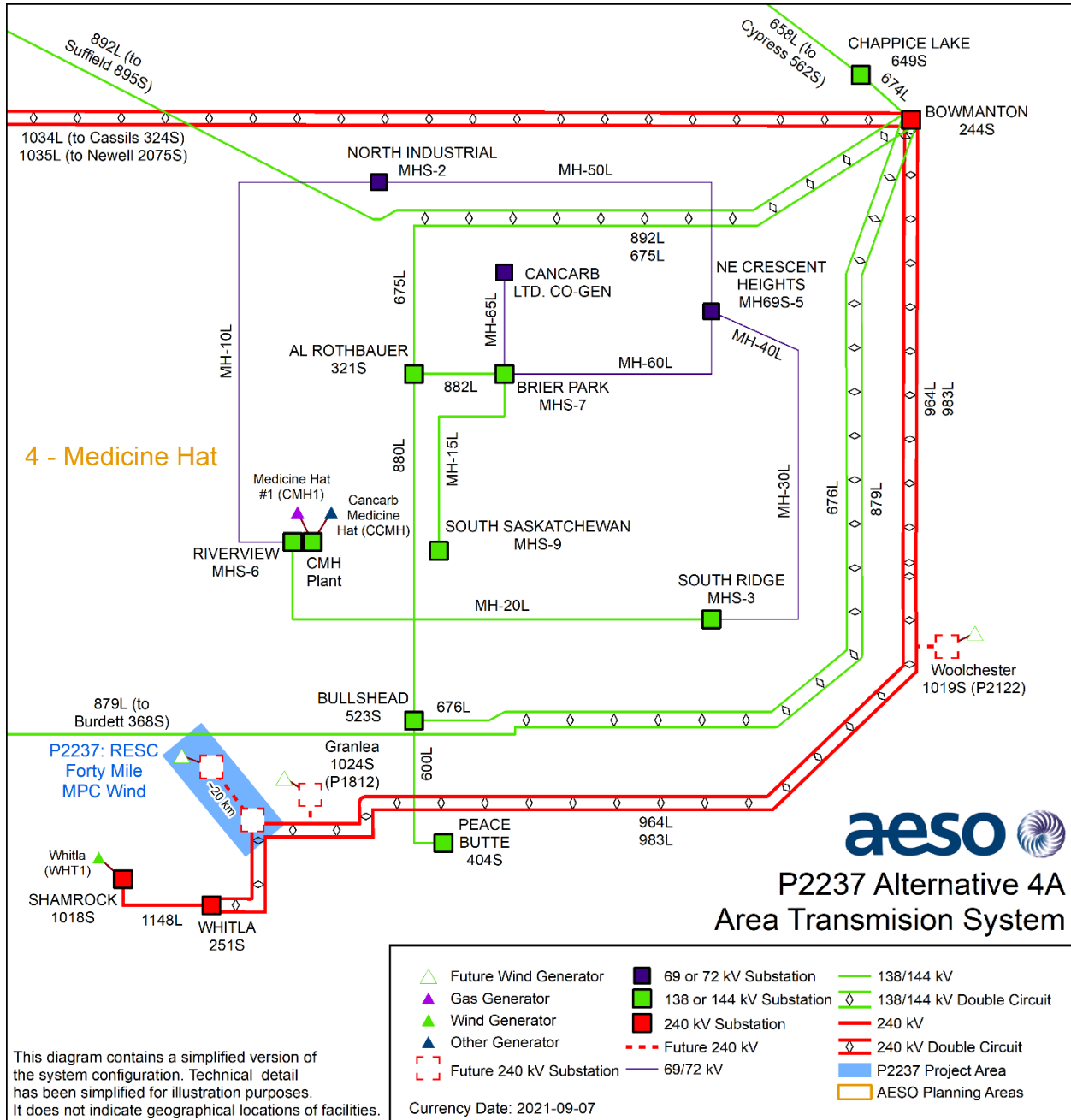
- Add a new 240 kV switching substation, including three 240 kV circuit breakers;
- Connect the 240 kV switching substation to the existing 240 kV transmission line 964L (between the Whitla 251S substation and the future Granlea T-tap⁴) using an in-and-out configuration;
- Add one 240 kV circuit, approximately 20 km in length,⁵ to connect the Facility to the 240 kV switching substation; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-4.

⁴ The future Granlea T-tap is proposed in the approved P1812 *Suncor Forty Mile Wind Power Project 964L Connection* posted on the AESO website at <https://www.aeso.ca/grid/projects/suncor-forty-mile-wind-power-project-964l-connection/>

⁵ Exact line length to be determined by the Market Participant

Figure 3-4: Connection Alternative 4A



Alternative 4B – In-and-out connection to the 240 kV Transmission line 964L between Bowmanton 244S and Granlea T-tap

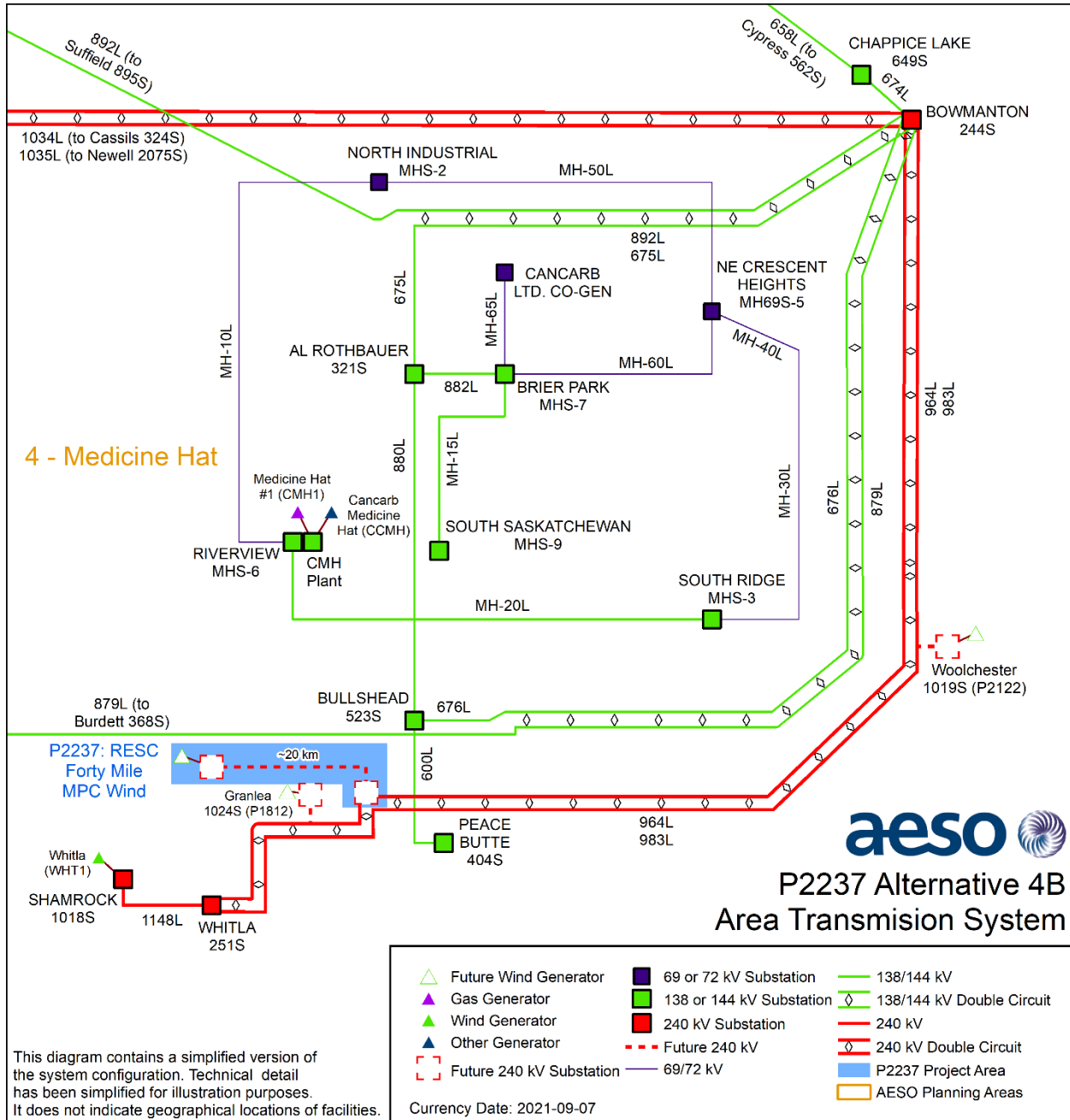
This alternative includes the following developments:

- Add a new 240 kV switching substation, including three 240 kV circuit breakers;
- Connect the switching substation to the existing 240 kV transmission line 964L (between the existing Bowmanton 244S and the future Granlea T-tap⁶) using an in-and-out configuration;
- Add one 240 kV circuit, approximately 20 km in length, to connect the Facility to the 240 kV switching substation; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-5

⁶ The future Granlea T-tap is proposed in the approved P1812 *Suncor Forty Mile Wind Power Project 964L Connection* posted on the AESO website at <https://www.aeso.ca/grid/projects/suncor-forty-mile-wind-power-project-964l-connection/>

Figure 3-5: Connection Alternative 4B



3.3 Connection Alternatives Selected for Further Study

Alternative 4B is considered technically feasible and was selected for further study.

3.4 Connection Alternatives Not Selected for Further Study

Alternatives 2 and 3 were not selected for further study because the total capacity of the Project combined with other approved projects⁷ connecting to either transmission lines 983L or 964L via T-tap would exceed the current Most Severe Single Contingency (MSSC) limit of 466 MW. Therefore, Alternatives 2 and 3 were ruled out.

Alternatives 1, 4A and 4B are expected to be similar in transmission costs, however Alternative 4B has added technical benefits for the AIES when compared to Alternatives 1 and 4A:

- Enables the T-tap connection capacity for future generation projects on the 964L section between the new switching substation and Bowmanton 244S.
- Improves the reliability of the Suncor Granlea Wind farm by connecting to a shorter span of the transmission line 964L and minimizes generation loss on the AIES.

Based on the technical reasons described above, Alternatives 1 and 4A were ruled out.

⁷ P1812 Suncor Forty Mile Wind Power Project 964L Connection (MC: 200 MW)
P2347 Forty Mile Granlea Solar Phase 2 (MC: 220 MW)
P2232 ENGIE Buffalo Trail North Wind (MC: 220 MW)
P2122 Cypress Wind Power Project Connection (MC: 201.6 MW)

4 Assessment Approach

4.1 Standards, Criteria and Assumptions

A detailed description of the standards, criteria, and assumptions that were used for the connection assessment is provided in Attachment A (see Attachment A1).

4.2 Studies Performed

At the time of study, the scheduled ISD for the Project was June 16, 2022. Therefore, studies were performed using scenarios for 2022 Summer Peak (SP) and 2022 Summer Light (SL). While the Project has changed its ISD from June 16, 2022 to September 1, 2023, the use of 2022 SP and SL for engineering studies would not materially alter the connection study results or affect the conclusions and recommendations.

Short-circuit studies were performed using the 2022 SP and 2029 Winter Peak (WP) scenarios.

Table 4-1 lists the study scenarios. The engineering study was performed using a 300 MW maximum capacity for the Project. While the Project has reduced its capacity to 266 MW, the use of 300 MW project generation would not materially alter the connection study results or affect the conclusions and recommendations in this engineering report.

The engineering studies included projects: P2337 - *Dunmore Solar*, P2338 - *Capital Power Whitla Wind Phase 3*, P2347 - *Forty Mile Granlea Solar Phase 2* and P2137 - *Enerfin Winnifred MPC Wind* in the sensitivity studies to capture the increased generation assumption changes from the AESO's 2019 Long Term Outlook (2019 LTO) to the AESO's 2021 Long Term Outlook. Among the projects listed, P2237, P2338 and P2347 have met the AESO's project inclusion criteria.

Table 4-1: Connection Study Scenarios

Scenario No.	Year/Season	System Generation Dispatch Conditions	Scenario Name	Project Load (MW)	Project Generation (MW)
pre-Project					
1	2022 Summer Peak (SP)	High Wind, High Import	2022 SP Pre-Project	0	0
2	2022 Summer Light (SL)	High Wind, Zero Import	2022 SL Pre-Project	0	0
post-Project					
3	2022 SP	High Wind, High Import	2022 SP Post-Project	0	300
4	2022 SL	High Wind, Zero Import	2022 SL Post-Project	0	300
5	2029 WP	All generators in service	2029 WP Post-Project	0	300
pre-Project Sensitivity with P2137, P2337, P2338 and P2347					
6	2022 Summer Peak (SP)	High Wind, High Import	2022 SP Pre-Project	0	0
post-Project Sensitivity with P2137, P2337, P2338 and P2347					
7	2022 Summer Peak (SP)	High Wind, High Import	2022 SP Post-Project	0	266

The AESO Planning Region load forecasts used for the connection studies were based on the 2019 LTO. While the AESO has updated its regional load forecasts since the connection studies were performed, the use of the current load forecast would not materially alter the connection study results or affect the conclusions and recommendations.

4.2.1 Power Flow Studies

The purpose of the power flow studies is to identify and quantify any thermal and voltage criteria violations in the Study Area.

In addition, power flow studies are also used to identify point of delivery (POD) low voltage bus voltage deviations beyond the limits listed in Table 3-1 of Attachment A1.⁸

Power flow studies were performed for 2022 SP and 2022 SL pre-Project scenarios, and for 2022 SP and 2022 SL post-Project scenarios.

4.2.2 Transient Stability Studies

The purpose of the transient stability studies is to assess the post-Project stability of the transmission system after three-phase to ground faults are applied on select transmission lines in the Study Area.

Transient stability studies were performed for 2022 SP and 2022 SL post-Project scenarios. As transient stability violations were identified with certain contingencies in the post-Project scenarios, transient stability studies were performed for the identified contingencies for 2022 SP and 2022 SL pre-Project scenarios.

4.2.3 Short-Circuit Current Level Studies

The purpose of short-circuit current level studies is to determine the expected system short-circuit current levels in the vicinity of the Project.

Short circuit studies were performed for the 2022 SP pre-Project scenario and for 2022 SP and 2029 WP post-Project scenarios.

4.3 Mitigation Measure Development and Evaluation

As explained in Section 6 of Attachment A1, mitigation measures were developed to address system performance issues that were identified in the post-Project scenarios. Studies performed to assess the effectiveness of mitigation measures are briefly outlined below.

4.3.1 Post-Mitigation Studies

Power flow and transient stability studies were performed to assess the impact of the Project on the performance of the AIES following implementation of the AESO's proposed mitigation measures.

⁸ The AESO's desired post-contingency voltage deviations for low voltage busses represent guidelines rather than criteria. A POD bus voltage deviation that exceeds the desired limits shown in Table 3-1 of Attachment A1 does not represent a Reliability Criteria violation. Mitigation measures would not be developed to specifically address POD bus voltage deviations that exceed the desired values in Table 3-1 of Attachment A1.

5 Interpretation of Results

5.1 Results Overview

This section provides an assessment of the impact of the Project on the performance of the AIES. The Reliability Criteria violations observed during the connection assessment studies, and the proposed mitigation measures are summarized in Table 5-1.

- Section 5.2 includes an overview of the pre-Project studies results.
- Section 5.3 includes an overview of the post-Project studies results.
- Section 5.4 includes a description of the proposed mitigation measures to address observed Reliability Criteria violations.
- Section 5.5 includes an overview of the post-mitigation studies results.

Detailed study results are provided in Attachment A.

Table 5-1: Summary of Reliability Criteria Violations, Project Impact and Mitigation Measures

Scenario	Type of Reliability Criteria Violation		Contingency (System Element Lost)	Details of Violation	Project Impact	Pre-Project Mitigation Measures	Post-Project Mitigation Measures
	Pre-Project	Post-Project					
2022 SP	Transient stability	Voltage stability and transient stability	1034L (Bowmanton 244S - Cassils 324S)	Voltage Collapse and Transient Instability	Materially increased violation	Existing RAS 164 ^a	Modified existing RAS 164 ^b
	Transient stability	Voltage stability and transient stability	1035L (Bowmanton 244S - Newell 2075S)	Voltage Collapse and Transient Instability	Materially increased violation	Existing RAS 164	Modified existing RAS 164
	None	Voltage stability and transient stability	983L (Whitla 251S – Bowmanton 244S)	Voltage Collapse and Transient Instability	New violation	None	Modified existing RAS 164
	None	Voltage stability and transient stability	964L (Bowmanton 244S - Murray Lake 326S)	Voltage Collapse and Transient Instability	New violation	None	Modified existing RAS 164
	Thermal - above normal rating	Thermal - above normal rating	1088L (Cassils 324S - Newell 2075S)	1087L (Cassils 324S - Newell 2075S)	No impact	Real Time Operation Practice	Real Time Operation Practice
2022 SL	Transient stability	Voltage stability and transient stability	1034L (Bowmanton 244S - Cassils 324S)	Voltage Collapse and Transient Instability	Materially increased violation	Existing RAS 164	Modified existing RAS 164
	Transient stability	Voltage stability and transient stability	1035L (Bowmanton 244S - Newell 2075S)	Voltage Collapse and Transient Instability	Materially increased violation	Existing RAS 164	Modified existing RAS 164
	None	Voltage stability and transient stability	983L (Whitla 251S – Bowmanton 244S)	Voltage Collapse and Transient Instability	New violation	None	Modified existing RAS 164
	None	Voltage stability and transient stability	964L (Bowmanton 244S - Murray Lake 326S)	Voltage Collapse and Transient Instability	New violation	None	Modified existing RAS 164
	Thermal - above normal rating	Thermal - above normal rating	1088L (Cassils 324S - Newell 2075S)	1087L (Cassils 324S - Newell 2075S)	No impact	Real Time Operation Practice	Real Time Operation Practice
2022 SP Sensitivity	None	Low Voltage Range Violation	Bowmanton 244S 240 kV Bus	System Normal (N-0 condition)	New violation	None	Local Generation Curtailment ^c
	Transient stability	Voltage stability and transient stability	1034L (Bowmanton 244S - Cassils 324S)	Voltage Collapse and Transient Instability	Materially increased violation	Existing RAS 164	Modified existing RAS 164
	Transient stability	Voltage stability and transient stability	1035L (Bowmanton 244S - Newell 2075S)	Voltage Collapse and Transient Instability	Materially increased violation	Existing RAS 164	Modified existing RAS 164
	Transient stability	Voltage stability and transient stability	983L (Whitla 251S – Bowmanton 244S)	Voltage Collapse and Transient Instability	Materially increased violation	Existing RAS 164	Modified existing RAS 164
	None	Voltage stability and transient stability	964L (Bowmanton 244S - Murray Lake 326S)	Voltage Collapse and Transient Instability	New violation	None	Modified existing RAS 164
	Thermal - above normal rating	Thermal - above normal rating	1088L (Cassils 324S - Newell 2075S)	1087L (Cassils 324S - Newell 2075S)	No impact	Real Time Operation Practice	Real Time Operation Practice

- Notes:**
- a) RAS 164 is an existing RAS. Modifications to existing RAS 164 were proposed for the approved P1812 Suncor Forty Mile Wind Project in the *Suncor Forty Mile Wind Power Project 964L Connection NID*. This RAS is referred to herein as “Existing RAS 164”.
 - b) In this table, “Modified” refers to adding the Project to the logic of the respective RAS.
 - c) To mitigate the N-0 low voltage violation, Projects P2137 and P2347 were turned off in the sensitivity studies. As part of real time operations, the AESO may curtail the area generation including the Project in the pre-contingency condition to mitigate this low voltage violation.

5.2 Pre-Project Study Results

5.2.1 Category A Conditions

No Reliability Criteria violations were observed under the Category A conditions (i.e., all elements in service) for any of the pre-Project scenarios. The short-circuit fault levels were found to be within the typical capabilities of the nearby facilities.

5.2.2 Category B Conditions

The pre-Project power flow studies identified a number of thermal and transient stability violations under Category B conditions (i.e., loss of a single system element).

No voltage deviations were observed that were beyond the limits listed in Table 3-1 of Attachment A1 (hereafter referred to as point of delivery (POD) bus voltage deviations) under Category B conditions.

5.3 Post-Project Study Results

5.3.1 Category A Conditions

No Reliability Criteria violations were observed under Category A conditions for the post-Project Scenarios 3 and 4.

A low voltage range violation at Bowmanton 244S substation on the 240 kV bus was observed under Category A conditions for the post-Project Sensitivity Scenario 7.

Post-Project short-circuit fault levels were not significantly higher than pre-Project levels. The long-term short circuit levels were found to be within the designed capabilities of the nearby facilities.

5.3.2 Category B Conditions

Post-Project power flow studies and transient stability studies identified a number of system performance issues under Category B conditions, namely: thermal criteria violations, voltage collapse and transient stability violations.

No POD bus voltage deviations were observed under Category B conditions.

5.4 Mitigation Measures

This section discusses the AESO's proposed mitigation measures to address the system performance issues that were identified in the pre-Project and post-Project scenarios.

5.4.1 Pre-Project

Prior to connection of the Project, all of the observed thermal and transient stability criteria violations under Category B conditions can be managed with the existing RAS 164 and real-time operational practices, alone or in combination, as appropriate.

5.4.2 Post-Project

After connection of the Project, the low voltage range violations observed under Category A conditions in the post-project sensitivity scenario can be managed by curtailing the area generation including the Project until the system reinforcement in the *2022 AESO Long-term Plan (LTP)*⁹ is in place. For the study purpose in this sensitivity study, P2137 and P2347 were selected to be turned off.

After connection of the Project, the thermal criteria violations on 1087L observed under Category B conditions can be mitigated with real-time operational practices. The voltage and transient stability criteria violations under the Category B contingencies of 1034L, 1035L, 983L and 964L can be mitigated by the modification of existing RAS 164 by including the Project in the RAS logic. With the modification of RAS 164, the generation curtailment by RAS 164 will exceed the AESO's Most Single Severe Contingency (MSSC) limit of 466 MW. As such, the AESO may need to curtail the area generation including the Project in the pre-contingency condition to avoid tripping more than 466 MW generation by RAS 164.

5.4.3 Post-Project Mitigation Study Results

Under Category B conditions, all of the observed Reliability Criteria violations requiring RAS were mitigated.

⁹ The 2022 AESO Long-term Plan can be found on the AESO website.

6 Project Dependencies

The Project does not require the completion of any other AESO plans to expand or enhance the transmission system prior to connection

7 Conclusions and Recommendations

Based on the study results, Alternative 4B is technically viable. The connection assessment identified a number of pre-Project and post-Project system performance issues under Category A and certain Category B conditions.

These system performance issues can be mitigated through the use of modification of the existing RAS 164, and real-time operational practices including generation curtailment, alone or in combination, as appropriate. With implementation of these mitigation measures, connecting the project with the preferred alternative does not adversely affect the performance of the AIES.

The AESO recommends proceeding with the Project using Alternative 4B as the preferred alternative to respond to the Market Participant's request for system access service. Real-time operational practices and the RAS mentioned above are recommended to mitigate the identified system performance issues.

Alternative 4B involves adding one new 240 kV switching substation, including three 240 kV circuit breakers to connect to the existing 240 kV transmission line 964L using an in-and-out configuration and one 240 kV circuit to connect the Facility to the 240 kV switching substation. The conductor used for the 240 kV circuit should have a minimum capacity of 518 MVA to meet the Market Participant's requested and future STS contract capacity.

Attachment A: Engineering Connection Assessment Results

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

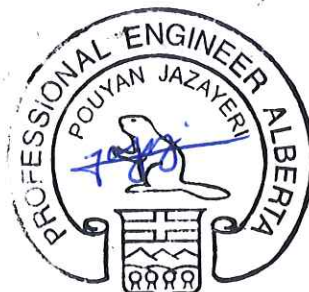
Renewable Energy Systems Canada

Date: April 15, 2022

Version: V2D0

Classification: Public

Role	Name	Date	Signature
Prepared	Yani Jazayeri, P. Eng.	Apr. 15, 2022	
Reviewed	James Howland, P. Eng.	April 29, 2022	
Approved	Yani Jazayeri, P. Eng.	Apr. 15, 2022	



Apr. 15, 2022

Member # 74277

Contents

1	Introduction	3
2	Pre-Project Study Results	4
2.1	Power Flow Studies	4
2.1.1	<i>Scenario 1: 2022 Summer Peak, High Wind, High Import, Pre-Project</i>	<i>4</i>
2.1.2	<i>Scenario 2: 2022 Summer Light, High Wind, Zero Import, Pre-Project</i>	<i>5</i>
2.1.3	<i>Scenario 6: 2022 Summer Peak, High Wind, High Import, Pre-Project, Sensitivity</i>	<i>5</i>
3	Post-Project Study Results	7
3.1	Power Flow Studies	7
3.1.1	<i>Scenario 3: 2022 Summer Peak, High Wind, High Import, Post-Project</i>	<i>7</i>
3.1.2	<i>Scenario 4: 2022 Summer Light, High Wind, Zero Import, Post-Project</i>	<i>7</i>
3.1.3	<i>Scenario 7: 2022 Summer Peak, High Wind, High Import, Post-Project, Sensitivity</i>	<i>8</i>
3.2	Transient Stability Studies	9
4	Short Circuit Studies	13
4.1	Pre-Project Results	13
4.2	Post-Project Results	13
4.2.1	<i>Scenario 3: 2022 Summer Peak, High Wind, High Import, Post-Project</i>	<i>13</i>
4.2.2	<i>Scenario 5: 2029 Winter Peak, All generation, Post-Project</i>	<i>14</i>
5	Mitigation Measure Development and Evaluation	15
5.1	Pre-Project	15
5.2	Post-Project	15
5.3	Evaluation of Mitigation Measures	16
5.3.1	<i>Scenario 3: 2022 Summer Peak, High Wind, High Import, Post-Project</i>	<i>16</i>
5.3.2	<i>Scenario 4: 2022 Summer Light, High Wind, Zero Import, Post-Project</i>	<i>17</i>
5.3.3	<i>Scenario 7: 2022 Summer Peak, High Wind, High Import, Post-Project, Sensitivity</i>	<i>17</i>

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

Tables

Table 2-1: Thermal Criteria Violations under Category B Conditions for Scenario 1	4
Table 2-2: Thermal Criteria Violations under Category B Conditions for Scenario 2	5
Table 2-3: Thermal Criteria Violations under Category B Conditions for Scenario 6	6
Table 3-1: Thermal Criteria Violations under Category B Conditions for Scenario 3	7
Table 3-2: Thermal Criteria Violations under Category B Conditions for Scenario 4	8
Table 3-3: Thermal Criteria Violations under Category B Conditions for Scenario 7	9
Table 3-4: Transient Stability Study Results under Category B Conditions for Scenario 3 and 4	10
Table 3-5: Transient Stability Study Results under Category B Conditions for Scenario 7	11
Table 4-1: Pre-Project Short-Circuit Current Levels for Scenario 1	13
Table 4-2: Post-Project Short-Circuit Current Levels for Scenario 3	13
Table 4-3: Post-Project Short-Circuit Current Levels for Scenario 5	14
Table 5-1: Pre-Project Mitigation Measures	15
Table 5-2: Post-Project Mitigation Measures	15
Table 5-3: Transient Stability Study Results under Category B Conditions for Scenario 3 and 4	16
Table 5-4: Transient Stability Study Results under Category B Conditions for Scenario 7	17

Attachments

Attachment A1 Engineering Connection Assessment: Study Scope

Attachment A2 Pre-Project Power Flow Diagrams

Attachment A3 Post-Project Power Flow Diagrams

Attachment A4 Post-Project Transient Stability Diagrams

Attachment A5 Dynamic Data and Assumptions

Attachment A6 Post-Mitigation Power Flow Diagrams

Attachment A7 Post-Mitigation Transient Stability Diagrams

1 Introduction

This report presents the results of the engineering studies that were completed by Hardline Engineering Ltd. (the Studies Consultant) to assess the impact of the Project (as defined in Attachment A1: AESO Engineering Connection Assessment Scope) on the performance of the Alberta interconnected electric system (AIES). The studies were performed in accordance with Attachment A1: AESO Engineering Connection Assessment: Study Scope, which was prepared by the AESO.

The power system network analysis tool that was used for the studies in this connection assessment was PSS/E version 33.

2 Pre-Project Study Results

This section describes the results of the pre-Project power flow studies.

2.1 Power Flow Studies

Power flow diagrams illustrating the pre-Project power flow studies results for Category A and Category B conditions are provided in Attachment A2.

2.1.1 Scenario 1: 2022 Summer Peak, High Wind, High Import, Pre-Project

Category A Conditions

No Reliability Criteria (as defined in Section 3.1 of Attachment A1) violations were observed under Category A conditions.

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 2-1.

Table 2-1: Thermal Criteria Violations under Category B Conditions for Scenario 1

Contingency (System Element Lost)	Violation Location Details	Thermal Ratings (MVA)		Pre-Project Results	
		Normal Rating	Emergency Rating	Power Flow ^a (MVA)	% Loading ^b
1088L	1087L (Cassils 324S - Newell 2075S)	547.0	656.0	631.9	115.5

Notes:

^a Power flow (MVA) is current expressed as MVA (i.e., $S = \sqrt{3} \times V_{base} \times I_{actual}$)

^b Reported as a percentage of the power flow (in MVA, i.e., $S = \sqrt{3} \times V_{base} \times I_{actual}$) relative to the transmission line's Normal Rating (also in MVA), as shown in Attachment A1.

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No voltage deviations beyond the limits listed in Table 3-1 of Attachment A1 (hereafter referred to as point of delivery (POD) bus voltage deviations) were observed.

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

2.1.2 Scenario 2: 2022 Summer Light, High Wind, Zero Import, Pre-Project

Category A Conditions

No Reliability Criteria (as defined in Section 3.1 of Attachment A1) violations were observed under Category A conditions.

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 2-2.

Table 2-2: Thermal Criteria Violations under Category B Conditions for Scenario 2

Contingency (System Element Lost)	Violation Location Details	Thermal Ratings (MVA)		Pre-Project Results	
		Normal Rating	Emergency Rating	Power Flow ^a (MVA)	% Loading ^b
1088L	1087L (Cassils 324S - Newell 2075S)	547.0	656.0	579.2	105.9

Notes:

^a Power flow (MVA) is current expressed as MVA (i.e., $S = \sqrt{3} \times V_{base} \times I_{actual}$)

^b Reported as a percentage of the power flow (in MVA, i.e., $S = \sqrt{3} \times V_{base} \times I_{actual}$) relative to the transmission line's Normal Rating (also in MVA), as shown in Attachment A1.

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No voltage deviations beyond the limits listed in Table 3-1 of Attachment A1 (hereafter referred to as point of delivery (POD) bus voltage deviations) were observed.

2.1.3 Scenario 6: 2022 Summer Peak, High Wind, High Import, Pre-Project, Sensitivity

The following sensitivity projects were studied:

AESO Project No.	AESO Project Name	AESO Planning Area No.	MC (MW)	Load (MW)	Scheduled ISD
P2137	Enerfin Winnifred MPC Wind	4	90	1	Feb 15, 2023
P2337	Dunmore Solar	4	216	0.5	April 1, 2023
P2338	Capital Power Whitla Wind Phase 3	4	54	0.75	Sept 15, 2021
P2347	Forty Mile Granlea Solar Phase 2	4	220	0.75	Nov 17, 2023

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

Category A Conditions

No Reliability Criteria (as defined in Section 3.1 of Attachment A1) violations were observed under Category A conditions. For the reasons stated in Section 3.1.3, P2137 and P2347 were turned off in the sensitivity studies.

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 2-3.

Table 2-3: Thermal Criteria Violations under Category B Conditions for Scenario 6

Contingency (System Element Lost)	Violation Location Details	Thermal Ratings (MVA)		Pre-Project Results	
		Normal Rating	Emergency Rating	Power Flow ^a (MVA)	% Loading ^b
1088L	1087L (Cassils 324S - Newell 2075S)	547.0	656.0	611.0	111.7

Notes:

^a Power flow (MVA) is current expressed as MVA (i.e., $S = \sqrt{3} \times V_{\text{base}} \times I_{\text{actual}}$)

^b Reported as a percentage of the power flow (in MVA, i.e., $S = \sqrt{3} \times V_{\text{base}} \times I_{\text{actual}}$) relative to the transmission line's Normal Rating (also in MVA), as shown in Attachment A1.

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No voltage deviations beyond the limits listed in Table 3-1 of Attachment A1 (hereafter referred to as point of delivery (POD) bus voltage deviations) were observed.

3 Post-Project Study Results

This section describes the results of the post-Project power flow studies and transient stability studies.

As described in Section 2 of Attachment A1, the post-Project studies were performed using Alternative 3.

3.1 Power Flow Studies

Power flow diagrams illustrating the post-Project power flow studies results for Category A and Category B conditions are included in *Attachment A3*.

3.1.1 Scenario 3: 2022 Summer Peak, High Wind, High Import, Post-Project

Category A Conditions

No Reliability Criteria violations were observed under Category A conditions.

Category B Conditions

Thermal criteria violations were observed under certain Category B conditions as shown in Table 3-1.

Table 3-1: Thermal Criteria Violations under Category B Conditions for Scenario 3

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project Results		Post-Project Results		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
1088L (Cassils 324S - Newell 2075S)	1087L (Cassils 324S - Newell 2075S)	547.0	656.0	631.9	115.5	635.4	116.2	0.6

Voltage Criteria Violations

Voltage collapse was observed under the contingency of loss of 1034L (Bowmanton 244S - Cassils 324S), 1035L (Bowmanton 244S - Newell 2075S), 983L (Bowmanton 244S - Whitla 251S), and 964L (Bowmanton 244S - Murray Lake 326S).

POD Bus Voltage Deviations

No POD bus voltage deviations were observed.

3.1.2 Scenario 4: 2022 Summer Light, High Wind, Zero Import, Post-Project

Category A Conditions

No Reliability Criteria violations were observed under Category A conditions.

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

Category B Conditions

Thermal criteria violations were observed under certain Category B conditions as shown in Table 3-2.

Table 3-2: Thermal Criteria Violations under Category B Conditions for Scenario 4

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project Results		Post-Project Results		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
1088L (Cassils 324S - Newell 2075S)	1087L (Cassils 324S - Newell 2075S)	547.0	656.0	579.2	105.9	580.3	106.1	0.2

Voltage Criteria Violations

Voltage collapse was observed under the contingency of loss of 1034L (Bowmanton 244S - Cassils 324S), 1035L (Bowmanton 244S - Newell 2075S), 983L (Bowmanton 244S - Whitla 251S), and 964L (Bowmanton 244S - Murray Lake 326S).

POD Bus Voltage Deviations

No POD bus voltage deviations were observed.

3.1.3 Scenario 7: 2022 Summer Peak, High Wind, High Import, Post-Project, Sensitivity

The list of sensitivity projects is presented in Section 2.1.3. **Category A Conditions**

The voltage at the 240kV bus in Bowmanton 244S substation falls below 234 kV, the “Normal minimum” voltage required by AESO transmission planning criteria if sensitivity projects P2347 or P2137 are dispatched, as shown in Table 3-3. To mitigate the N-0 low voltage violation, P2137 and P2347 were turned off in the sensitivity studies only for the study purpose. In real time operations, the AESO will follow Section 302.1 - *Real Time Transmission Constraint Management* of the ISO rules to curtail area-wide generation before system reinforcement is in place.

Table 3-3: Voltage Violations at Bowmanton 244S under Category A Conditions for Scenario 7

P2137 dispatch (MW)	P2347 dispatch (MW)	P2337 dispatch (MW)	P2338 dispatch (MW)	Voltage (kV)
0	110	108	54	231.3
90	0	108	54	232.0
0	0	108	54	236.6

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 3-4.

Table 3-4: Thermal Criteria Violations under Category B Conditions for Scenario 7

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project Results		Post-Project Results		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
1088L (Cassils 324S - Newell 2075S)	1087L (Cassils 324S - Newell 2075S)	547.0	656.0	611.0	111.7	619.2	113.2	1.5

Notes:

^a Power flow (MVA) is current expressed as MVA (i.e., $S = \sqrt{3} \times V_{base} \times I_{actual}$)

^b Reported as a percentage of the power flow (in MVA, i.e., $S = \sqrt{3} \times V_{base} \times I_{actual}$) relative to the transmission line's Normal Rating (also in MVA), as shown in Attachment A1.

Voltage Criteria Violations

Voltage collapse was observed under the contingency of loss of 1034L (Bowmanton 244S - Cassils 324S), 1035L (Bowmanton 244S - Newell 2075S), 983L (Bowmanton 244S - Whitla 251S), and 964L (Bowmanton 244S - Murray Lake 326S).

POD Bus Voltage Deviations

No voltage deviations beyond the limits listed in Table 3-1 of Attachment A1 (hereafter referred to as point of delivery (POD) bus voltage deviations) were observed.

3.2 Transient Stability Studies

Transient stability studies were completed for Scenarios 3, 4, and 7(2022 Summer Peak High Wind High Import Post-Project, 2022 Summer Light High Wind Zero Import Post-Project, and 2022 Summer Peak High Wind High Import Post-Project Sensitivity, respectively)

The results indicated instability concerns under loss of 964L, 983L, 1034L, and 1035L. Other contingencies did not indicate any transient stability concerns, and the system showed acceptable dynamic responses, as shown in Table 3-5 and

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

Table 3-6. The post-Project transient stability plots are provided in Attachment A4. The dynamic data and assumptions of all equipment proposed for the Facility are provided in Attachment A5.

Table 3-5: Transient Stability Study Results under Category B Conditions for Scenario 3 and 4

Studied Contingency	Fault Description and Location	Results
983L (Whitla 251S – Bowmanton 244S)	3-phase fault at Elkwater 264S	Unstable
	3-phase fault at Whitla 251S	Unstable
964L (Bowmanton 244S - Murray Lake 326S)	3-phase fault at Bowmanton 244S	Unstable
	3-phase fault at Whitla 251S	Unstable
964L (Whitla 251S - Murray Lake 326S)	3-phase fault at Whitla 251S	Stable
	3-phase fault at Murray Lake 326S	Stable
1034L (Cassils 324S – Bowmanton 244S)	3-phase fault at Cassils 324S	Unstable
	3-phase fault at Bowmanton 244S	Unstable
1035L (Newell A2075S – Bowmanton 244S)	3-phase fault at Newell A2075S	Unstable
	3-phase fault at Bowmanton 244S	Unstable
892L (Suffield 895S – Bowmanton 244S)	3-phase fault at Suffield 895S	Stable
	3-phase fault at Bowmanton 244S	Stable
676L (Bullshead 523S – Bowmanton 244S)	3-phase fault at Bullshead 523S	Stable
	3-phase fault at Bowmanton 244S	Stable
600L (Peace Butte 404S – Bullshead 523S)	3-phase fault at Peace Butte 404S	Stable
	3-phase fault at Bullshead 523S	Stable
880L (Al Rothbauer 321S – Bullshead 523S)	3-phase fault at Al Rothbauer 321S	Stable
	3-phase fault at Bullshead 523S	Stable
675L (Al Rothbauer 321S – Bowmanton 244S)	3-phase fault at Al Rothbauer 321S	Stable
	3-phase fault at Bowmanton 244S	Stable
879L (Burdett 368S – Bowmanton 244S)	3-phase fault at Burdett 368S	Stable
	3-phase fault at Bowmanton 244S	Stable

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

Table 3-6: Transient Stability Study Results under Category B Conditions for Scenario 7

Studied Contingency	Fault Description and Location	Results
983L (Bowmanton 264S - Whitla 251S)	3-phase fault at Bowmanton 244S	Unstable
	3-phase fault at Whitla 251S	Unstable
964L (Bowmanton 244S - Murray Lake 326S)	3-phase fault at Murray Lake 326S	Unstable
	3-phase fault at Bowmanton 244S	Unstable
964L (Whitla 251S - Murray Lake 326S)	3-phase fault at Whitla 251S	Stable
	3-phase fault at Murray Lake 326S	Stable
1034L (Cassils 324S - Bowmanton 244S)	3-phase fault at Cassils 324S	Unstable
	3-phase fault at Bowmanton 244S	Unstable
1035L (Newell A2075S - Bowmanton 244S)	3-phase fault at Newell A2075S	Unstable
	3-phase fault at Bowmanton 244S	Unstable
892L (Suffield 895S - Bowmanton 244S)	3-phase fault at Suffield 895S	Stable
	3-phase fault at Bowmanton 244S	Stable
676L (Bullshead 523S - Bowmanton 244S)	3-phase fault at Bullshead 5253S	Stable
	3-phase fault at Bowmanton 244S	Stable
600L (Peace Butte 404S - Bullshead 523S)	3-phase fault at Peace Butte 404S	Stable
	3-phase fault at Bullshead 5253S	Stable
880L (Al Rothbauer 321S - Bullshead 523S)	3-phase fault at Al Rothbauer 321S	Stable
	3-phase fault at Bullshead 5253S	Stable
675L (Al Rothbauer 321S - Bowmanton 244S)	3-phase fault at Al Rothbauer 321S	Stable
	3-phase fault at Bowmanton 244S	Stable
879L (Burdett 368S - Bowmanton 244S)	3-phase fault at Burdett 368S	Stable
	3-phase fault at Bowmanton 244S	Stable
658L/674L (Cypress 562S - Bowmanton 244S)	3-phase fault at Cypress 562S	Stable
	3-phase fault at Bowmanton 244S	Stable

Transient studies were performed for pre-project cases (Scenarios 1 and 2) and pre-project sensitivity case (Scenario 6) for the loss of 964L, 983L, 1034L, and 1035L. The results are presented in Table 3-7 and Table 3-8.

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

Table 3-7: Transient Stability Study Results under Category B Conditions for Scenarios 1 and 2

Studied Contingency	Fault Description and Location	Results
983L (Bowmanton 264S - Whitla 251S)	3-phase fault at Bowmanton 244S	Stable
	3-phase fault at Whitla 251S	Stable
964L (Bowmanton 244S - Whitla 251S)	3-phase fault at Murray Lake 326S	Stable
	3-phase fault at Bowmanton 244S	Stable
1034L (Cassils 324S - Bowmanton 244S)	3-phase fault at Cassils 324S	Unstable
	3-phase fault at Bowmanton 244S	Unstable
1035L (Newell A2075S - Bowmanton 244S)	3-phase fault at Newell A2075S	Unstable
	3-phase fault at Bowmanton 244S	Unstable

Table 3-8: Transient Stability Study Results under Category B Conditions for Scenario 6

Studied Contingency	Fault Description and Location	Results
983L (Bowmanton 264S - Whitla 251S)	3-phase fault at Bowmanton 244S	Unstable
	3-phase fault at Whitla 251S	Unstable
964L (Bowmanton 244S - Whitla 251S)	3-phase fault at Murray Lake 326S	Stable
	3-phase fault at Bowmanton 244S	Stable
1034L (Cassils 324S - Bowmanton 244S)	3-phase fault at Cassils 324S	Unstable
	3-phase fault at Bowmanton 244S	Unstable
1035L (Newell A2075S - Bowmanton 244S)	3-phase fault at Newell A2075S	Unstable
	3-phase fault at Bowmanton 244S	Unstable

4 Short Circuit Studies

4.1 Pre-Project Results

Pre-Project short-circuit current levels are provided in Table 4-1¹.

Table 4-1: Pre-Project Short-Circuit Current Levels for Scenario 1

Substation Name and Number	Base Voltage (kV)	Pre-Fault Voltage (kV)	3- Φ Fault (kA)	Positive Sequence Thevenin Source Impedance (R1+jX1) (pu)	1- Φ Fault (kA)	Zero Sequence Thevenin Source Impedance (R0+jX0) (pu)
Bowmanton 244S	138	139.35	4.03	0.0431 + 0.1083j	2.60	0.0771 + 0.3009j
Bowmanton 244S	138	142.62	9.56	0.0049 + 0.0507j	9.34	0.0096 + 0.0578j
Bowmanton 244S	240	247.98	7.16	0.0045 + 0.0399j	7.48	0.0088 + 0.0401j
Whitla 251S	240	253.52	4.88	0.0051 + 0.059j	4.94	0.0116 + 0.0646j

4.2 Post-Project Results

4.2.1 Scenario 3: 2022 Summer Peak, High Wind, High Import, Post-Project

Post-Project short-circuit current levels for Scenario 3 are provided in Table 4-2.

Table 4-2: Post-Project Short-Circuit Current Levels for Scenario 3

Substation Name and Number	Base Voltage (kV)	Pre-Fault Voltage (kV)	3- Φ Fault (kA)	Positive Sequence Thevenin Source Impedance (R1+jX1) (pu)	1- Φ Fault (kA)	Zero Sequence Thevenin Source Impedance (R0+jX0) (pu)
Bowmanton 244S	138	137.90	4.00	0.0432 + 0.1083j	2.58	0.0771 + 0.3009j
Bowmanton 244S	138	138.88	9.53	0.0049 + 0.0501j	9.24	0.0096 + 0.0578j
Bowmanton 244S	240	239.99	7.18	0.0044 + 0.039j	7.44	0.0088 + 0.0401j
Whitla 251S	240	249.89	5.11	0.0047 + 0.0559j	5.04	0.0119 + 0.0653j
Murray Lake 326S	240	248	4.37	0.0067 + 0.0670j	4.32	0.0128 + 0.0686j
Forty Mile 516S	240	251.97	4.53	0.008 + 0.0633j	4.16	0.0217 + 0.0861j

¹ Short-circuit current studies were based on modeling information provided to the AESO by third parties. The authenticity of the modeling information has not been validated. Fault levels could change as a result of system developments, new customer connections, or additional generation in the area. It is recommended that these changes be monitored and fault levels reviewed to ensure that the fault levels are within equipment operating limits. The information provided in this study should not be used as the sole source of information for electrical equipment specifications or for the design of safety-grounding systems.

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

4.2.2 Scenario 5: 2029 Winter Peak, All generation, Post-Project

Post-Project short-circuit current levels for Scenario 5 are provided in Table 4-3.

Table 4-3: Post-Project Short-Circuit Current Levels for Scenario 5

Substation Name and Number	Base Voltage (kV)	Pre-Fault Voltage (kV)	3- Φ Fault (kA)	Positive Sequence Thevenin Source Impedance (R1+jX1) (pu)	1- Φ Fault (kA)	Zero Sequence Thevenin Source Impedance (R0+jX0) (pu)
Bowmanton 244S	138	140.10	3.69	0.0445 + 0.109j	2.35	0.08127 + j0.312j
Bowmanton 244S	138	140.10	7.5	0.0051 + 0.056j	7.91	0.0062 + 0.047j
Bowmanton 244S	240	249.04	6.98	0.0043 + 0.0357j	7.93	0.0049 + 0.0277j
Whitla 251S	240	240.21	3.97	0.0054 + 0.0606j	4.48	0.0072 + 0.0475j
Murray Lake 326S	240	248	3.47	0.00614 + 0.0705j	3.8	0.0084 + 0.05184j
Forty Mile 516S	240	241.33	3.52	0.0087 + 0.0682j	3.63	0.0171 + 0.0688j

5 Mitigation Measure Development and Evaluation

The Studies Consultant, in consultation with the AESO, developed mitigation measures to address the system performance issues that were identified in the post-Project scenarios. Existing remedial action schemes (RASs) are described in Section 1.2.2 of Attachment A1.

5.1 Pre-Project

Pre-Project mitigation measures are summarized in Table 5-1.

Table 5-1: Pre-Project Mitigation Measures

Mitigation Measure	Location of Observed Violation	Contingency
Planned RAS #164 ^a	Bowmanton 244S 240kV bus	1034L (Bowmanton 244S - Cassils 324S)
	Bowmanton 244S 240kV bus	1035L (Bowmanton 244S - Newell 2075S)
	Bowmanton 244S 240kV bus	983L (Bowmanton 264S - Whitla 251S)
Real Time Operating Practices	1087L (Cassils 324S - Newell 2075S)	1088L (Cassils 324S - Newell 2075S)

Notes:

^a Planned RAS #164 is a RAS proposed for the approved Project P1812.

5.2 Post-Project

Post-Project mitigation measures are summarized in Table 5-2.

Table 5-2: Post-Project Mitigation Measures

Mitigation Measure	Location of Observed Violation	Contingency
Modified Planned RAS #164 ^a	Bowmanton 244S 240kV bus	1034L (Bowmanton 244S - Cassils 324S)
	Bowmanton 244S 240kV bus	1035L (Bowmanton 244S - Newell 2075S)
	Bowmanton 244S 240kV bus	983L (Bowmanton 244S - Whitla 251S)
	Bowmanton 244S 240kV bus	964L (Bowmanton 244S - Murray Lake 326S)
Curtailment of projects P2137, P2347 ^b	Low voltage violations at 240 kV bus at Bowmanton 244S	System Normal condition (No Contingency)
Real Time Operating Practices	1087L (Cassils 324S - Newell 2075S)	1088L (Cassils 324S - Newell 2075S)

Notes:

^a "Modify" refers to adding the Project to the logic of the planned or existing RAS. More than 466 MW (the current AIES MSSC) planned generation capacity, inclusive of the Project, will be added into the planned RAS 164. In the real-time operation before system reinforcement in place, the AESO may need to curtail the area generation including the Project in the pre-contingency condition to avoid tripping more than 466 MW generation by RAS.

^b To mitigate the N-0 low voltage violation, P2137 and P2347 were turned off in the sensitivity studies only for the study purpose. In the real time operation before system reinforcement in place, the AESO may curtail the area generation including the Project in the pre-contingency condition to mitigate this low voltage violation.

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

5.3 Evaluation of Mitigation Measures

This section describes the results of the power flow and transient stability studies that were performed to assess the impact of the Project on the performance of the AIES following the implementation of proposed mitigation measures.

The post-mitigation measures studies were performed under Category B conditions for Scenarios 3, 4, and 7 and the RASs described in the previous section.

The post-mitigation power flow diagrams for selected Category B conditions are provided in Attachment A6. The post-mitigation transient stability diagrams for selected Category B conditions are provided in Attachment A7. Post-mitigation power flow and transient stability diagrams present only those post-Project contingencies that result in thermal criteria violations or instability that require RAS mitigation. Post-Project contingencies that result in thermal criteria violations that can be mitigated by real-time operational practices or TFO capital maintenance projects were not studied.

5.3.1 Scenario 3: 2022 Summer Peak, High Wind, High Import, Post-Project

Category B Conditions

Voltage criteria violations observed under certain Category B conditions in the post-Project studies were mitigated by RASs.

Transient Stability

The results did not indicate any transient stability concerns, and the system showed acceptable dynamic response to all Category B conditions studied with RASs implemented, as shown in Table 5-3. The post-Project transient stability plots are provided in Attachment A7.

Table 5-3: Transient Stability Study Results under Category B Conditions for Scenario 3 and 4

Studied Contingency	Fault Description and Location	Results	RAS Action	Loss of Generation (MW)
983L (Whitla 251S – Bowmanton 244S)	3-phase fault at Elkwater 264S	Stable	Trip P2237, P2122	467.6
	3-phase fault at Whitla 251S	Stable		
964L (Bowmanton 244S - Murray Lake 326S)	3-phase fault at Murray Lake 326S	Stable	Trip P2237	266
	3-phase fault at Bowmanton 244S	Stable		
1034L (Cassils 324S – Bowmanton 244S)	3-phase fault at Cassils 324S	Stable	Trip P1812, P1800-2, and P2237	563.2
	3-phase fault at Bowmanton 244S	Stable		
1035L (Newell A2075S – Bowmanton 244S)	3-phase fault at Newell A2075S	Stable		
	3-phase fault at Bowmanton 244S	Stable		

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

5.3.2 Scenario 4: 2022 Summer Light, High Wind, Zero Import, Post-Project

Category B Conditions

Voltage criteria violations observed under certain Category B conditions in the post-Project studies were mitigated by RASs.

Transient Stability

The results did not indicate any transient stability concerns, and the system showed acceptable dynamic response to all Category B conditions studied with RASs implemented, as shown in Table 5-3. The post-Project transient stability plots are provided in Attachment A7

5.3.3 Scenario 7: 2022 Summer Peak, High Wind, High Import, Post-Project, Sensitivity

Category A Conditions

The voltage at 240kV bus in Bowmanton 244S falls below 234 kV, the “Normal minimum” voltage required by AESO transmission planning criteria if sensitivity projects P2347 or P2317 are dispatched. To remove these violations, these two projects are turned off in the sensitivity studies.

Category B Conditions

Voltage criteria violations observed under certain Category B conditions in the post-Project studies were mitigated by RASs.

Transient Stability

The results did not indicate any transient stability concerns, and the system showed acceptable dynamic response to all Category B conditions studied with RASs implemented, as shown in Table 5-4. The post-Project transient stability plots are provided in Attachment A7.

Table 5-4: Transient Stability Study Results under Category B Conditions for Scenario 7

Studied Contingency	Fault Description and Location	Results	RAS Action	Loss of Generation (MW)
983L (Bowmanton 264S - Whitla 251S)	3-phase fault at Bowmanton 244S	Stable	Trip P2122, P1800-2, P2338, P2237	618.8
	3-phase fault at Whitla 251S	Stable		
964L (Bowmanton 244S - Murray Lake 326S)	3-phase fault at Murray Lake 326S	Stable	Trip P2237	266
	3-phase fault at Bowmanton 244S	Stable		
1034L (Cassils 324S - Bowmanton 244S)	3-phase fault at Cassils 324S	Stable	Trip P1812, P1800-2, P2338, P2337, and P2237	725.2
	3-phase fault at Bowmanton 244S	Stable		
	3-phase fault at Newell A2075S	Stable		

Engineering Connection Assessment: Study Results

P2237 Forty Mile Wind Power Plant Connection

V2D0

Studied Contingency	Fault Description and Location	Results	RAS Action	Loss of Generation (MW)
1035L (Newell A2075S - Bowmanton 244S)	3-phase fault at Bowmanton 244S	Stable		

Attachment A1

Engineering Connection Assessment: Study Scope

Engineering Connection Assessment: Study Scope

Forty Mile Wind Power Plant Connection




RES Forty Mile Wind LP

AESO Project Number: 2237

Date: April 26, 2022

Version: Final

Classification: Public

Company Name	Name and Credentials	Date	Signature
Hardline Engineering (Studies Consultant)	James Howland, P.Eng.	2022-04-27	
AESO	Jian Shang, P.Eng.	2022-04-28	
RES Forty Mile Wind LP (Market Participant)	Andrea Cosman	2022-04-28	

Contents

1	Introduction	1
1.1	Project Overview	1
1.2	Existing System Overview	2
1.2.1	Study Area	2
1.2.2	Existing Constraints	2
2	Connection Alternatives to be Studied	4
	Alternative 4B – In-and-out connection onto the existing 240 kV transmission line 964L between the existing Bowmanton 244S substation and future Granlea T-tap	4
3	Criteria, Standards and Requirements	6
3.1	AESO Reliability Criteria	6
3.2	ISO Rules and Information Documents	7
3.3	Aggregated Generating Facility Requirements	7
4	Scenarios and Assumptions	8
4.1	Scenarios	8
4.2	Assumptions	9
4.2.1	System Project Assumptions	9
4.2.2	Connection Project Assumptions	9
4.2.3	Load Assumptions	9
4.2.4	Generation Assumptions	10
4.2.5	Intertie Flow Assumptions	14
4.2.6	HVDC Power Order Assumptions	14
4.2.7	Transmission Facility Ratings	15
4.2.8	Protection Fault Clearing Times	17
4.2.9	Project Dynamic Data	18
4.2.10	Voltage Profile Assumption	18
5	Study Methodology	19
5.1	Study Case Validation	19
5.2	Power Flow Studies	20
5.2.1	Contingencies to be Studied	20
5.3	Transient Stability Studies	20
5.3.1	Contingencies to be Studied	21
5.4	Short-Circuit Current Level Studies	21
6	Mitigation Measures	22
6.1	Development	22
6.2	Evaluation	22
6.2.1	Post-Mitigation Studies	22
6.2.2	Constraint Effective Factor Studies	22
7	Changes to Study Assumptions	23

Tables

Table 1-1: Project Load and Generation Details.....	1
Table 3-1: Post-Contingency Voltage Deviation Guidelines for Low Voltage Busses	7
Table 4-1: Connection Study Scenarios.....	8
Table 4-2: Connection Projects Included in the Sensitivity Studies	9
Table 4-3: Forecast Load (at AESO South Planning Region Peak)	9
Table 4-4: Existing Non-Renewable and Hydro Generation Dispatch Conditions.....	10
Table 4-5: Dispatch Conditions for Existing Wind Generation Facilities	10
Table 4-6: Dispatch Conditions for Existing Solar Generation Facilities.....	12
Table 4-7: Dispatch Conditions for Planned Wind Generation Projects	12
Table 4-8: Dispatch Conditions for Planned Solar Generation Projects	13
Table 4-9: Intertie Flows by Scenario.....	14
Table 4-10: HVDC Power Order by Scenario	15
Table 4-11: HVDC to Adjacent AC System MVar Exchange Limits	15
Table 4-12: Thermal Rating Assumptions for Key Transmission Lines in the Study Area	15
Table 4-13: Summary of Key Transformers in the Study Area	16
Table 4-14: Summary of Key Shunt Elements in the Study Area	17
Table 4-15: Protection Fault Clearing Times.....	18
Table 5-1: Summary of the Studies to be Performed.....	19

Figures

Figure 1-1: Transmission System in the Study Area.....	3
Figure 2-1: Connection Alternative 4B	5

Attachments

Attachment A: Transmission Planning Criteria – Basis and Assumptions

1 Introduction

This Study Scope provides an overview of the engineering studies to be completed by Hardline Engineering (the Studies Consultant) to assess the impact of the Project (as defined in Section 1.1) on the performance of the Alberta interconnected electric system (AIES). Technical criteria, assumptions and methods for performing these engineering studies are provided in this document.

1.1 Project Overview

RES Forty Mile Wind LP has submitted a request for system access service to the Alberta Electric System Operator (AESO) to connect its proposed RESC Forty Mile MPC Wind (Facility) to the AIES.

The Facility is planned to be located in the AESO planning area of Medicine Hat (Area 4).

The Market Participant's request includes: a request for a new system access service in the area, with a Rate STS, *Supply Transmission Service*, contract capacity of 266 MW, and a Rate DTS, *Demand Transmission Service*, contract capacity of 2 MW, and a request for transmission development (collectively, the Project).

The scheduled in-service date (ISD) for the Project is September 1, 2023.

Load and generation components of the Project are listed in Table 1-1.

Table 1-1: Project Load and Generation Details

Project Component		Description
Load	Existing Rate DTS, <i>Demand Transmission Service</i> , contract capacity	No existing contract
	Requested Rate DTS	2 MW
	Type	Station Service
	Motors (number and size)	Not Applicable
	Power factor	Not Applicable
	Future load expansion plans	None
Generation	Generation type	Wind
	Existing Rate STS, <i>Supply Transmission Service</i> , contract capacity	No existing contract
	Requested Rate STS	266 MW
	Number and size of generating units	To be decided
	Maximum authorized real power (MARP)	266 MW
	Maximum capability (MC)	266 MW
	Reactive power capability	0.95 pf absorbing
		0.9 pf producing

Project Component		Description
	Future generation expansion plans	None

Note:

MARP and MC are defined in the AESO's *Consolidated Authoritative Document Glossary*, which can be found on the AESO's website.

1.2 Existing System Overview

1.2.1 Study Area

Geographically, the Project is located in the AESO planning area of Medicine Hat (Area 4) which is part of the AESO South Planning Region.

The Study Area consists of the AESO planning areas of Vauxhall (Area 52), Medicine Hat (Area 4), Empress (Area 48), and Brooks (Area 47).

The existing transmission system in the Study Area is shown in Figure 1-1.

1.2.2 Existing Constraints

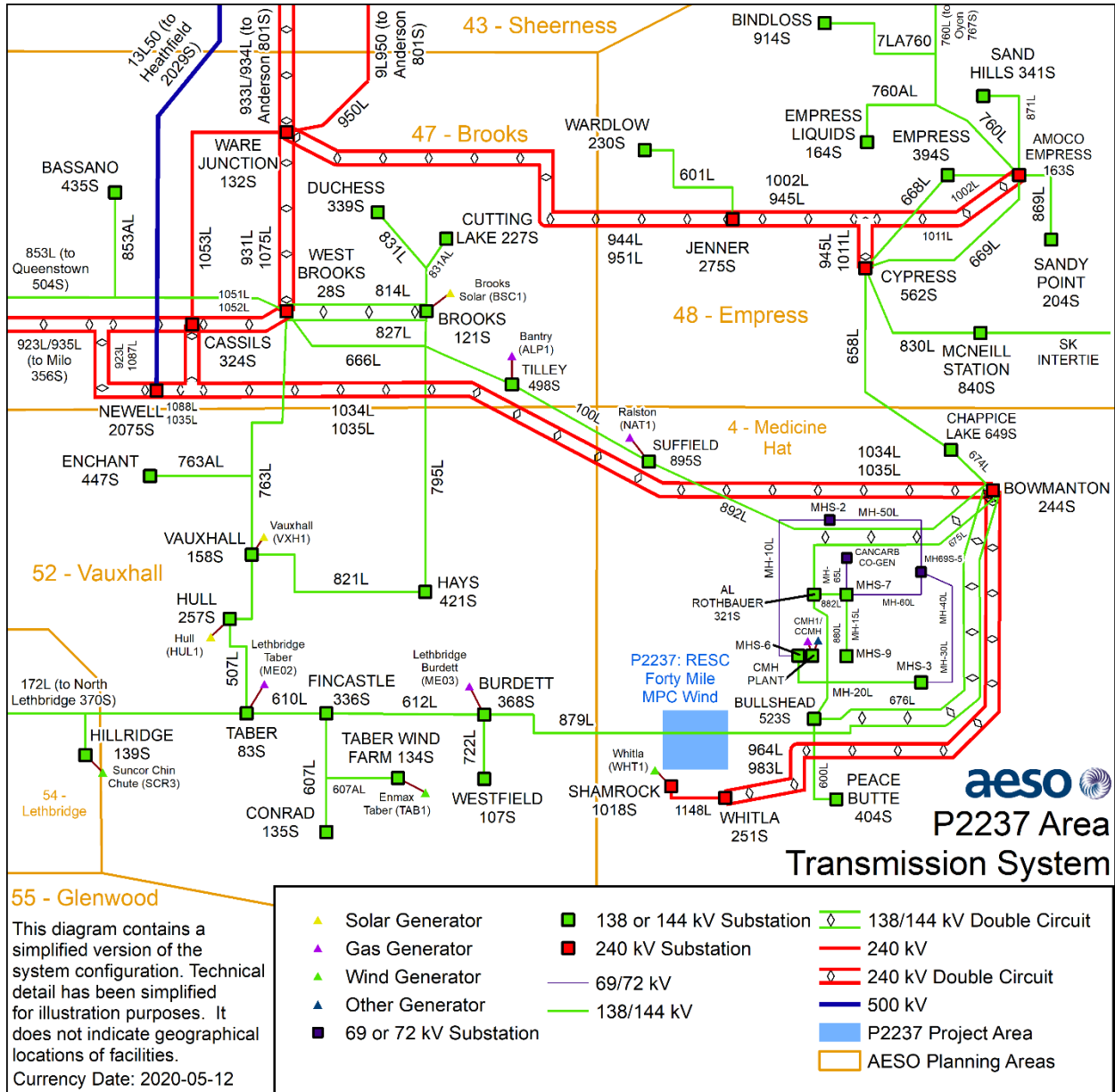
Existing constraints in the Study Area are managed in accordance with the procedures set out in Section 302.1 of the ISO rules, *Real Time Transmission Constraint Management (TCM Rule)*.

There are a number of constraints in the Study Area that are mitigated by existing remedial action schemes (RASs) and/or other protection schemes.

The following existing RASs and/or other protection schemes are used to manage constraints in the area:

- RAS 27: 562S Cypress McNeil Power and Undervoltage Scheme
- RAS 28: 163S Amoco Empress Reverse Power and Undervoltage Scheme
- RAS 29: McNeil (840s) Under Voltage Runback Scheme
- RAS 33: Cypress (T562s) Reverse Power and Undervoltage Scheme
- RAS 141: Tilley 498S voltage instability mitigation
- RAS 140: 892L (Suffield 895S- Bowmanton 244S) overload mitigation scheme
- RAS 149: EATL HVDC
- RAS 150: WATL HVDC
- RAS 164: 1034L and 1035L Contingency Mitigation

Figure 1-1: Transmission System in the Study Area



2 Connection Alternatives to be Studied

The following alternatives will be studied:

Alternative 4B – In-and-out connection onto the existing 240 kV transmission line 964L between the existing Bowmanton 244S substation and future Granlea T-tap

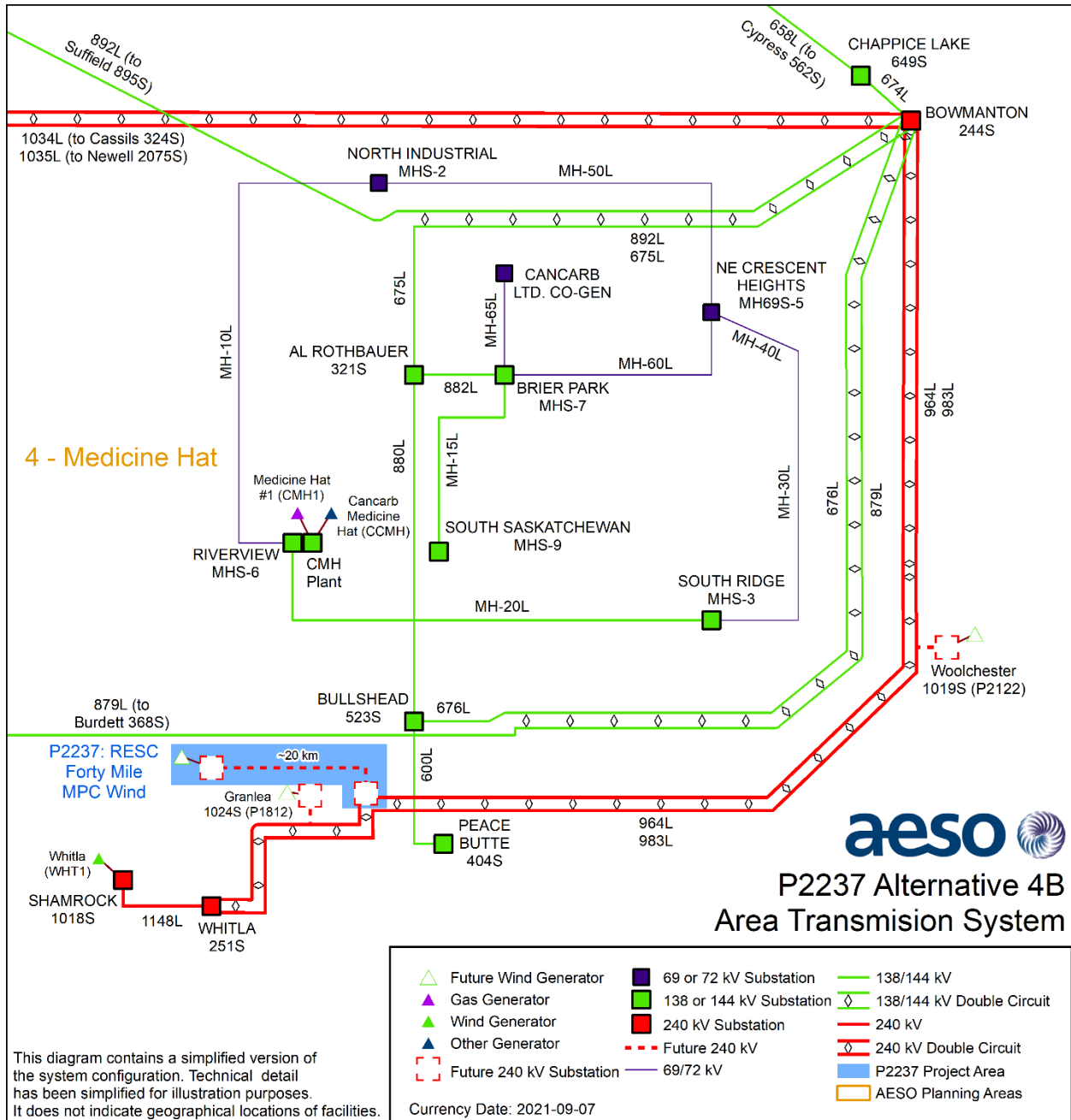
This alternative includes the following development:

- Add a new 240 kV switching substation with three 240 kV circuit breakers on the 240 kV transmission line 964L (between the existing Bowmanton 244S substation and future Granlea T-tap) using an in-and-out configuration;
- Add one 240 kV circuit, approximately ~20¹ km in length, to connect the Market Participant proposed facilities to the new 240 kV switching substation;
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 2-1.

¹ The actual line length shall be identified and determined in the Facility Application prepared by the market participant.

Figure 2-1: Connection Alternative 4B



3 Criteria, Standards and Requirements

3.1 AESO Reliability Criteria

The Transmission Planning (TPL) Standards, which are included in the Alberta Reliability Standards, and *Transmission Planning Criteria – Basis and Assumptions* (see Attachment A), (collectively, the Reliability Criteria) will be applied to evaluate system performance under Category A system conditions (i.e., all elements in-service) and following Category B contingencies (i.e., single element outage), prior to and following the studied alternatives. Below is a summary of Category A and Category B system conditions.

Category A, often referred to as the N-0 condition, represents a normal system with no contingencies and all facilities in service. Under this condition, the system must be able to supply all firm load and firm transfers to other areas. All equipment must operate within its applicable rating, voltages must be within their applicable range, and the system must be stable with no cascading outages.

Category B events, often referred to as an N-1 or N-G-1 with the most critical generator out of service, result in the loss of any single specified system element under specified fault conditions with normal clearing. These elements are a generator, a transmission circuit, a transformer, or a single pole of a DC transmission line. The acceptable impact on the system is the same as Category A. Planned or controlled interruptions of electric supply to radial customers or some local network customers, connected to or supplied by the faulted element or by the affected area, may occur in certain areas without impacting the overall reliability of the interconnected transmission systems. To prepare for the next contingency, system adjustments are permitted, including curtailments of contracted firm (non-recallable reserved) transmission service electric power transfers.

The TPL standards, TPL-001-AB-0 and TPL-002-AB1-0, have referenced Applicable Ratings when specifying the required system performance under Category A and Category B events. For the purpose of applying the TPL standards to the studies documented in this report, Applicable Ratings are defined as follows:

- Normal thermal rating of the line's loading limits for each season;
- The highest specified loading limits for transformers;
- For Category A conditions: Voltage range under normal operating condition per AESO Information Document #2010-007RS, *General Operating Practices – Voltage Control* (ID #2010-007RS). For the busses not listed in ID #2010-007RS, Table 2-1 in the *Transmission Planning Criteria – Basis and Assumptions* applies;
- For Category B conditions: The extreme voltage range values per Table 2-1 in the *Transmission Planning Criteria – Basis and Assumptions*; and
- Desired post-contingency voltage deviation limits for three defined post-event timeframes as provided in Table 3-1.

Table 3-1: Post-Contingency Voltage Deviation Guidelines for Low Voltage Busses

Parameter and reference point	Time Period		
	Post Transient (up to 30 sec)	Post Auto Control (30 sec to 5 min)	Post Manual Control (Steady State)
Voltage deviation from steady state at point of delivery (POD) low voltage bus.	±10%	±7%	±5%

3.2 ISO Rules and Information Documents

ID #2010-007RS will be used to establish system normal (i.e., pre-contingency) voltage profiles for the Study Area.

The TCM Rule will be followed to set up the study scenarios and assess the impact of the Project. In addition, due regard will be given to the AESO’s *Connection Study Requirements*, the AESO’s *Generation and Load Interconnection Standard*, Section 502.5 of the ISO rules *Generating Unit Technical Requirements*, and Section 502.6 of the ISO rules *Generating Unit Operating Requirements*.

3.3 Aggregated Generating Facility Requirements

The Facility should meet the technical requirements presented in Section 502.1 of the ISO rules, *Aggregated Generating Facilities Technical Requirements*.

4 Scenarios and Assumptions

4.1 Scenarios

The following section describes the scenarios to be studied and the assumptions to be used in the studies.

While the Project has reduced its capacity to 266 MW from the previously proposed 300 MW, the use of 300 MW project generation in the post-Project Scenario 3, 4 and 5 would not materially alter the connection study results or affect the conclusions and recommendations.

While the Project has changed its ISD from June 16, 2022 to September 1, 2023, the use of 2022 SP and SL for engineering studies would not materially alter the connection study results or affect the conclusions and recommendations.

Connection scenarios must be studied as outlined in Table 4-1.

Table 4-1: Connection Study Scenarios

Scenario No.	Year/Season	System Generation Dispatch Conditions	Scenario Name	Project Load (MW)	Project Generation (MW)
pre-Project					
1	2022 Summer Peak (SP)	High Wind, High Import	2022 SP Pre-Project	0	0
2	2022 Summer Light (SL)	High Wind, Zero Import	2022 SL Pre-Project	0	0
post-Project					
3	2022 SP	High Wind, High Import	2022 SP Post-Project	0	300
4	2022 SL	High Wind, Zero Import	2022 SL Post-Project	0	300
5	2029 WP	All generators in service	2029 WP Post-Project	0	300
pre-Project Sensitivity with P2137, P2337, P2338 and P2347^b					
6	2022 Summer Peak (SP)	High Wind, High Import	2022 SP Pre-Project	0	0
post-Project Sensitivity with P2137, P2337, P2338 and P2347					
7	2022 Summer Peak (SP)	High Wind, High Import	2022 SP Post-Project	0	266

Note:

- The 138 kV bus-tie breaker and switch at the Bowmanton 244S substation are assumed to be open for all of the above scenarios.
- P2137 Enerfin Winnifred MPC Wind, P2337 Dunmore Solar, P2338 Capital Power Whitla Wind Phase 3, and P2347 Forty Mile Granlea Solar Phase 2 will be dispatched as per Table 4-7 and Table 4-8 first. If N-0 violation is observed in the post-Project Sensitivity scenario (Scenario #7), the above projects will be dispatched down or turned off to mitigate the N-0 violation.

4.2 Assumptions

4.2.1 System Project Assumptions

The pre-Project and post-Project connection assessment will not include any system transmission projects because there are no planned system transmission developments in the Study Area that are expected to be in service before the scheduled Project ISD.

4.2.2 Connection Project Assumptions

The pre-Project and post-Project sensitivity connection assessment will include the connection projects in the Table 4-2, other than the ones listed in Table 4-7 and Table 4-8.

Table 4-2: Connection Projects Included in the Sensitivity Studies

AESO Project No.	AESO Project Name	AESO Planning Area No.	Generation (MW)	Load (MW)	Scheduled ISD	AUC NID Decision No.
P2137	Enerfin Winnifred MPC Wind	4	90	1	Feb 15, 2023	-
P2337	Dunmore Solar	4	216	0.5	April 1, 2023	26485-D01-2021
P2338	Capital Power Whitla Wind Phase 3	4	54	0.75	Sept 15, 2021	-
P2347	Forty Mile Granlea Solar Phase 2	4	220	0.75	Nov 17, 2023	-

4.2.3 Load Assumptions

The load forecast to be used for the studies is shown in Table 4-3 and is based on the AESO's 2019 *Long-term Outlook (2019 LTO)*² at the AESO South Planning Region peak. For the studies, when loads for the Alberta Internal Load (AIL) are modified to align with the load forecast in the 2019 LTO, the active power to reactive power ratio in the base case scenarios will be maintained.

Table 4-3: Forecast Load (at AESO South Planning Region Peak)

AESO Planning Area or Region Name	Forecast Peak Load by Year/Season (MW)	
	2022 SP	2022 SL
South Planning Region ^a	1,513	923

Note:

^a The South Region comprises the following AESO planning areas: 4, 43, 44, 45, 46, 47, 48, 49, 52, 53, 54, and 55

² The 2019 LTO is available on the AESO website.

IDEV files contain non-motor loads in zones 34, 36, and 351. These loads are not accounted for in the forecasted peak loads shown above and should not be considered when scaling load. The AESO engineer will provide guidance to load scaling procedures as required.

4.2.4 Generation Assumptions

The generation assumptions for the studies will assume high wind dispatch conditions. Additional studies may be required in the event of changes to the AESO’s corporate forecast.

The existing non-renewable and hydro generation dispatch conditions for the study scenarios are described in Table 4-4.

Table 4-4: Existing Non-Renewable and Hydro Generation Dispatch Conditions

Facility Name	Unit No.	Bus No.	Pmax (MW)	AESO Planning Area No.	Unit Net Generation ^a (MW) per Scenario	
					2022 SP	2022 SL
Lethbridge Taber	2	3272	8	52	7.4	0
Lethbridge Burdett	3	4269	7	52	6.6	0
Altagas Bantry	1	4275	7	47	5.1	0
Cancarb Medicine Hat (CCMH)	-	667	42	4	271 ^b	152 ^b
Medicine Hat #1 (CMH1)	-	683, 686, 687, 689, 712, 713, 1715	255	4		

Notes:

^a “Unit Net Generation” refers to gross generating unit output (MW) less unit service load.

^b With the CCMH & CMH1 dispatch level in the table, the City of Medicine Hat outflow to AIES will be approximately 27 MW in 2022 SP and 18 MW in 2022 SL.

Pre-Project dispatch levels for the existing, under-construction and contracted wind and solar generation facilities are shown in Table 4-5 to 4-9.

While the AESO has updated generation forecasts since the connection studies were performed, the use of the generation forecast in this section would not materially alter the connection study results or affect the conclusions and recommendations, given all the updated and added generation is out of the 240 kV transmission network the Project connects to.

Table 4-5: Dispatch Conditions for Existing Wind Generation Facilities

Facility Name and Code	AESO Planning Area No.	Bus No.	MC (MW)	Unit Net Generation ^s (MW)
				2022 SP/2022 SL
Ardenville Wind (ARD1)	53	4735, 4740	68	62.56

Facility Name and Code	AESO Planning Area No.	Bus No.	MC (MW)	Unit Net Generation ^s (MW)
				2022 SP/2022 SL
Blue Trail Wind (BTR1)	53	66328, 67328	66	60.72
Castle River #1 (CR1)	53	2234, 3234	39	35.88
Castle Rock Wind Farm (CRR1)	53	67221	77	70.84
Cowley Ridge (CRWD)	53	255, 265, 4264	20	18.4
Enmax Taber (TAB1)	52	15343, 16343	81	74.52
Kettles Hill (KHW1)	53	2402, 3402	63	57.96
McBride Lake Windfarm (AKE1)	53	2901, 3901, 4901	73	67.16
Soderglen Wind (GWW1)	53	12358, 13358	71	65.32
Summerview 1 (IEW1)	53	2338, 3338	66	60.72
Summerview 2 (IEW2)	53	4339, 5337	66	60.72
Suncor Chin Chute (SCR3)	54	2389	30	27.6
Suncor Magrath (SCR2)	53	11002	30	27.6
Suncor Wintering Hills (SCR4)	43	60789, 60791, 60793, 60846, 60848, 60850	88	80.96
Old Man River(OWF1)	53	61543	46	42.32
Blackspring Ridge(BSR1)	49	61736, 61737	300	276
Capital Power Whitla Wind Power Facility	4	60990	201.6	201.6
Castle Rock Ridge 2 (CRR2)	53	567221	30.6	28.15
Enel Riverview Wind Farm	53	69221	115	57.2
AESO South Planning Region Subtotal			1,546.2	1,376.23
Ghost Pine (NEP1)	42	2621 to 2625	82	75.44
Halkirk (HAL1)	42	66435, 67435	150	138
Fortis Bull Creek Phases 1 and 2(Bul1 & BUL2)	37	4222	29.5	27.14
AESO Central Planning Region Subtotal			261.5	240.58
Total			1,807.7	1,616.81

Note:

^a "Unit Net Generation" refers to gross generating unit output (MW) less unit service load.

Table 4-6: Dispatch Conditions for Existing Solar Generation Facilities

Facility Name and Code	AES O Plan ning Area No.	Bus No.	MC (MW)	Unit Net Generation ^s (MW)	
				2022 SL	2022 SP
Brooks Solar (BSC1)	47	553257	15	12	15
AESO South Planning Region Subtotal			15	12	15
AESO Central Planning Region Subtotal			0	0	0
Total			15	12	15

Note:

^a "Unit Net Generation" refers to gross generating unit output (MW) less unit service load.

Table 4-7: Dispatch Conditions for Planned Wind Generation Projects

AESO Project No. and Name	Bus No.	Planned ISD	Planning Area No.	AESO Stage	Pmax (MW)	Unit Net Generation ^s (MW)
						2022 SL/ 2022 SP
Pre-Project						
AESO South Planning Region						
P1892 Fortis Buffalo Atlee Cluster 3 WAGF (REP #2)	552260	18-Mar-19	47	5	17.3	15.92
P1853 Fortis Buffalo Atlee Cluster 1 WAGF (REP #2)	553260	01-Mar-19	47	5	18.3	16.84
P2199 Buffalo Atlee Wind Farm 2 (REP #2)	557261	30-Jun-21	47	2	13.8	12.7
P1719 Stirling WAGF Project (REP #2)	61630	20-Dec-19	54	4	113	103.96
P2122 EDF Cypress Wind (REP #2)	560003	01-Jun-21	4	2	201.6	201.6
P1533 Joss MPC WAGF (REP #3)	60798, 60799	28-Jun-19	47	5	122	112.2
P1698 Joss Jenner WAGF - Phase 2 (REP #3)	61798, 61799	01-May-19	47	5	71.4	65.69
P2041 TransAlta Windrise MPC Wind (REP #3)	567031	02-Nov-20	53	2	207	93.24
P1800-2 Capital Power Whitla Wind Power Facility		01-Dec-20	4	5	97.2	97.2

P1812 Suncor Forty Mile Granlea WAGF	61994, 62994	01-Jun-2020	4	5	200	200
P2137 Enerfin Winnifred MPC Wind (Sensitivity only)	-	Feb 15, 2023	4	4	90	90
P2338 Capital Power Whitla Wind Phase 3 (Sensitivity only)	-	Sept 15, 2021	4	6	54	54
AESO South Planning Region Subtotal					1,263.2	919.35
AESO Central Planning Region						
P1567 EDPR Sharp Hills Wind Farm (REP #1)	60831, 60832	01-May-19	42	4	248.4	228.53
Total Planned					1,511.6	1,147.88
Total Planned, Existing and Under Construction						2,764.69

Note:

^a "Unit Net Generation" refers to gross generating unit output (MW) less unit service load.

Table 4-8: Dispatch Conditions for Planned Solar Generation Projects

AESO Project No. and Name	Bus No.	Planned ISD	Planning Area No.	AESO Stage	Pmax (MW)	Unit Net Generation ^s (MW)	
						Pre-Project	
						2022SL	2022SP
AESO South Planning Region							
P1838 Fortis 895S Suffield DG PV	3270	01-Feb-2020	4	5	22	22	22
P1878 Fortis 257S Hull DER Solar	552402	15-Oct-2019	52	5	24.5	19.6	24.5
P1922 Fortis Alberta Vauxhall Solar DER	554273	01-Nov-2019	52	5	22	17.6	22
P1879 Claresholm Solar Connection	60894	30-Jun-20	49	5	130	104	130
P2009 Greengate Travers MPC Solar	560026 561026 562026	01-Dec-20	49	5	400	320	400
P2337 Dunmore Solar (Sensitivity only)	-	April 1, 2023	4	4	216	-	108 ^b

P2347 Forty Mile Granlea Solar Phase 2 (Sensitivity only)	-	Nov 17, 2023	4	5	220	-	110 ^b
AESO South Planning Region Subtotal					598.5	483.2	598.5
AESO Central Planning Region							
P2097 FortisAlberta Innisfail 214S DER Solar	557120	Dec 15, 2019	39	5	22	13.6	22
Total Planned					620.5	496.8	620.5
Total Planned, Existing and Under Construction					635.5	508.8	635.5

Note:

^a "Unit Net Generation" refers to gross generating unit output (MW) less unit service load.

^b The generation output from P2337 and P2347 are dispatched based on 0.5 coincident factor, commonly used by the AESO for the solar farm in the summer peak high wind conditions.

The pre-project scenarios will represent the situations where the Project is not in service. The post-Project scenario renewable generation dispatch levels will be identical to the pre-Project scenario dispatch levels shown in tables above, with the following adjustments:

- Dispatch the Project to 266 MW
- Dispatch down the existing Blackspring Ridge (BSR1) and the planned P2041 TransAlta Windrise MPC Wind project by 266 MW

4.2.5 Intertie Flow Assumptions

The intertie flow assumptions for the Alberta-British Columbia (AB-BC), Alberta-Saskatchewan (AB-SK), and Alberta-Montana (MATL) interties are shown in Table 4-9.

For the 2029 WP Post-Project scenario, the intertie flows should be as per the published AESO base cases.

Table 4-9: Intertie Flows by Scenario

Scenario Name	Import (-) / Export (+) by Intertie		
	AB-BC	AB-SK	MATL
2022 SP	-794	-150	0
2022 SL	0	0	0

4.2.6 HVDC Power Order Assumptions

The Western Alberta Transmission Line (WATL) and the Eastern Alberta Transmission Line (EATL) are high-voltage direct current (HVDC) transmission lines. The HVDC power order assumptions for the studies will be set to minimize losses for the pre-Project and post-Project study scenarios.

Table 4-10: HVDC Power Order by Scenario

Scenario Number	Scenario Name	WATL (MW)*	EATL (MW)*
1	2022 SP Pre-Project	750 S → N	1000 S → N
2	2022 SL Pre-Project	425 S → N	1000 S → N
3	2022 SP Post-Project	750 S → N	1000 S → N
4	2022 SL Post-Project	425 S → N	1000 S → N

Notes:

N → S: HVDC flow direction is North to South
S → N: HVDC flow direction is South to North

For the 2029 WP Post-Project scenario, the HVDC flows should be as per the published AESO base cases.

The reactive power limits of the MVar exchanges between the HVDC terminals (WATL and EATL) and the connected alternating current (AC) transmission systems are shown in Table 4-11. These limits must be maintained when performing the studies.

Table 4-11: HVDC to Adjacent AC System MVar Exchange Limits

HVDC Facility	North Terminal Reactive Power Limit (MVar)	South Terminal Reactive Power Limit (MVar)
EATL	-85 to 75	-35 to 35
WATL	-75 to 75	-35 to 35

4.2.7 Transmission Facility Ratings

The legal owner of transmission facilities (TFO) provided the thermal ratings assumptions for the existing transmission lines in the Study Area. Table 4-12 shows the normal ratings and emergency ratings for the key transmission lines in the Study Area, which will be used to perform the engineering studies.

Table 4-12: Thermal Rating Assumptions for Key Transmission Lines in the Study Area

Line ID	Line Description	Voltage Class (kV)	Normal Rating (MVA)	Emergency Rating (MVA)
			Summer	Summer
964L	Bowmanton 244S - Whitla 251S	240	952	1047
983L	Whitla 251S - Elkwater 264S	240	952	1047
1074L	Bowmanton 244S - Elkwater 264S	240	952	1047
1034L	Bowmanton 244S - Cassils 324S	240	931	1024
1035L	Bowmanton 244S - Newell 2075S	240	952	1047
1087L	Cassils 324S - Newell 2075S	240	547	656

Line ID	Line Description	Voltage Class (kV)	Normal Rating (MVA)	Emergency Rating (MVA)
			Summer	Summer
676L	Bowmanton 244S - Bullshead 523S	138	369	406
675L	Al Rothbauer 321S - Bowmanton 244S	138	96	133
880L	Bullshead 523S - Al Rothbauer 321S	138	123	135
892L	Bowmanton 244S - Suffield 895S	138	67	74
666L	West Brooks 28S - Tilley 498S	138	120	133
100L	Tilley 498S - Suffield 895S	138	69	76
612L	Fincastle 336S - Burdett 368S	138	85	94
610L	Taber 83S - Fincastle 336S	138	85	94
879L	Bowmanton 244S - Burdett 368S	138	85	94
658L	Chappice Lake 649S - Cypress 562S	138	81	89
668L	Cypress 562S - Empress 394S	138	121	133
669L	Cypress 562S - Amoco Empress 163S	138	177	195
674L	Bowmanton 244S - Chappice Lake 649S	138	121	133
1088L	Cassils 324S - Newell 2075S	240	931	1024

The TFO provided the details of the substation transformers in the Study Area. The key transformers in the Study Area are shown in Table 4-10.

Table 4-13: Summary of Key Transformers in the Study Area

Substation Name and Number	Transformer ID	Transformer Voltages (kV)	Transformer Rating (MVA)
North Lethbridge 370S	T3	240/138 kV	193.6
	T5	240/138 kV	200
	T6	240/138 kV	200
Westbrooks 28S	T1	240/138 kV	400
	T2	240/138 kV	400
Bowmanton 244S	T1	240/138 kV	200
	T2	240/138 kV	200

The TFO provided the details of the shunt elements in the Study Area. The key shunt elements in the Study Area are shown in Table 4-14.

Table 4-14: Summary of Key Shunt Elements in the Study Area

Substation Name and Number	Voltage Class (kV)	Capacitors		Reactors	
		Number of Switched Shunt Blocks	Total at Nominal Voltage (MVar)	Number of Switched Shunt Blocks	Total at Nominal Voltage (MVar)
Taber 83S	138	1	24.46	-	-
		1	24.5		
Hays 421S	138	1	24.46	-	-
Picture Butte 120S	240	2	50	-	-
Burdett 368S	138	1	24.46	-	-
		1	24.5		
Tilley 498S	138	1	27.17	-	-
West Brooks 28S	240	-	-	1	50
Whitla 251S	240	-	-	2	75
McNeil 840S	138	2	24.8	-	-
Bullshead 523S	138	1	18.3	-	-

4.2.8 Protection Fault Clearing Times

The transient stability studies will be performed using the actual fault clearing times for the selected contingencies, as provided by the TFO and as shown in Table 4-15. Only those contingencies shown in Table 4-15 will be studied for transient stability studies.

Table 4-15: Protection Fault Clearing Times

Contingency (System Element Lost)	Fault Location	Clearing Times (Cycles)	
		Near End	Far End
983L (Elkwater 264S – Whitla 251S)	Elkwater 264S	5	6
983L (Elkwater 264S – Whitla 251S)	Whitla 251S	5	6
964L (Whitla 251S – Bowmanton 244S)	Whitla 251S	4	5
964L (Whitla 251S – Bowmanton 244S)	Bowmanton 244S	4	5
1034L (Cassils 324S – Bowmanton 244S)	Cassils 324S	4	5
1034L (Cassils 324S – Bowmanton 244S)	Bowmanton 244S	4	5
1035L (Newell A2075S – Bowmanton 244S)	Newell A2075S	4	5
1035L (Newell A2075S – Bowmanton 244S)	Bowmanton 244S	4	5
892L (Suffield 895S – Bowmanton 244S)	Suffield 895S	6	27
892L (Suffield 895S – Bowmanton 244S)	Bowmanton 244S	6	27
676L (Bullshead 523S – Bowmanton 244S)	Bullshead 523S	6	27
676L (Bullshead 523S – Bowmanton 244S)	Bowmanton 244S	6	27
600L (Peace Butte 404S – Bullshead 523S)	Peace Butte 404S	9	30
600L (Peace Butte 404S – Bullshead 523S)	Bullshead 523S	9	30
880L (AI Rothbauer 321S – Bullshead 523S)	AI Rothbauer 321S	7	7
880L (AI Rothbauer 321S – Bullshead 523S)	Bullshead 523S	7	7
675L (AI Rothbauer 321S – Bowmanton 244S)	AI Rothbauer 321S	6	8
675L (AI Rothbauer 321S – Bowmanton 244S)	Bowmanton 244S	6	8
879L (Burdett 368S – Bowmanton 244S)	Burdett 368S	6	27
879L (Burdett 368S – Bowmanton 244S)	Bowmanton 244S	6	27
658L/674L (Cypress 562S – Bowmanton 244S)	Cypress 562S	6	27
658L/674L (Cypress 562S – Bowmanton 244S)	Bowmanton 244S	6	27

4.2.9 Project Dynamic Data

Dynamic data for the Project will be based on the Stage 1 Project Data Update Package (PDUP-1).

4.2.10 Voltage Profile Assumption

ID #2010-007RS will be used to establish system normal (i.e., pre-contingency) voltage profiles for key area busses prior to commencing any studies. Table 2-1 of the *Transmission Planning Criteria – Basis and Assumptions* applies for the busses not included in ID #2010-007RS. These voltages will be used to set the voltage profile for the study base cases prior to the power flow studies.

5 Study Methodology

The studies to be performed for this connection assessment are identified in Table 5-1.

Table 5-1: Summary of the Studies to be Performed

Scenario No. and Name		Power Flow			Transient Stability			Short Circuit
		Category			Category			Category A
		A	B	C5	A	B	C5	
Pre-Project								
1	2022 SP	X	X					X
2	2022 SL	X	X					
Post-Project								
3	2022 SP	X	X			X		X
4	2022 SL	X	X			X		
5	2029 WP							X
Pre-Project Sensitivity								
6	2022 SP	X	X					
Post-Project Sensitivity								
7	2022 SP	X	X			X		

For the engineering studies, all transmission facilities 69kV and above within the Study Area and the transmission lines connecting to neighboring planning areas will be studied and monitored to assess the impact of the Project on the performance of the AIES, including any violations of the Reliability Criteria (as defined in Section 3.1).

5.1 Study Case Validation

The study will be conducted on the AIES system model using the AESO’s planning base cases. The seasonal light/peak scenarios will be studied as required. The base cases will be modified by the AESO to include the corresponding load and generation forecast information. The resulting cases, or seed cases, along with the project IDEVs, will be provided by the AESO to the Studies Consultant. Manual adjustments may be required to ensure full alignment with the details outlined in this Study Scope, as described in the process outlined below. The AESO will provide guidance to the Studies Consultant with regard to the setup of the study cases should any questions arise.

The expected process for the creation of acceptable study cases is as follows:

1. The AESO provides seed cases and the appropriate incremental IDEVs to use and any other applicable information required to the Studies Consultant.

2. The Studies Consultant applies the identified IDEVs to the seed cases to create the study cases. The Consultant verifies and makes adjustments as required to ensure the study cases represent the assumptions outlined within the Study Scope.
3. Upon creating the study cases, all the study cases are forwarded to the AESO for approval.
4. The consultant proceeds with the required engineering studies only after the study cases are approved by the AESO.

5.2 Power Flow Studies

Power flow studies will be performed to identify thermal and voltage criteria violations as per the Reliability Criteria, and any deviations from the limits listed in Table 3-1.

For the Category B power flow studies, the transformer taps and switched shunt reactive compensating devices such as shunt capacitors and reactors will be locked and continuous shunt devices will be enabled.

Voltage deviations at point-of-delivery (POD) low voltage busses will also be assessed for both the pre-Project and post-Project networks by first locking all tap changers and area shunt reactive compensating devices to identify any post-transient voltage deviations above 10%. Second, tap changers will be allowed to move while shunt reactive compensating devices remained locked to determine if any voltage deviations above 7% would occur in the area. Third, all the taps and shunt reactive compensating devices will be allowed to adjust, and voltage deviations above 5% will be reported.

The scenarios to be studied are shown in Table 5-1.

5.2.1 Contingencies to be Studied

Power flow studies will be performed for the Category A and all Category B contingencies in the Study Area. The transmission elements in the study area and the ties to the adjacent areas are to be monitored.

5.3 Transient Stability Studies

The Genesee generating unit 3 in Wabamun (Area 40) will be used as the reference for the studies.

The report presenting the results of the transient stability studies must provide response plots for several variables, including rotor angle, and active and reactive power output for the proposed generation facility and generators listed below:

- One generator from City of Medicine Hat system
- One generator from Shepard Power Plant
- Capital Power Whitla Wind Power Facility
- P2122 Cypress Wind Power Project
- P1812 Suncor Forty Mile Granlea WAGF

The results report must also provide the response plots for following key 240 kV and 138 kV buses:

- Bowmanton 244S substation 240 kV bus
- Bowmanton 244S substation 138kV bus

- Whitla 251S substation 240kV bus

Other busses will be monitored and will be reported as determined by the results. The results report must also provide the key branch active and reactive power flow surrounding the Facility.

Transient stability studies will be performed for the post-Project scenarios as shown in Table 5-1. If any transient stability issues are observed, transient stability analysis will be performed for the corresponding pre-Project scenarios.

For the sensitivity studies, only the area critical 240 kV contingencies of 983L, 964L, 1034L and 1035L will be required. Further sensitivity studies, in consultation with the TFO, may be required if there are transient instability issues.

5.3.1 Contingencies to be Studied

Transient stability studies will be performed for the contingencies shown in Table 4-15.

5.4 Short-Circuit Current Level Studies

A maximum fault level must be provided for the substations in the vicinity of the Project assuming normal system operation with all transmission elements in service and generation dispatched. Three-phase faults and single line-to-ground faults will be simulated. Fault currents will be calculated in polar coordinates (kilo amperes) and positive and zero sequence impedances in rectangular coordinates (per-unit values).

Estimated maximum three-phase faults and single line-to-ground short-circuit current levels will be reported for the following substations:

- Bowmanton 244S substation, 240 kV and 138 kV busses
- Whitla 251S substation, 240 kV bus
- The proposed collection substation and switching substation of the Project, 240 kV bus (if applicable)

Further sensitivity studies, in consultation with the TFO, may be required if the primary short-circuit analysis indicates a potential to exceed or approach the existing fault rating of the transmission facilities.

The scenarios to be studied are as shown in Table 5-1.

6 Mitigation Measures

6.1 Development

Mitigation measures may be required if the post-Project study results identify system performance issues. Mitigation measures for the Project may involve modifying or adding real-time operational practices and/or remedial action schemes (RASs).

The Studies Consultant must notify the AESO of any system performance issues in a timely manner, following which the AESO Studies Engineer may instruct the Studies Consultant as follows:

- Develop tables showing the constraint effective factors³ for generation or load based on thermal criteria violations that are observed.
- Collaborate with the AESO to propose changes, if any, to the connection alternatives that could remove the requirement for a RAS.
- Collaborate with the AESO to study modifications to existing and/or planned RASs, proposed by the AESO, to ensure the coordination of existing protection schemes with the addition of any proposed protection schemes.
- Collaborate with the AESO to identify and study new RASs, if any, that may be required to ensure system reliability is maintained after connecting the Project to the AES.

The AESO Studies Engineer will work closely with the Studies Consultant and guide the development and/or modifications of the proposed mitigation measures to ensure system reliability, security and compliance with AESO ID #2018-018T, *Provision of System Access Service and the Connection Process*.

6.2 Evaluation

6.2.1 Post-Mitigation Studies

Studies to evaluate the effectiveness of mitigation measures, if required, will be performed in accordance with the technical criteria, assumptions, and methods provided in this Study Scope and in accordance with further instructions from the AESO.

6.2.2 Constraint Effective Factor Studies

Constraint effective factor analysis are used to determine the generator- and load- constraint effective factors and to identify the most effective generators or loads to manage the thermal criteria violations, if any, that are observed under Category B conditions.

³ Constraint effective factor studies are performed to determine the generator- and load- constraint effective factors. Constraint effective factors are used to estimate the ability of generators and loads to manage transmission constraints. A generator's or load's constraint effective factor is defined as the change in power flow over a specific transmission line following a change in the generator's energy production or in the load's energy consumption. The greater the constraint effective factor, the more effective a generator or load can be in managing a thermal criteria violation on the specific transmission line.

7 Changes to Study Assumptions

This study will utilize the AESO's planning base cases, which include the AESO's corporate forecast (2019 LTO). Sensitivity studies or restudy may be required in the event of revisions to the AESO's corporate forecast or other study assumptions. Additional engineering studies may also be required to assess new connection alternatives, changes to project ISD, or delays in proposed system developments. Any additional or revised study requirements shall be captured in a signed Study Scope Amendment document.

Attachment A: Transmission Planning Criteria – Basis and Assumptions

Transmission Planning Criteria – Basis and Assumptions

Date: July 9, 2019

Version: V1.2

1. Introduction

This document presents the reliability standards, criteria, and assumptions to be used as the basis for planning the Alberta Transmission System. The criteria, standards and assumptions identified in this document supersede those previously established.

2. Transmission Reliability Standards and Criteria¹

The AESO applies the following Alberta Reliability Standards to ensure that the transmission system is planned to meet applicable performance requirements under a defined set of system conditions and contingencies. A brief description of each of these standards is given below:

1. TPL-001-AB-0: System Performance Under Normal Conditions

Category A represents a normal system condition with all elements in service (N-0). All equipment must be within its applicable rating, voltages must be within their applicable ratings and the system must be stable with no cascading outages. Under Category A, electric supply to load cannot be interrupted and generating units cannot be removed from service.

2. TPL-002-AB1-0: System Performance Following Loss of a Single BES Element

Category B events result in the loss of any single element (N-1) under specified fault conditions with normal clearing. The specified elements are a generating unit, a transmission circuit, a transformer or a single pole of a direct current transmission line. The acceptable impact on the system is the same as Category A with the exception that radial customers or some local network customers, including loads or generating units, are allowed to be disconnected from the system if they are connected through the faulted element. The loss of opportunity load or opportunity interchanges is allowed. No cascading can occur.

3. TPL-003-AB-0: System Performance Following Loss of Two or More BES Elements

Category C events result in the loss of two or more bulk electric system elements (sequential, N-1-1 or concurrent, N-2) under specified fault conditions and include both normal and delayed fault clearing. All of the system limits for Category A and B events apply with the exception that planned and controlled loss of firm load, firm transfers and/or generation is acceptable provided there is no cascading.

4. TPL-004-AB-0: System Performance Following Extreme BES Events

Category D represents a wide variety of extreme, rare and unpredictable events, which may result in the loss of load and generation in widespread areas. The system may not be able to reach a new stable steady state, which means a blackout is a possible outcome. The AESO needs to evaluate these events, at its discretion, for risks and consequences prior to creating mitigation plans.

5. FAC-014-AB1-2: Establishing and Communicating System Operating Limits

The AESO is required to establish system operating limits where a contingency is not mitigated through construction of transmission facilities

¹ A complete description of the *Alberta Reliability Standards* can be found on the AESO's website: <https://www.aeso.ca/rules-standards-and-tariff/alberta-reliability-standards/>

2.1 Thermal Loading Criteria

The AESO Thermal Loading Criteria require that the continuous thermal rating of any transmission element is not exceeded under normal and post-contingency operating conditions. Thermal limits are assumed to be 100% of the respective normal summer and winter ratings. Emergency limits are not considered in the planning evaluations.

2.2 Voltage Range and Voltage Stability Criteria

The normal minimum and maximum voltage limits as specified in the following table are used to identify Category A system voltage violations, while the extreme minimum and maximum limits are used to identify Category B and C system violations. Table 2-1 presents the acceptable steady state and contingency state voltage ranges for the AIES. Table 2-2 provides voltage stability criteria used to test the system performance.

Table 2-1: Acceptable Range of Steady State Voltage (kV)

Nominal Voltage	Extreme Minimum	Normal Minimum	Normal Maximum	Extreme Maximum
500	475	500	525	550
240	216	234	252	264
260 (Northeast & Northwest)*	234	247	266	275
144	130	137	151	155
138	124	135	145	150
72	65	68.5	75.5	79
69	62	65.5	72.5	76

Table 2-2: Voltage Stability Criteria

Performance Level	Disturbance (1)(2)(3)(4) Initiated by: Fault or No Fault DC Disturbance	MW Margin (P-V method) (5)(6)(7)	MVAr Margin (V-Q method) (6)(7)
A	Any element such as: One Generator One Circuit One Transformer One Reactive Power Source One DC Monopole	$\geq 5\%$	Worst Case Scenario(8)
B	Bus Section	$\geq 5\%$	50% of Margin Requirement in Level A
C	Any combination of two elements such as: A Line and a Generator A Line and a Reactive Power Source Two Generators Two Circuits Two Transformers Two Reactive Power Sources DC Bipole	$\geq 2.5\%$	50% of Margin Requirement in Level A
D	Any combination of three or more elements such as: Three or More Circuits on ROW Entire Substation Entire Plant Including Switchyard	> 0	> 0

2.3 Transient Stability Analysis Assumptions

Standard fault clearing times as shown in Table 2-3 are used for the new facilities or when the actual clearing times are not available for the existing facilities. Double line-to-ground faults are applied for the Category C5 events with normal clearing times. Single line-to-ground faults are applied for Category C6 to C9 events with delayed clearing times as depicted in Table 2-4 and Table 2-5.

Table 2-3: Fault Clearing Times

Nominal (kV)	Near End (Cycles)	Far End (Cycles)
500	4	5
240	5	6
144/138 with telecommunications	6	8
144/138 without telecommunications	6	30

Table 2-4: Stuck Breaker Clearing Times for Lines

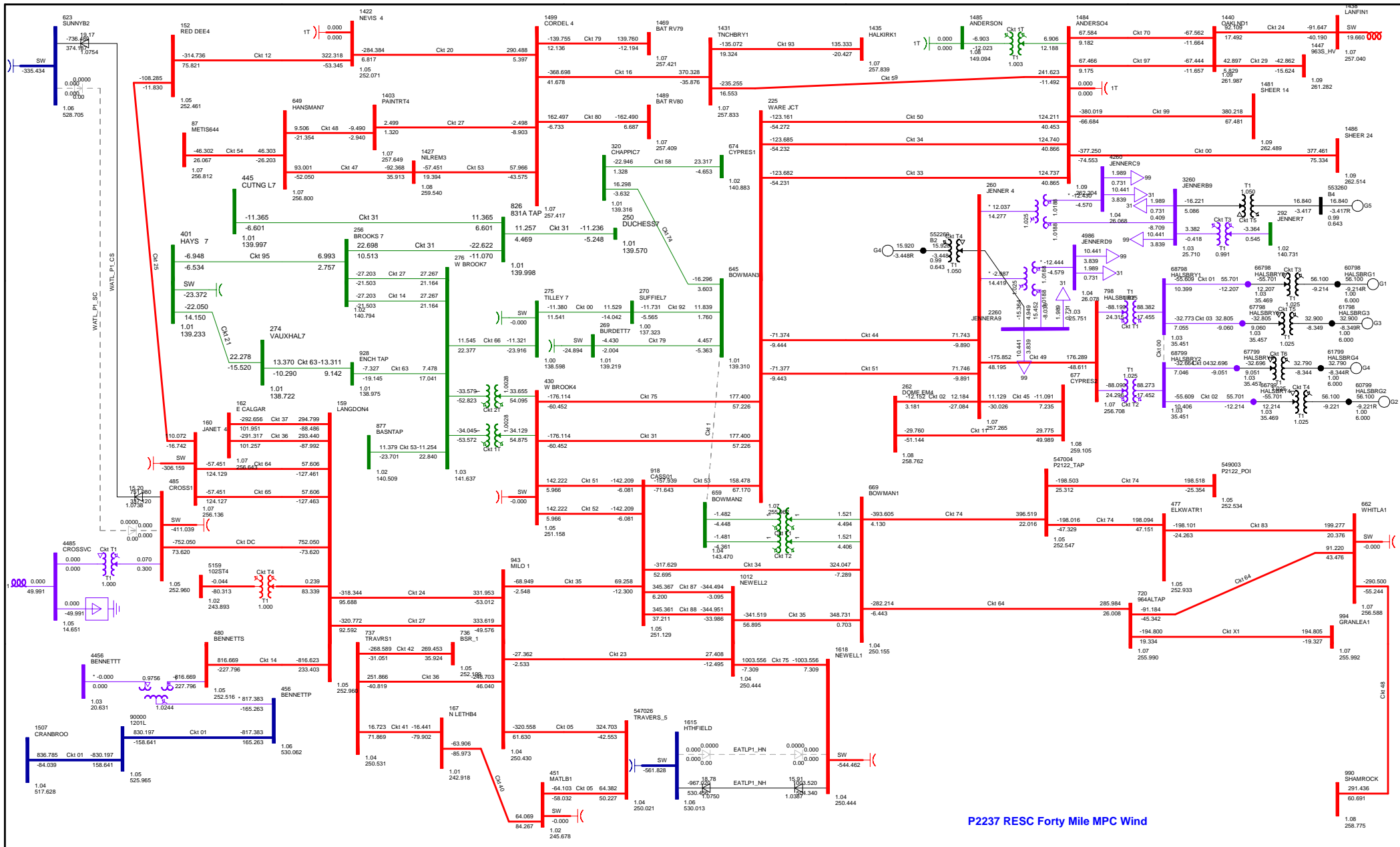
Voltage (kV)	Fault Clearing Times (Cycles)		
	Near End	Far End	2 nd Ckt (C5 and C7 only)
138/144	15	24	24
240	12	6	14
500	9	5	11

Table 2-5: Stuck Breaker Clearing Times for Transformers

Voltage (kV)	Fault Location	Fault Clearing Times (Cycles)		
		High Side	Low Side	2 nd Ckt (breaker fail)
240/138	240 kV side	12	6	14
	138 kV side	5	15	24
500/240	500 kV side	9	5	11
	240 kV side	4	12	14

Attachment A2

Pre-Project Power Flow Diagrams

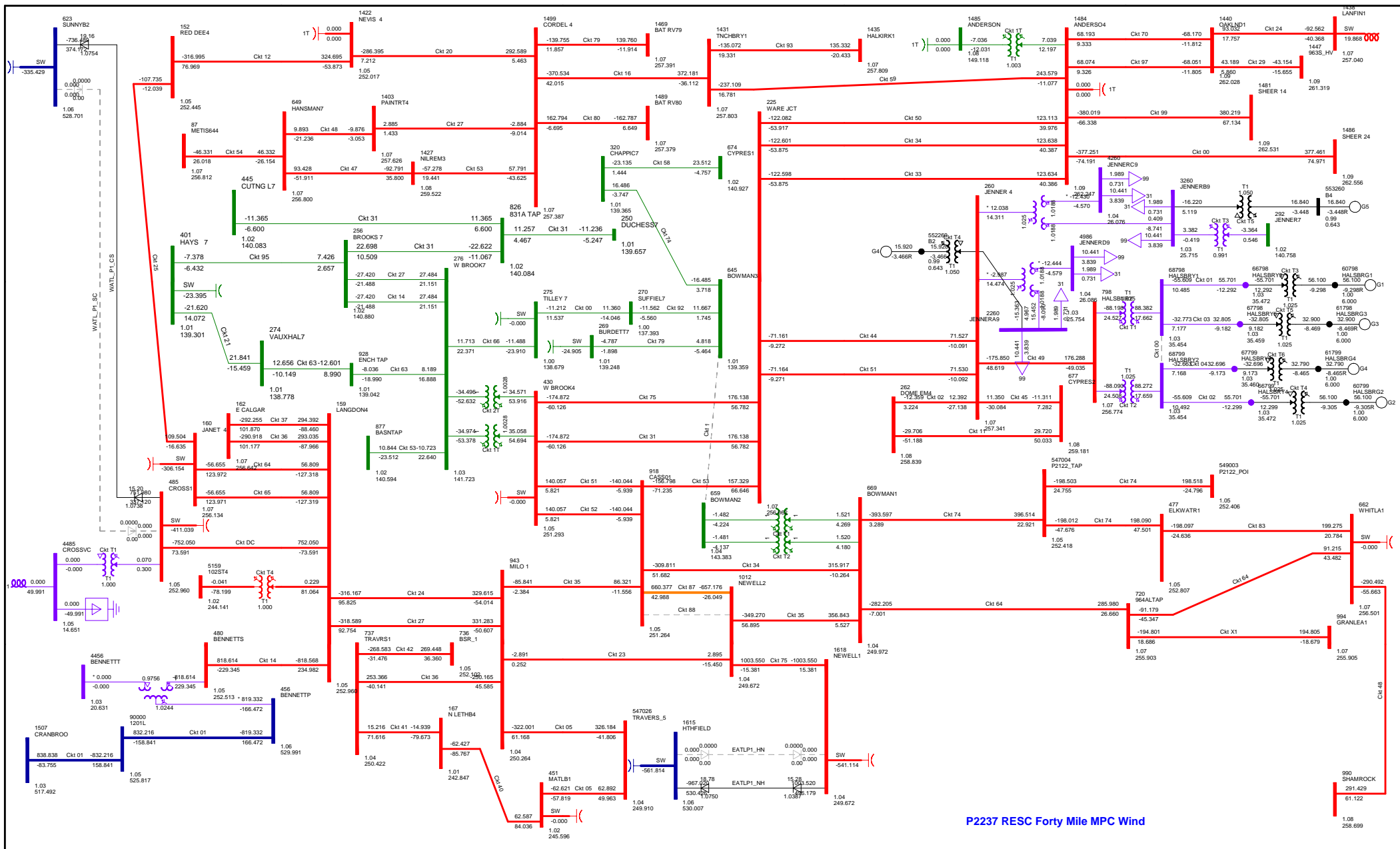


P2237 RESC Forty Mile MPC Wind

BC Import: 801.311 MW Sask Import: 150.000 MW MATL Import: 0.000 MW
 MH Export: 17.383 MW

**FIGURE A2-1-1-N-0: NORMAL OPERATION
 2022 SUMMER PEAK - SCN 1 (PRE-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV)
 Break - MW/Mvar
 Equipment - MW/Mvar
 0.000: 0.000 MW
 1.000: 0.000 MW
 67: ± 10.000 -100.000 ± 10.000 ± 40.000 ± 500.000 ± 500.000

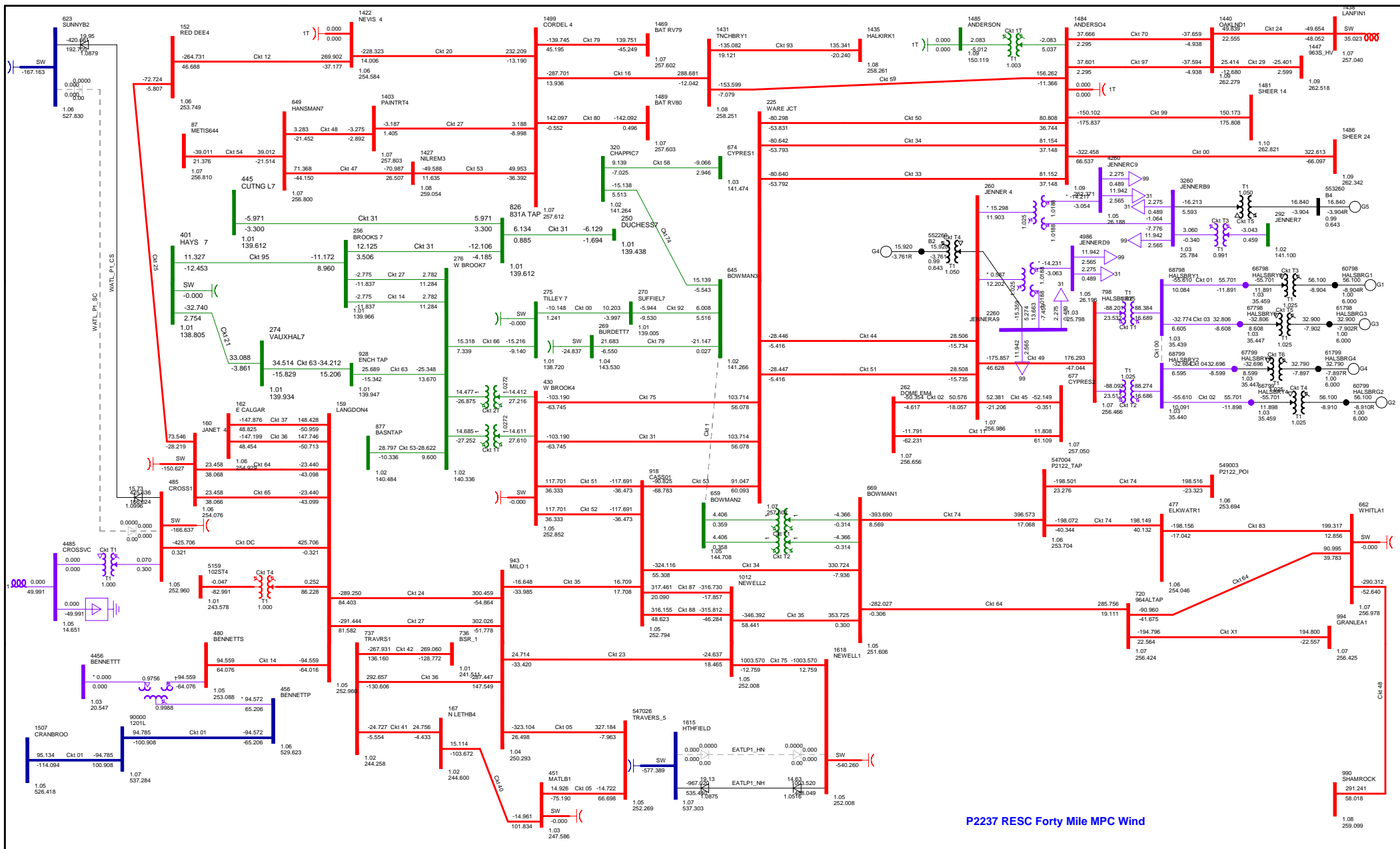


P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind
 BC Import: 803.496 MW Sask Import: 150.000 MW MATL Import: 0.000 MW
 MH Export: 17.382 MW

**FIGURE A2-1-2 N-1: 1088L (CASSILS 324S - NEWELL 2075S)
 2022 SUMMER PEAK - SCN 1 (PRE-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / Breaker - MW / Equipment - MW / Max - MW / Min - MW / 1000 - 0.000 / 1000 - 0.000 / 1000 - 0.000 / 1000 - 0.000 / 1000 - 0.000 / 1000 - 0.000

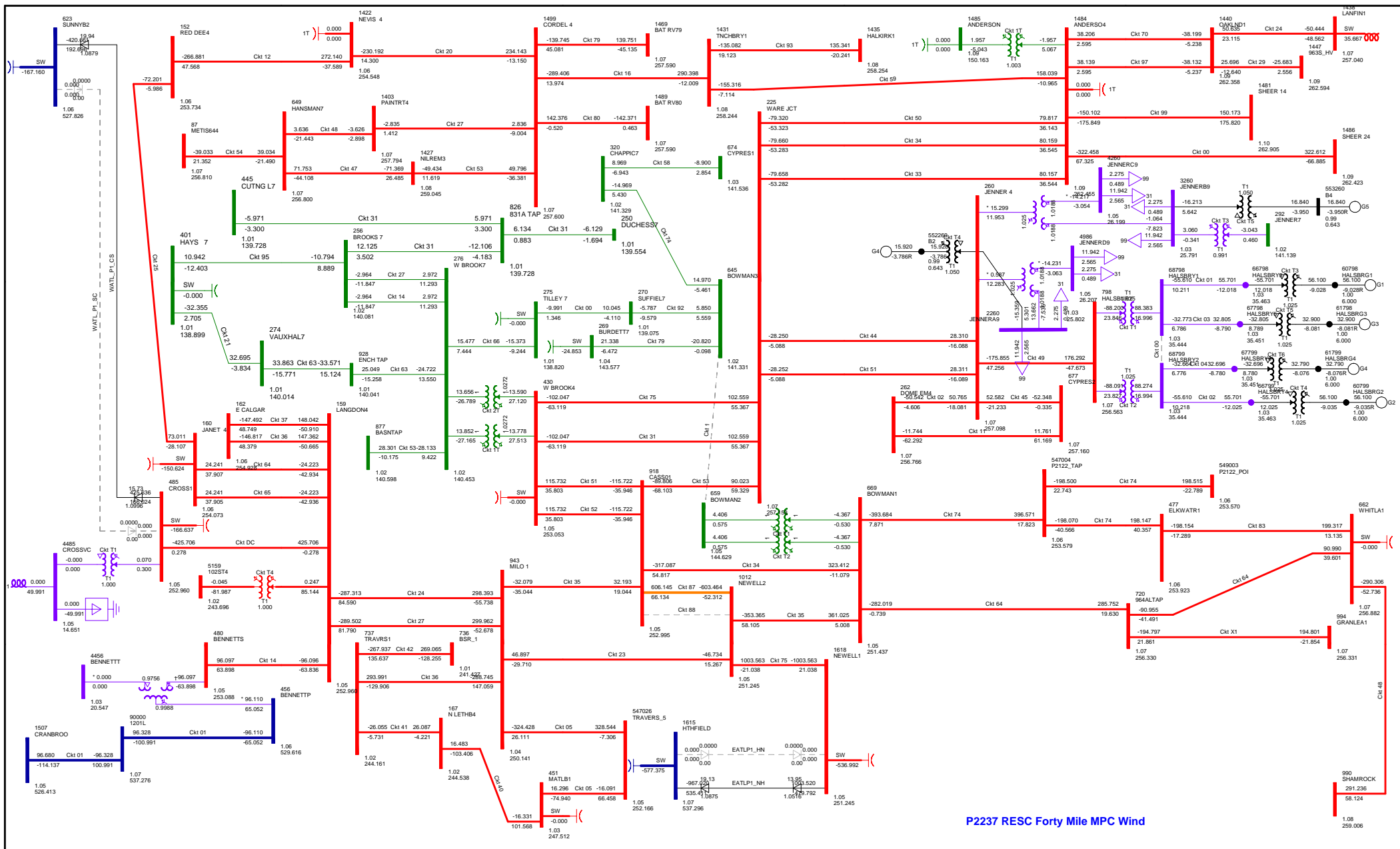


P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind
 BC Import:0.956 MW Sask Import:-0.100 MW MATL Import:0.000 MW
 MH Export:16.516 MW

FIGURE A2-2-1-N-0: NORMAL OPERATION
2022 SUMMER LIGHT - SCN 1 (PRE-CONNECTION)
PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) Branch - MW/Mvar
 Equipment - MW/Mvar
 1.000:0.000/0.000
 1.000:0.000/0.000
 1.000:0.000/0.000
 1.000:0.000/0.000

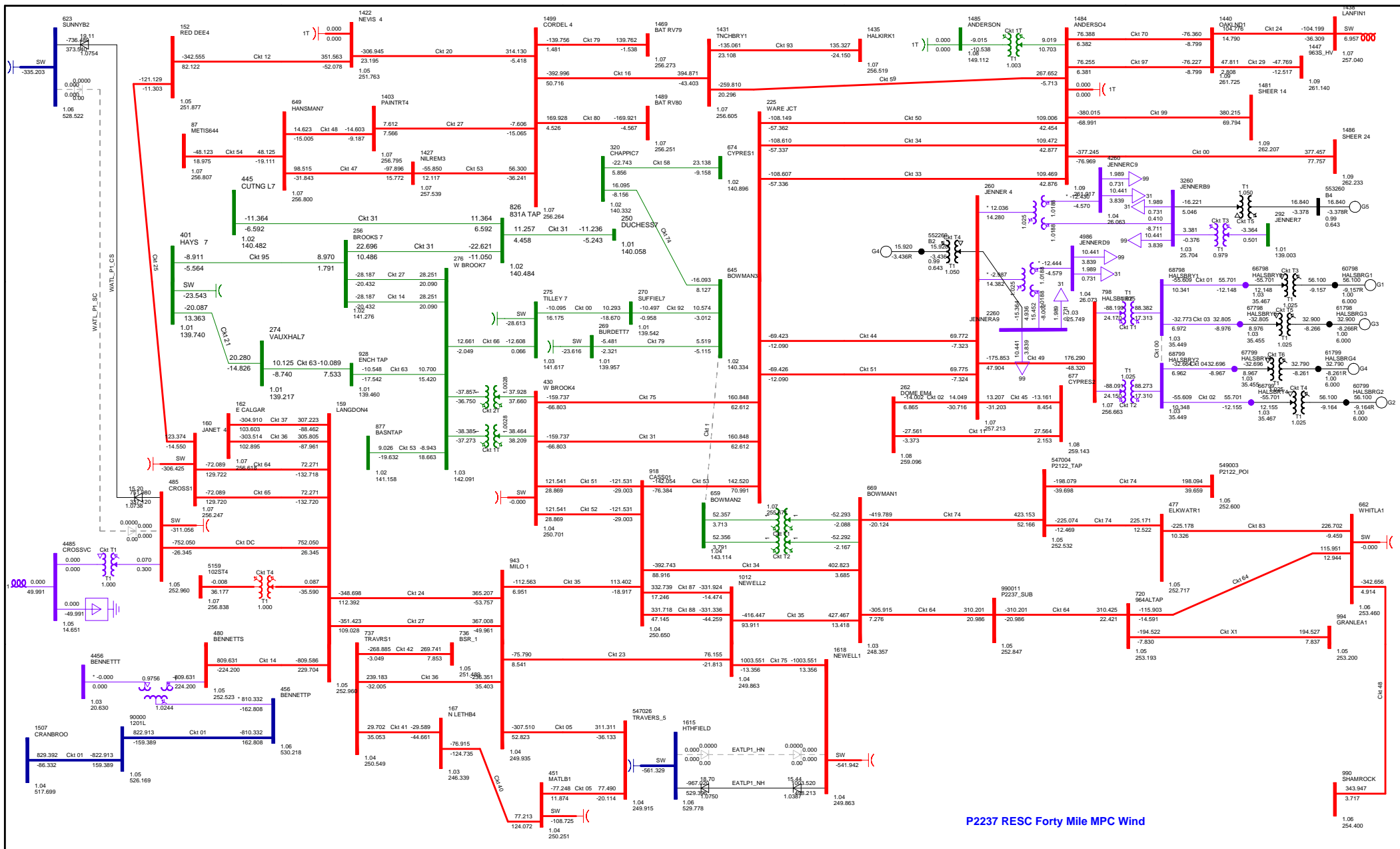


P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind
 BC Import:-0.744 MW Sask Import:-0.100 MW MATL Import:0.000 MW
 MH Export: 16.516 MW

**FIGURE A2-2-2 N-1: 1088L (CASSILS 324S – NEWELL 2075S)
 2022 SUMMER LIGHT - SCN 1 (PRE-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Sw - Voltage (KV) Bus - MW/Mvar Equipment - MW/Mvar
 1.000/0.000/0.000
 1.000/0.000/0.000
 1.000/0.000/0.000
 1.000/0.000/0.000
 1.000/0.000/0.000

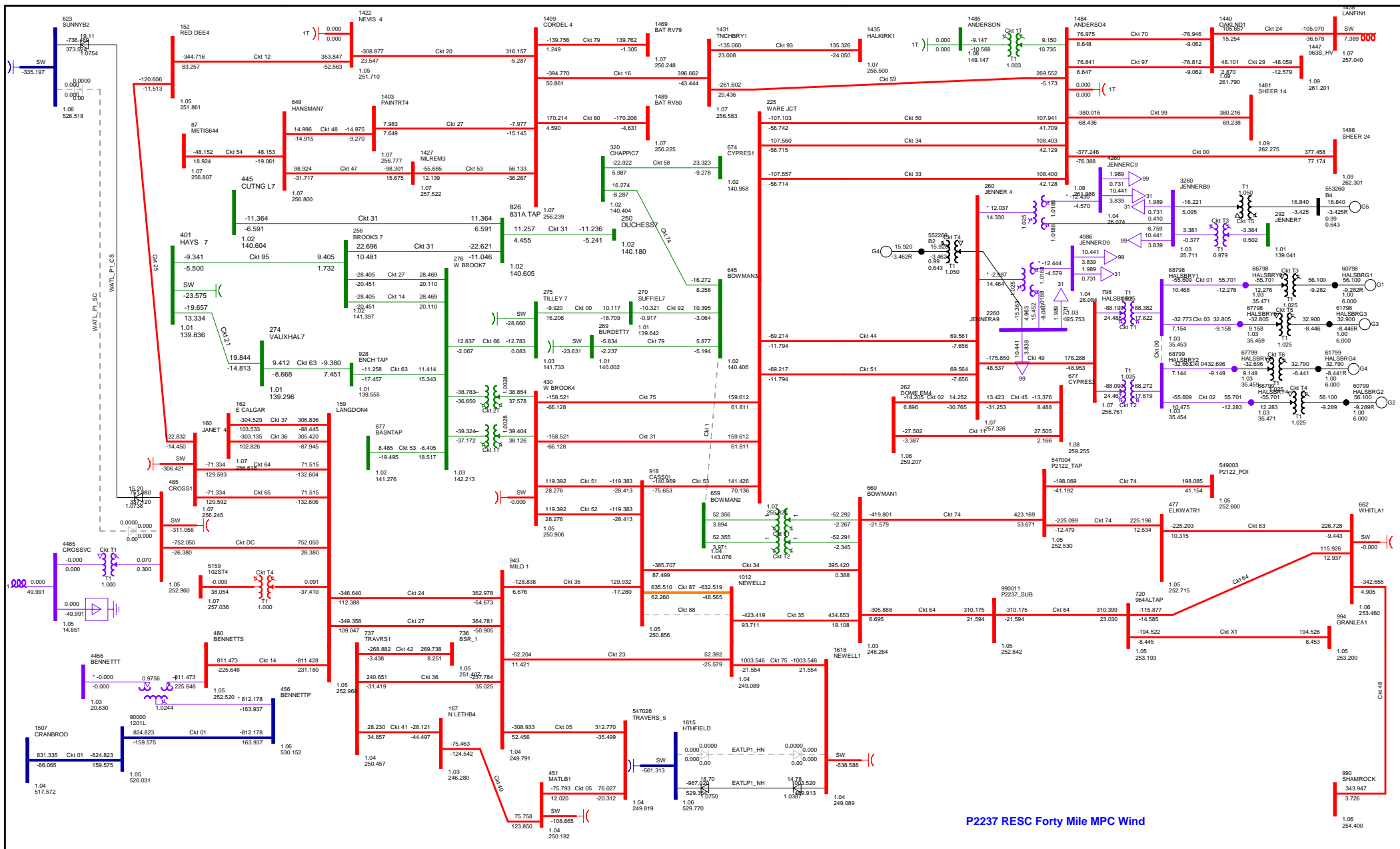


P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind
 BC Import: 794.014 MW Sask Import: 150.000 MW MATL Import: -0.000 MW
 MH Export: 18.359 MW

FIGURE A2-3-1-N-0: NORMAL OPERATION
2022 SUMMER PEAK - SENSITIVITY 1 (PRE-CONNECTION)
PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 0.000 / 0.000
 1.000 / 0.000
 1.000 / 0.000
 1.000 / 0.000
 1.000 / 0.000



P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind

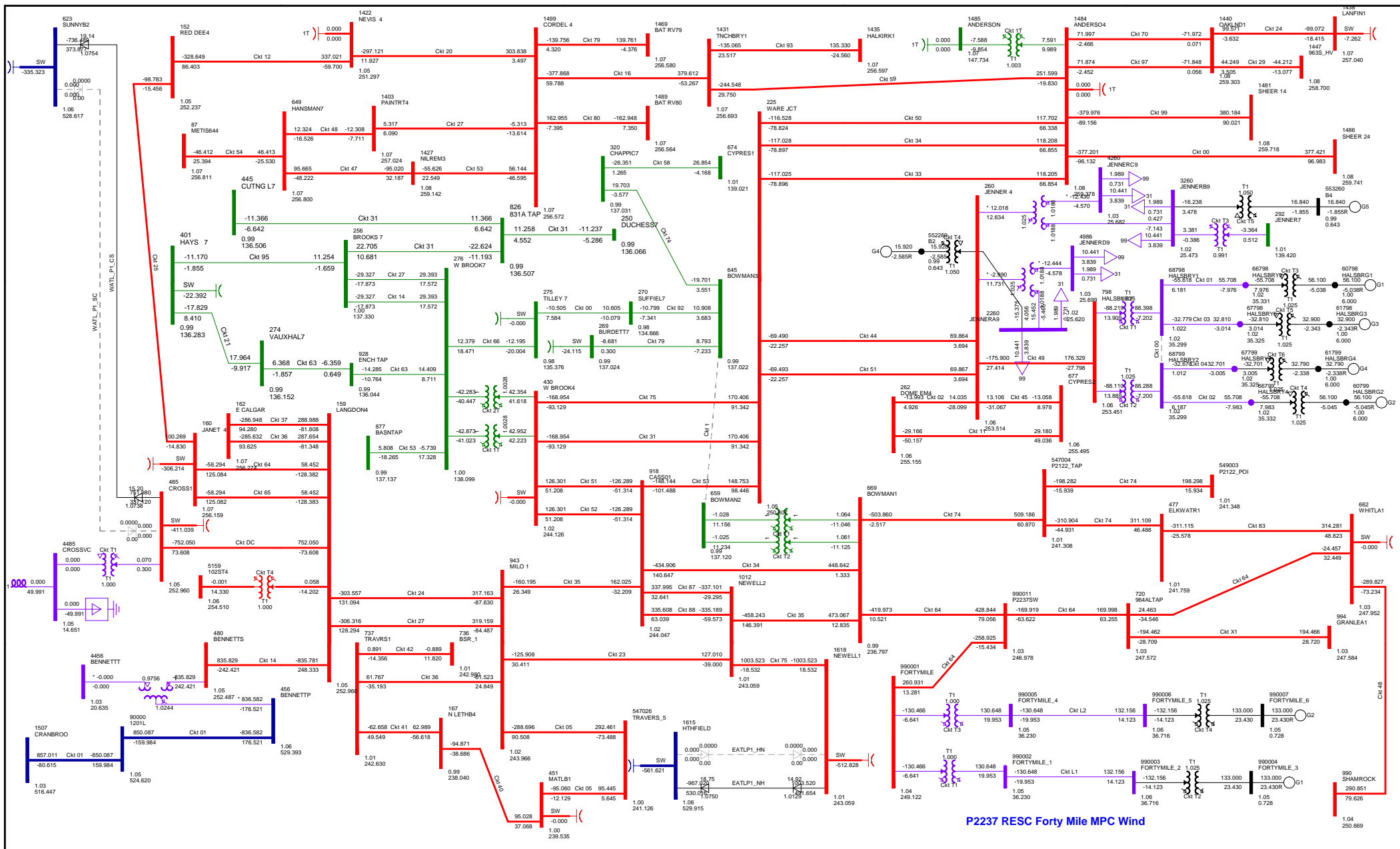
BC Import: 796.079 MW Sask Import: 150.000 MW MATL Import: -0.000 MW
 MH Export: 18.358 MW

**FIGURE A2-3-2 N-1: 1088L (CASSILS 324S – NEWELL 2075S)
 2022 SUMMER PEAK - SENSITIVITY 1 (PRE-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000

Attachment A3

Post-Project Power Flow Diagrams



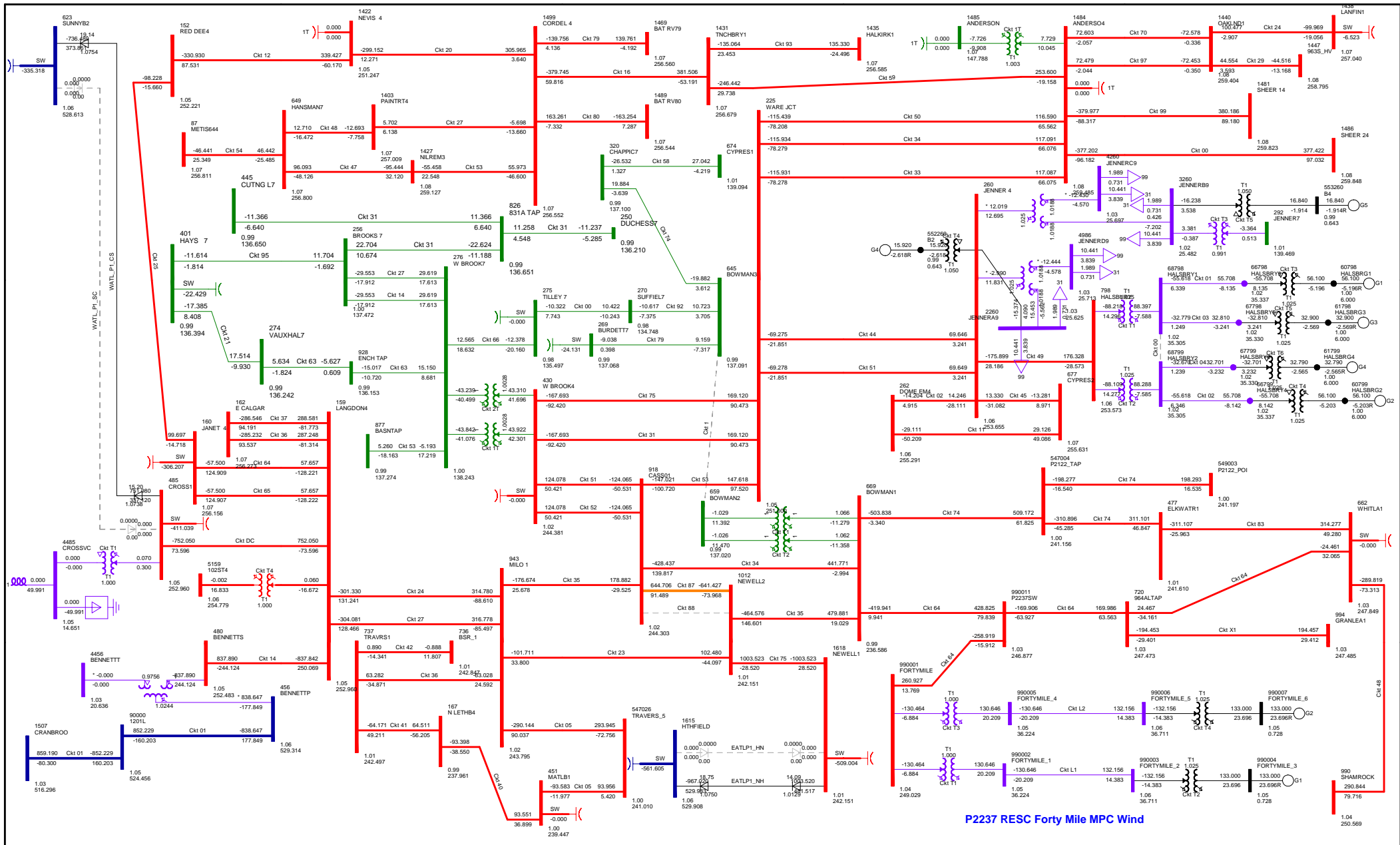
P2237 RESC Forty Mile MPC Wind

BC Import: 824.587 MW Sask Import: 150.000 MW MATL Import: 0.000 MW

MH Export: 18.269 MW

FIGURE A3-1-1-N-0: NORMAL OPERATION
2022 SUMMER PEAK - SCN 3 (POST-CONNECTION)
PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) (4)
 Branch - MW (MW)
 Equipment - MW (MW)
 1.000: 0.000 (0)
 1.000: 0.000 (0)
 1.000: 0.000 (0)
 1.000: 0.000 (0)

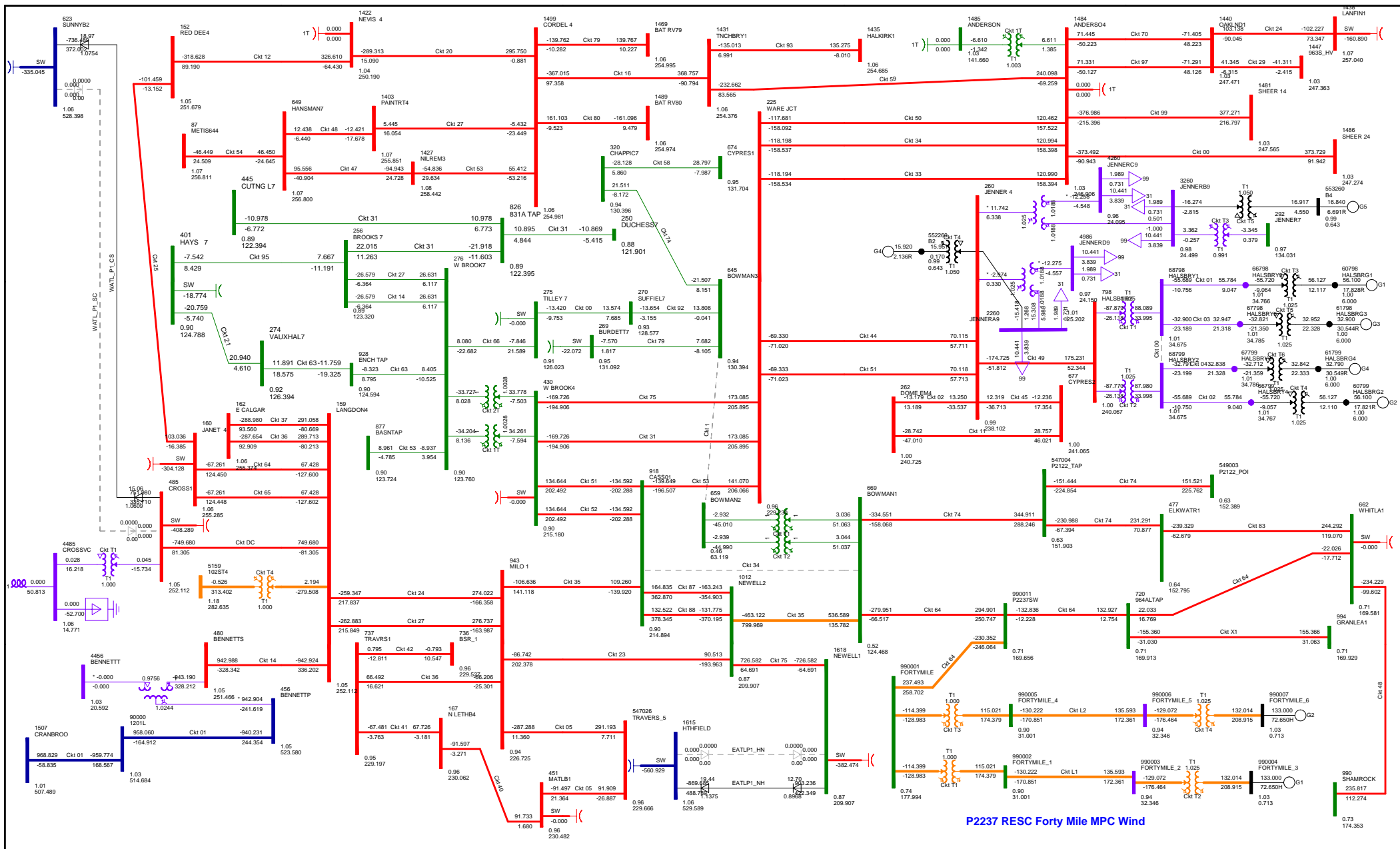


P2237 RESC Forty Mile MPC Wind

BC Import: 826,904 MW Sask Import: 150,000 MW MATL Import: 0.000 MW
 MH Export: 18,266 MW

**FIGURE A3-1-2 N-1: 1088L (CASSILS 324S - NEWELL 2075S)
 2022 SUMMER PEAK - SCN 3 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

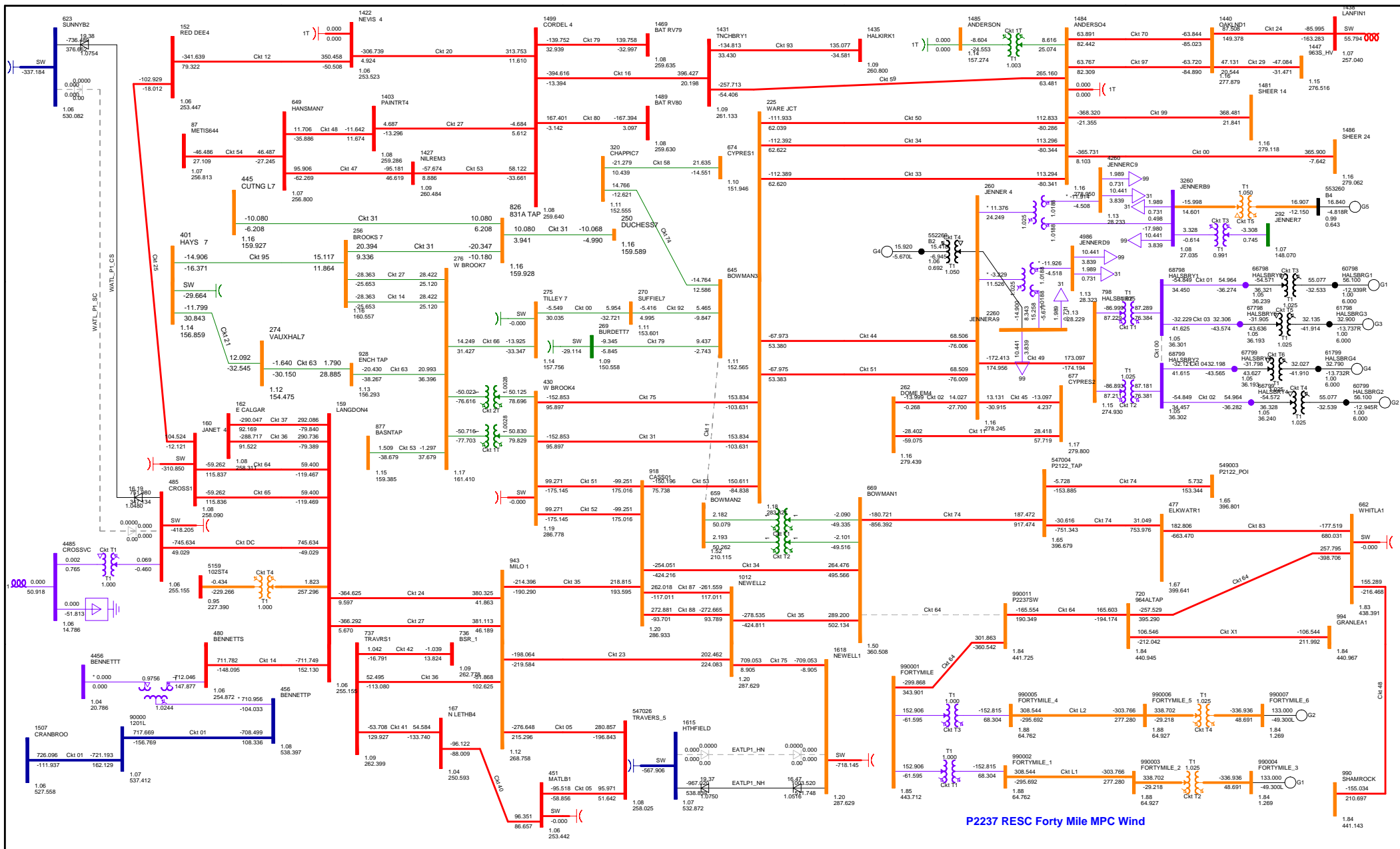
Bus - Voltage (KV)
 Breaker - MVA/MW
 Equipment - MW/MW
 1.000/0.000/0
 0.000/0.000/0
 0.000/0.000/0
 0.000/0.000/0



P2237 RESC Forty Mile MPC Wind
 BC Import: 941.456 MW Sask Import: 148.451 MW MATL Import: 0.000 MW
 MH Export: 2.920 MW

**FIGURE A3-1-3 N-1: 1034L (BOWMANTON 244S TO CASSILS 324S)(BLOW UP)
 2022 SUMMER PEAK - SCN 3 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / MW
 Branch - MW/MW
 Element - MW/MW
 Line - MW/MW
 WT - MW/MW
 WT - MW/MW
 WT - MW/MW

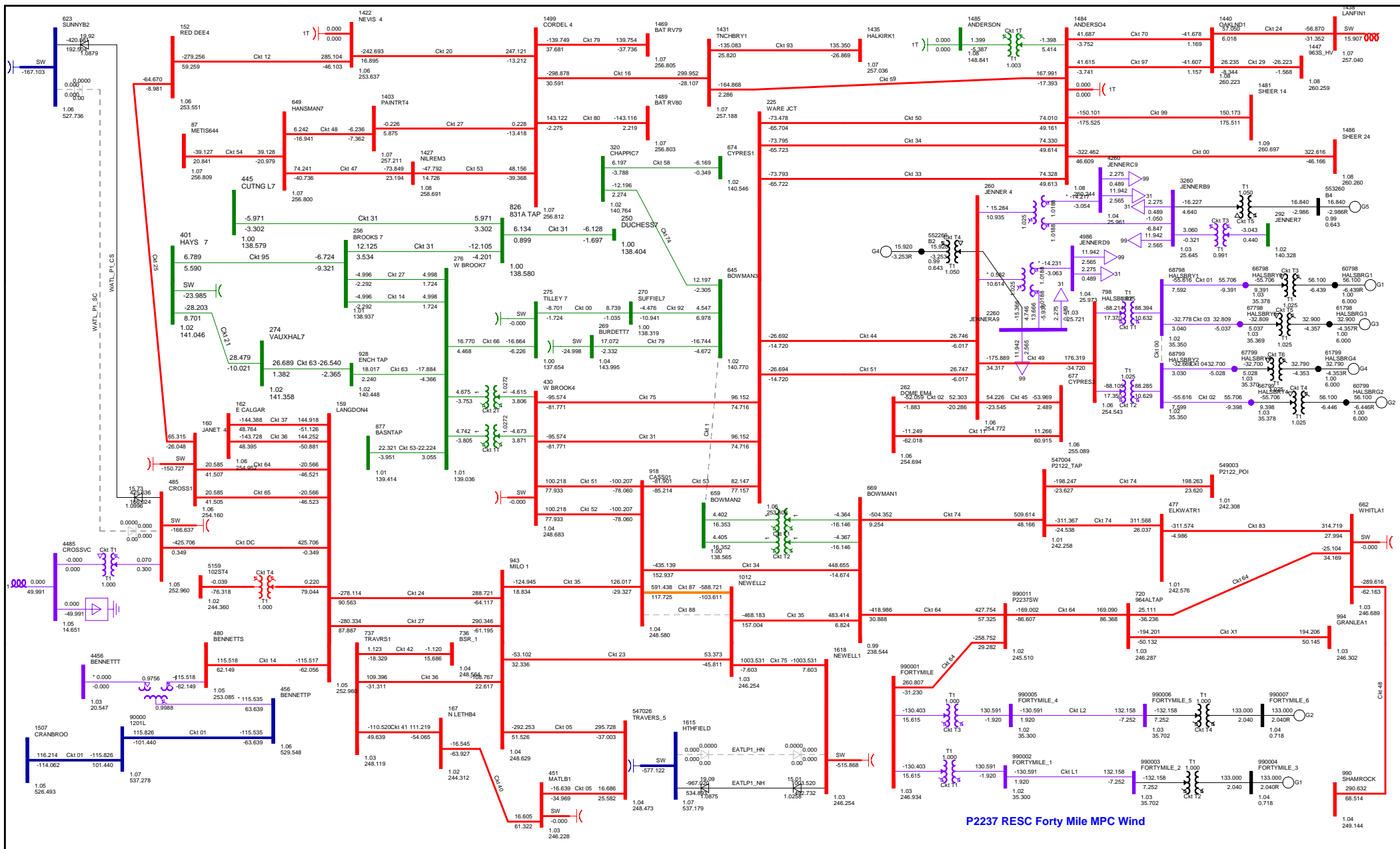


P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind
 BC Import: 680.981 MW Sask Import: 145.647 MW MATL Import: 0.000 MW
 MH Export: -15.533 MW

FIGURE A3-1-5 N-1: 964L (BOWMANTON 244S TO P2237 SUB)(BLOW UP)
2022 SUMMER PEAK - SCN 3 (POST-CONNECTION)
PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000



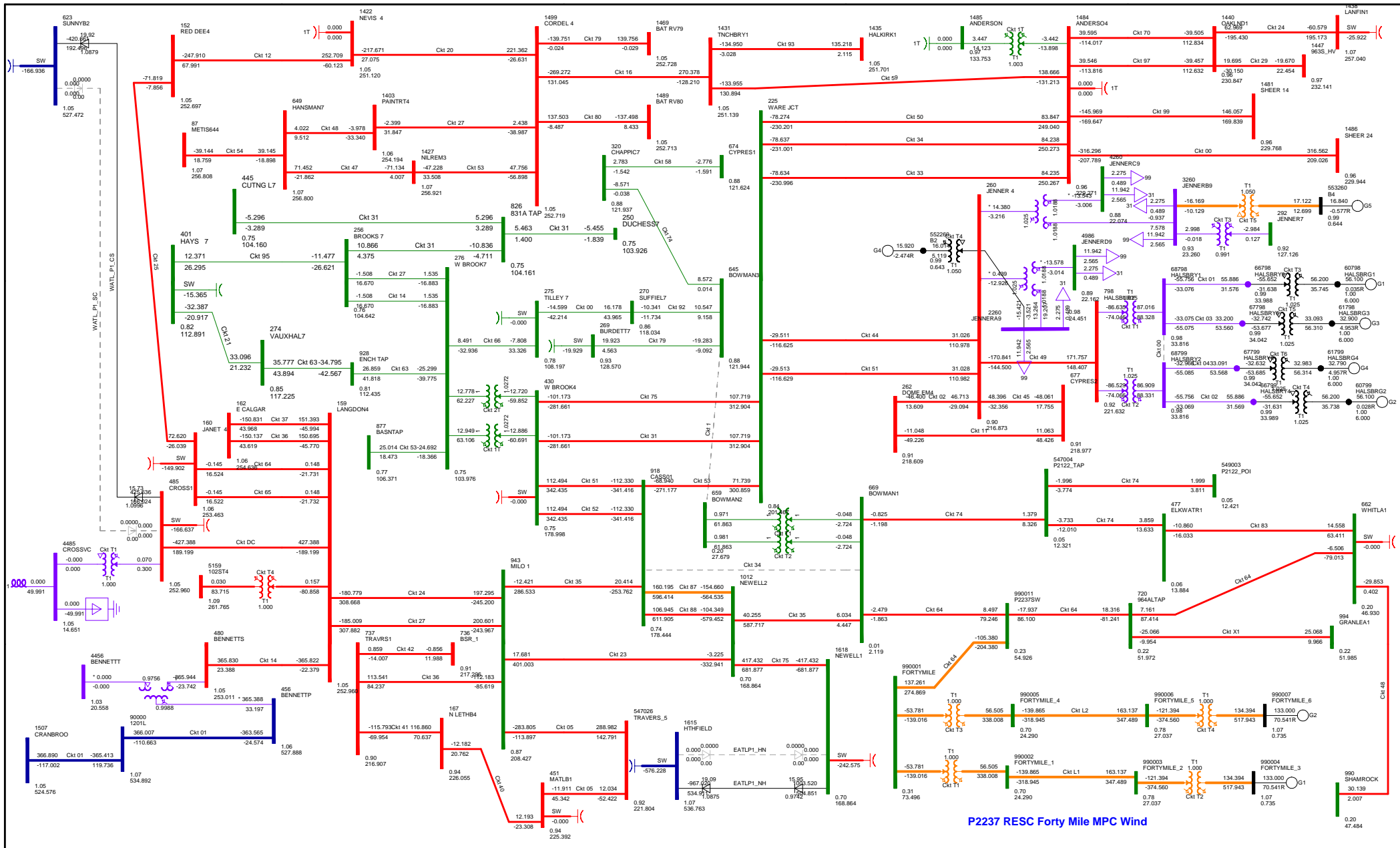
P2237 RESC Forty Mile MPC Wind

BC Import:-24.693 MW Sask Import:-0.100 MW MATL Import:0.000 MW

MH Export: 16.503 MW

FIGURE A3-2-2 N-1: 1088L (CASSILS 324S - NEWELL 2075S)
2022 SUMMER LIGHT - SCN 4 (POST-CONNECTION)
PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000



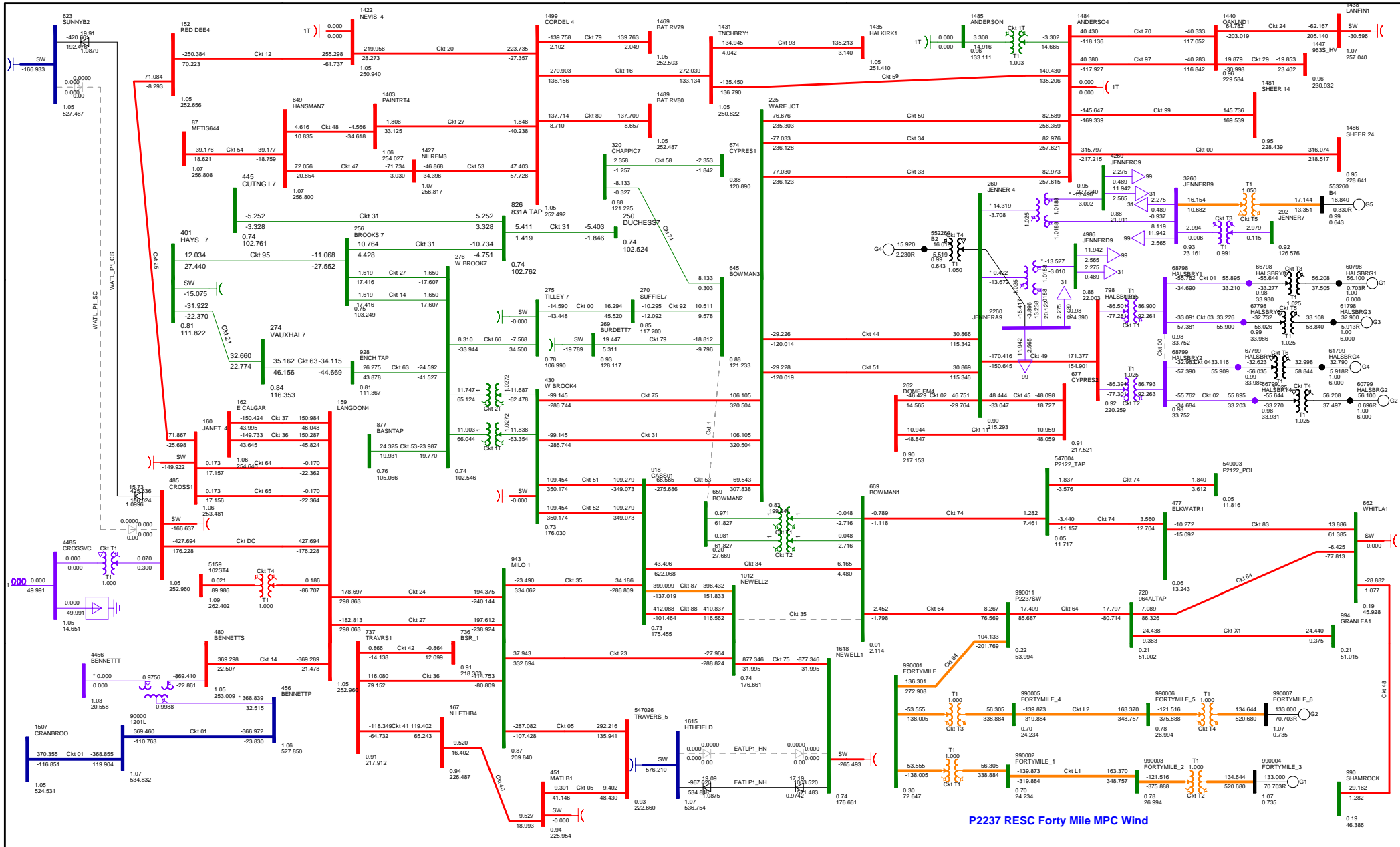
P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind

BC Import: -300.217 MW Sask Import: -0.096 MW MATL Import: -0.000 MW
 MH Export: 35.015 MW

FIGURE A3-2-3 N-1: 1034L (BOWMANTON 244S TO CASSILS 324S)(BLOW UP)
 2022 SUMMER LIGHT - SCN 4 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) Branch - MW/Mvar
 Equipment - MW/Mvar
 1.000: 6.000V 1.000: 6.000V
 0.700: 10.000V 0.700: 10.000V



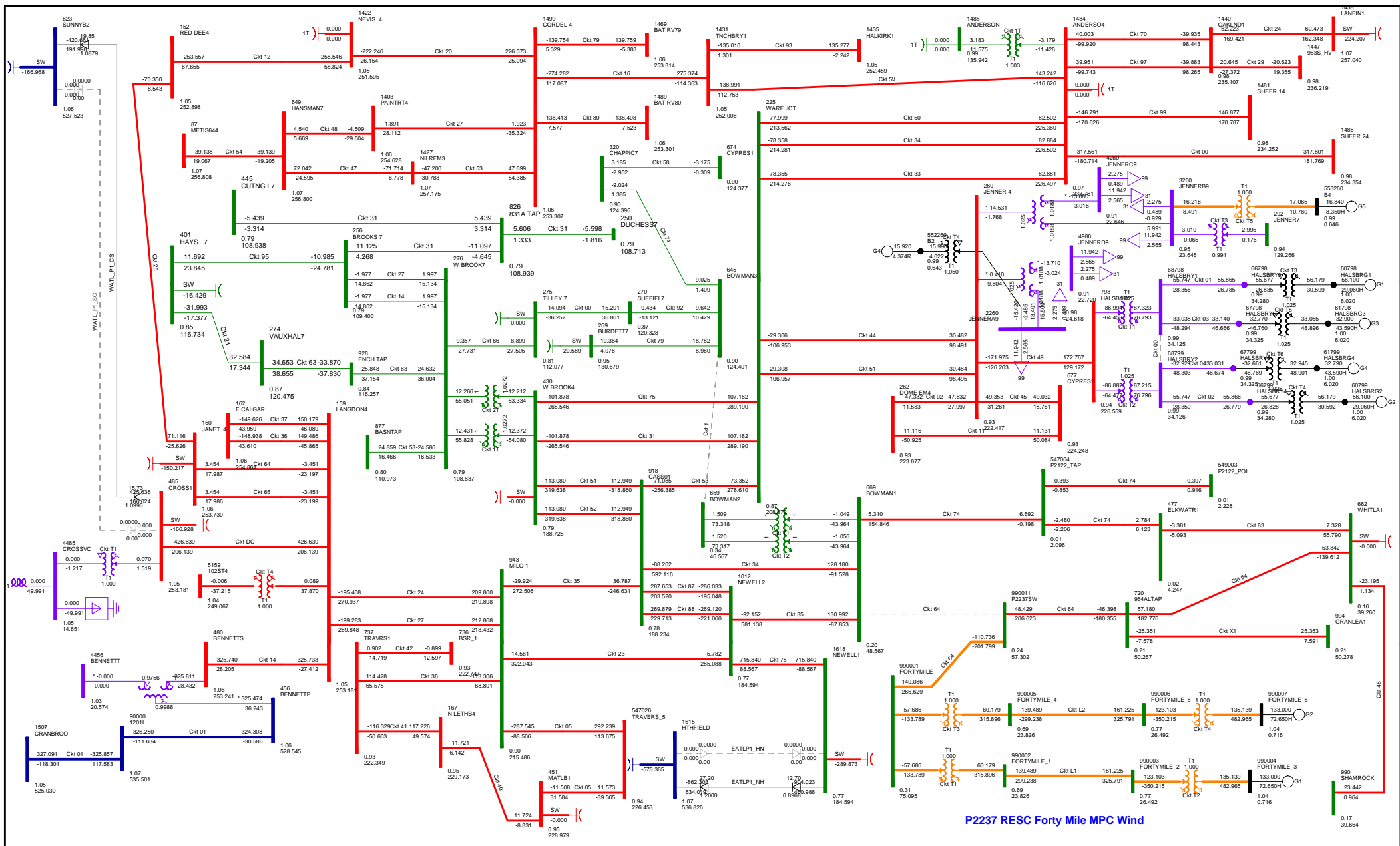
P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind

BC Import:-304.118 MW Sask Import:-0.096 MW MATL Import:0.000 MW
 MH Export:34.983 MW

FIGURE A3-2-4 N-1: 1035L (BOWMANTON 244S TO NEWELL 2075S)(BLOW UP)
 2022 SUMMER LIGHT - SCN 4 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) &
 Branch - MW/Mvar
 Equipment - MW/Mvar
 1000: 1000.000
 10000: 10000.000
 100000: 100000.000
 1000000: 1000000.000
 10000000: 10000000.000

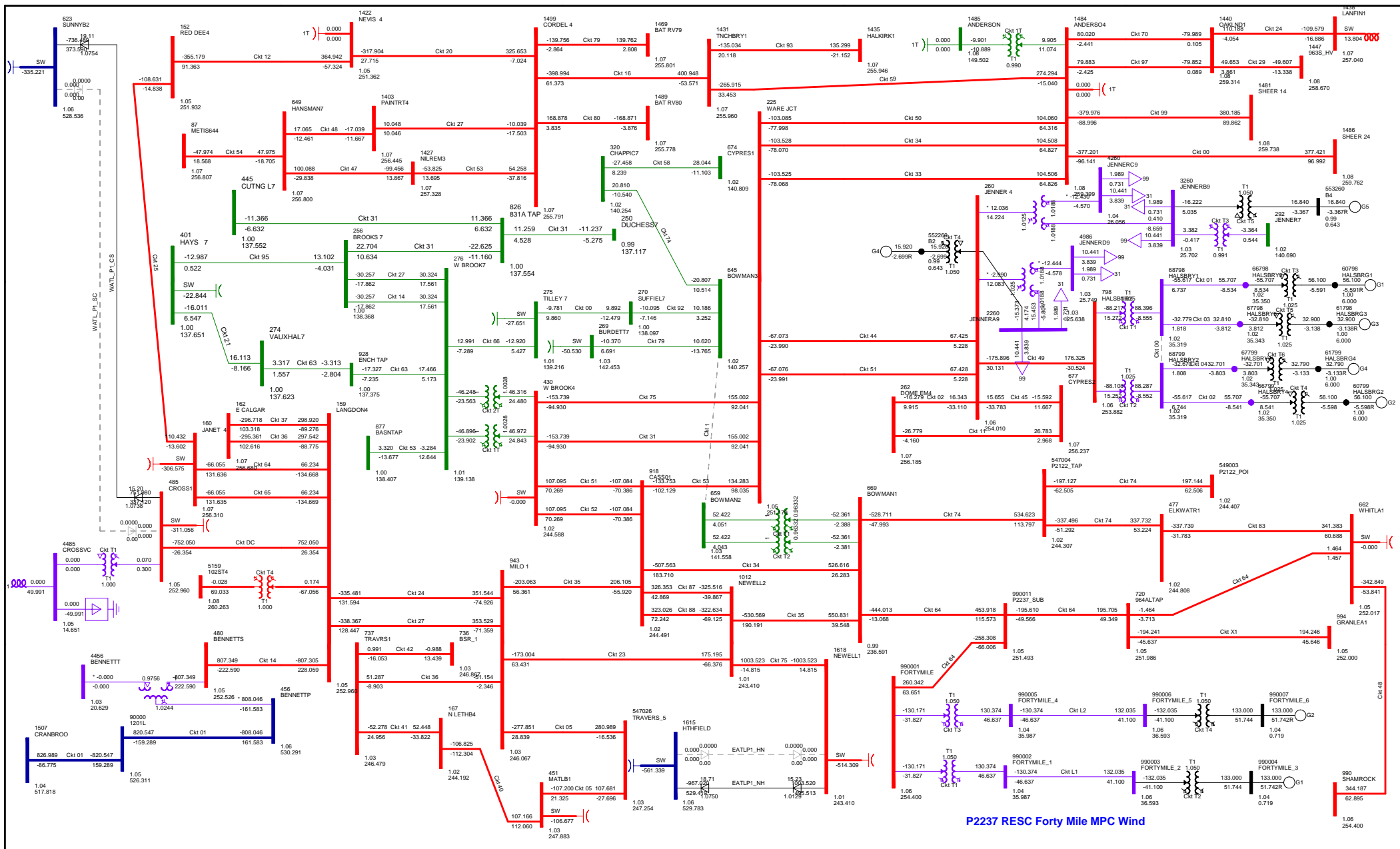


P2237 RESC Forty Mile MPC Wind

BC Import: 256.625 MW Sask Import: 0.097 MW MATL Import: 0.000 MW
 MH Export: 28.280 MW

FIGURE A3-2-5 N-1: 964L (BOWMANTON 244S TO P2237 SUB)(BLOW UP)
 2022 SUMMER LIGHT - SCN 4 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022

Rev - Voltage (KV) (kV)
 Busbar - MW (MW)
 Equipment - MW (MW)
 Line - MW (MW)
 Transformer - MW (MW)
 Breaker - MW (MW)
 Switch - MW (MW)

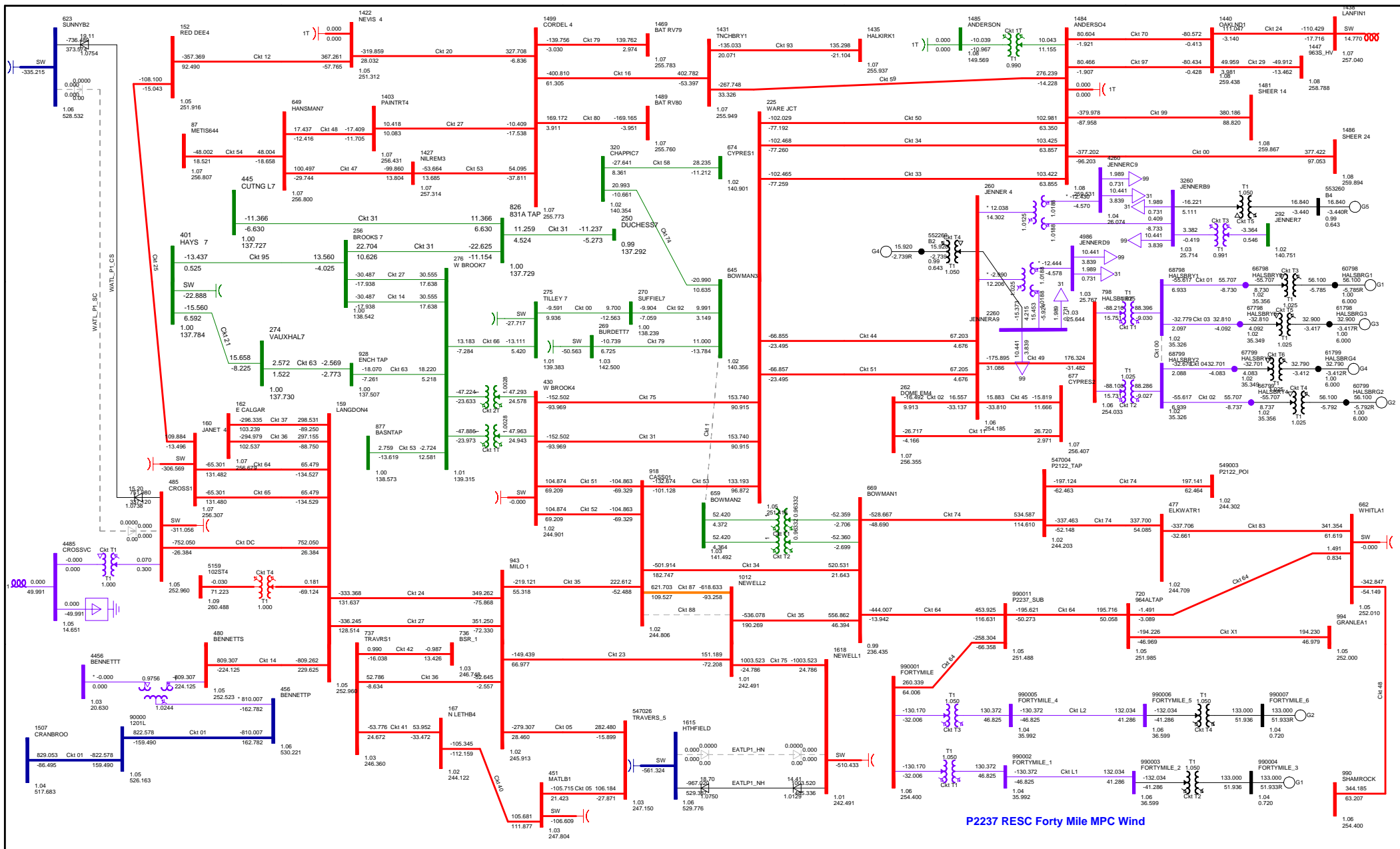


P2237 RESC Forty Mile MPC Wind

BC Import: 794.006 MW Sask Import: 150.000 MW MATL Import: 0.000 MW
 MH Export: 18.350 MW

FIGURE A3-3-1-N-0: NORMAL OPERATION
2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 0.000 / 0.000
 1.000 / 0.000
 0.000 / 0.000
 0.000 / 0.000



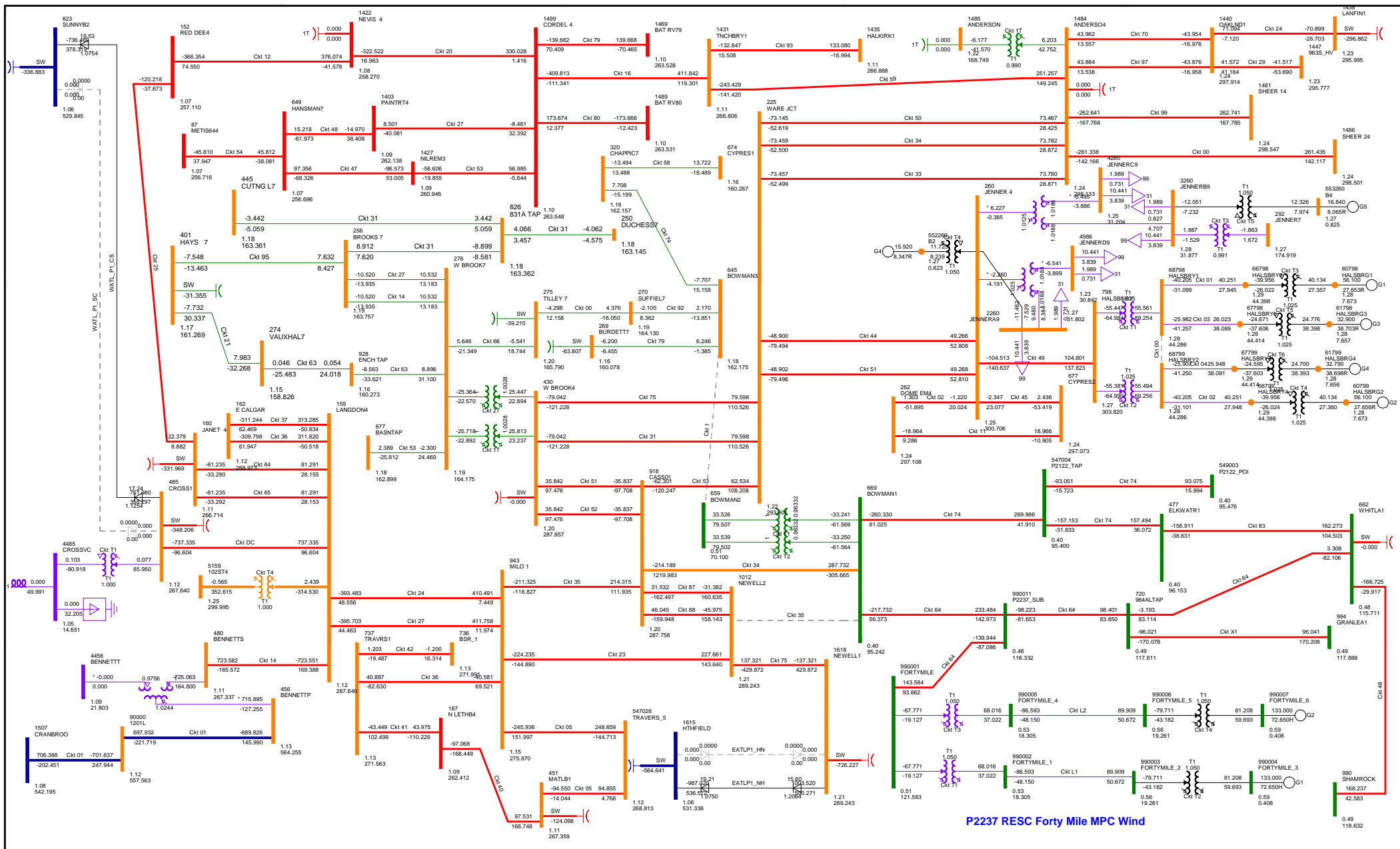
P2237 RESC Forty Mile MPC Wind

BC Import: 796.200 MW Sask Import: 150.000 MW MATL Import: 0.000 MW
 MH Export: 18.349 MW

**FIGURE A3-3-2 N-1: 1088L (CASSILS 324S – NEWELL 2075S)
 2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

P2237 RESC Forty Mile MPC Wind

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Element - MW / MW
 1.000 / 0.000 / 0.000
 0.000 / 0.000 / 0.000
 0.000 / 0.000 / 0.000
 0.000 / 0.000 / 0.000

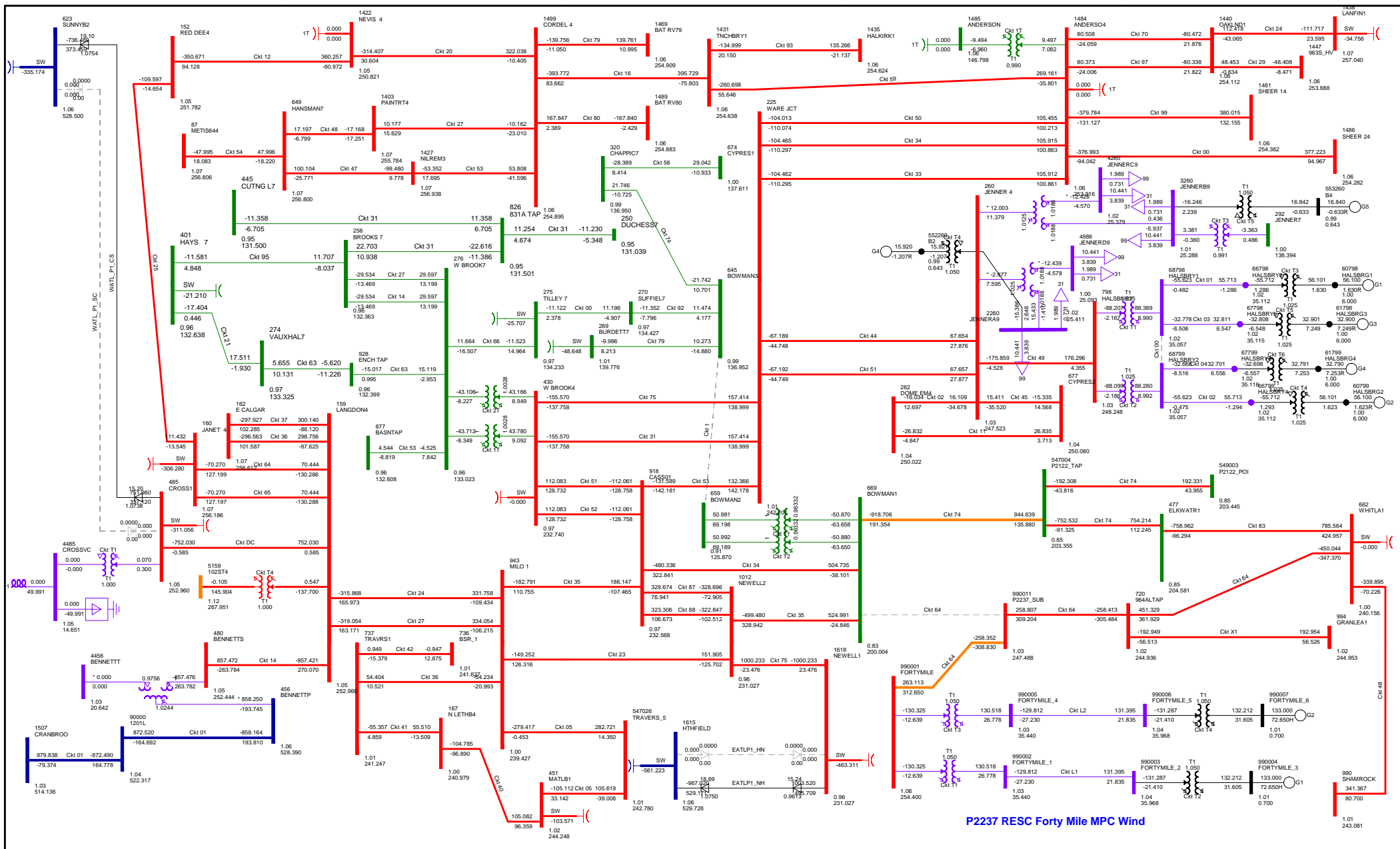


P2237 RESC Forty Mile MPC Wind

BC Import: 660.295 MW Sask Import: 111.550 MW MATL Import: 0.000 MW
 MH Export: 15.057 MW

**FIGURE A3-3-4 N-1: 1035L (BOWMANTON 244S TO NEWELL 2075S)(BLOW UP)
 2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / MW
 Branch - MW/MW
 Equipment - MW/MW
 0.000 / 0.000
 1.000 / 0.000
 0.000 / 0.000
 0.000 / 0.000
 0.000 / 0.000

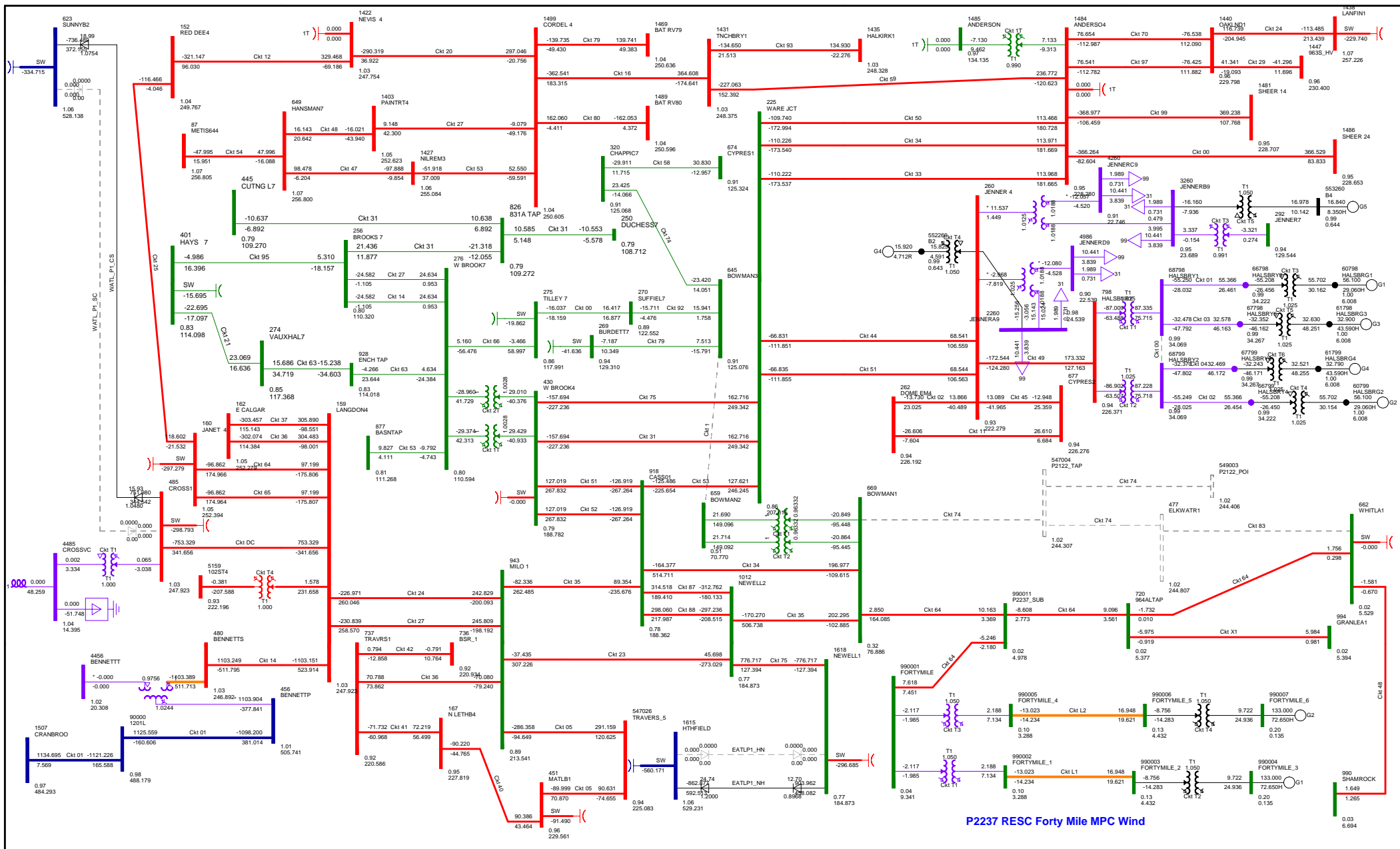


P2237 RESC Forty Mile MPC Wind

BC Import:-850.046 MW Sask Import:-149.968 MW MATL Import:0.000 MW
 MH Export: 17.949 MW

**FIGURE A3-3-5 N-1: 964L (BOWMANTON 244S TO P2237 SUB)
 2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000



P2237 RESC Forty Mile MPC Wind

BC Import: 1122.005 MW Sask Import: 146.666 MW MATL Import: 0.000 MW
 MH Export: 21.880 MW

**FIGURE A3-3-6 N-1: 983L (ELKWATER 264S TO WHITLA 251S)(BLOW UP)
 2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 1.000 / 0.000 / 0.000
 0.000 / 0.000 / 0.000
 0.000 / 0.000 / 0.000
 0.000 / 0.000 / 0.000

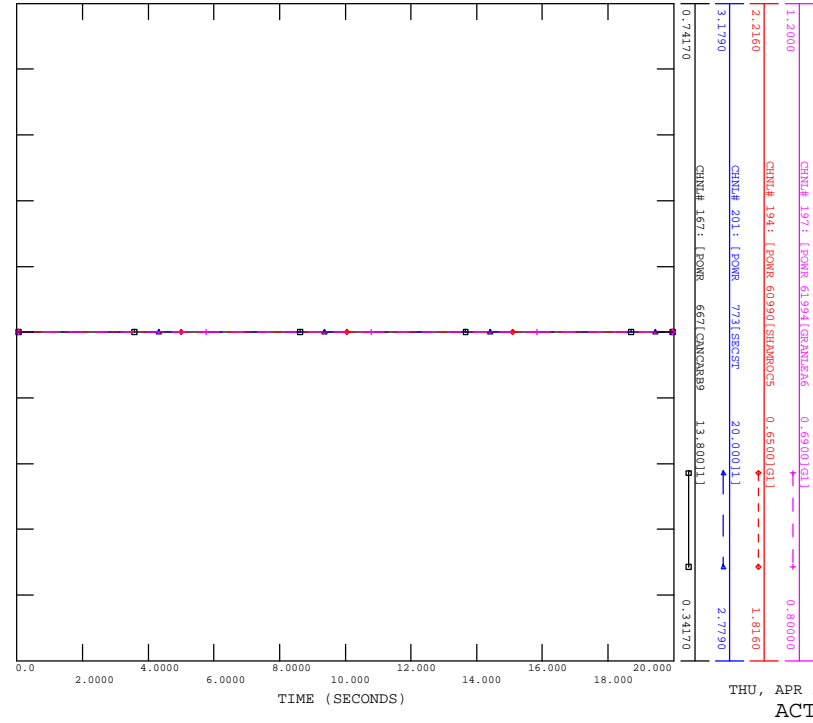
Attachment A4

Post-Project Transient Stability Diagrams



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_PRE_NOFAULT

FILE: scn1_sp_pre_nofault.out

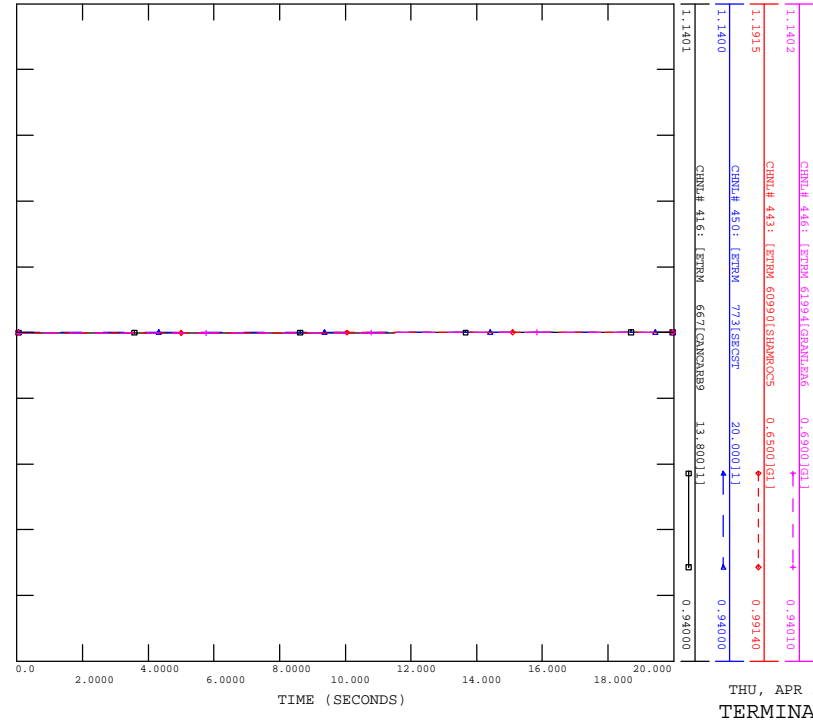


THU, APR 14 2022 14:09
ACTIVE POWER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_PRE_NOFAULT

FILE: scn1_sp_pre_nofault.out

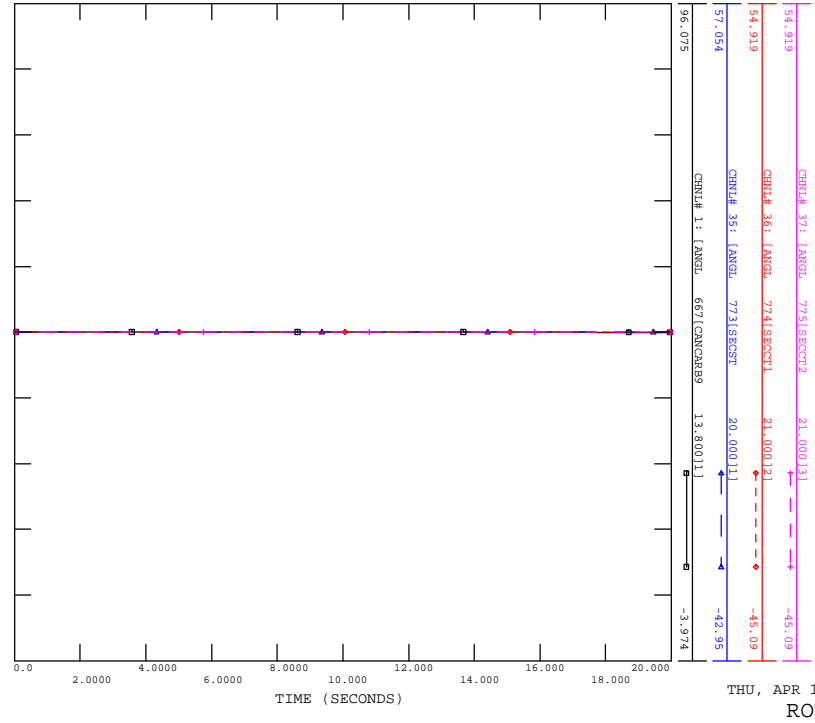


THU, APR 14 2022 14:09
TERMINAL VOLTAGE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_PRE_NOFAULT

FILE: scn1_sp_pre_nofault.out

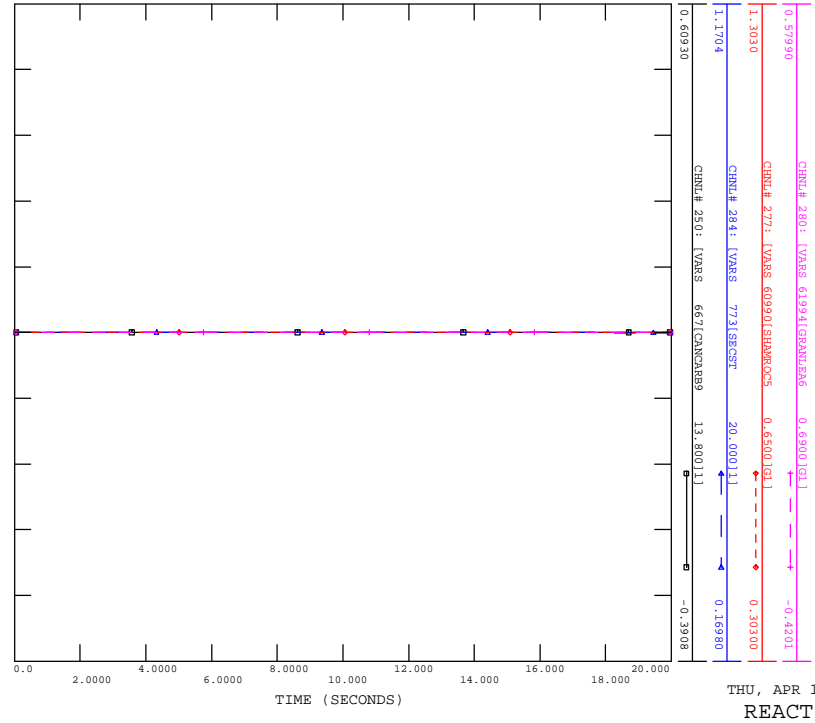


THU, APR 14 2022 14:09
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_PRE_NOFAULT

FILE: scn1_sp_pre_nofault.out

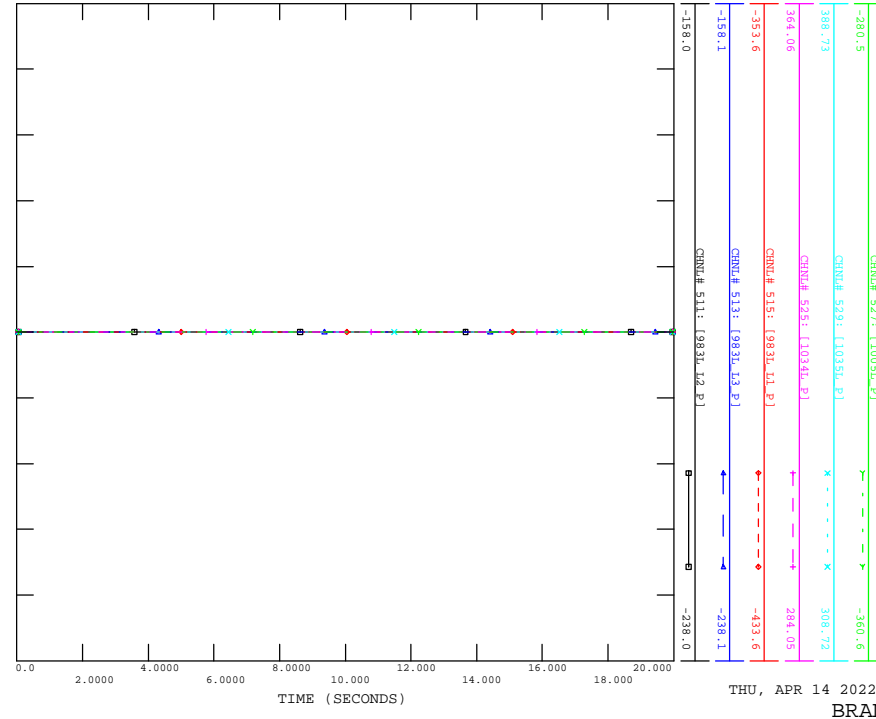


THU, APR 14 2022 14:09
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_PRE_NORFOLK



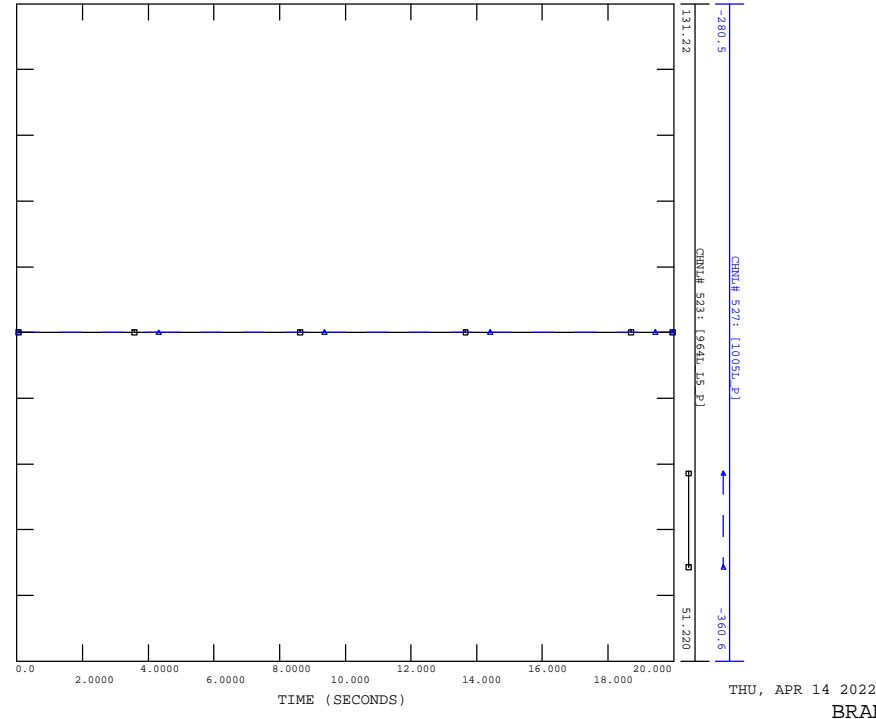
FILE: scn1_sp_pre_norfolk.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_PRE_NORFOLK



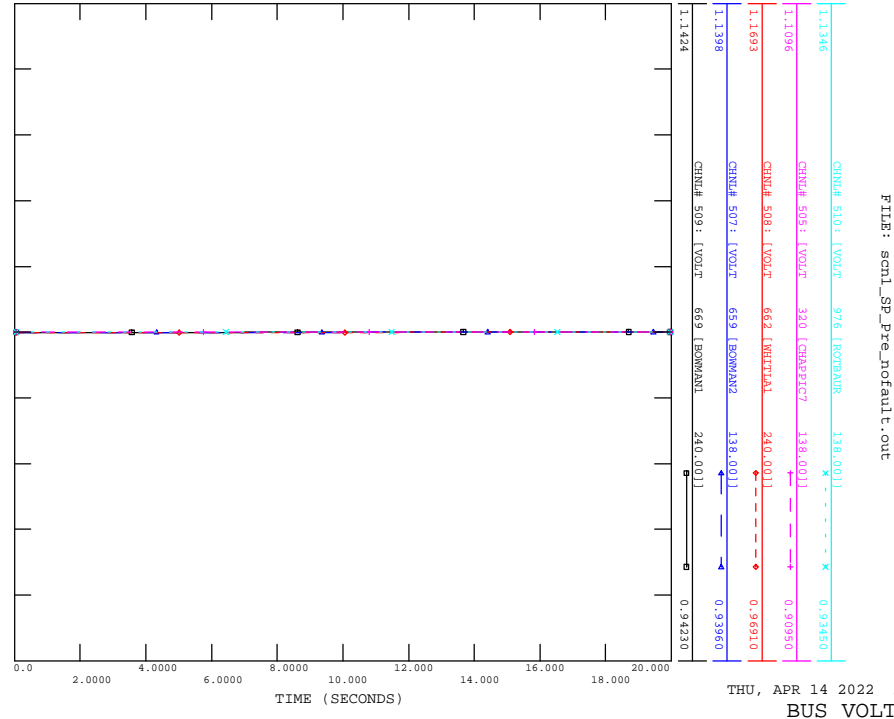
FILE: scn1_sp_pre_norfolk.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_PRE_NORFOLK



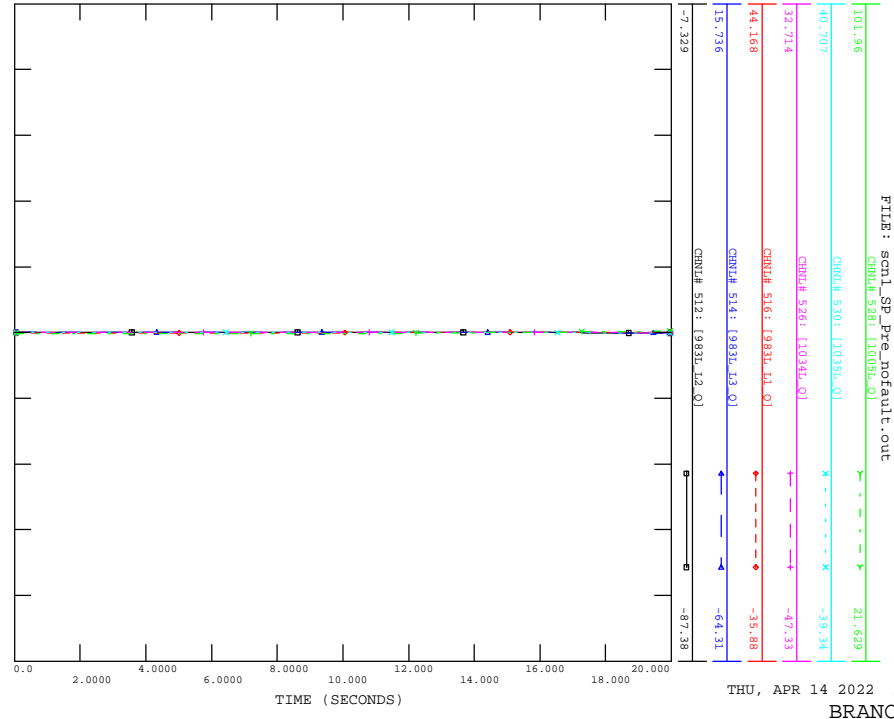
FILE: scn1_sp_pre_norfolk.out

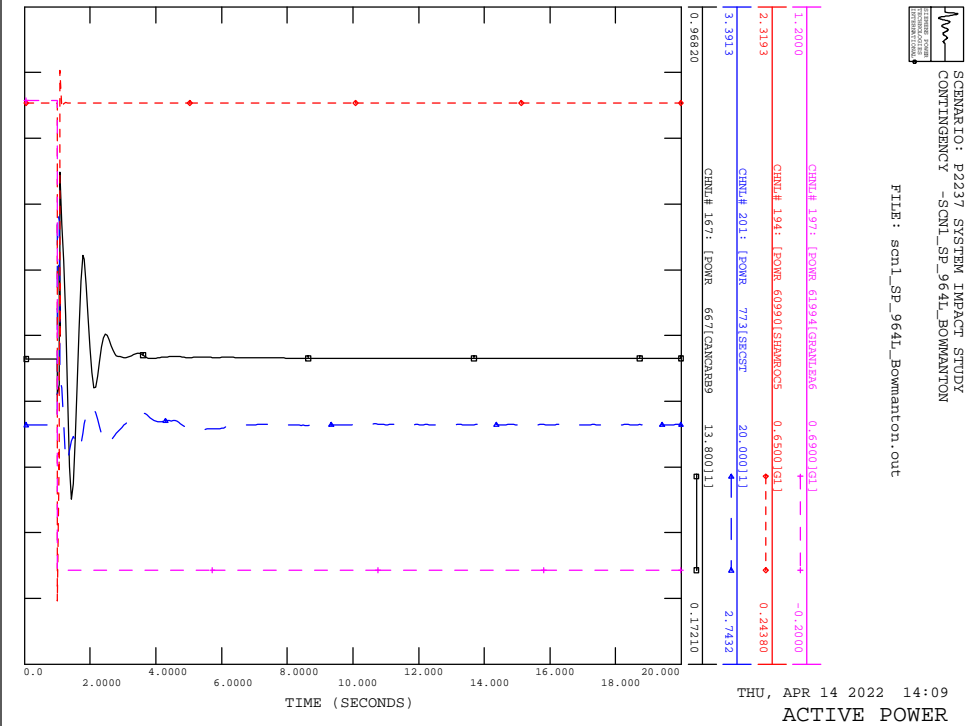
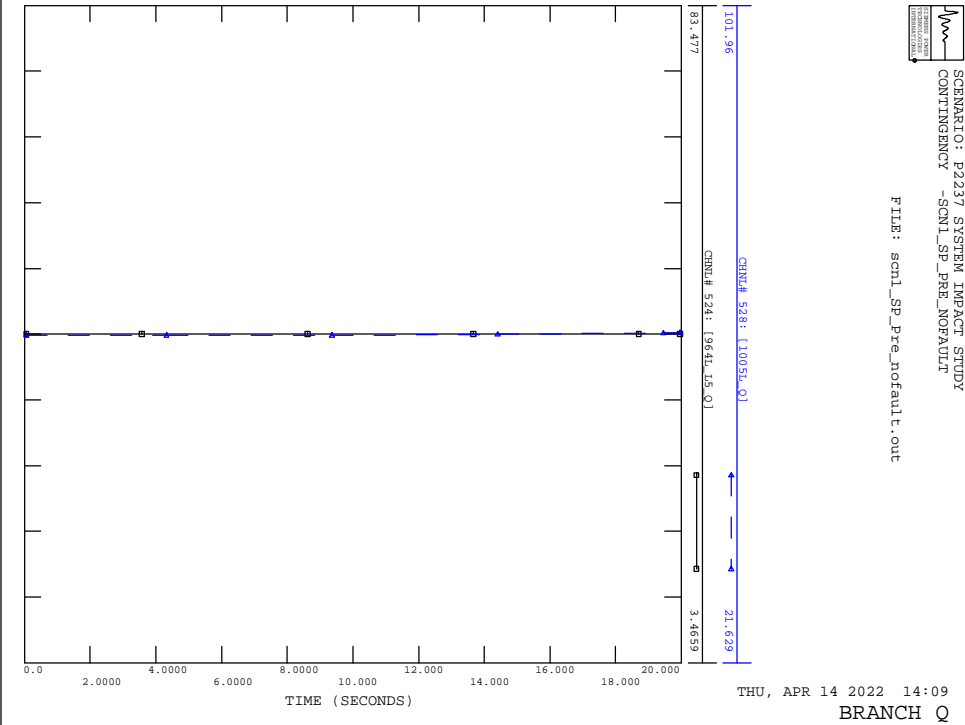
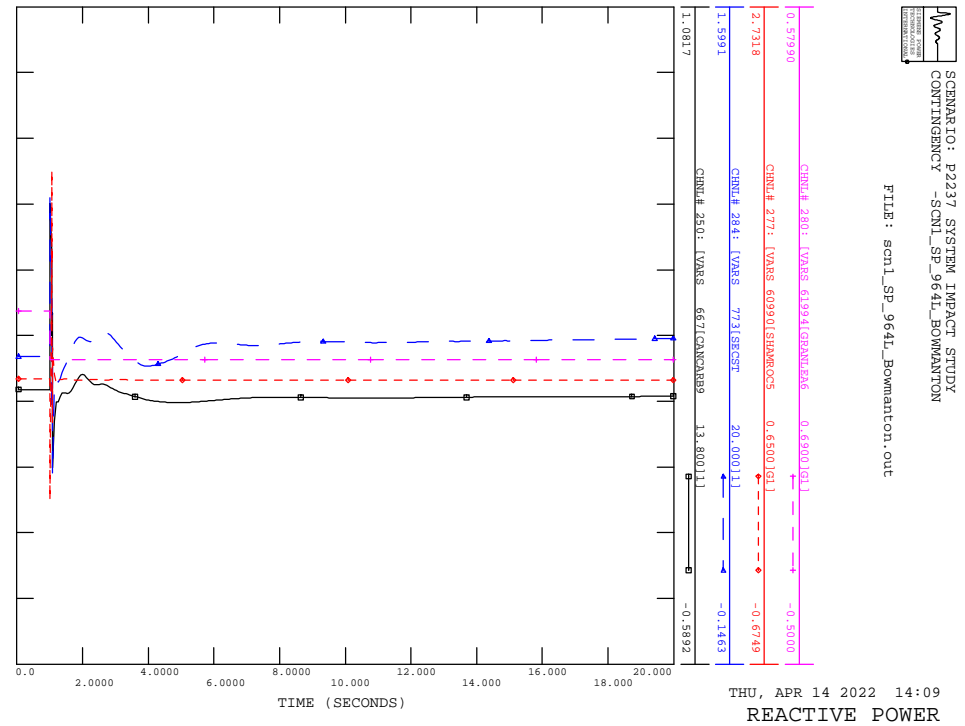
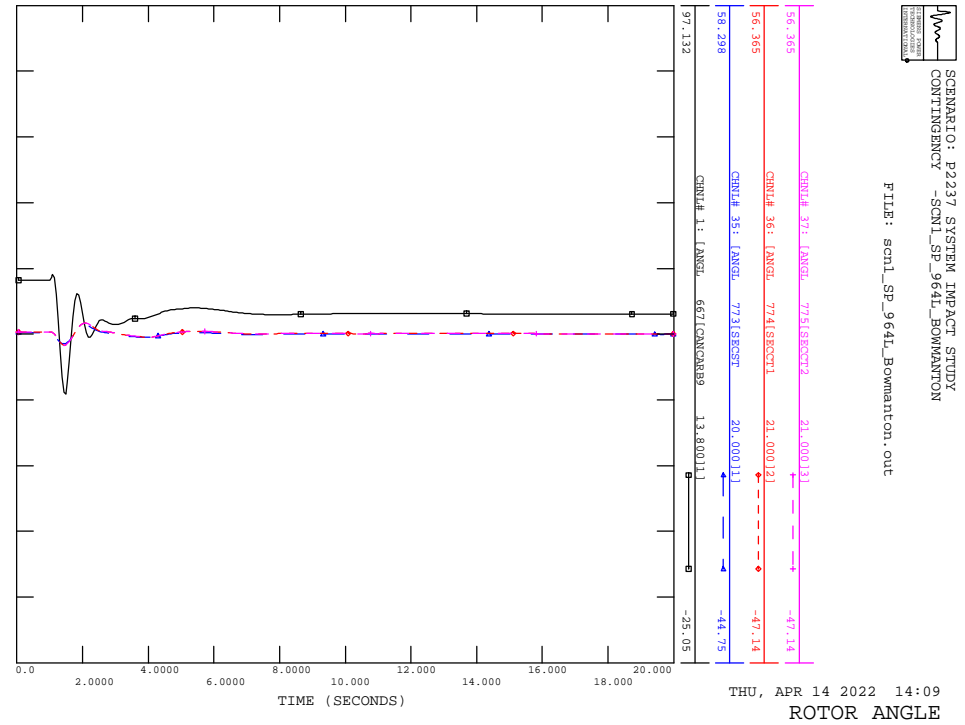


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_PRE_NORFOLK

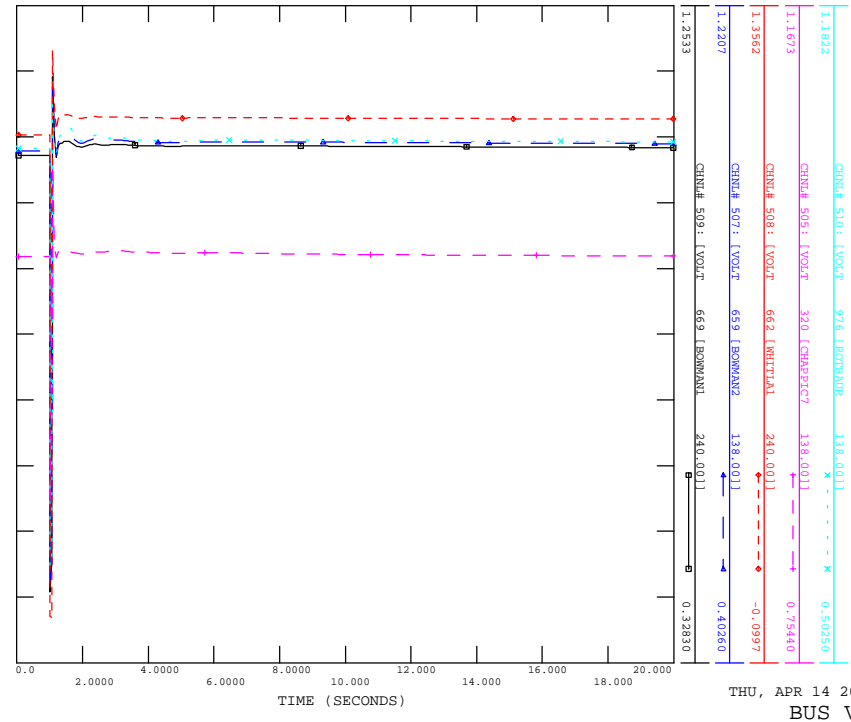


FILE: scn1_sp_pre_norfolk.out



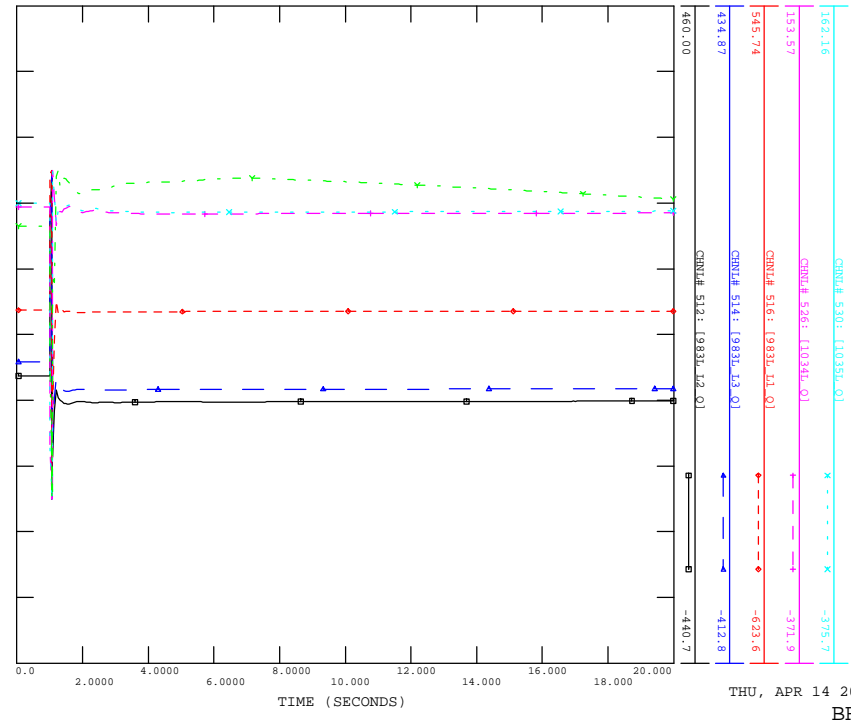


FILE: scn1_sp_964L_Bowmanton.out



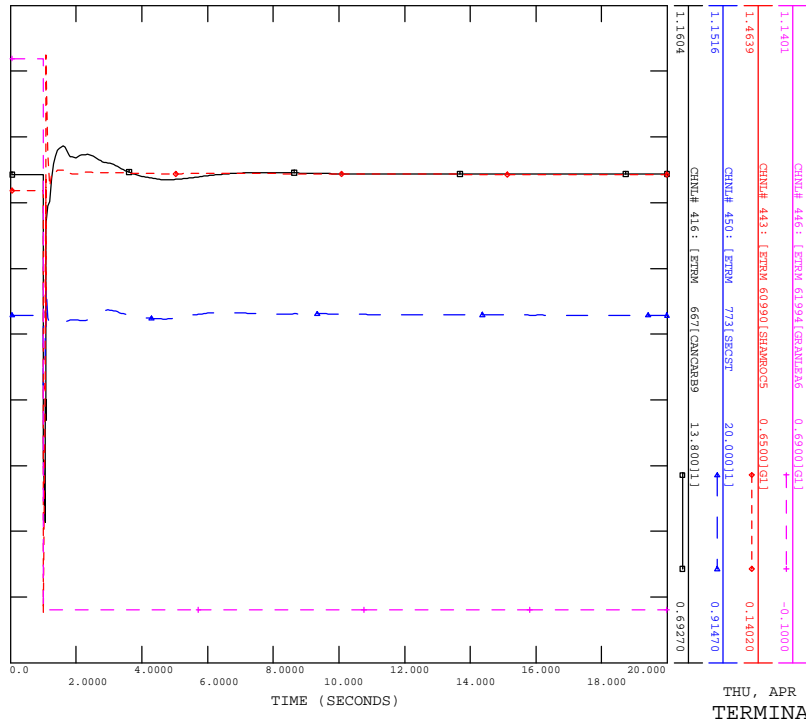
THU, APR 14 2022 14:09
BUS VOLTAGE

FILE: scn1_sp_964L_Bowmanton.out



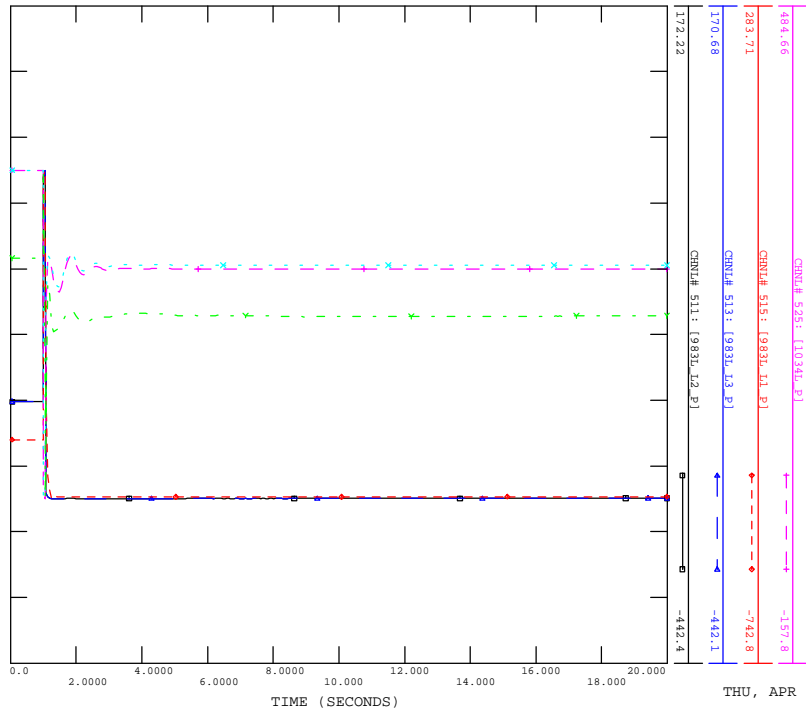
THU, APR 14 2022 14:09
BRANCH Q

FILE: scn1_sp_964L_Bowmanton.out

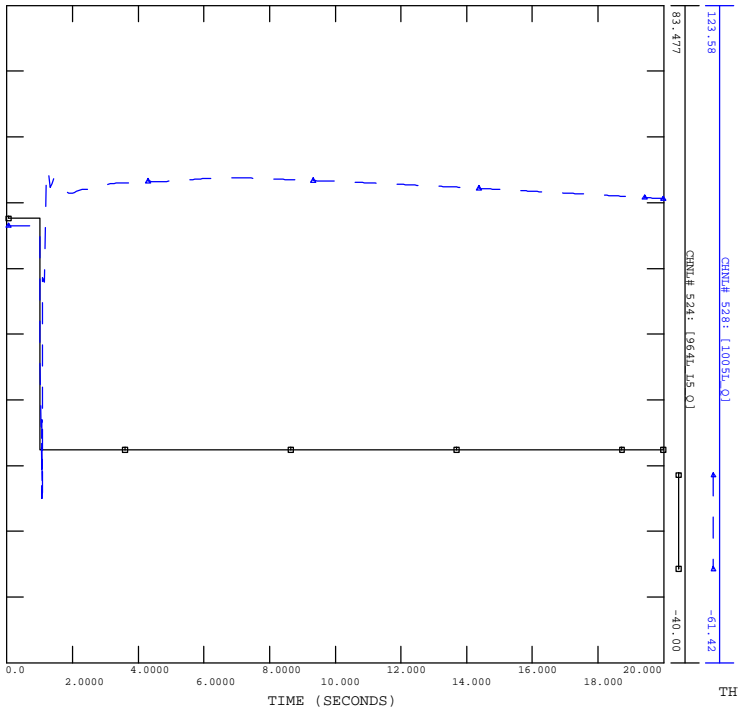


THU, APR 14 2022 14:09
BRANCH P

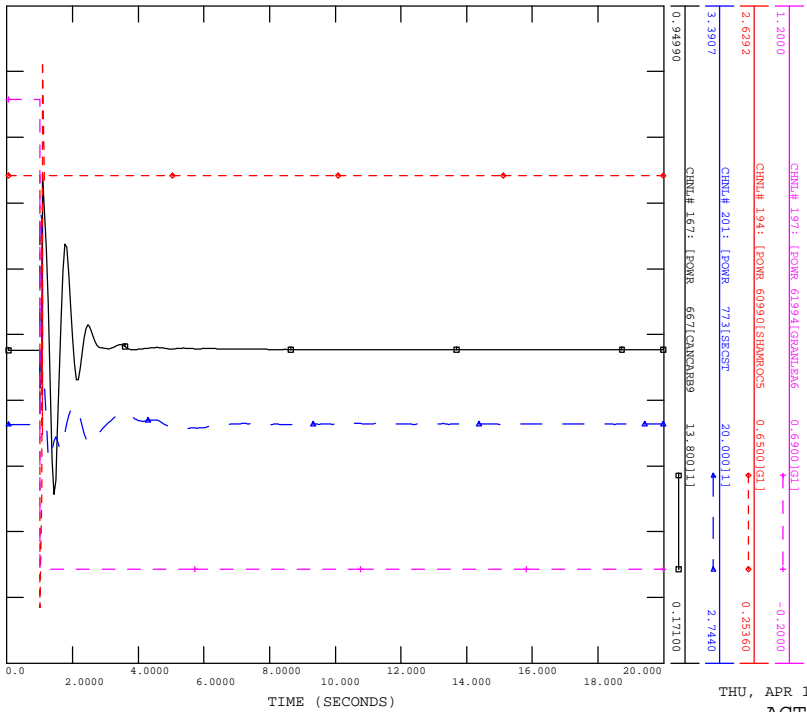
FILE: scn1_sp_964L_Bowmanton.out



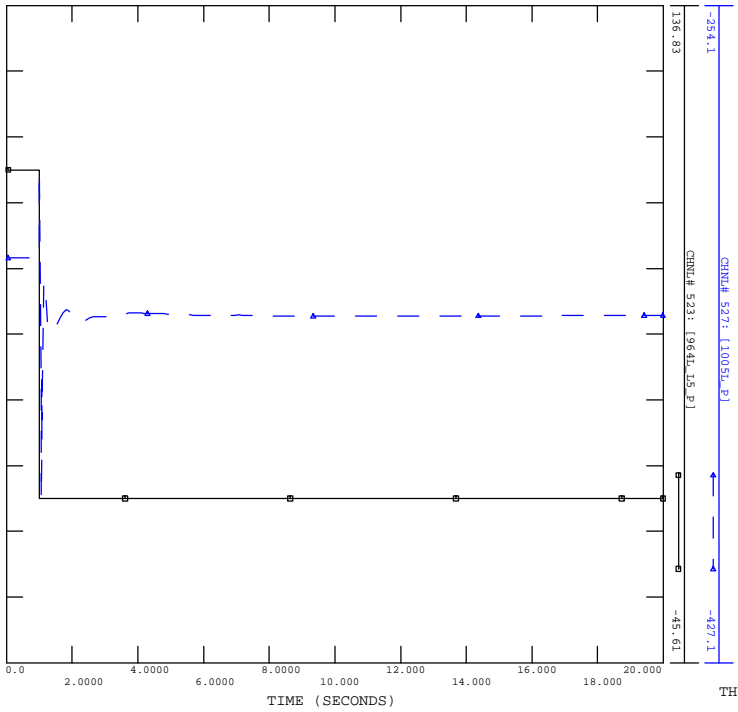
THU, APR 14 2022 14:09
BRANCH Q



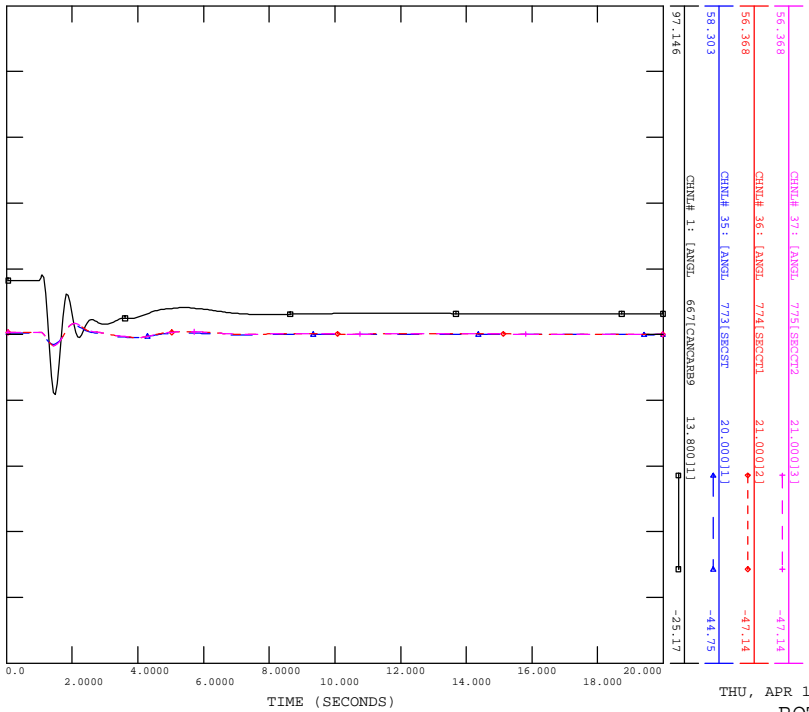
THU, APR 14 2022 14:09
BRANCH Q



THU, APR 14 2022 14:09
ACTIVE POWER

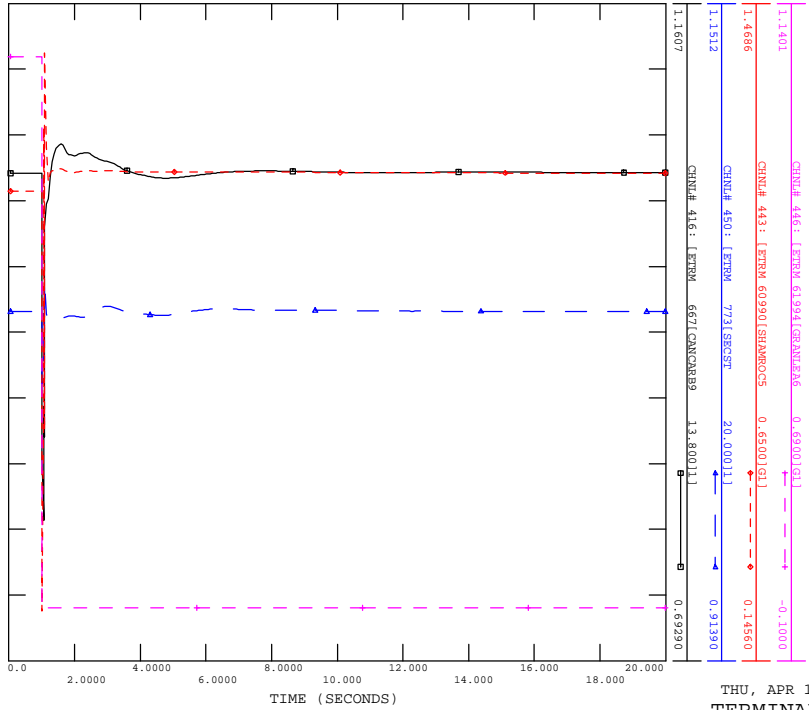


THU, APR 14 2022 14:09
BRANCH P

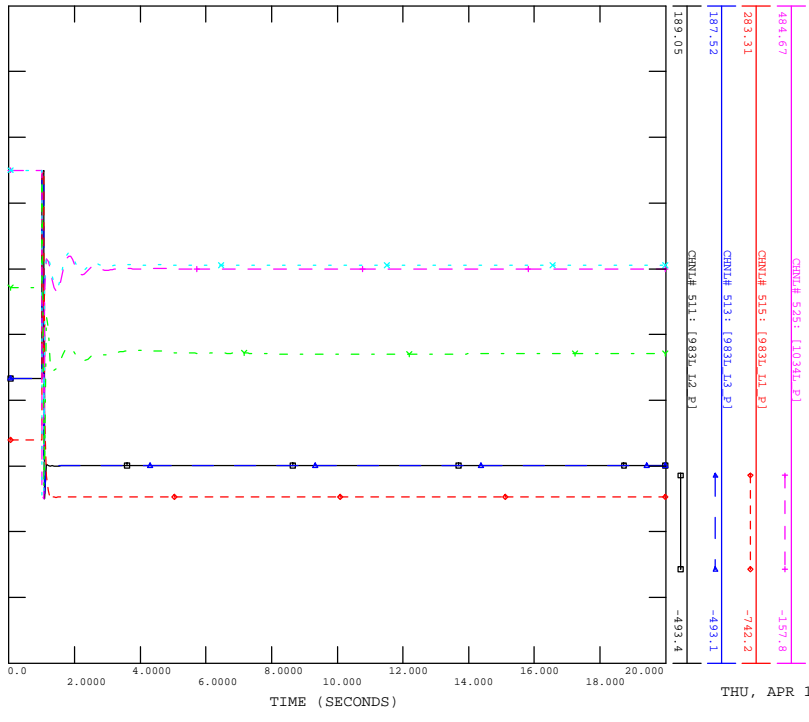


THU, APR 14 2022 14:09
ROTOR ANGLE

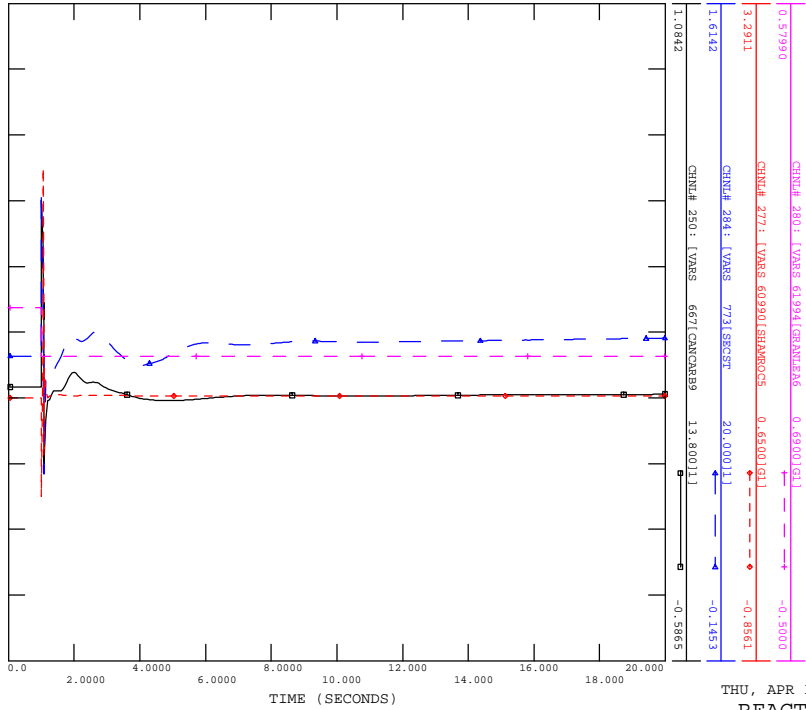
FILE: scn1_sp_964L_whitla.out



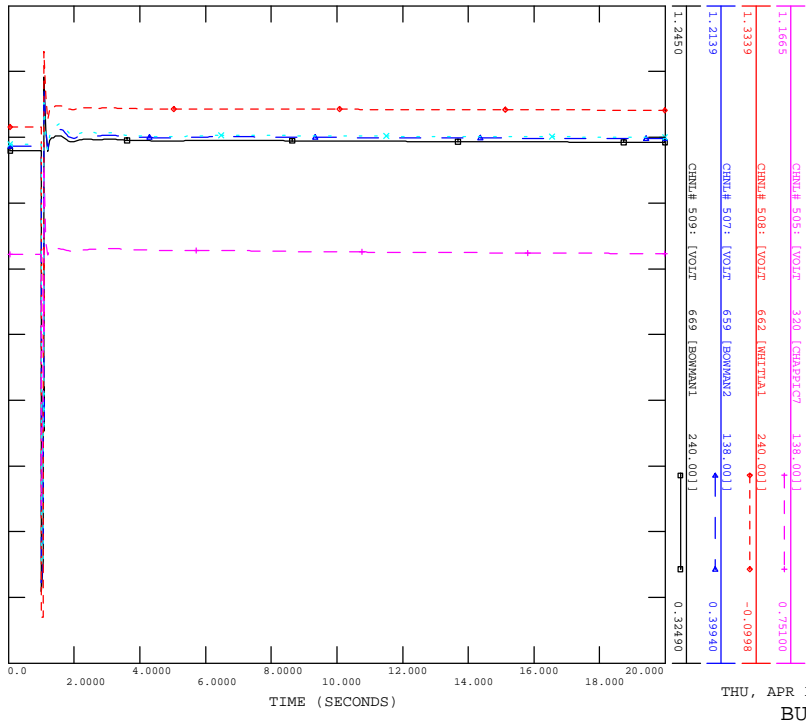
FILE: scn1_sp_964L_whitla.out



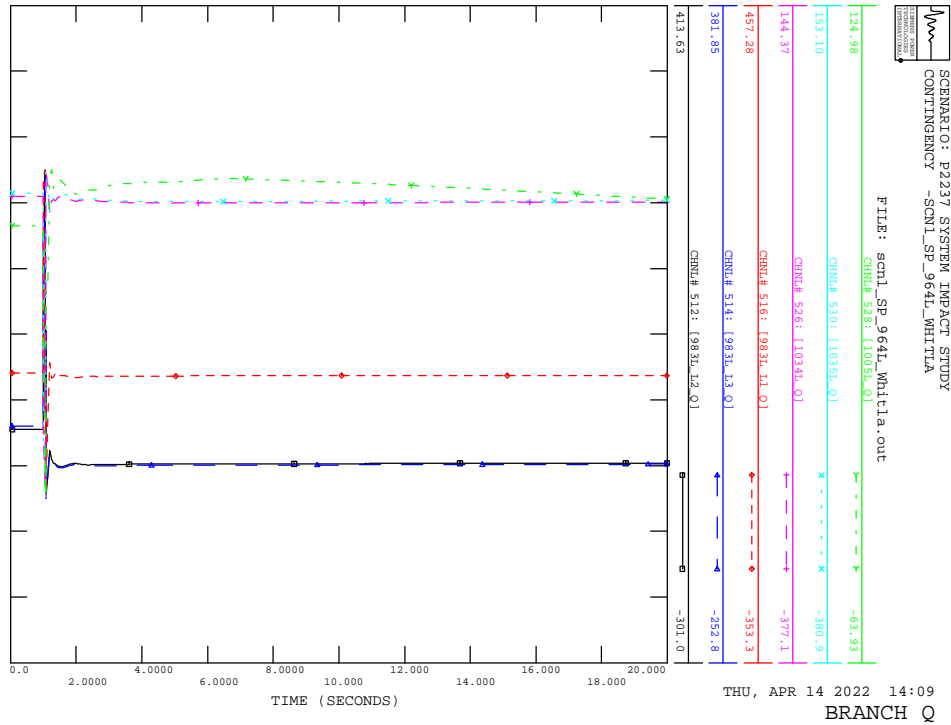
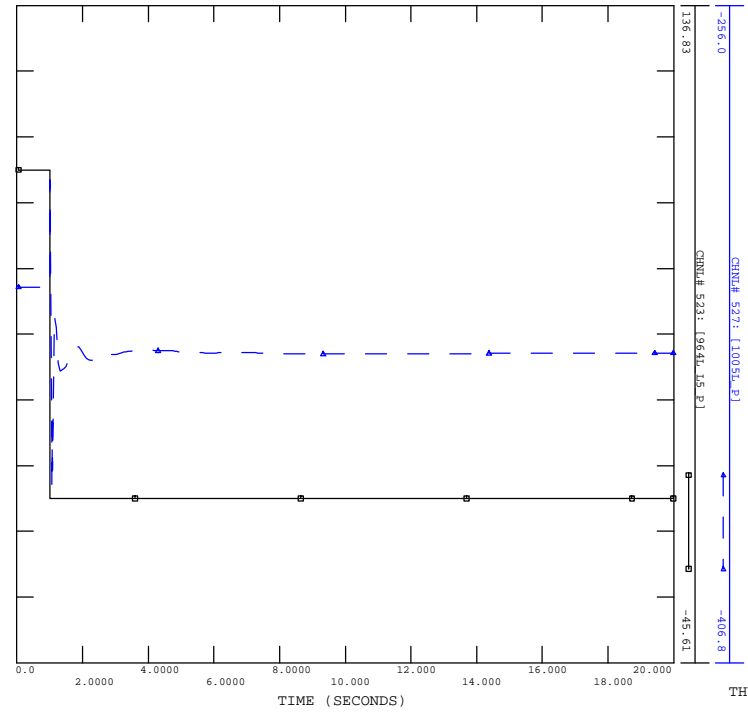
FILE: scn1_sp_964L_whitla.out



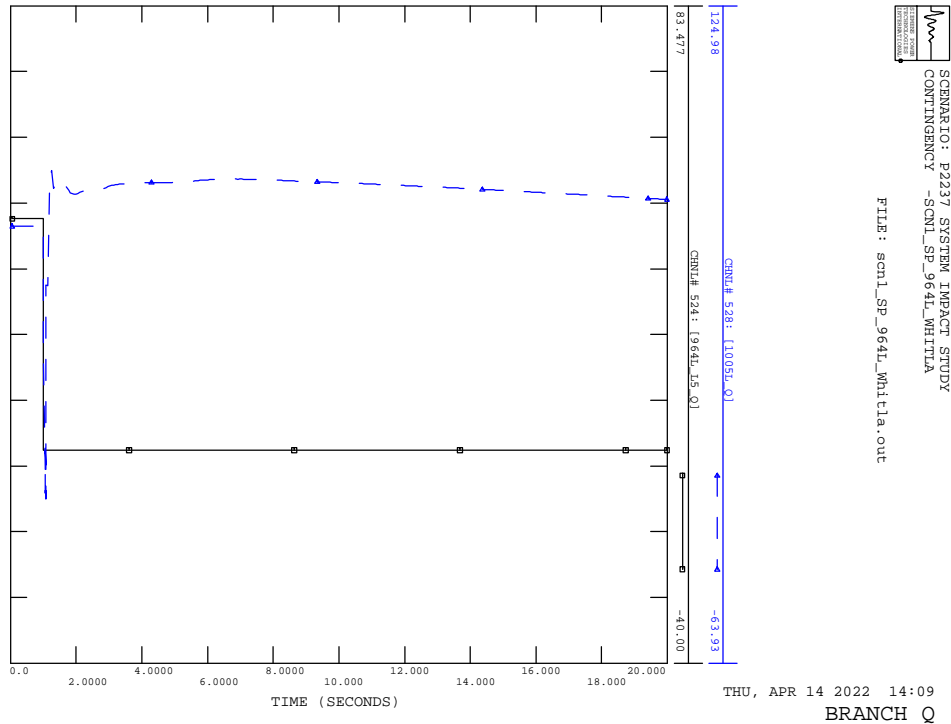
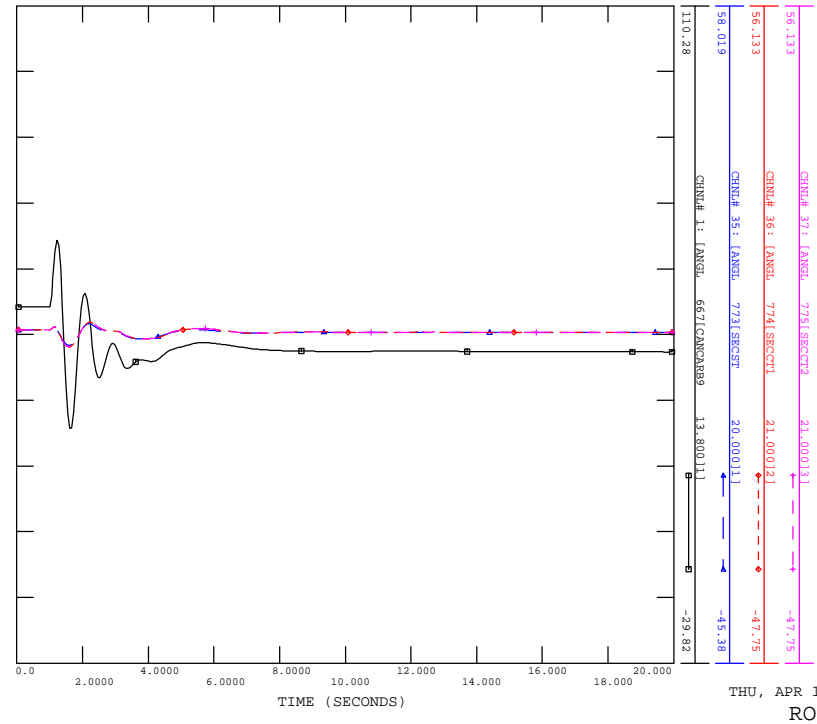
FILE: scn1_sp_964L_whitla.out



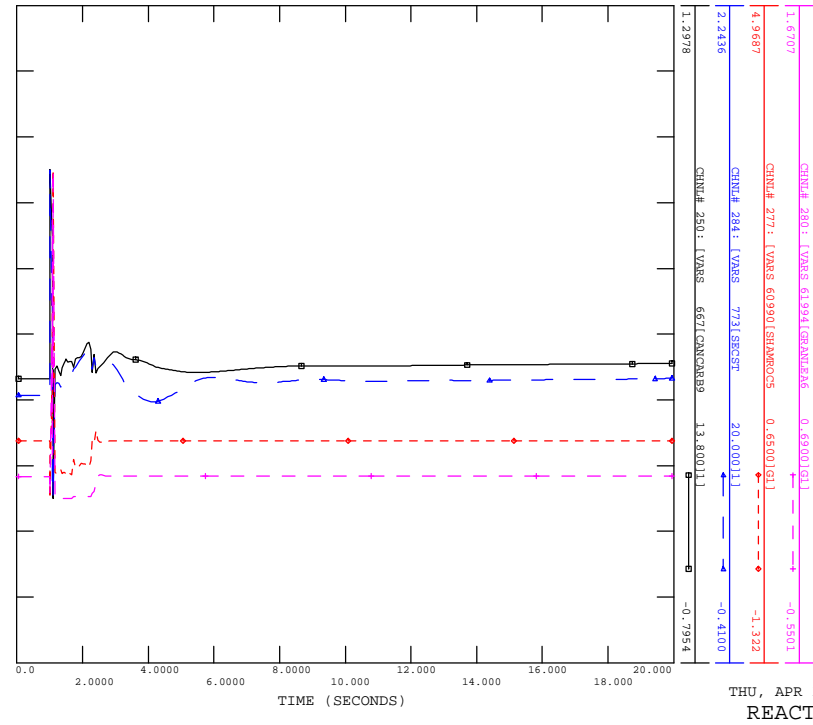
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_964L_WHITTLA
FILE: scn1_sp_964L_whittla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_BOWMANTON
FILE: scn1_sp_983L_Bowmanton.out

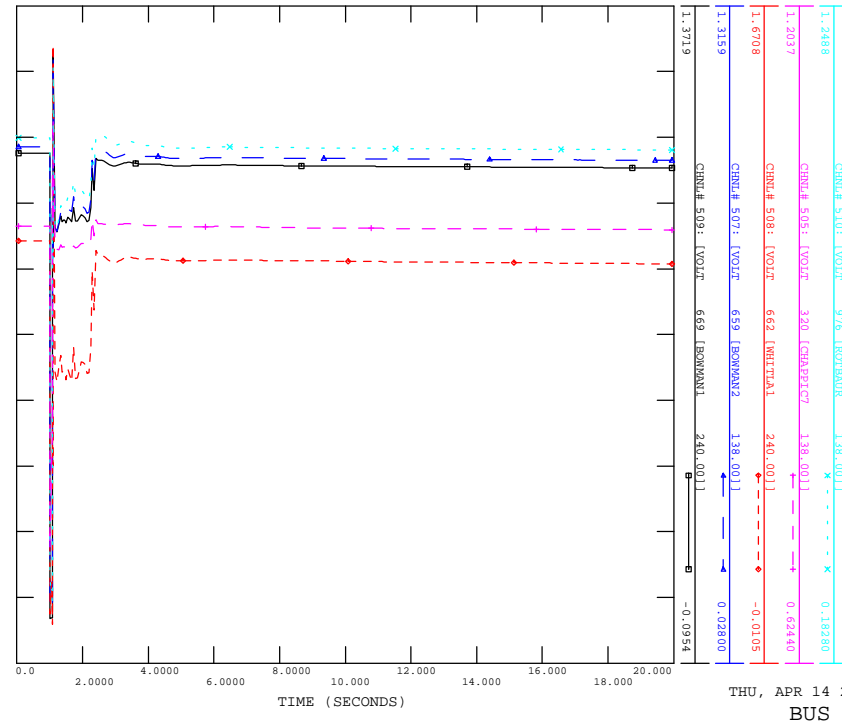


FILE: scn1_sp_983L_Bowmanton.out



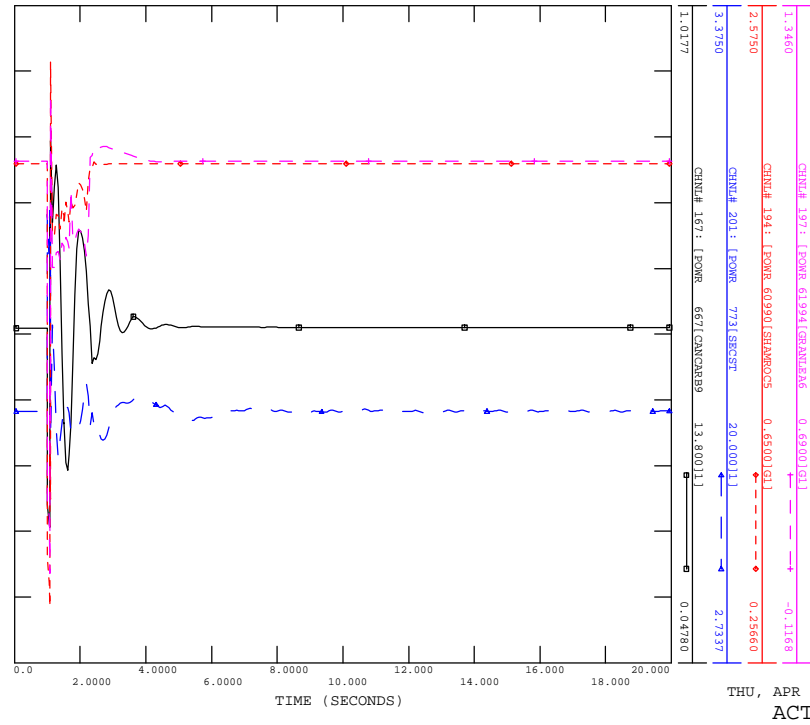
THU, APR 14 2022 14:09
REACTIVE POWER

FILE: scn1_sp_983L_Bowmanton.out



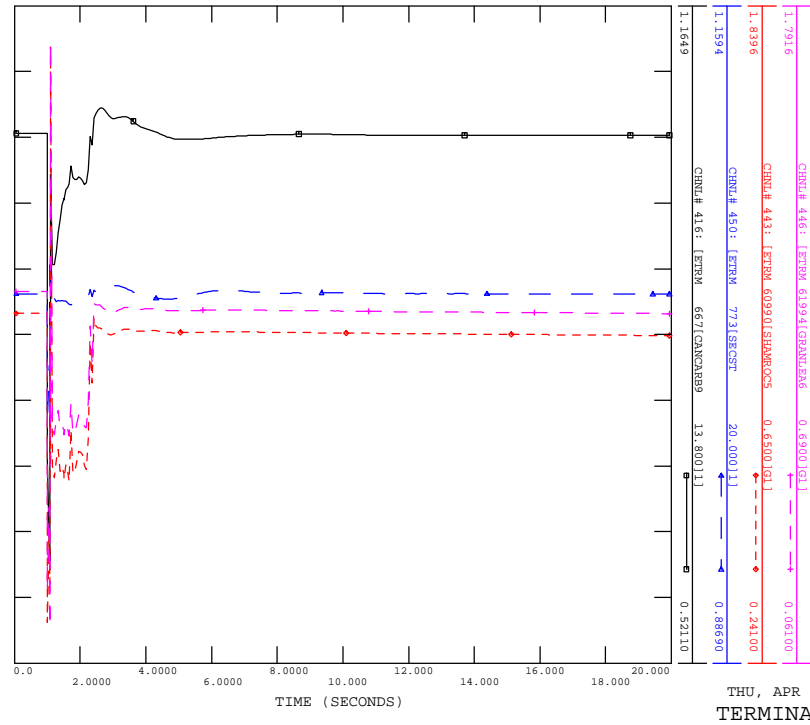
THU, APR 14 2022 14:09
BUS VOLTAGE

FILE: scn1_sp_983L_Bowmanton.out



THU, APR 14 2022 14:09
ACTIVE POWER

FILE: scn1_sp_983L_Bowmanton.out

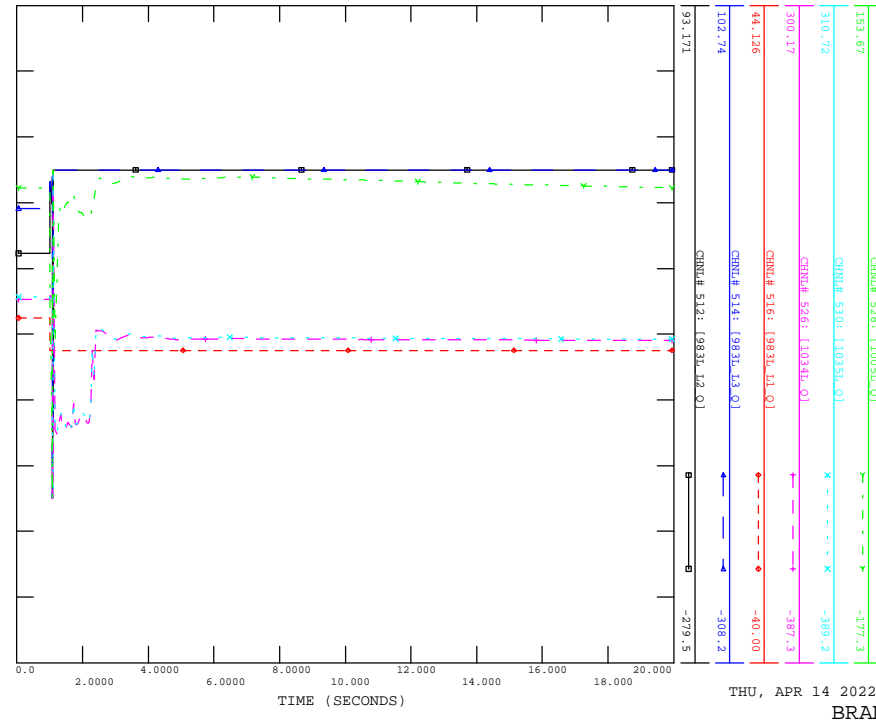


THU, APR 14 2022 14:09
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_BOWMANTON



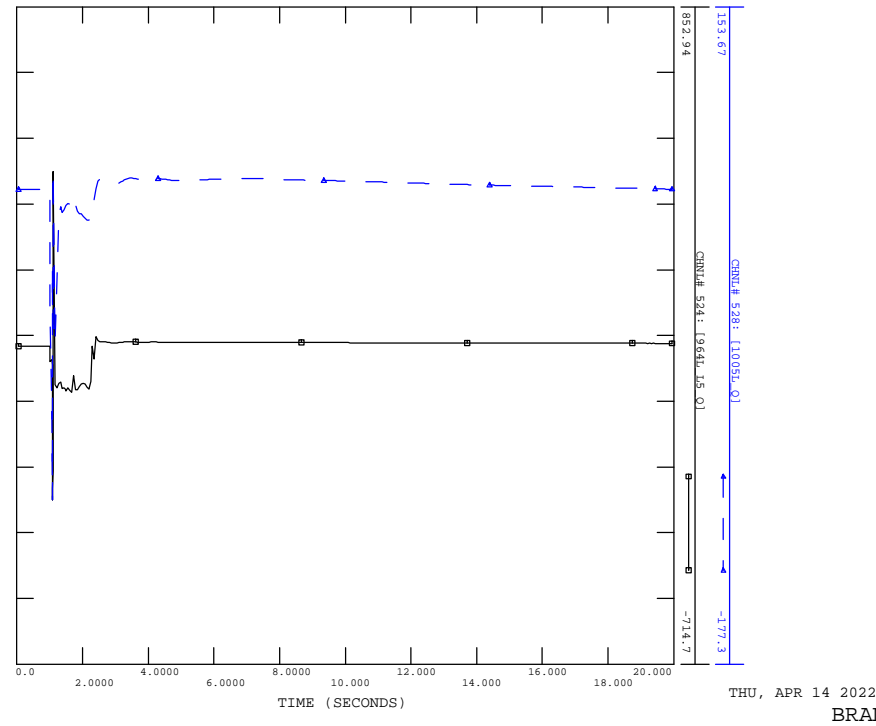
FILE: scen1_sp_983L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_BOWMANTON



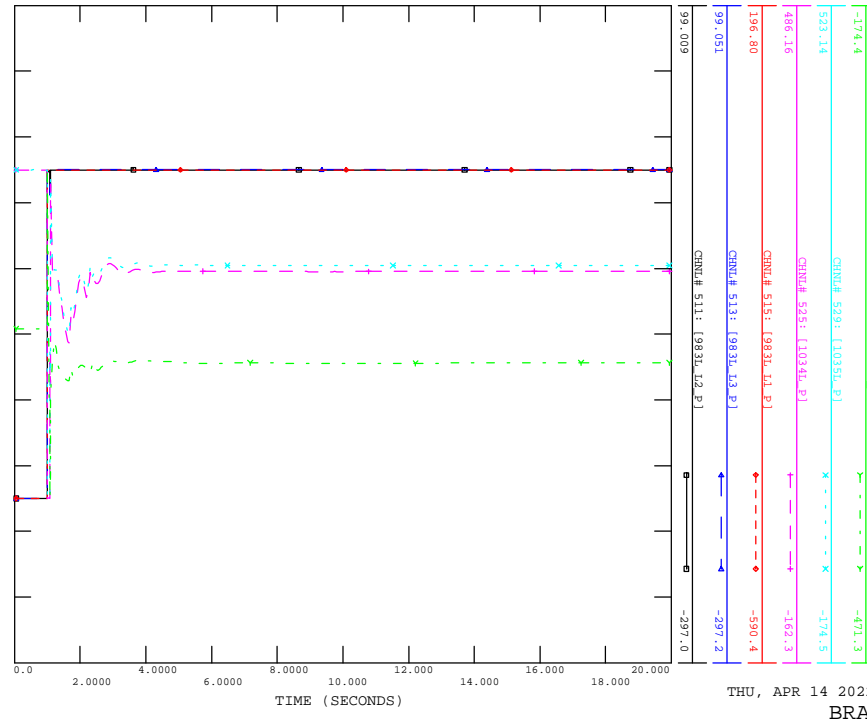
FILE: scen1_sp_983L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_BOWMANTON



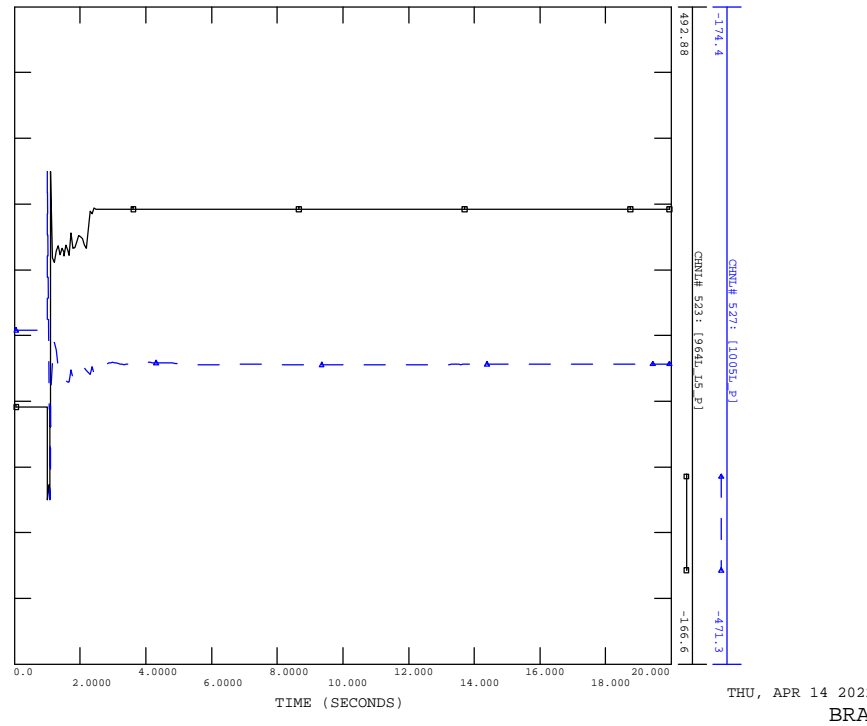
FILE: scen1_sp_983L_Bowmanton.out

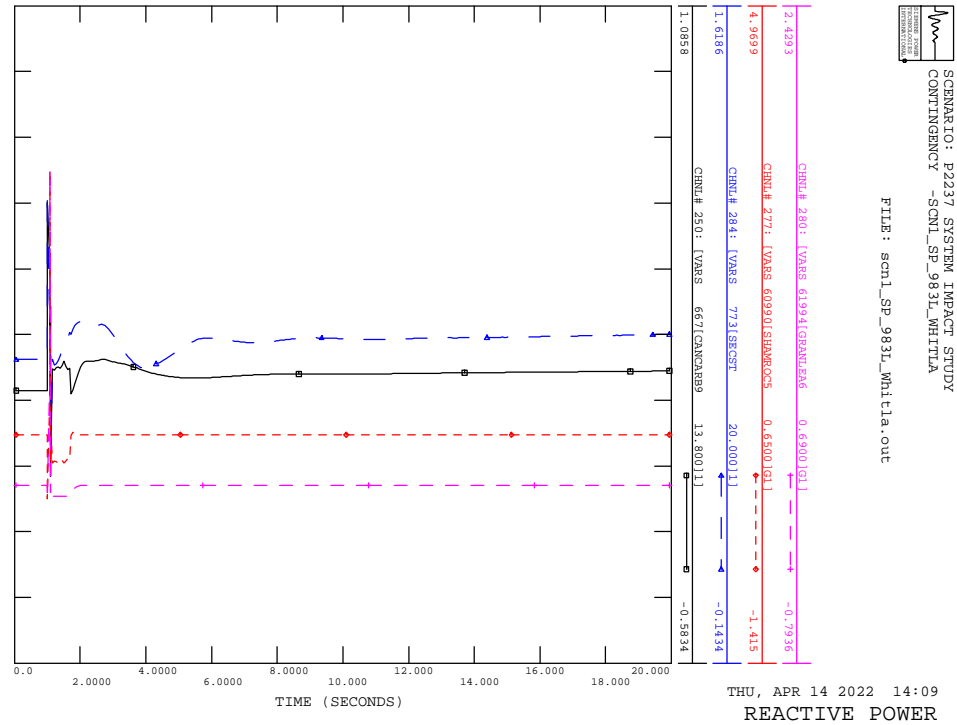
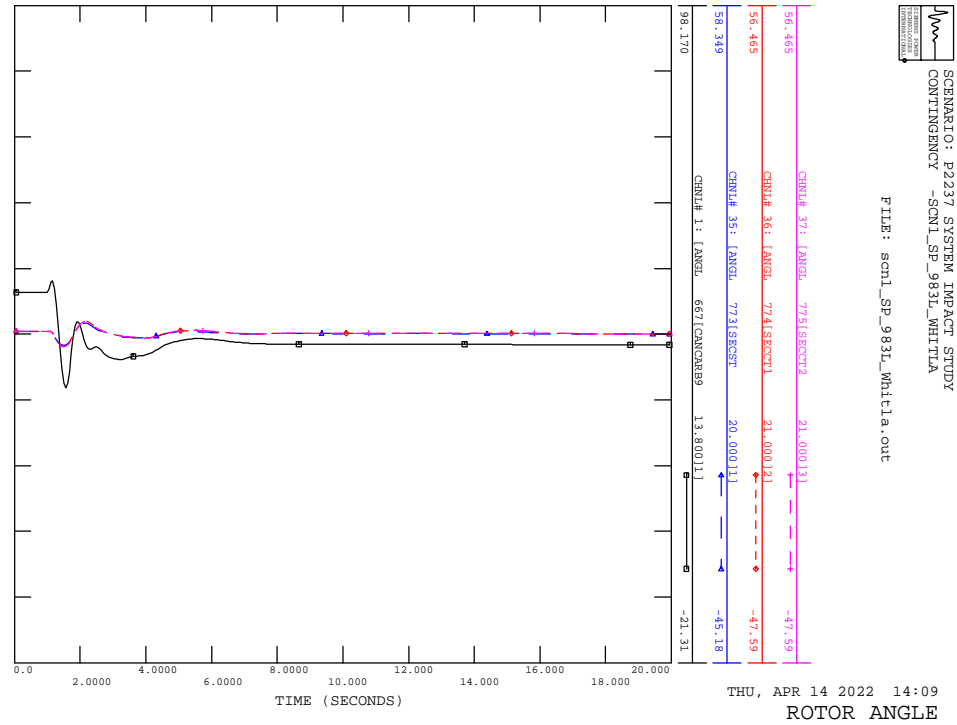
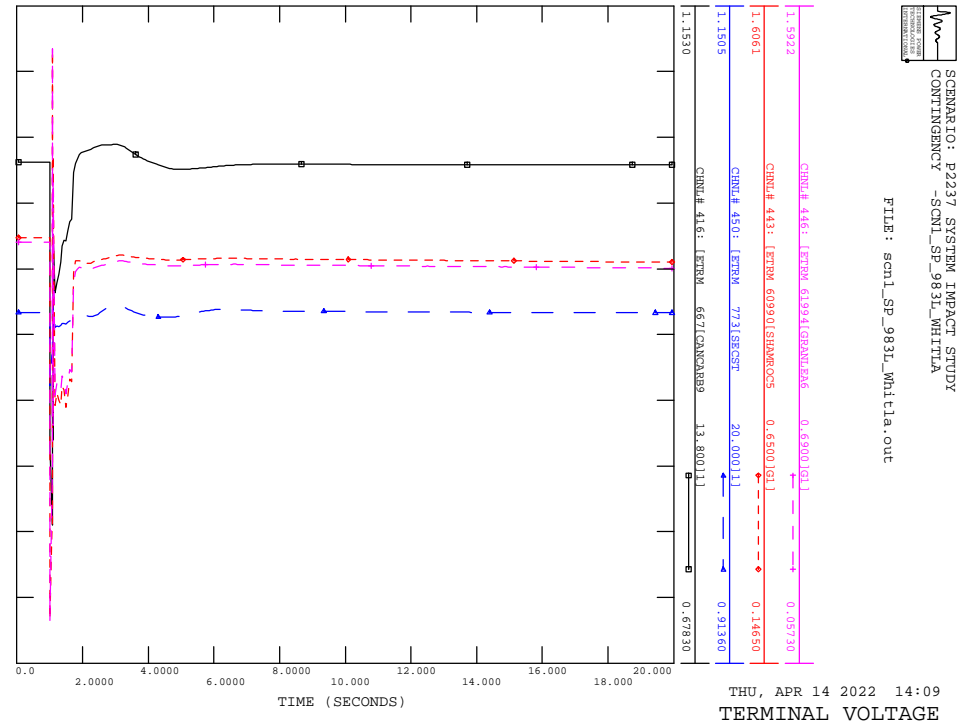
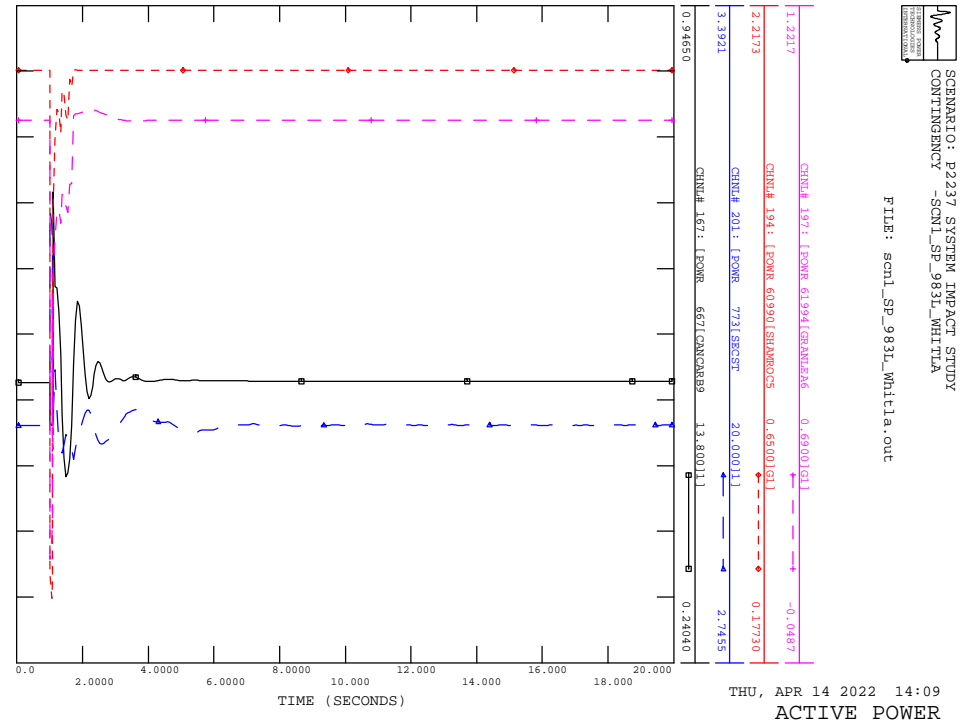


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_BOWMANTON



FILE: scen1_sp_983L_Bowmanton.out

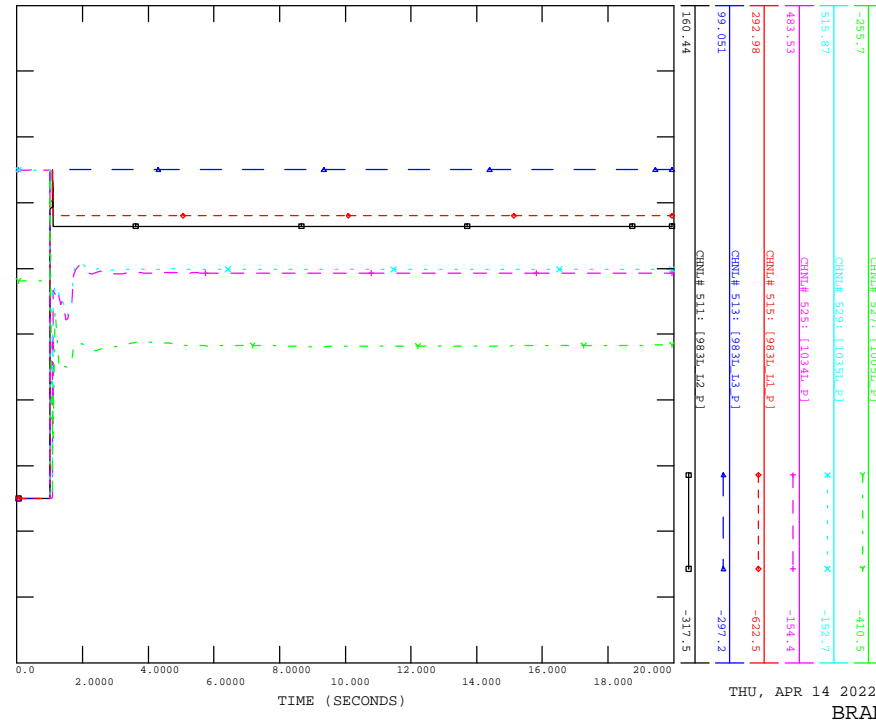




SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_WHITLA

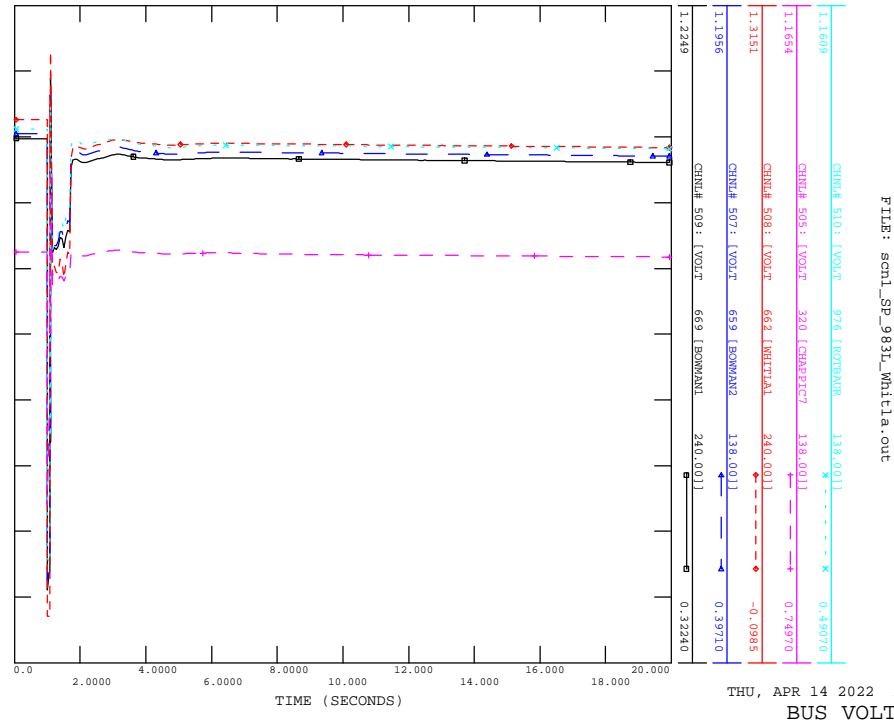


FILE: scn1_sp_983L_whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_WHITLA

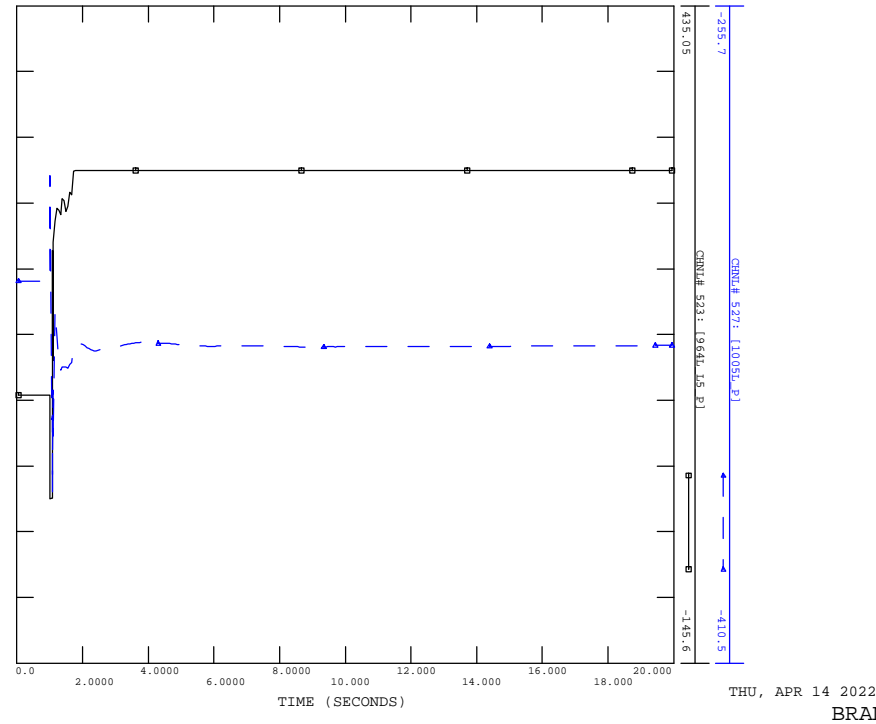
FILE: scn1_sp_983L_whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_WHITLA

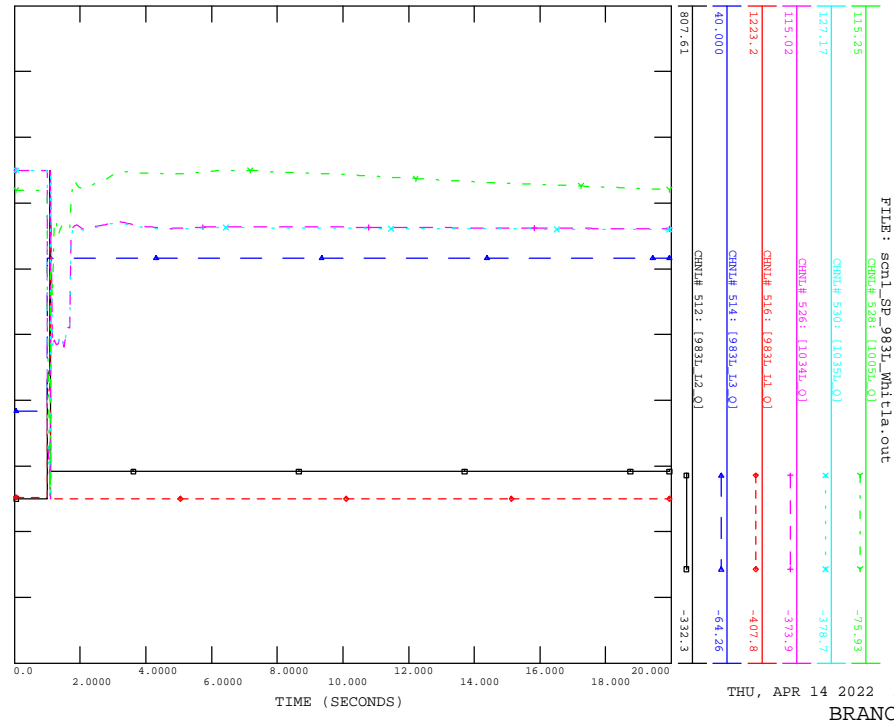


FILE: scn1_sp_983L_whitla.out

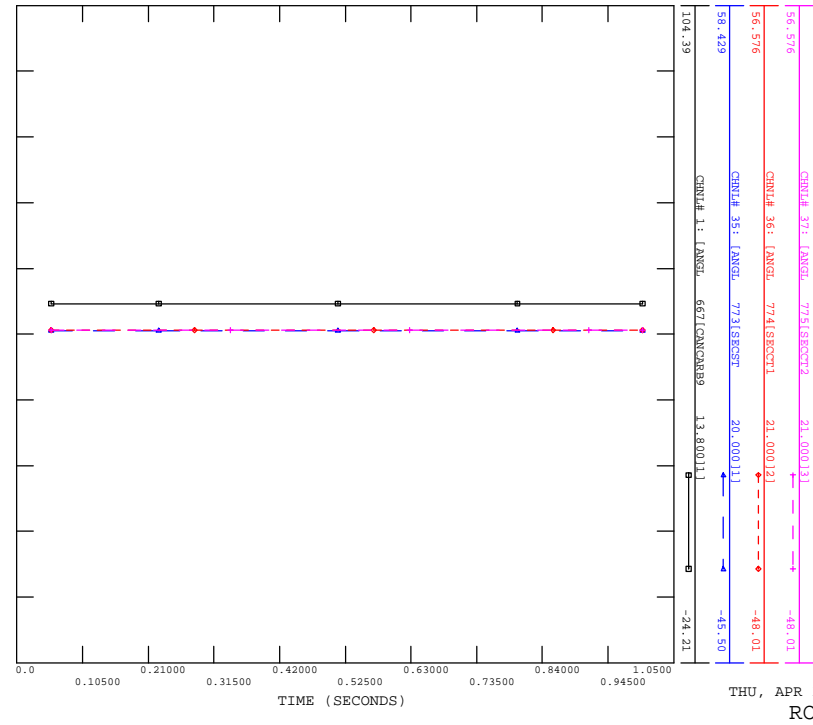


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_983L_WHITLA

FILE: scn1_sp_983L_whitla.out

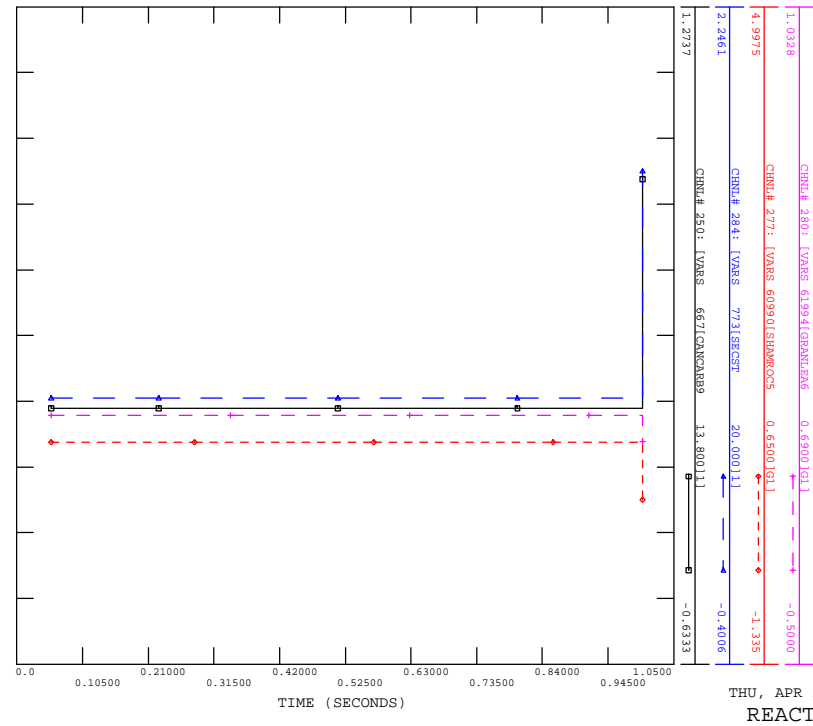


FILE: scn1_sp_1034L_Bowmanton.out



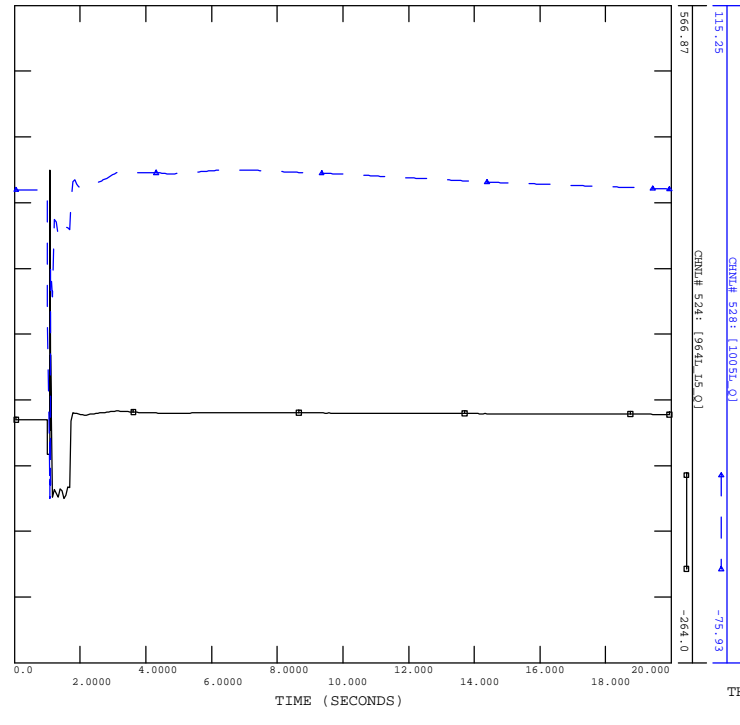
THU, APR 14 2022 14:09
ROTOR ANGLE

FILE: scn1_sp_1034L_Bowmanton.out



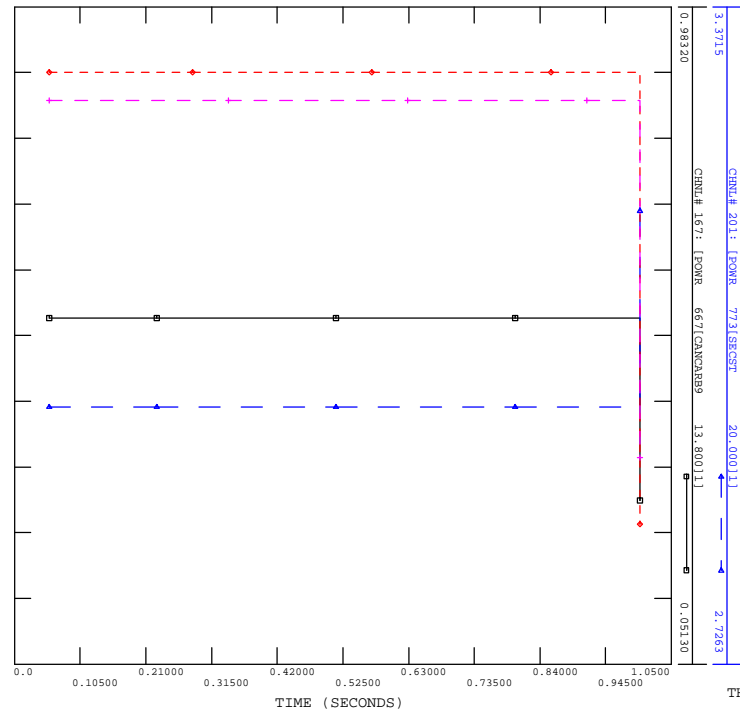
THU, APR 14 2022 14:09
REACTIVE POWER

FILE: scn1_sp_983L_Whitla.out



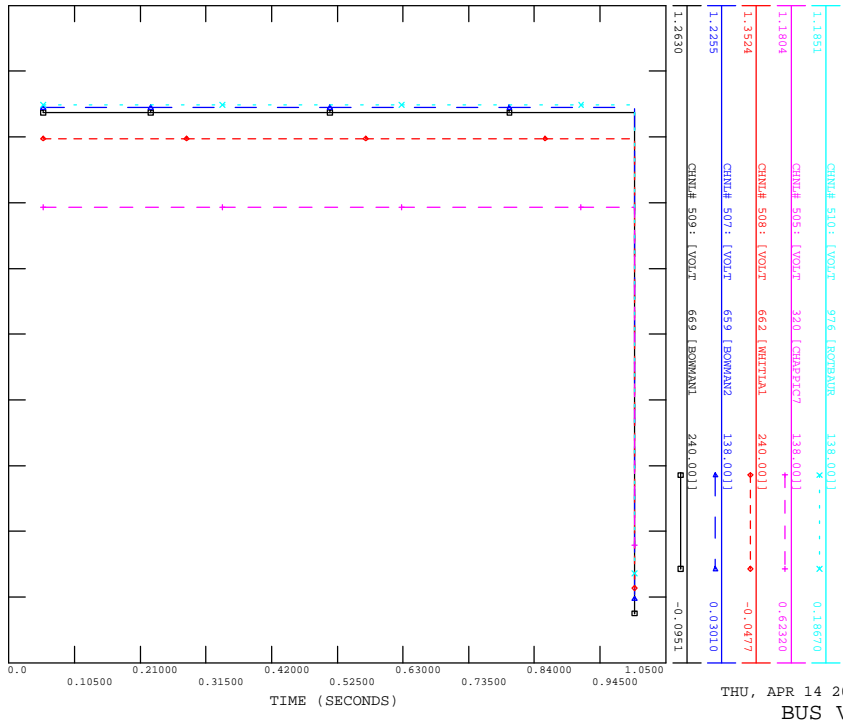
THU, APR 14 2022 14:09
BRANCH Q

FILE: scn1_sp_1034L_Bowmanton.out



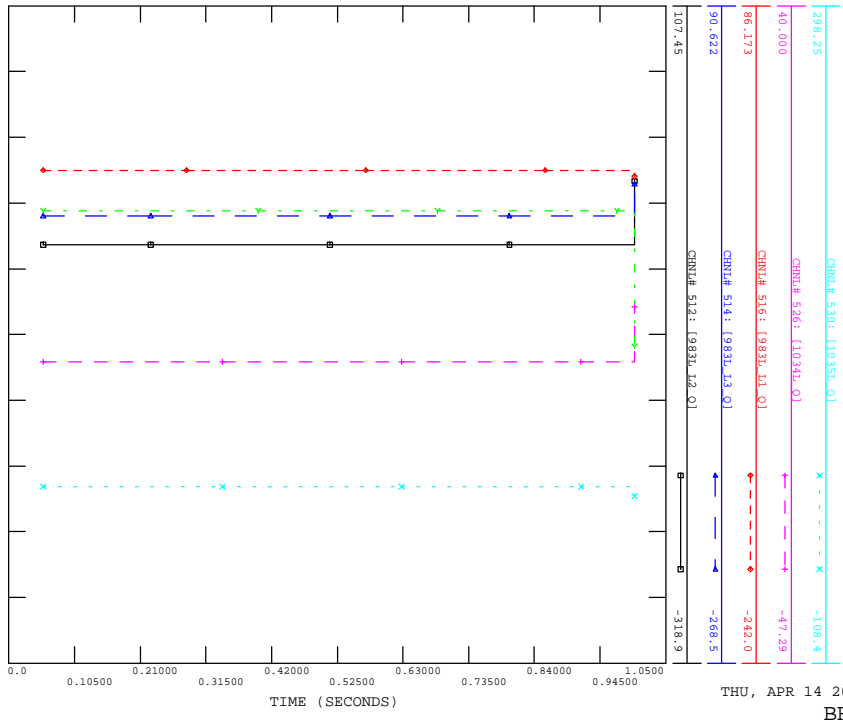
THU, APR 14 2022 14:09
ACTIVE POWER

FILE: scn1_sp_1034L_Bowmanton.out



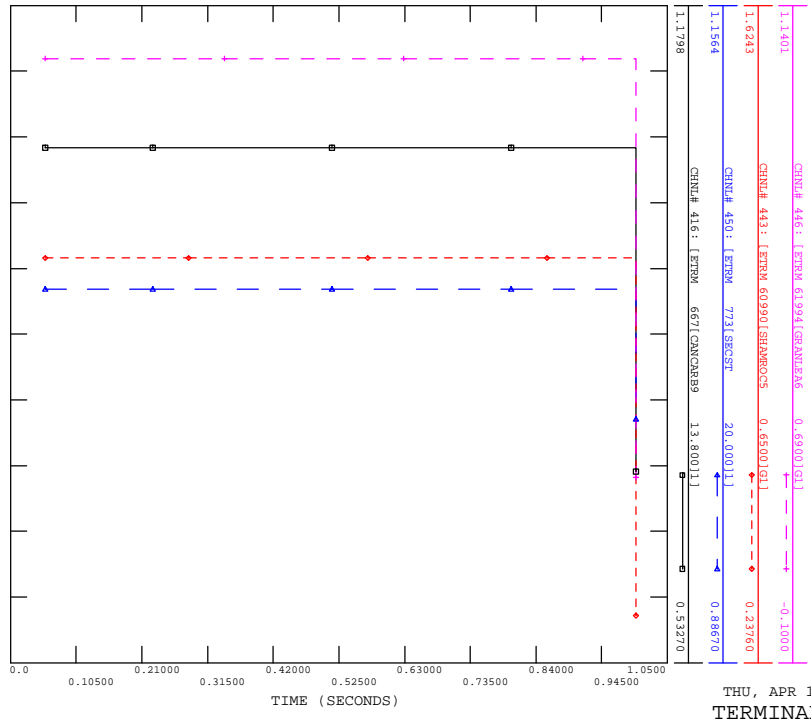
THU, APR 14 2022 14:09
BUS VOLTAGE

FILE: scn1_sp_1034L_Bowmanton.out



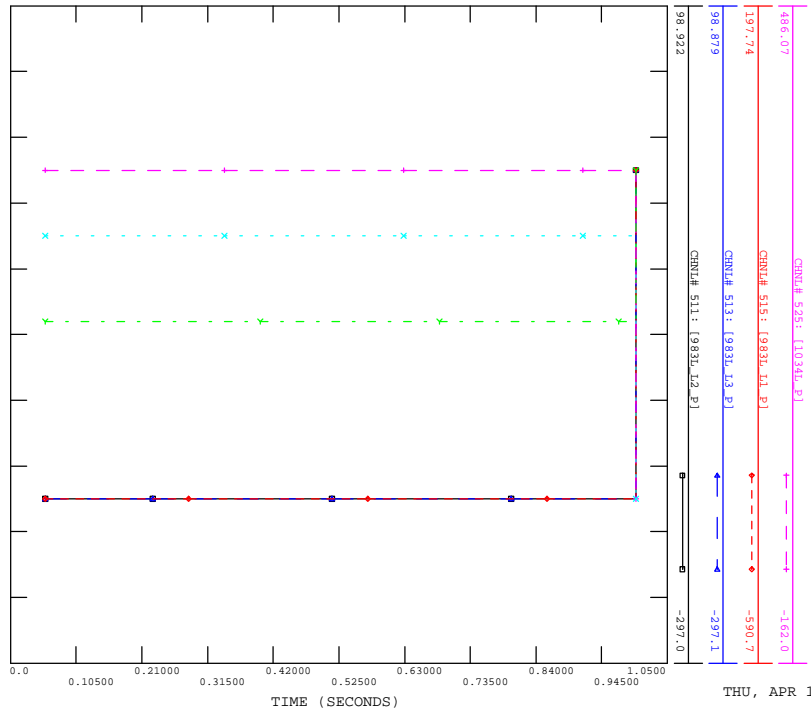
THU, APR 14 2022 14:09
BRANCH Q

FILE: scn1_sp_1034L_Bowmanton.out



THU, APR 14 2022 14:09
TERMINAL VOLTAGE

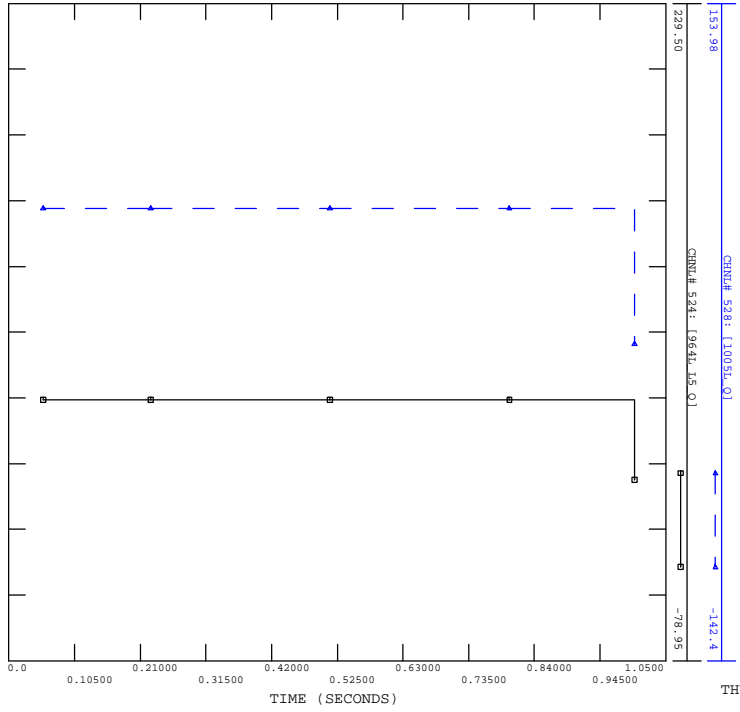
FILE: scn1_sp_1034L_Bowmanton.out



THU, APR 14 2022 14:09
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1034L_BOWMANTON

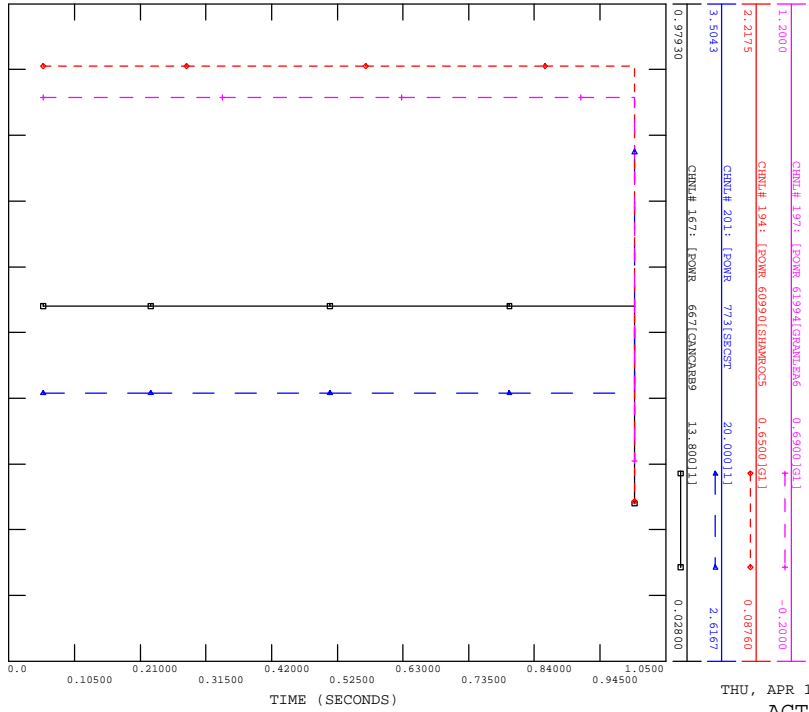
FILE: scn1_sp_1034L_Bowmanton.out



THU, APR 14 2022 14:09
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1034L_CASSIUS

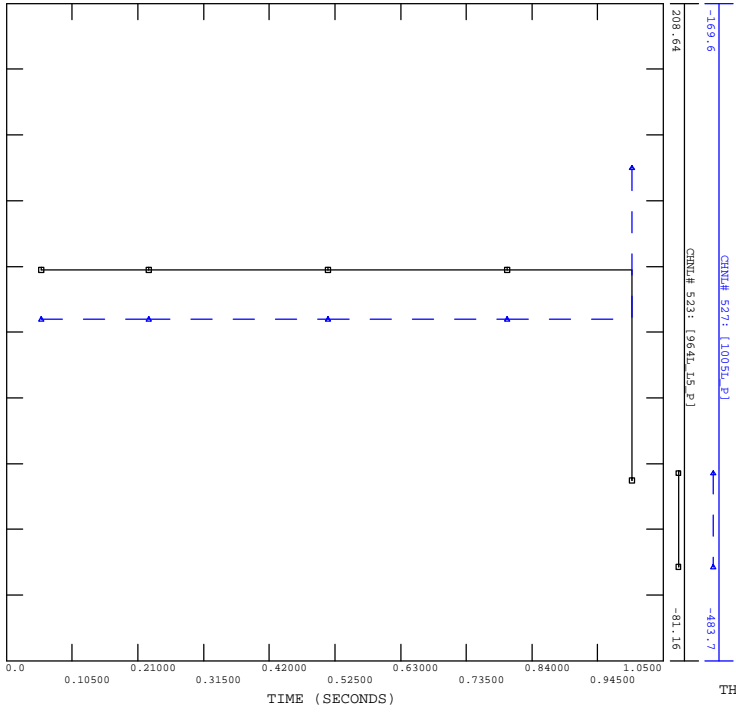
FILE: scn1_sp_1034L_Cassius.out



THU, APR 14 2022 14:09
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1034L_BOWMANTON

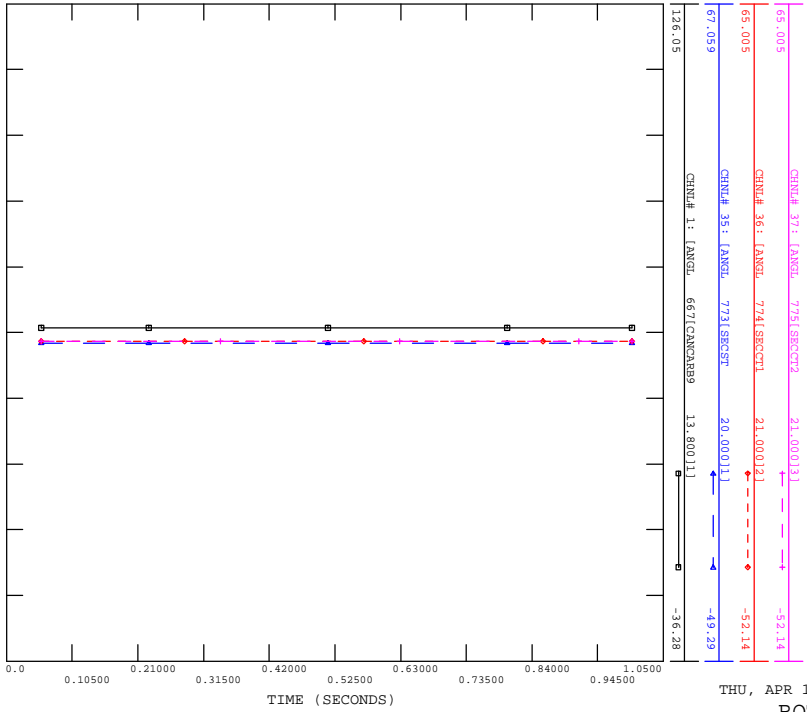
FILE: scn1_sp_1034L_Bowmanton.out



THU, APR 14 2022 14:09
BRANCH P

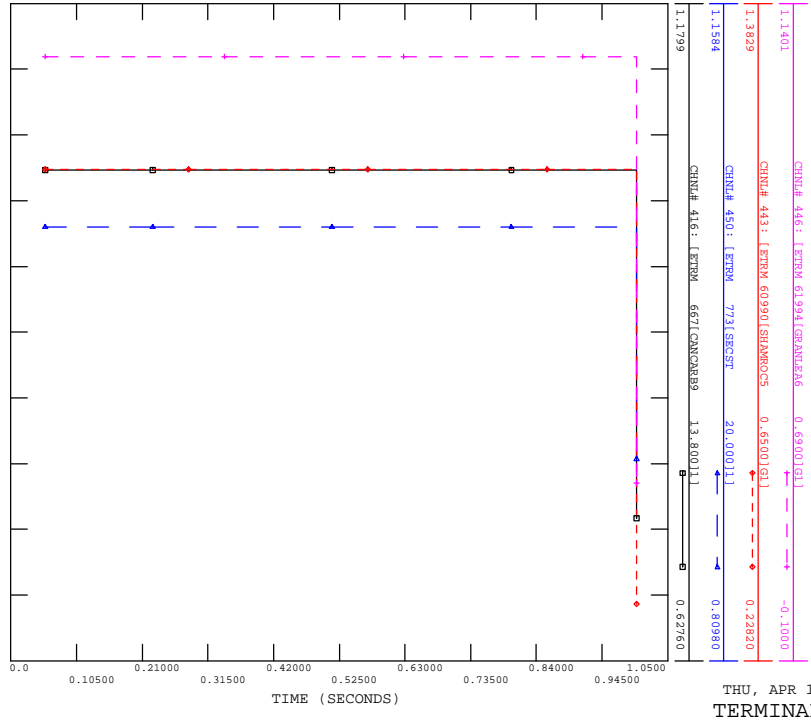
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1034L_CASSIUS

FILE: scn1_sp_1034L_Cassius.out



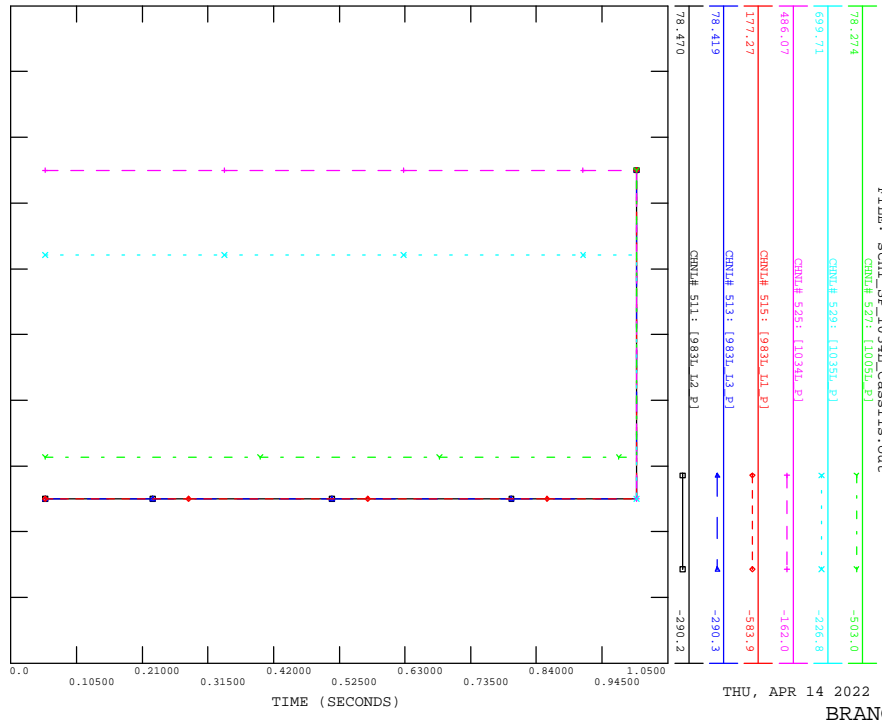
THU, APR 14 2022 14:09
ROTOR ANGLE

FILE: scn1_sp_1034L_Cassilis.out



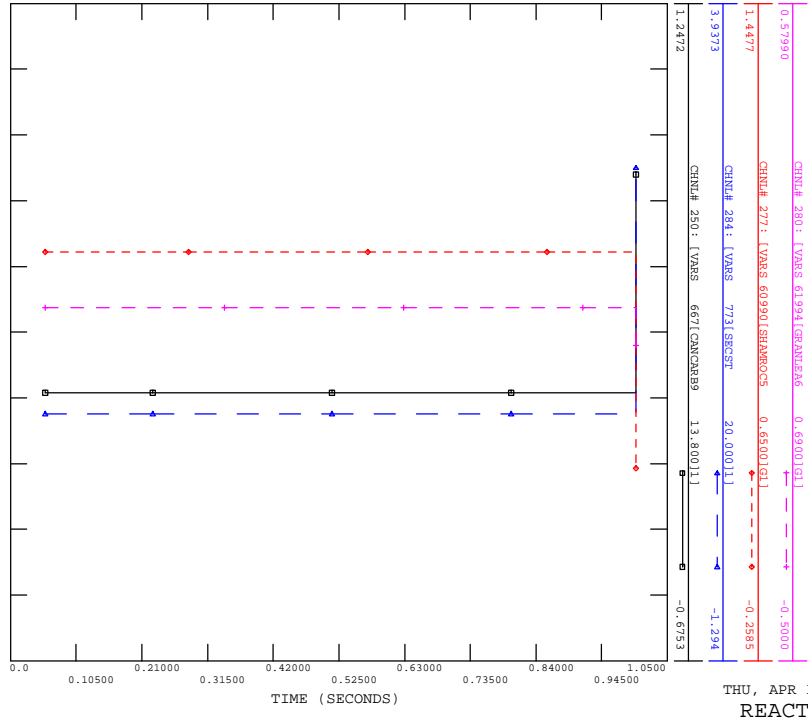
THU, APR 14 2022 14:09
TERMINAL VOLTAGE

FILE: scn1_sp_1034L_Cassilis.out



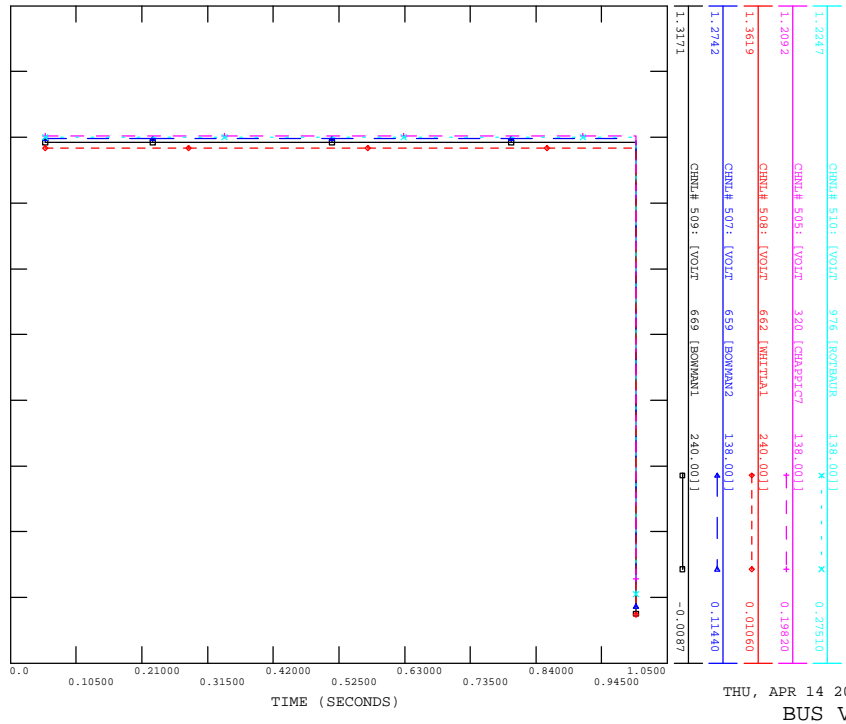
THU, APR 14 2022 14:09
BRANCH P

FILE: scn1_sp_1034L_Cassilis.out



THU, APR 14 2022 14:09
REACTIVE POWER

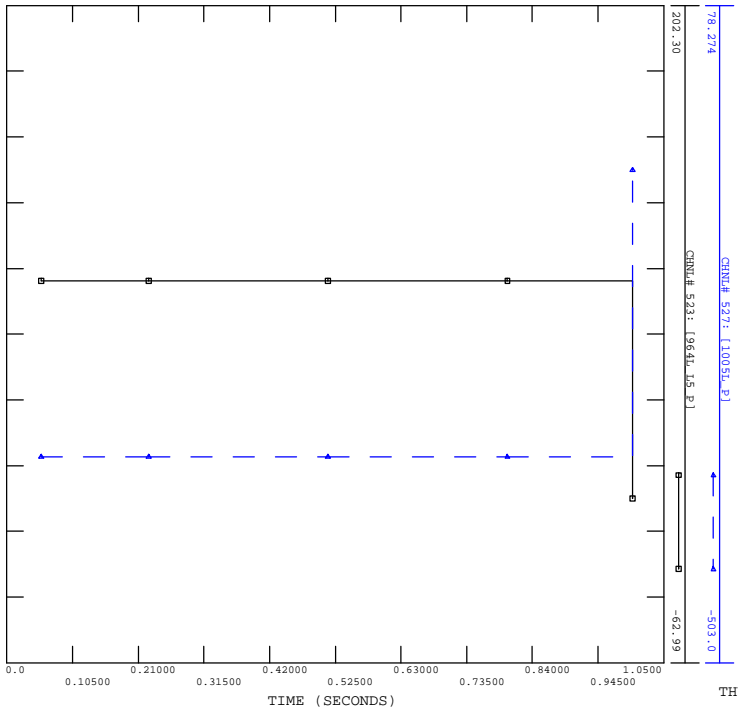
FILE: scn1_sp_1034L_Cassilis.out



THU, APR 14 2022 14:09
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1034L_CASSIIS

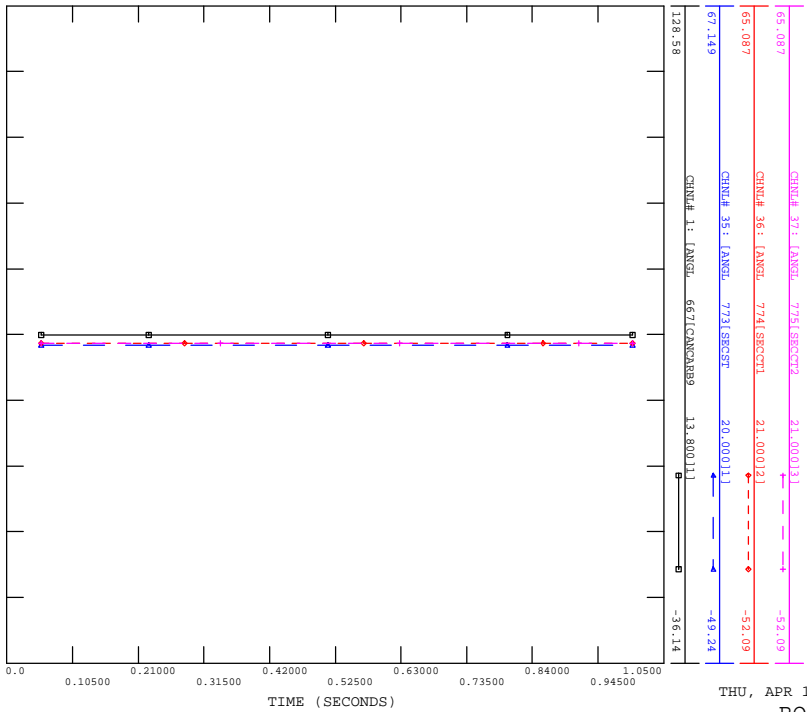
FILE: scn1_sp_1034L_CassIis.out



THU, APR 14 2022 14:09
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_BOWMANTON

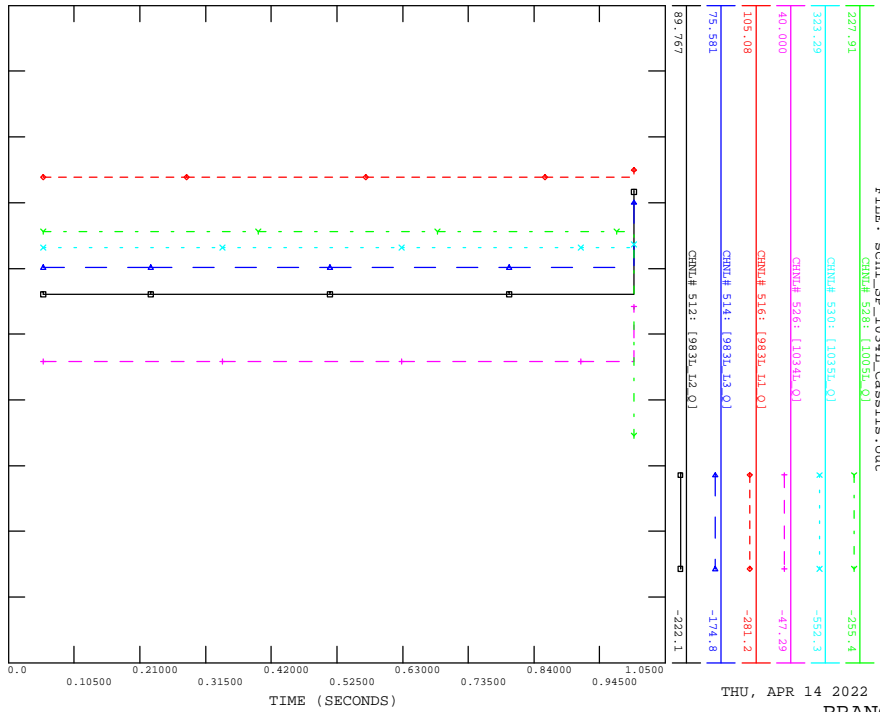
FILE: scn1_sp_1035L_Bowmanton.out



THU, APR 14 2022 14:09
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1034L_CASSIIS

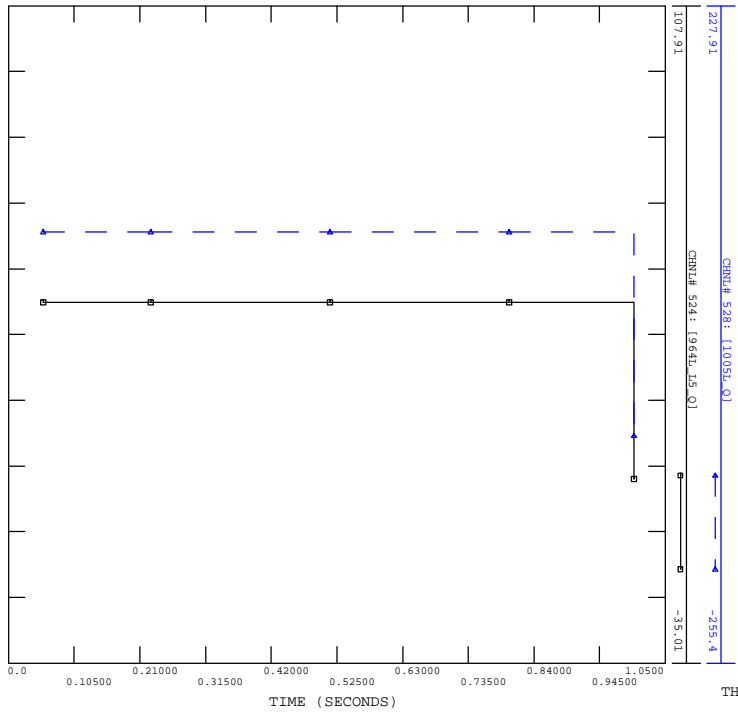
FILE: scn1_sp_1034L_CassIis.out



THU, APR 14 2022 14:09
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1034L_CASSIIS

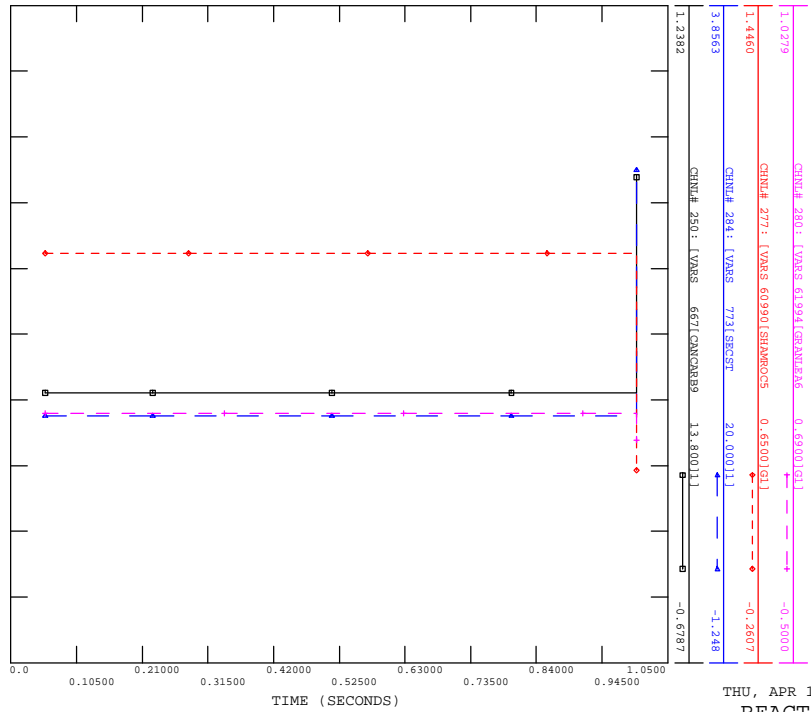
FILE: scn1_sp_1034L_CassIis.out



THU, APR 14 2022 14:09
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_BOWMANTON

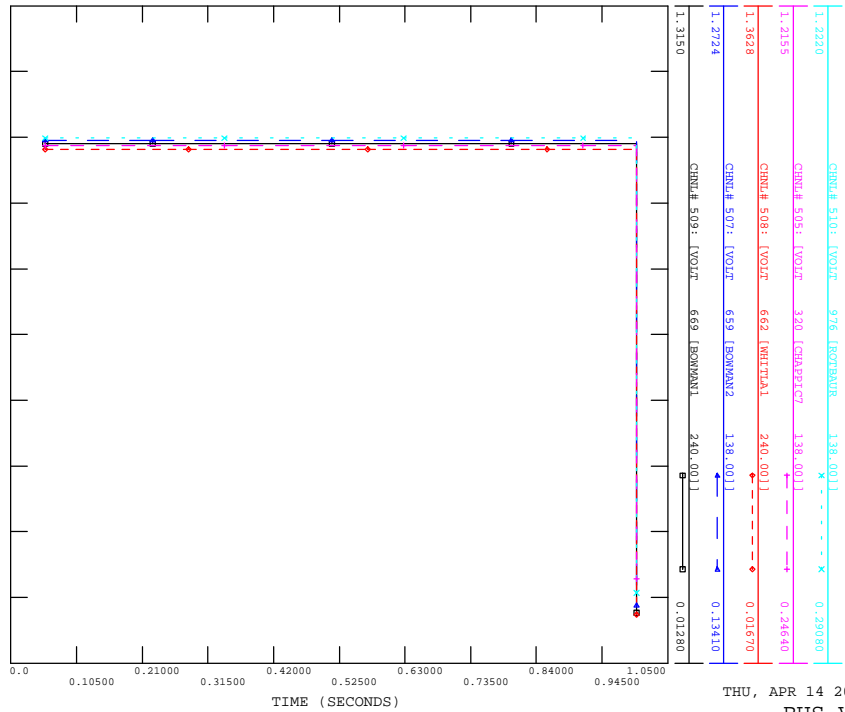
FILE: scn1_sp_1035L_Bowmanton.out



THU, APR 14 2022 14:09
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_BOWMANTON

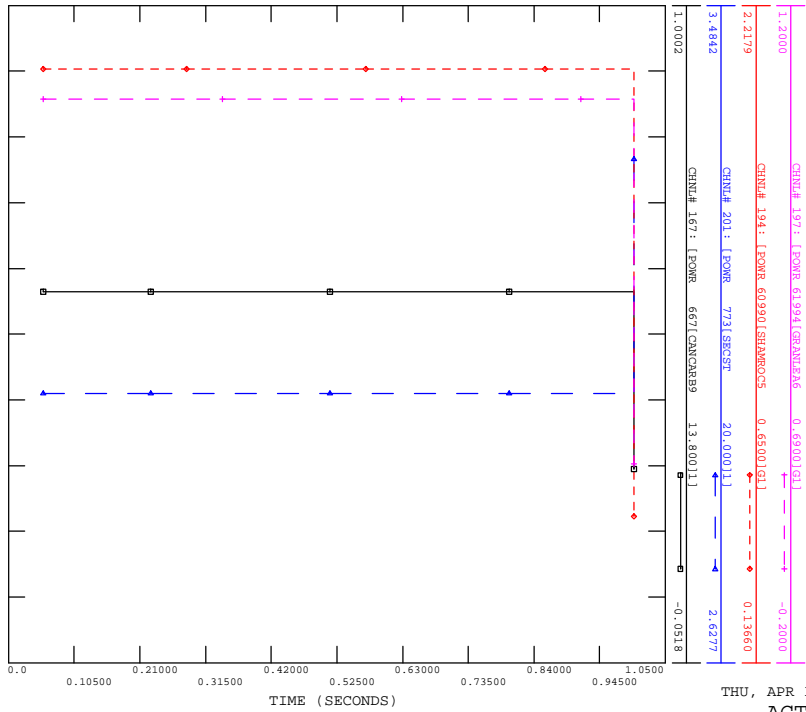
FILE: scn1_sp_1035L_Bowmanton.out



THU, APR 14 2022 14:09
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_BOWMANTON

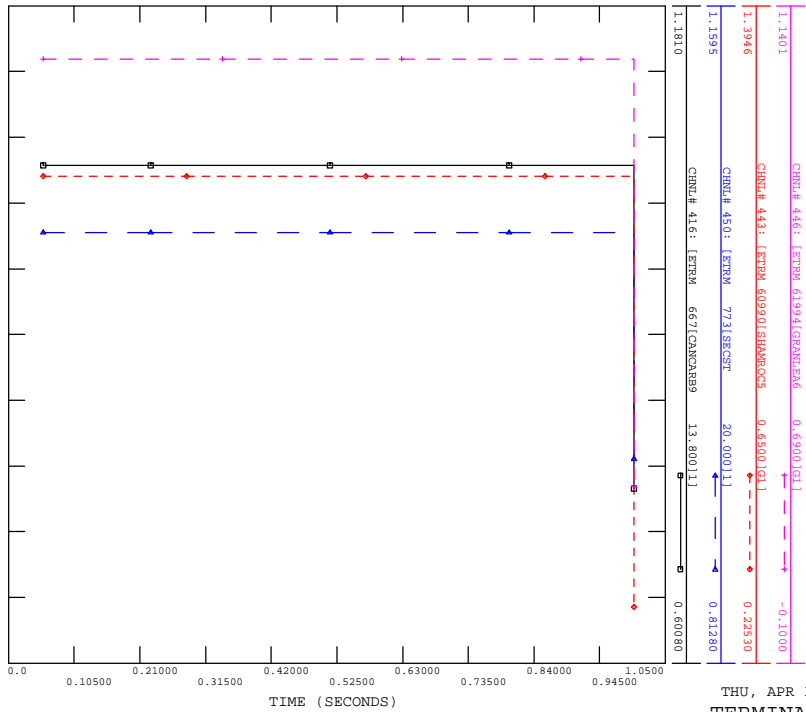
FILE: scn1_sp_1035L_Bowmanton.out



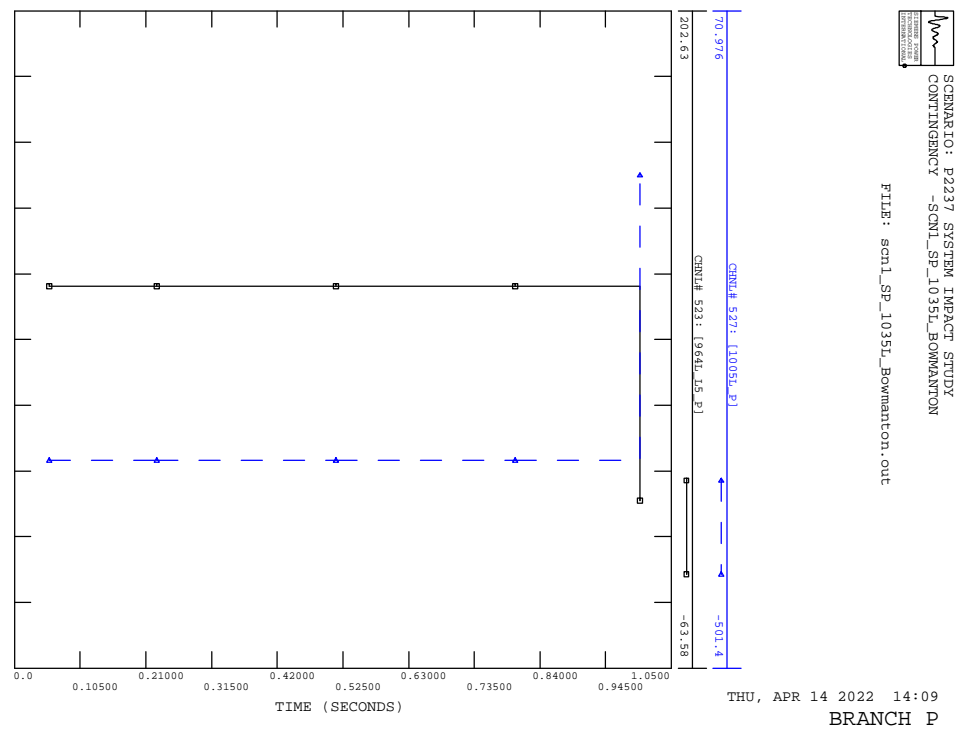
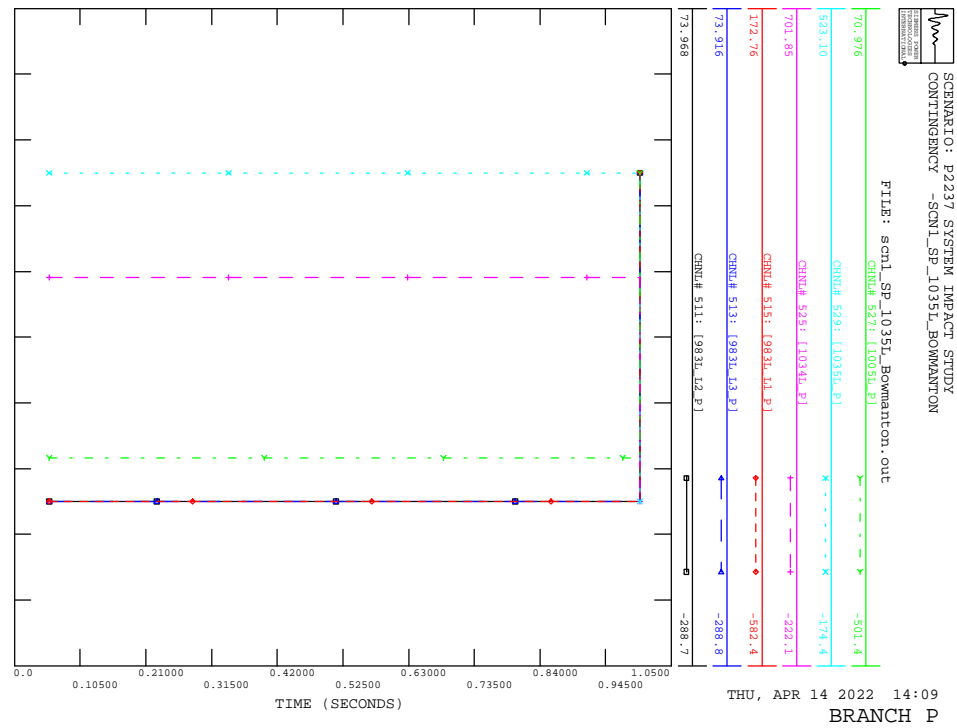
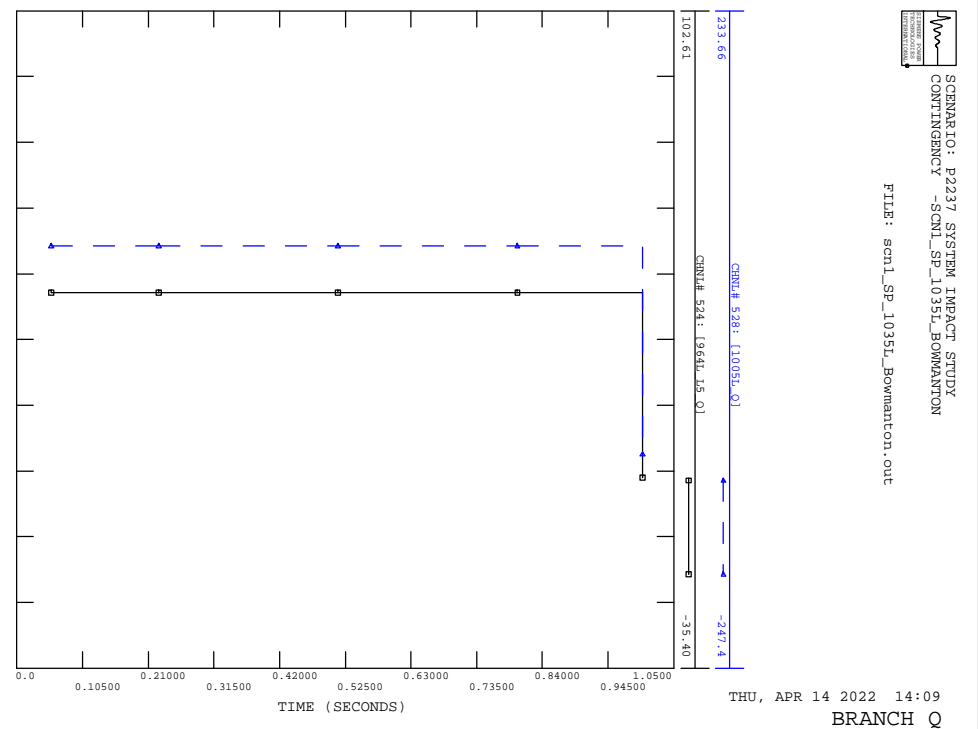
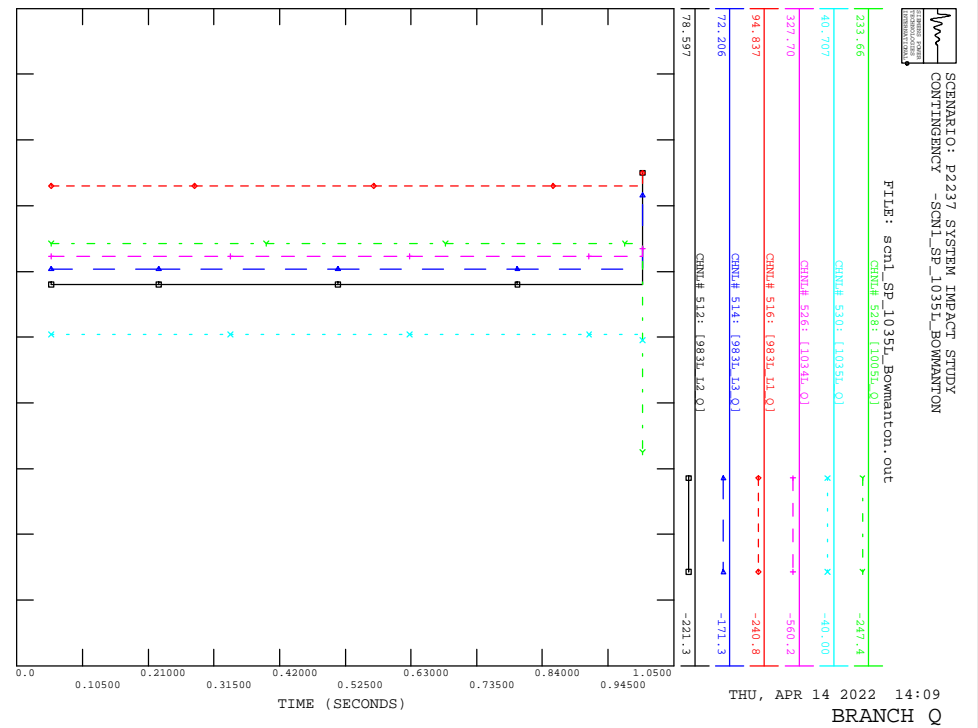
THU, APR 14 2022 14:09
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_BOWMANTON

FILE: scn1_sp_1035L_Bowmanton.out



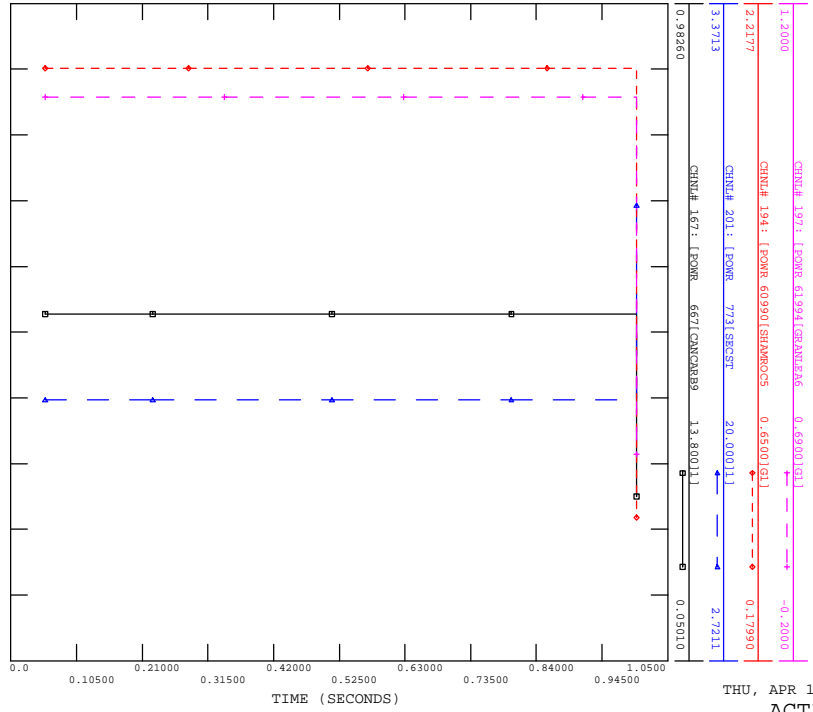
THU, APR 14 2022 14:09
TERMINAL VOLTAGE





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

FILE: scn1_sp_1035L_Newell1.out

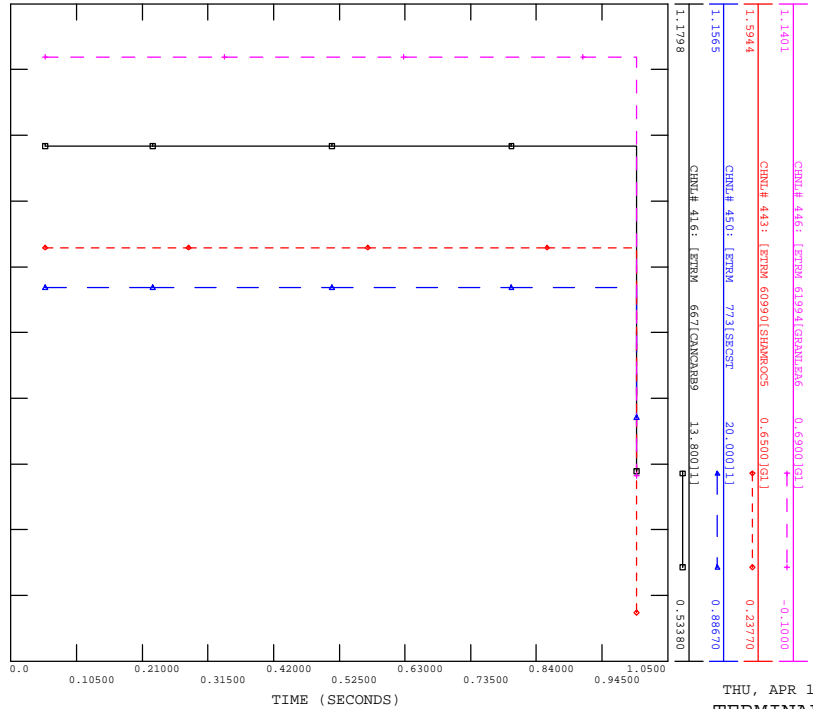


THU, APR 14 2022 14:09
ACTIVE POWER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

FILE: scn1_sp_1035L_Newell1.out

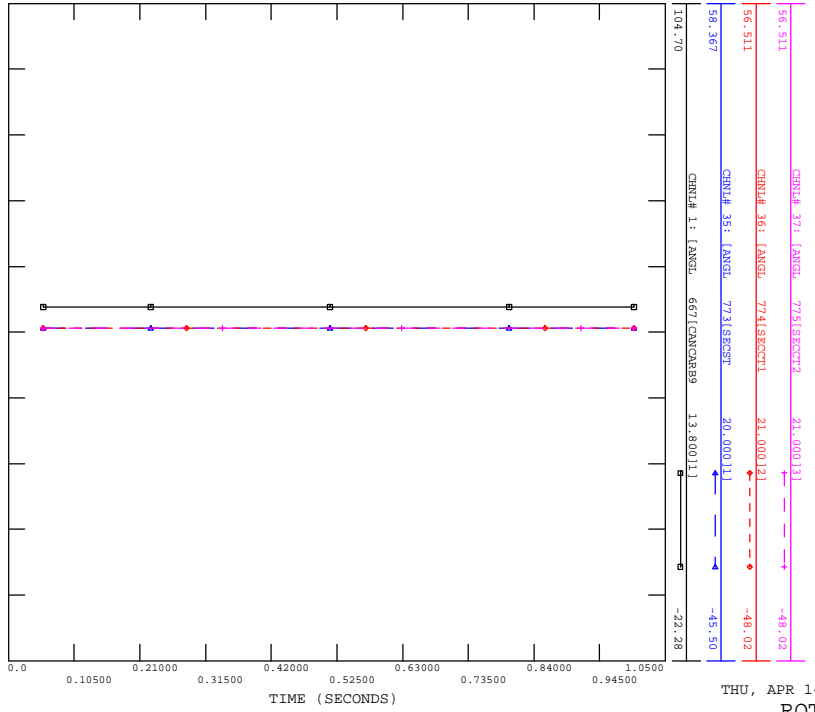


THU, APR 14 2022 14:09
TERMINAL VOLTAGE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

FILE: scn1_sp_1035L_Newell1.out

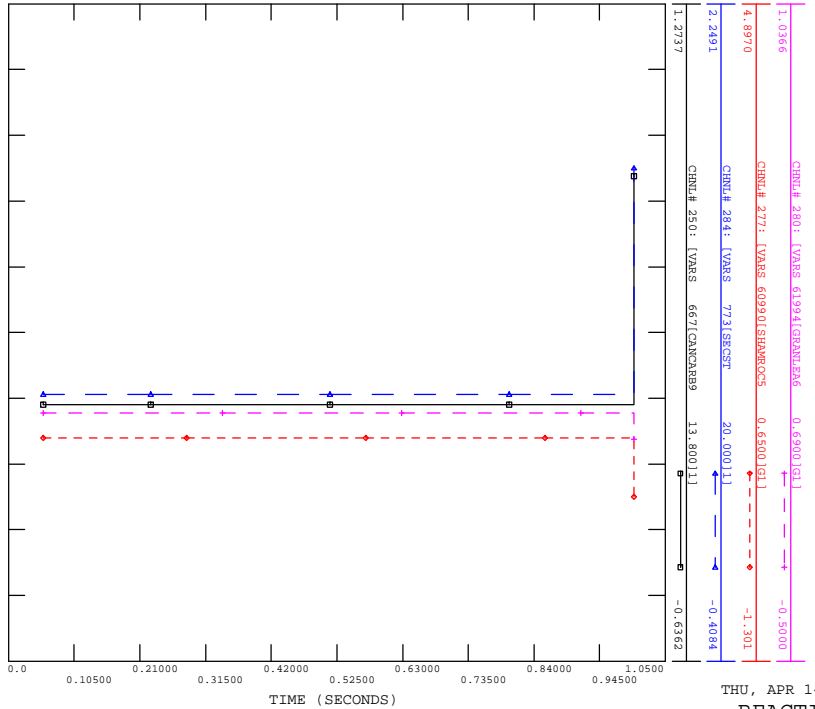


THU, APR 14 2022 14:09
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

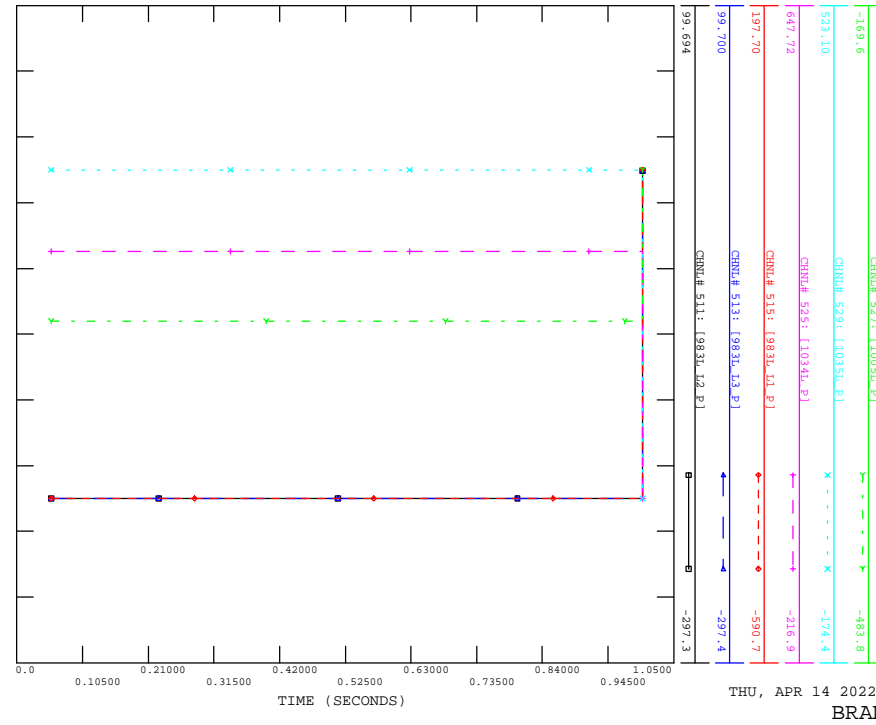
FILE: scn1_sp_1035L_Newell1.out



THU, APR 14 2022 14:09
REACTIVE POWER

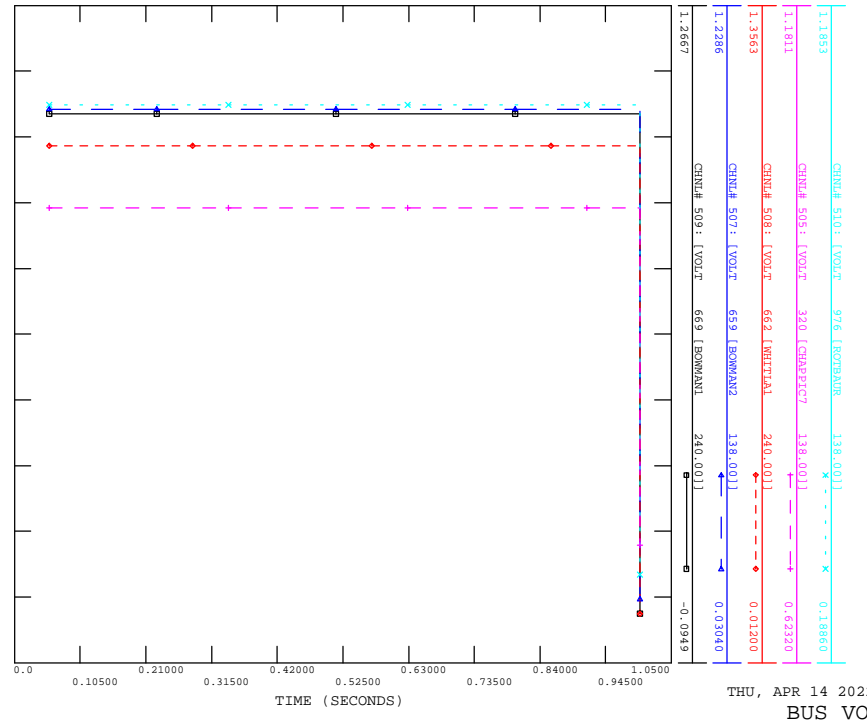
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

FILE: scn1_sp_1035L_Newell.out



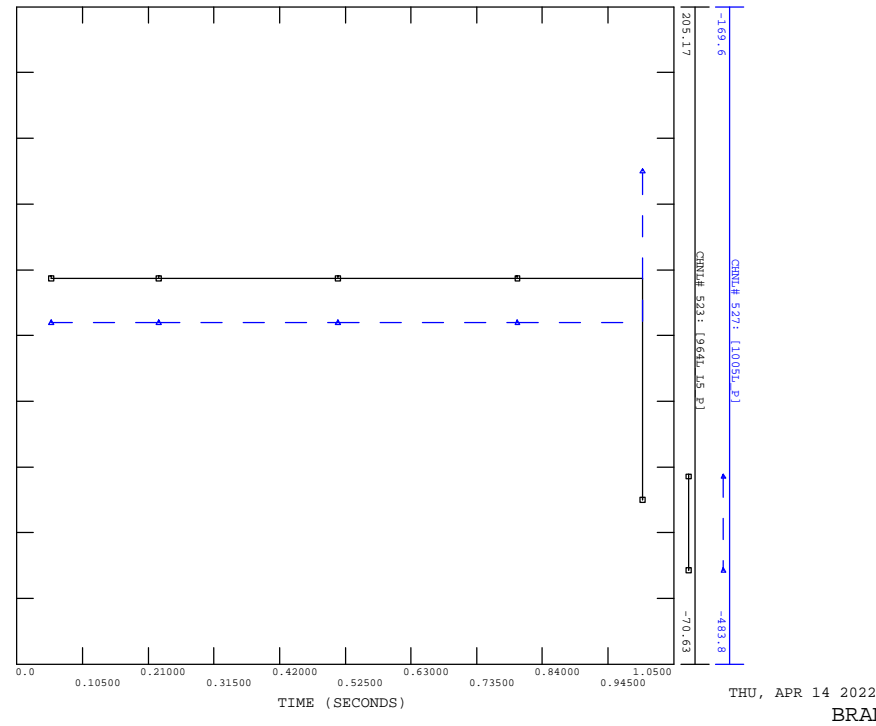
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

FILE: scn1_sp_1035L_Newell.out



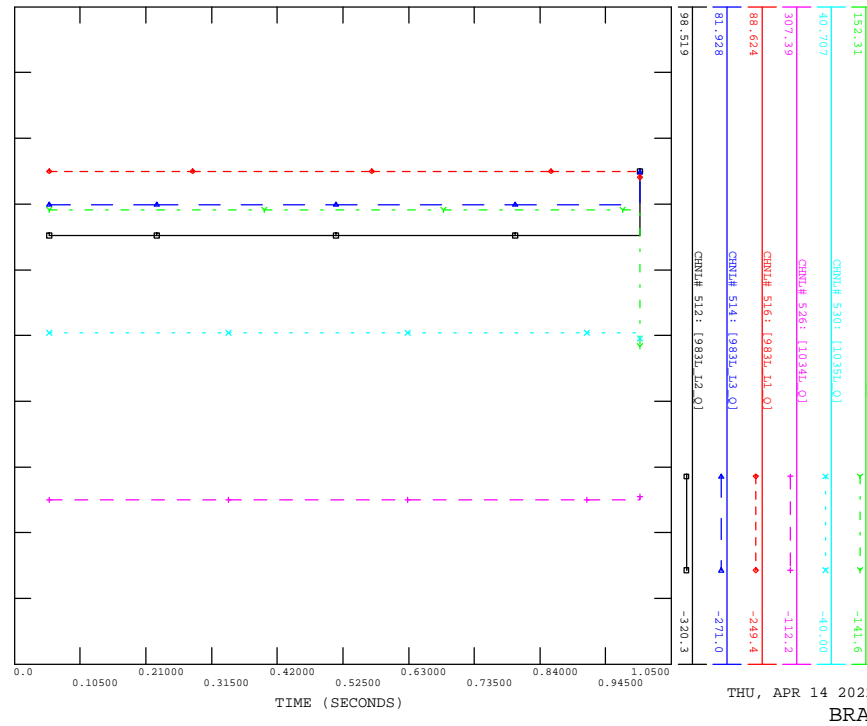
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

FILE: scn1_sp_1035L_Newell.out



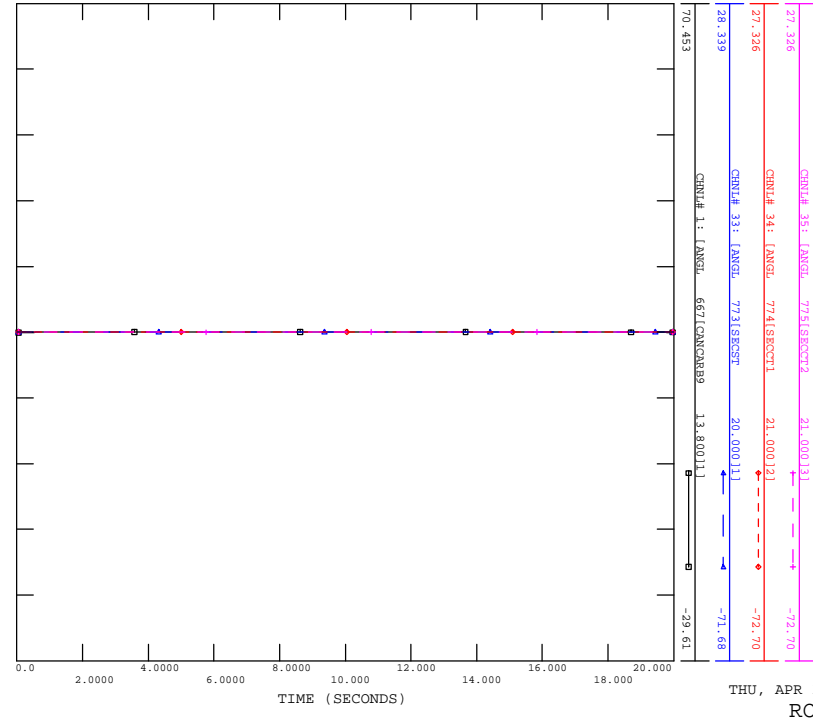
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

FILE: scn1_sp_1035L_Newell.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_PRE_NOFAULT

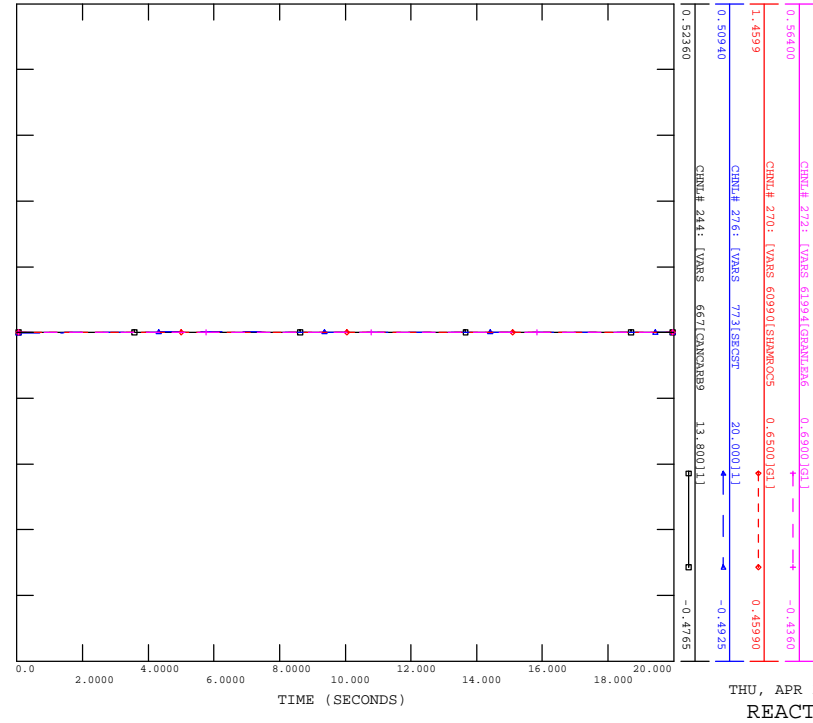
FILE: scn2_sl_pre_nofault.out



THU, APR 14 2022 14:09
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_PRE_NOFAULT

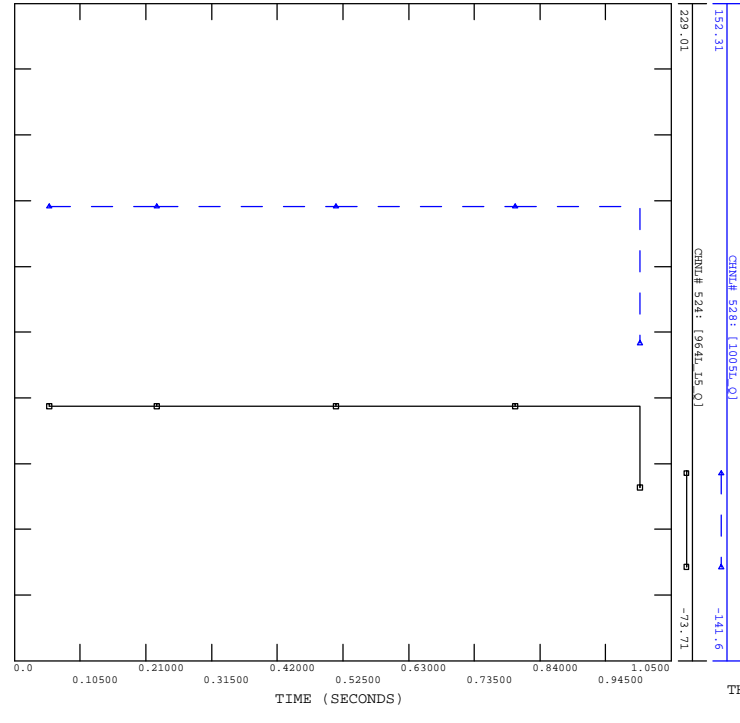
FILE: scn2_sl_pre_nofault.out



THU, APR 14 2022 14:09
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN1_SP_1035L_NEWELL

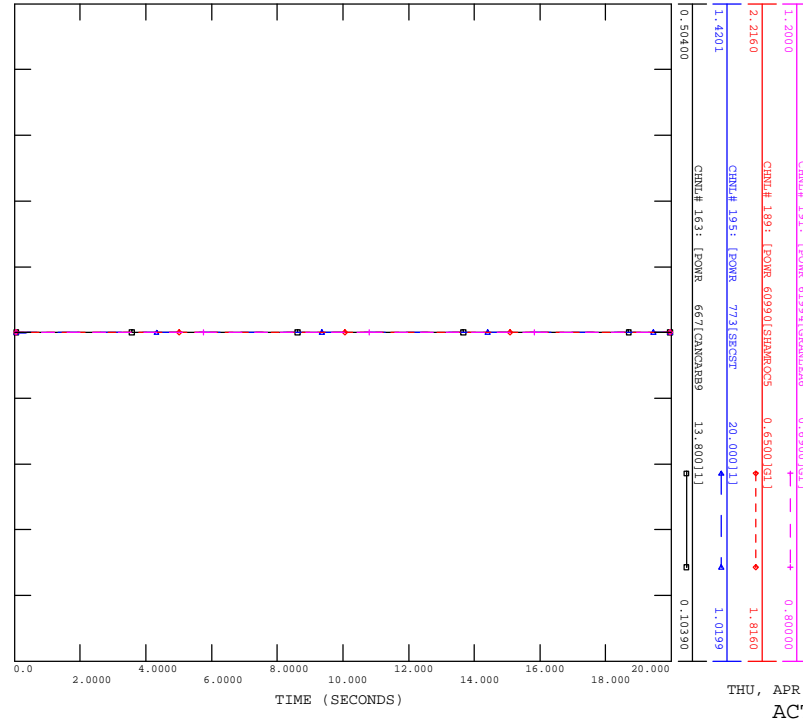
FILE: scn1_sp_1035L_Newell.out



THU, APR 14 2022 14:09
BRANCH Q

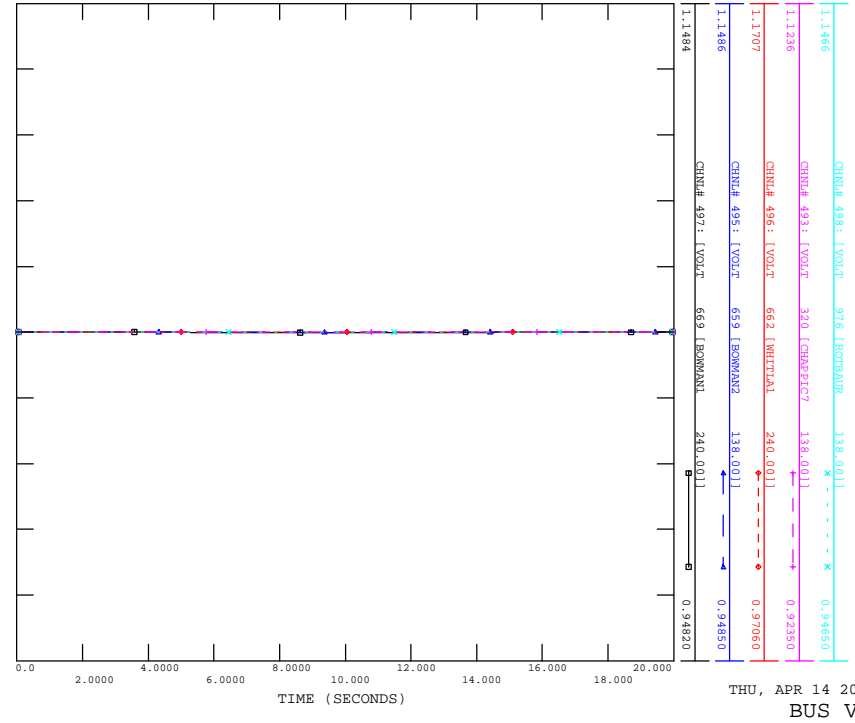
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_PRE_NOFAULT

FILE: scn2_sl_pre_nofault.out



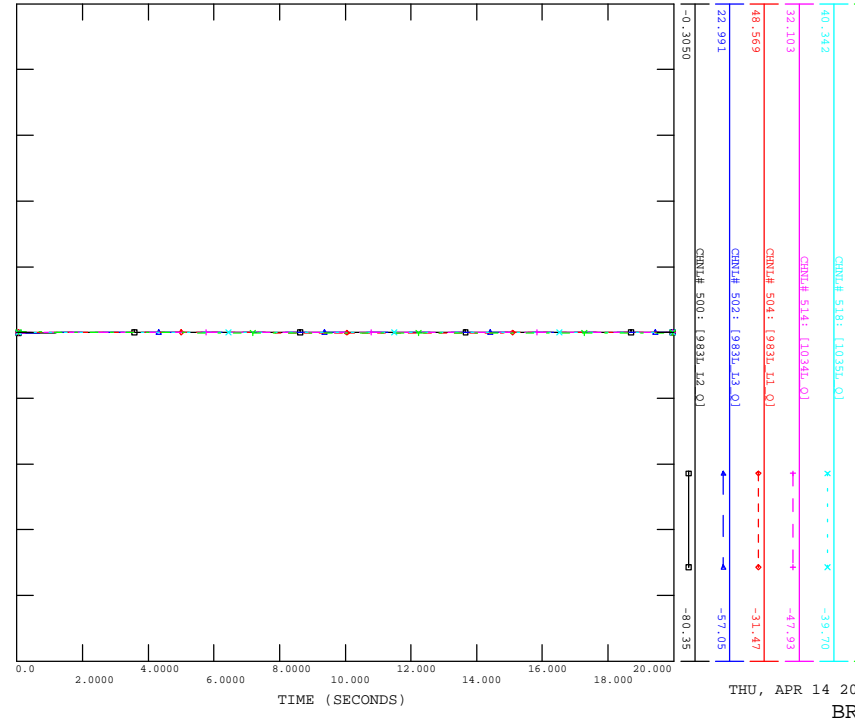
THU, APR 14 2022 14:09
ACTIVE POWER

FILE: scn2_sl_pre_nofault.out



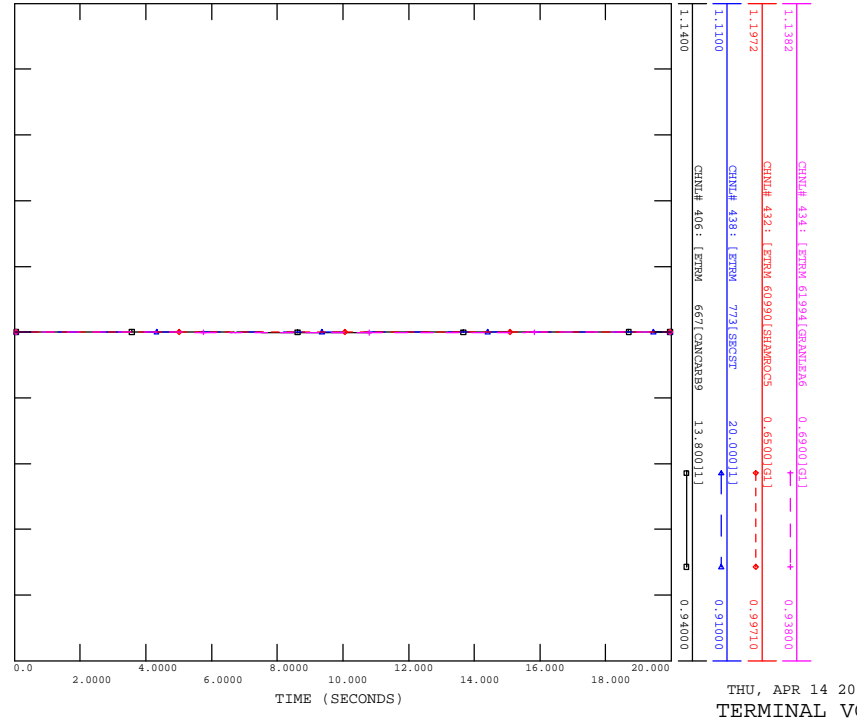
THU, APR 14 2022 14:09
BUS VOLTAGE

FILE: scn2_sl_pre_nofault.out



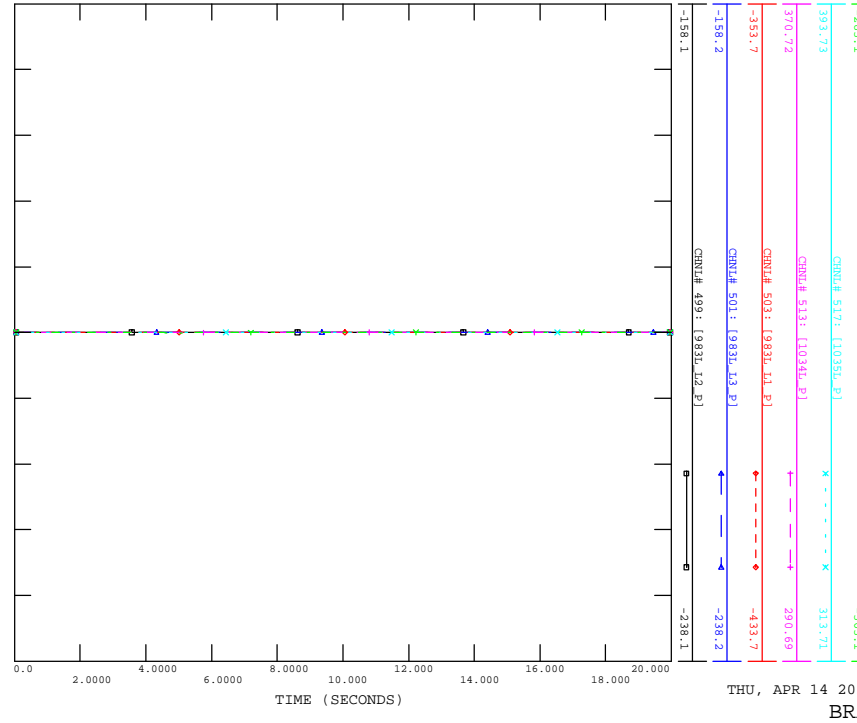
THU, APR 14 2022 14:09
BRANCH Q

FILE: scn2_sl_pre_nofault.out

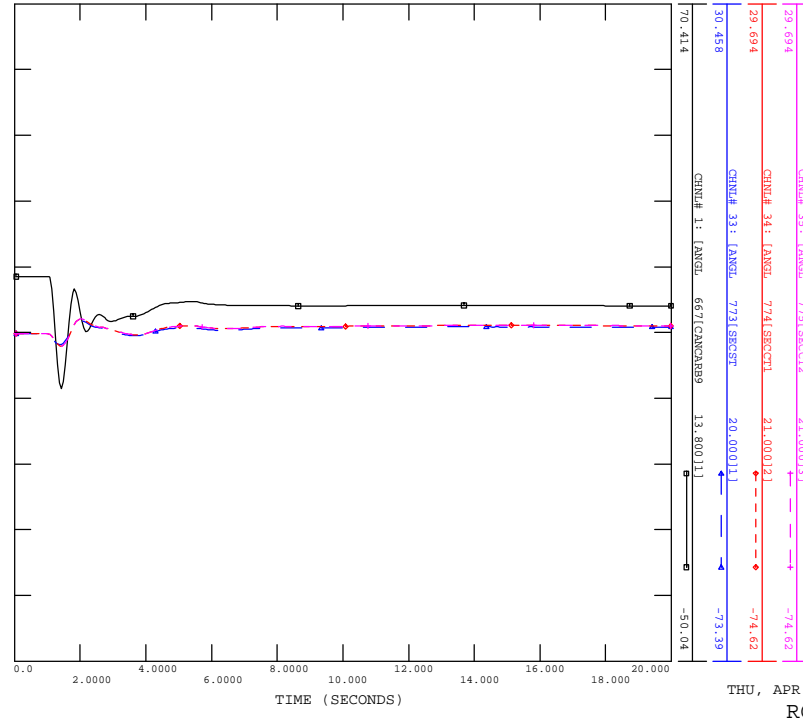
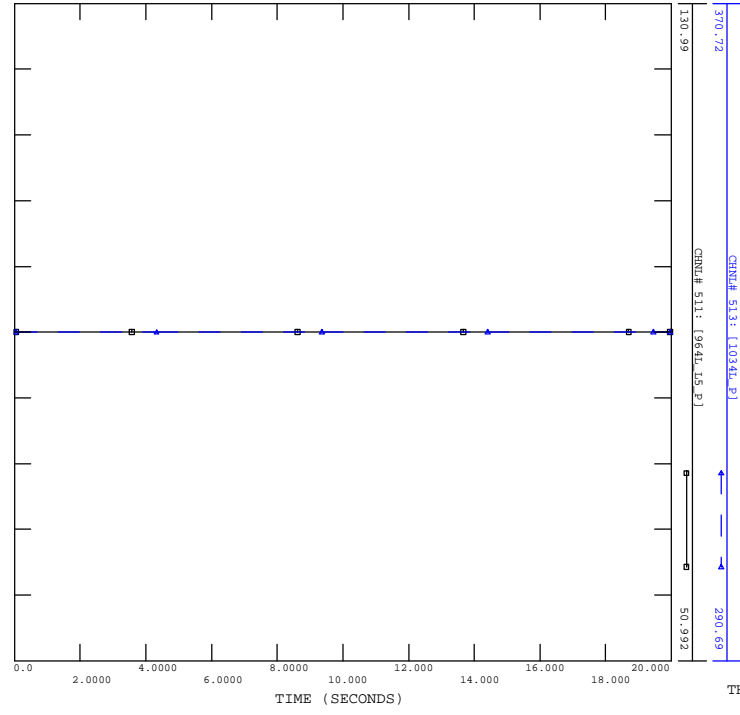
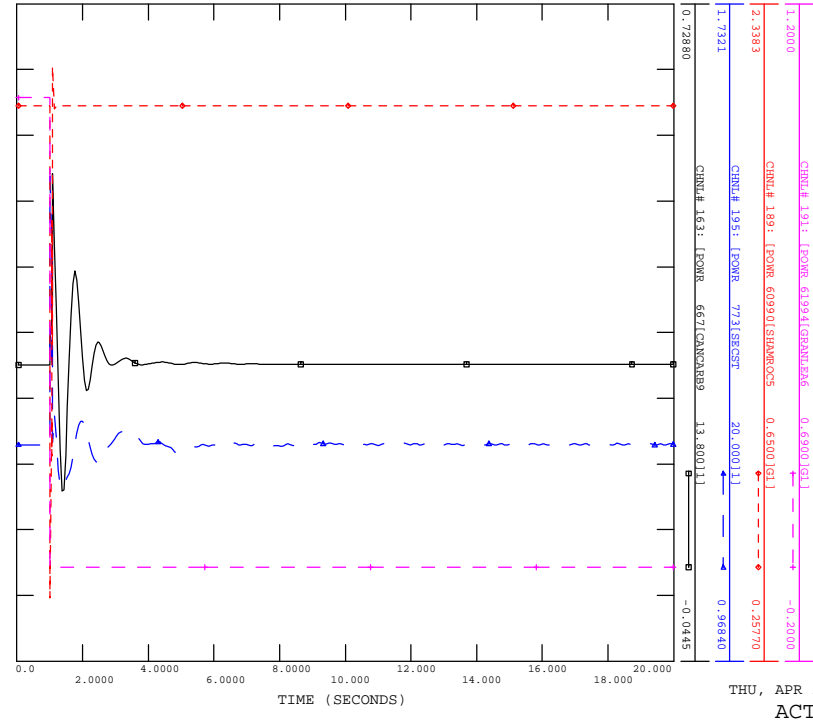
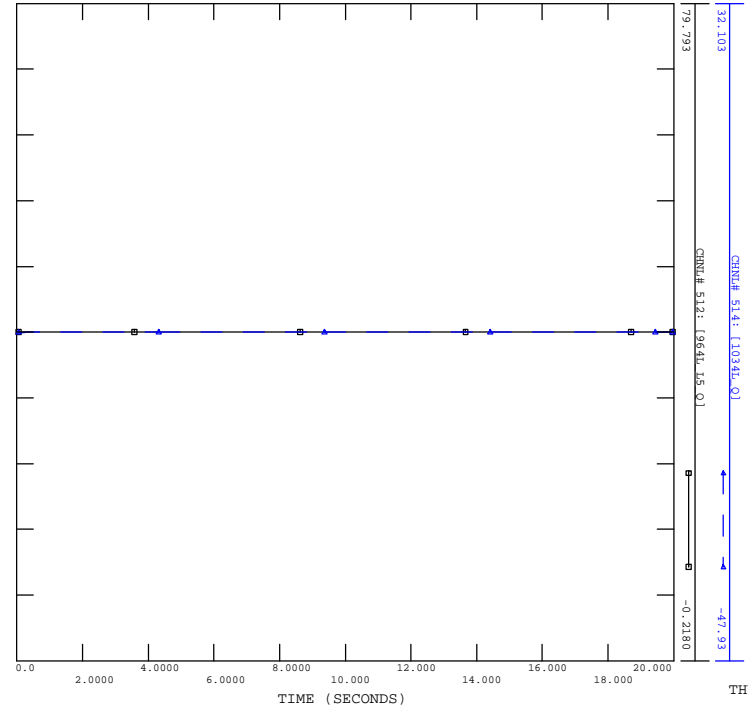


THU, APR 14 2022 14:09
TERMINAL VOLTAGE

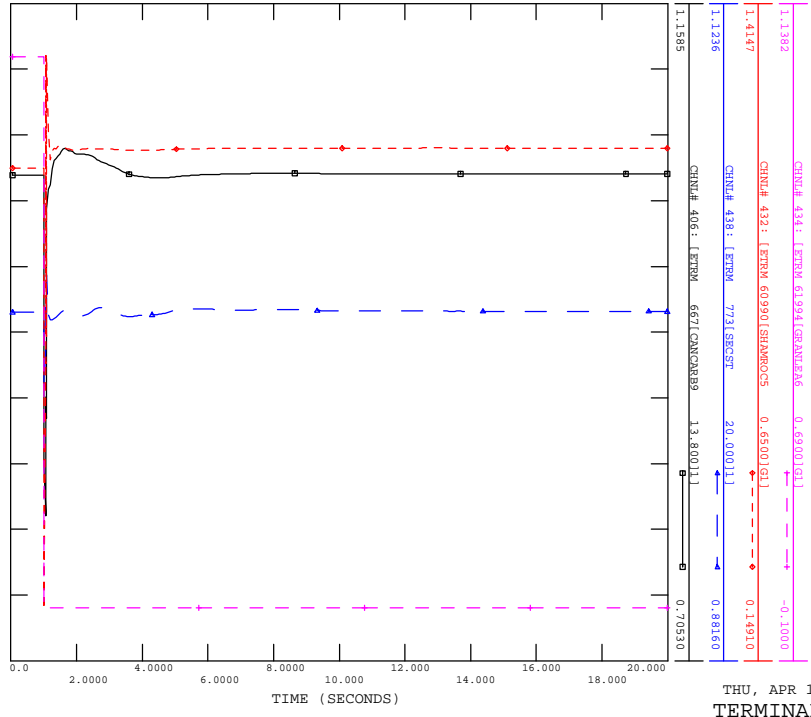
FILE: scn2_sl_pre_nofault.out



THU, APR 14 2022 14:09
BRANCH P

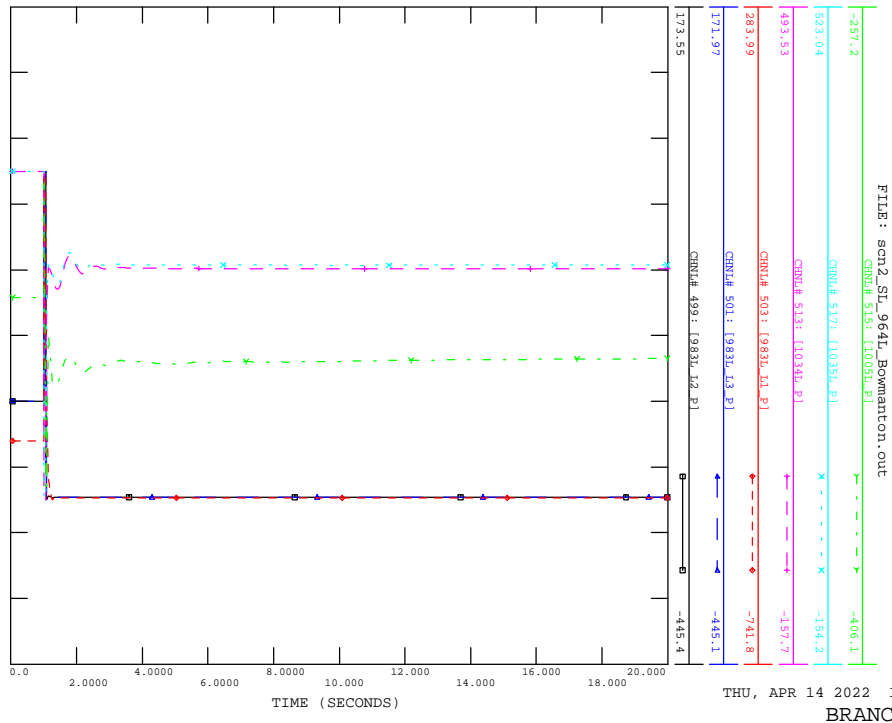


FILE: scn2_STL_964L_Bowmanton.out



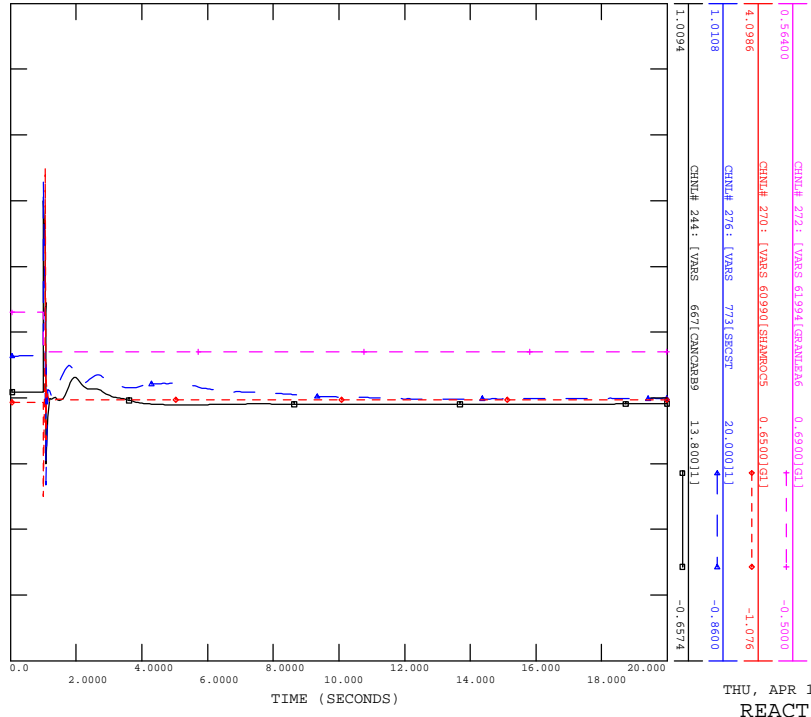
THU, APR 14 2022 14:09
TERMINAL VOLTAGE

FILE: scn2_STL_964L_Bowmanton.out



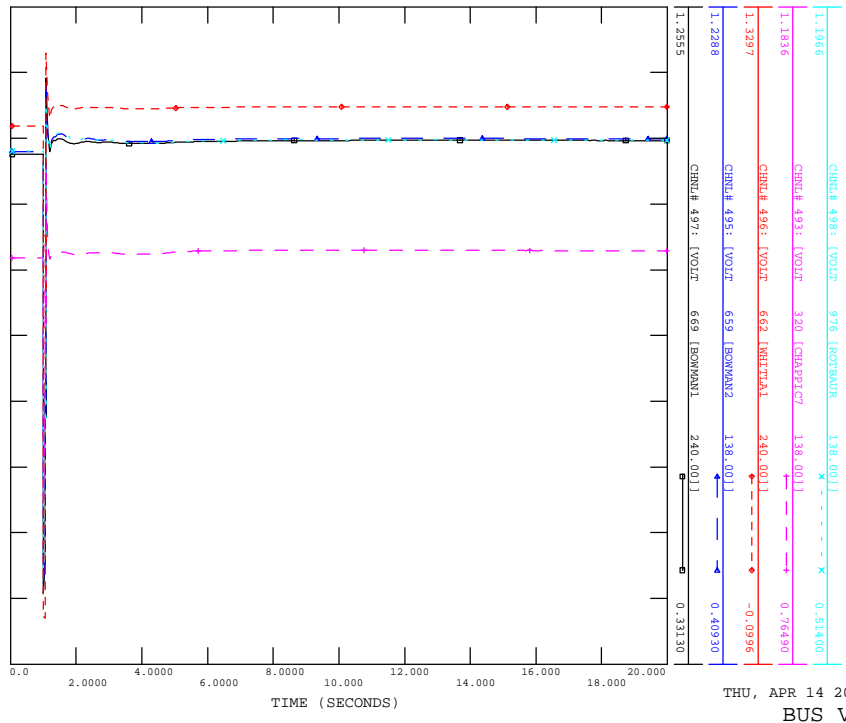
THU, APR 14 2022 14:09
BRANCH P

FILE: scn2_STL_964L_Bowmanton.out



THU, APR 14 2022 14:09
REACTIVE POWER

FILE: scn2_STL_964L_Bowmanton.out

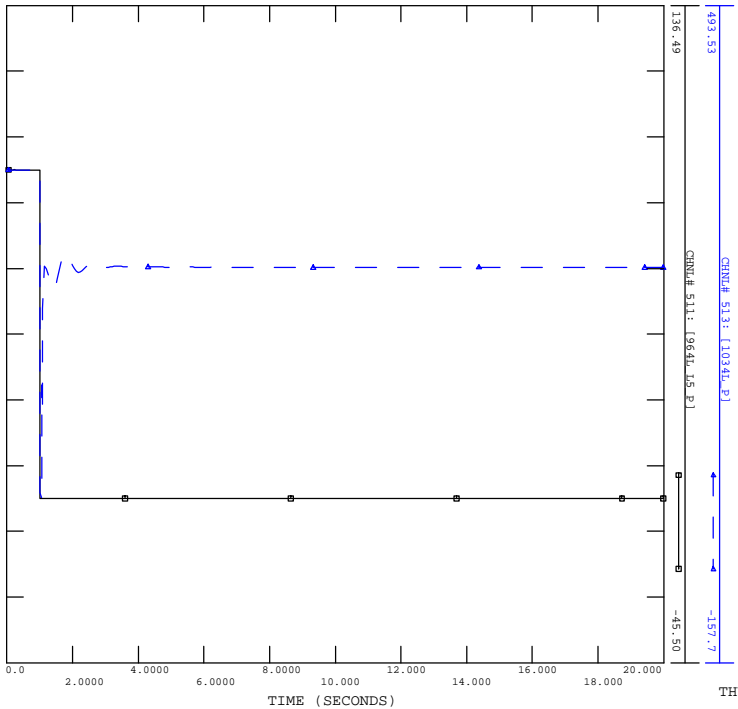


THU, APR 14 2022 14:09
BUS VOLTAGE



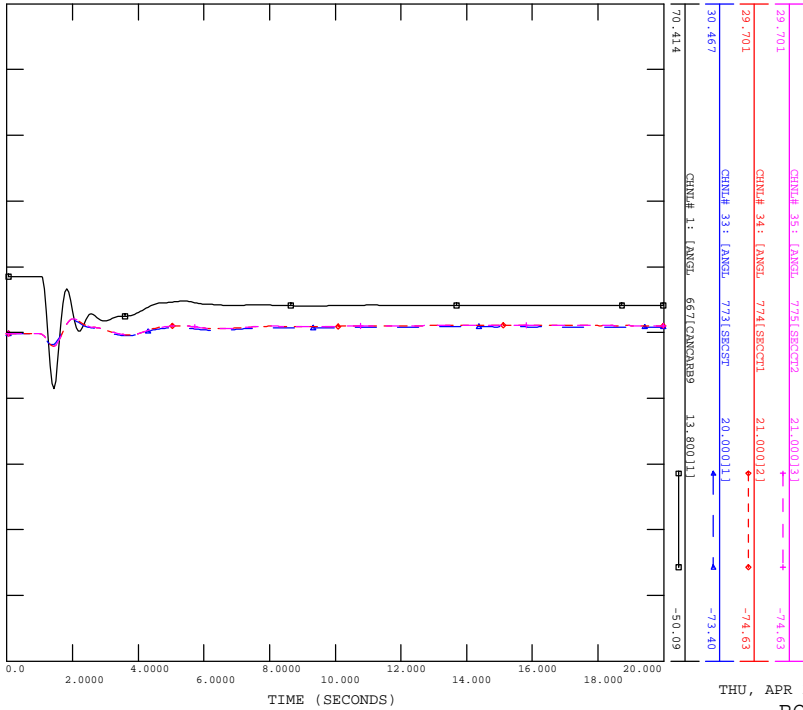
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_STL_964L_BOWMANTON

FILE: scn2_sl_964L_Bowmanton.out



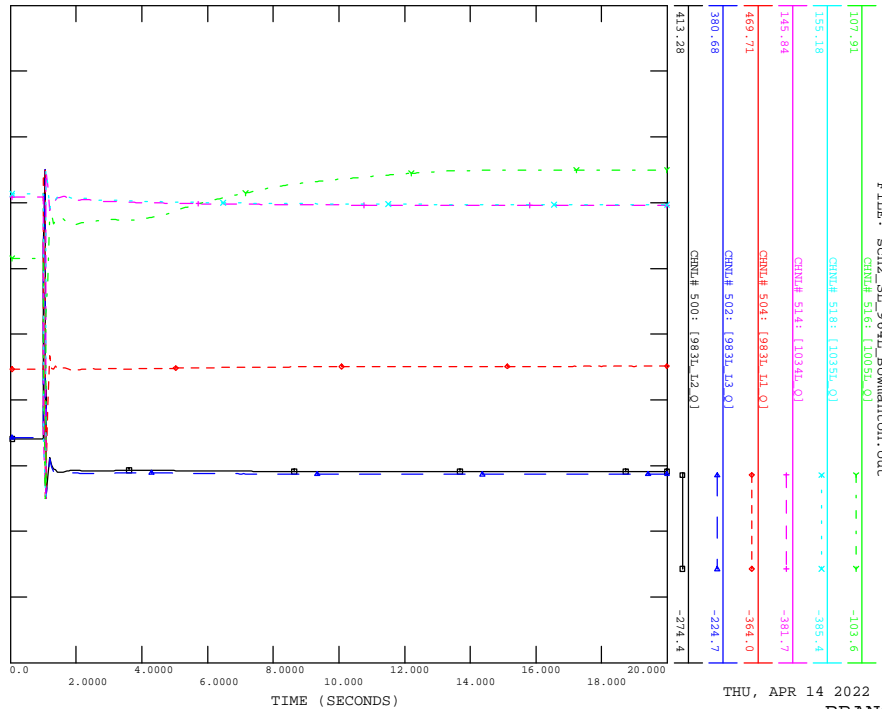
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_STL_964L_WHITIA

FILE: scn2_sl_964L_Whitla.out



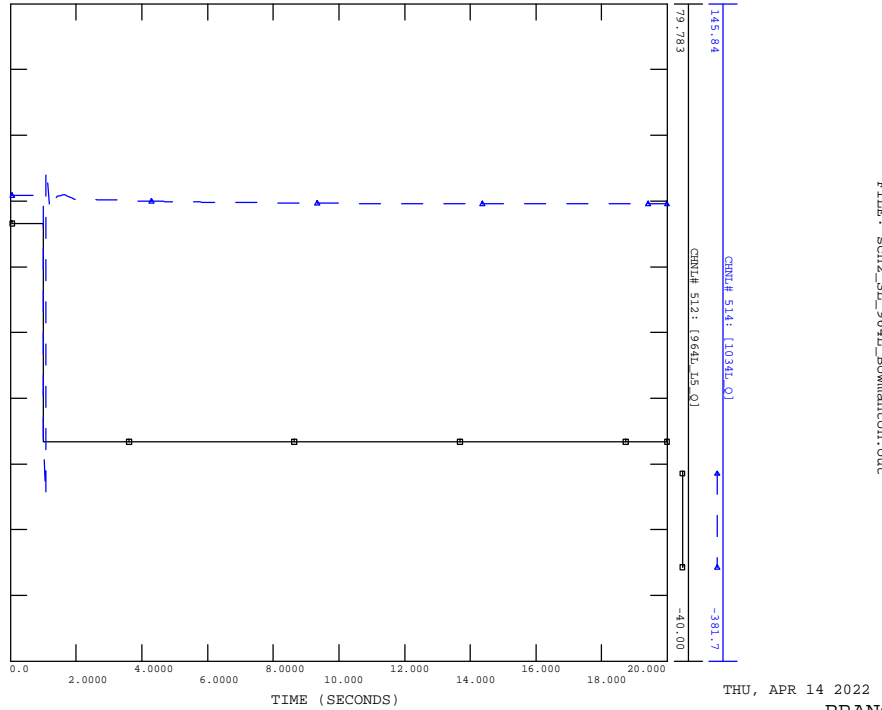
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_STL_964L_BOWMANTON

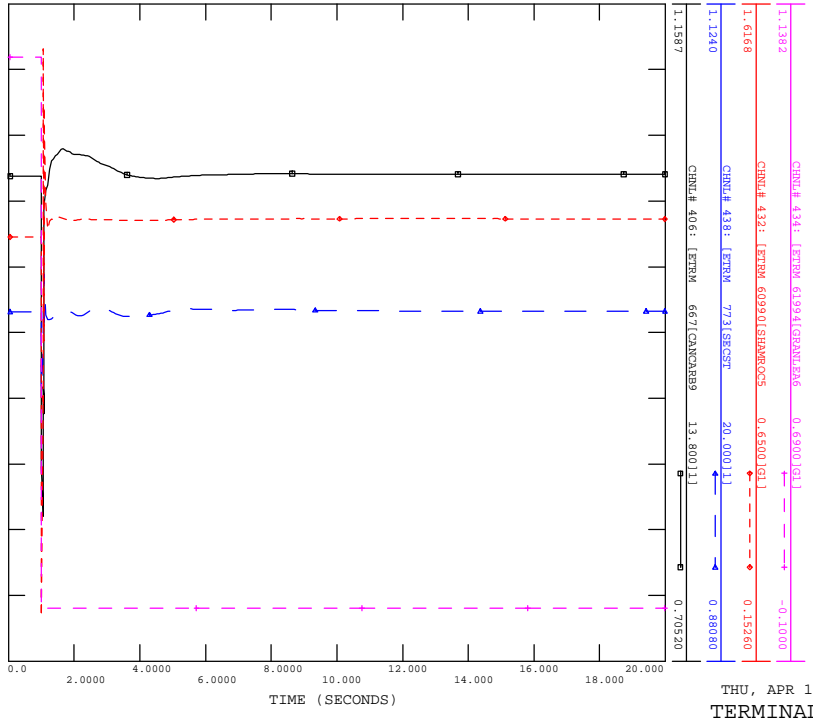
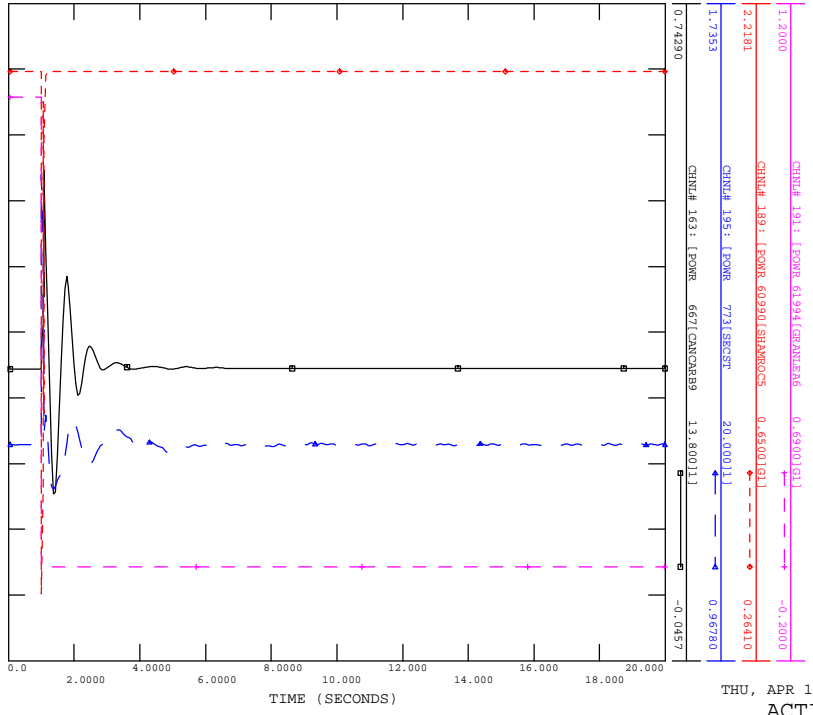
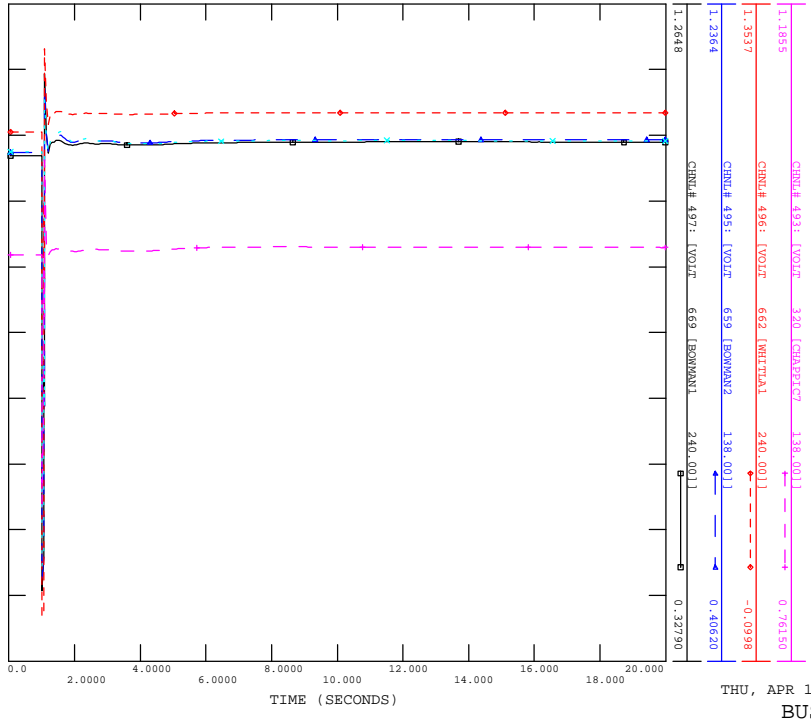
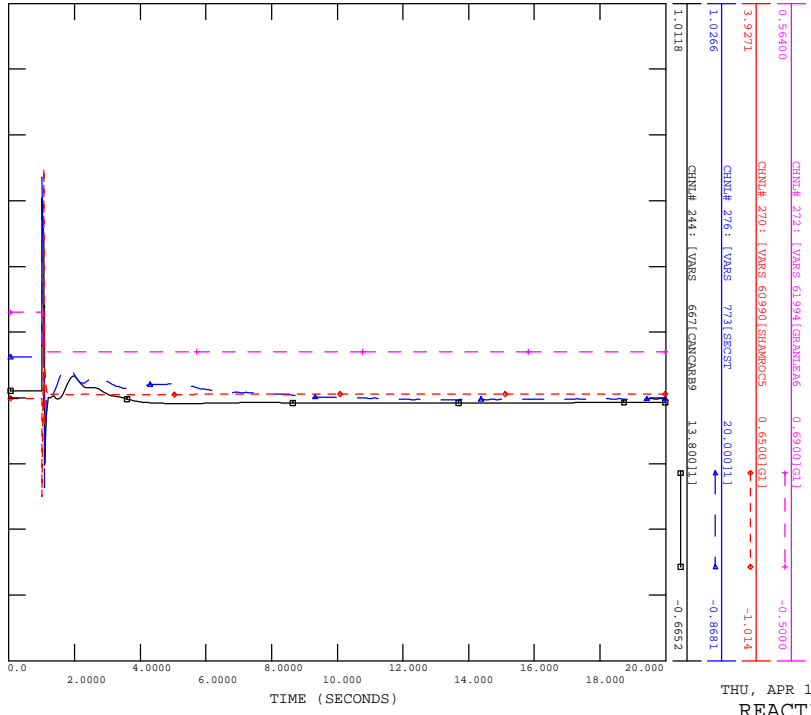
FILE: scn2_sl_964L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_STL_964L_BOWMANTON

FILE: scn2_sl_964L_Bowmanton.out

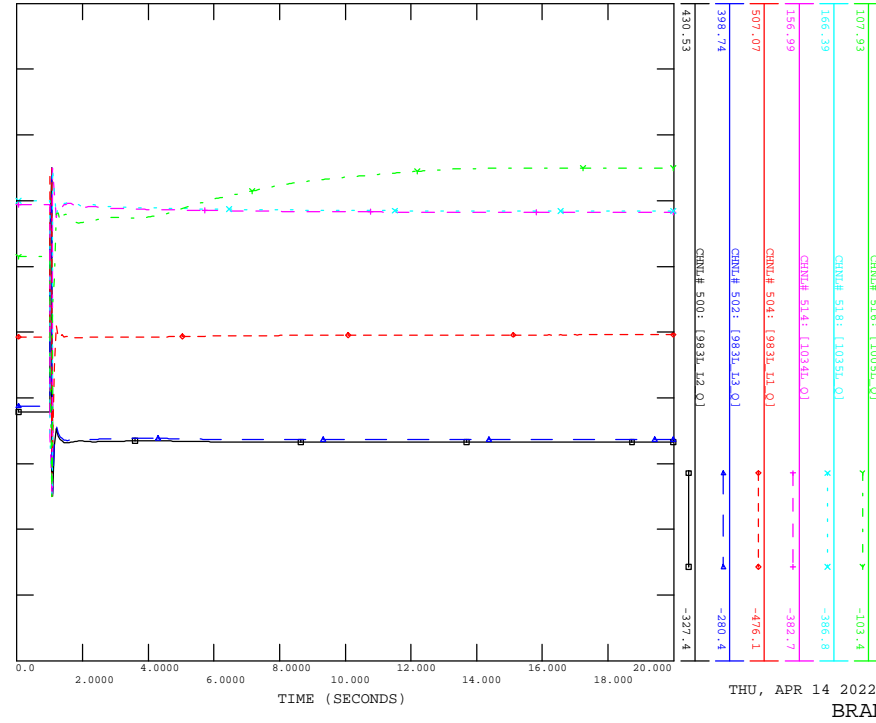




SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_964L_WHITLA



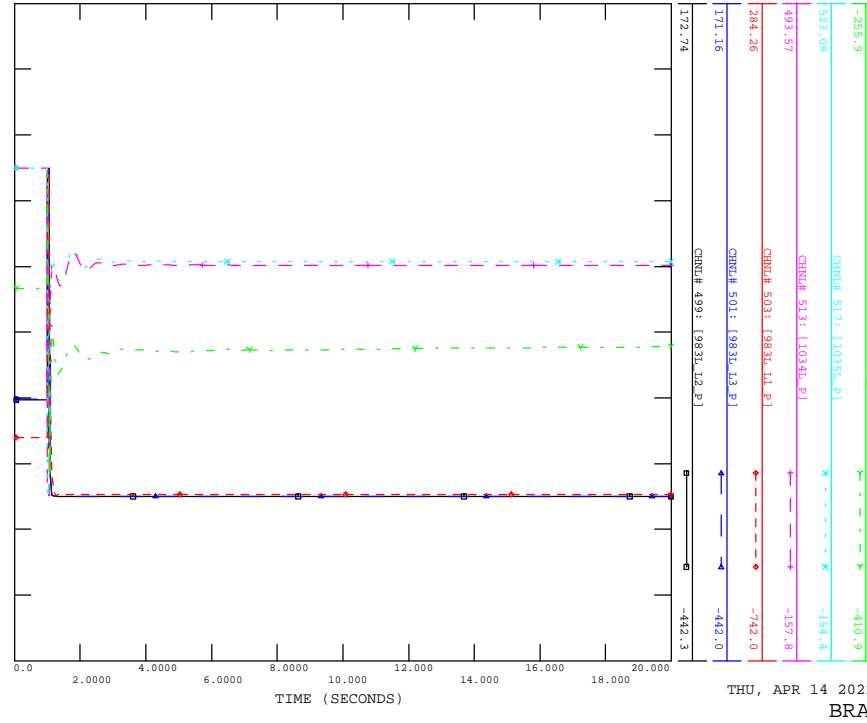
FILE: scn2_sl_964l_whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_964L_WHITLA



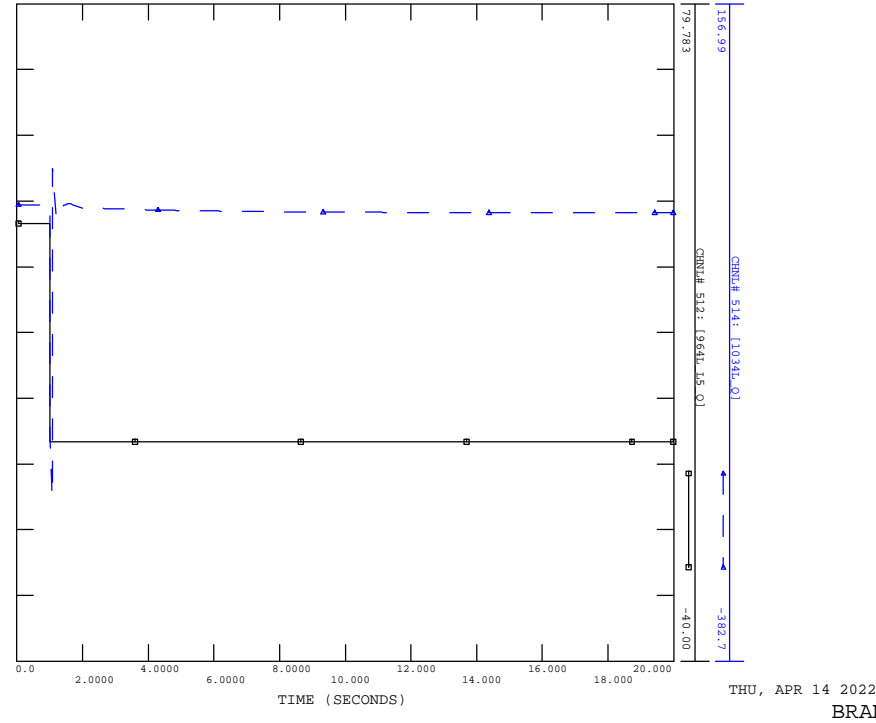
FILE: scn2_sl_964l_whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_964L_WHITLA



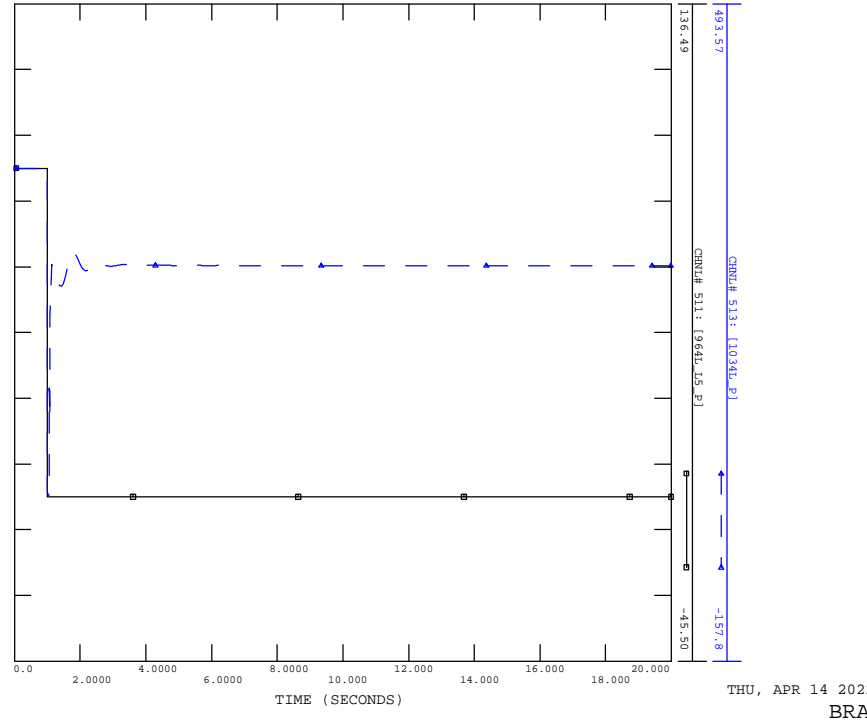
FILE: scn2_sl_964l_whitla.out

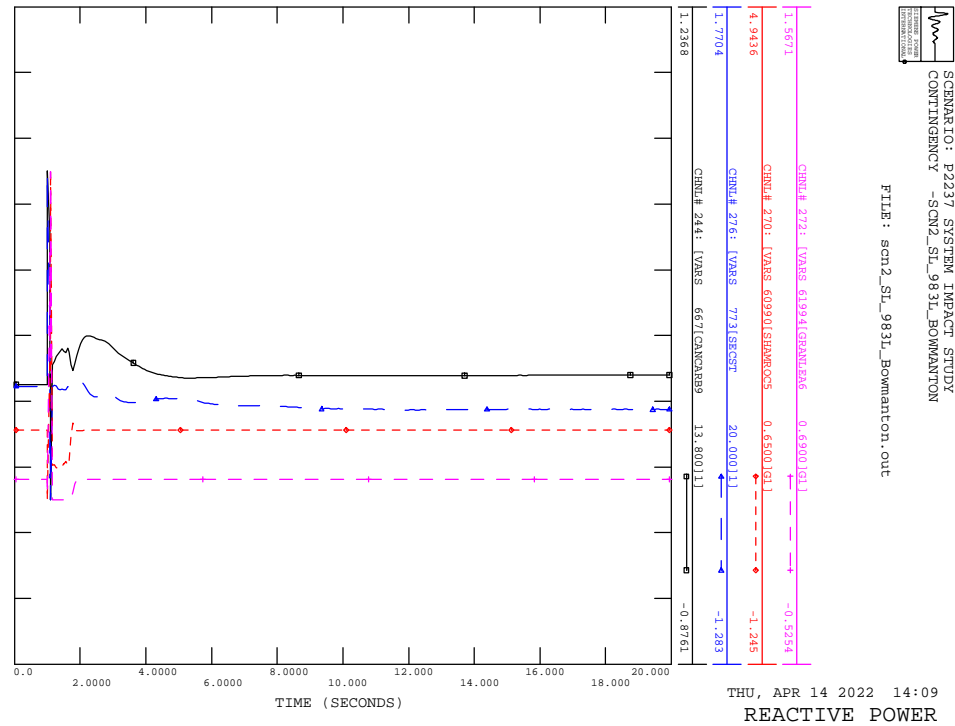
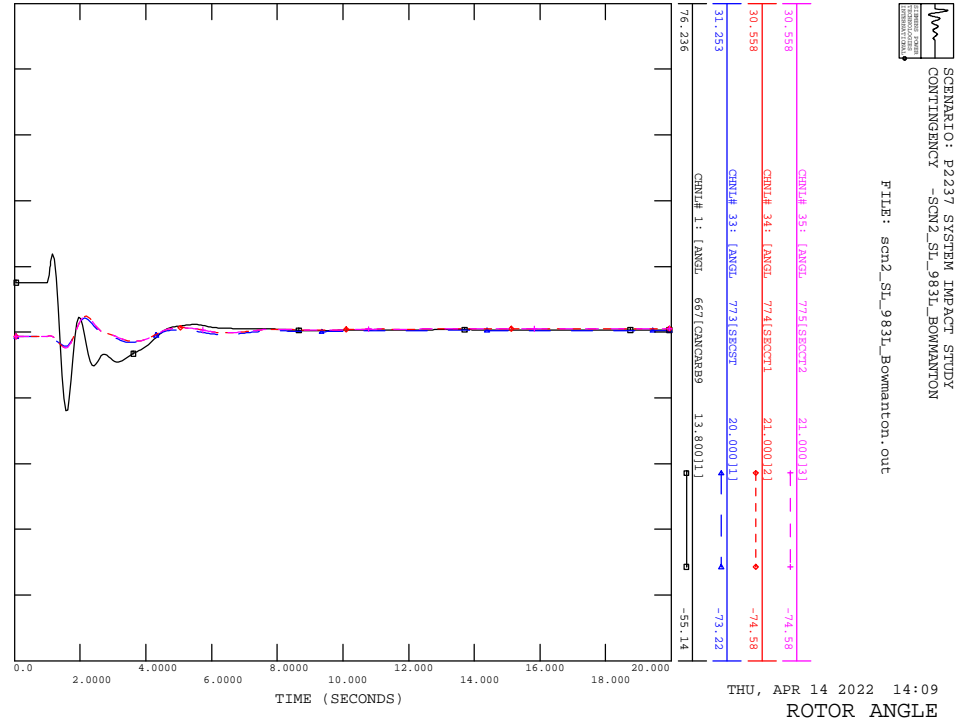
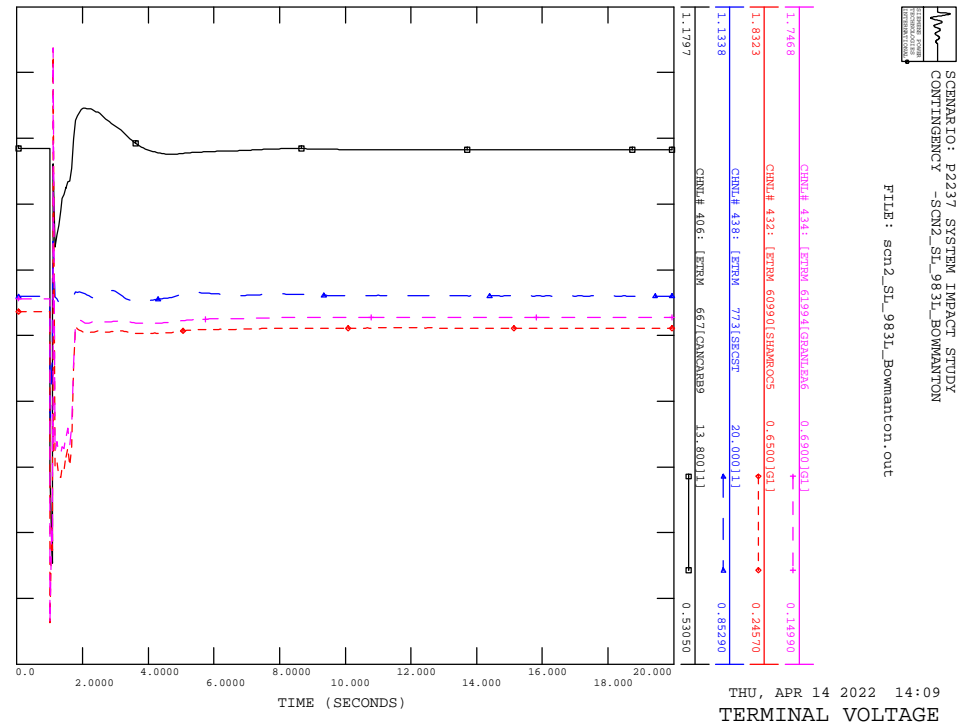
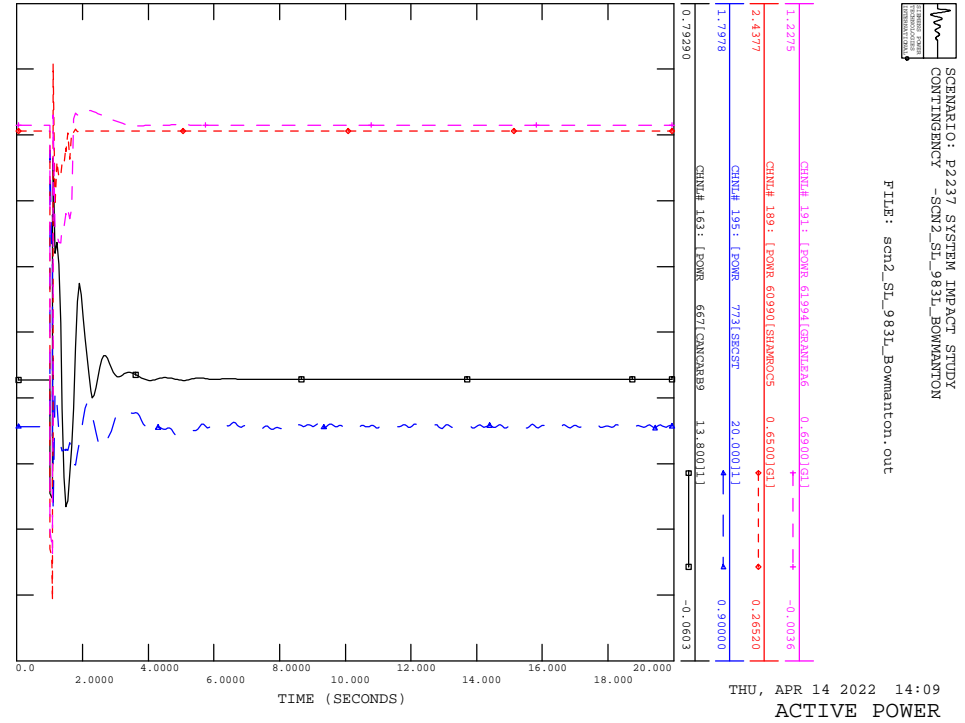


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_964L_WHITLA

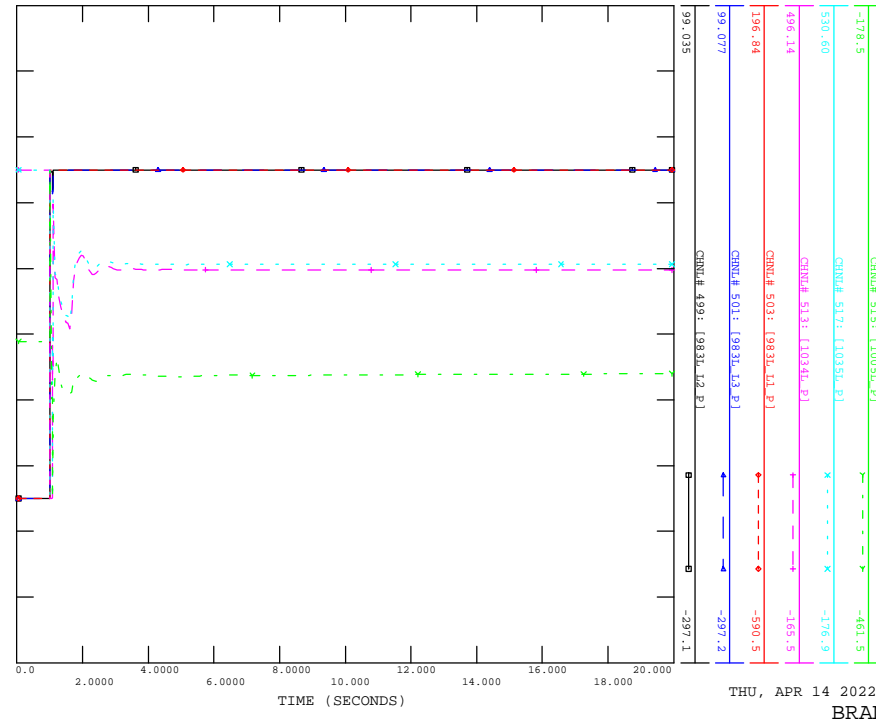


FILE: scn2_sl_964l_whitla.out

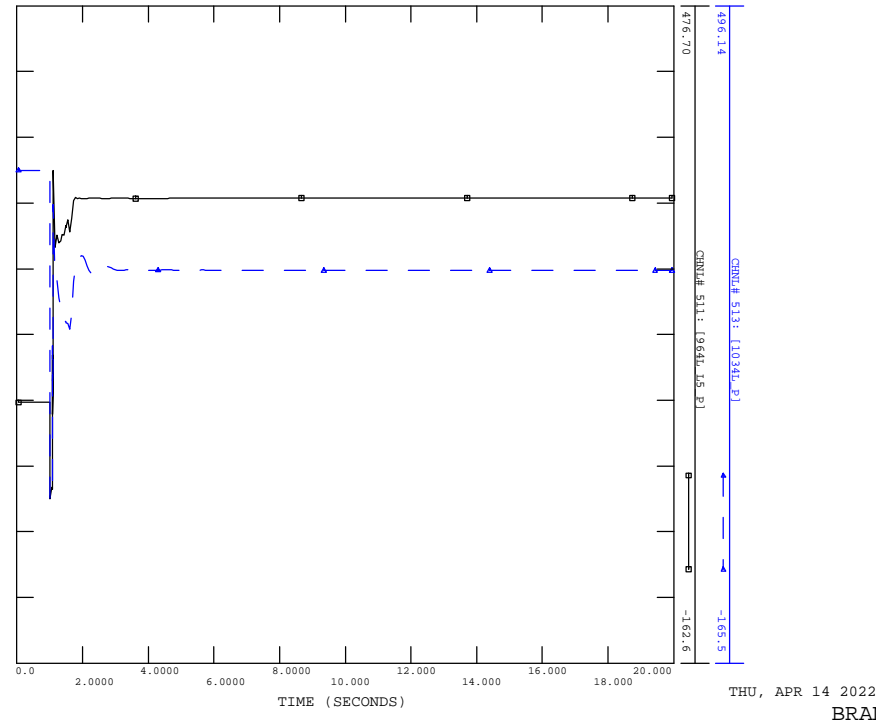




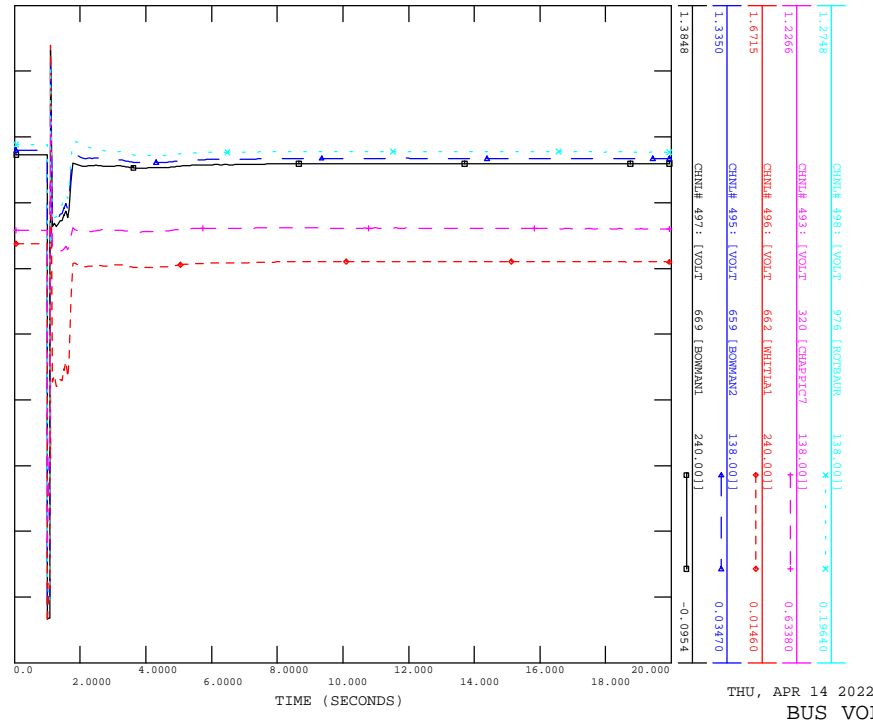
FILE: scn2_stl_983L_Bowmanton.out



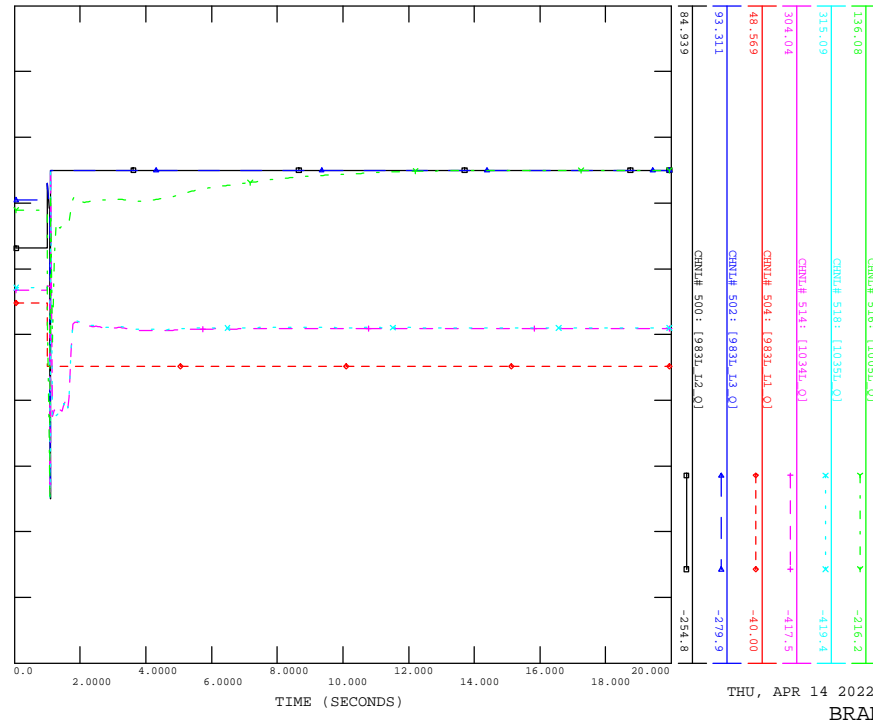
FILE: scn2_stl_983L_Bowmanton.out

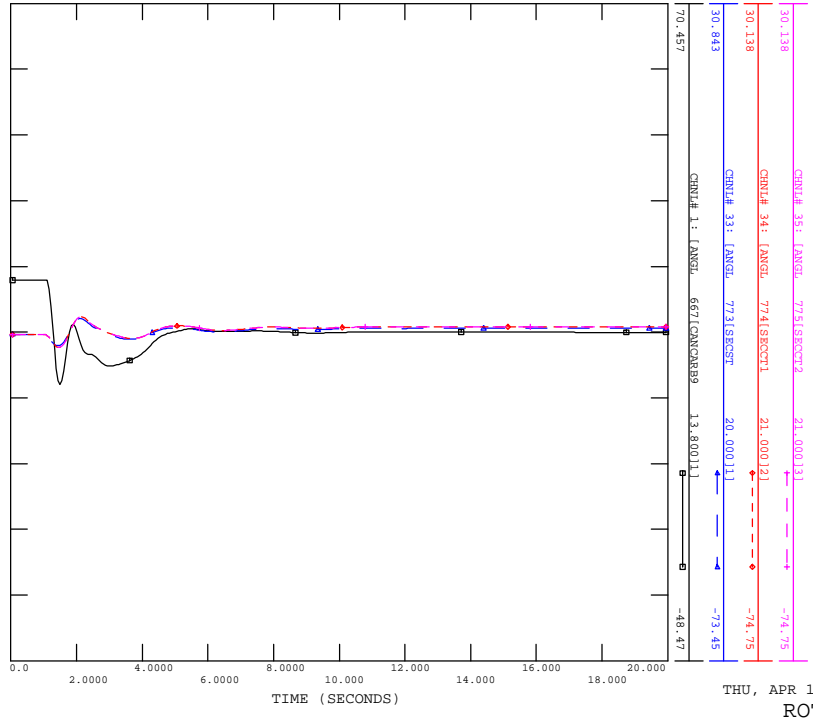


FILE: scn2_stl_983L_Bowmanton.out

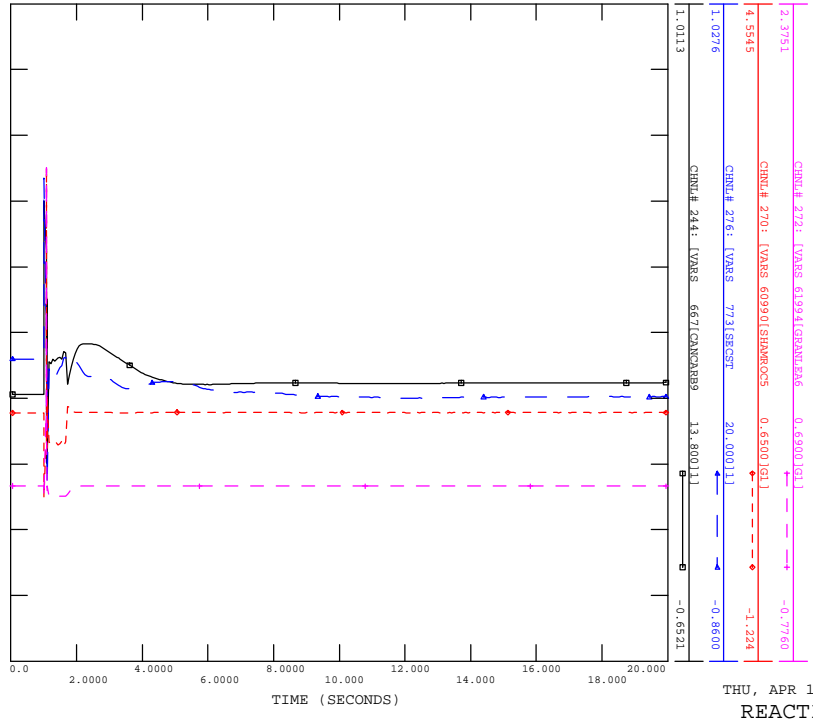


FILE: scn2_stl_983L_Bowmanton.out

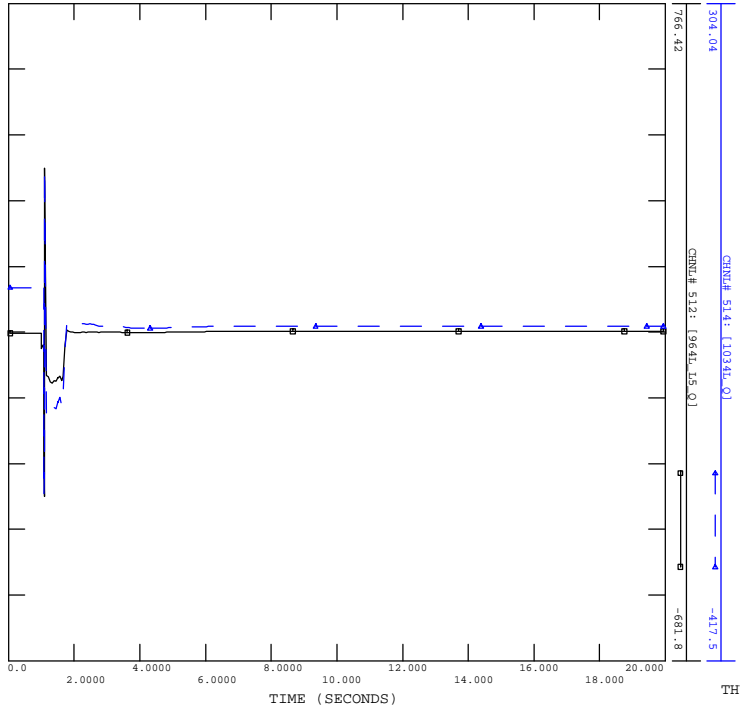




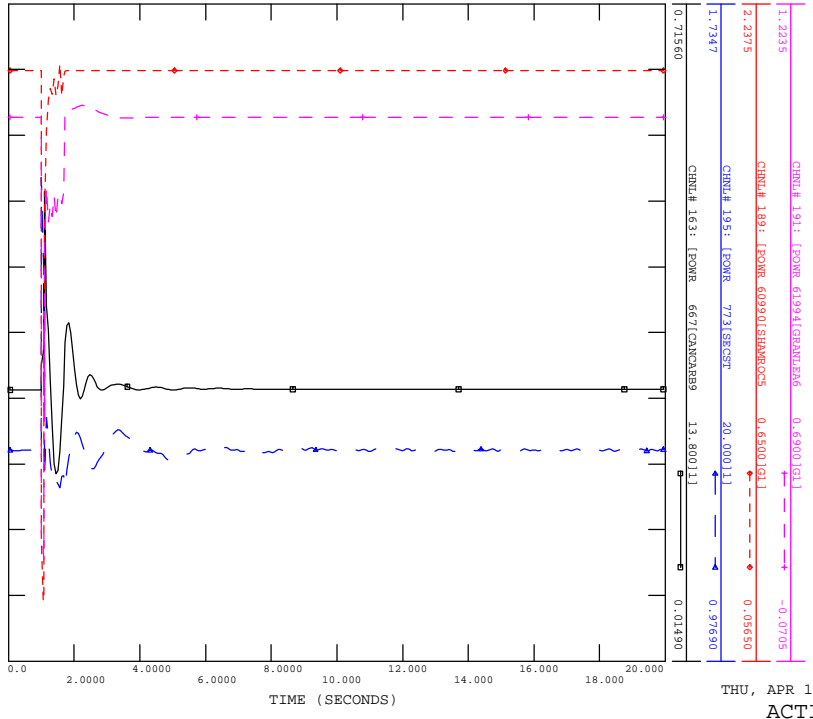
THU, APR 14 2022 14:09
ROTOR ANGLE



THU, APR 14 2022 14:09
REACTIVE POWER



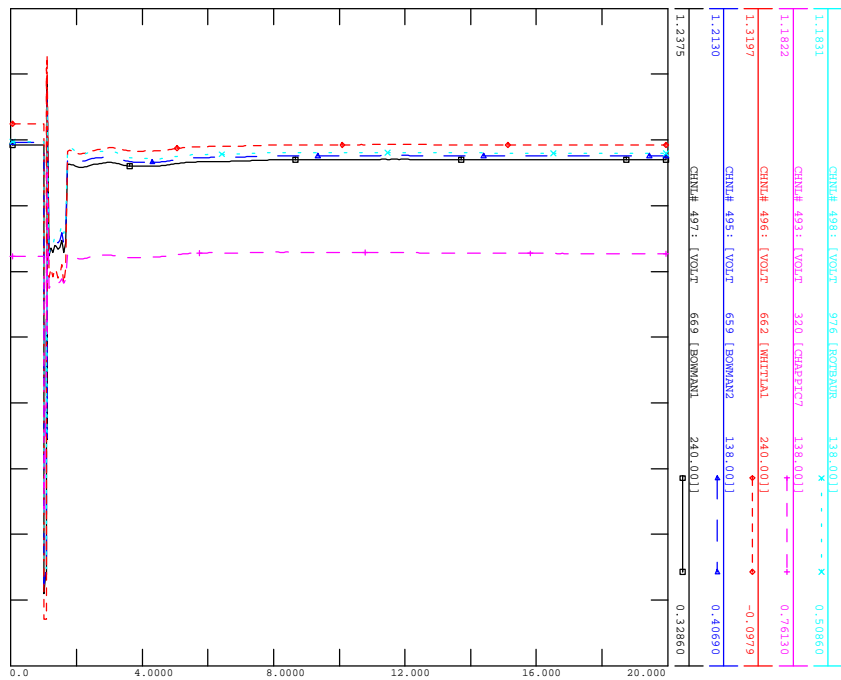
THU, APR 14 2022 14:09
BRANCH Q



THU, APR 14 2022 14:09
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_983L_WHITLA

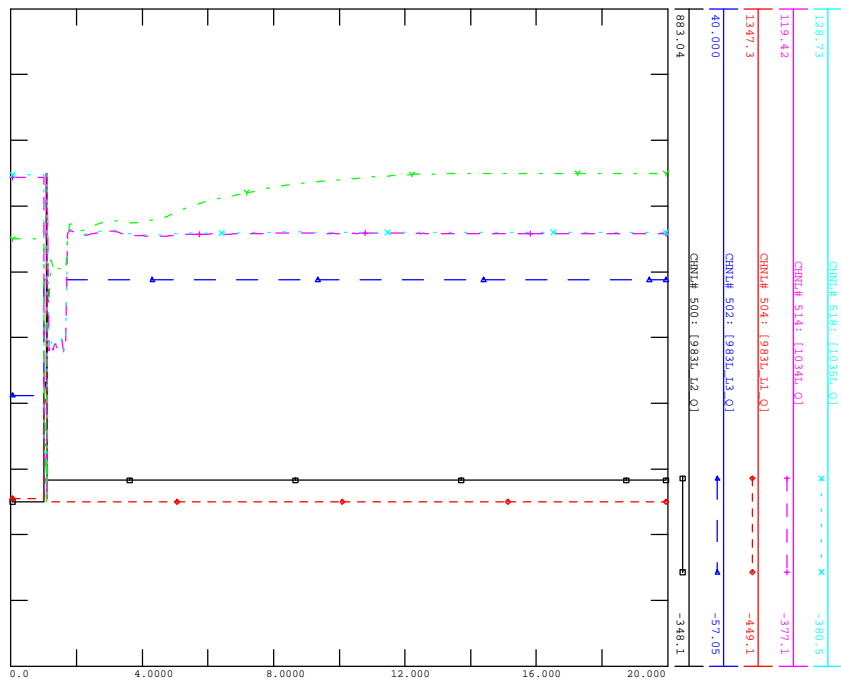
FILE: scn2_sl_983l_whitla.out



THU, APR 14 2022 14:09
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_983L_WHITLA

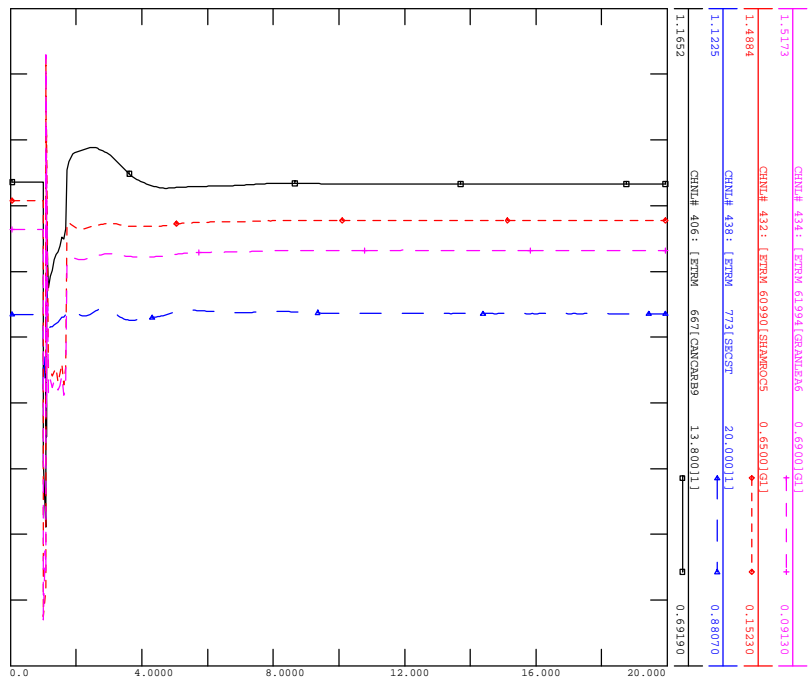
FILE: scn2_sl_983l_whitla.out



THU, APR 14 2022 14:09
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_983L_WHITLA

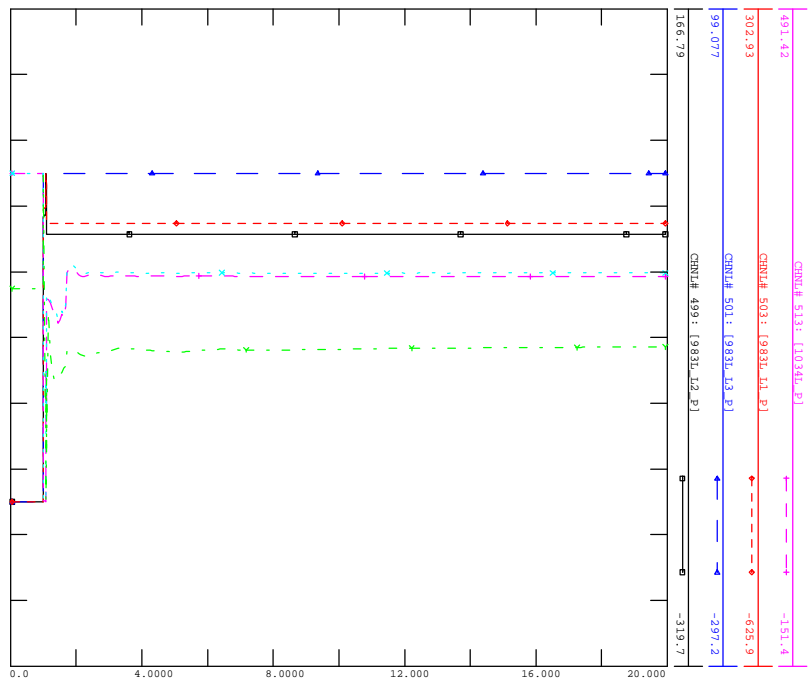
FILE: scn2_sl_983l_whitla.out



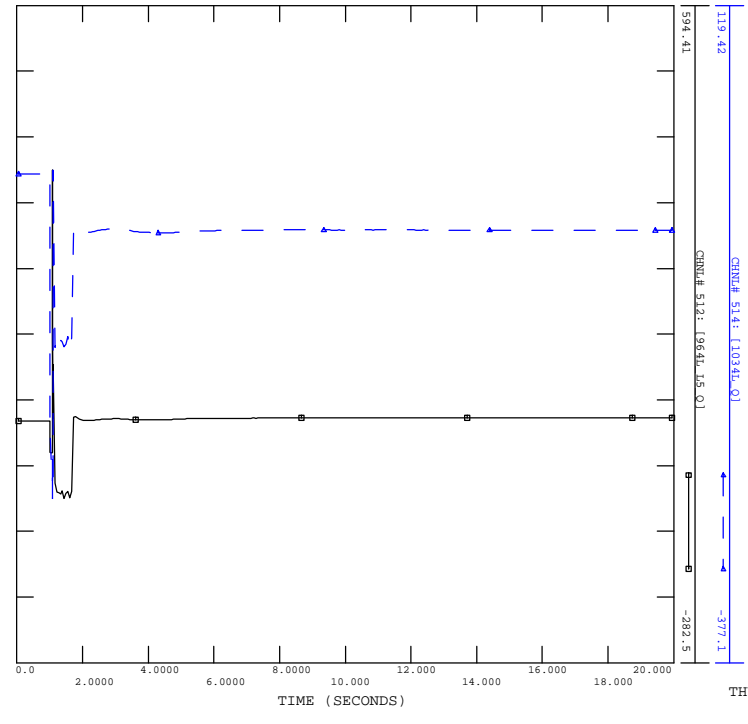
THU, APR 14 2022 14:09
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_983L_WHITLA

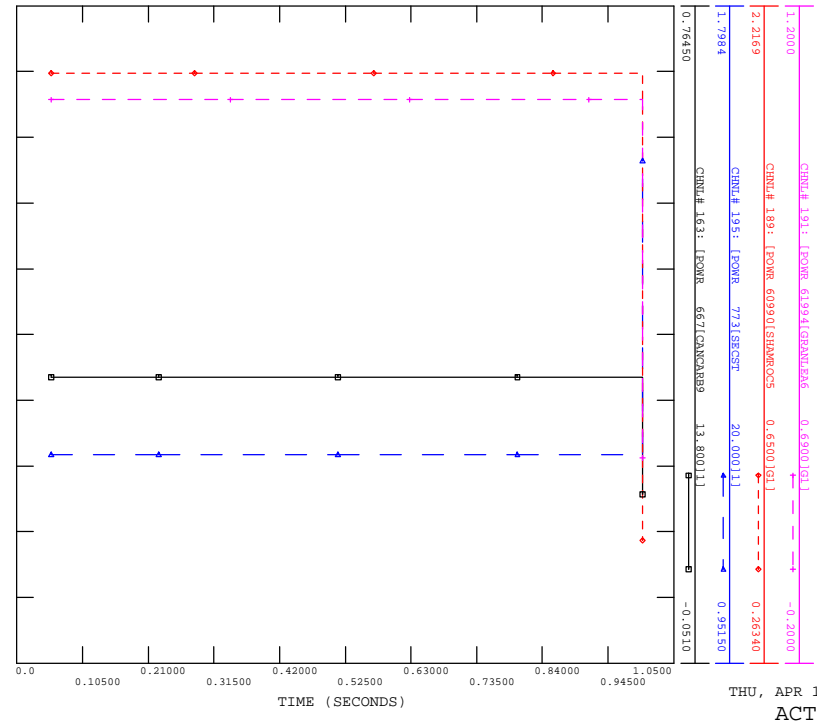
FILE: scn2_sl_983l_whitla.out



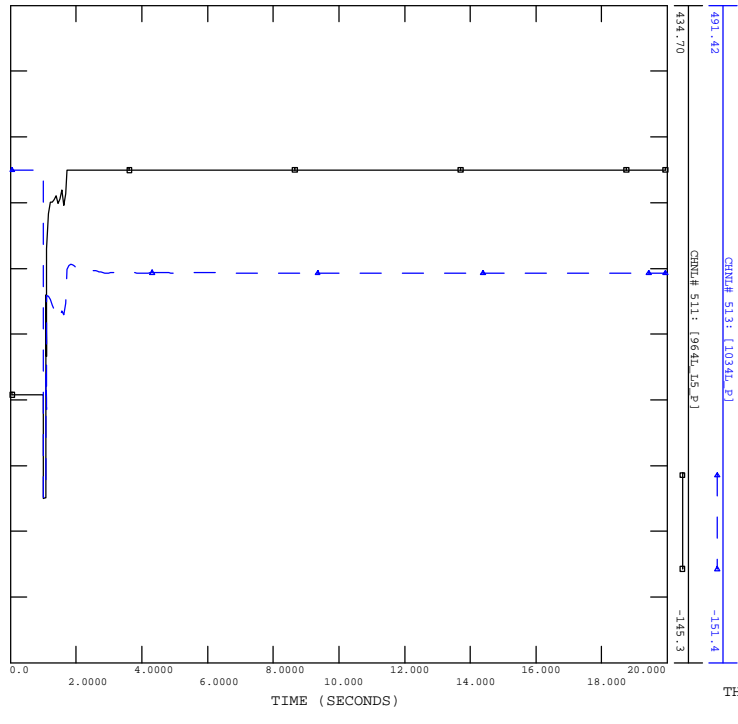
THU, APR 14 2022 14:09
BRANCH P



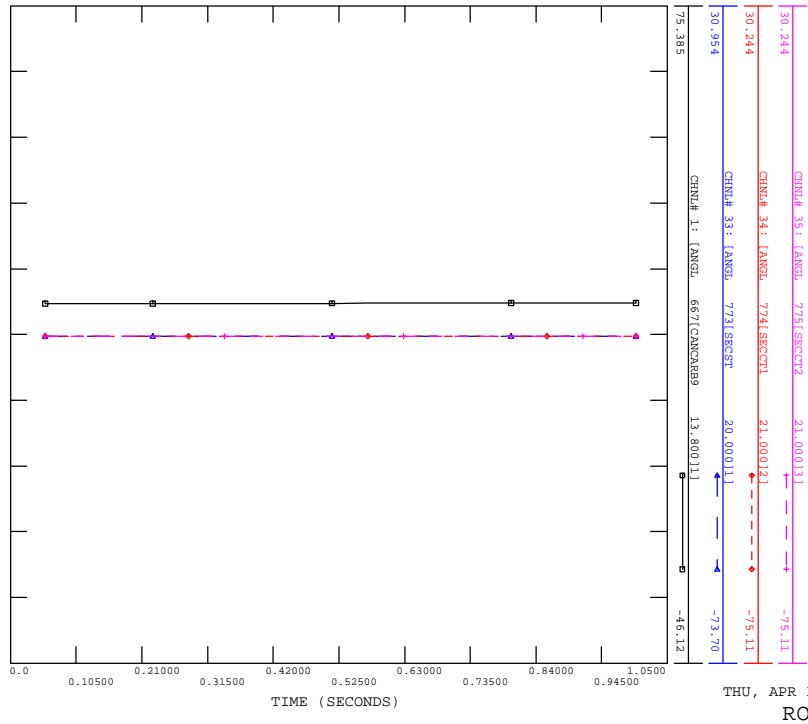
THU, APR 14 2022 14:09
BRANCH Q



THU, APR 14 2022 14:09
ACTIVE POWER

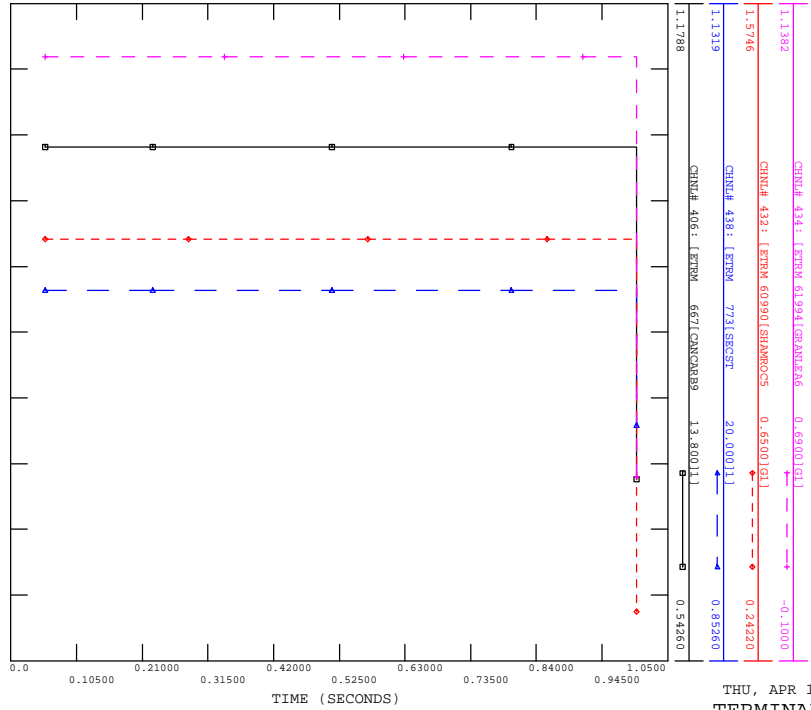


THU, APR 14 2022 14:09
BRANCH P



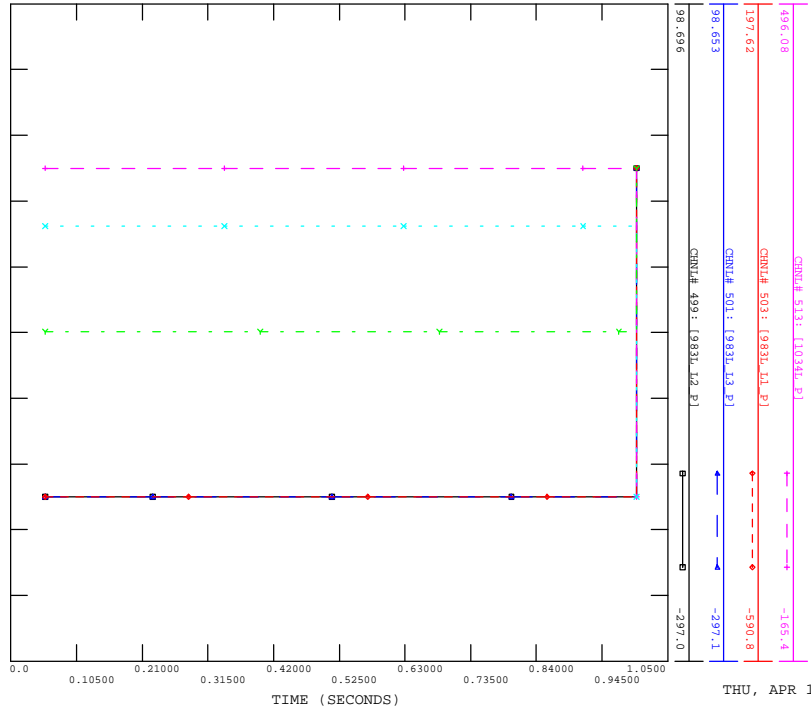
THU, APR 14 2022 14:09
ROTOR ANGLE

FILE: scn2_sl_1034L_Bowmanton.out



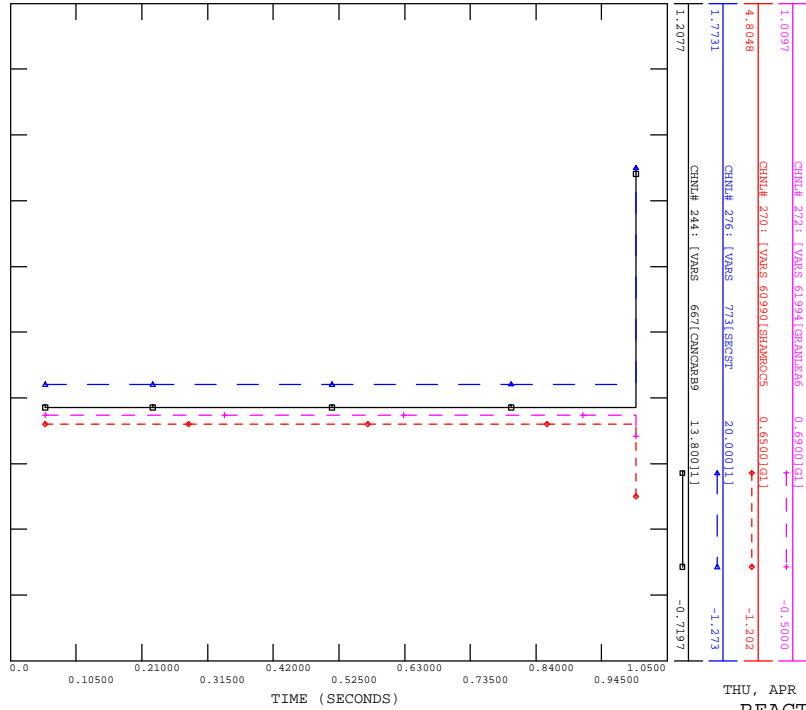
THU, APR 14 2022 14:09
TERMINAL VOLTAGE

FILE: scn2_sl_1034L_Bowmanton.out



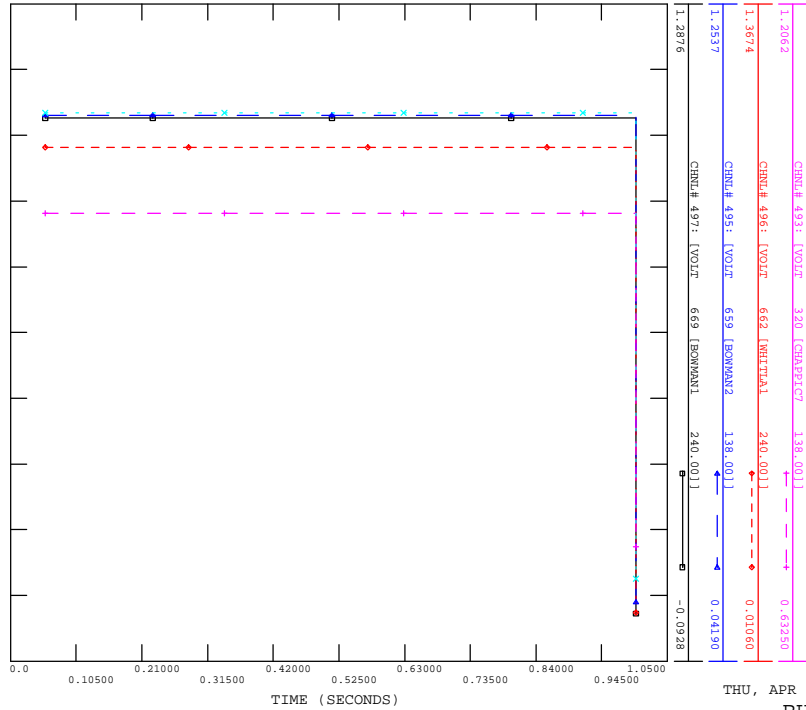
THU, APR 14 2022 14:09
BRANCH P

FILE: scn2_sl_1034L_Bowmanton.out



THU, APR 14 2022 14:09
REACTIVE POWER

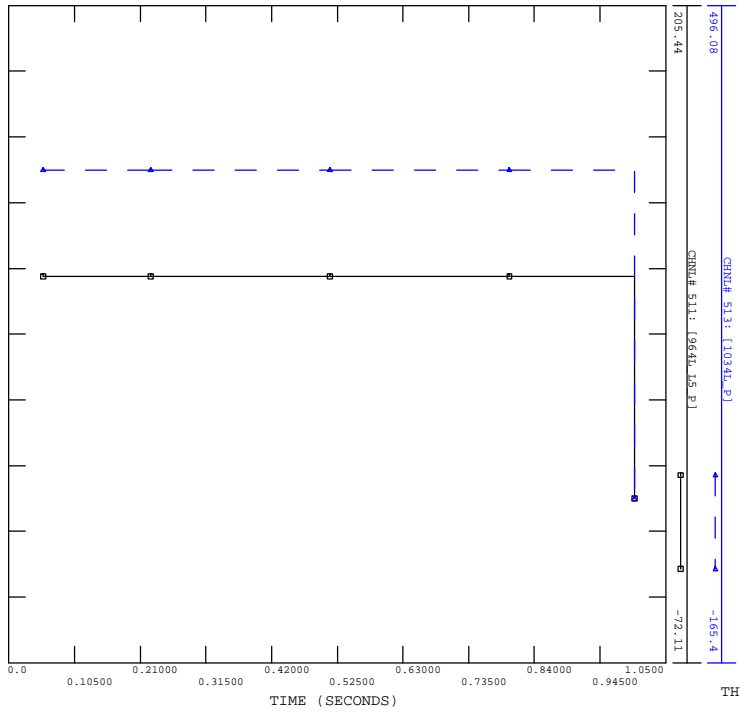
FILE: scn2_sl_1034L_Bowmanton.out



THU, APR 14 2022 14:09
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1034L_BOWMANTON

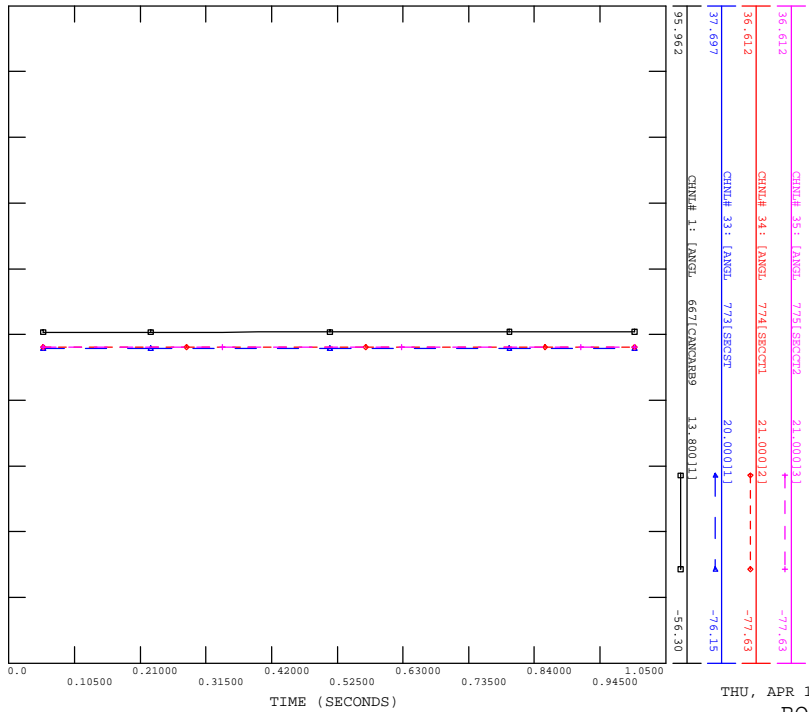
FILE: scn2_sl_1034L_Bowmanton.out



THU, APR 14 2022 14:09
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1034L_CASSILLIS

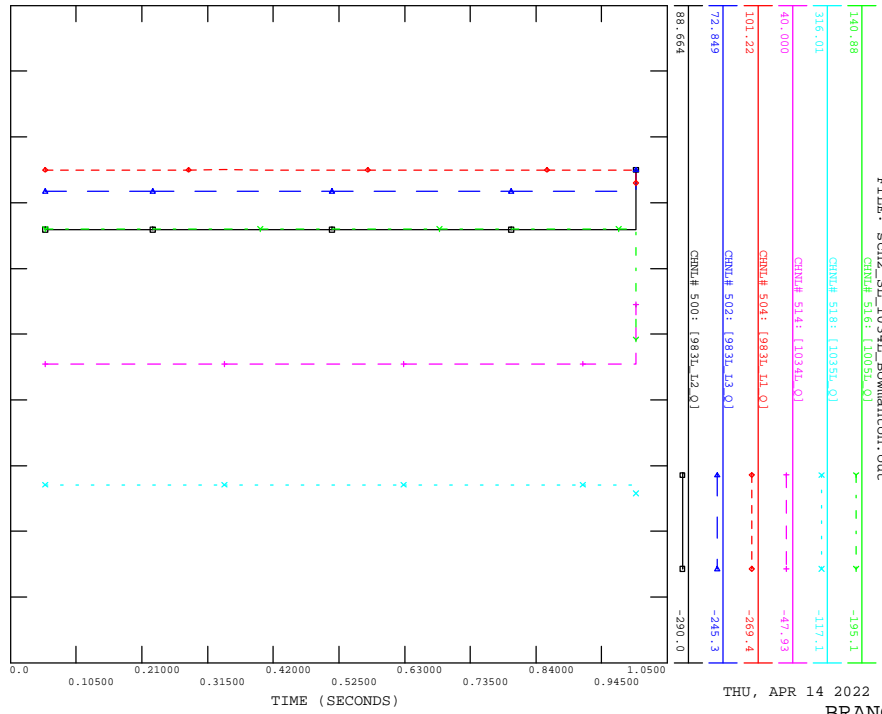
FILE: scn2_sl_1034L_Cassillis.out



THU, APR 14 2022 14:09
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1034L_BOWMANTON

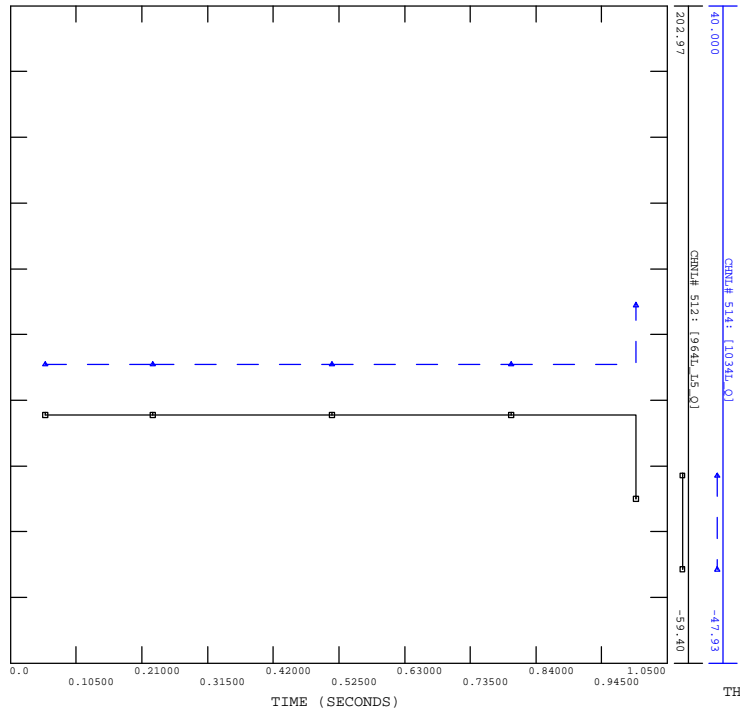
FILE: scn2_sl_1034L_Bowmanton.out



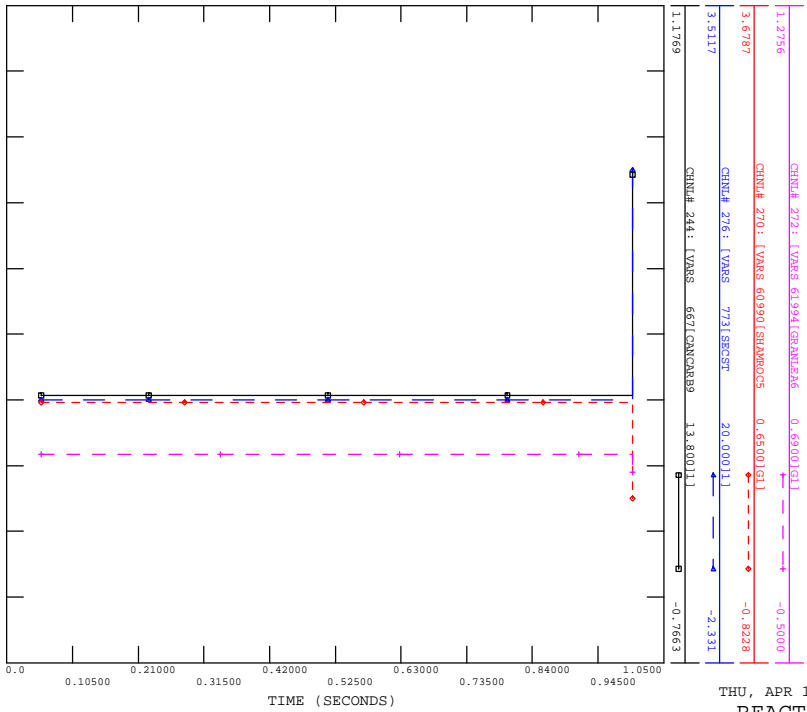
THU, APR 14 2022 14:09
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1034L_BOWMANTON

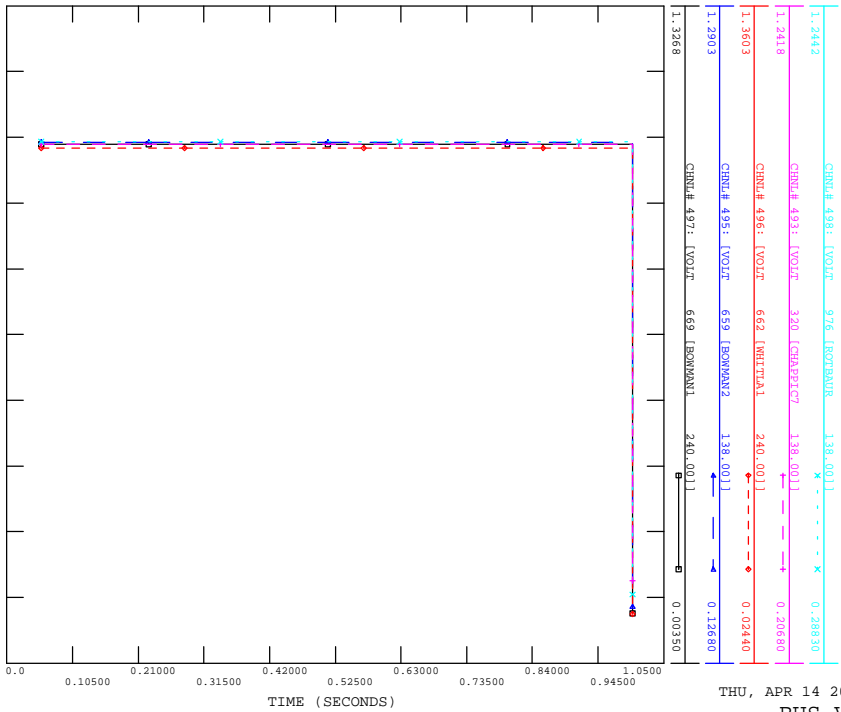
FILE: scn2_sl_1034L_Bowmanton.out



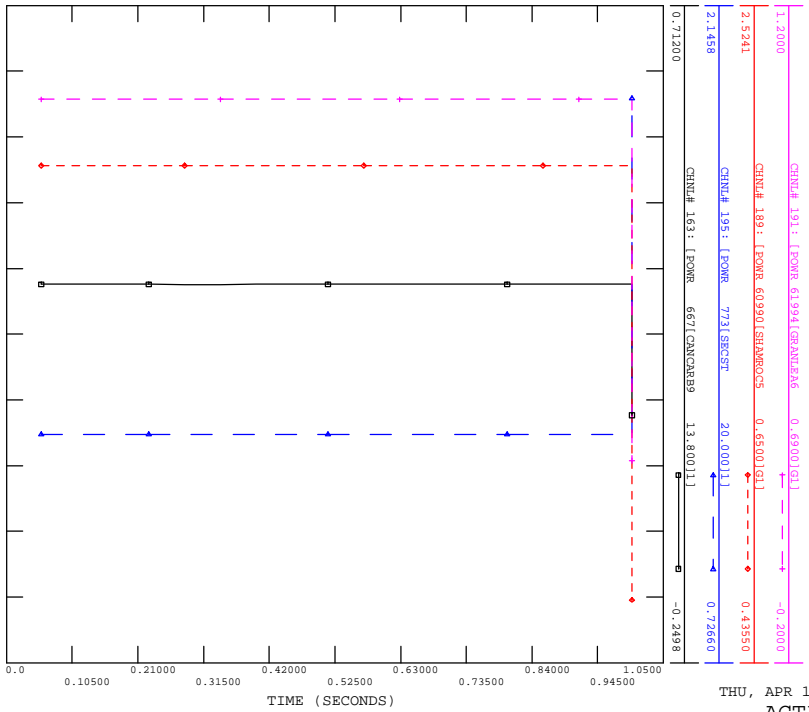
THU, APR 14 2022 14:09
BRANCH Q



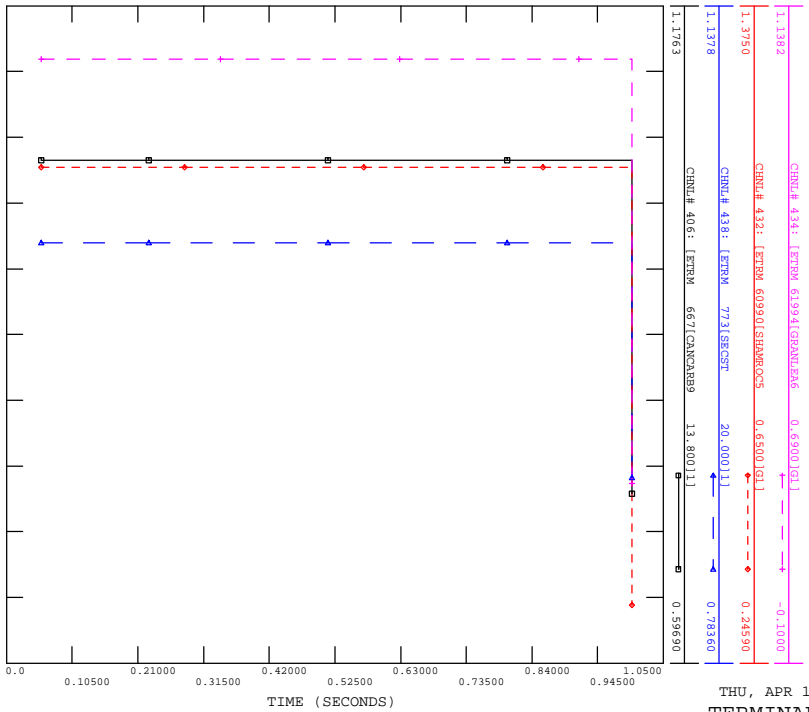
THU, APR 14 2022 14:09
REACTIVE POWER



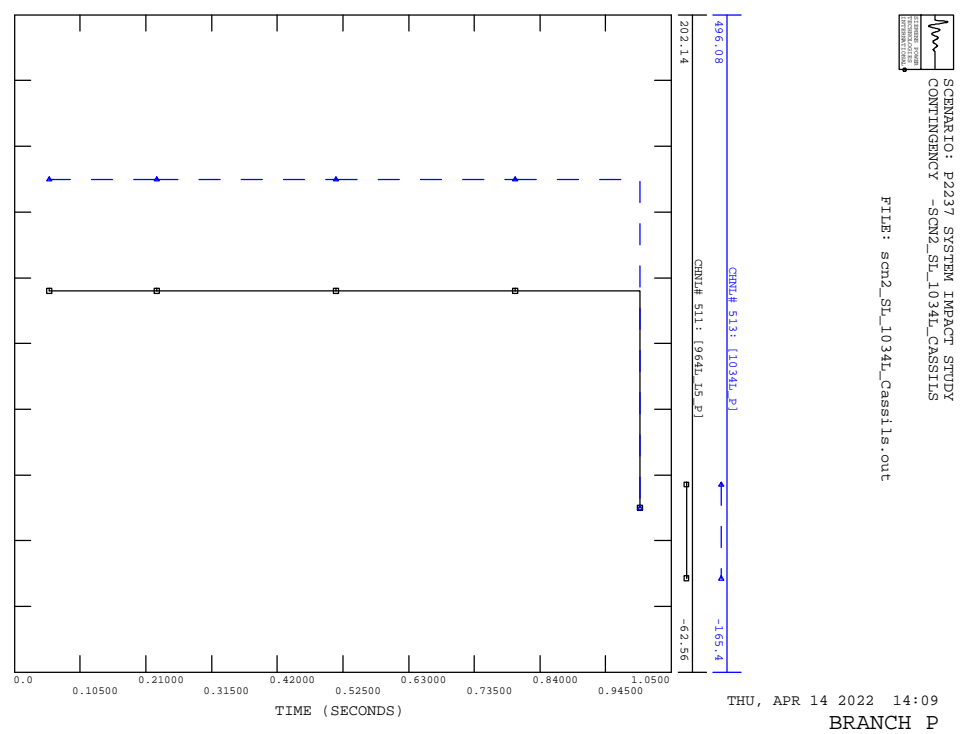
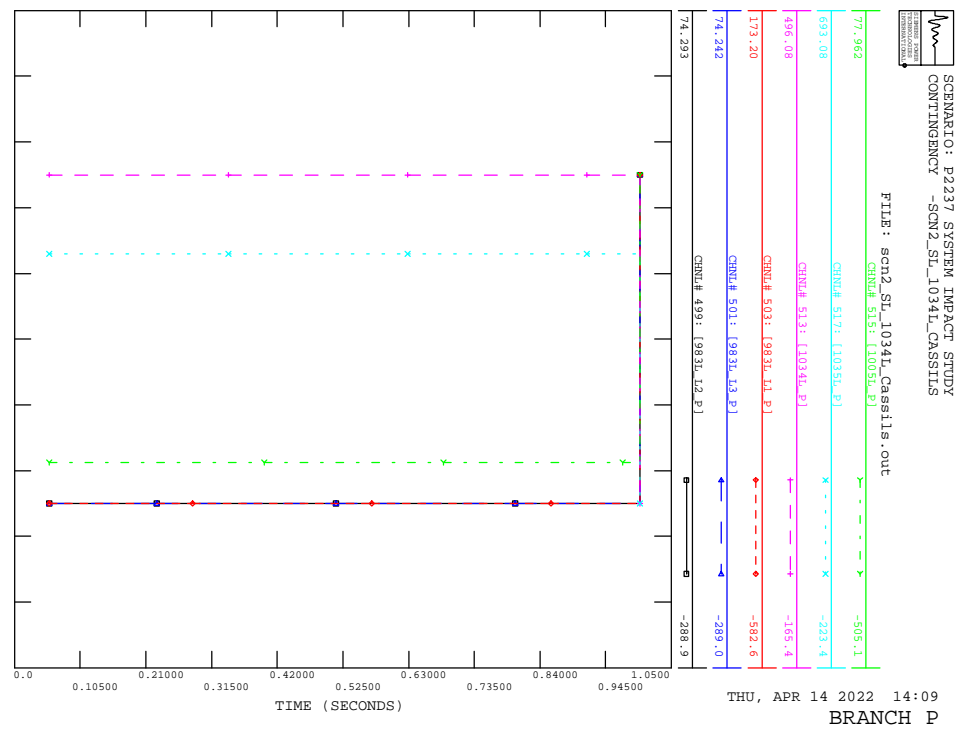
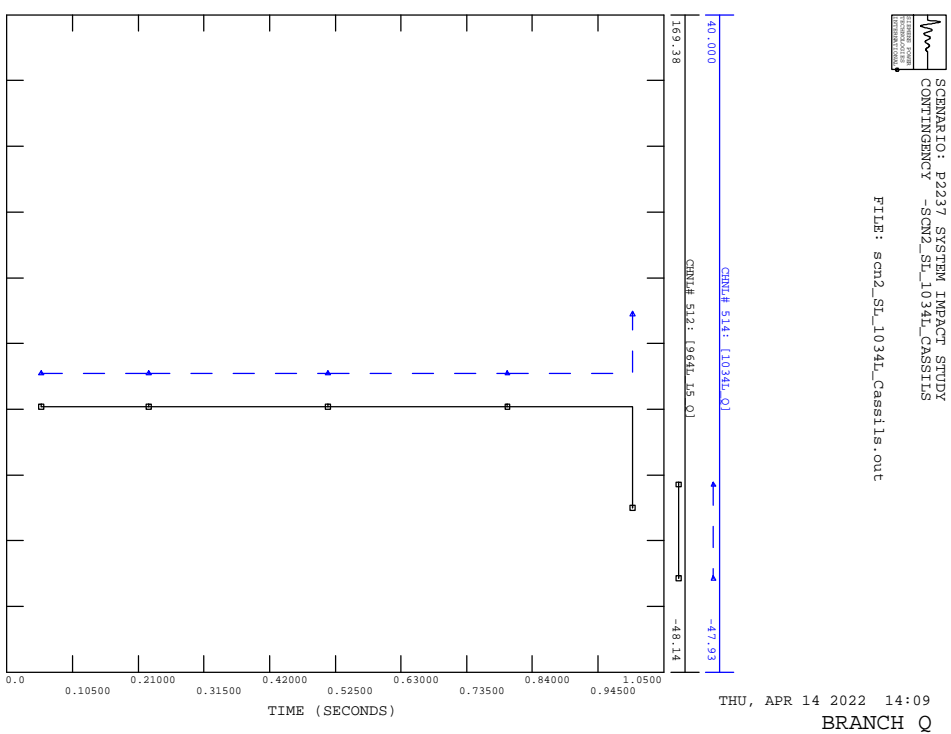
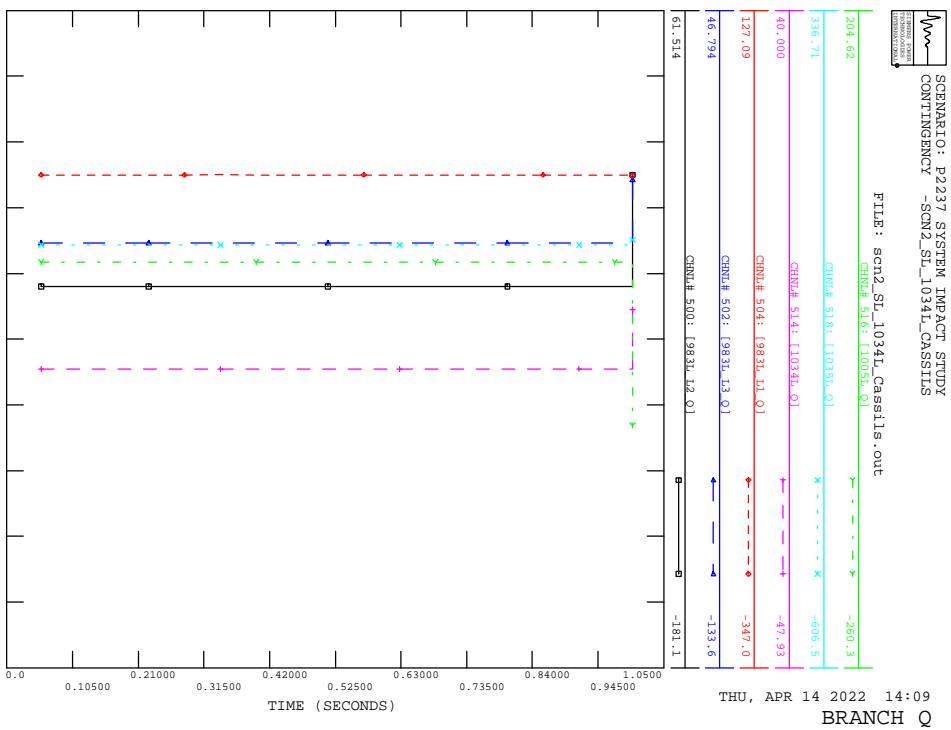
THU, APR 14 2022 14:09
BUS VOLTAGE



THU, APR 14 2022 14:09
ACTIVE POWER



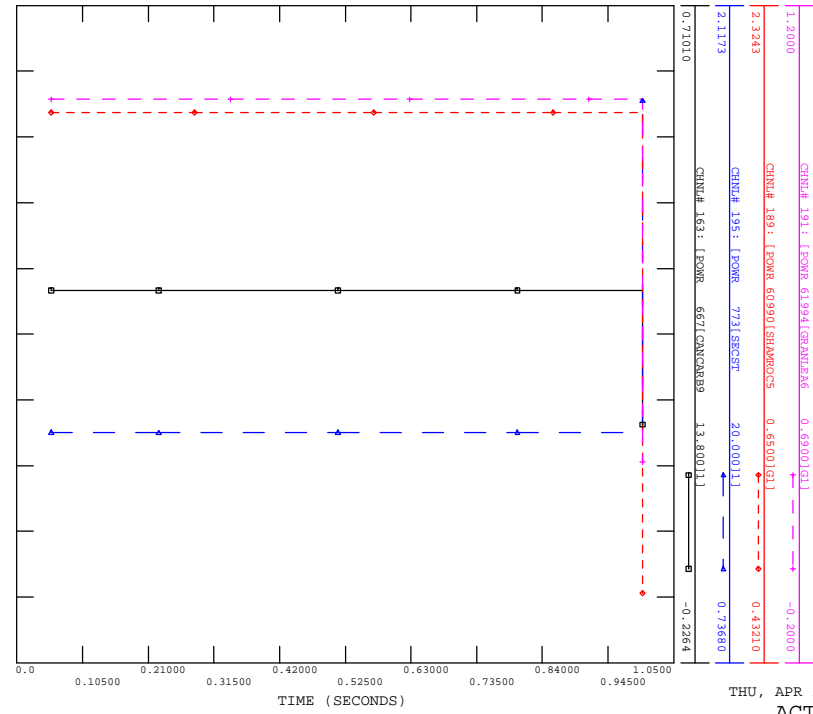
THU, APR 14 2022 14:09
TERMINAL VOLTAGE





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

FILE: scn2_sl_1035L_Bowmanton.out

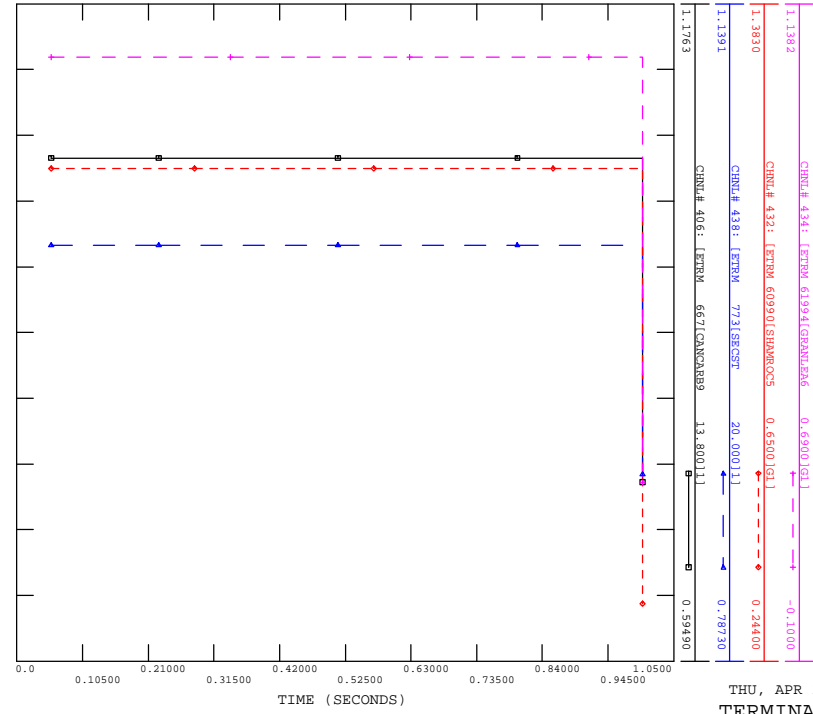


THU, APR 14 2022 14:09
ACTIVE POWER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

FILE: scn2_sl_1035L_Bowmanton.out

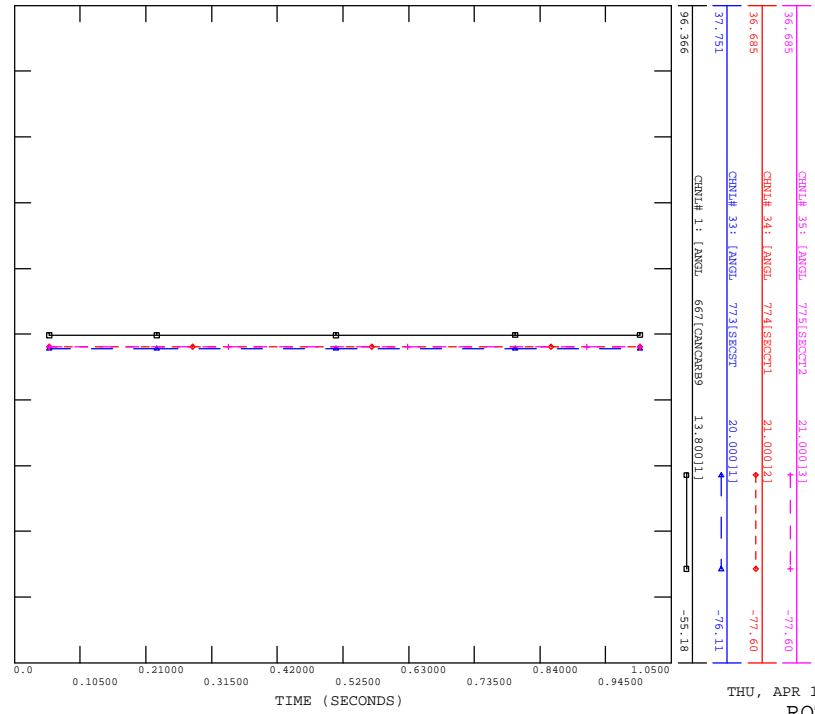


THU, APR 14 2022 14:09
TERMINAL VOLTAGE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

FILE: scn2_sl_1035L_Bowmanton.out

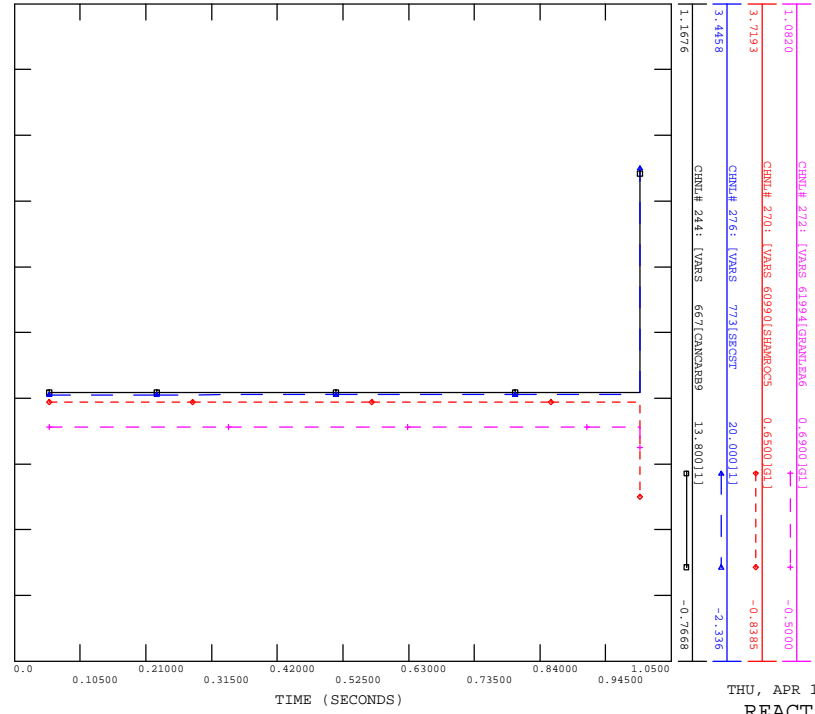


THU, APR 14 2022 14:09
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

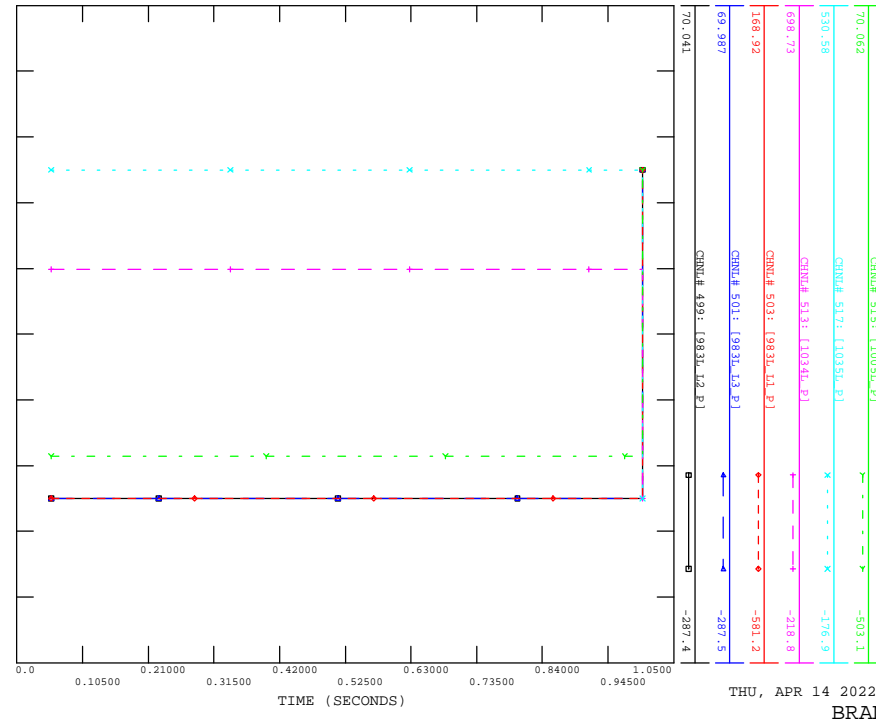
FILE: scn2_sl_1035L_Bowmanton.out



THU, APR 14 2022 14:09
REACTIVE POWER

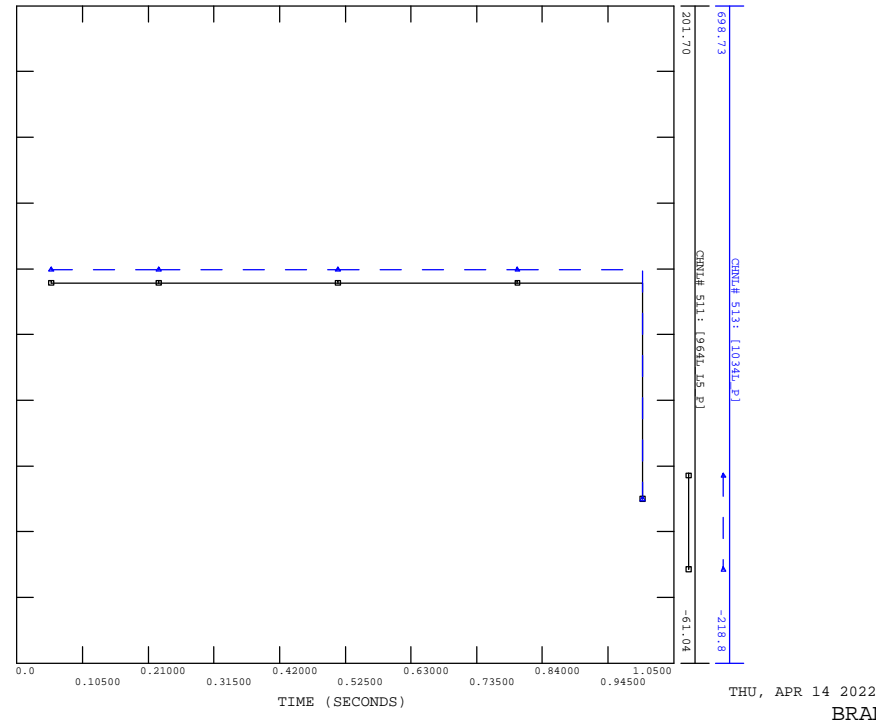
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

FILE: scn2_sl_1035l_Bowmanton.out



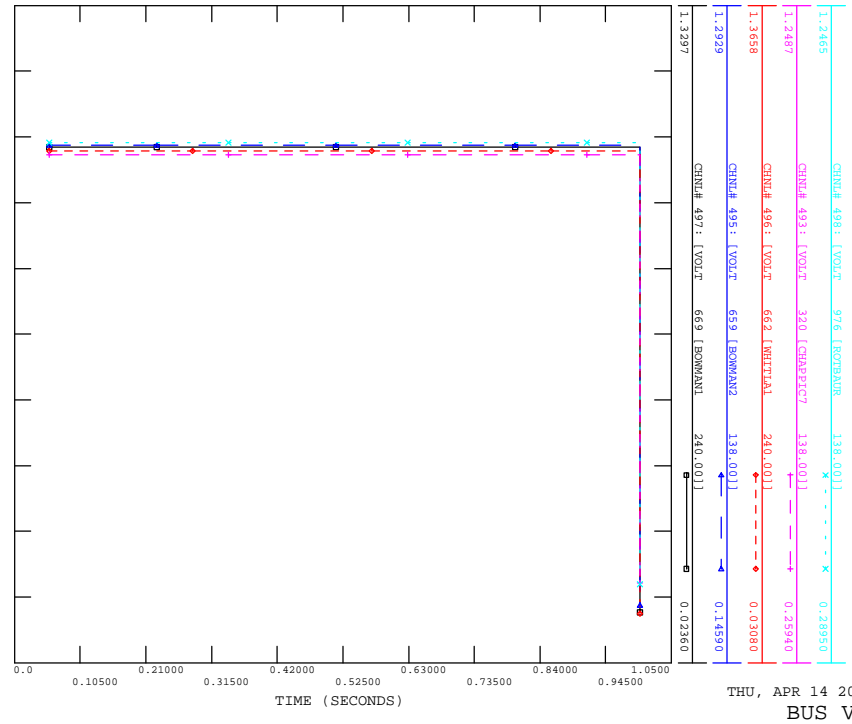
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

FILE: scn2_sl_1035l_Bowmanton.out



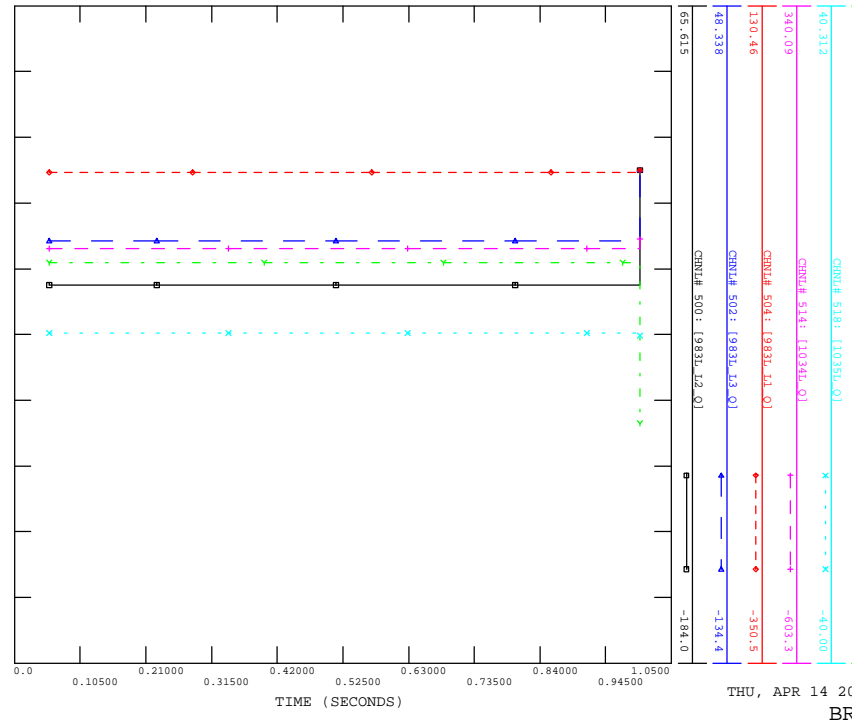
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

FILE: scn2_sl_1035l_Bowmanton.out



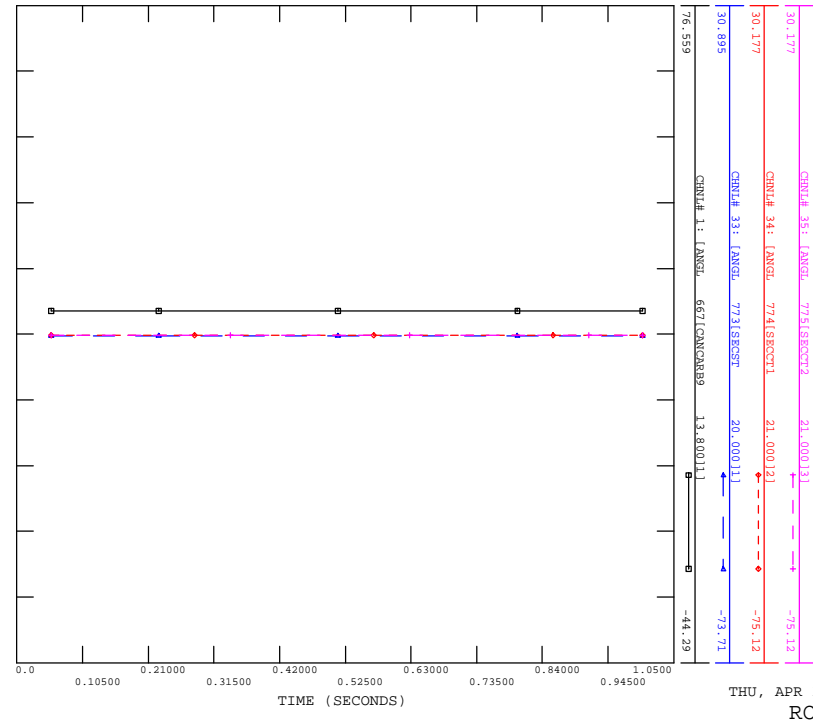
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

FILE: scn2_sl_1035l_Bowmanton.out



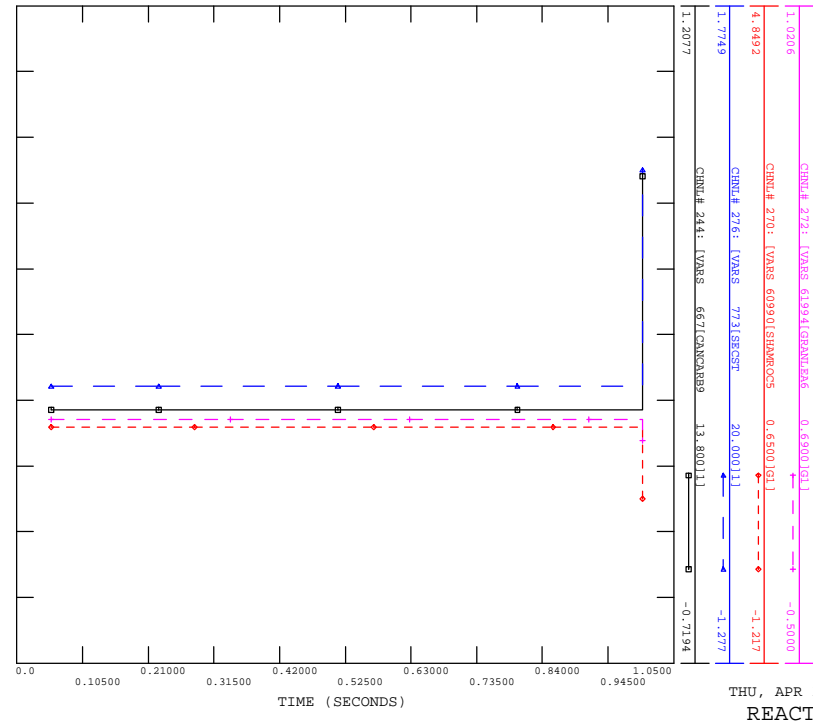
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

FILE: scn2_sl_1035L_Newell.out



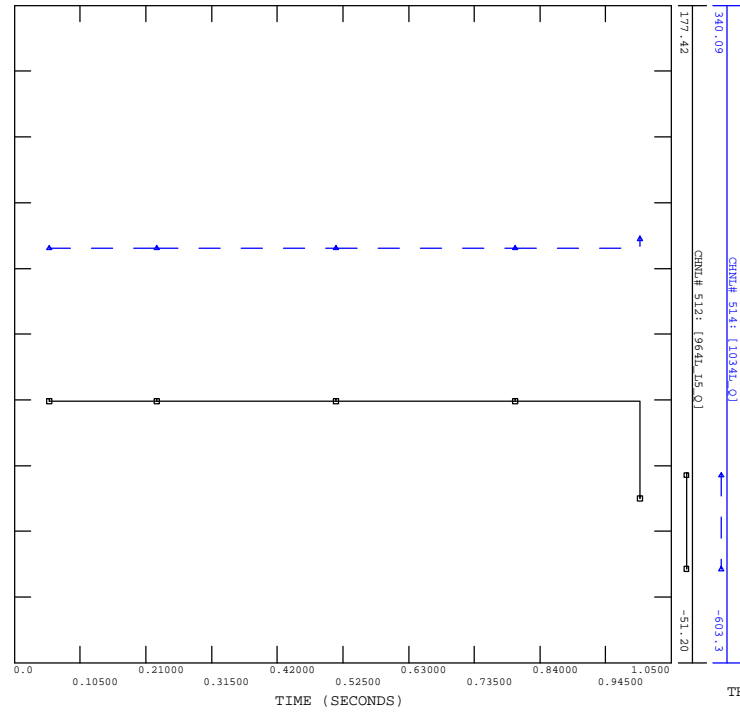
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

FILE: scn2_sl_1035L_Newell.out



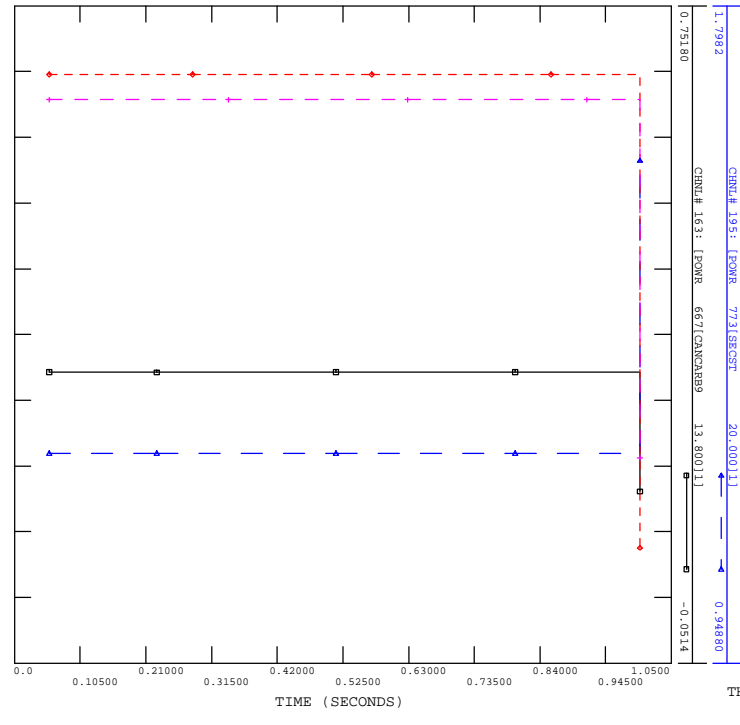
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_BOWMANTON

FILE: scn2_sl_1035L_Bowmanton.out



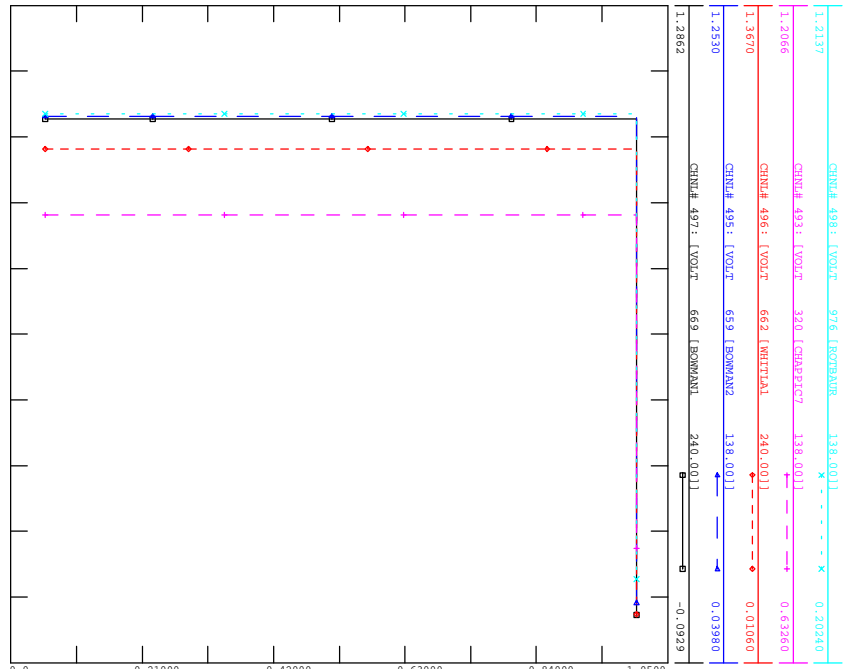
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

FILE: scn2_sl_1035L_Newell.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

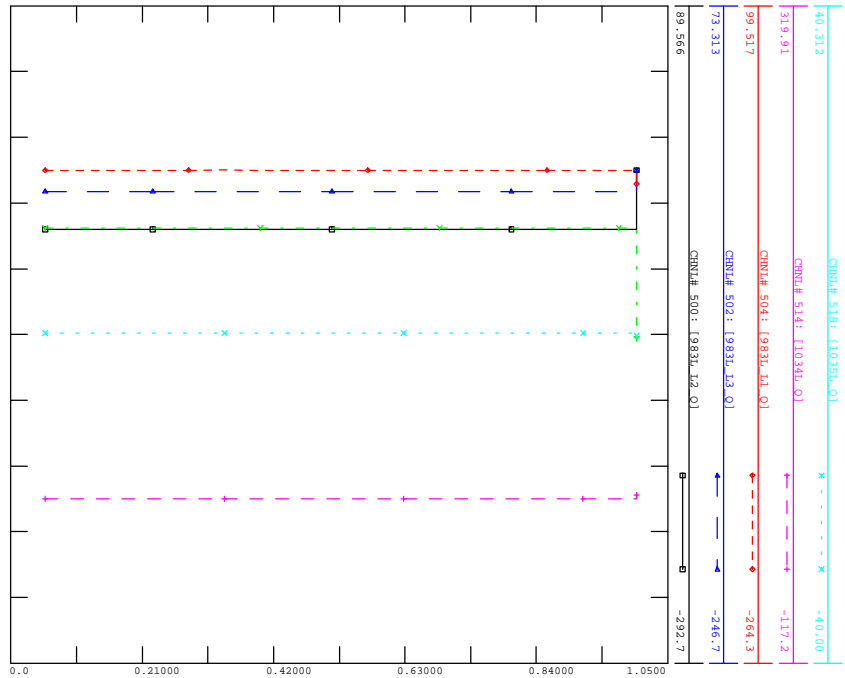
FILE: scn2_sl_1035L_Newell1.out



THU, APR 14 2022 14:09
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

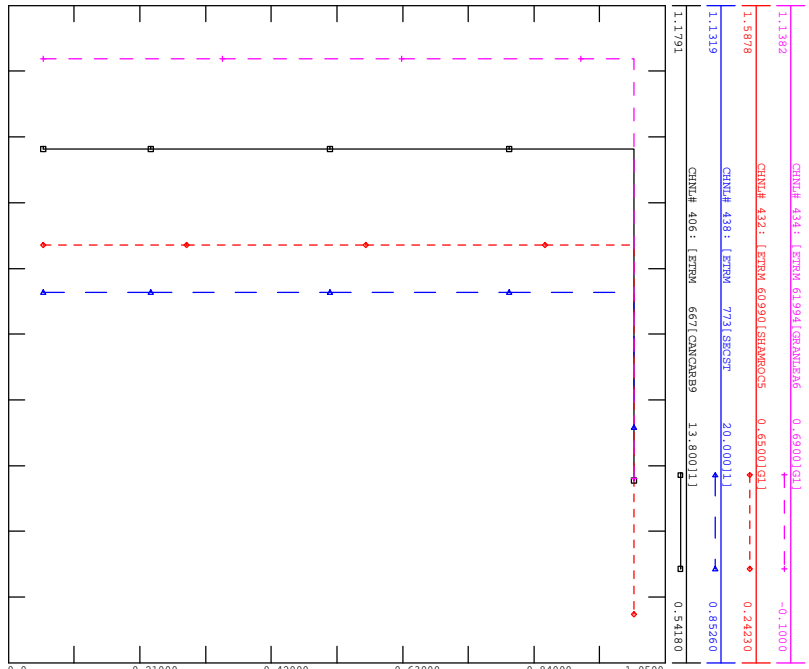
FILE: scn2_sl_1035L_Newell1.out



THU, APR 14 2022 14:09
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

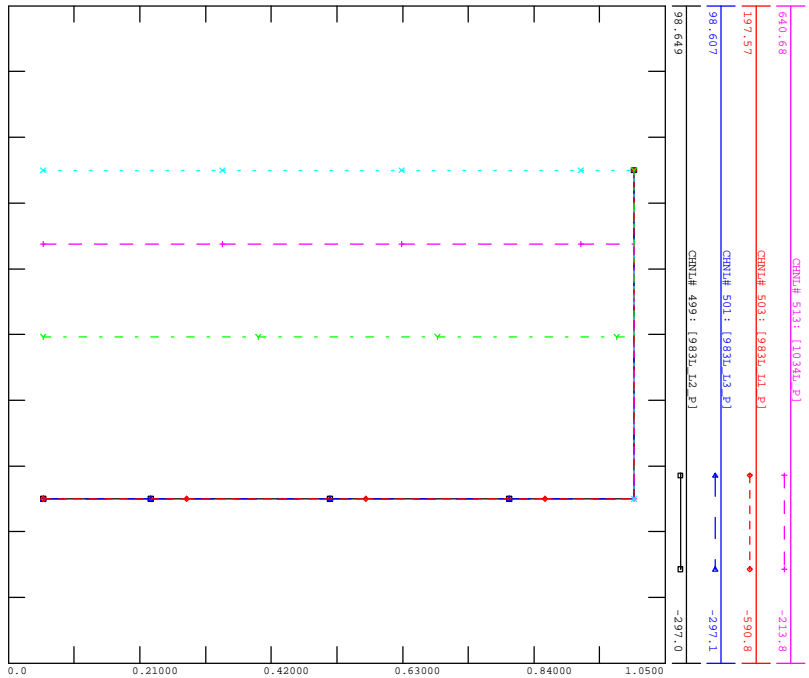
FILE: scn2_sl_1035L_Newell1.out



THU, APR 14 2022 14:09
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

FILE: scn2_sl_1035L_Newell1.out

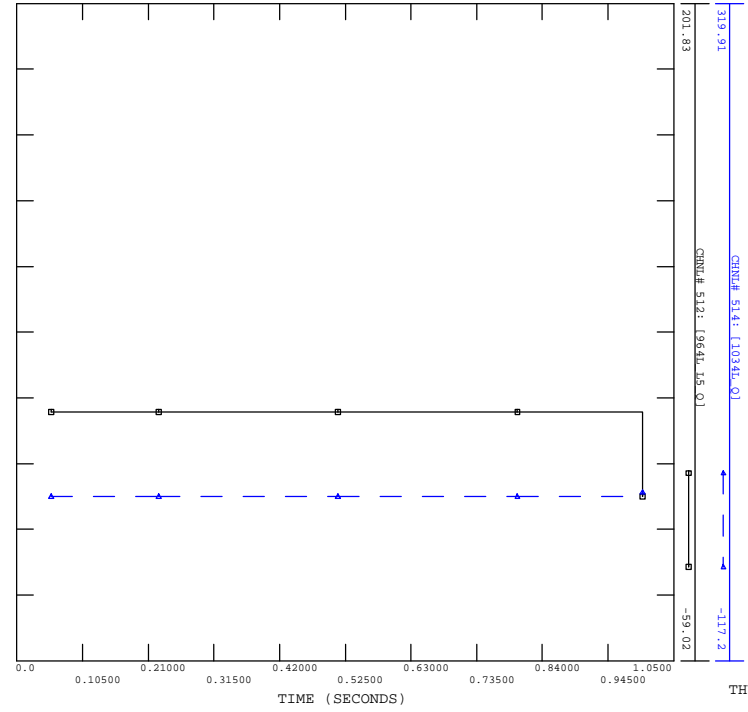


THU, APR 14 2022 14:09
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

FILE: scn2_sl_1035L_Newell.out

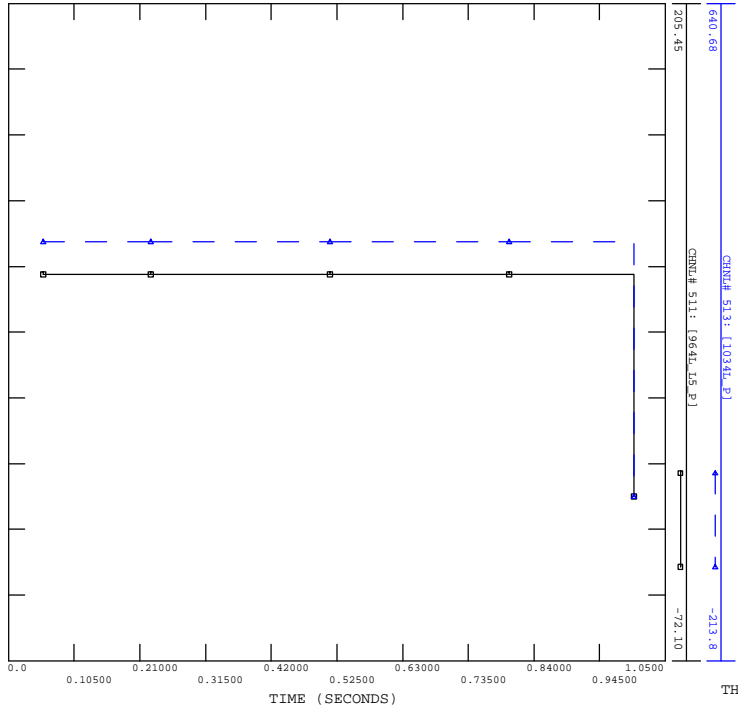


THU, APR 14 2022 14:09
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN2_SL_1035L_NEWELL

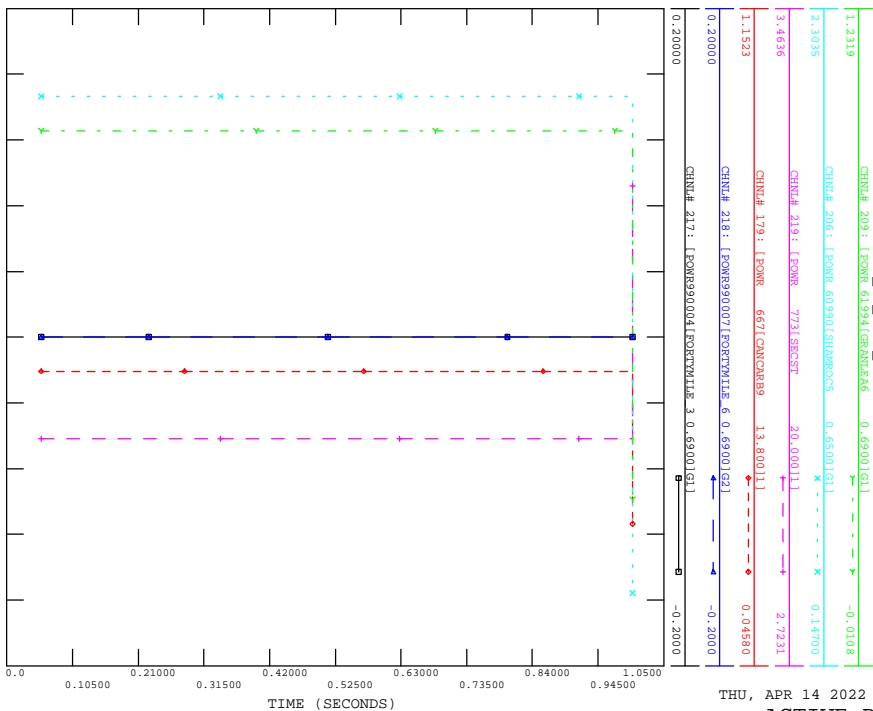
FILE: scn2_sl_1035L_Newell.out



THU, APR 14 2022 14:09
BRANCH P

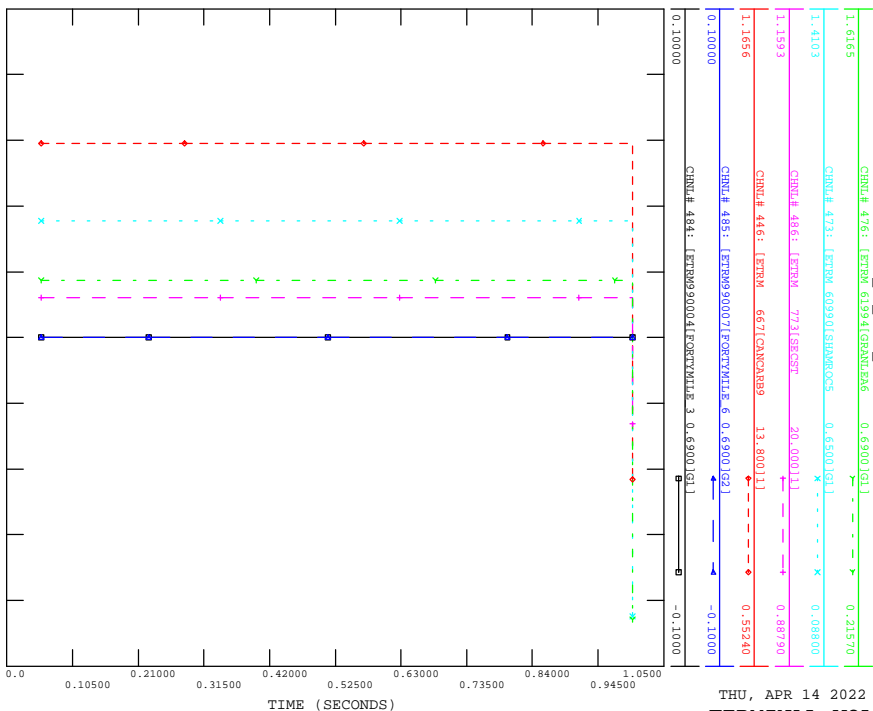
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_9831L_BOWMANTON

FILE: Scn6_SP_9831L_Bowmanton.out



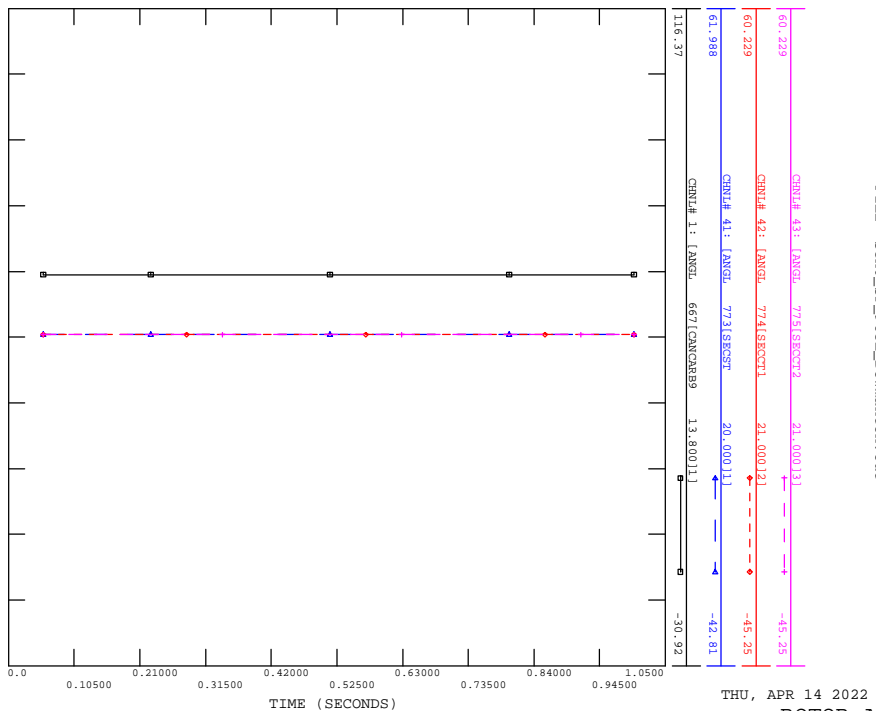
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_9831L_BOWMANTON

FILE: Scn6_SP_9831L_Bowmanton.out



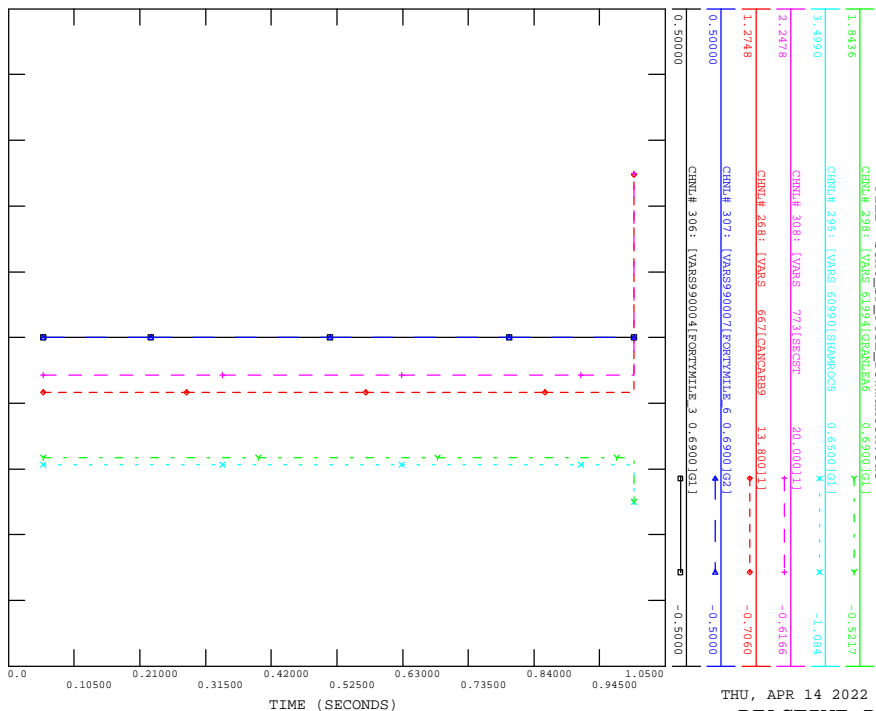
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_9831L_BOWMANTON

FILE: Scn6_SP_9831L_Bowmanton.out



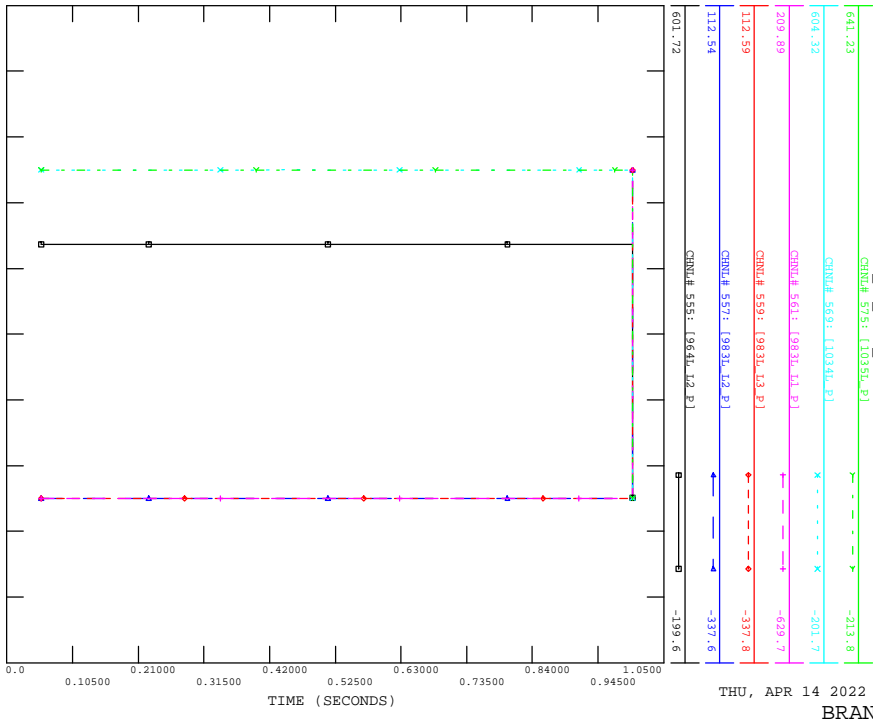
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_9831L_BOWMANTON

FILE: Scn6_SP_9831L_Bowmanton.out



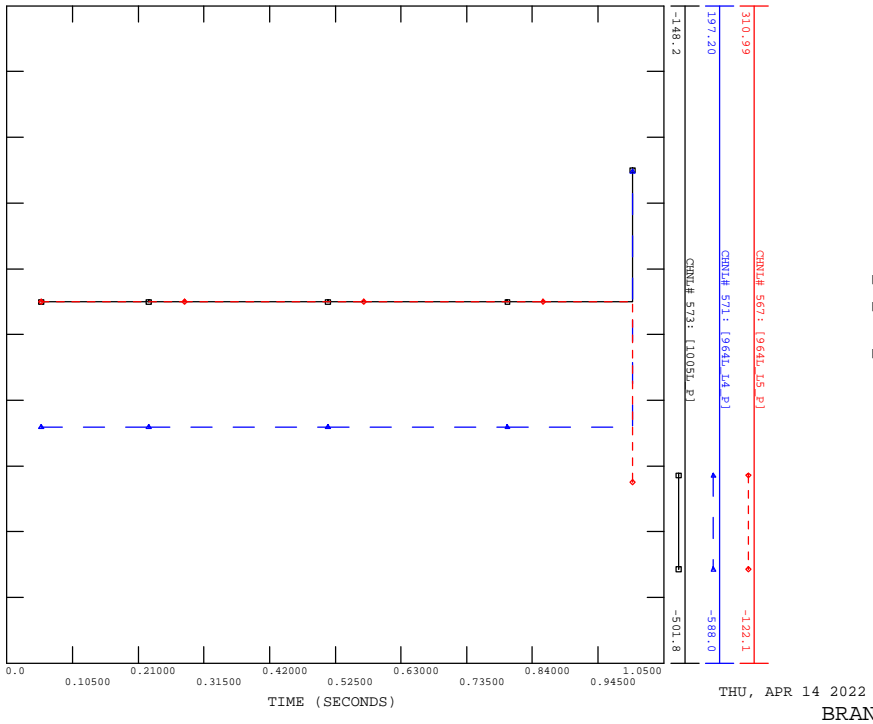
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_983L_BOWMANTON

FILE: Scn6_SP_983L_Bowmanton.out



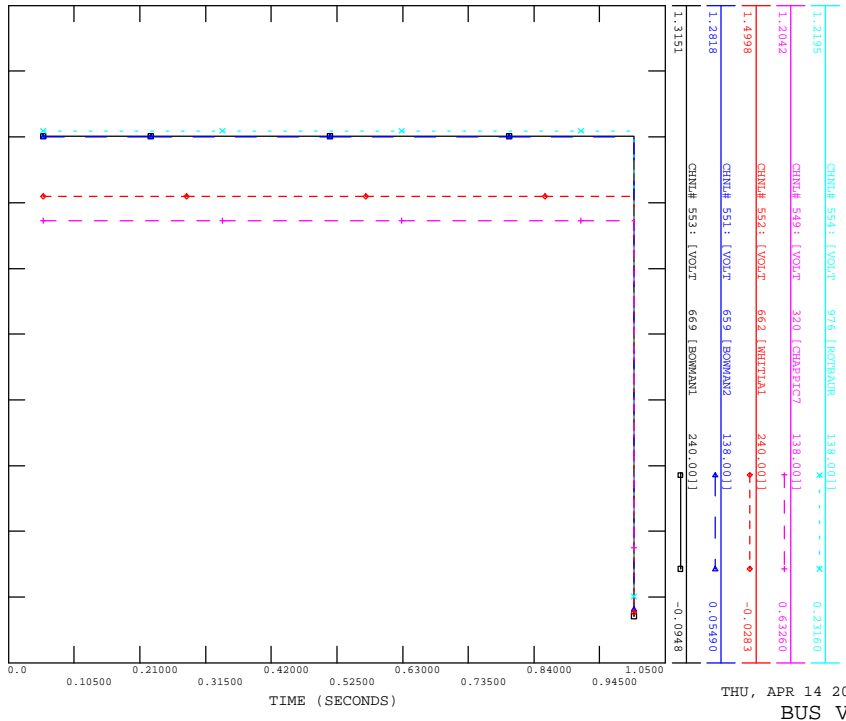
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_983L_BOWMANTON

FILE: Scn6_SP_983L_Bowmanton.out



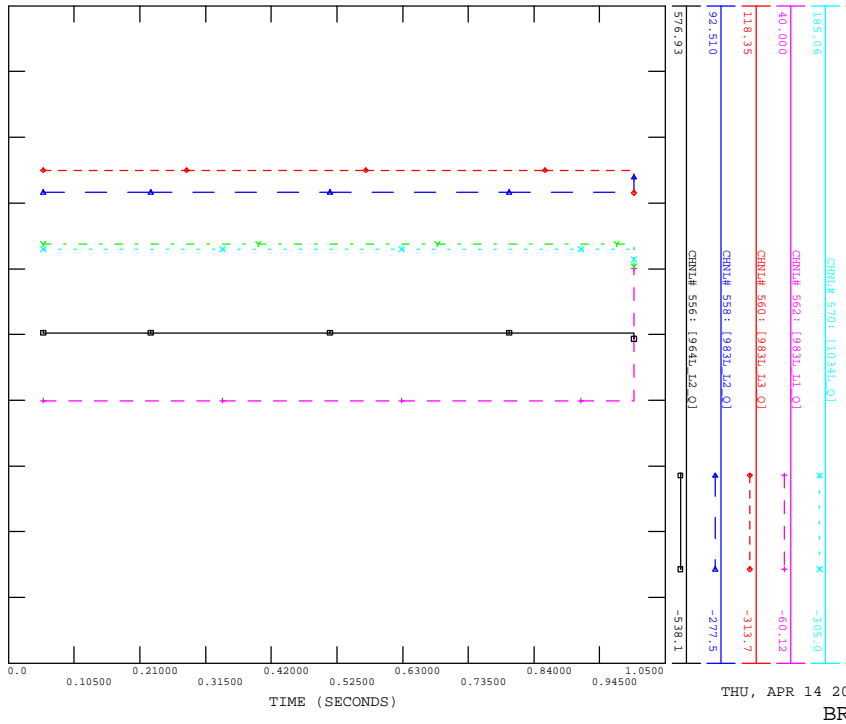
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_983L_BOWMANTON

FILE: Scn6_SP_983L_Bowmanton.out

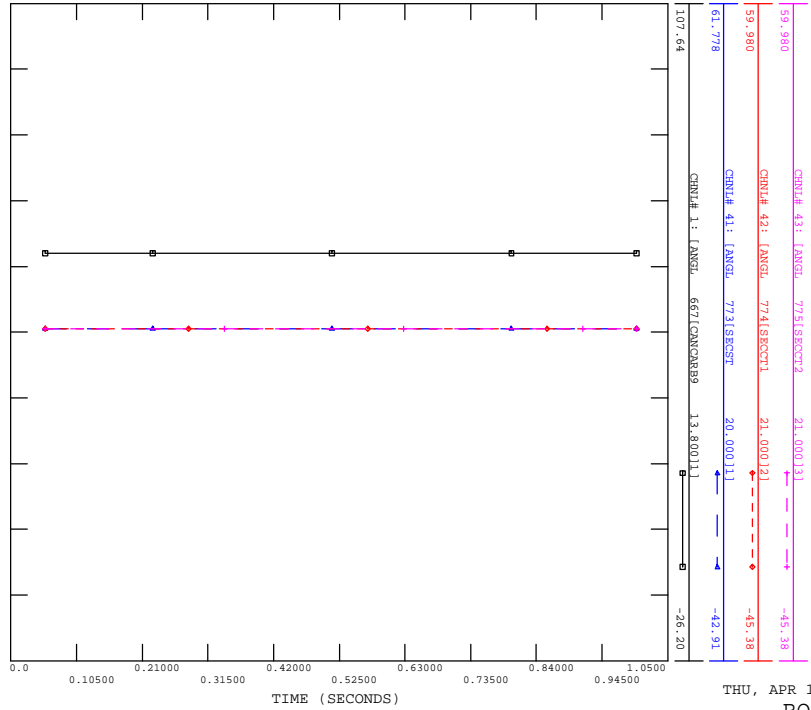


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_983L_BOWMANTON

FILE: Scn6_SP_983L_Bowmanton.out

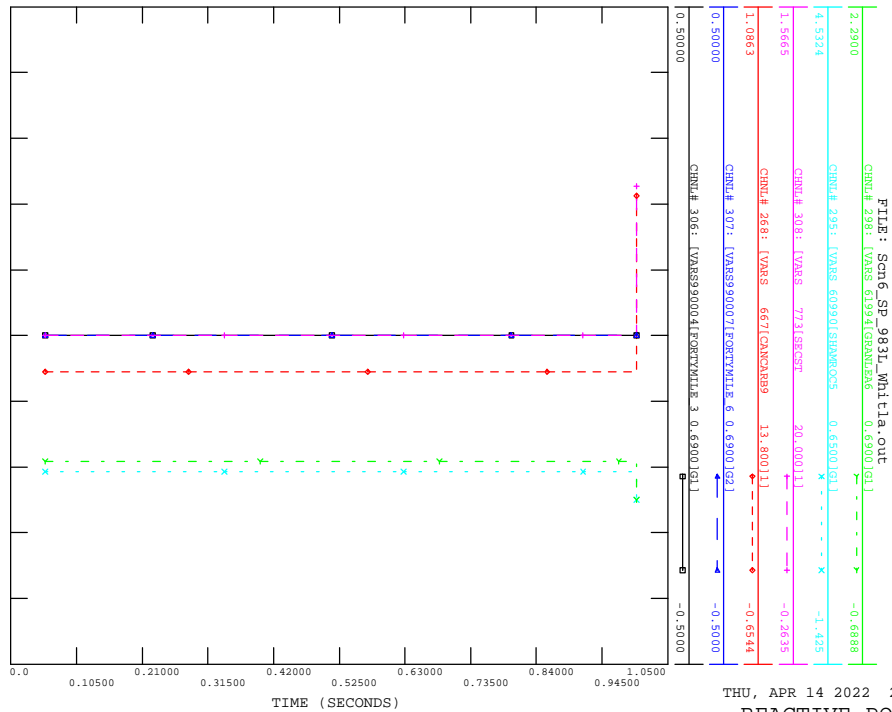


FILE: Scn6_sp_983l_whitla.out



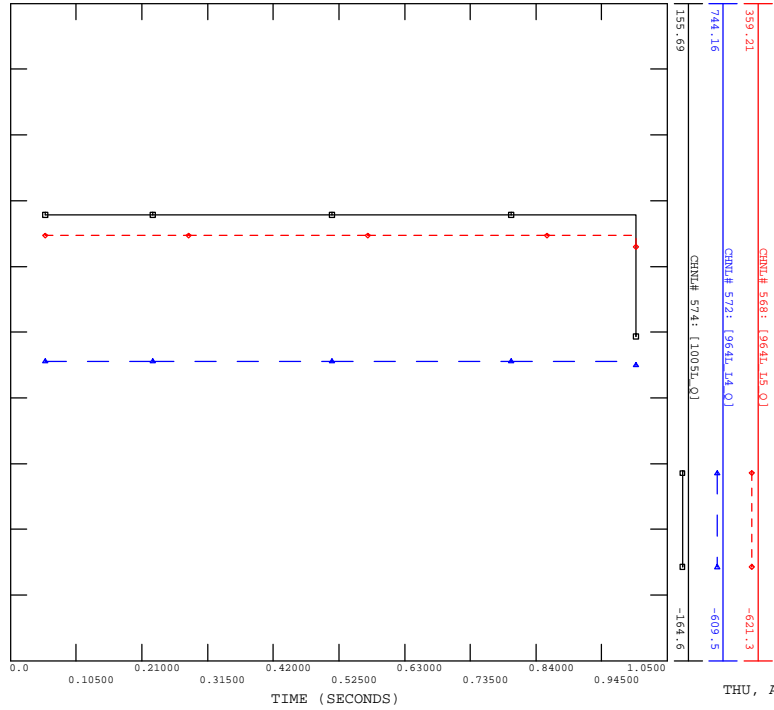
THU, APR 14 2022 20:02
ROTOR ANGLE

FILE: Scn6_sp_983l_whitla.out



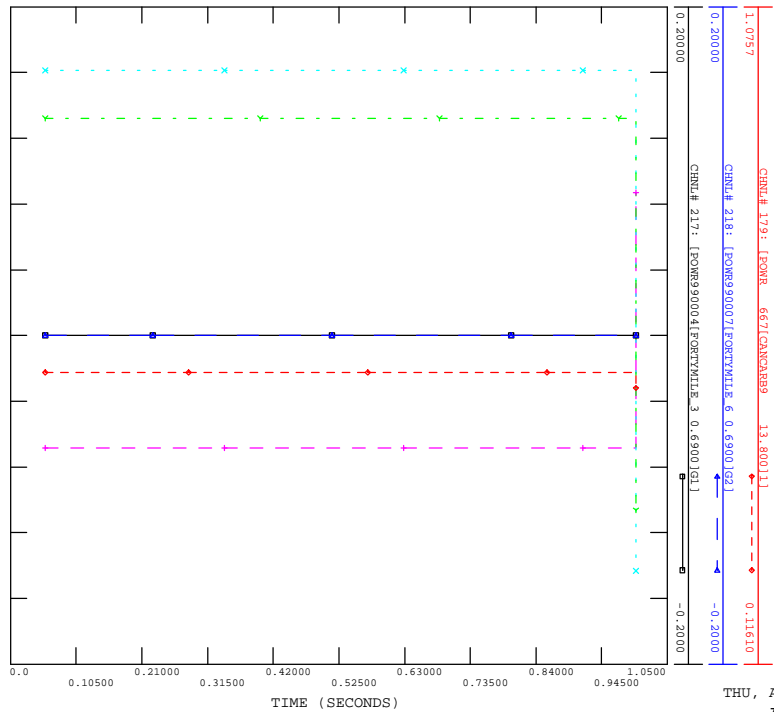
THU, APR 14 2022 20:02
REACTIVE POWER

FILE: Scn6_sp_983l_Bowmanton.out



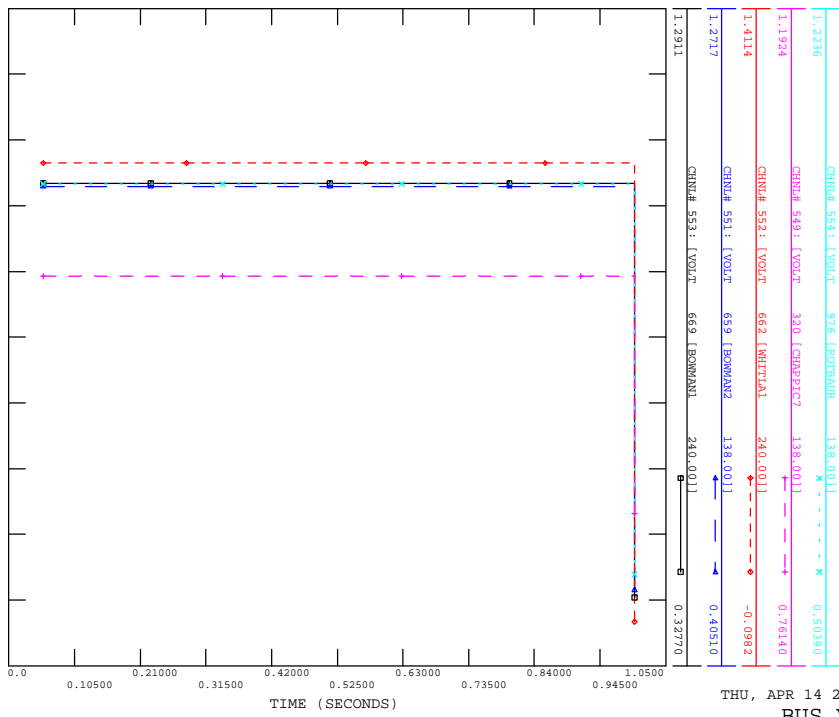
THU, APR 14 2022 20:02
BRANCH Q

FILE: Scn6_sp_983l_whitla.out



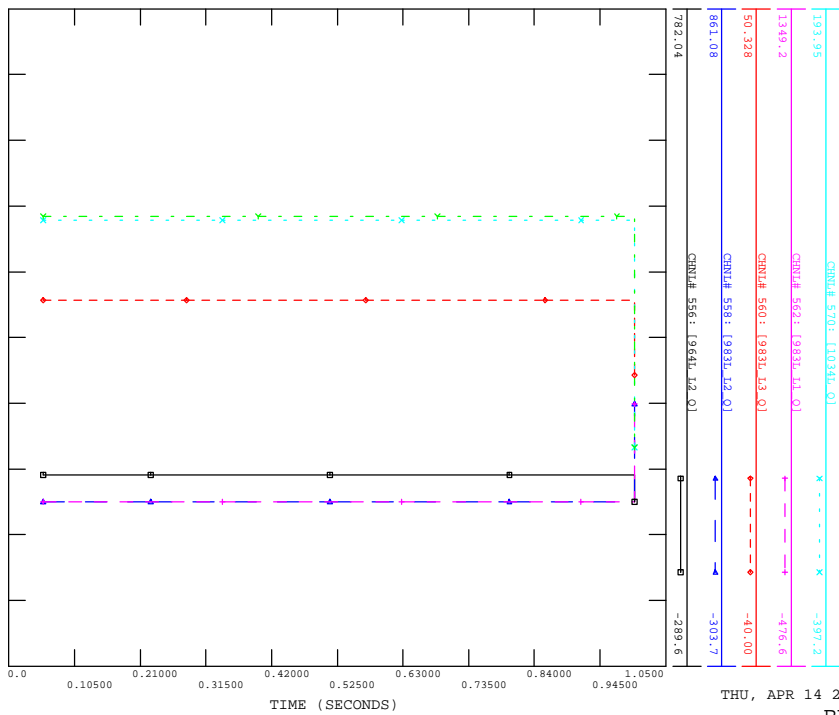
THU, APR 14 2022 20:02
ACTIVE POWER

FILE: Scn6_sp_983l_whitla.out



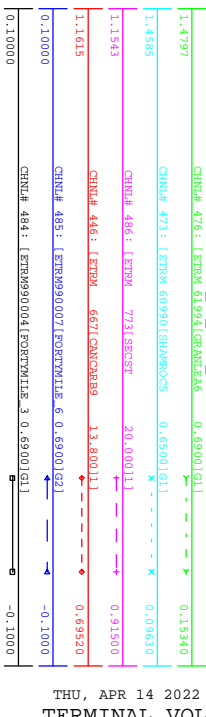
THU, APR 14 2022 20:02
BUS VOLTAGE

FILE: Scn6_sp_983l_whitla.out



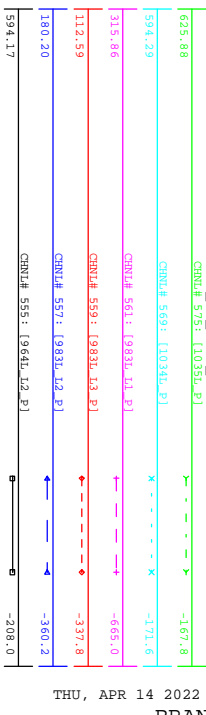
THU, APR 14 2022 20:02
BRANCH Q

FILE: Scn6_sp_983l_whitla.out

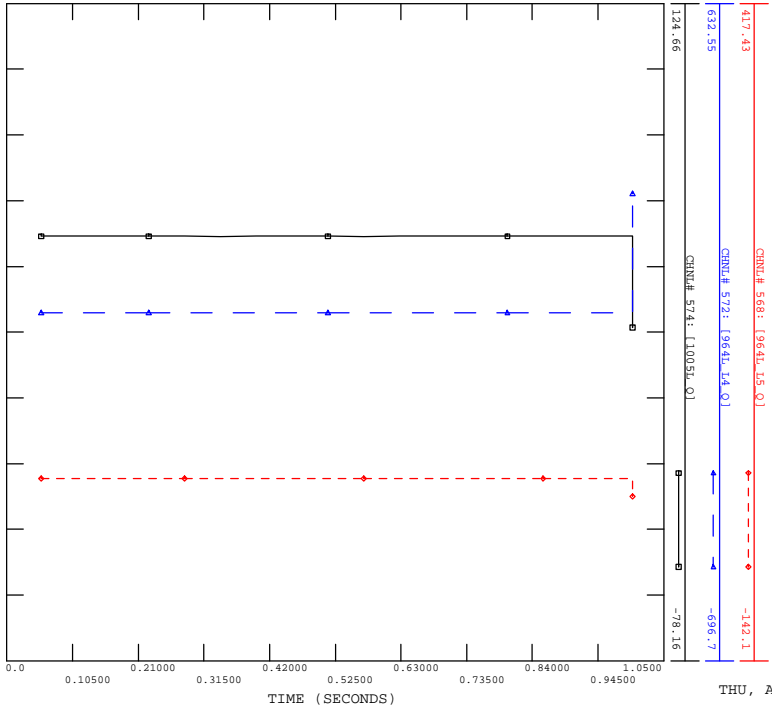


THU, APR 14 2022 20:02
TERMINAL VOLTAGE

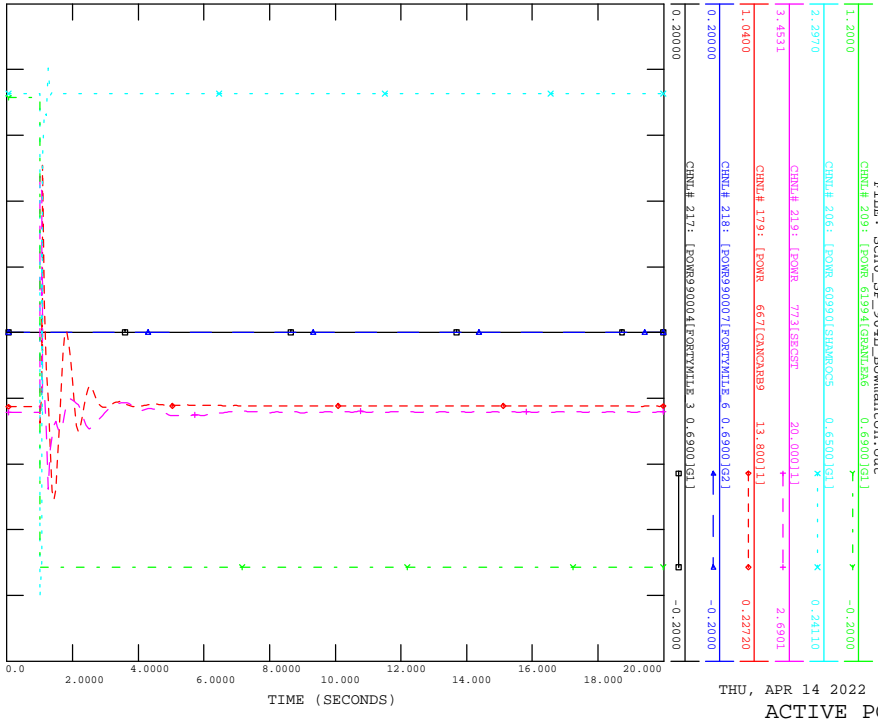
FILE: Scn6_sp_983l_whitla.out



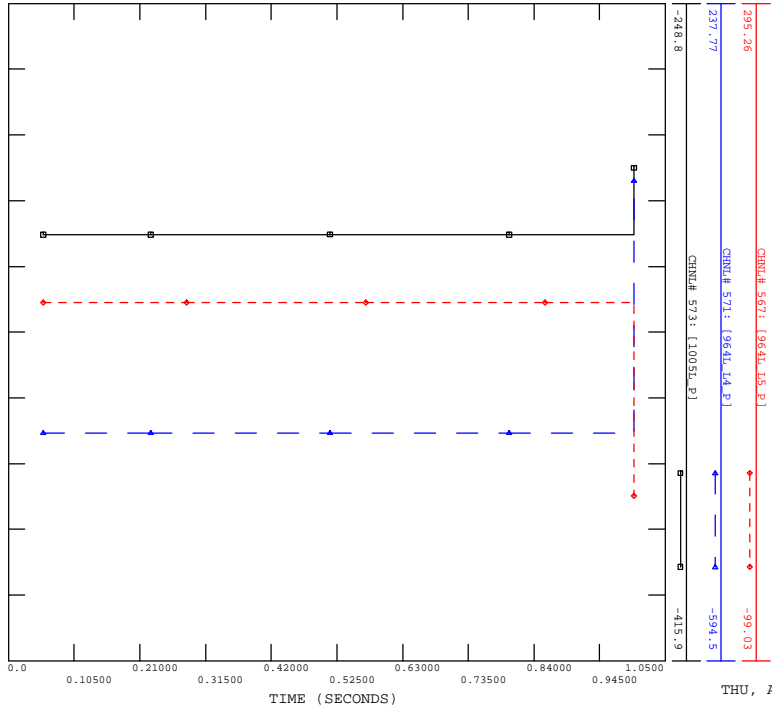
THU, APR 14 2022 20:02
BRANCH P



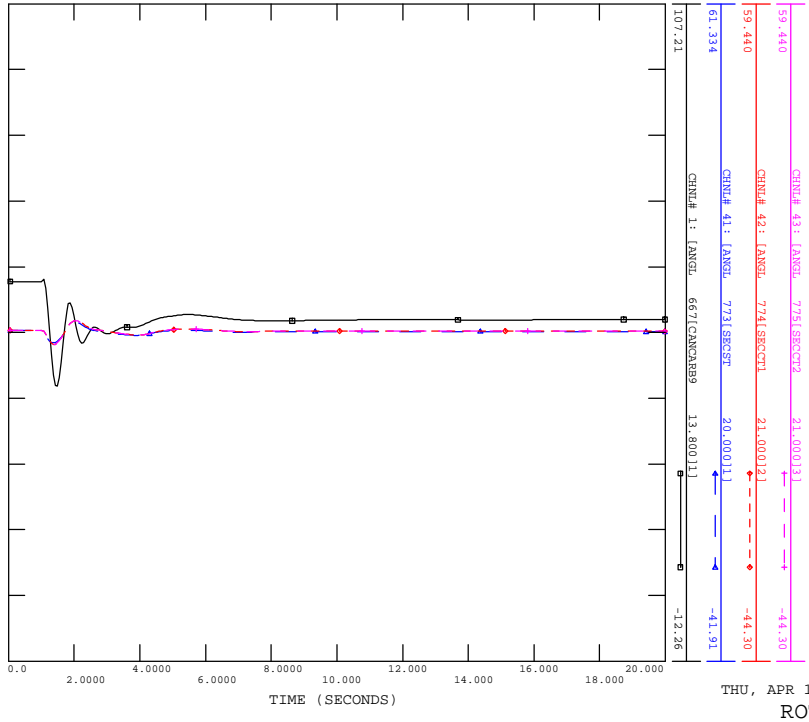
THU, APR 14 2022 20:02
BRANCH Q



THU, APR 14 2022 20:02
ACTIVE POWER

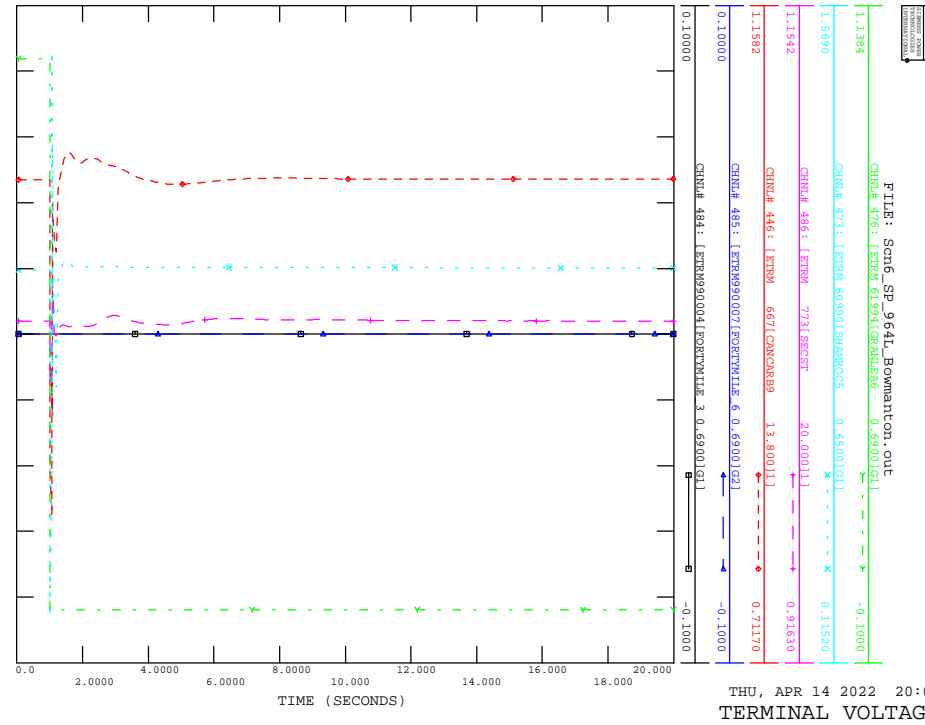


THU, APR 14 2022 20:02
BRANCH P

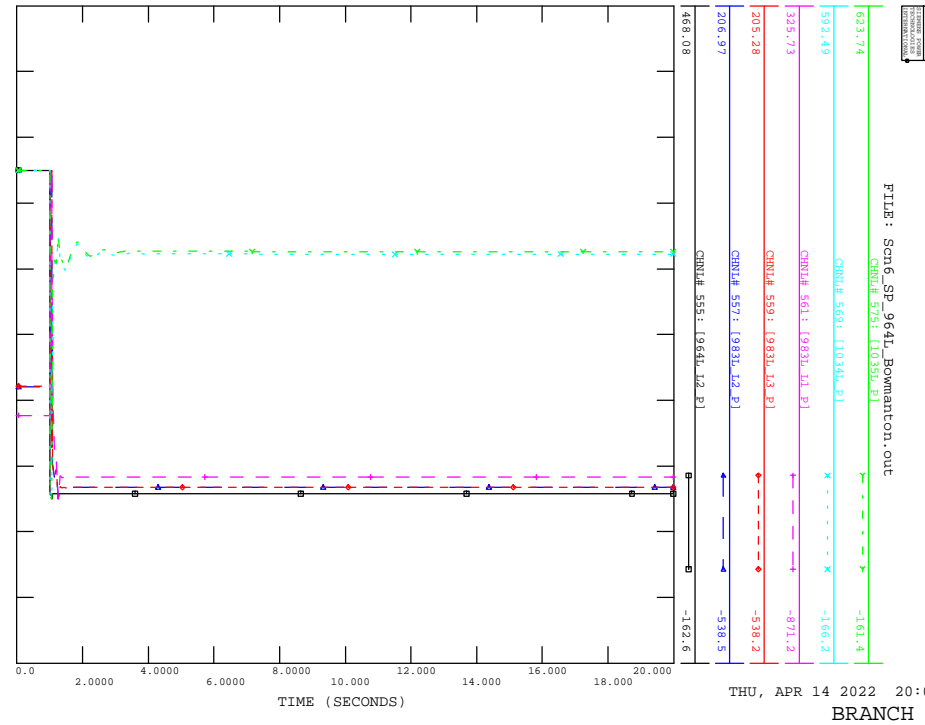


THU, APR 14 2022 20:02
ROTOR ANGLE

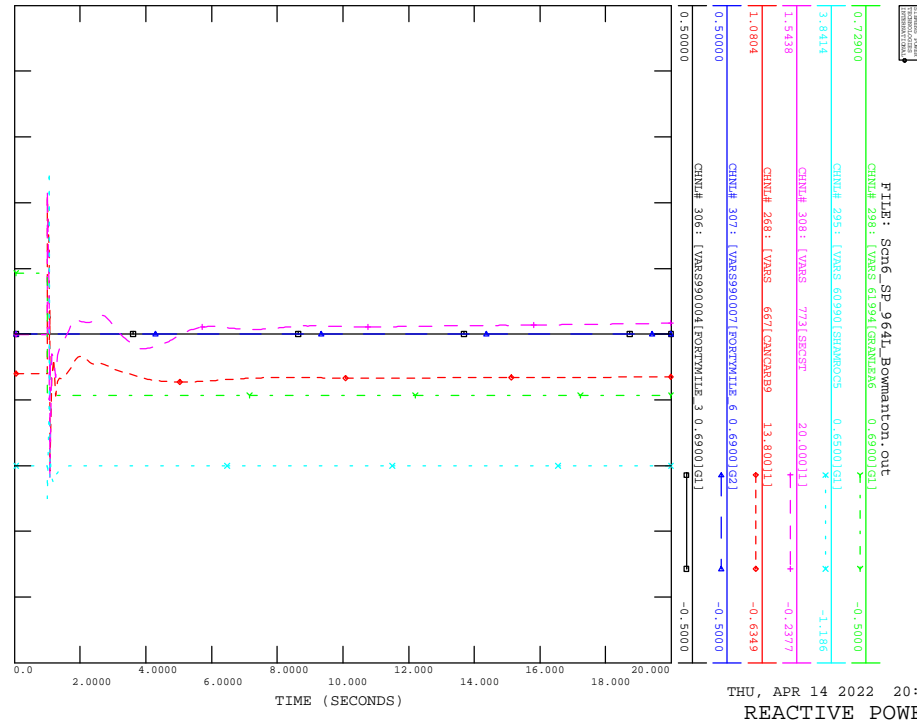
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_BOWMANTON



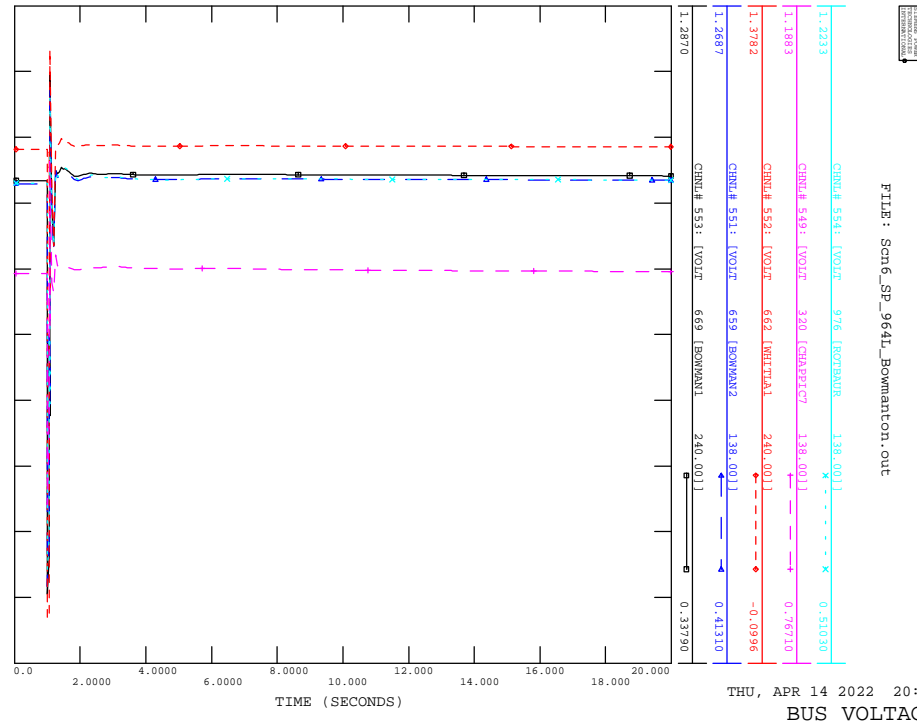
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_BOWMANTON

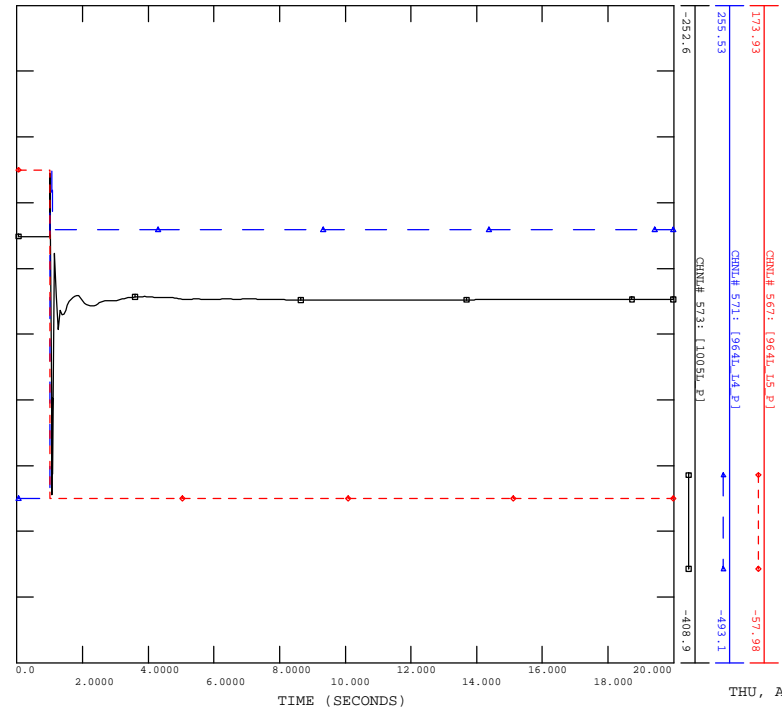


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_BOWMANTON

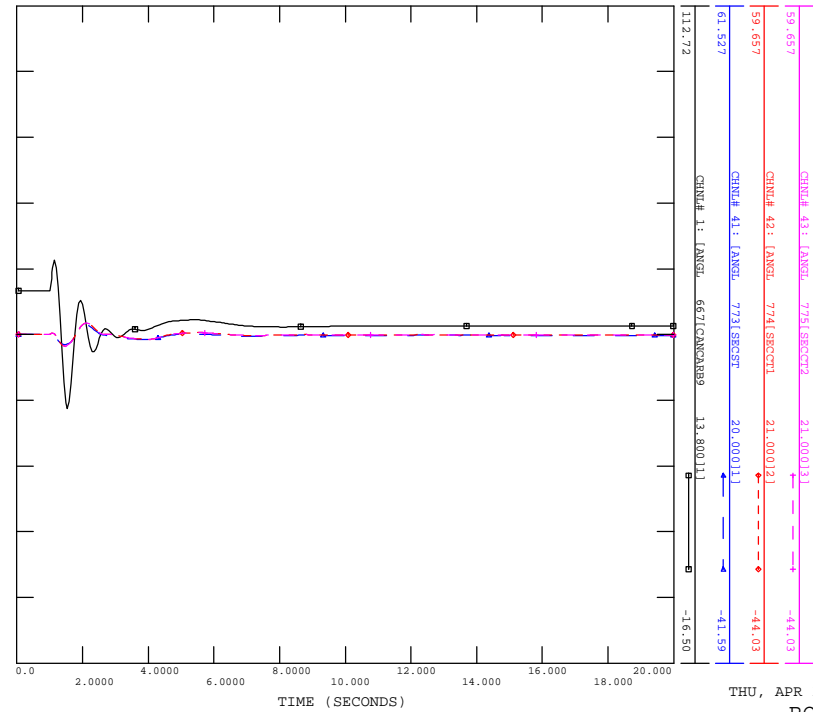
FILE: Scn6_SP_964L_Bowmanton.out



THU, APR 14 2022 20:02
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITEA

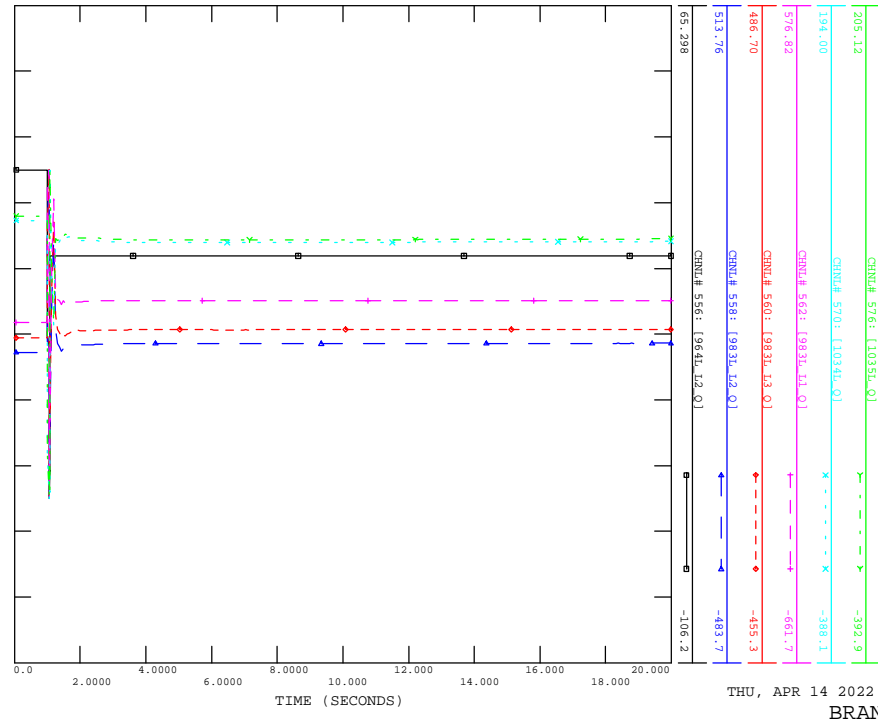
FILE: Scn6_SP_964L_Whitea.out



THU, APR 14 2022 20:02
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_BOWMANTON

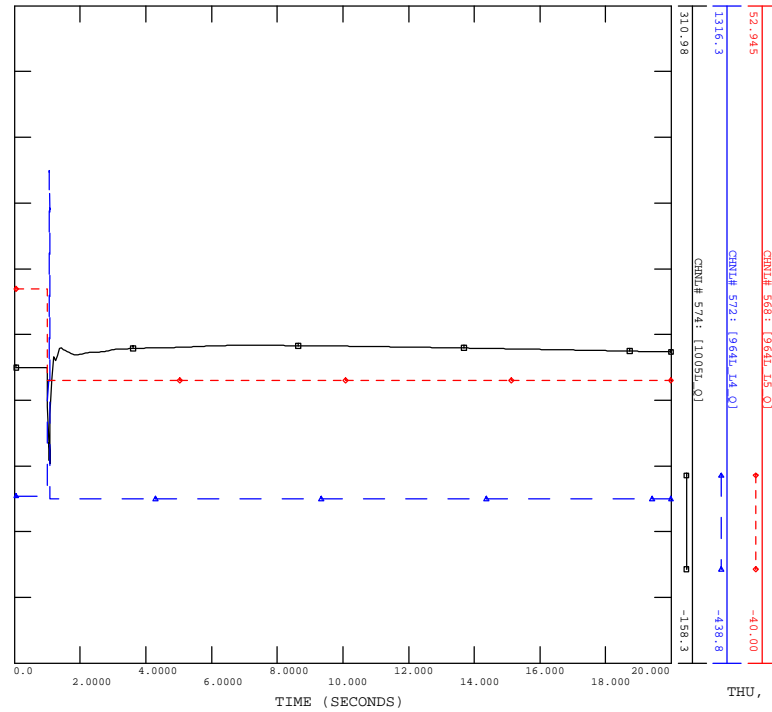
FILE: Scn6_SP_964L_Bowmanton.out



THU, APR 14 2022 20:02
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_BOWMANTON

FILE: Scn6_SP_964L_Bowmanton.out

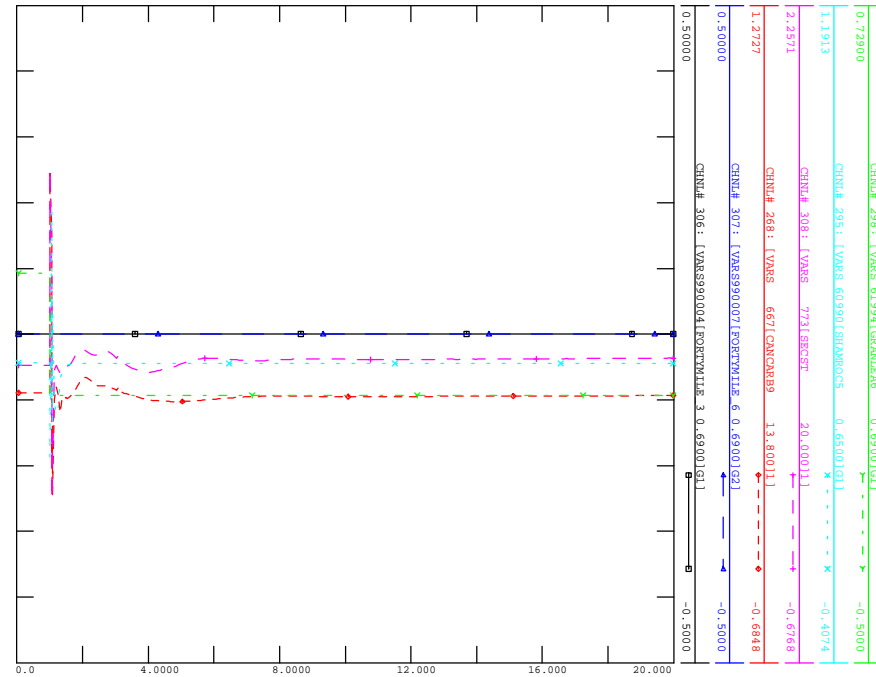


THU, APR 14 2022 20:02
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITLA



FILE: Scn6_SP_964L_Whitla.out

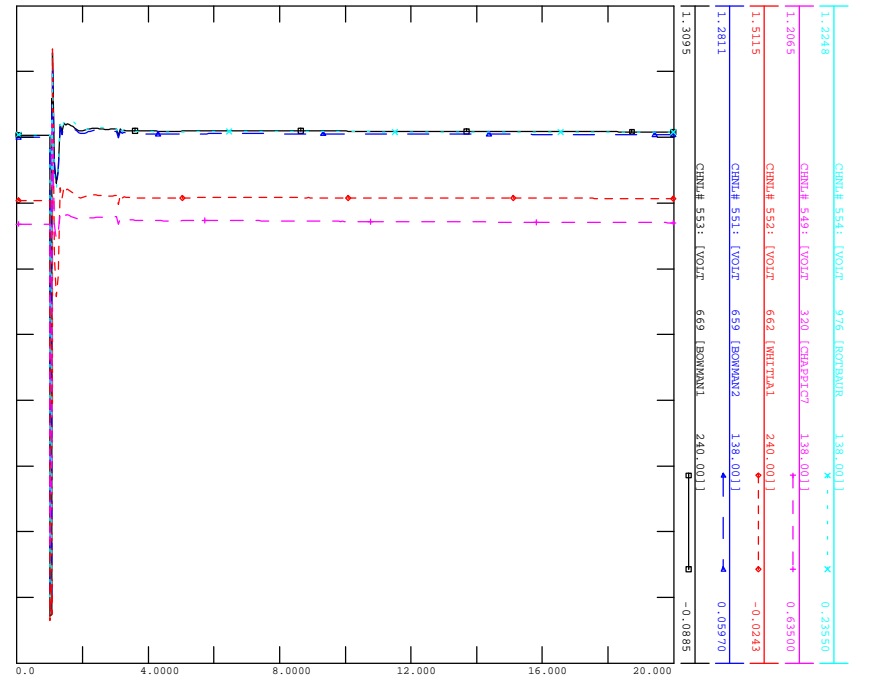


THU, APR 14 2022 20:02
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITLA



FILE: Scn6_SP_964L_Whitla.out

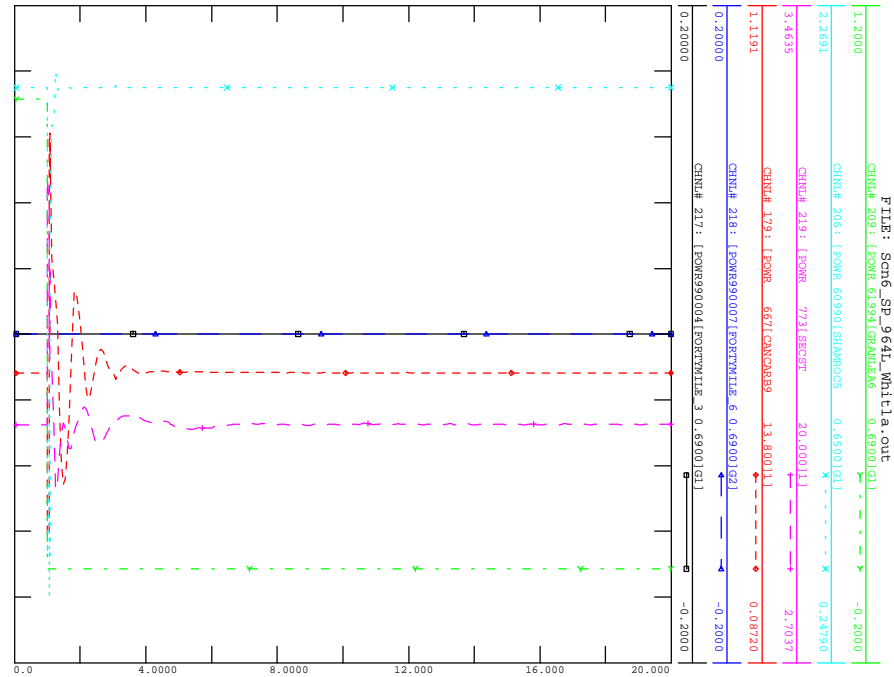


THU, APR 14 2022 20:02
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITLA



FILE: Scn6_SP_964L_Whitla.out

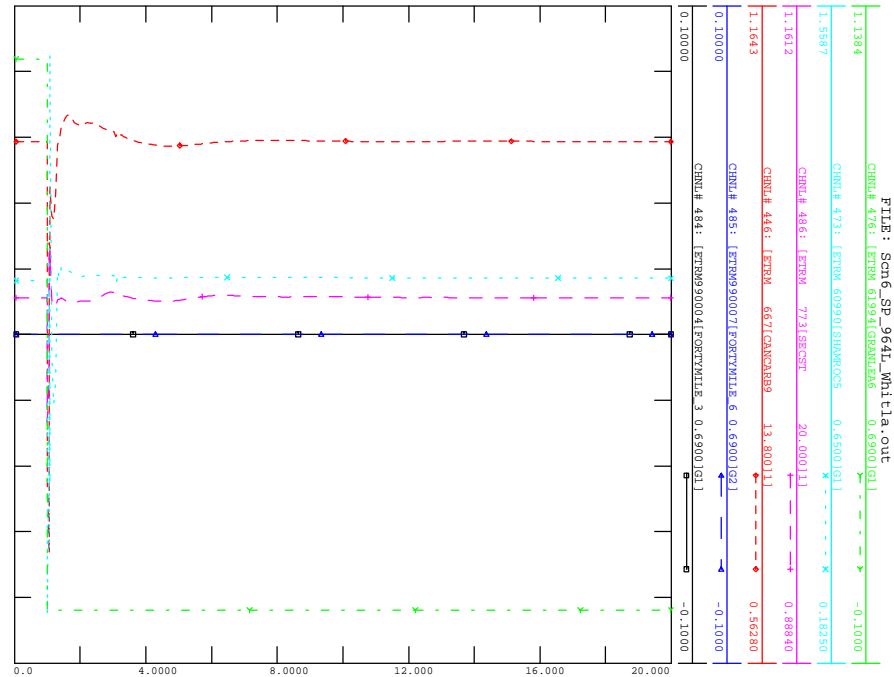


THU, APR 14 2022 20:02
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITLA



FILE: Scn6_SP_964L_Whitla.out

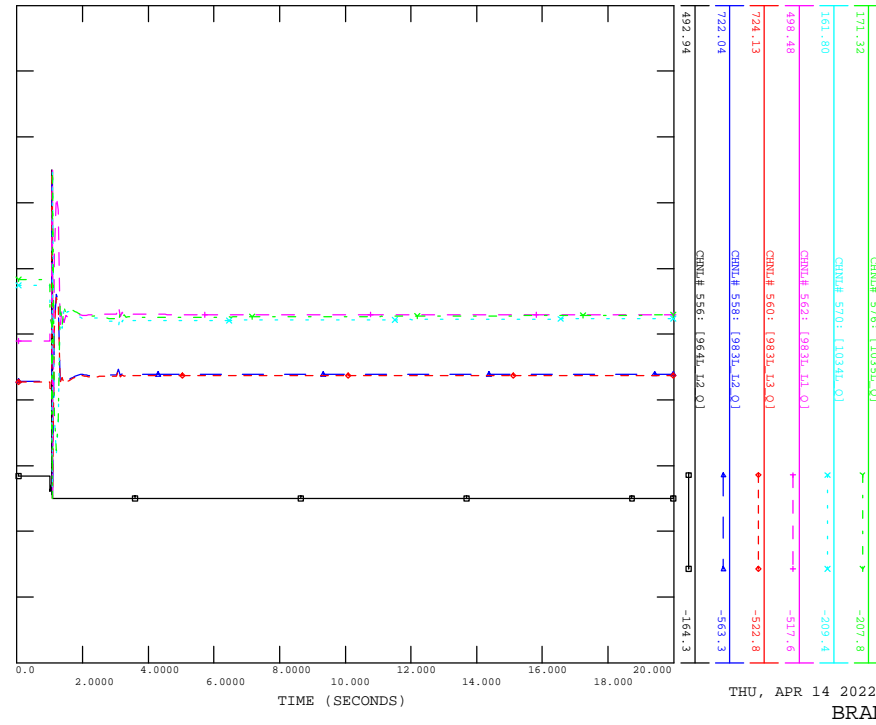


THU, APR 14 2022 20:02
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITLA



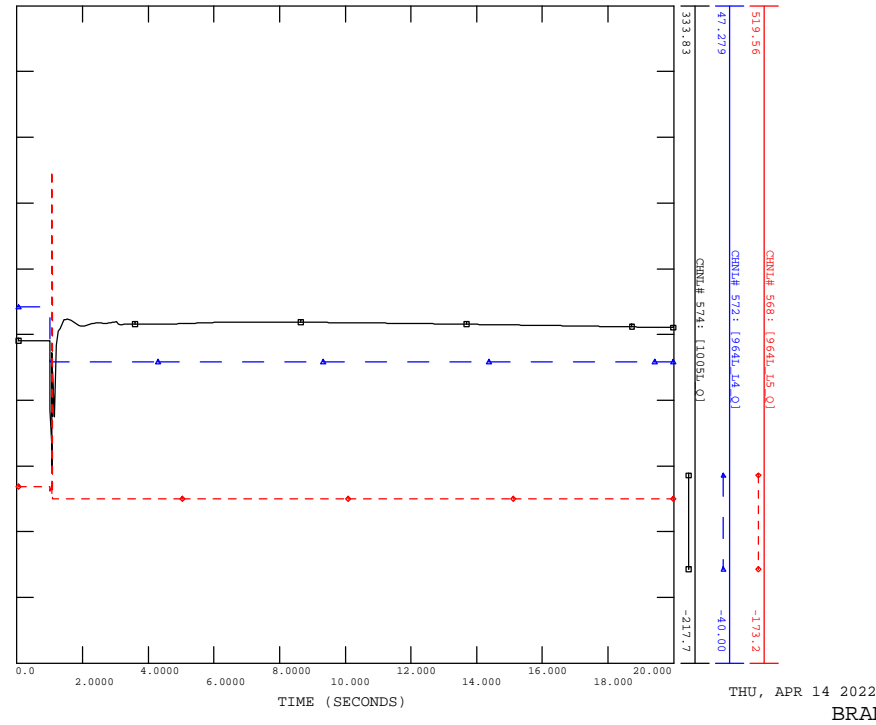
FILE: Scn6_SP_964L_Whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITLA



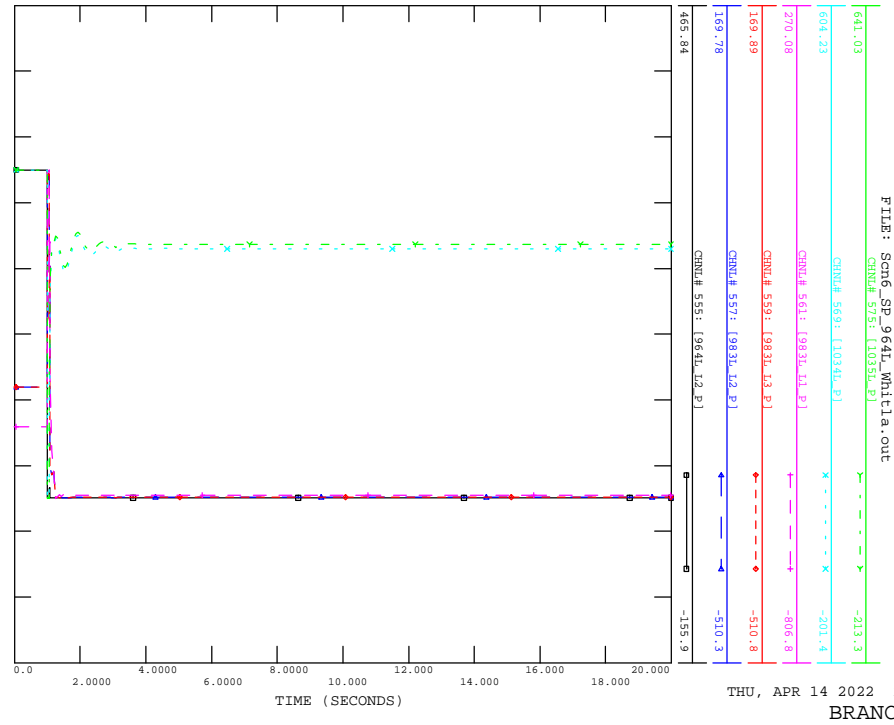
FILE: Scn6_SP_964L_Whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITLA



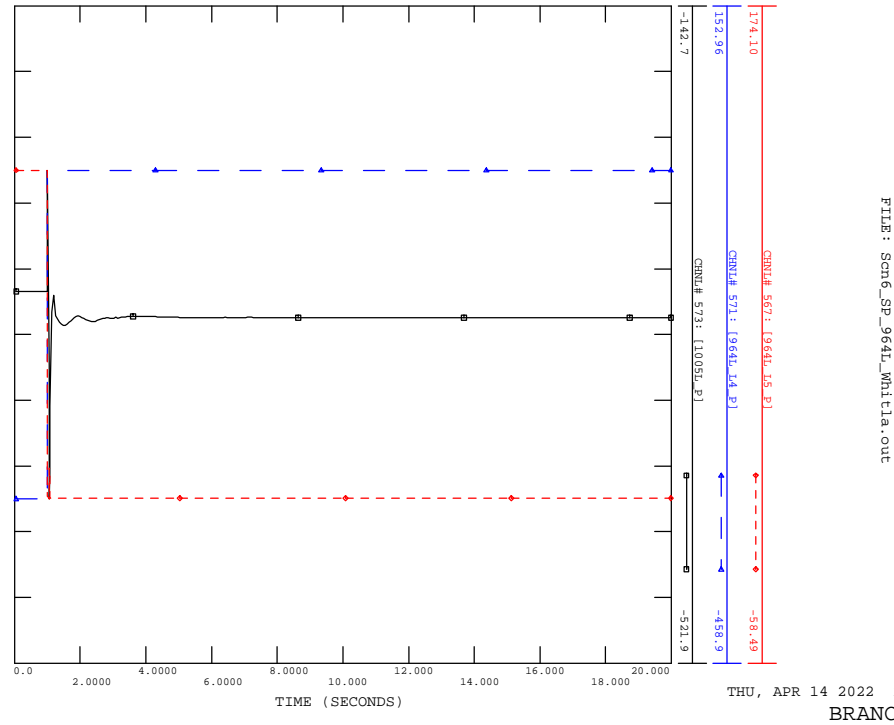
FILE: Scn6_SP_964L_Whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_964L_WHITLA

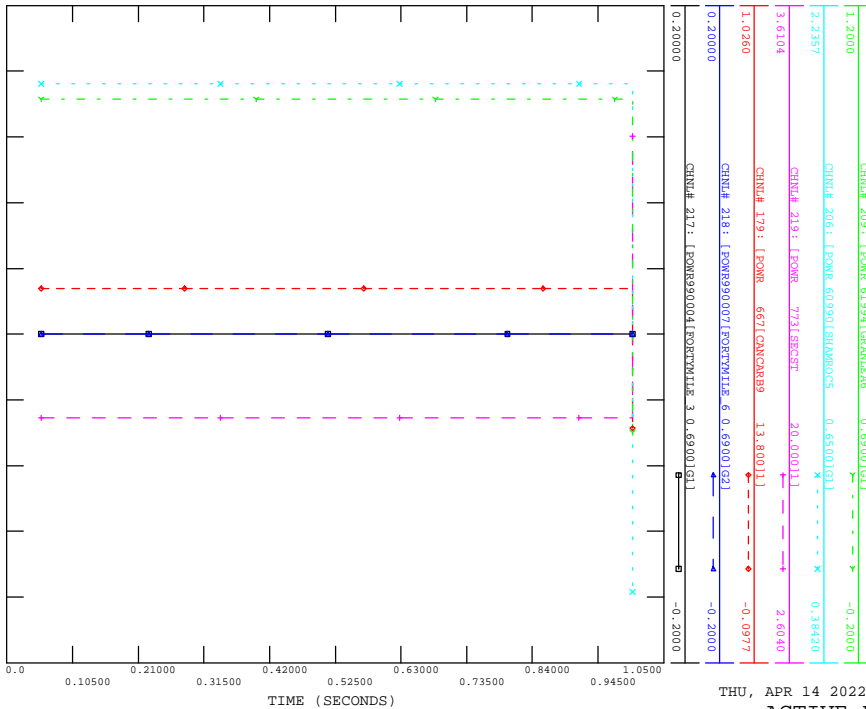


FILE: Scn6_SP_964L_Whitla.out





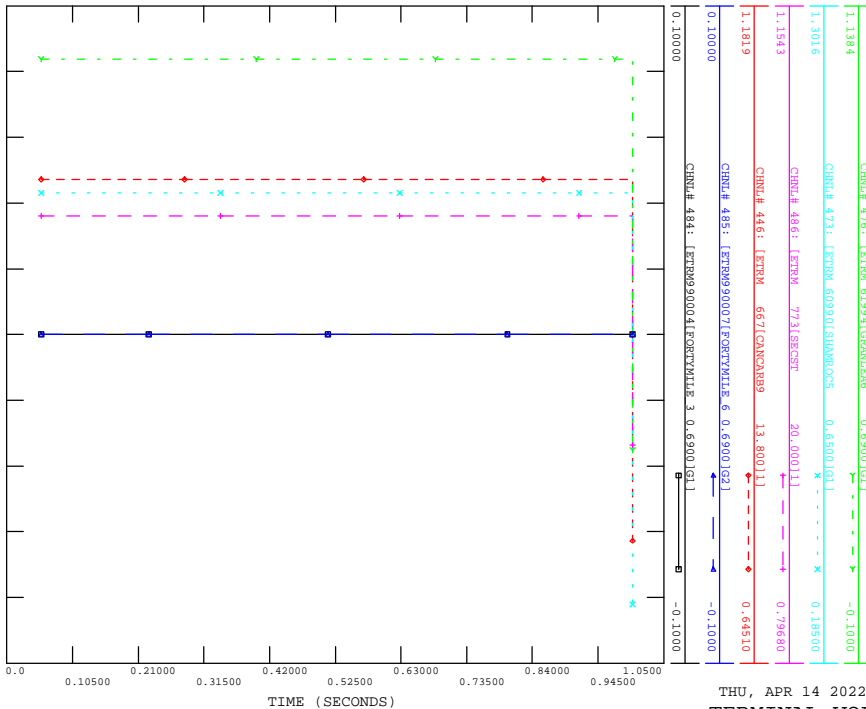
FILE: Scn6_SP_1034L_Casstills.out



THU, APR 14 2022 20:02
ACTIVE POWER



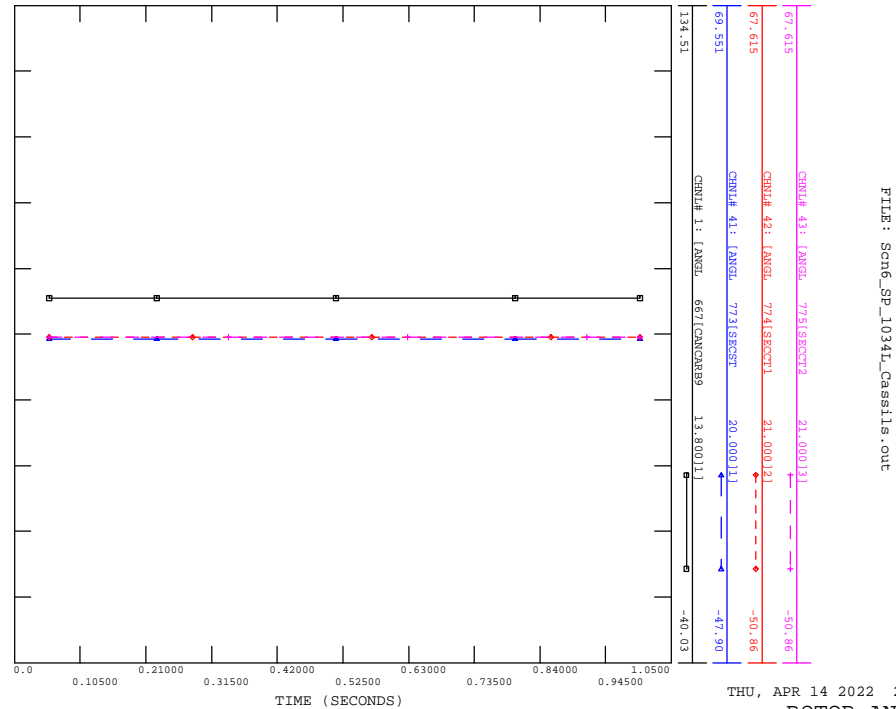
FILE: Scn6_SP_1034L_Casstills.out



THU, APR 14 2022 20:02
TERMINAL VOLTAGE



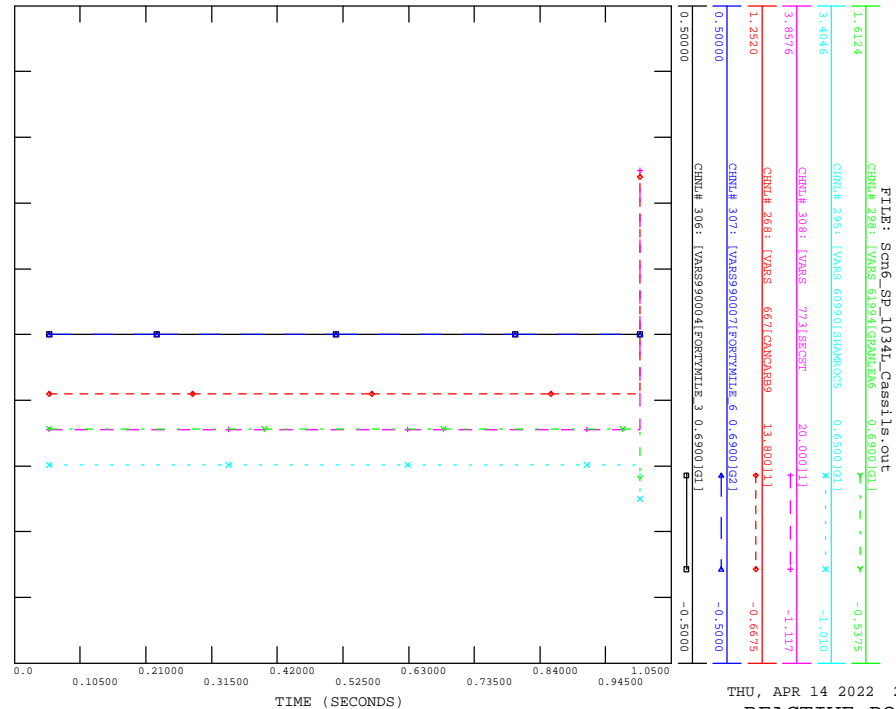
FILE: Scn6_SP_1034L_Casstills.out



THU, APR 14 2022 20:02
ROTOR ANGLE



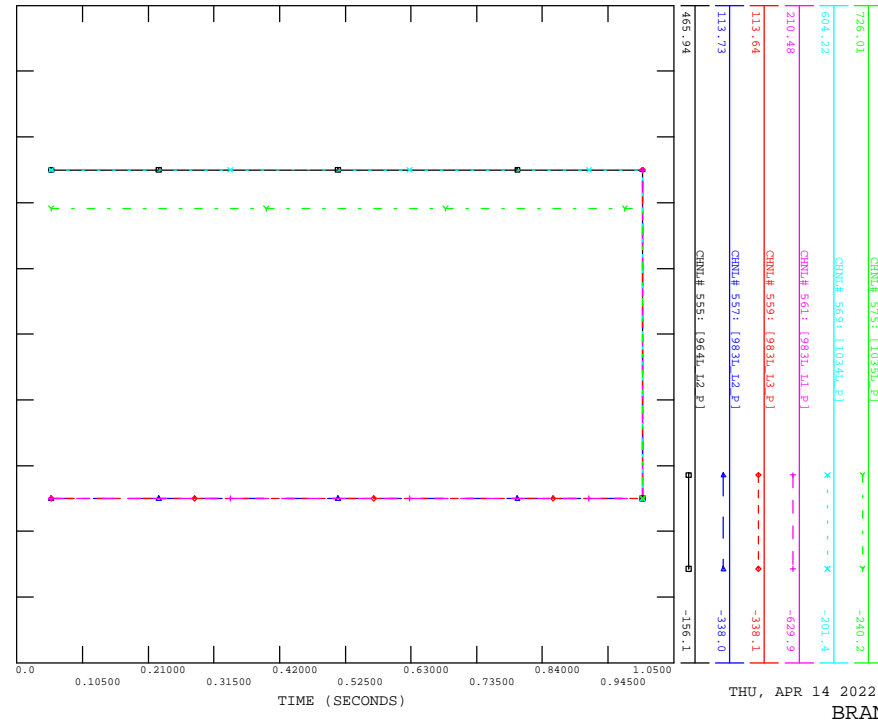
FILE: Scn6_SP_1034L_Casstills.out



THU, APR 14 2022 20:02
REACTIVE POWER

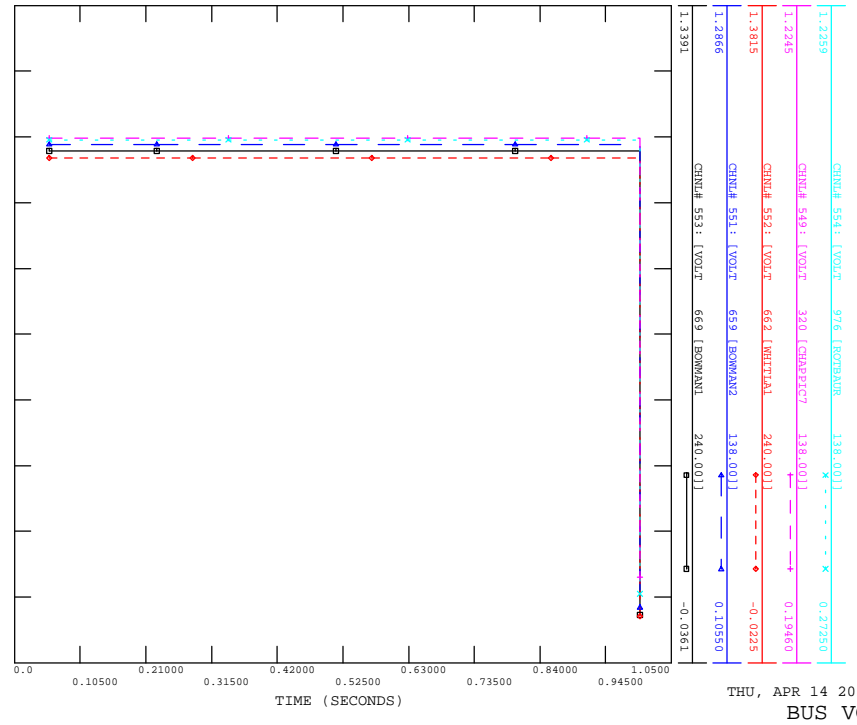
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_CASSILIS

FILE: Scn6_SP_1034L_Cassils.out



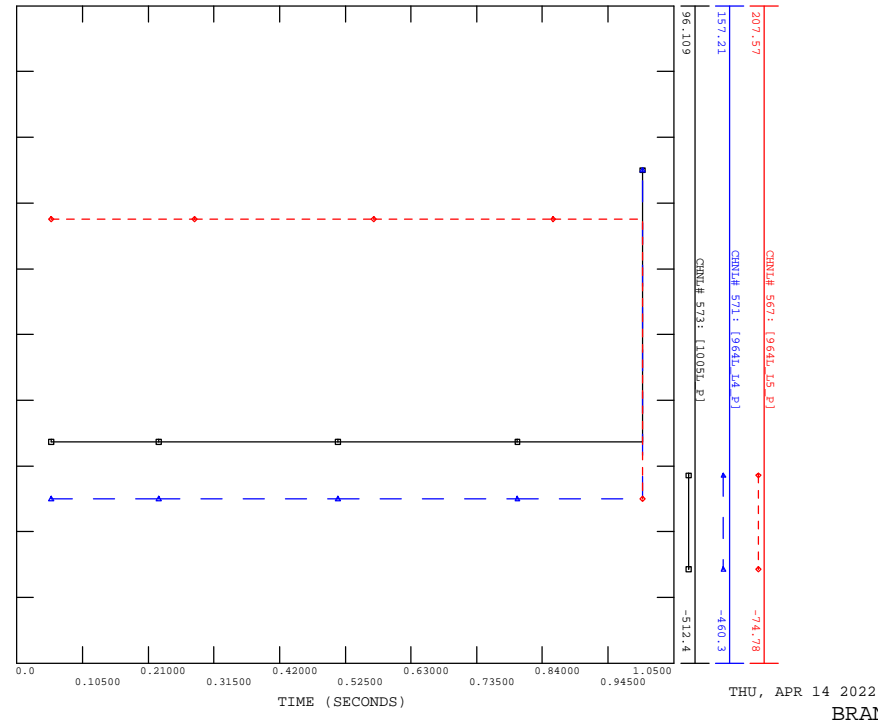
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_CASSILIS

FILE: Scn6_SP_1034L_Cassils.out



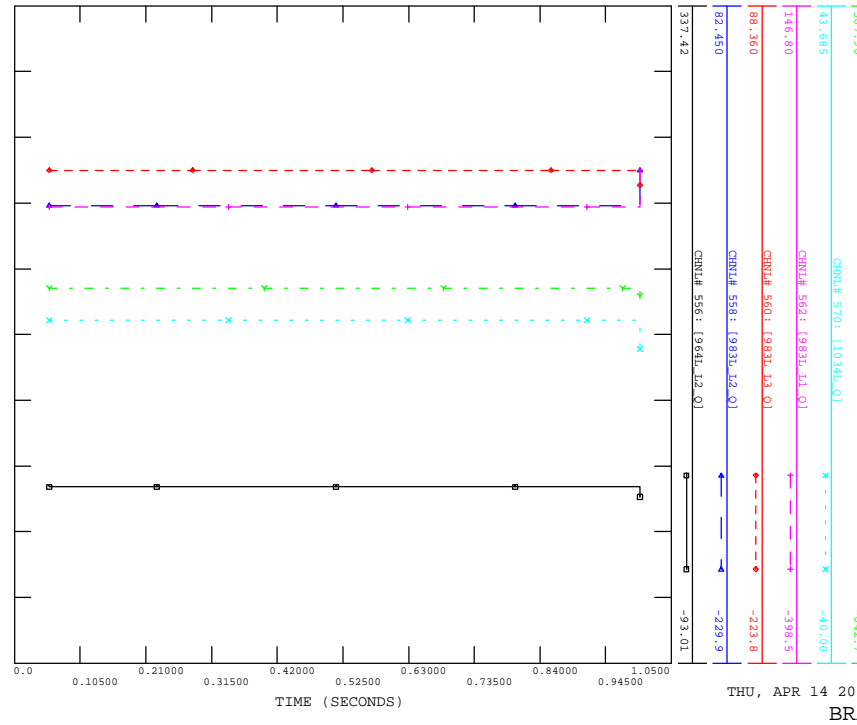
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_CASSILIS

FILE: Scn6_SP_1034L_Cassils.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_CASSILIS

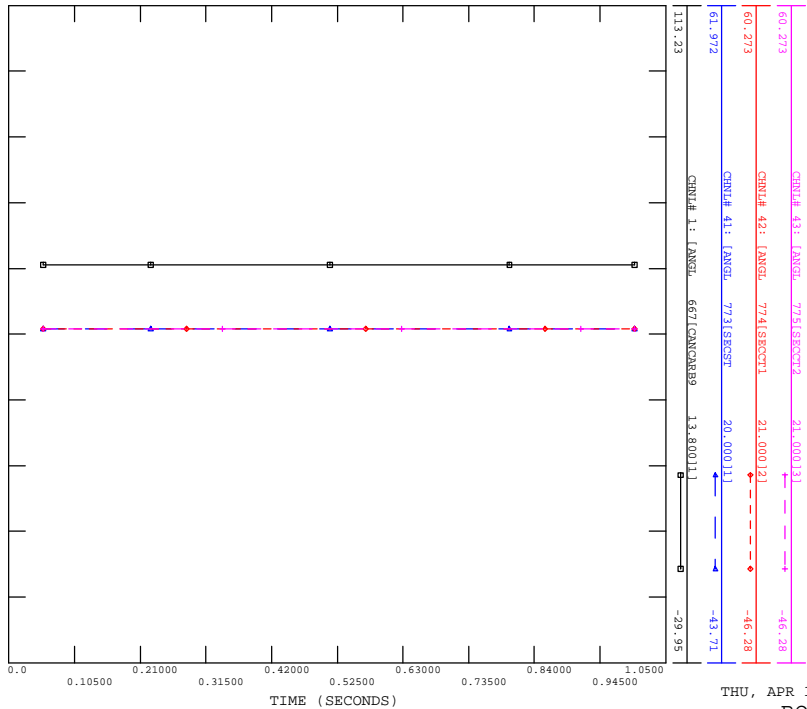
FILE: Scn6_SP_1034L_Cassils.out





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_BOWMANTON

FILE: Sch6_SP_1034L_Bowmanton.out

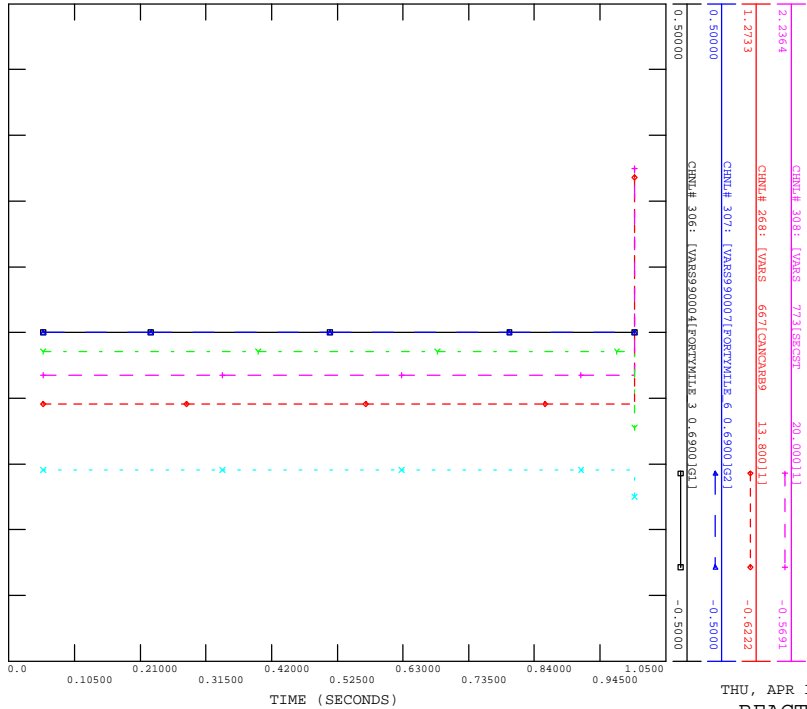


THU, APR 14 2022 20:02
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_BOWMANTON

FILE: Sch6_SP_1034L_Bowmanton.out

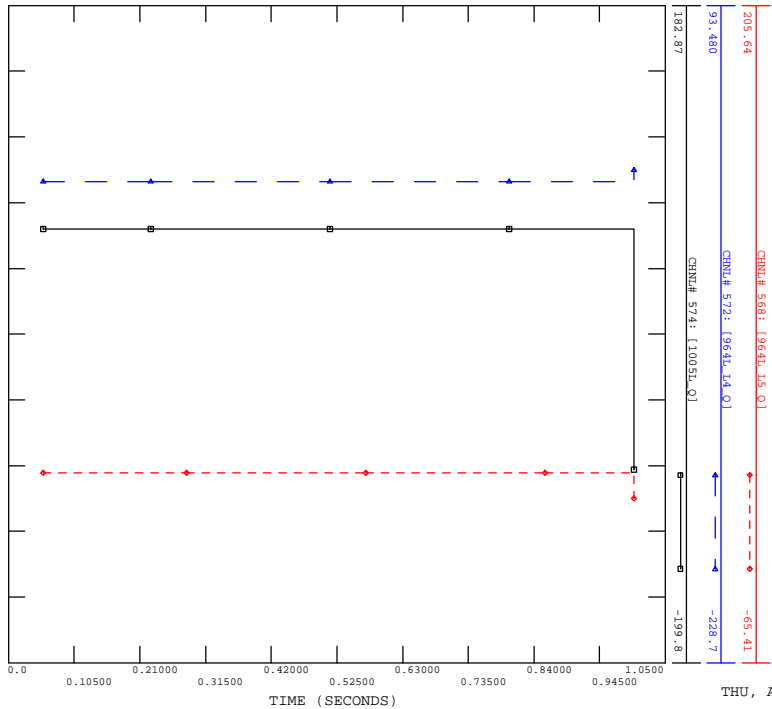


THU, APR 14 2022 20:02
REACTIVE POWER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_CASSIUS

FILE: Sch6_SP_1034L_Cassius.out

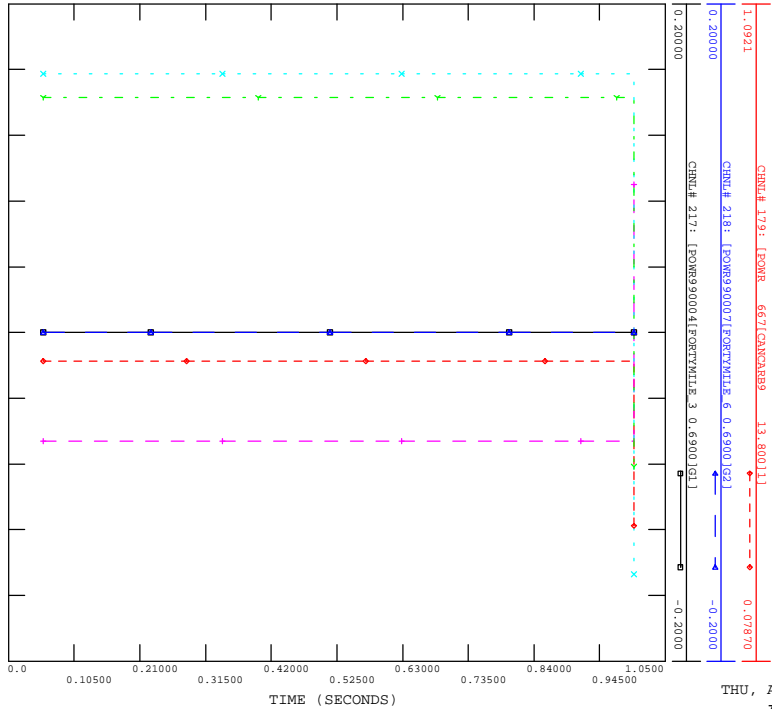


THU, APR 14 2022 20:02
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_BOWMANTON

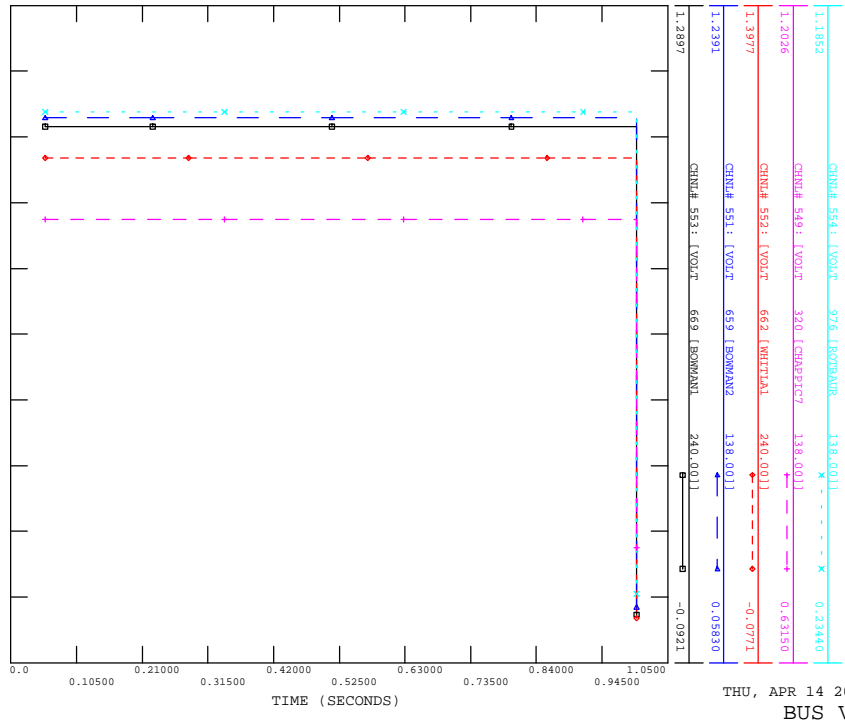
FILE: Sch6_SP_1034L_Bowmanton.out



THU, APR 14 2022 20:02
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_BOWMANTON

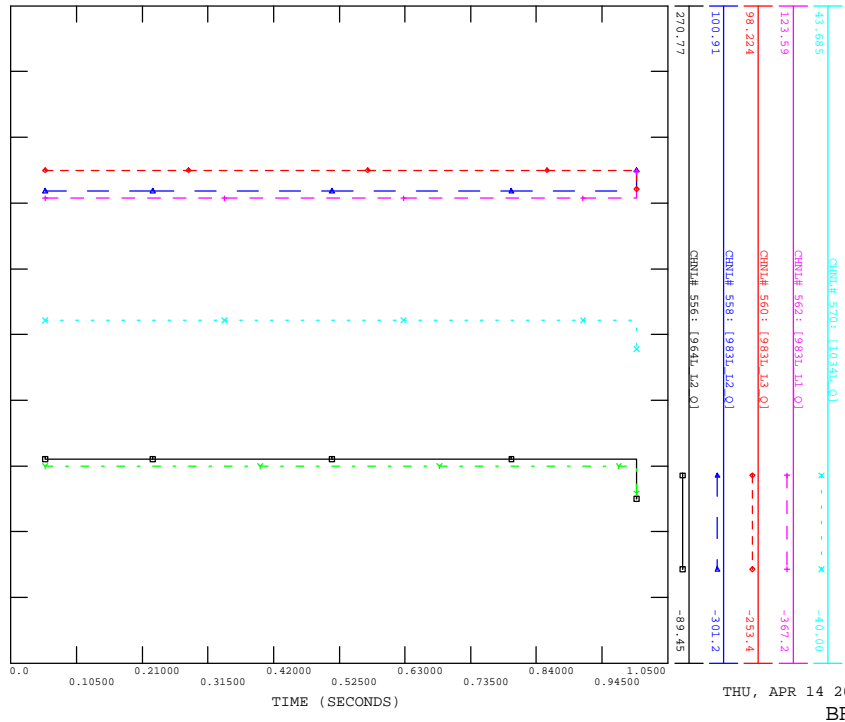
FILE: Sch6_SP_1034L_Bowmanton.out



THU, APR 14 2022 20:02
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_BOWMANTON

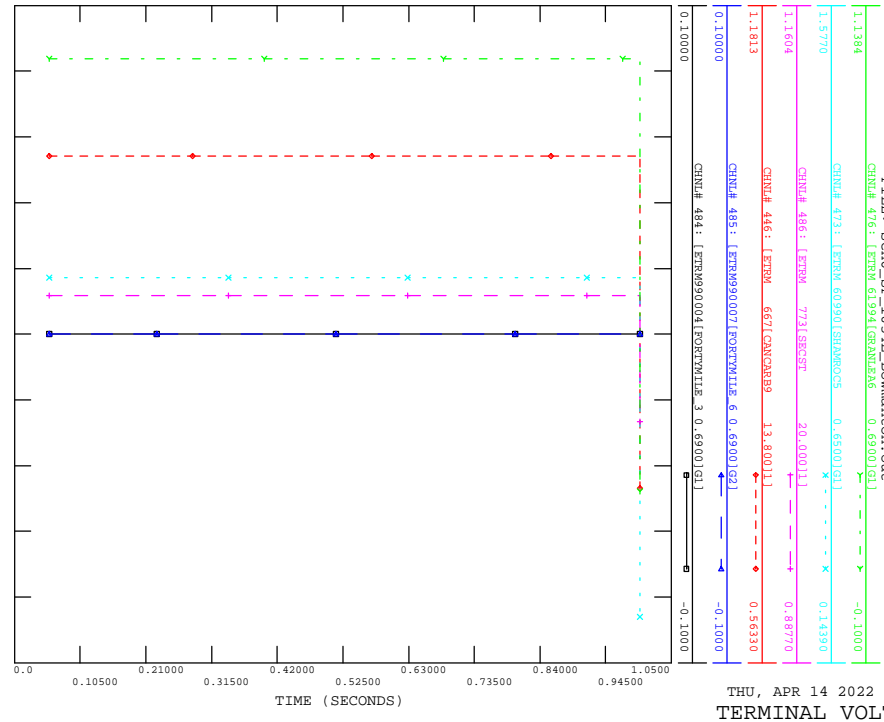
FILE: Sch6_SP_1034L_Bowmanton.out



THU, APR 14 2022 20:02
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_BOWMANTON

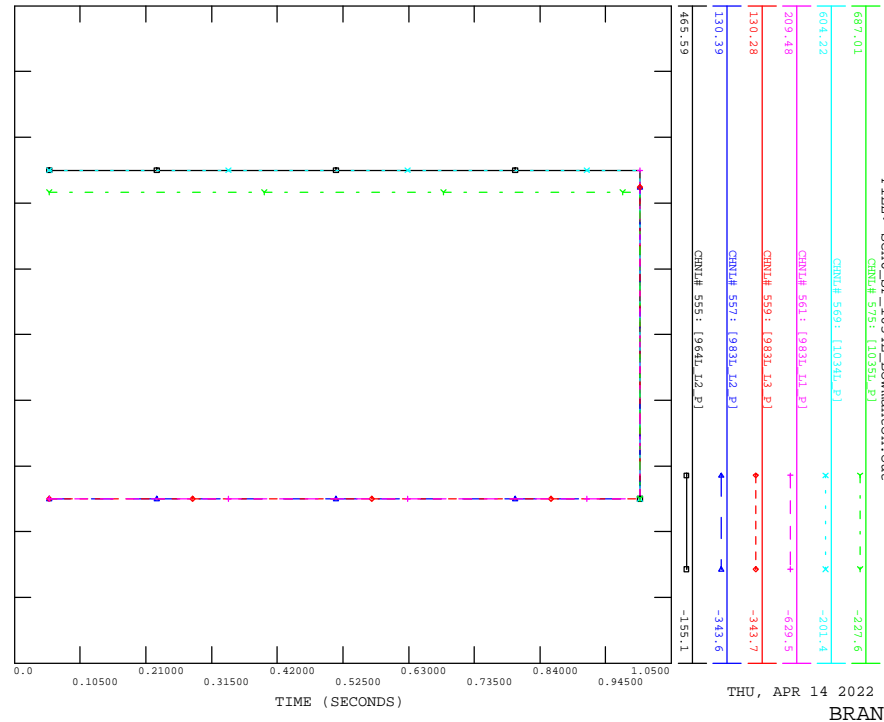
FILE: Sch6_SP_1034L_Bowmanton.out



THU, APR 14 2022 20:02
TERMINAL VOLTAGE

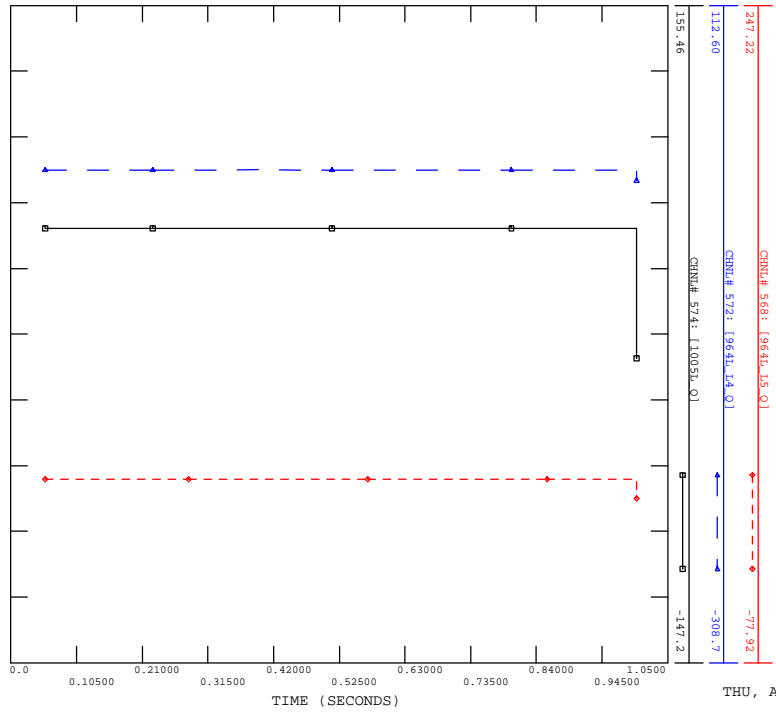
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1034L_BOWMANTON

FILE: Sch6_SP_1034L_Bowmanton.out



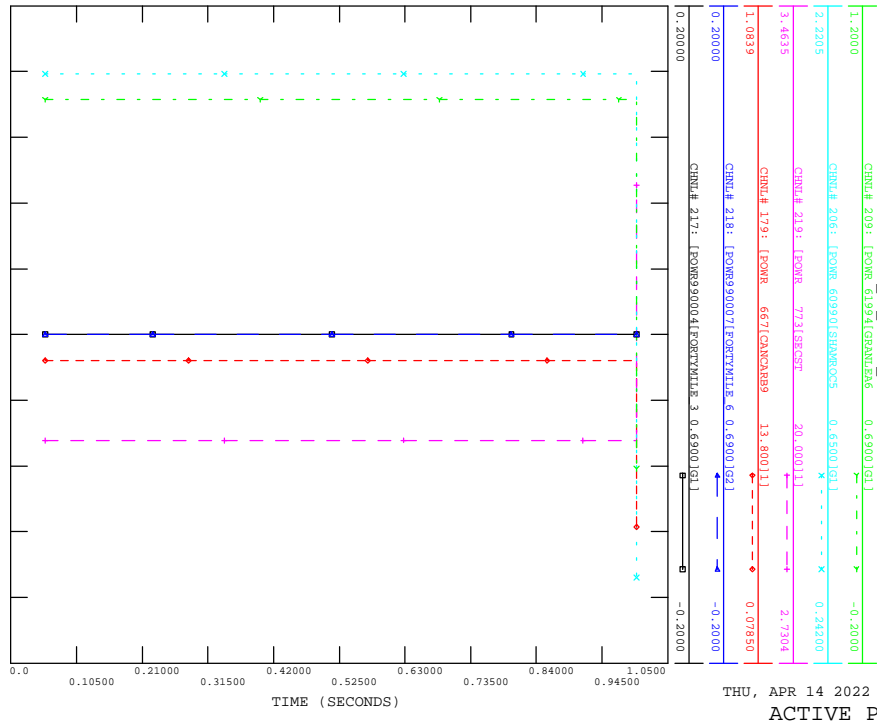
THU, APR 14 2022 20:02
BRANCH P

FILE: Sch6_SP_1034L_Bowmanton.out



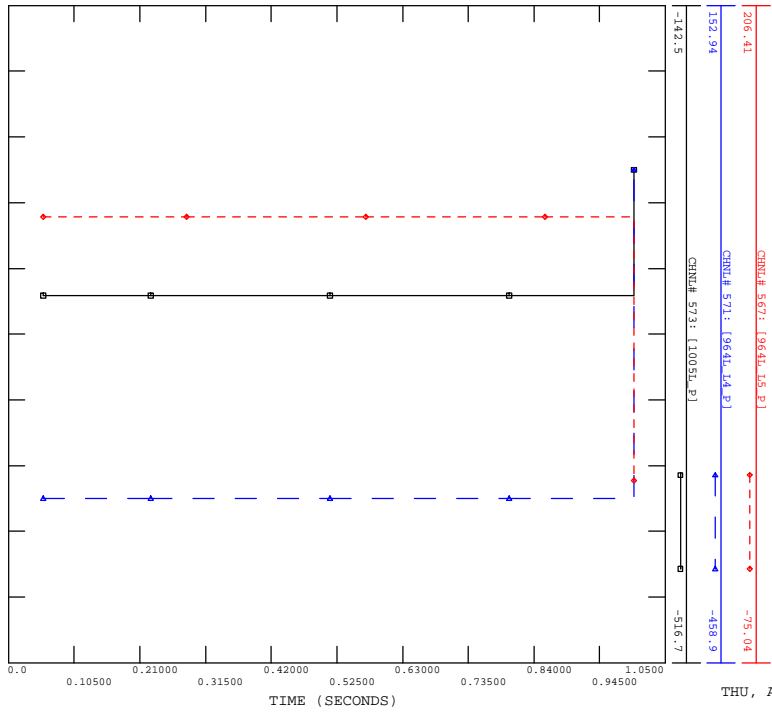
THU, APR 14 2022 20:02
BRANCH Q

FILE: Sch6_SP_1035L_Newell.out



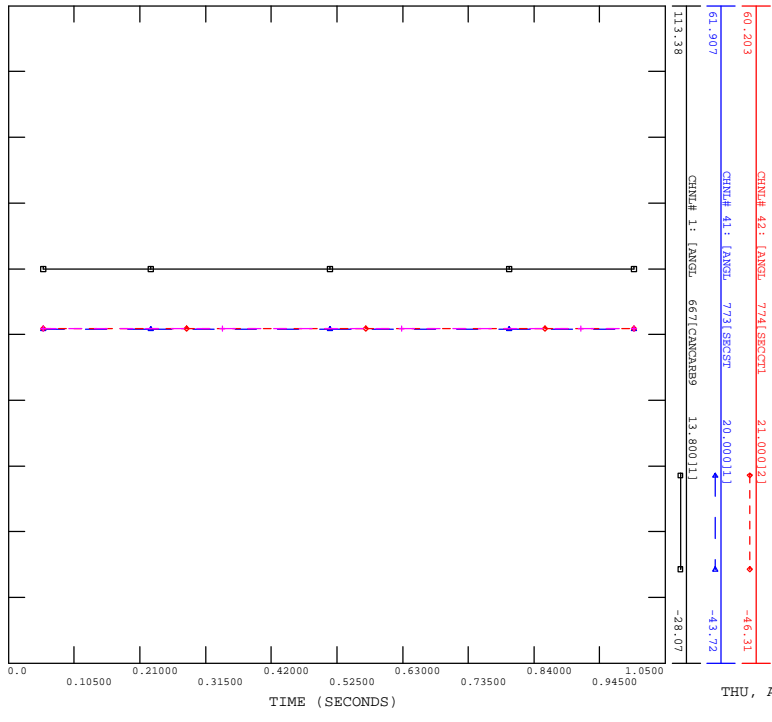
THU, APR 14 2022 20:02
ACTIVE POWER

FILE: Sch6_SP_1034L_Bowmanton.out



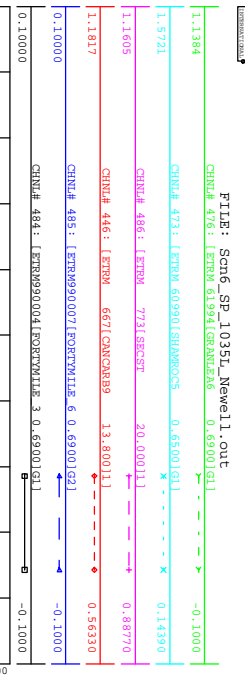
THU, APR 14 2022 20:02
BRANCH P

FILE: Sch6_SP_1035L_Newell.out



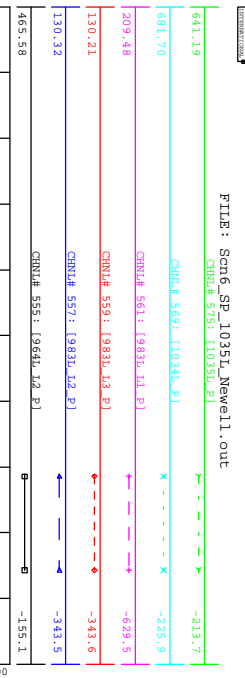
THU, APR 14 2022 20:02
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL



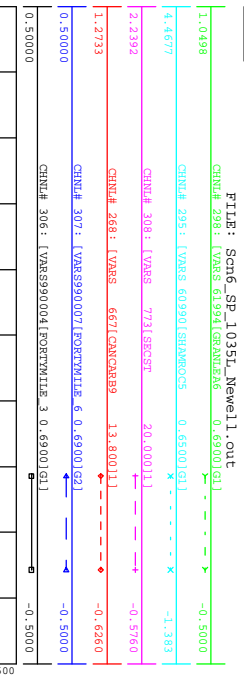
THU, APR 14 2022 20:02
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL



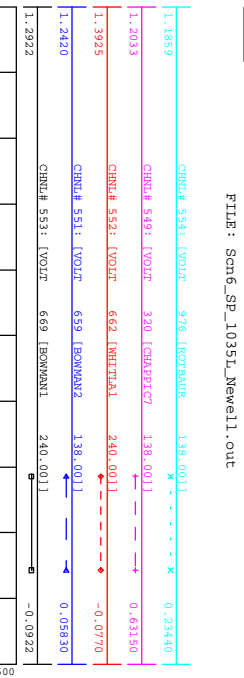
THU, APR 14 2022 20:02
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL



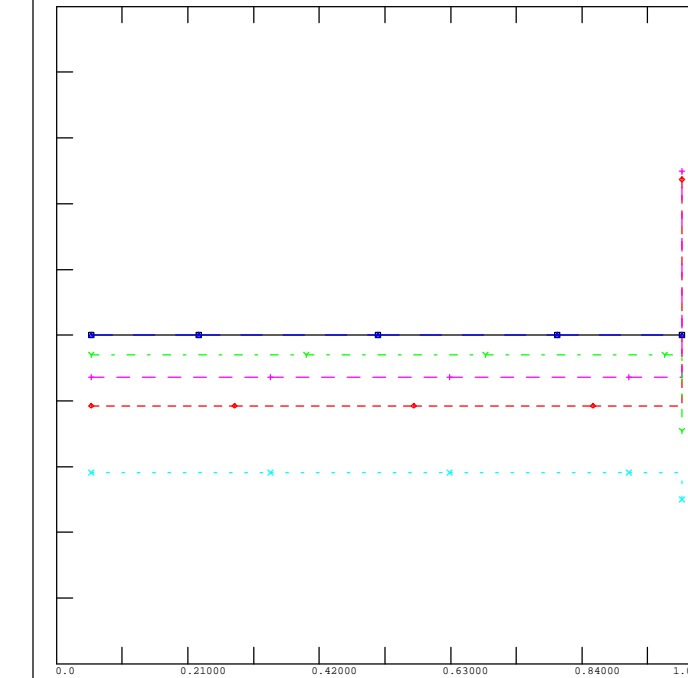
THU, APR 14 2022 20:02
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL



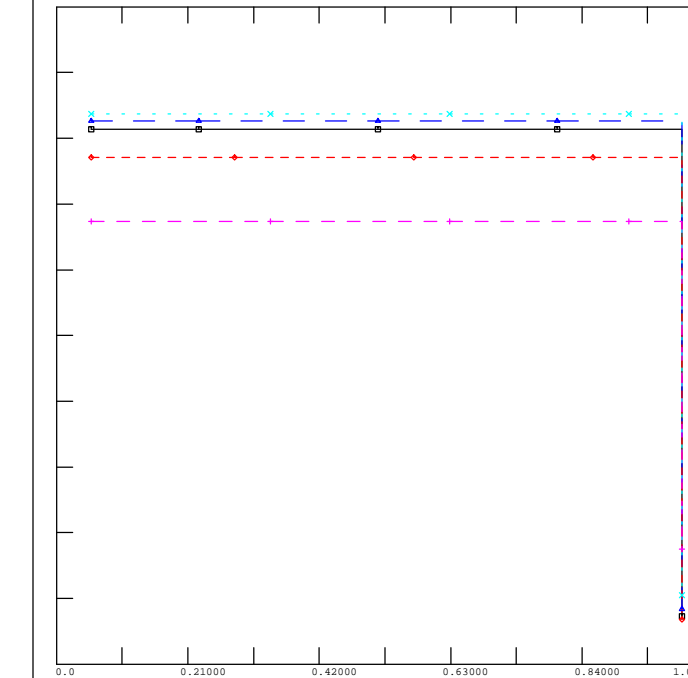
THU, APR 14 2022 20:02
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL



THU, APR 14 2022 20:02
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL

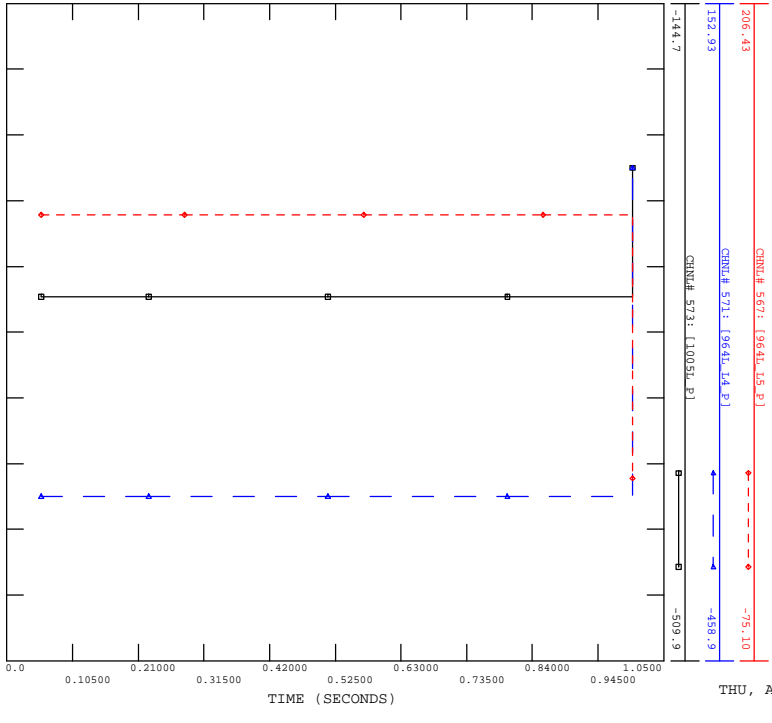


THU, APR 14 2022 20:02
BUS VOLTAGE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL

FILE: scn6_sp_1035L_Newell.out

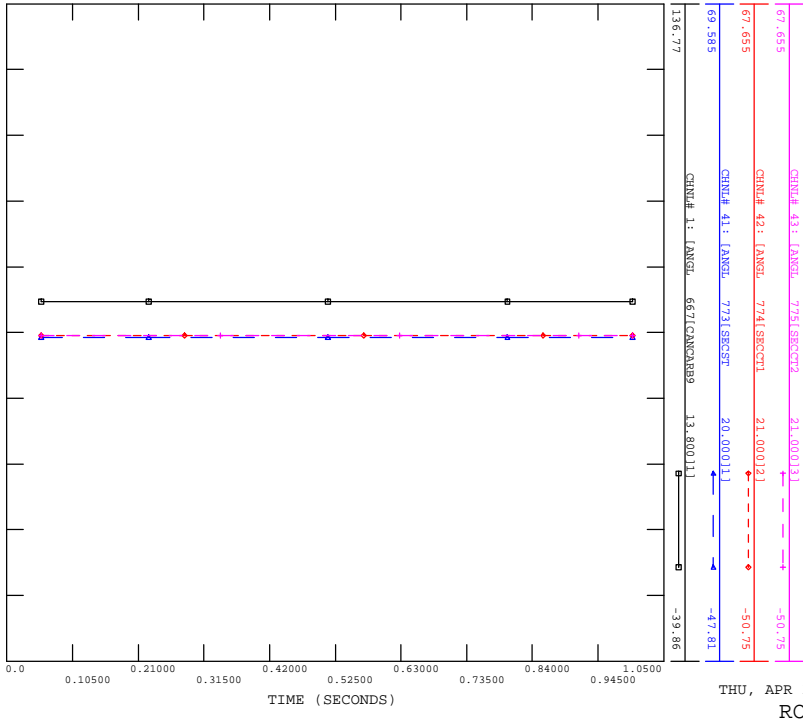


THU, APR 14 2022 20:02
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_BOWMANTON

FILE: scn6_sp_1035L_Bowmanton.out

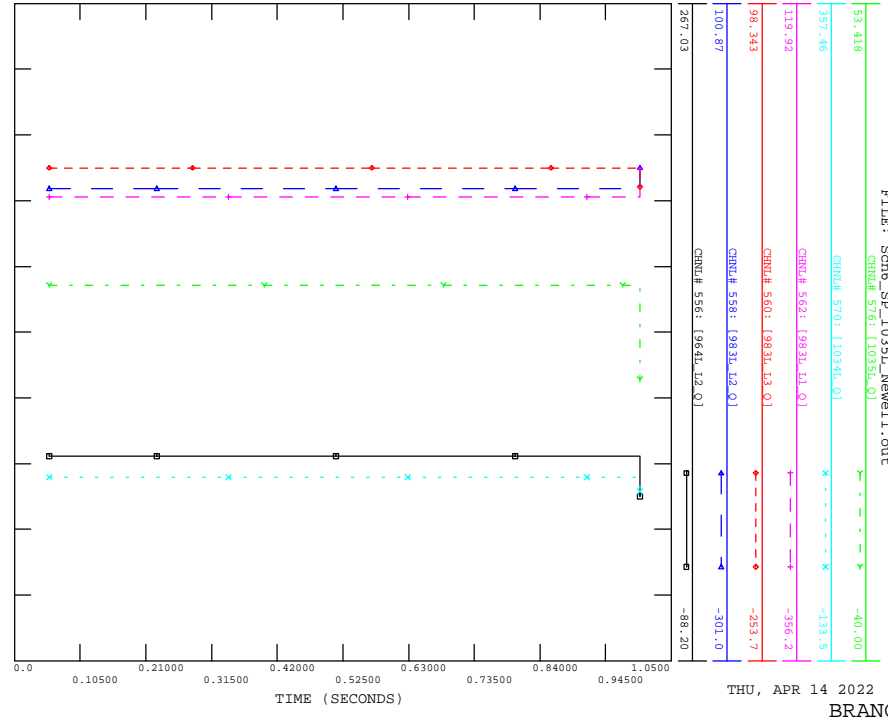


THU, APR 14 2022 20:02
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL

FILE: scn6_sp_1035L_Newell.out

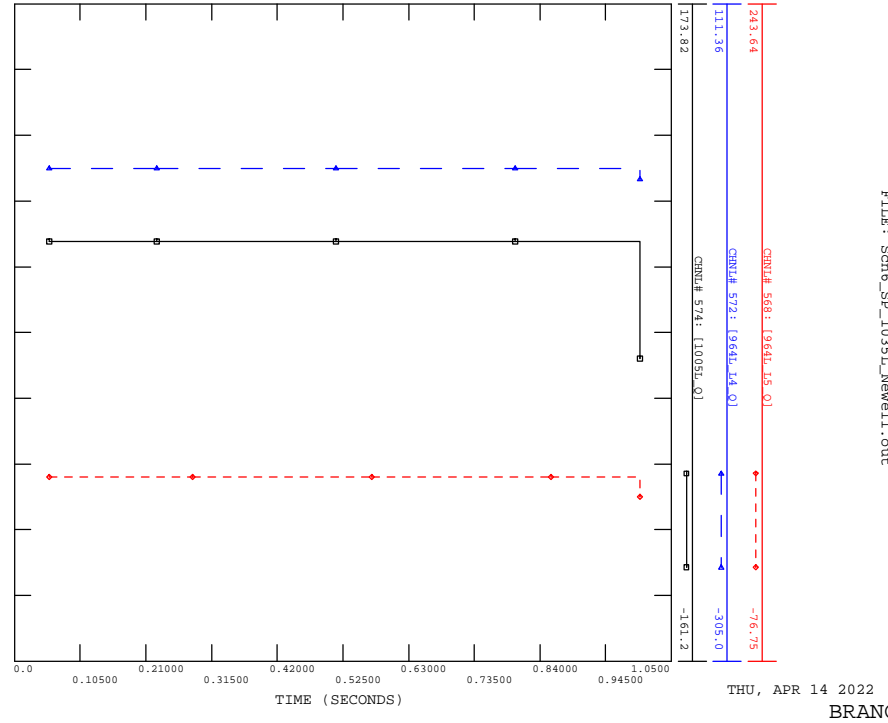


THU, APR 14 2022 20:02
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_NEWELL

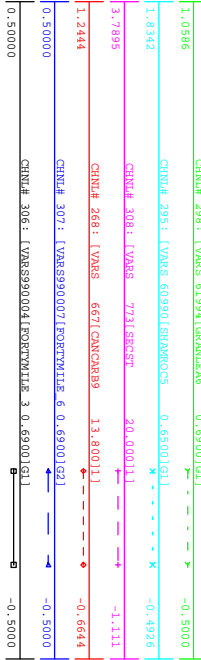
FILE: scn6_sp_1035L_Newell.out



THU, APR 14 2022 20:02
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_BOWMANTON

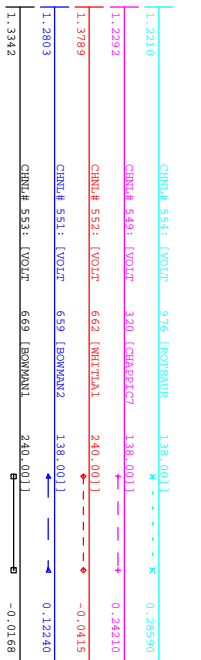
FILE: Sch6_SP_1035L_Bowmanton.out



THU, APR 14 2022 20:02
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_BOWMANTON

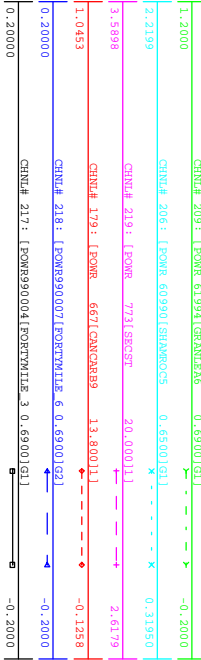
FILE: Sch6_SP_1035L_Bowmanton.out



THU, APR 14 2022 20:02
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_BOWMANTON

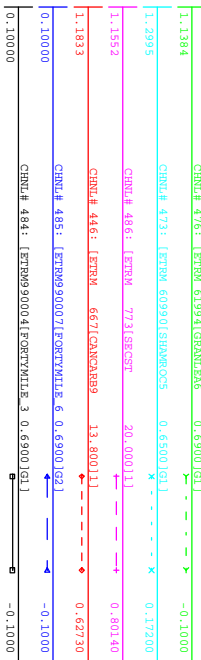
FILE: Sch6_SP_1035L_Bowmanton.out



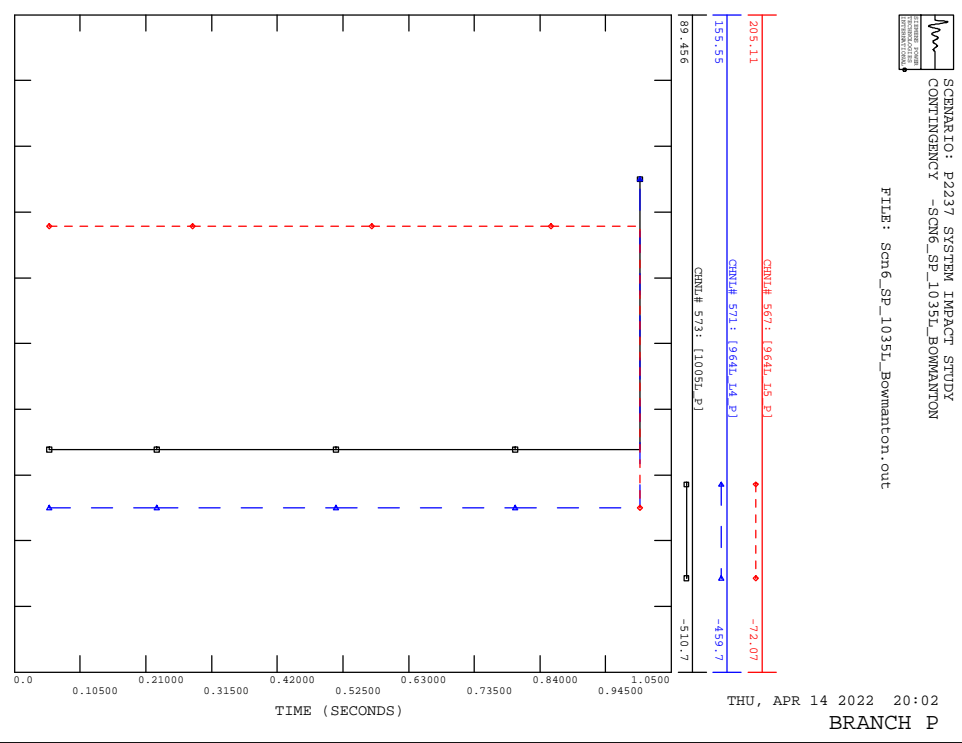
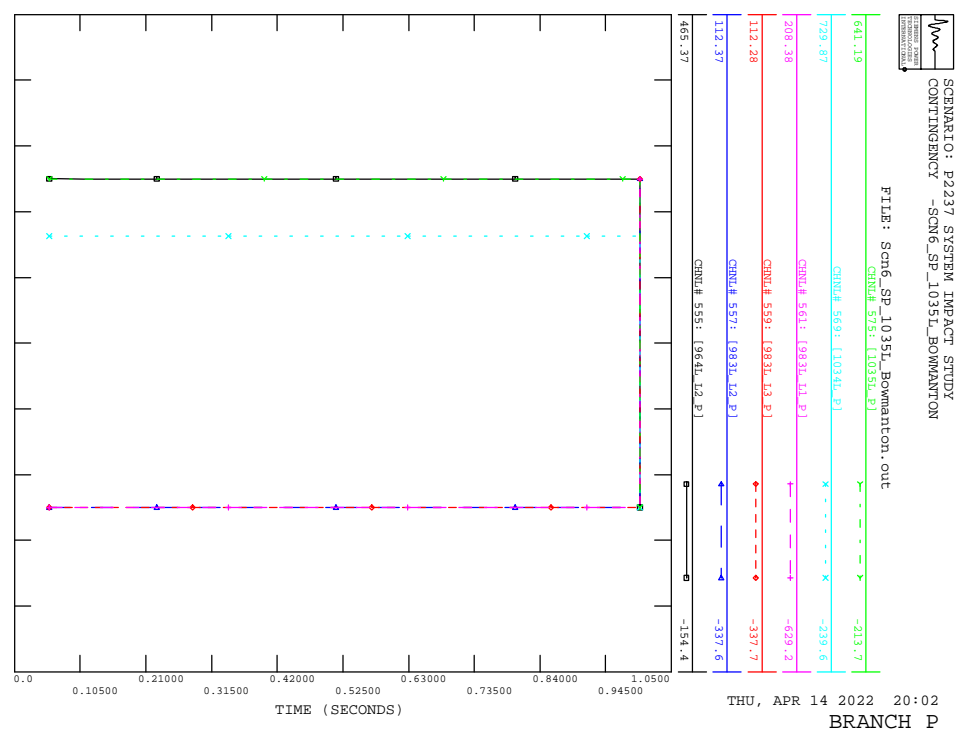
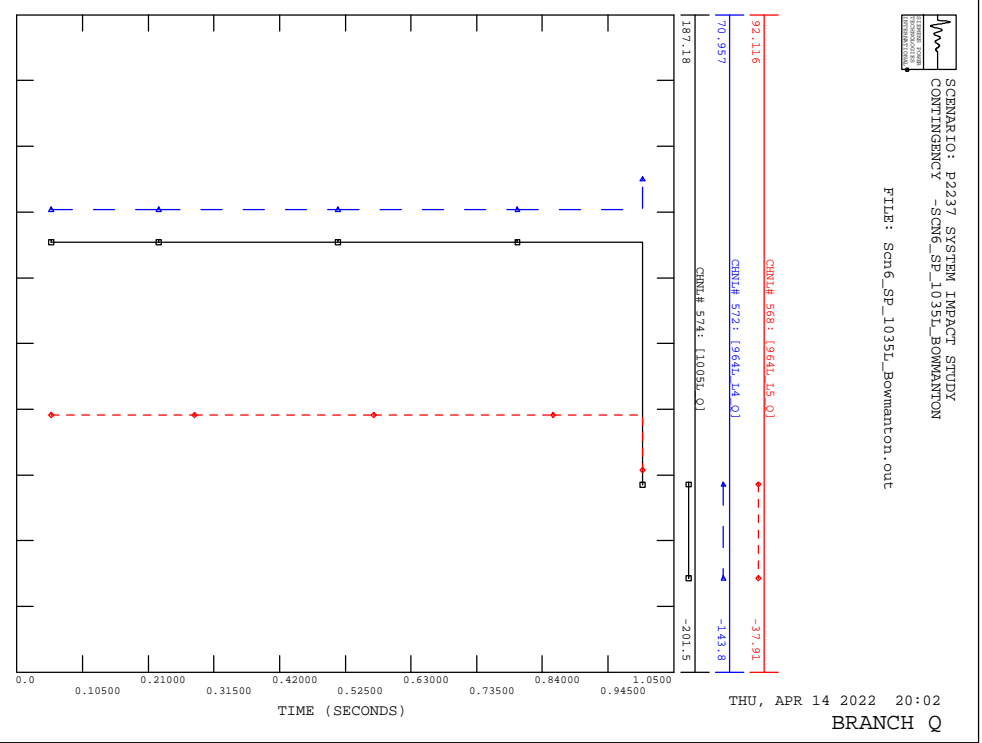
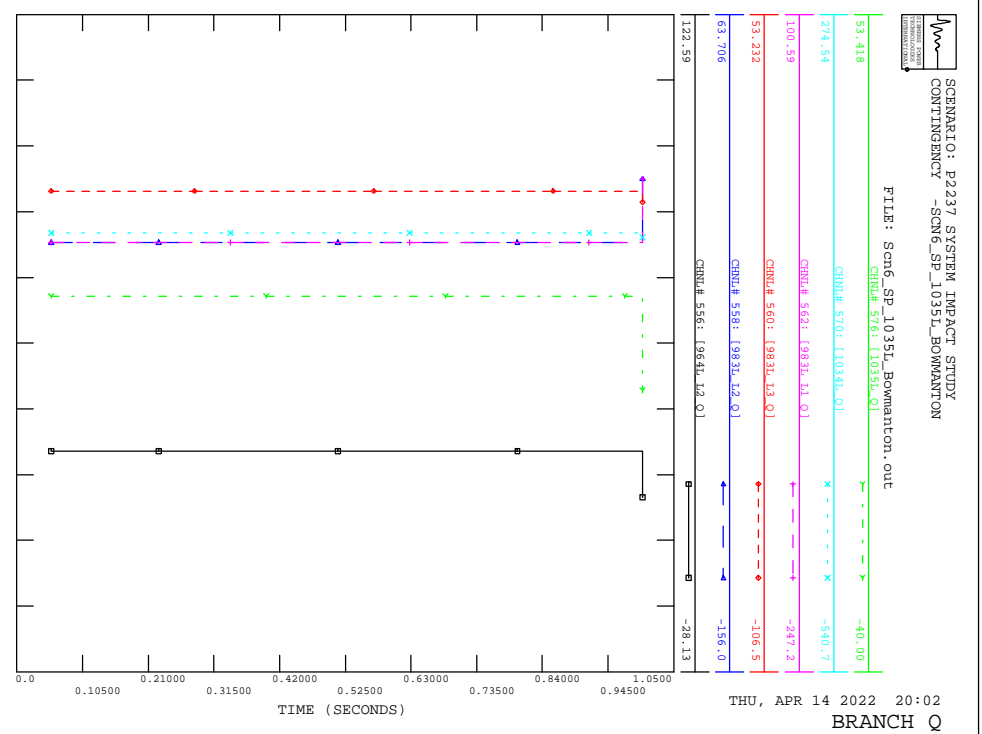
THU, APR 14 2022 20:02
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN6_SP_1035L_BOWMANTON

FILE: Sch6_SP_1035L_Bowmanton.out



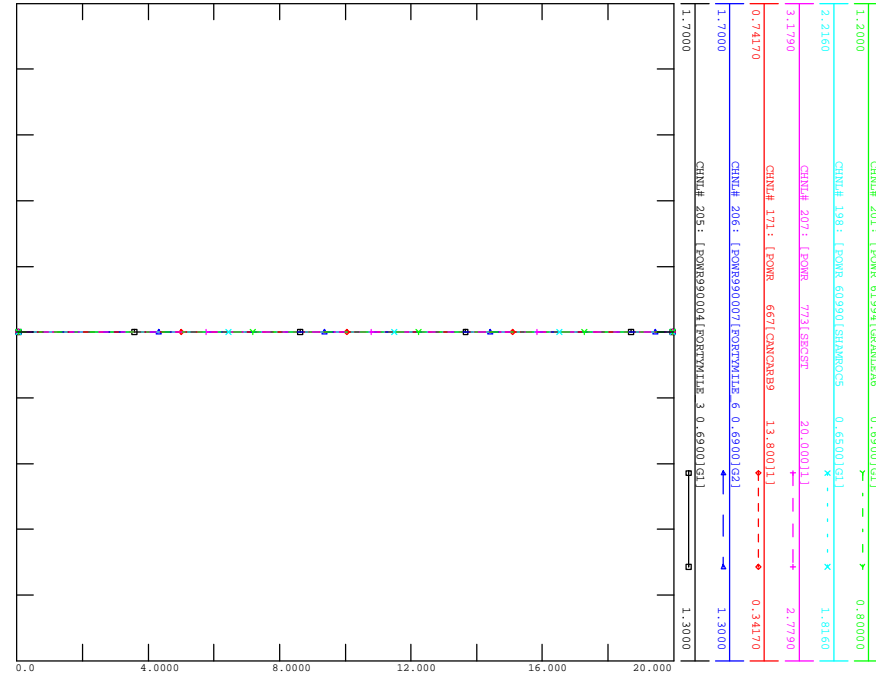
THU, APR 14 2022 20:02
TERMINAL VOLTAGE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_POST_NOFAULT



FILE: scn3_sp_Post_nofault.out

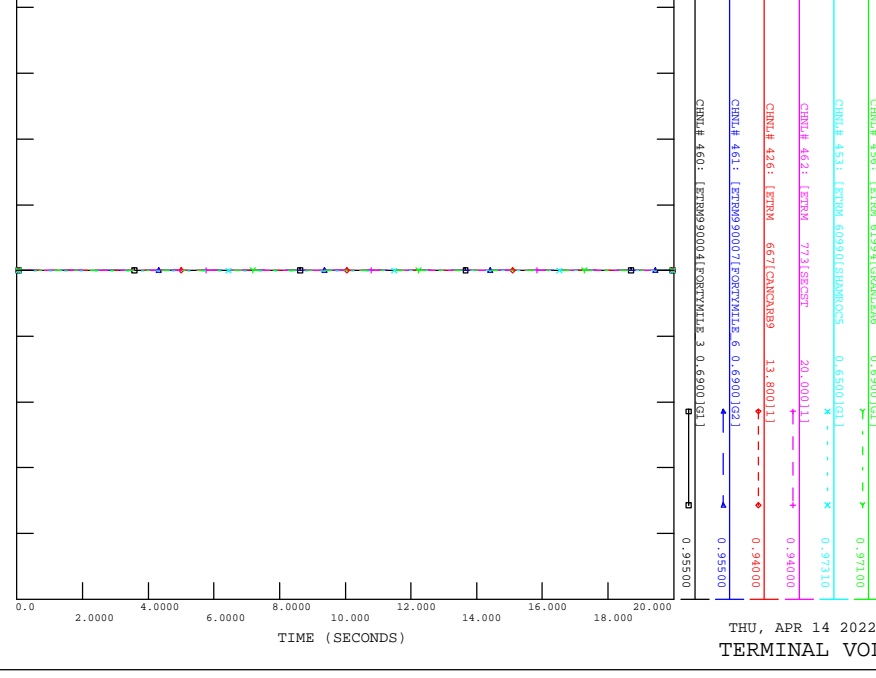


THU, APR 14 2022 14:27
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_POST_NOFAULT



FILE: scn3_sp_Post_nofault.out

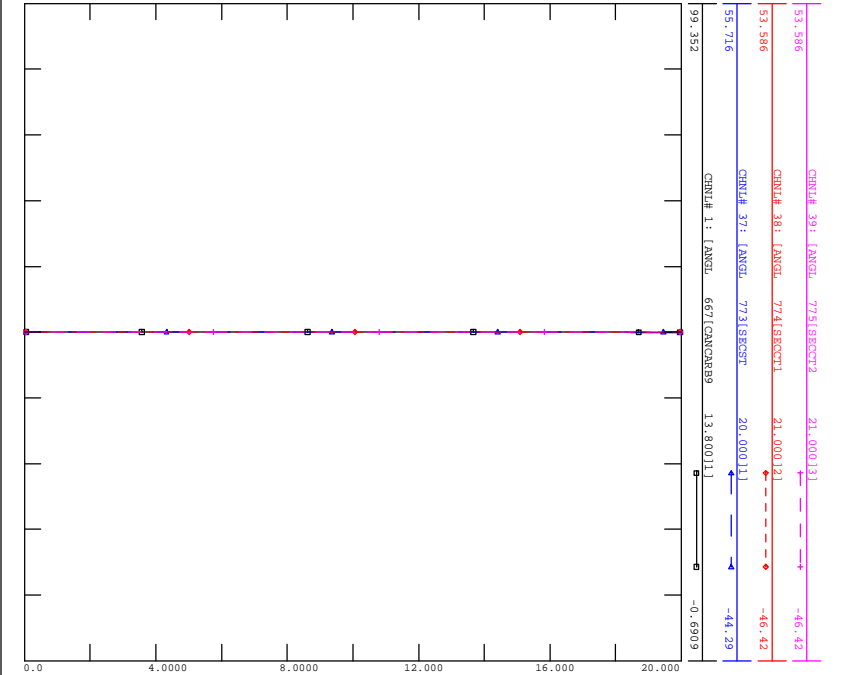


THU, APR 14 2022 14:27
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_POST_NOFAULT



FILE: scn3_sp_Post_nofault.out

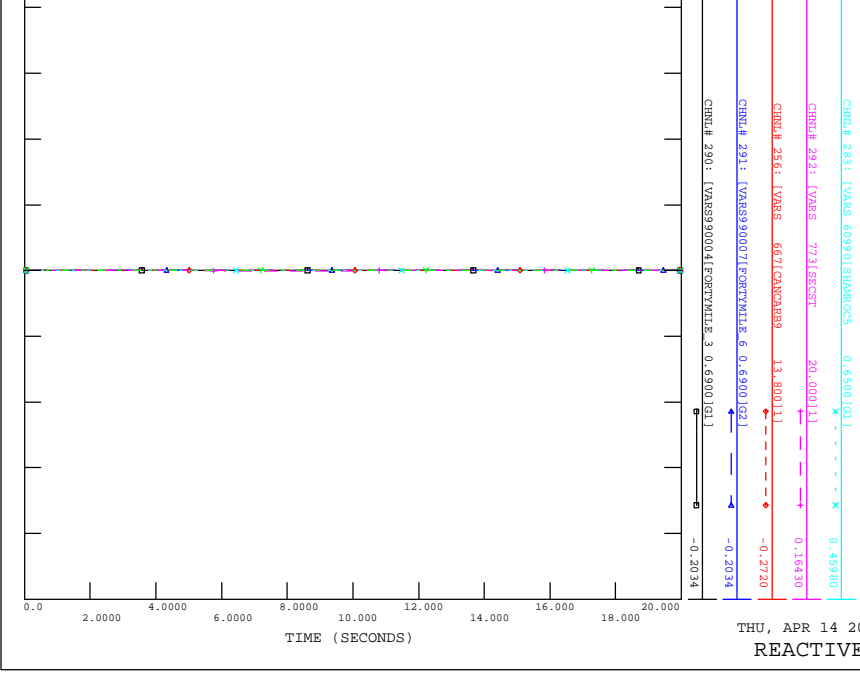


THU, APR 14 2022 14:27
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_POST_NOFAULT



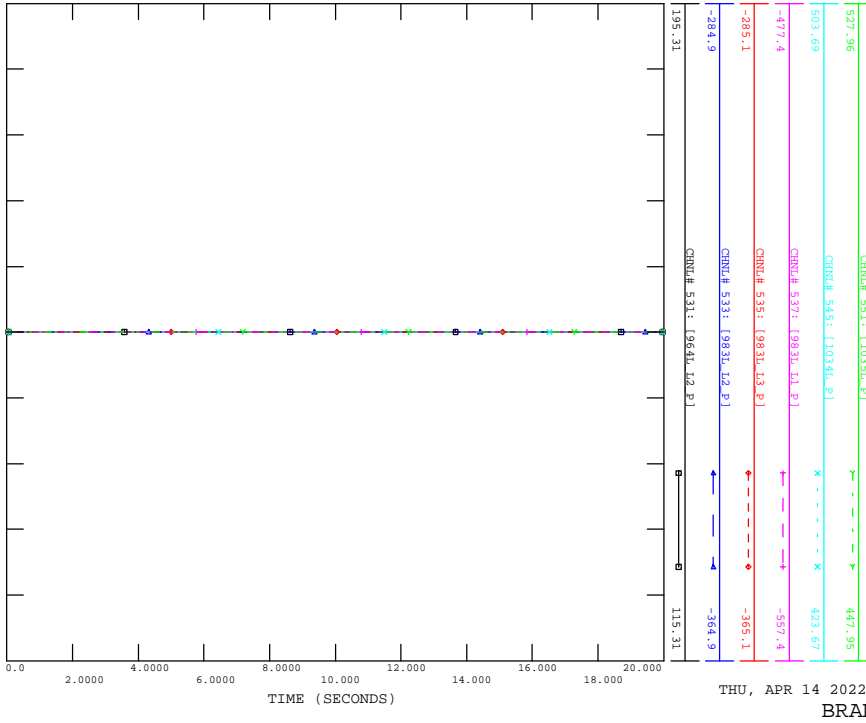
FILE: scn3_sp_Post_nofault.out



THU, APR 14 2022 14:27
REACTIVE POWER

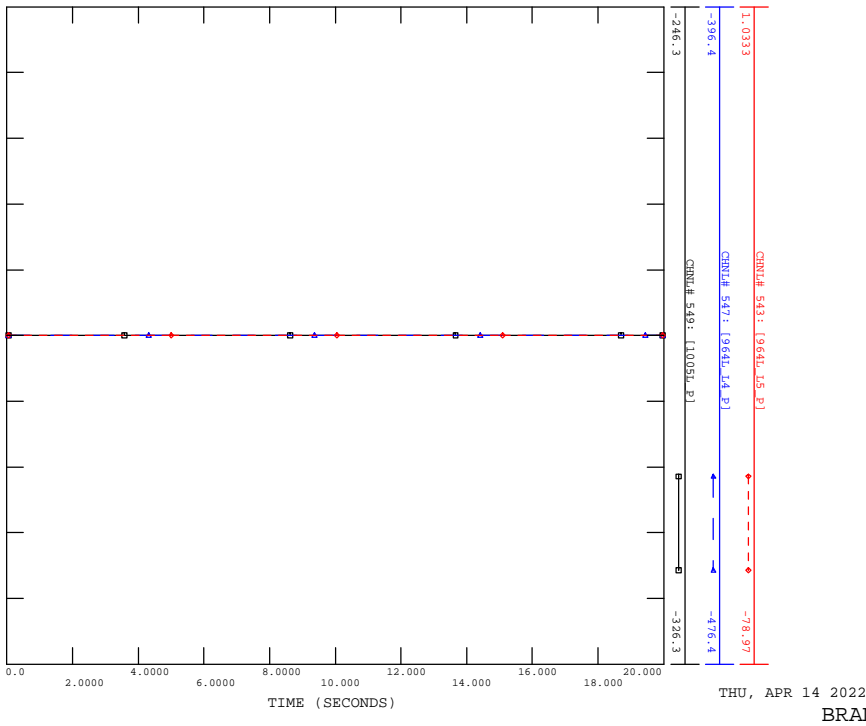
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_POST_NOFAULT

FILE: scn3_sp_Post_nofault.out



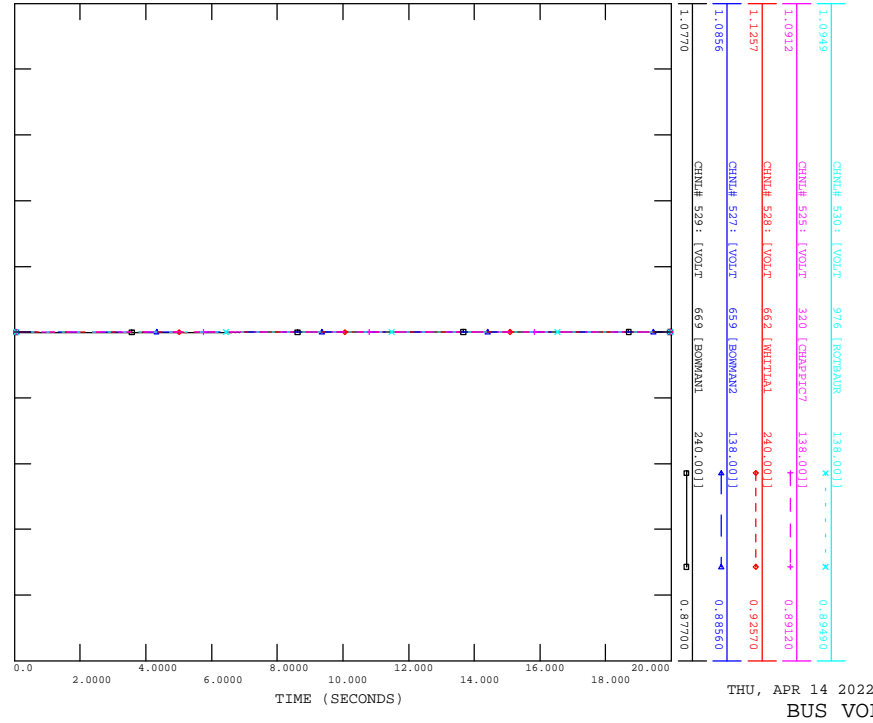
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_POST_NOFAULT

FILE: scn3_sp_Post_nofault.out



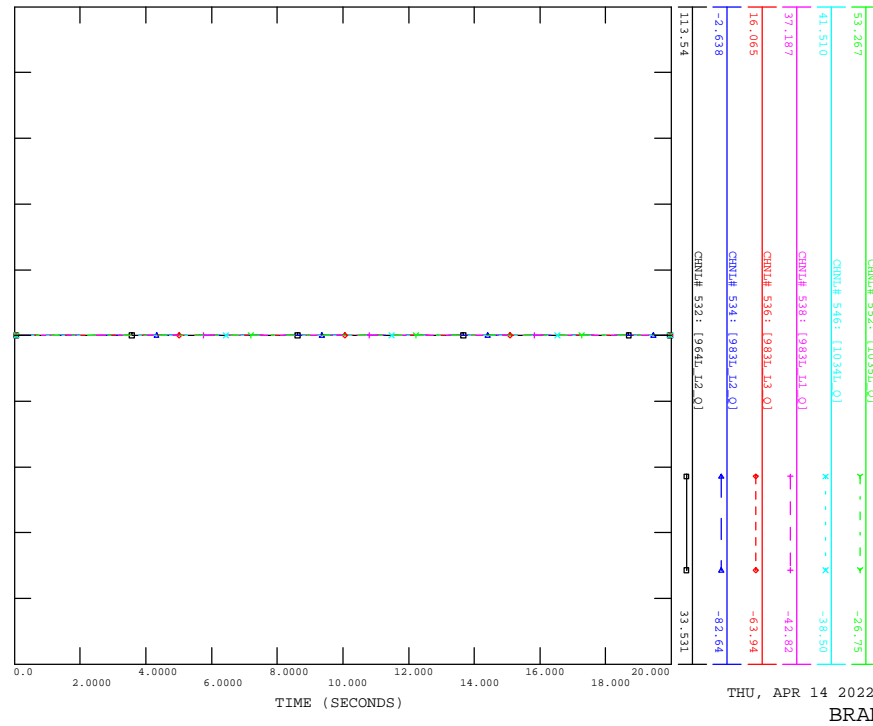
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_POST_NOFAULT

FILE: scn3_sp_Post_nofault.out

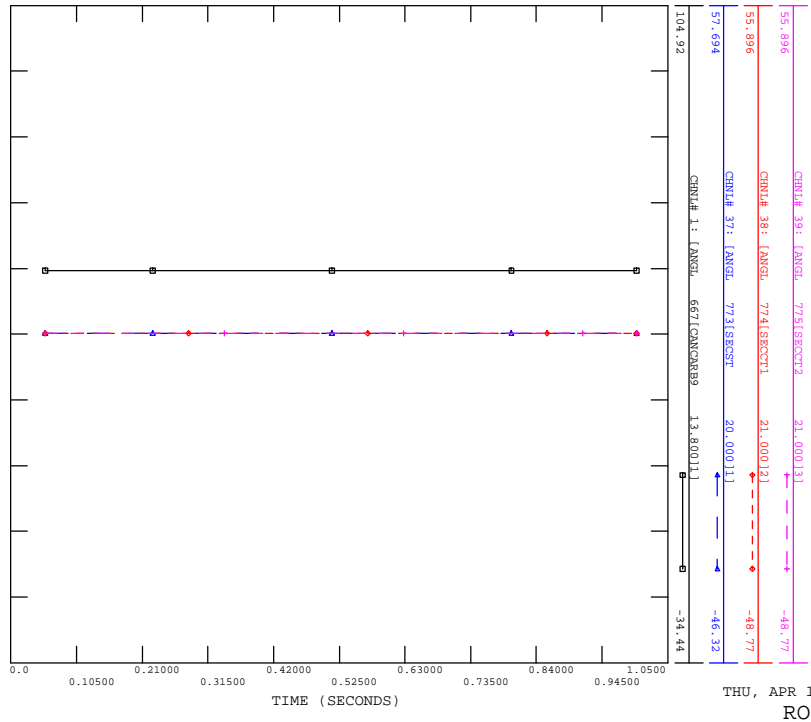


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_POST_NOFAULT

FILE: scn3_sp_Post_nofault.out

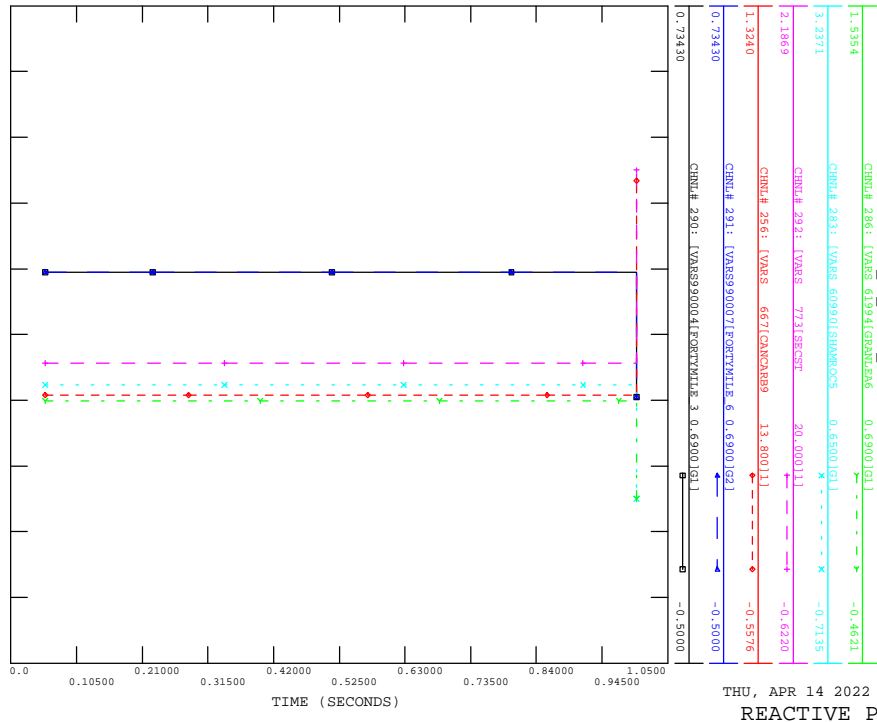


FILE: scn3_sp_964ly_Bowmanton.out



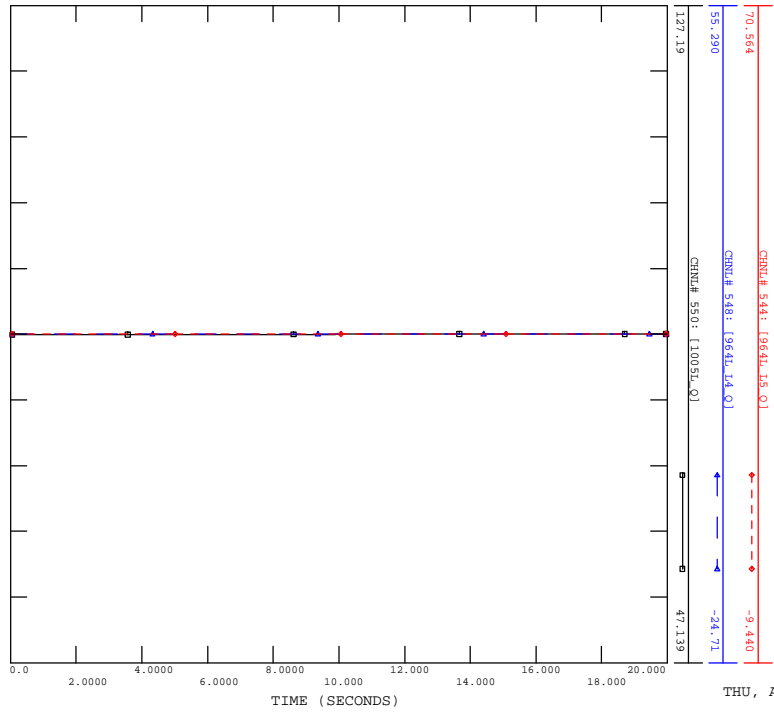
THU, APR 14 2022 14:27
ROTOR ANGLE

FILE: scn3_sp_964ly_Bowmanton.out



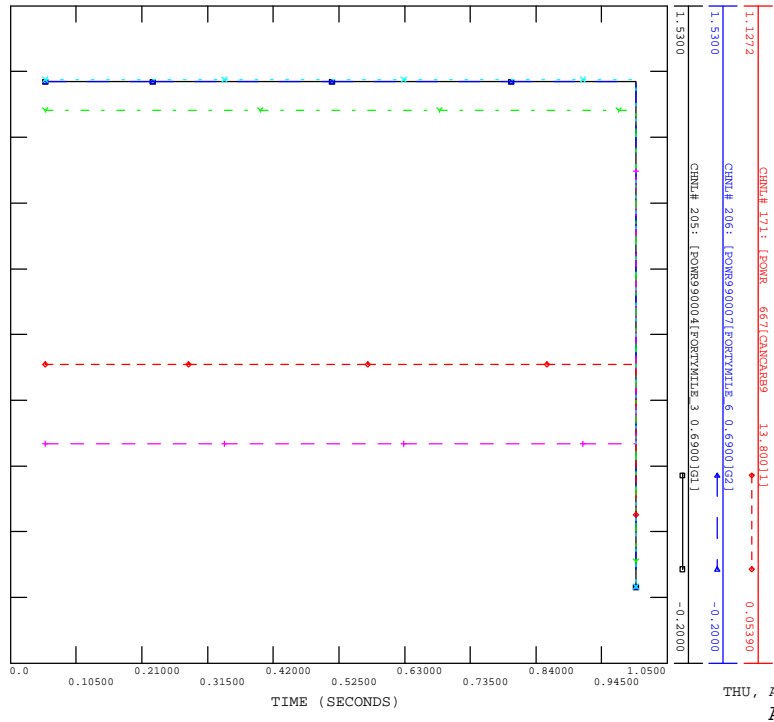
THU, APR 14 2022 14:27
REACTIVE POWER

FILE: scn3_sp_Post_nofault.out



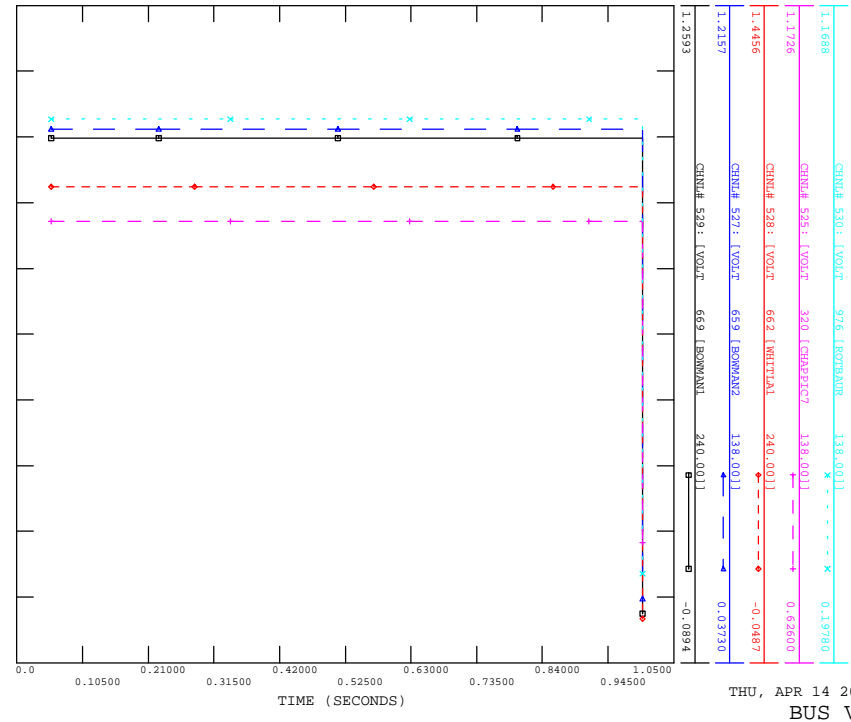
THU, APR 14 2022 14:27
BRANCH Q

FILE: scn3_sp_964ly_Bowmanton.out



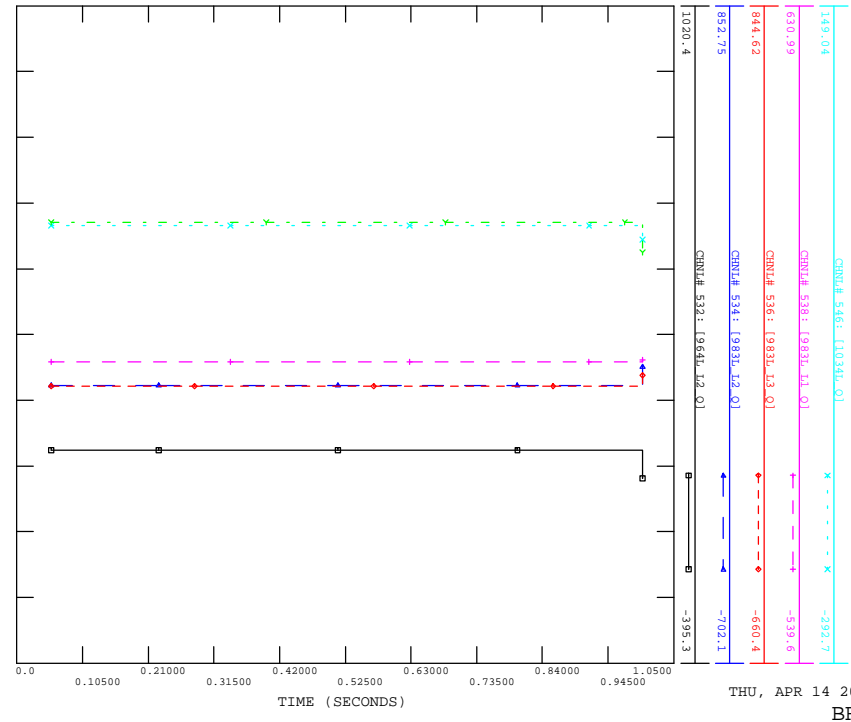
THU, APR 14 2022 14:27
ACTIVE POWER

FILE: scn3_sp_964ly_Bowmanton.out



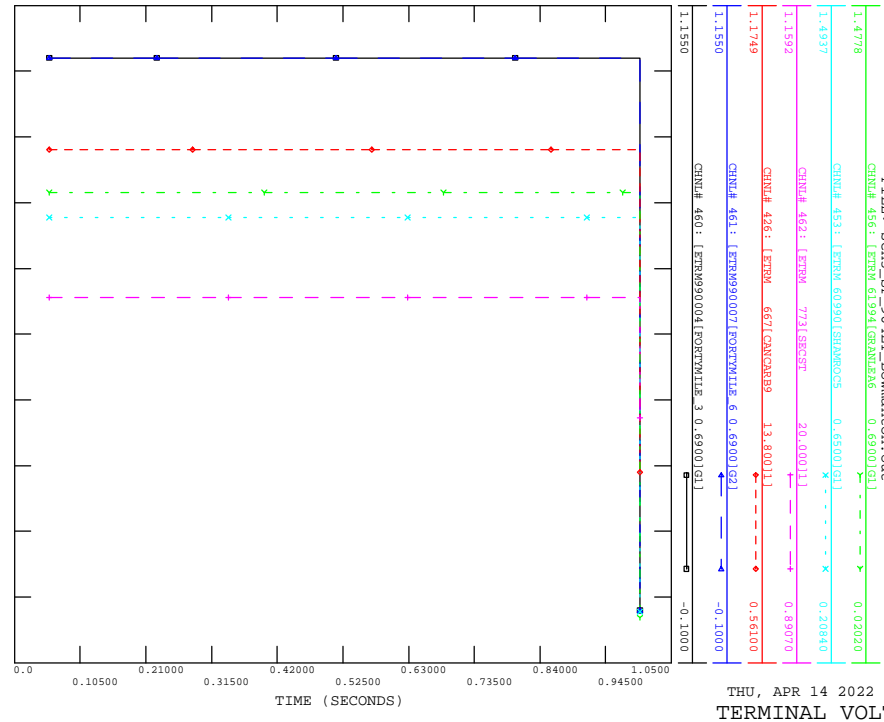
THU, APR 14 2022 14:27
BUS VOLTAGE

FILE: scn3_sp_964ly_Bowmanton.out



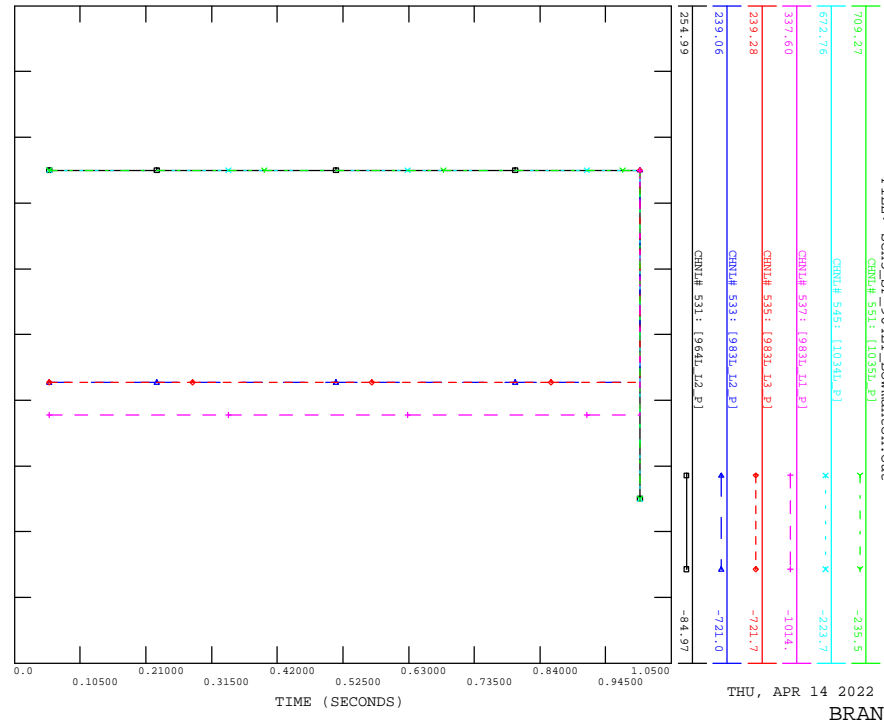
THU, APR 14 2022 14:27
BRANCH Q

FILE: scn3_sp_964ly_Bowmanton.out



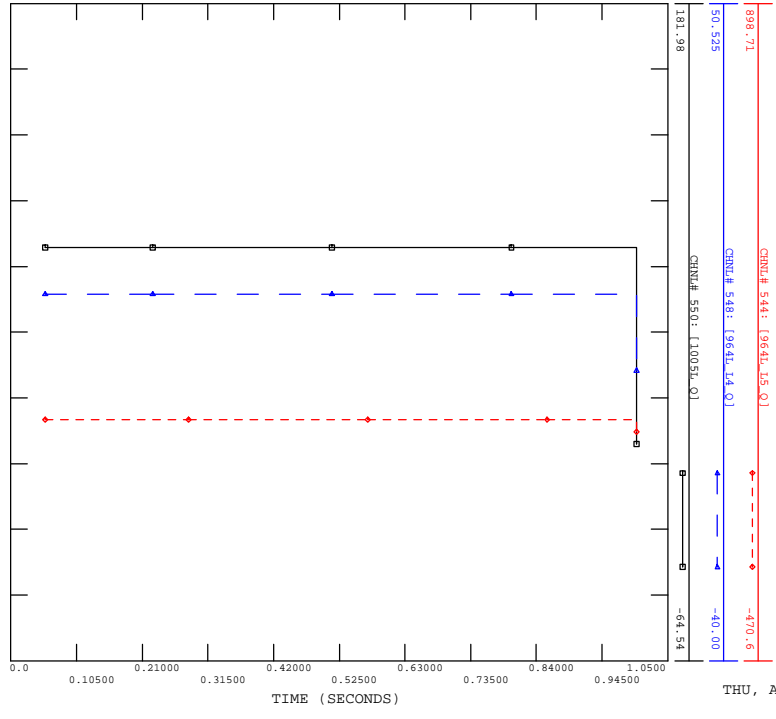
THU, APR 14 2022 14:27
TERMINAL VOLTAGE

FILE: scn3_sp_964ly_Bowmanton.out



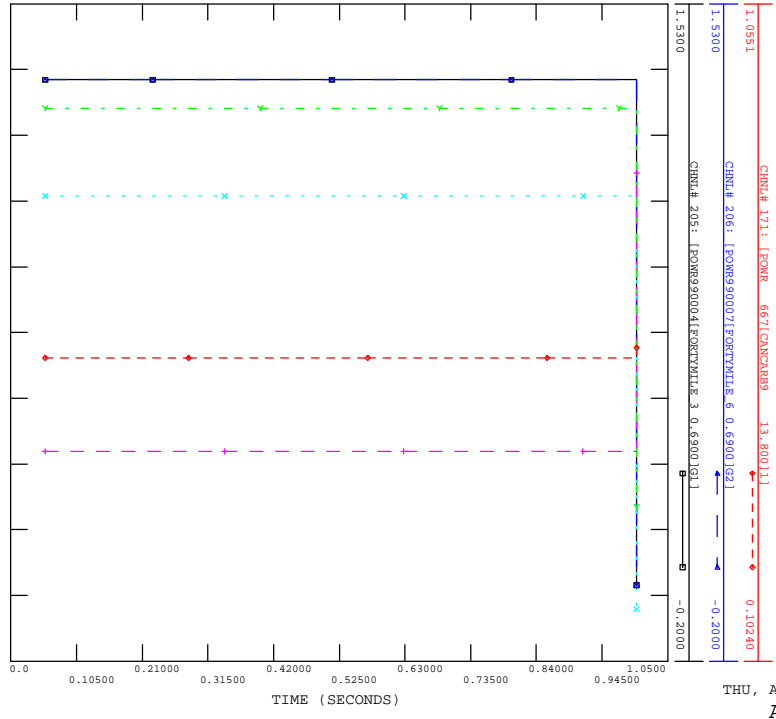
THU, APR 14 2022 14:27
BRANCH P

FILE: scn3_sp_964ly_Bowmanton.out



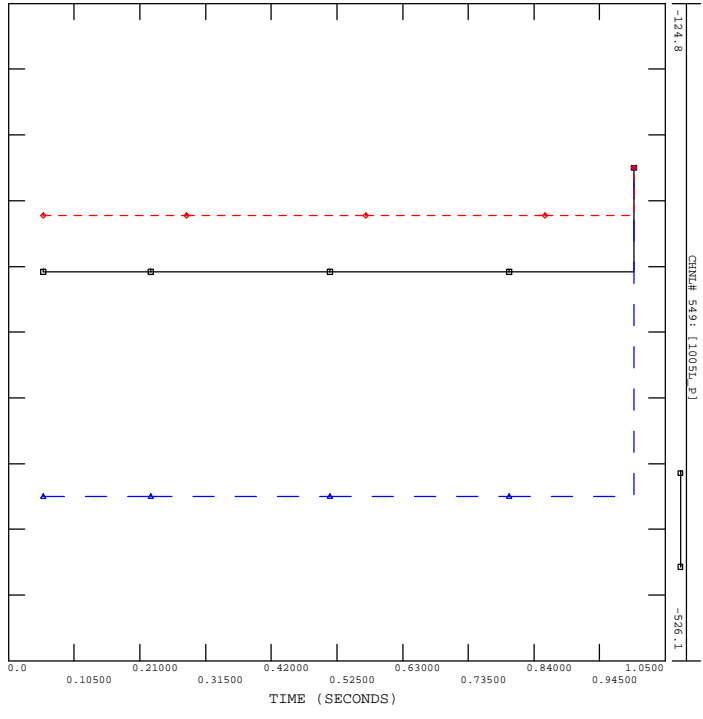
THU, APR 14 2022 14:27
BRANCH Q

FILE: scn3_sp_964ly_Murray_Lake.out



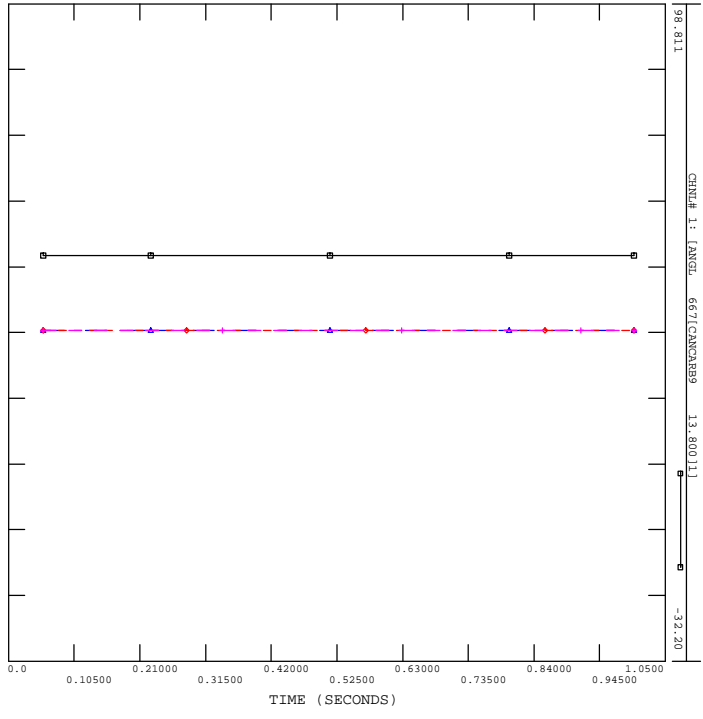
THU, APR 14 2022 14:27
ACTIVE POWER

FILE: scn3_sp_964ly_Bowmanton.out



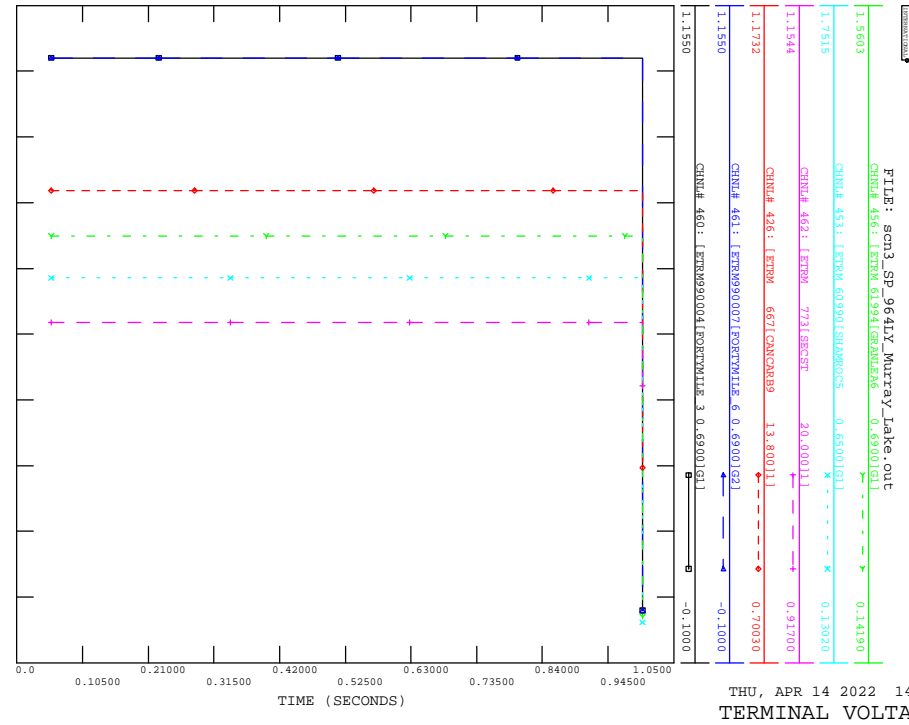
THU, APR 14 2022 14:27
BRANCH P

FILE: scn3_sp_964ly_Murray_Lake.out

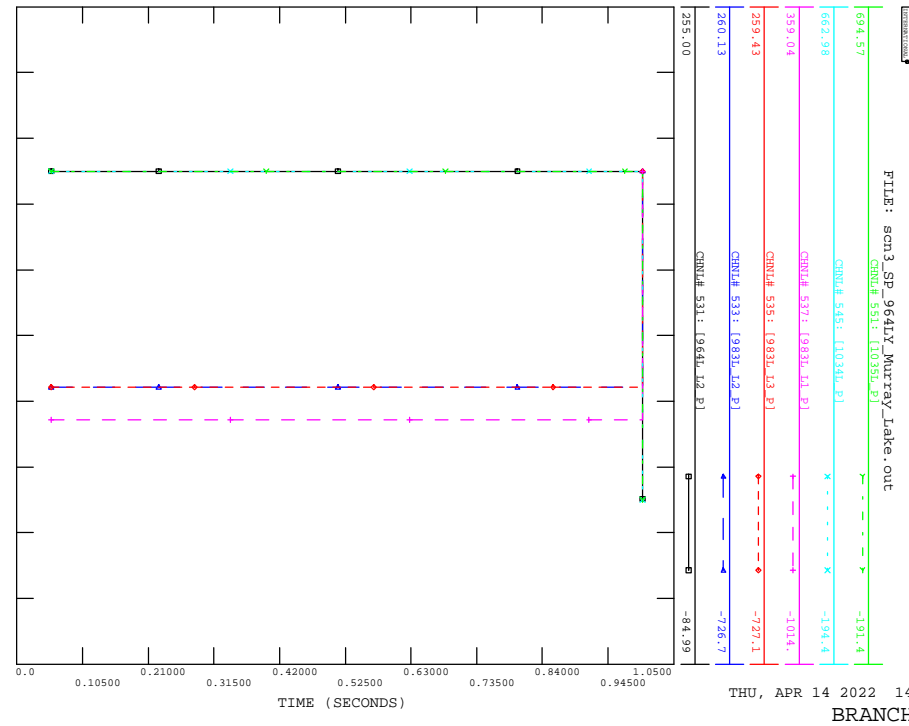


THU, APR 14 2022 14:27
ROTOR ANGLE

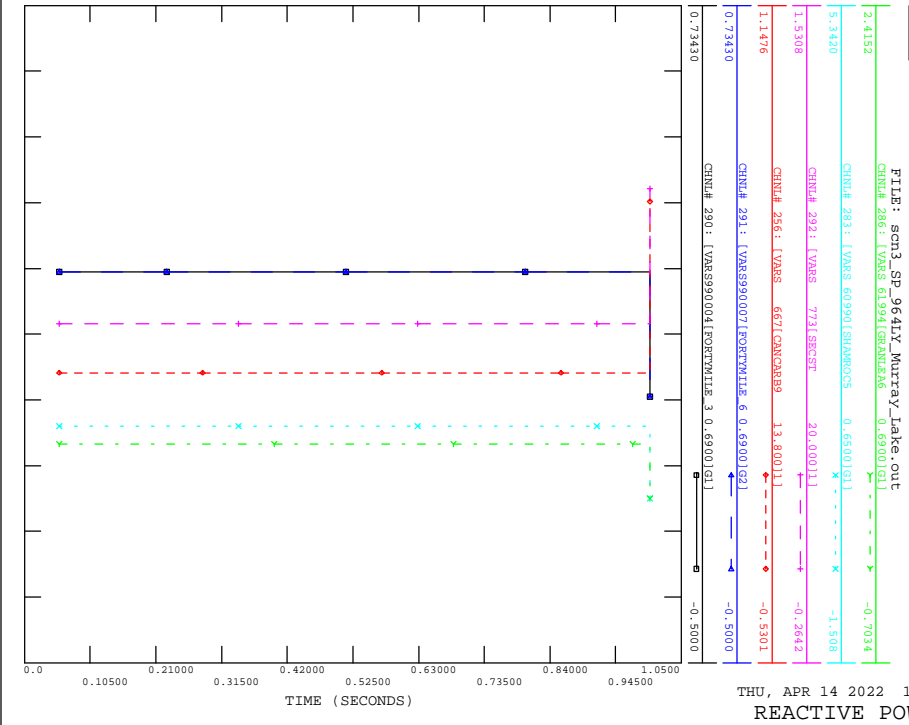
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE



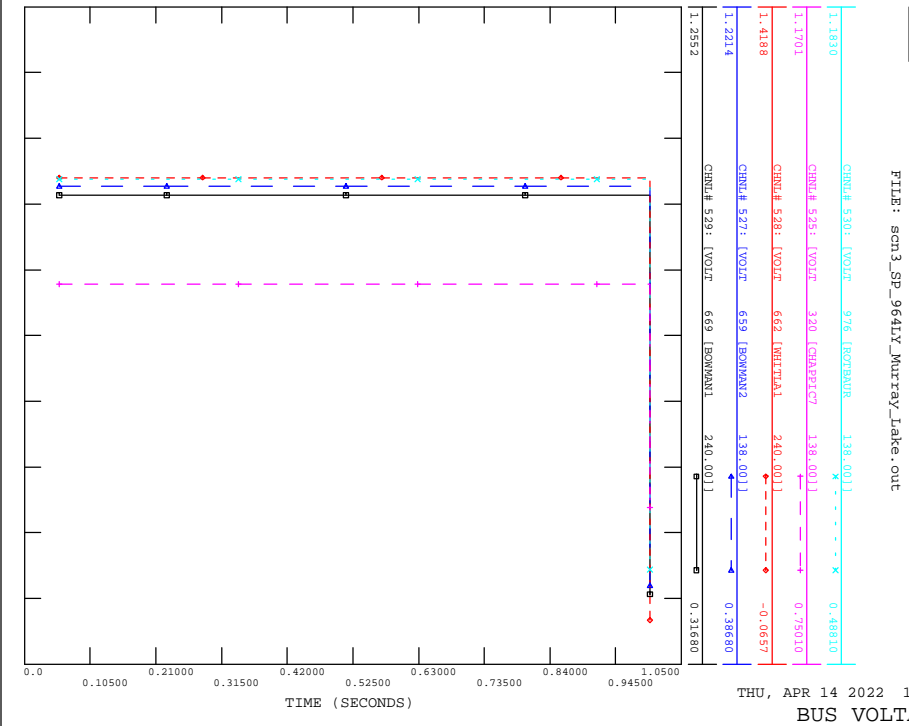
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE



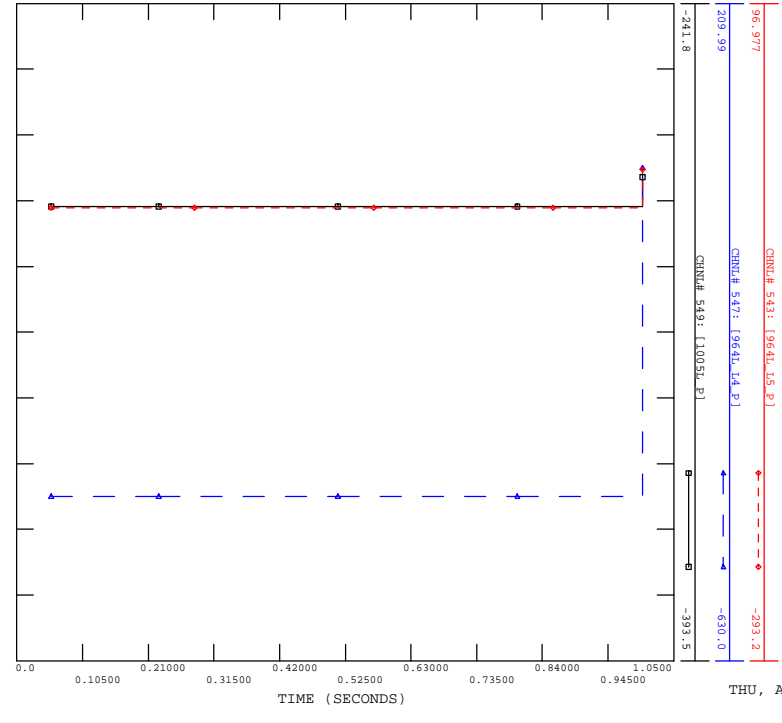
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE

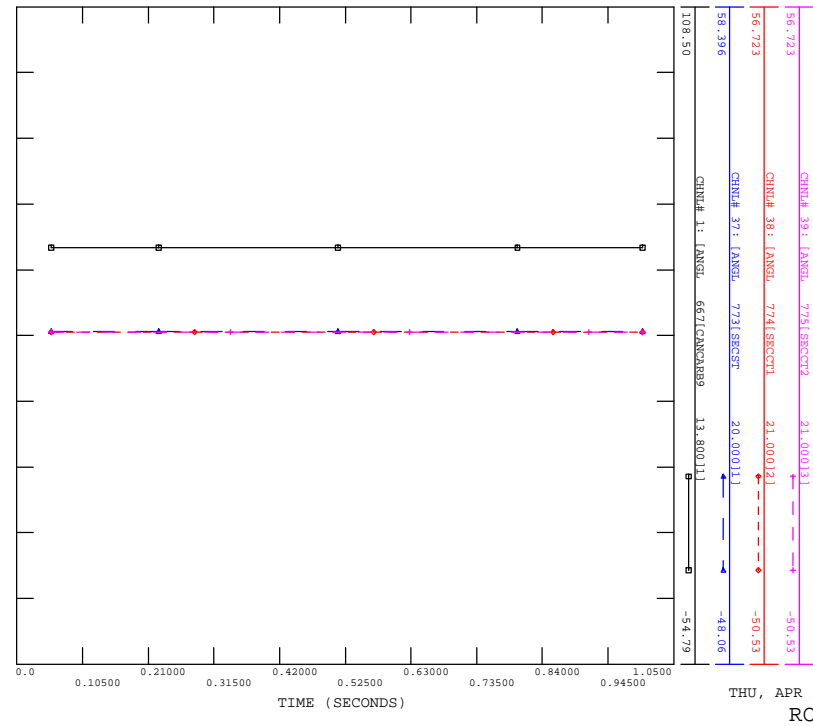


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE
FILE: scn3_sp_964ly_Murray_Lake.out



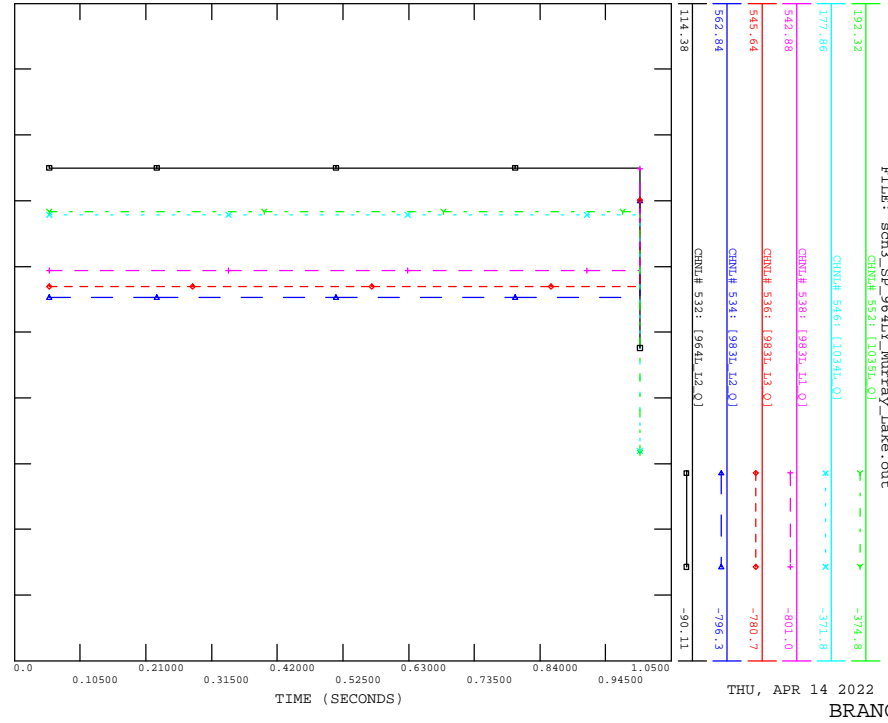
THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON
FILE: scn3_sp_983l_Bowmanton.out



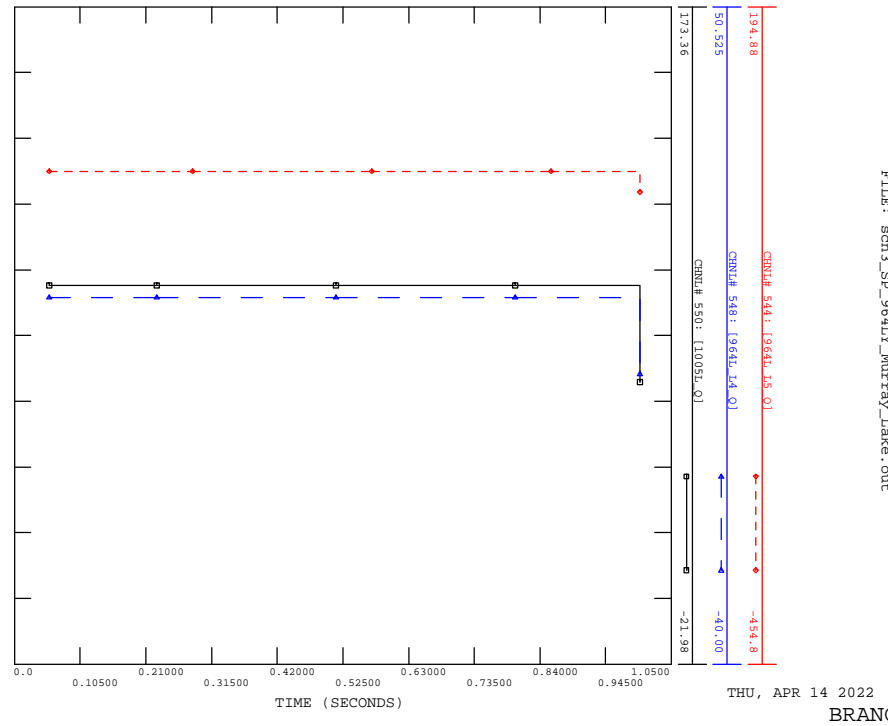
THU, APR 14 2022 14:27
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE
FILE: scn3_sp_964ly_Murray_Lake.out



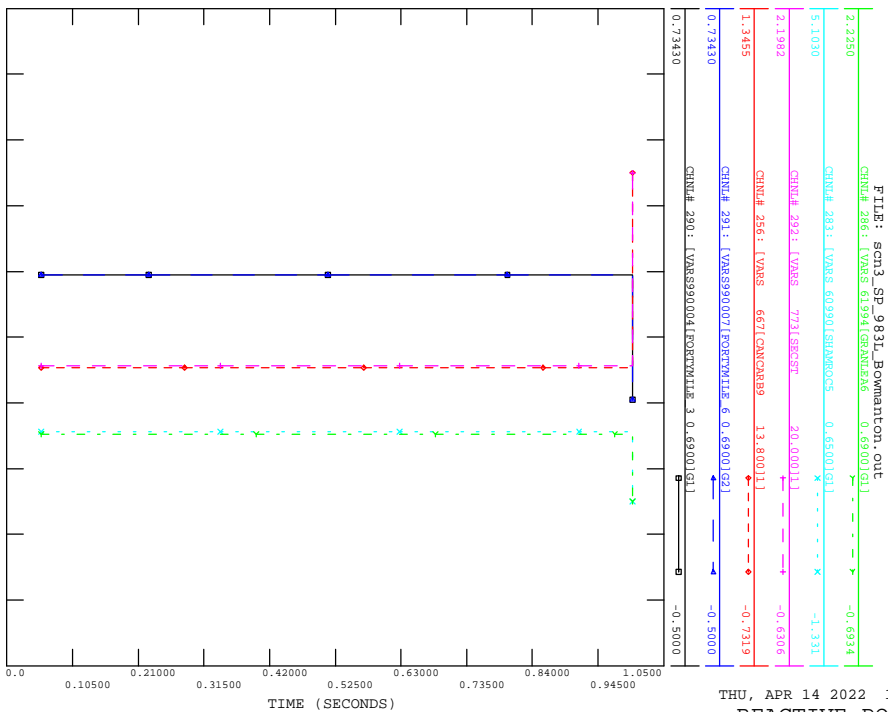
THU, APR 14 2022 14:27
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE
FILE: scn3_sp_964ly_Murray_Lake.out

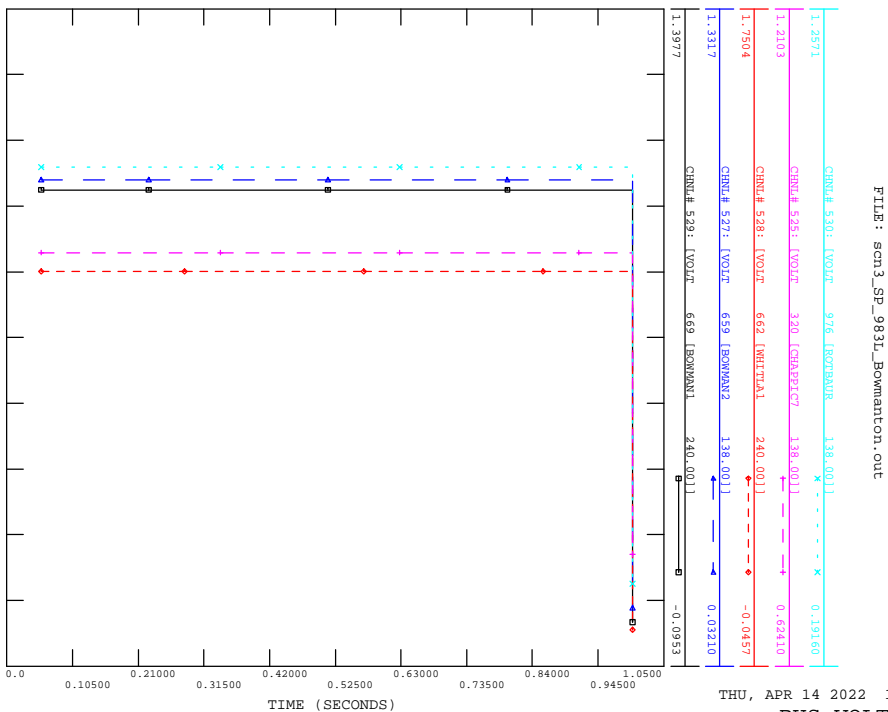


THU, APR 14 2022 14:27
BRANCH Q

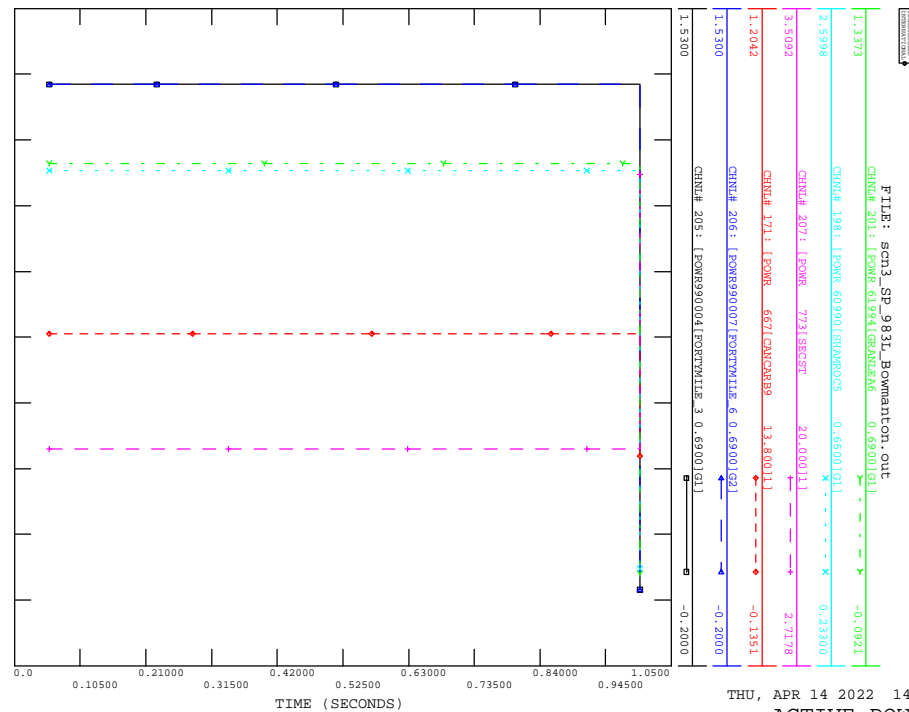
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9831L_BOWMANTON



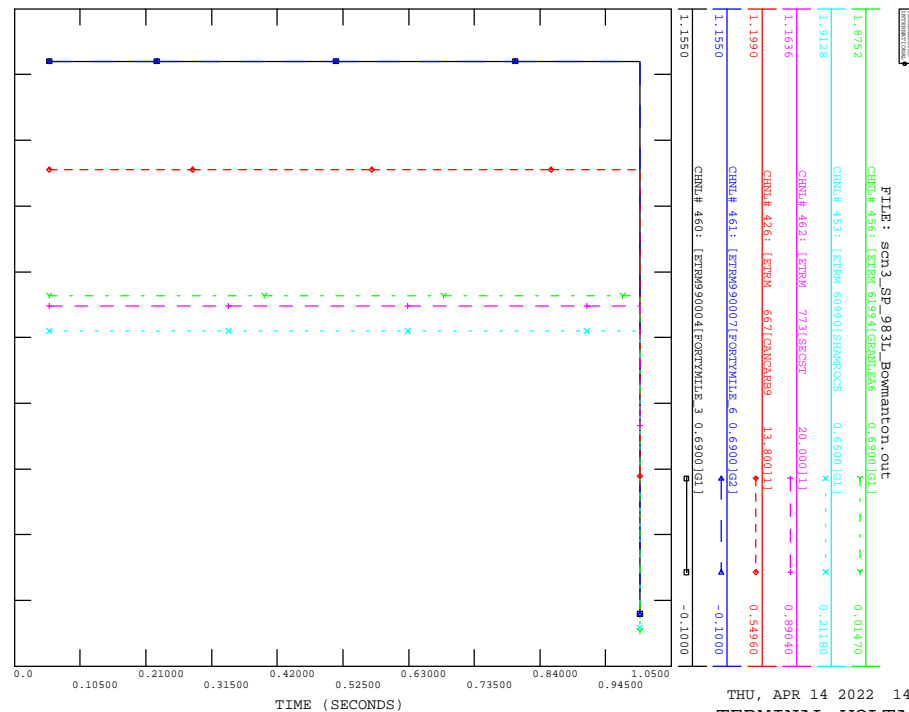
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9831L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9831L_BOWMANTON



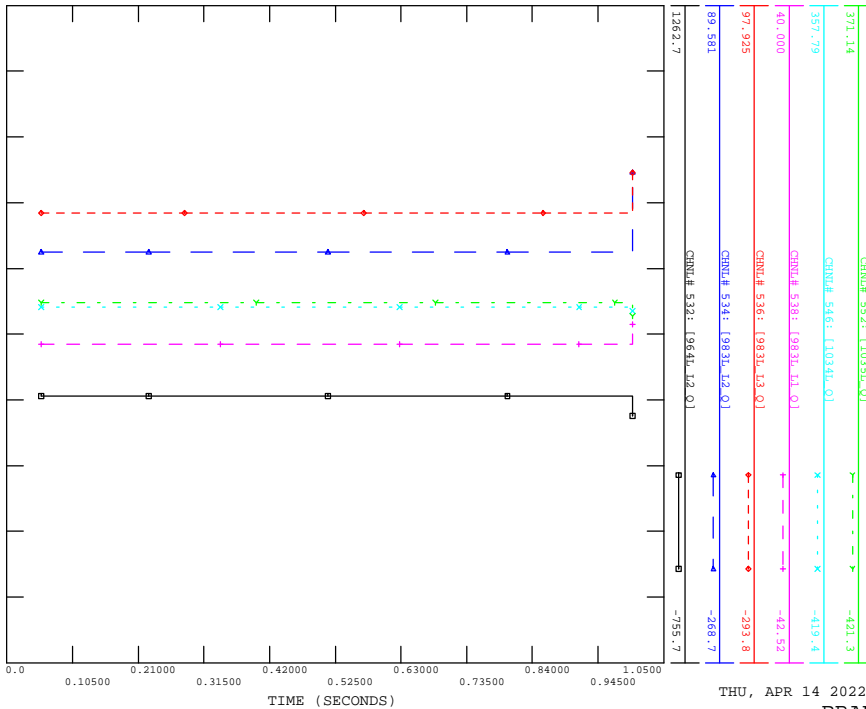
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9831L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON



FILE: scen3_SP_983L_Bowmanton.out

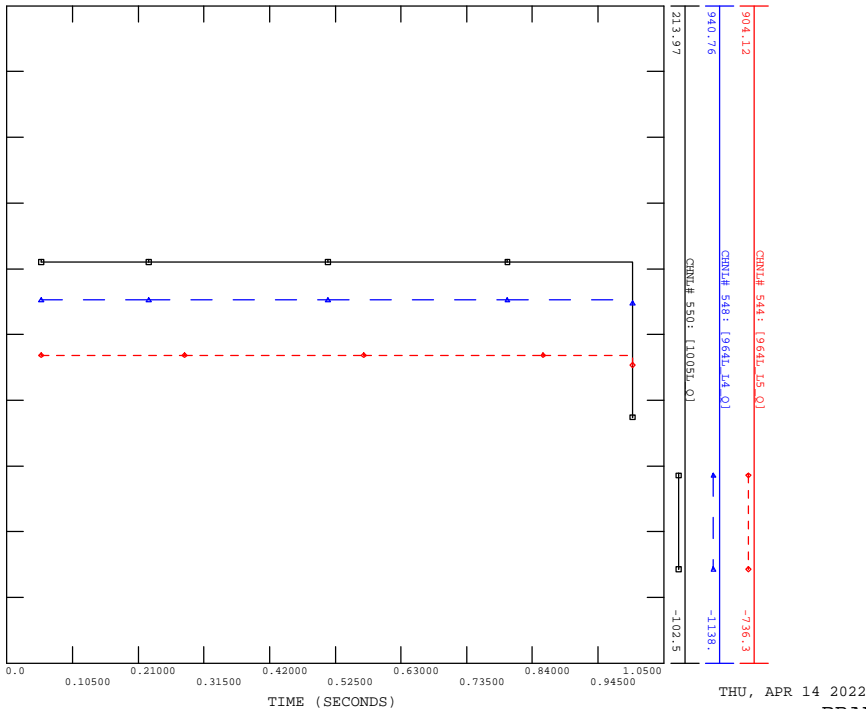


THU, APR 14 2022 14:27
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON



FILE: scen3_SP_983L_Bowmanton.out

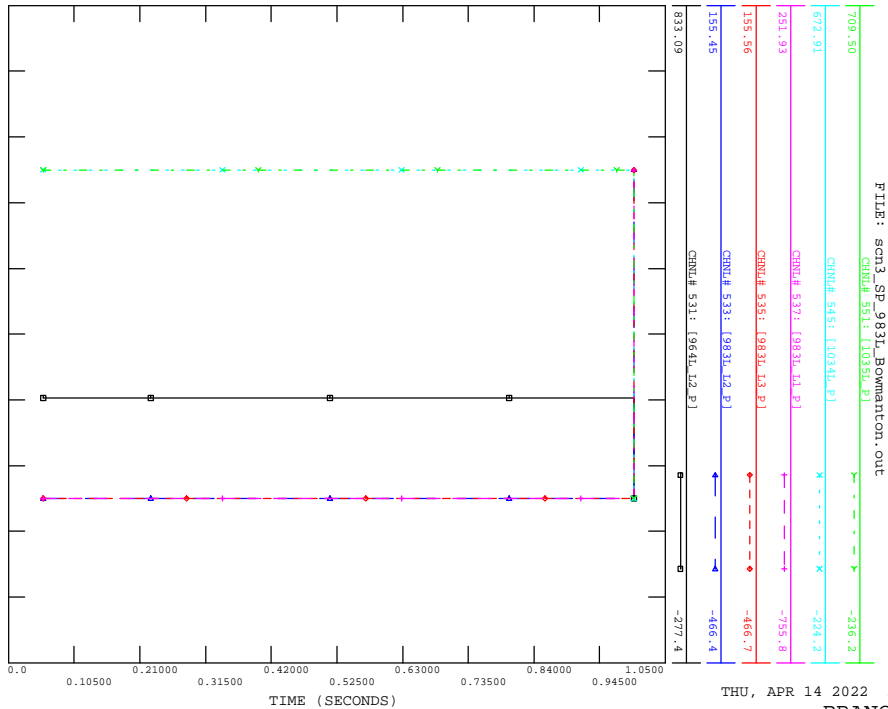


THU, APR 14 2022 14:27
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON



FILE: scen3_SP_983L_Bowmanton.out

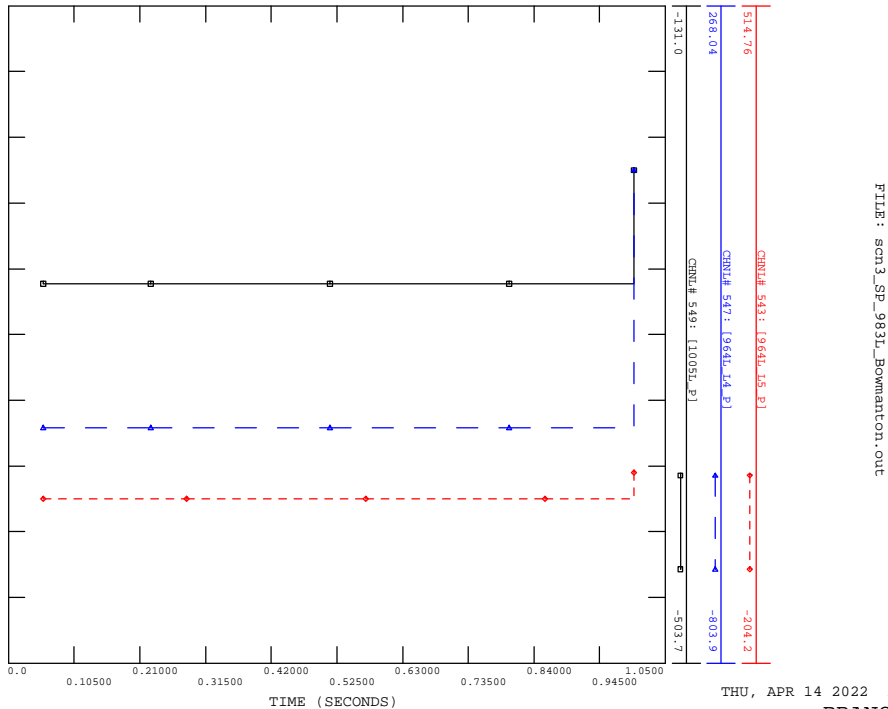


THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON

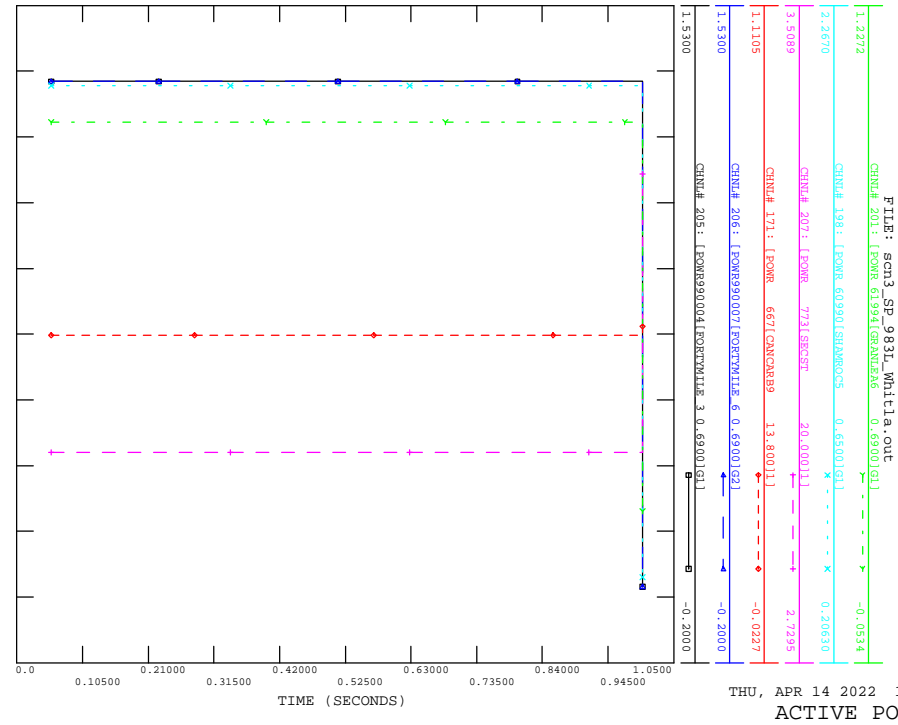


FILE: scen3_SP_983L_Bowmanton.out

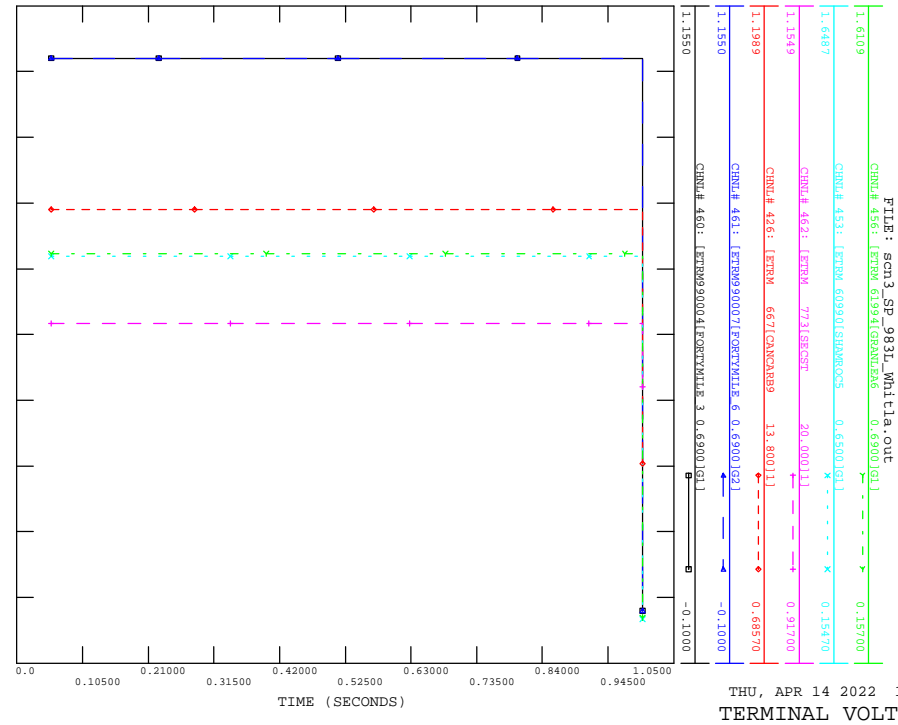


THU, APR 14 2022 14:27
BRANCH P

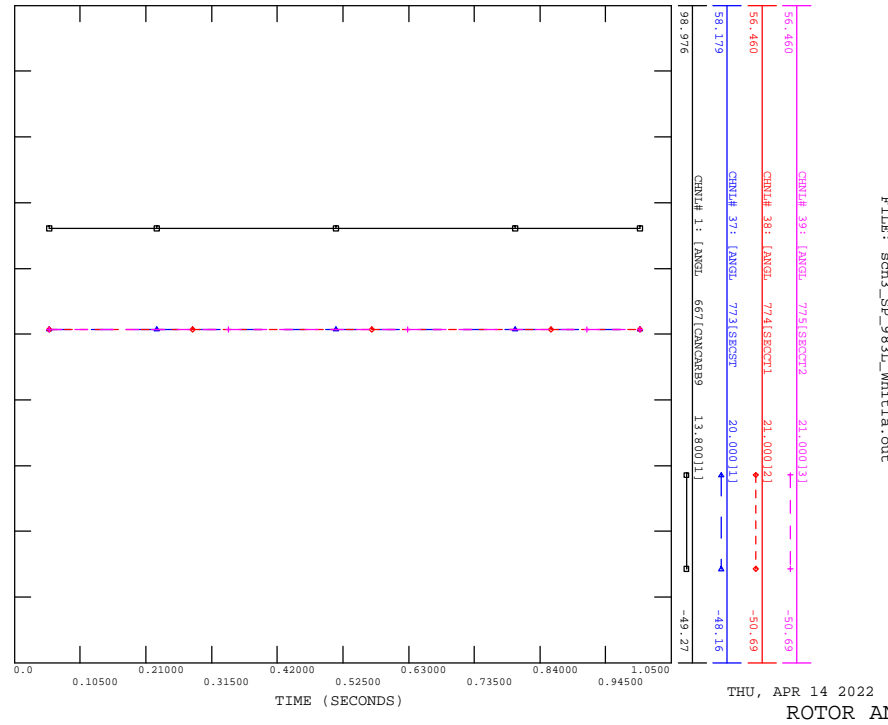
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



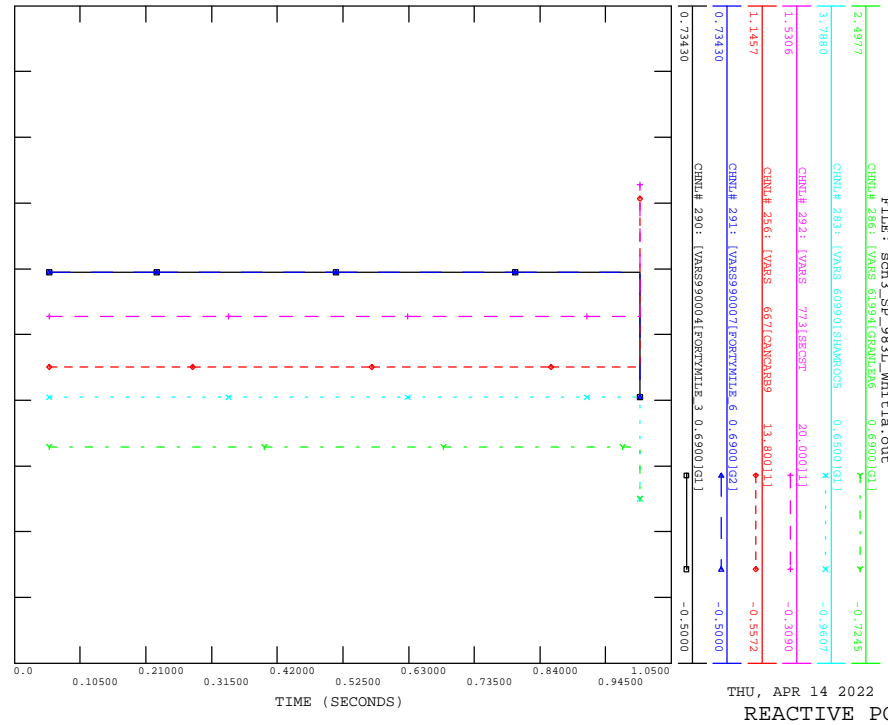
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA

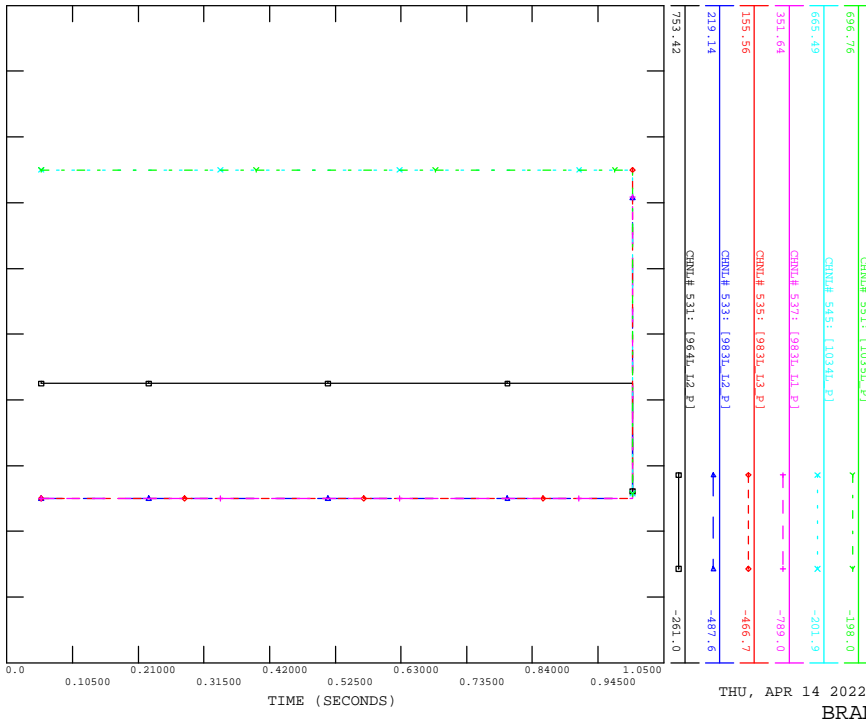


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA

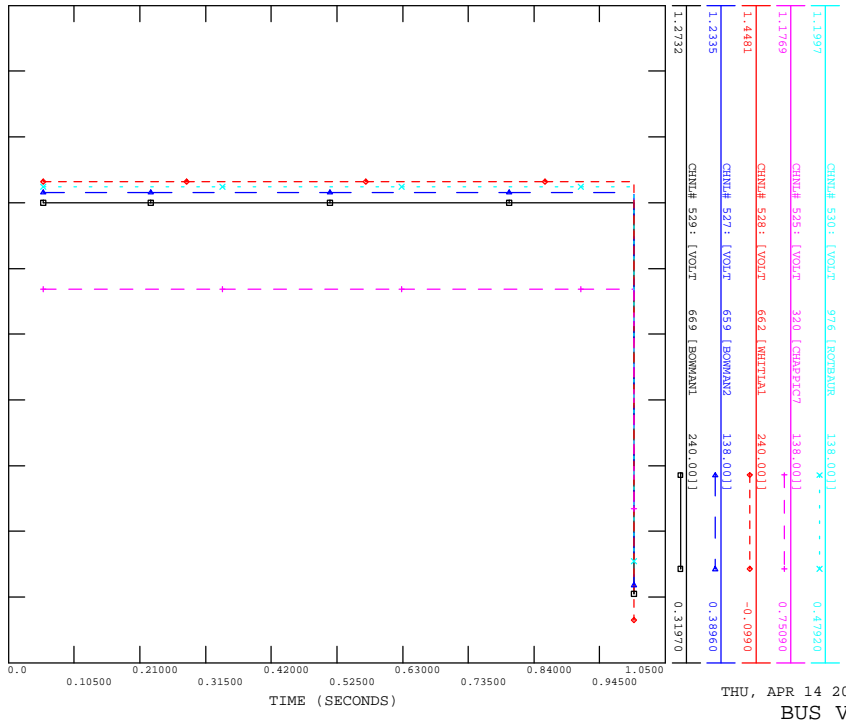




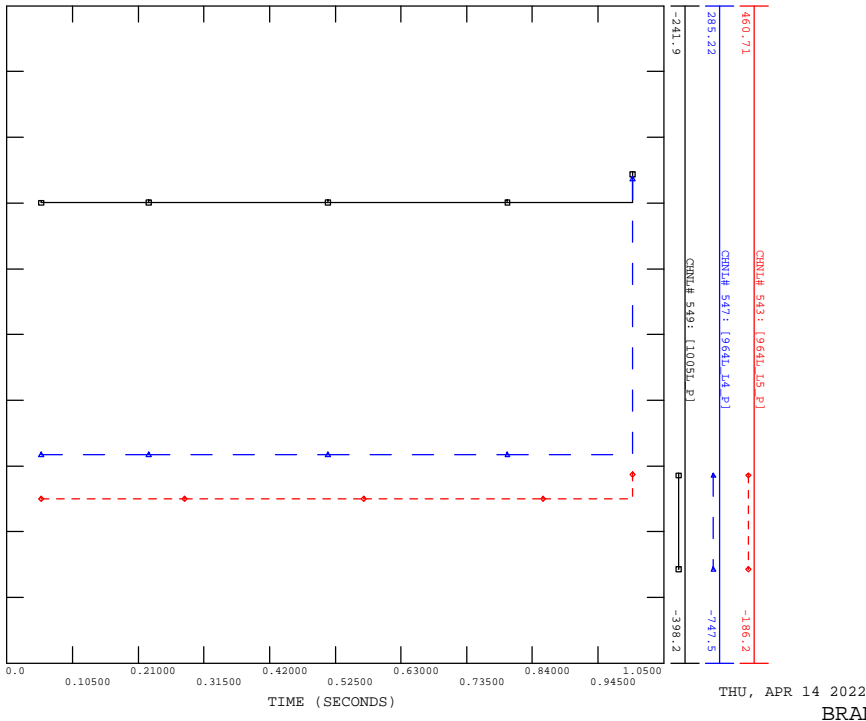
FILE: scn3_sp_983l_whittla.out



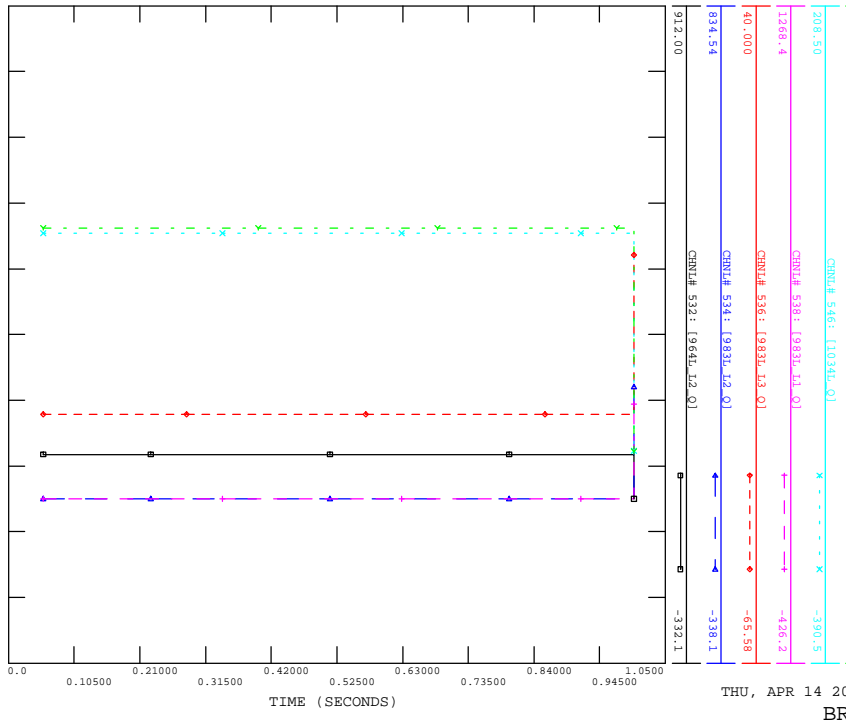
FILE: scn3_sp_983l_whittla.out



FILE: scn3_sp_983l_whittla.out



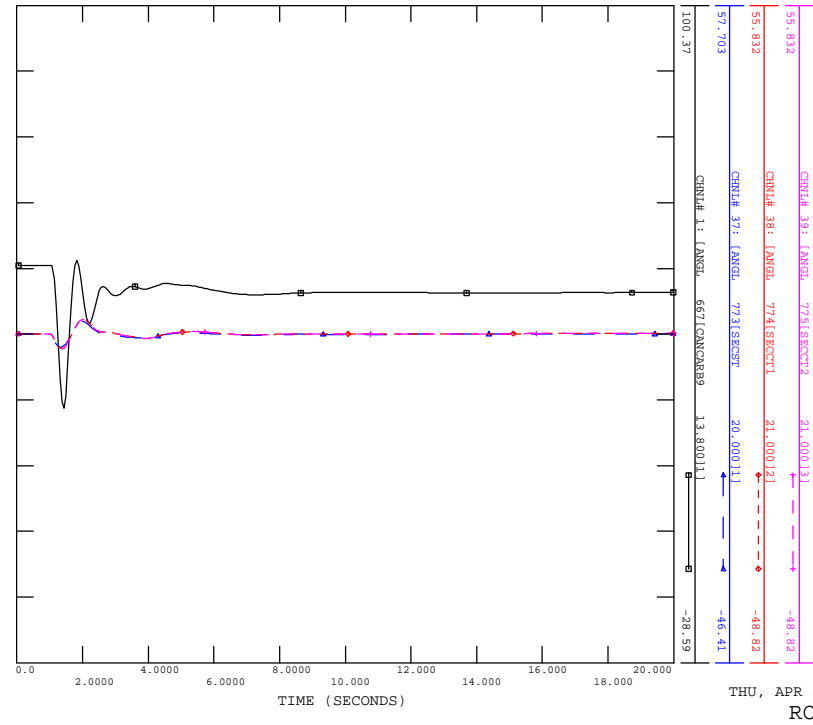
FILE: scn3_sp_983l_whittla.out





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9641X_MURRAY_LAKE

FILE: scn3_sp_9641x_Murray_Lake.out

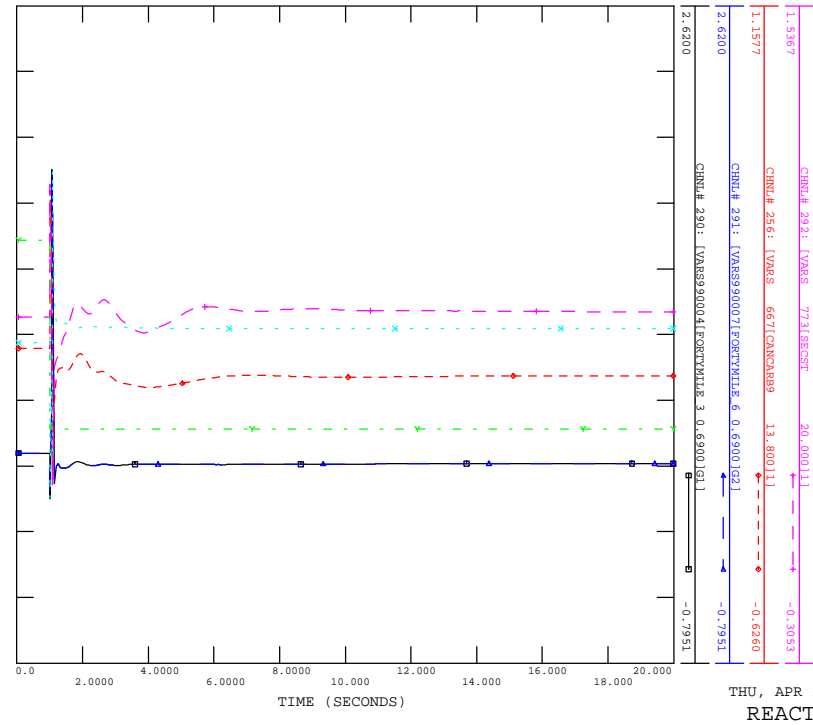


THU, APR 14 2022 14:27
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9641X_MURRAY_LAKE

FILE: scn3_sp_9641x_Murray_Lake.out

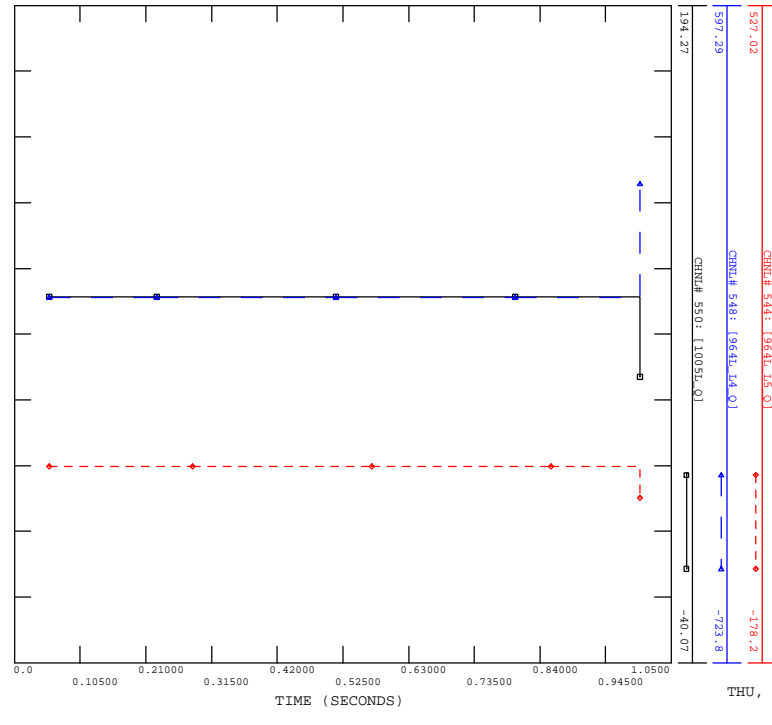


THU, APR 14 2022 14:27
REACTIVE POWER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9641X_MURRAY_LAKE

FILE: scn3_sp_9641x_Murray_Lake.out

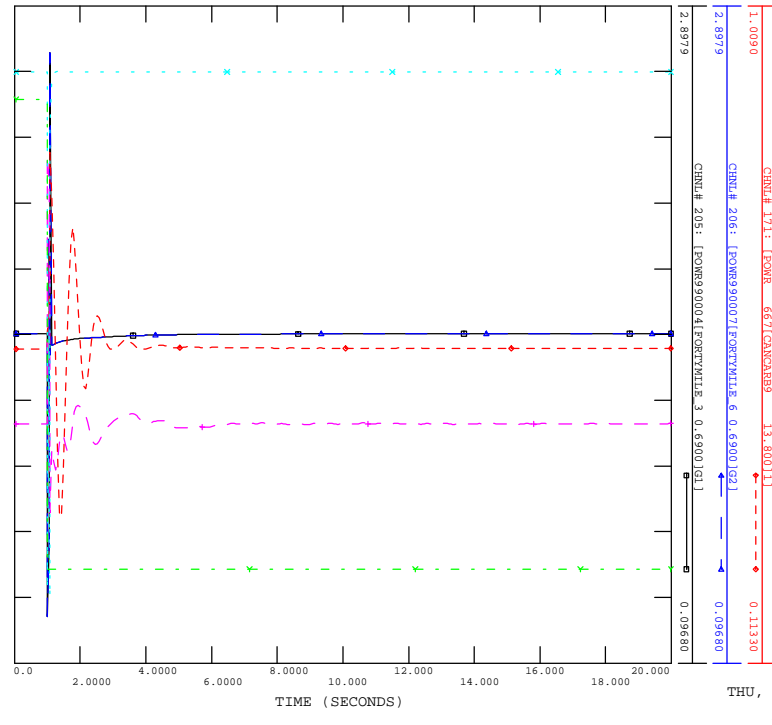


THU, APR 14 2022 14:27
BRANCH Q



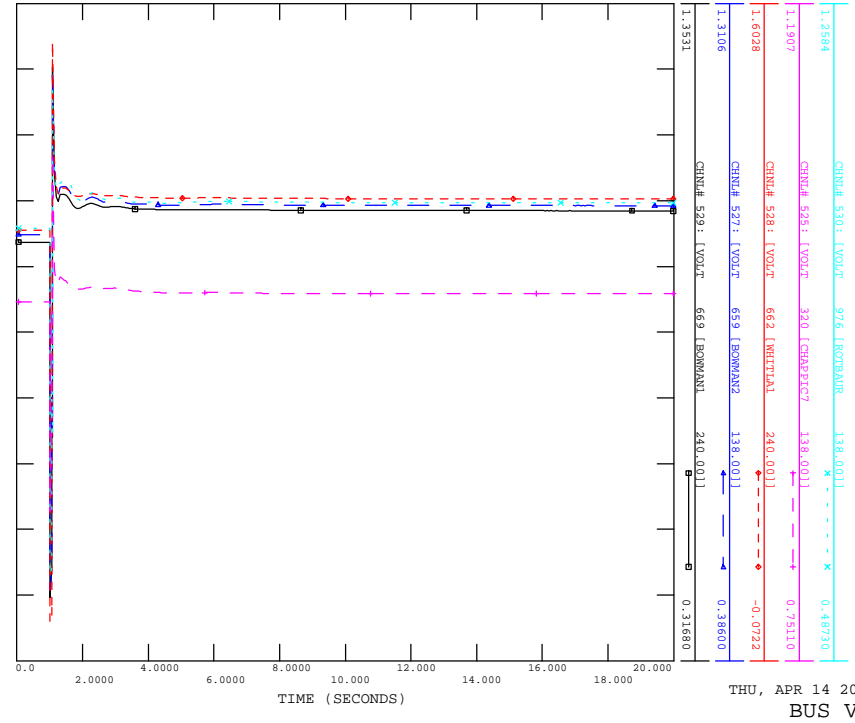
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9641X_MURRAY_LAKE

FILE: scn3_sp_9641x_Murray_Lake.out

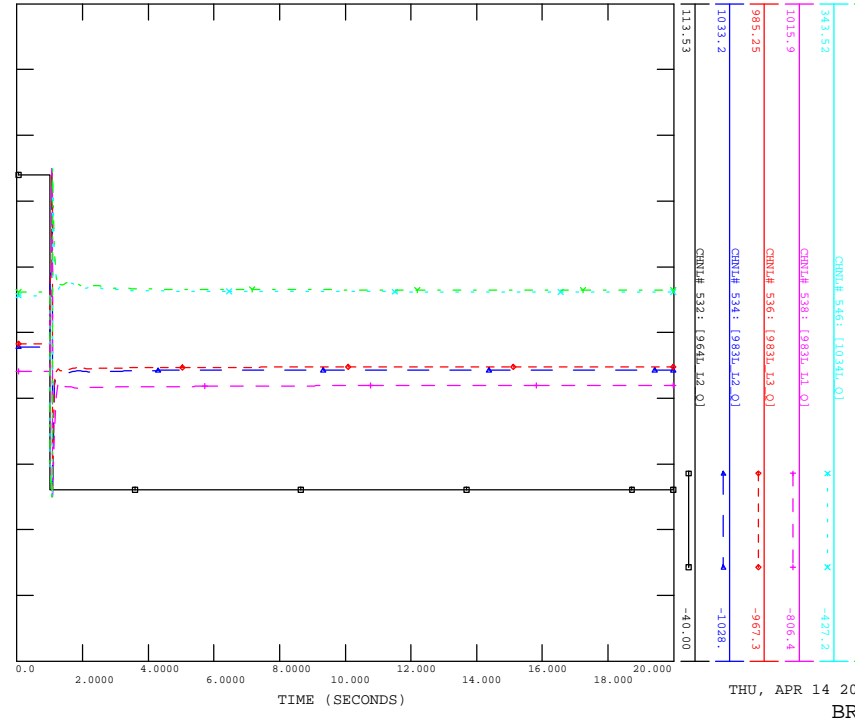


THU, APR 14 2022 14:27
ACTIVE POWER

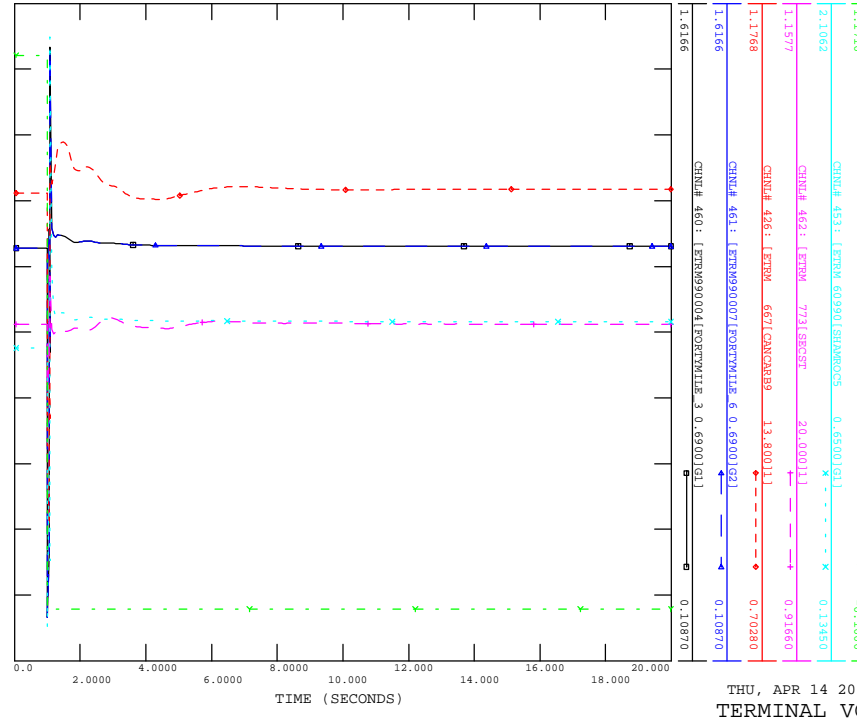
FILE: scn3_sp_964ix_Murray_Lake.out



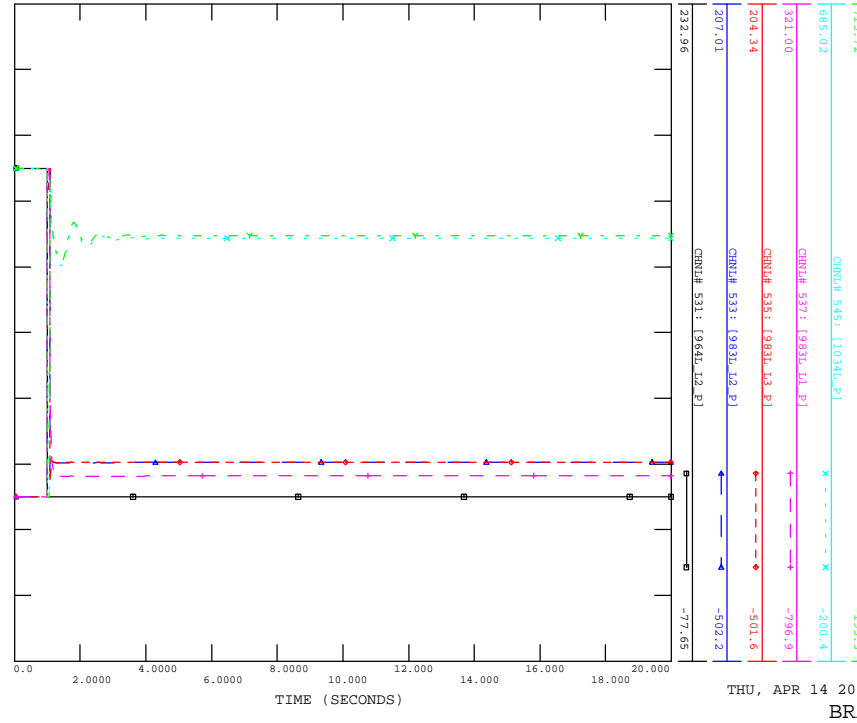
FILE: scn3_sp_964ix_Murray_Lake.out



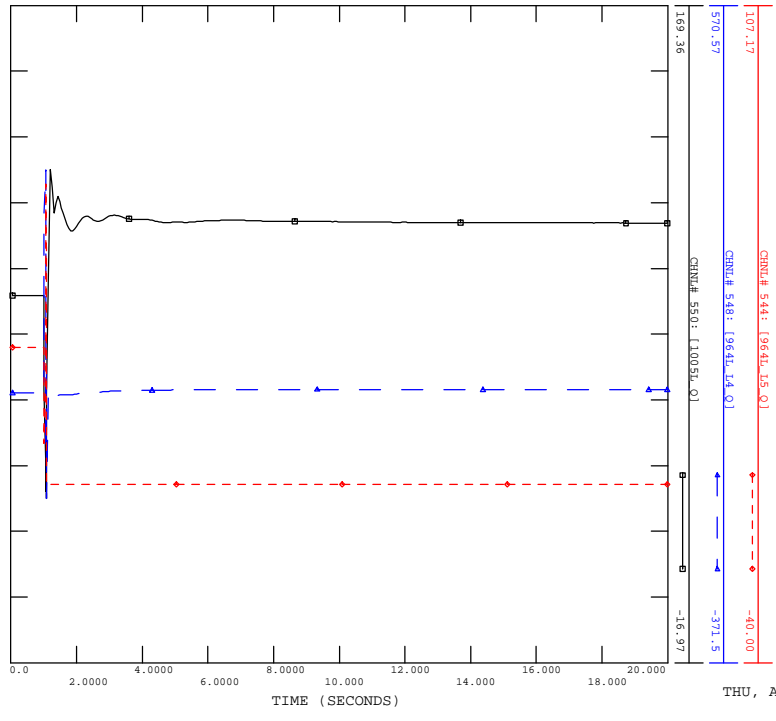
FILE: scn3_sp_964ix_Murray_Lake.out



FILE: scn3_sp_964ix_Murray_Lake.out

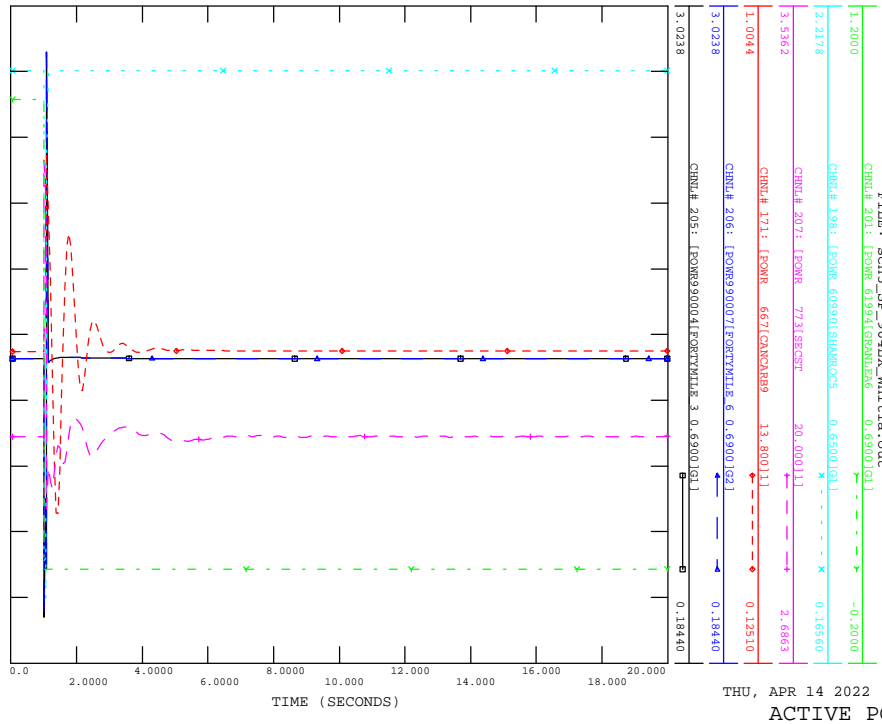


FILE: scn3_sp_964Lx_Murray_Lake.out



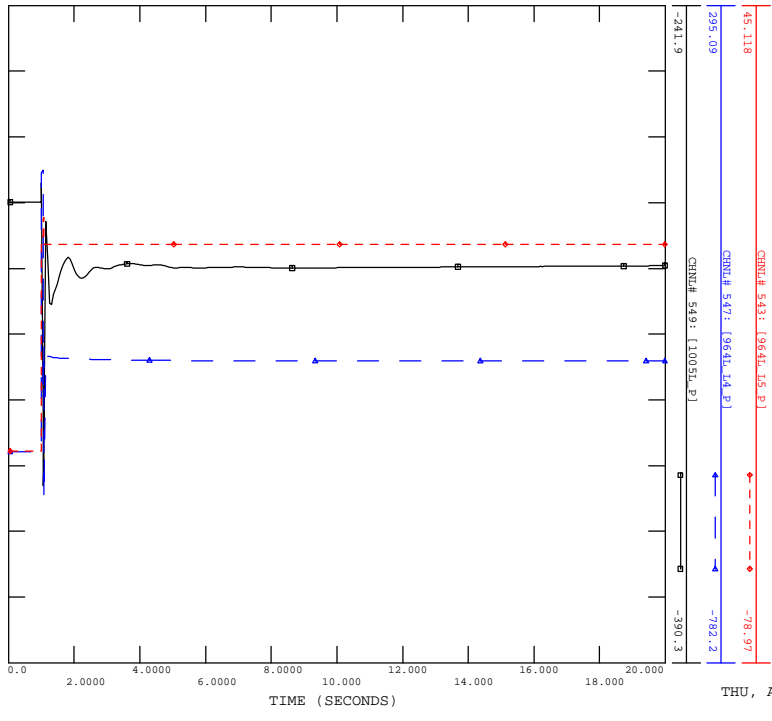
THU, APR 14 2022 14:27
BRANCH Q

FILE: scn3_sp_964Lx_Whitla.out



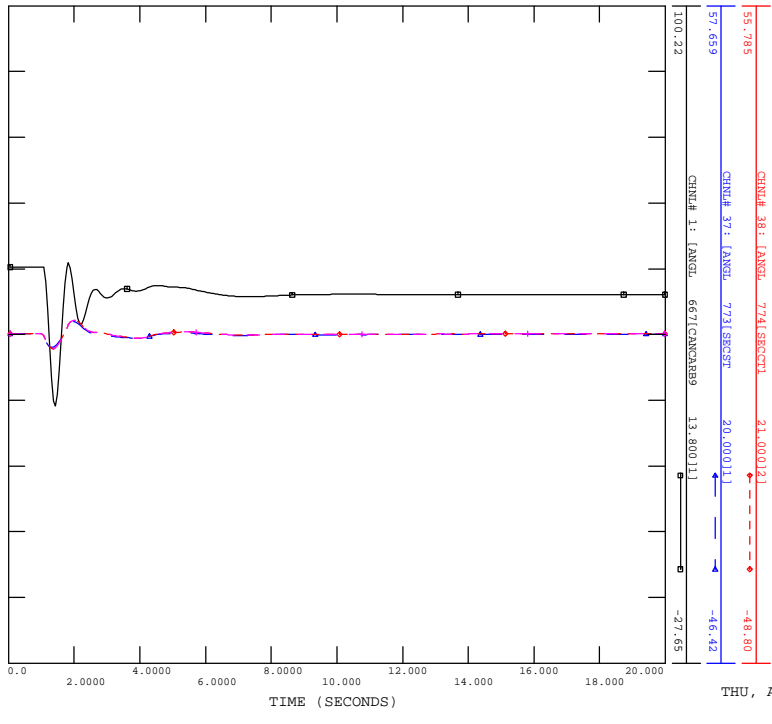
THU, APR 14 2022 14:27
ACTIVE POWER

FILE: scn3_sp_964Lx_Murray_Lake.out



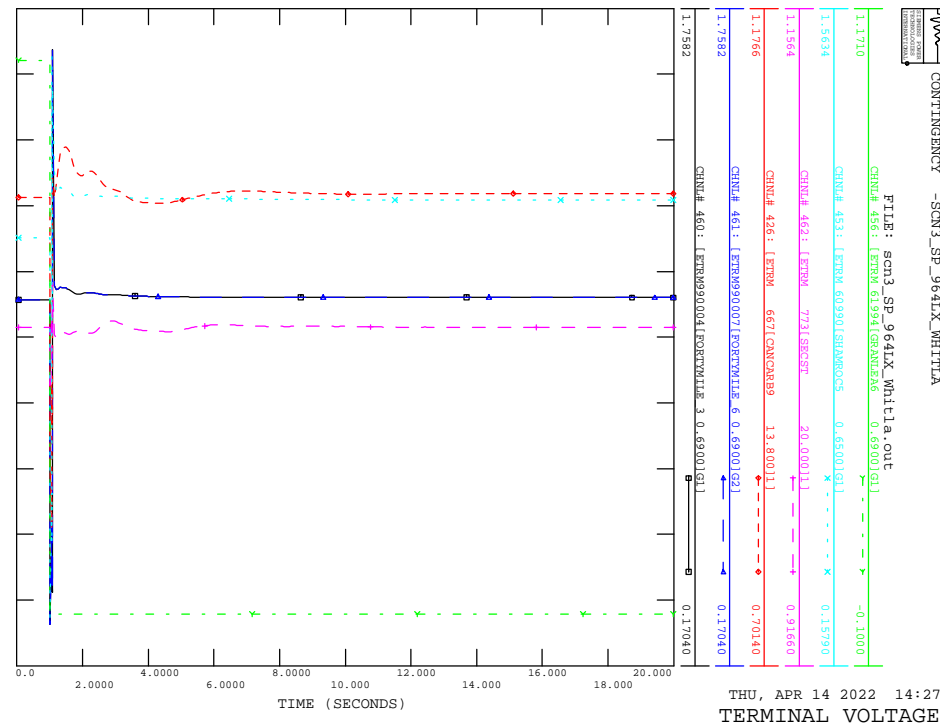
THU, APR 14 2022 14:27
ROTOR ANGLE

FILE: scn3_sp_964Lx_Whitla.out

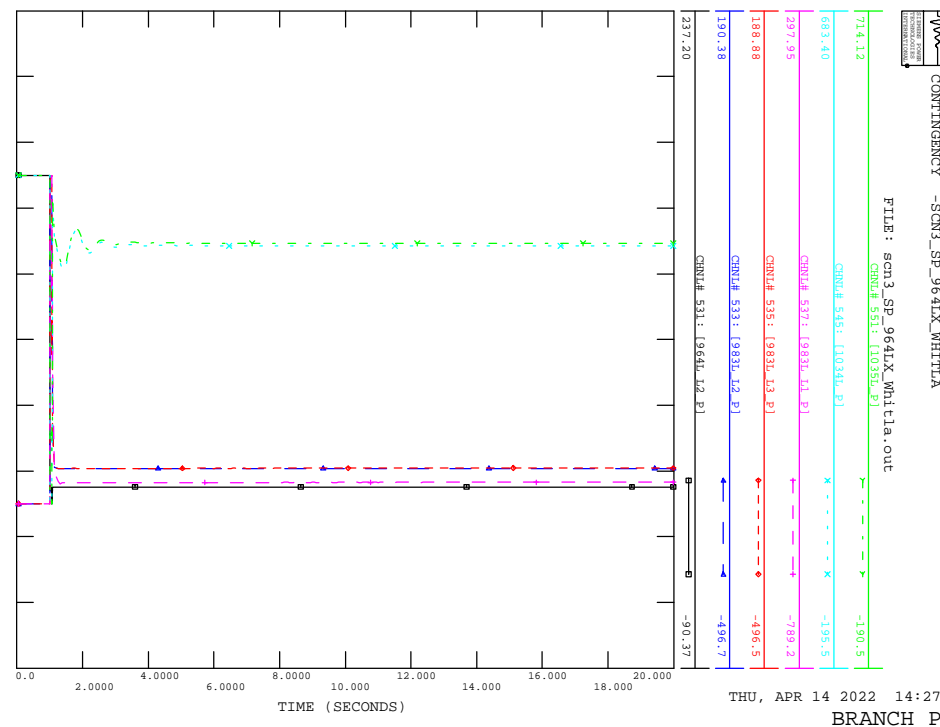


THU, APR 14 2022 14:27
ROTOR ANGLE

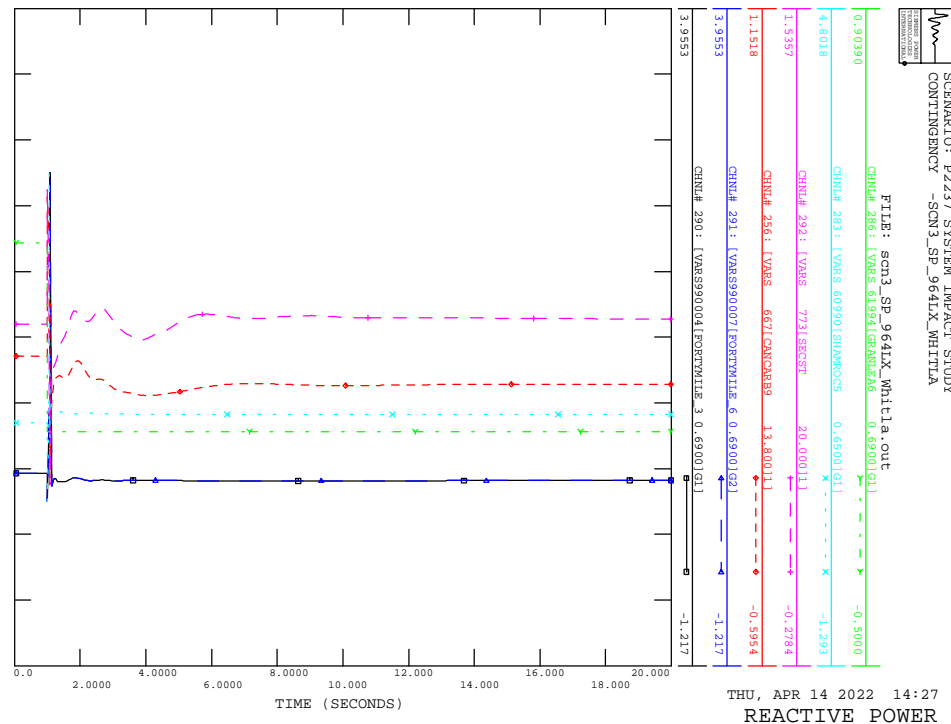
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9641X.WHITLA



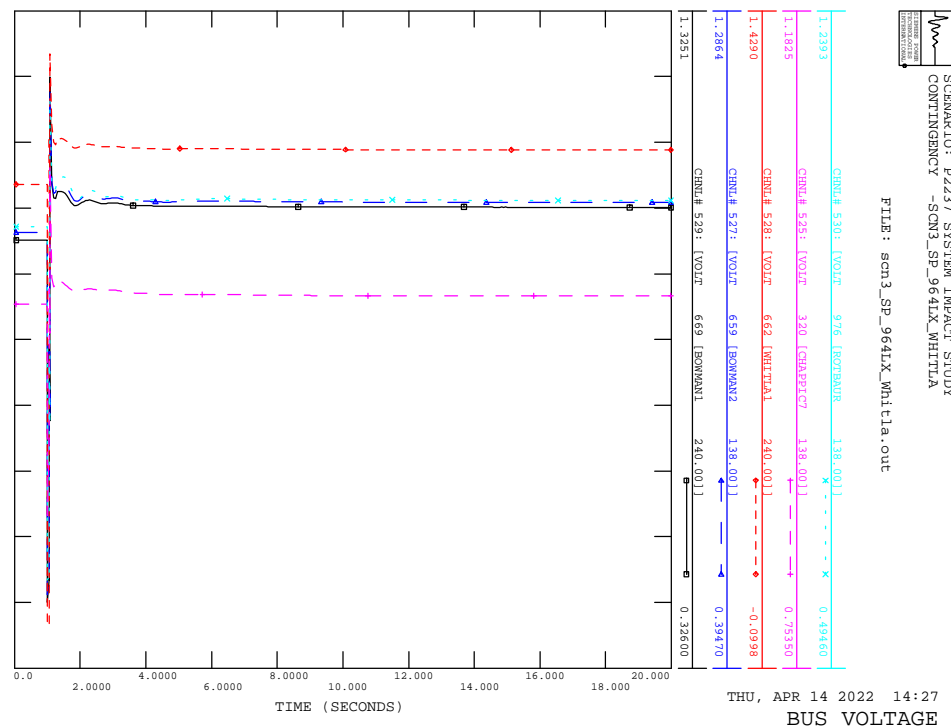
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9641X.WHITLA



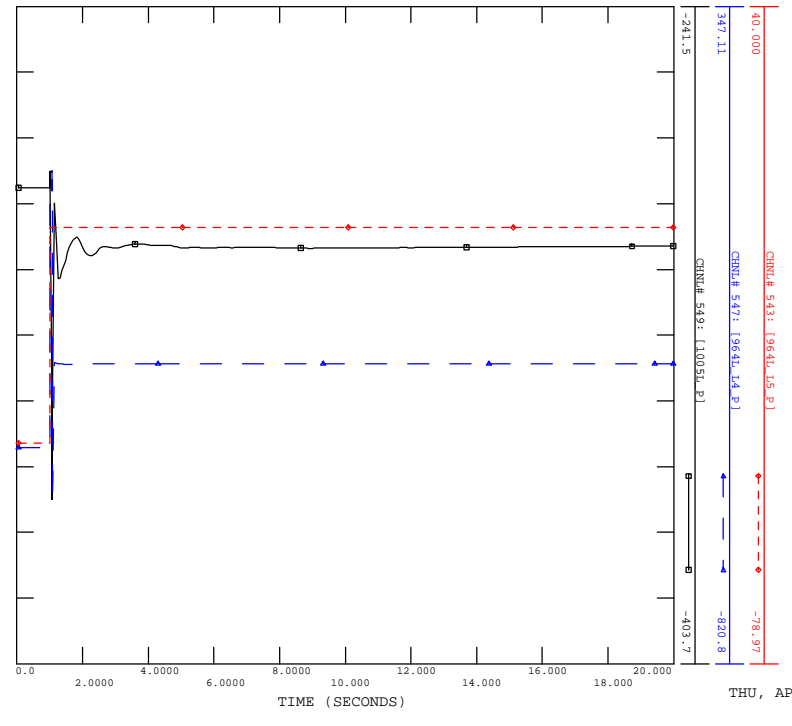
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9641X.WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_9641X.WHITLA

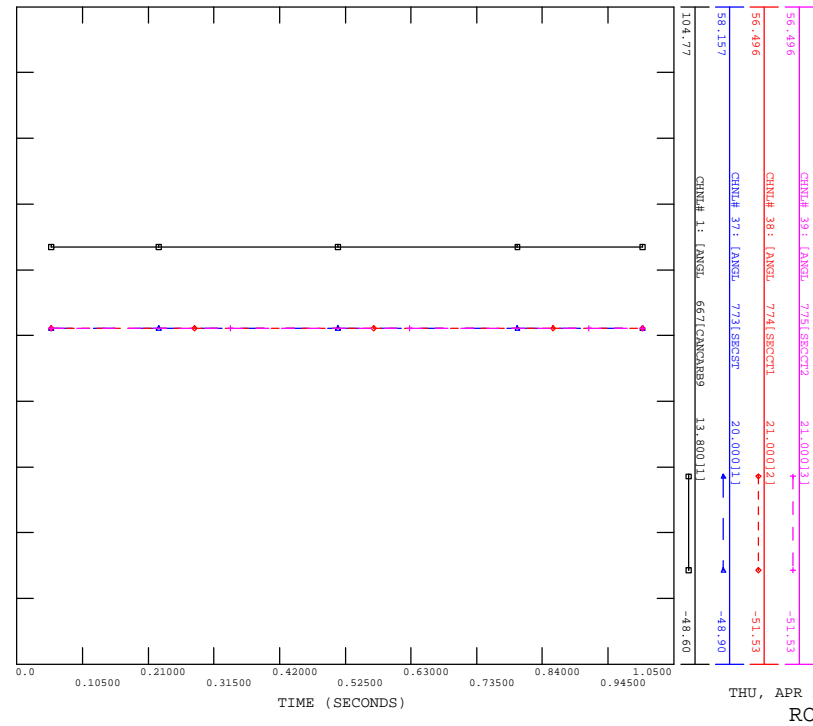


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LX.WHITTLA
FILE: scn3_sp_964LX.Whittlea.out



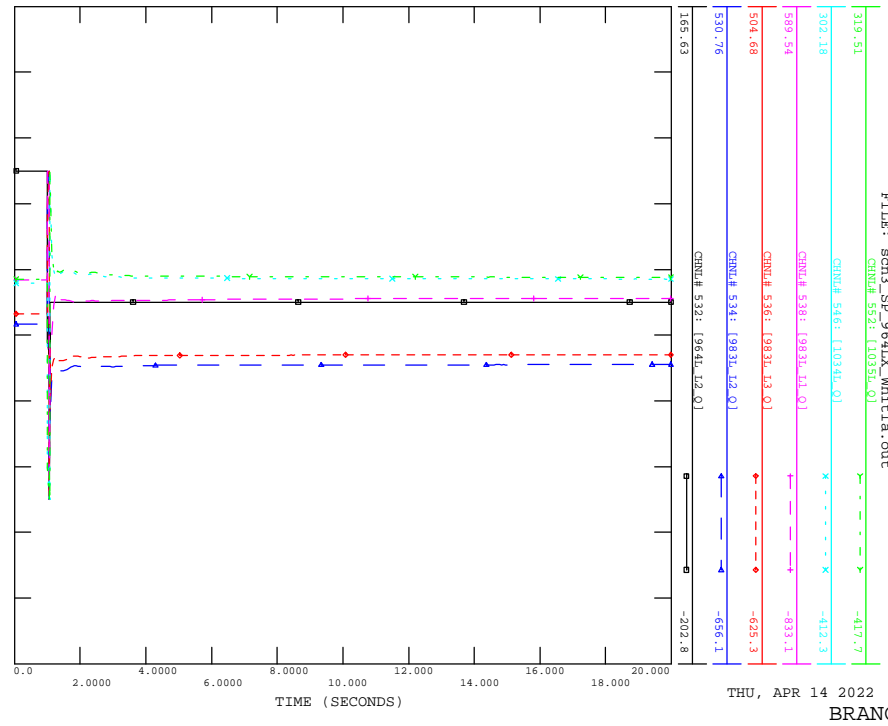
THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L.BOWMANTON
FILE: scn3_sp_1034L.Bowmanton.out



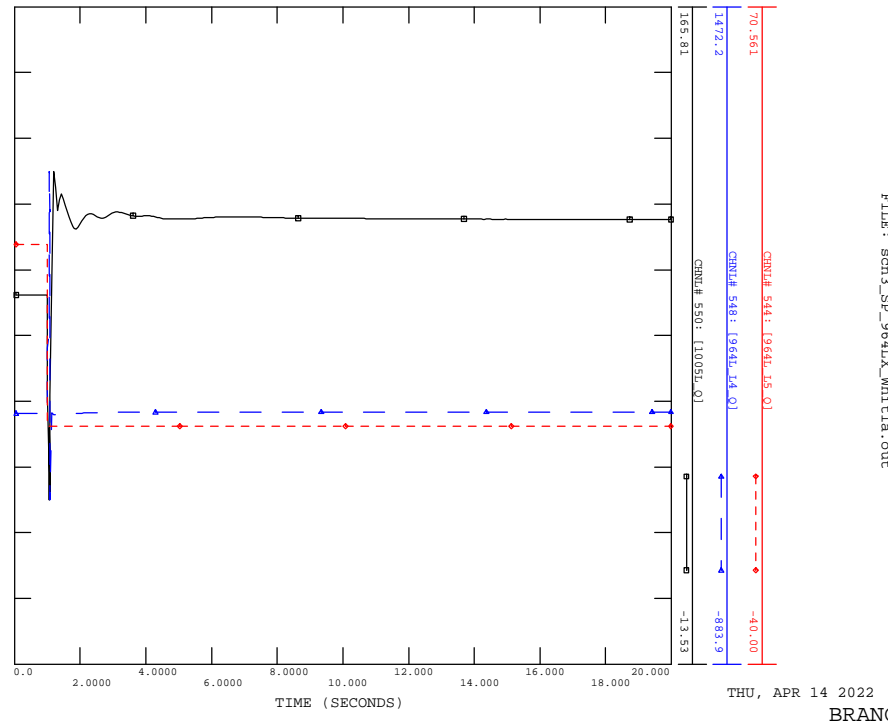
THU, APR 14 2022 14:27
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LX.WHITTLA
FILE: scn3_sp_964LX.Whittlea.out

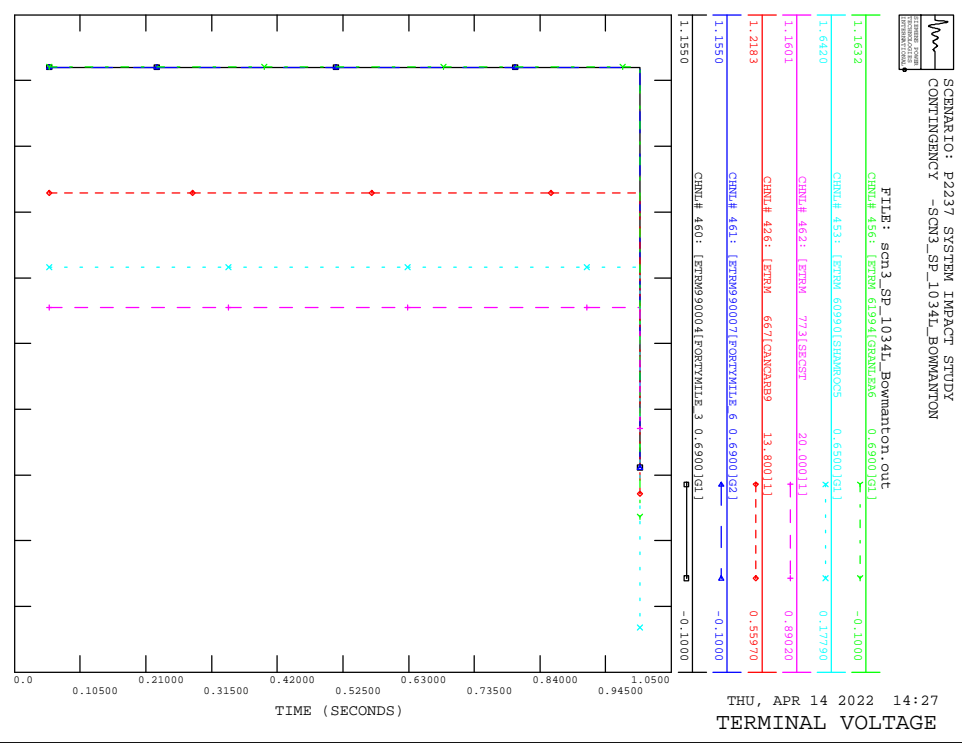
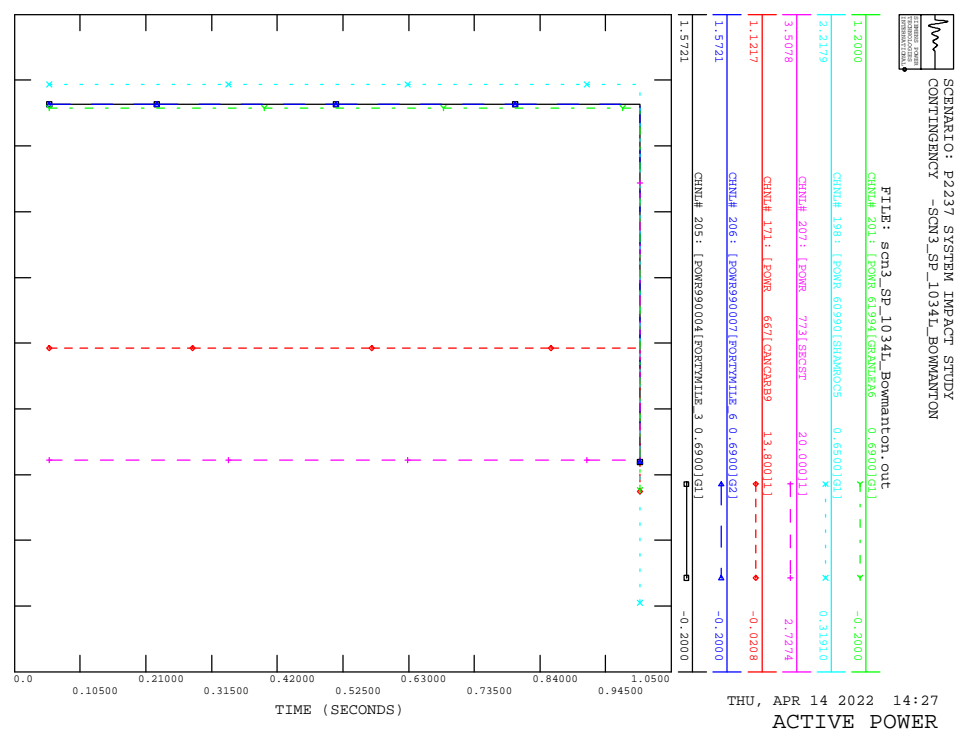
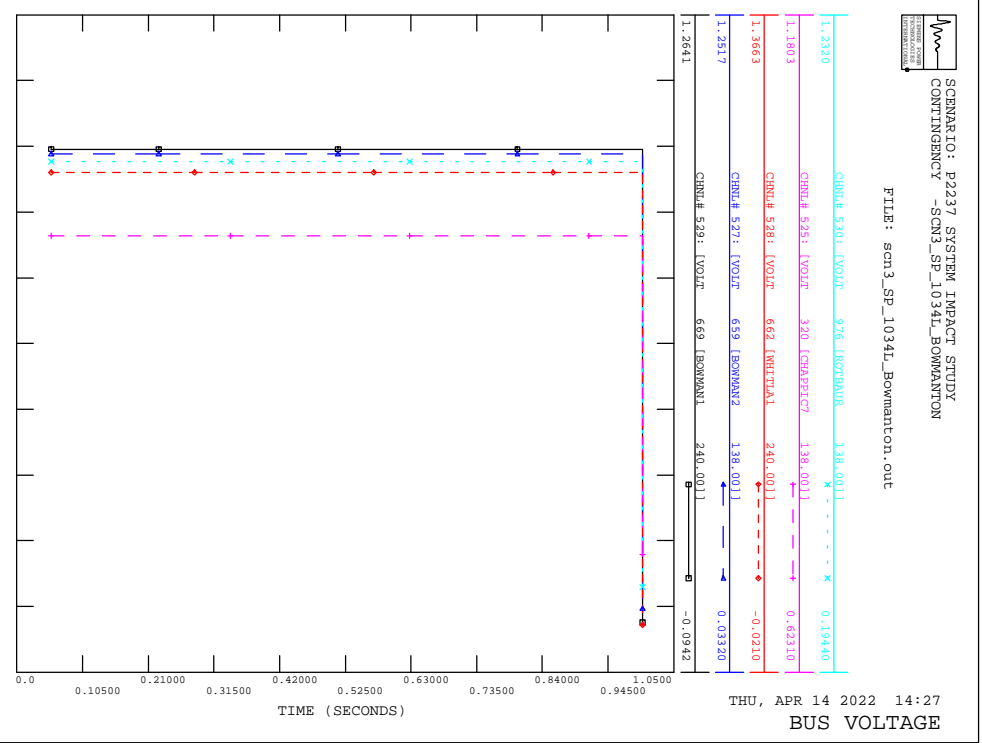
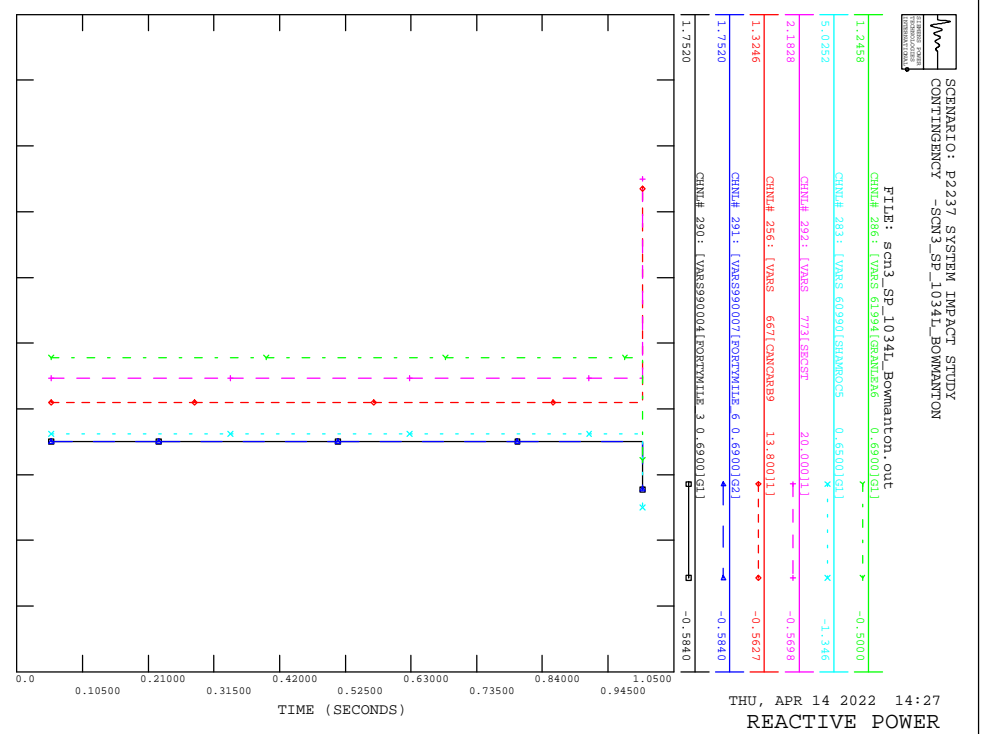


THU, APR 14 2022 14:27
BRANCH Q

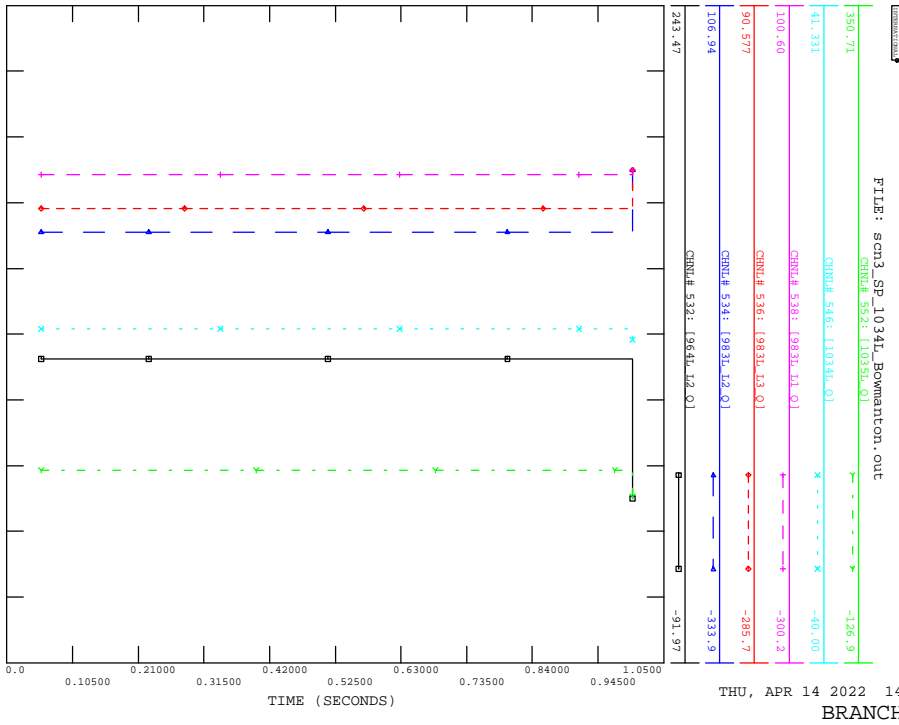
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LX.WHITTLA
FILE: scn3_sp_964LX.Whittlea.out



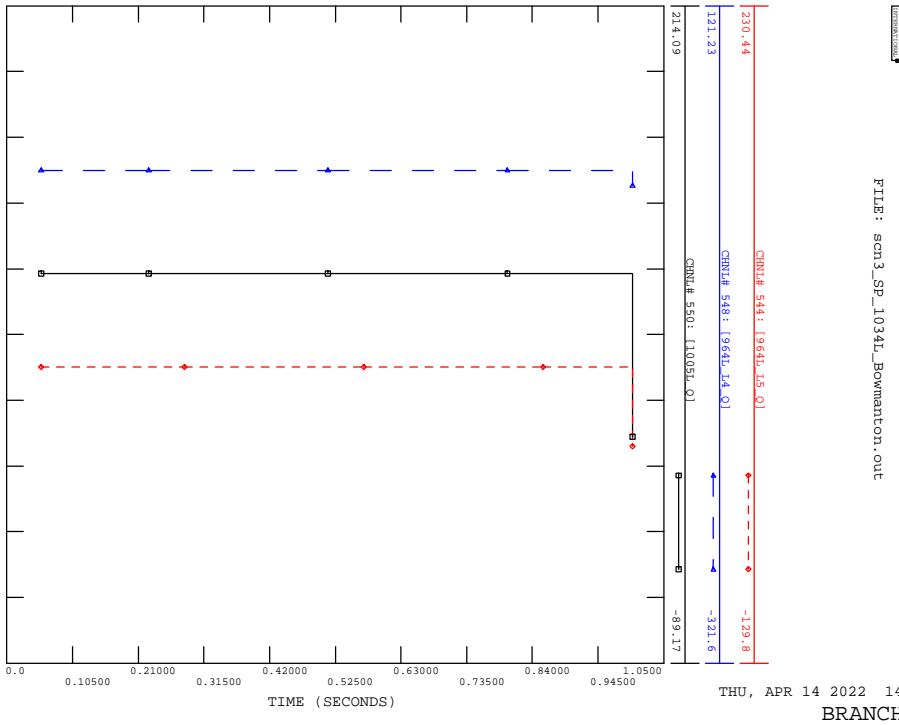
THU, APR 14 2022 14:27
BRANCH Q



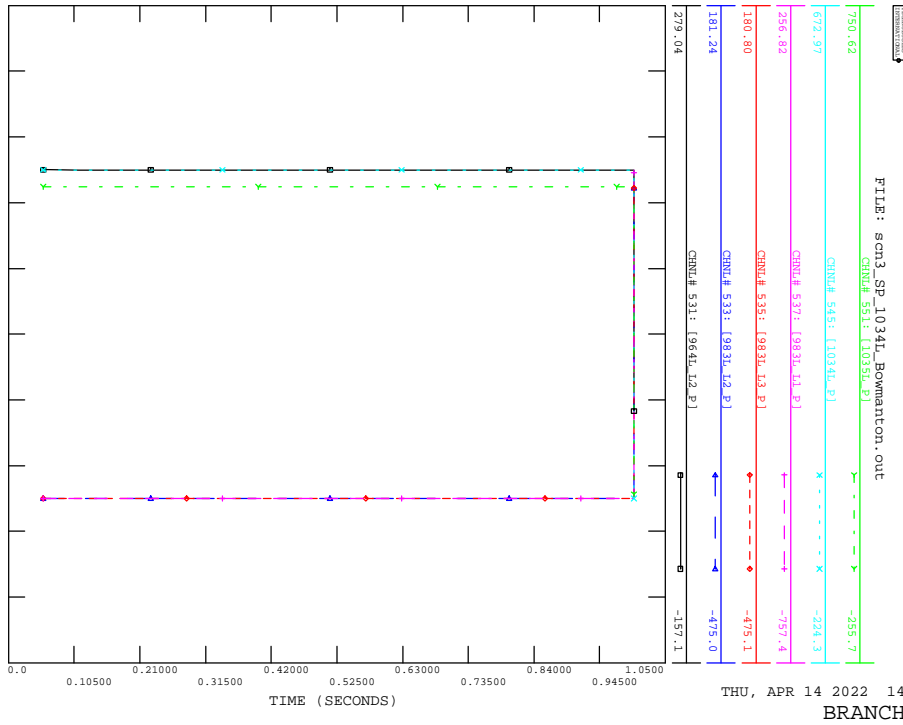
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON



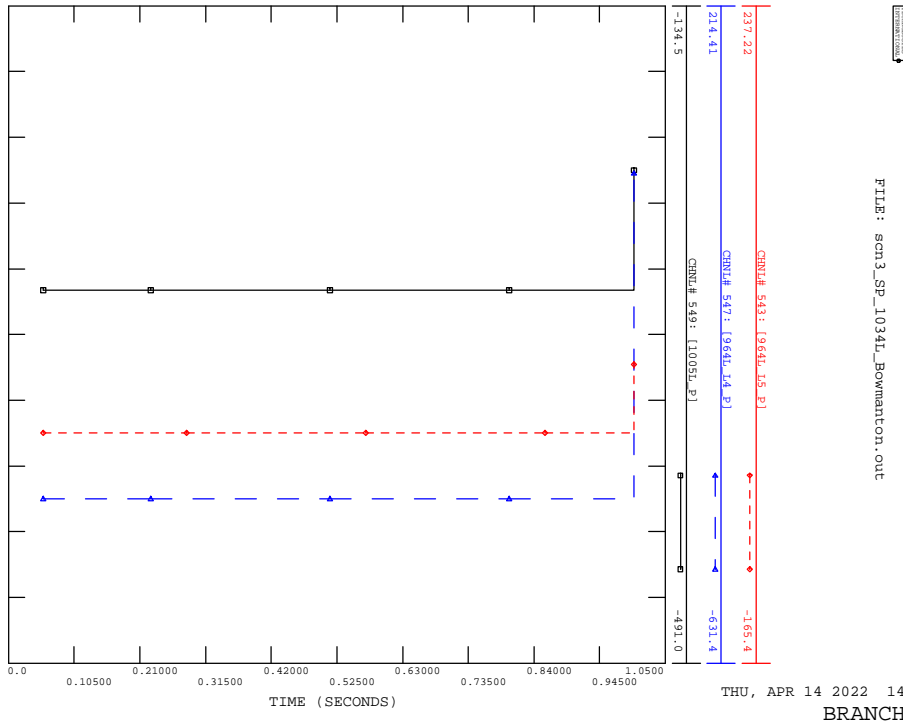
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON



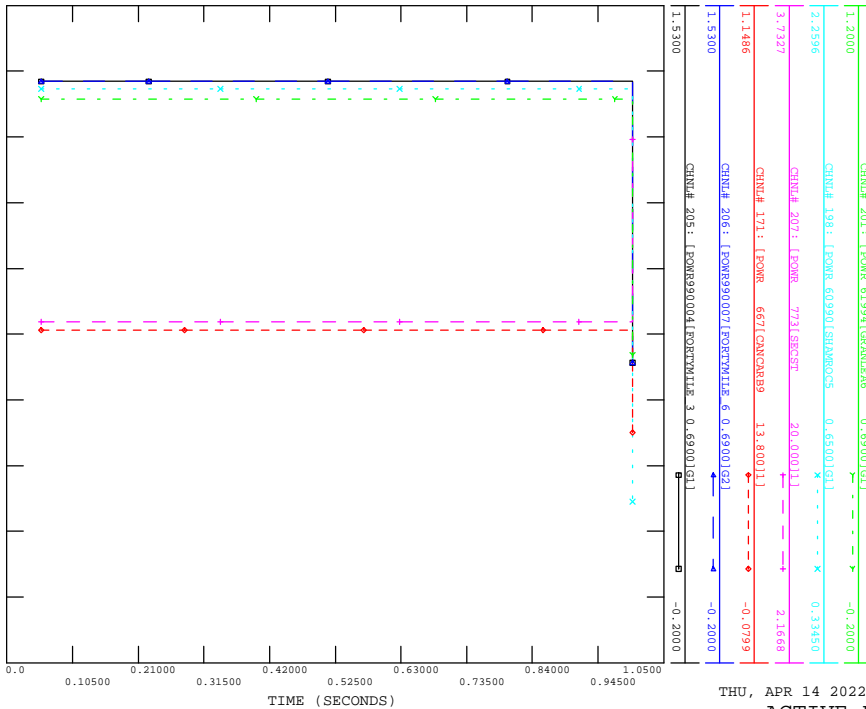
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSTILLS



FILE: scn3_sp_1034L_Casstills.out

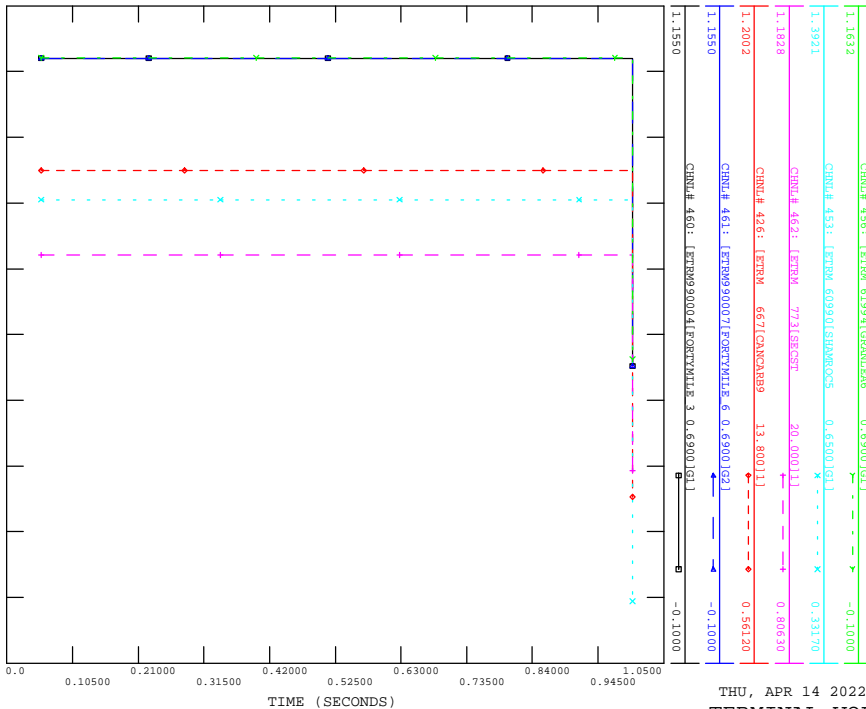


THU, APR 14 2022 14:27
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSTILLS



FILE: scn3_sp_1034L_Casstills.out

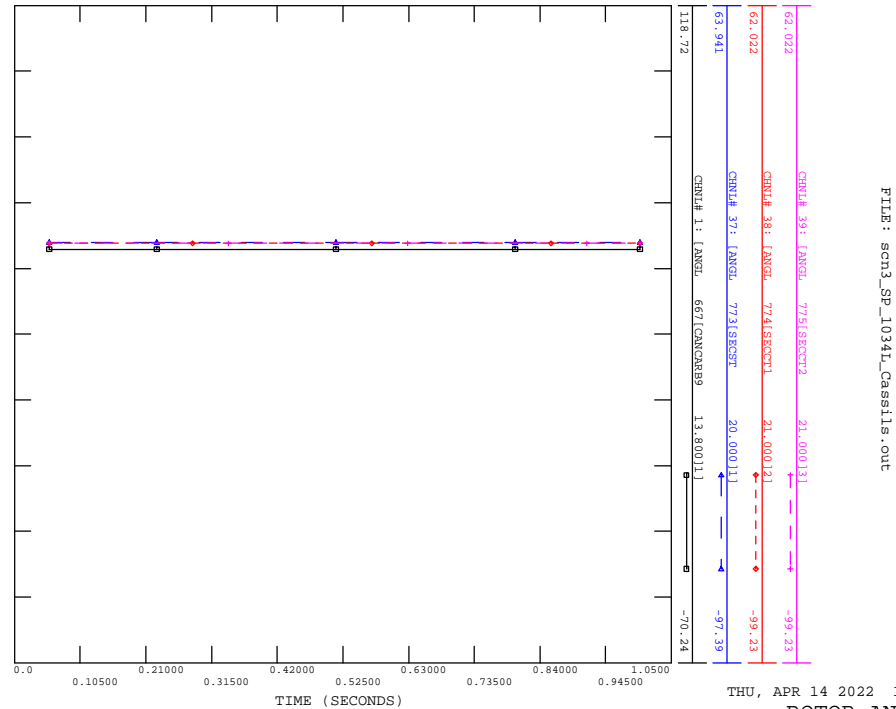


THU, APR 14 2022 14:27
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSTILLS



FILE: scn3_sp_1034L_Casstills.out

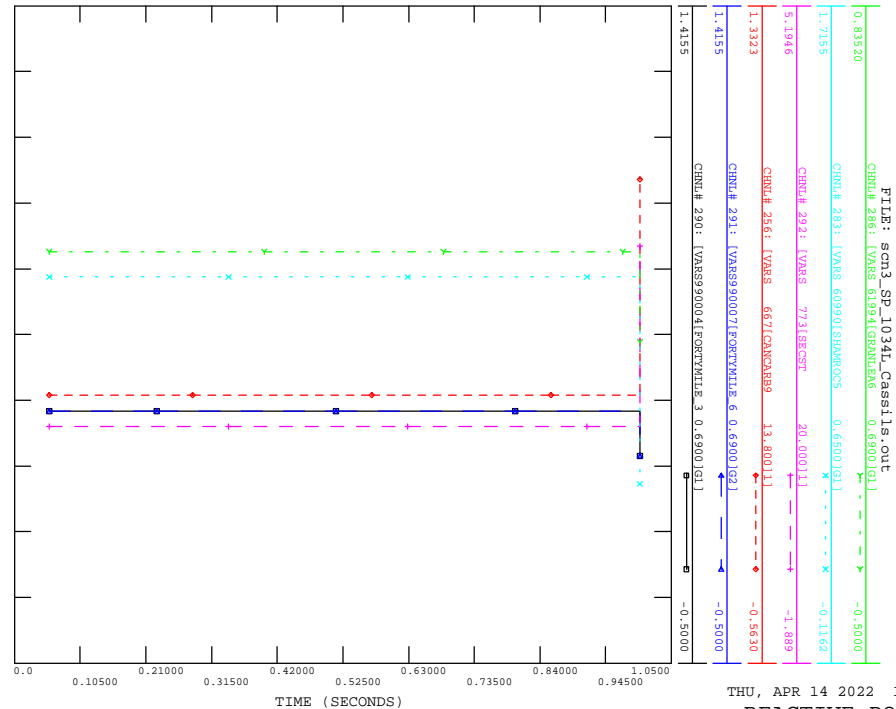


THU, APR 14 2022 14:27
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSTILLS



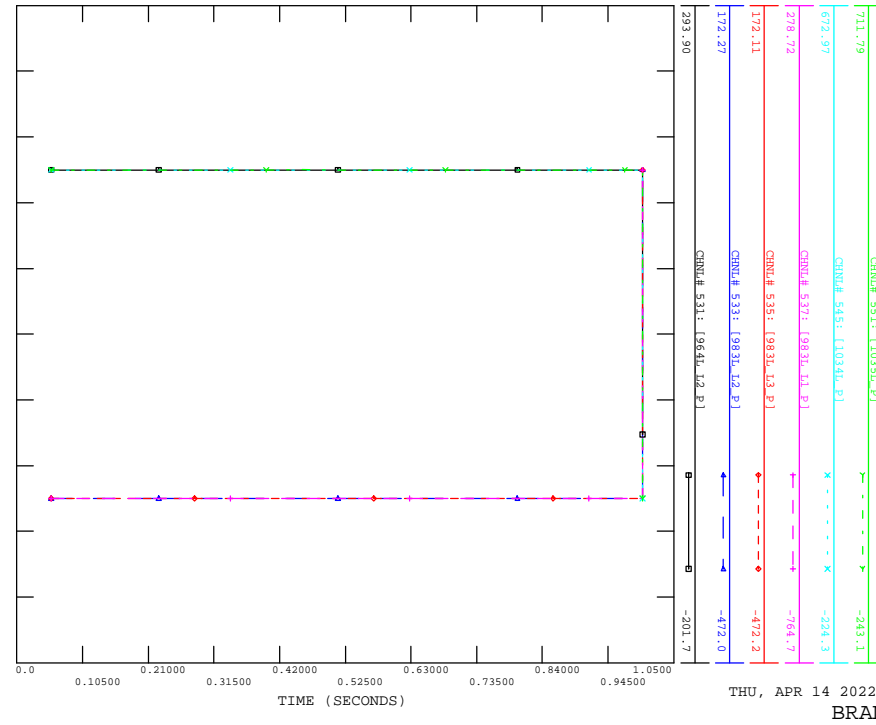
FILE: scn3_sp_1034L_Casstills.out



THU, APR 14 2022 14:27
REACTIVE POWER

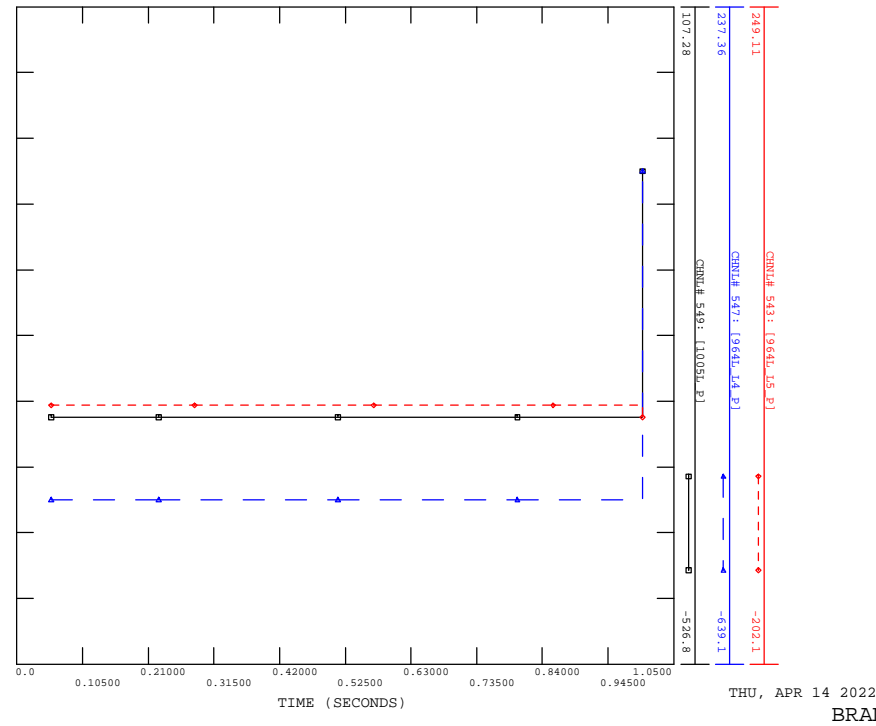
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSILIS

FILE: scn3_sp_1034L_Cassils.out



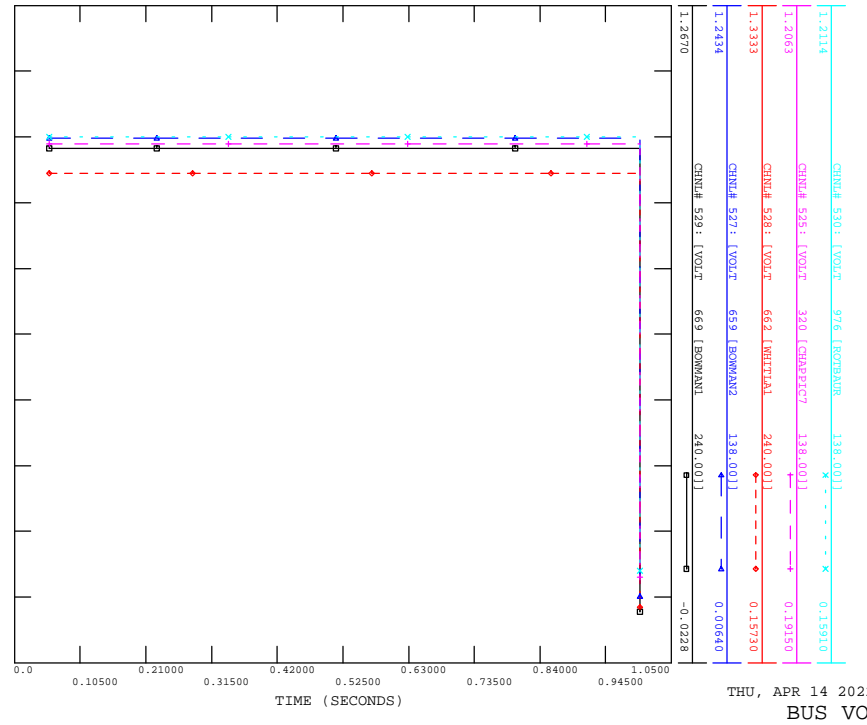
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSILIS

FILE: scn3_sp_1034L_Cassils.out



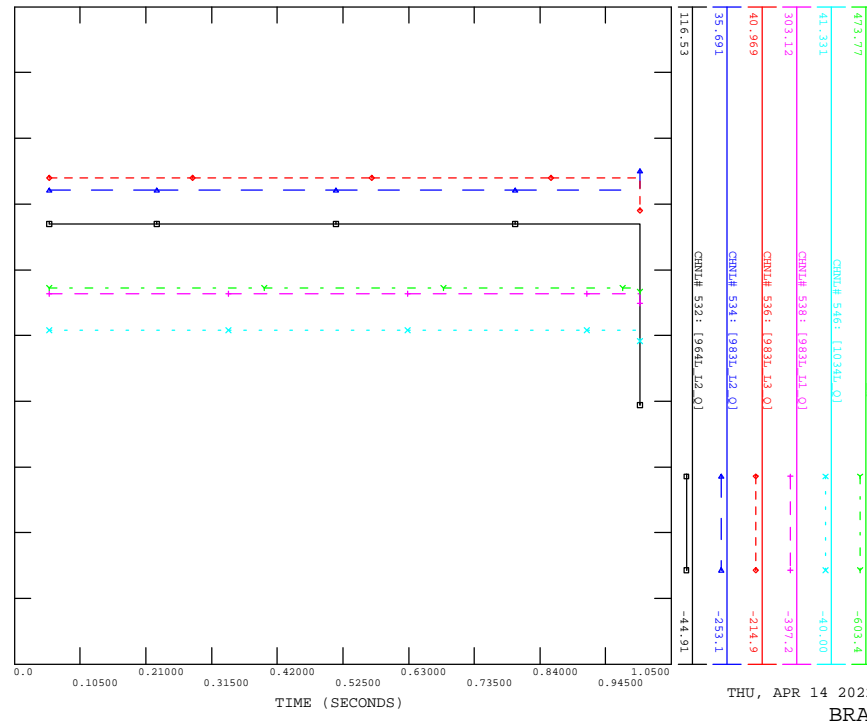
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSILIS

FILE: scn3_sp_1034L_Cassils.out

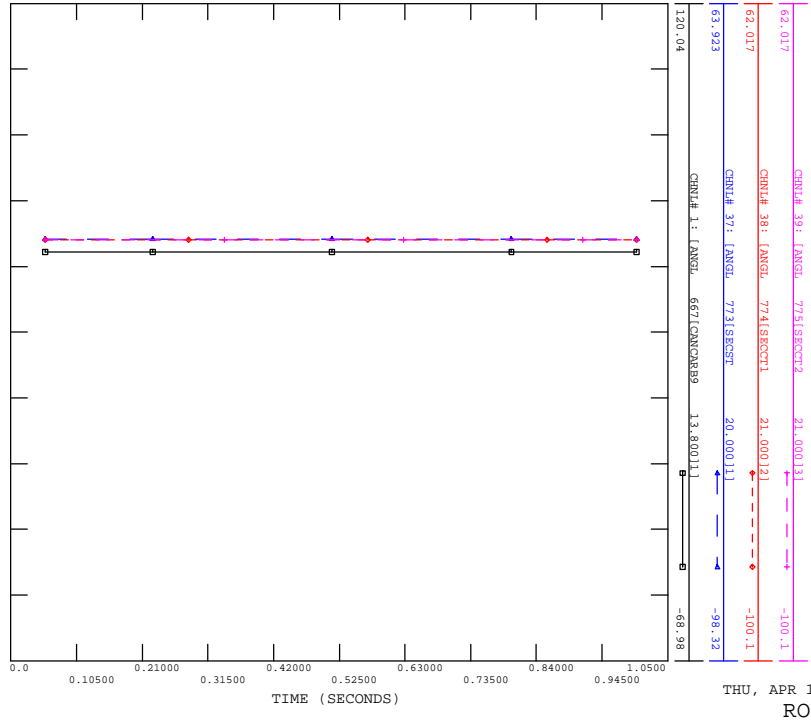


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSILIS

FILE: scn3_sp_1034L_Cassils.out

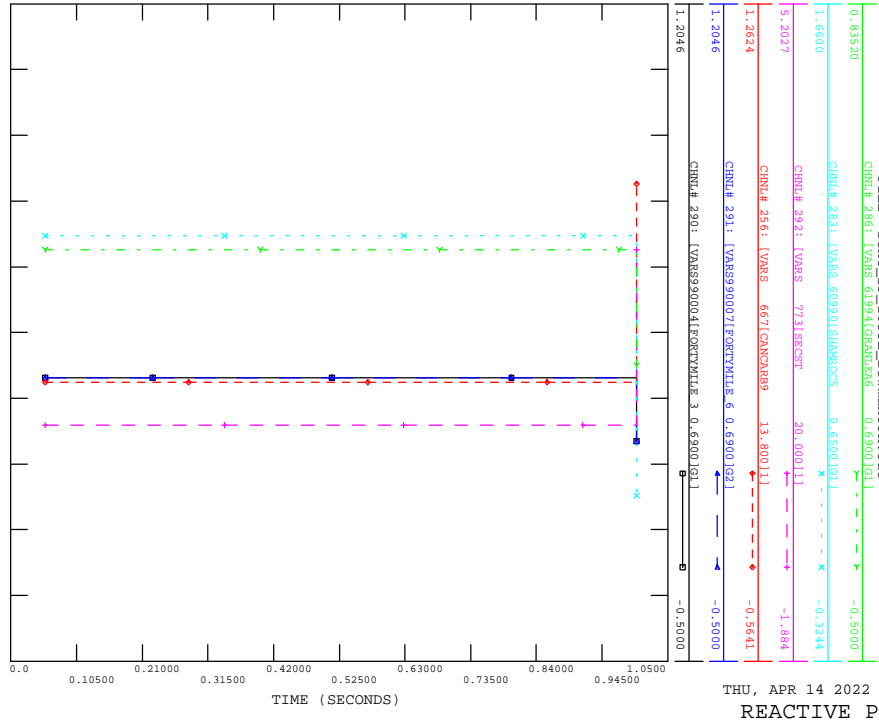


FILE: scn3_sp_1035L_Bowmanton.out



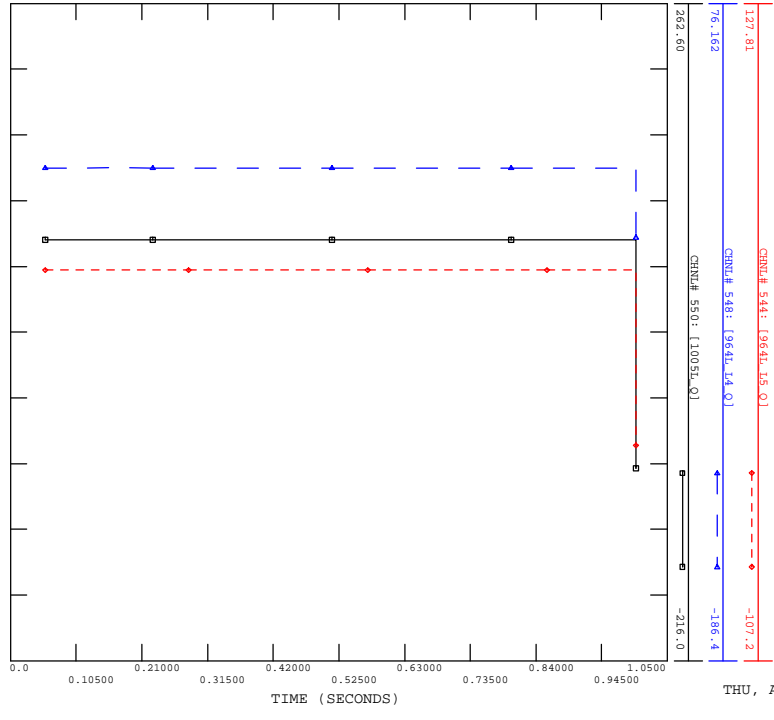
THU, APR 14 2022 14:27
ROTOR ANGLE

FILE: scn3_sp_1035L_Bowmanton.out



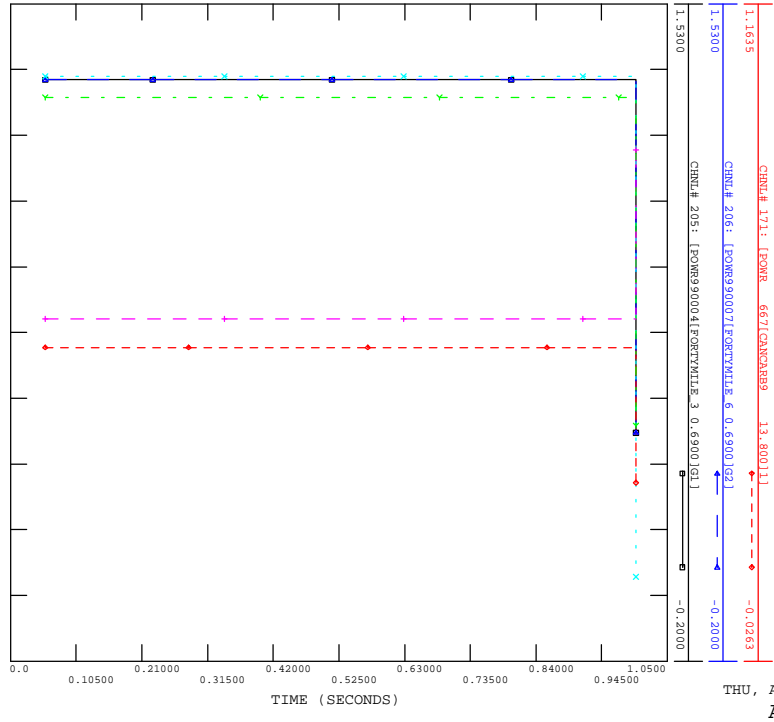
THU, APR 14 2022 14:27
REACTIVE POWER

FILE: scn3_sp_1034L_Cassius.out



THU, APR 14 2022 14:27
BRANCH Q

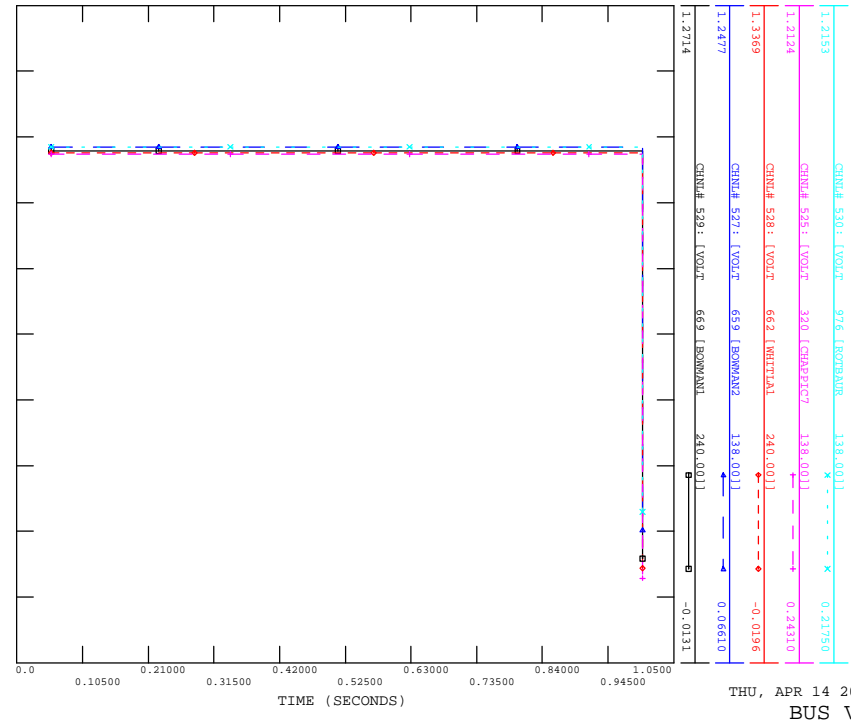
FILE: scn3_sp_1035L_Bowmanton.out



THU, APR 14 2022 14:27
ACTIVE POWER

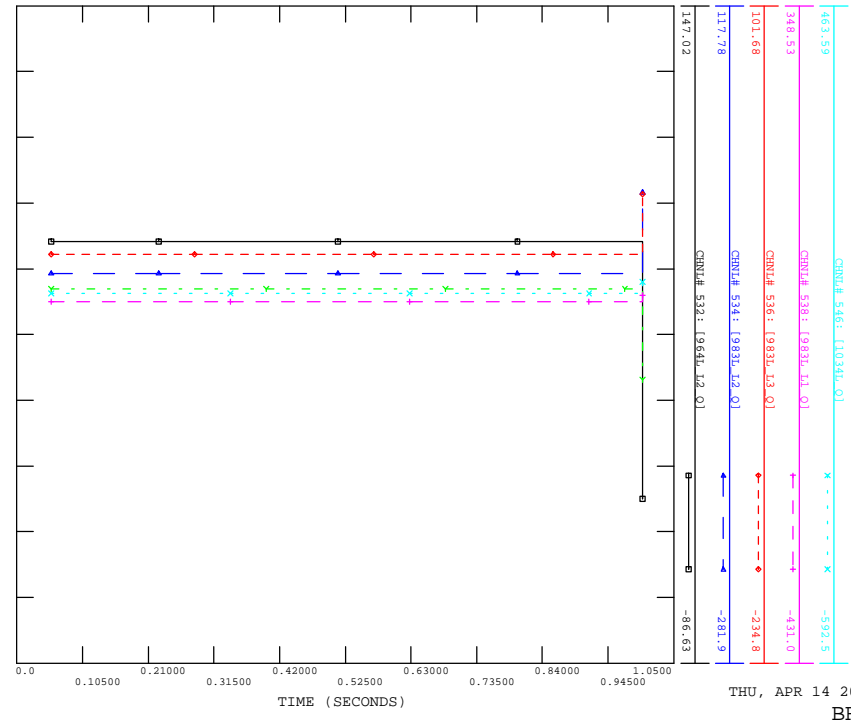
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

FILE: scn3_sp_1035l_Bowmanton.out



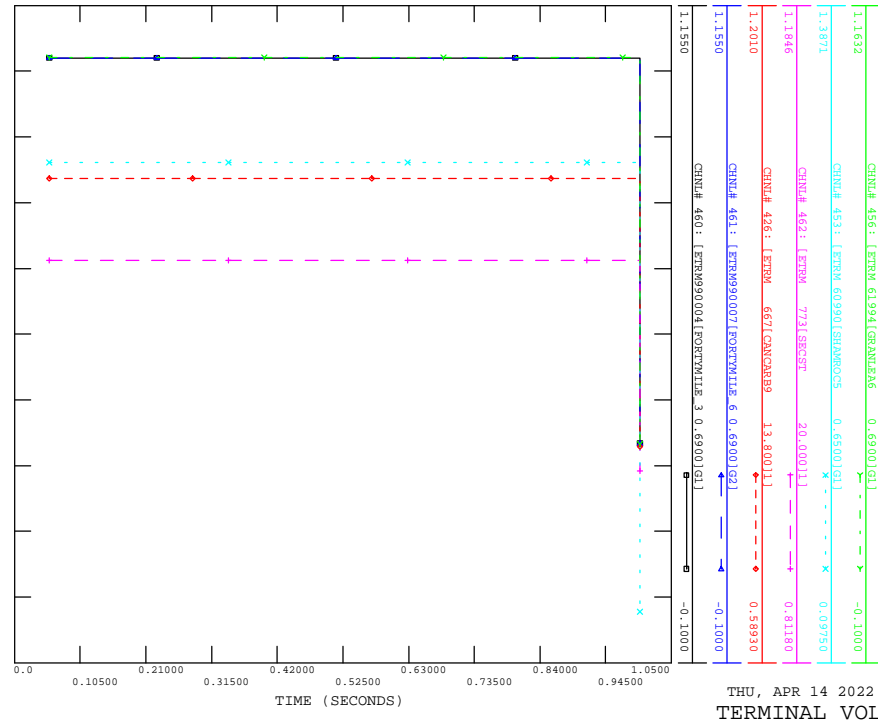
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

FILE: scn3_sp_1035l_Bowmanton.out



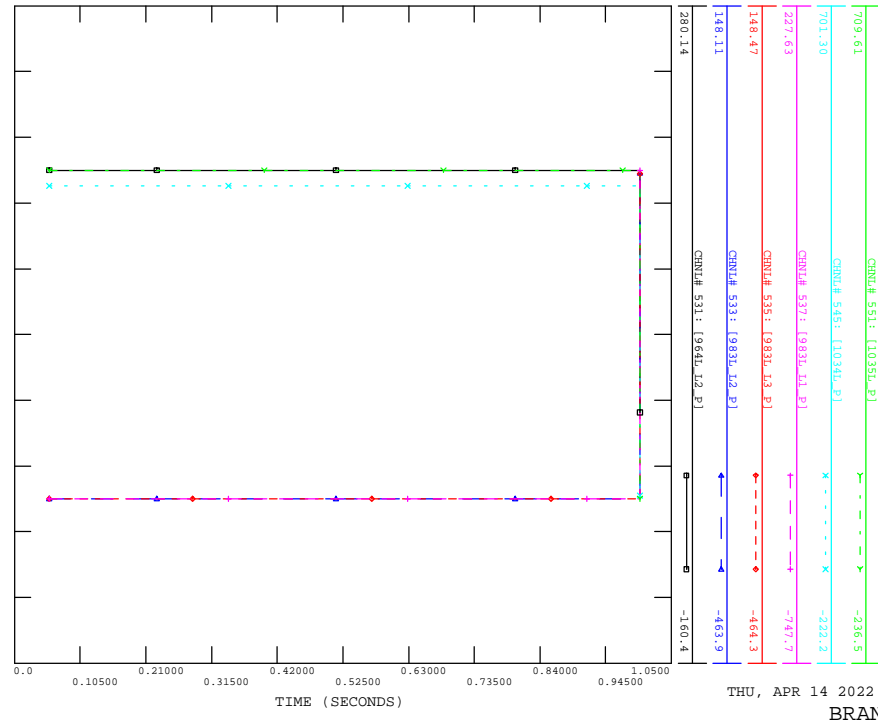
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

FILE: scn3_sp_1035l_Bowmanton.out



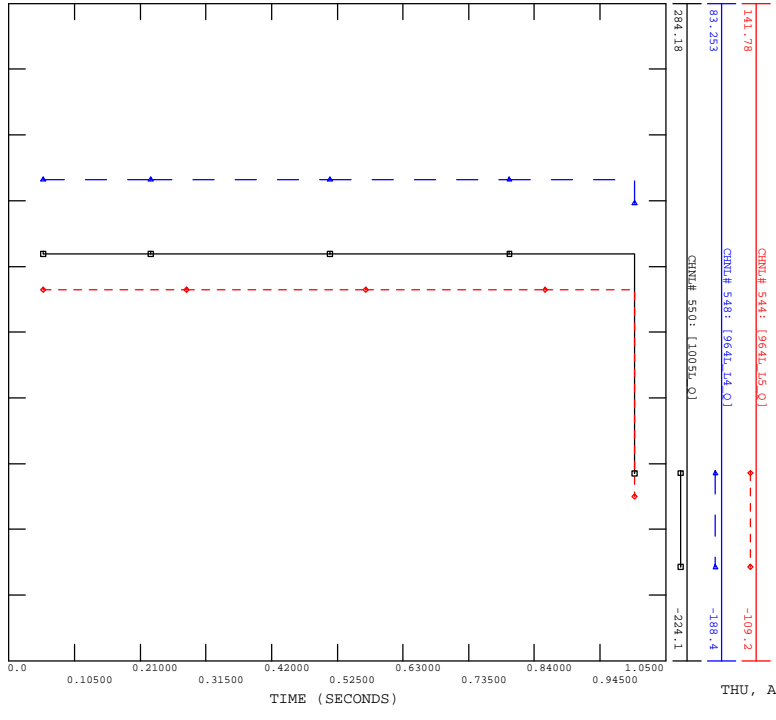
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

FILE: scn3_sp_1035l_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

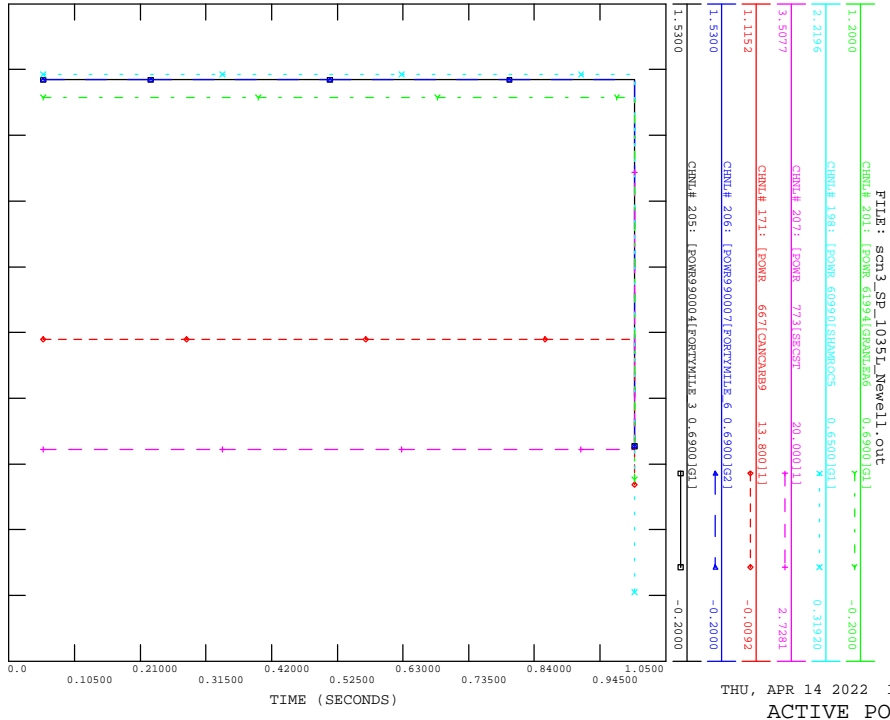
FILE: scn3_sp_1035L_Bowmanton.out



THU, APR 14 2022 14:27
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

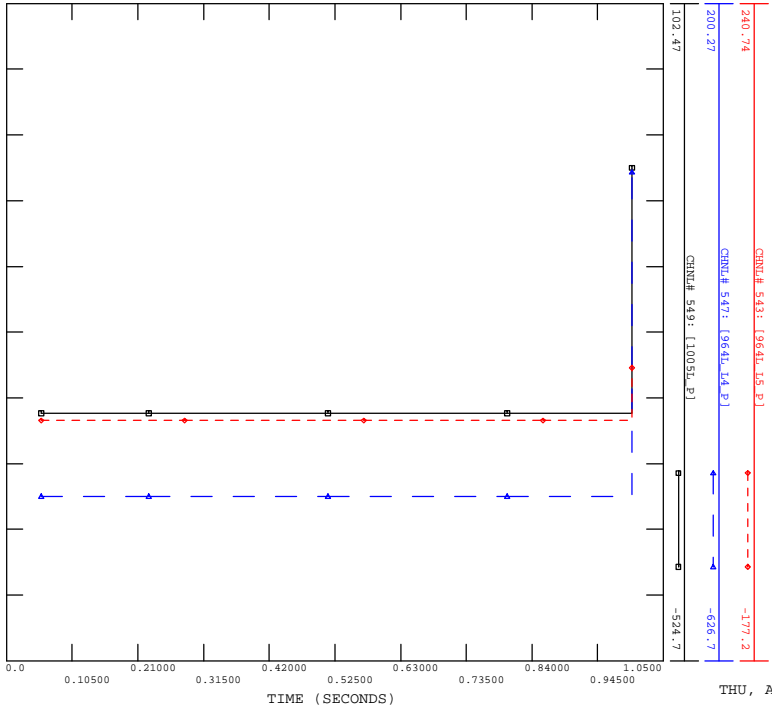
FILE: scn3_sp_1035L_Newell.out



THU, APR 14 2022 14:27
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

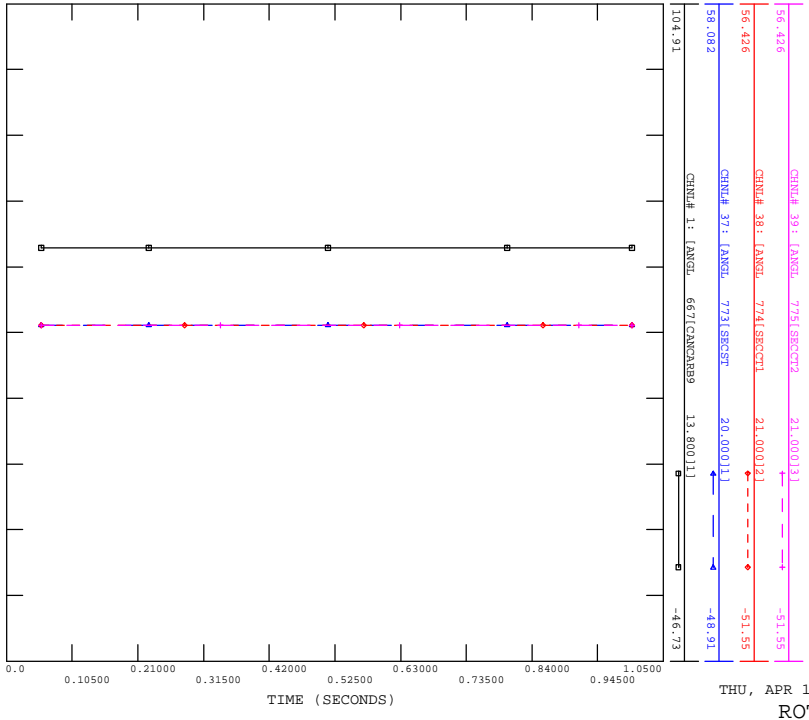
FILE: scn3_sp_1035L_Bowmanton.out



THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

FILE: scn3_sp_1035L_Newell.out

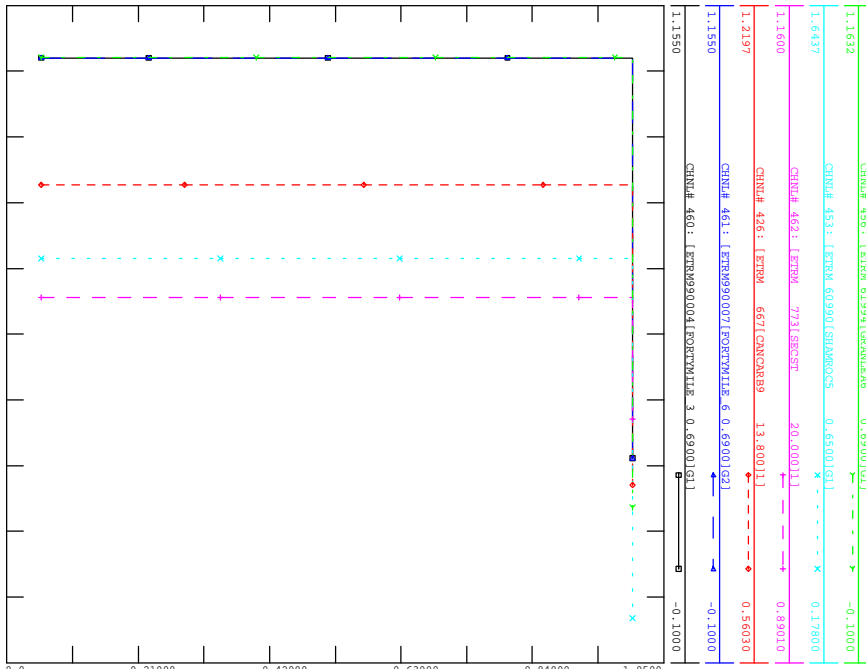


THU, APR 14 2022 14:27
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL



FILE: scn3_sp_1035L_Newell.out

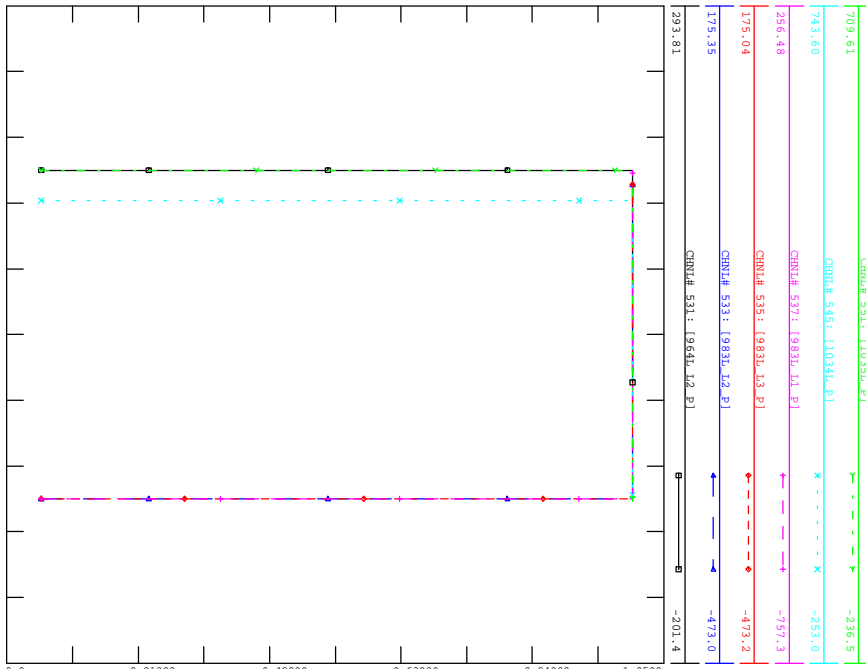


THU, APR 14 2022 14:27
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL



FILE: scn3_sp_1035L_Newell.out

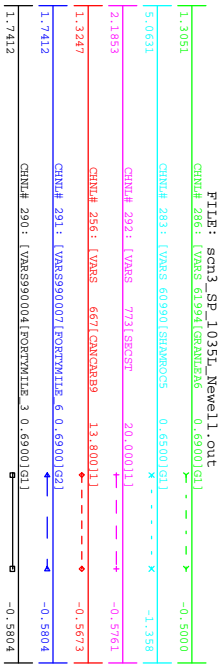


THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL



FILE: scn3_sp_1035L_Newell.out

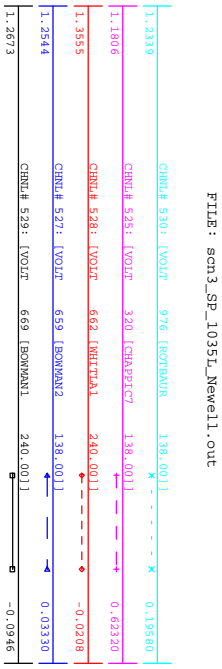


THU, APR 14 2022 14:27
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL



FILE: scn3_sp_1035L_Newell.out

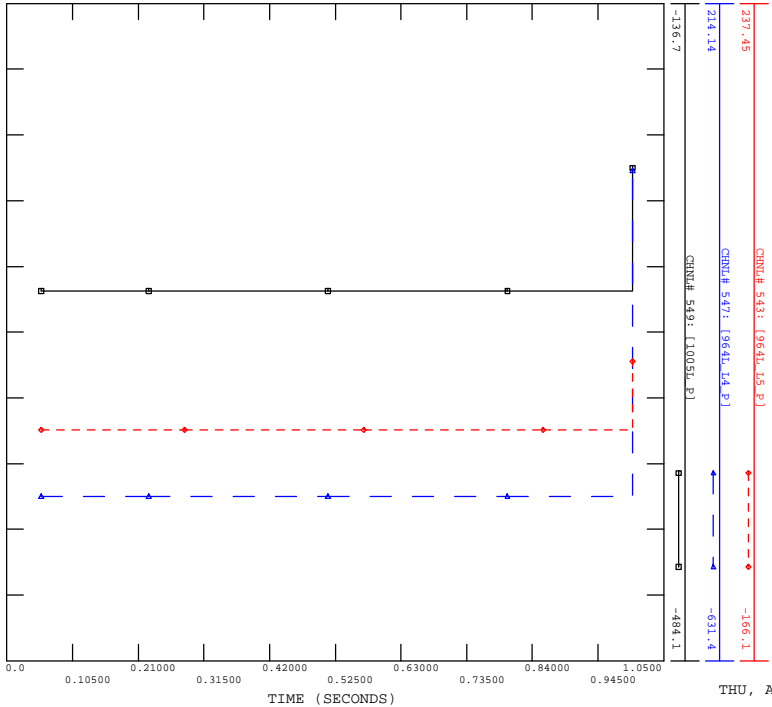


THU, APR 14 2022 14:27
BUS VOLTAGE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

FILE: scn3_sp_1035L_Newell1.out

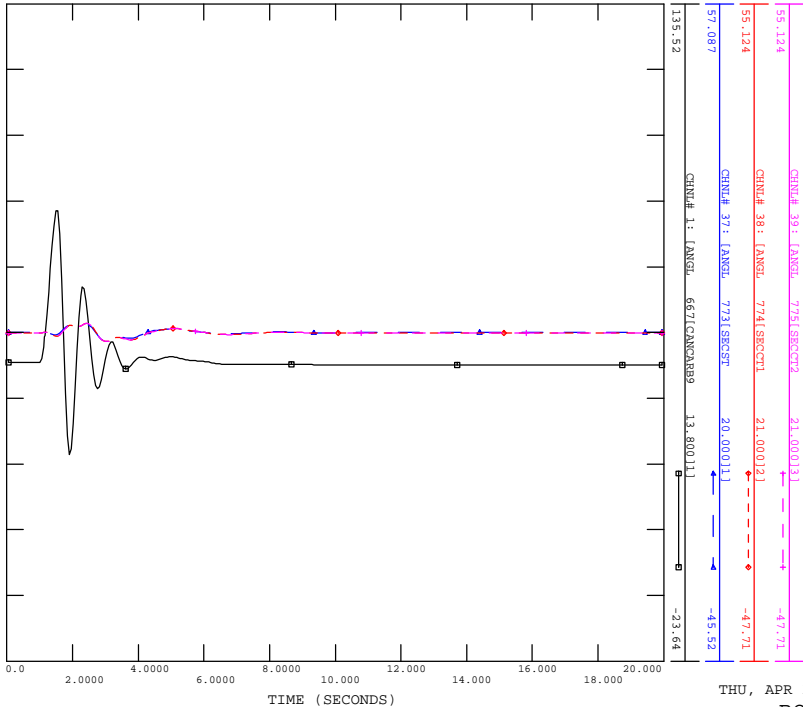


THU, APR 14 2022 14:27
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_BULLSHED

FILE: scn3_sp_600L_Bullshhead.out

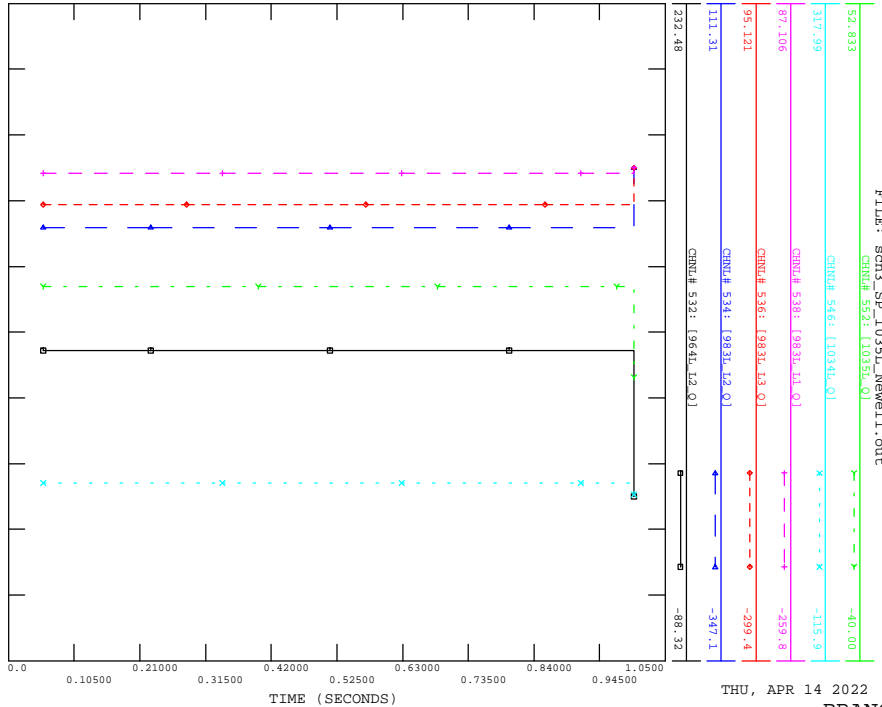


THU, APR 14 2022 14:27
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

FILE: scn3_sp_1035L_Newell1.out

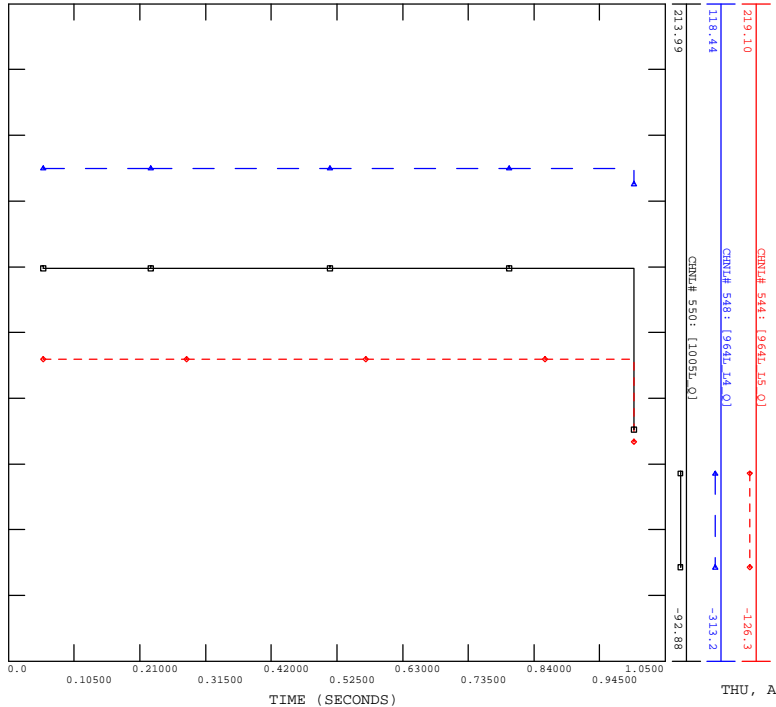


THU, APR 14 2022 14:27
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

FILE: scn3_sp_1035L_Newell1.out

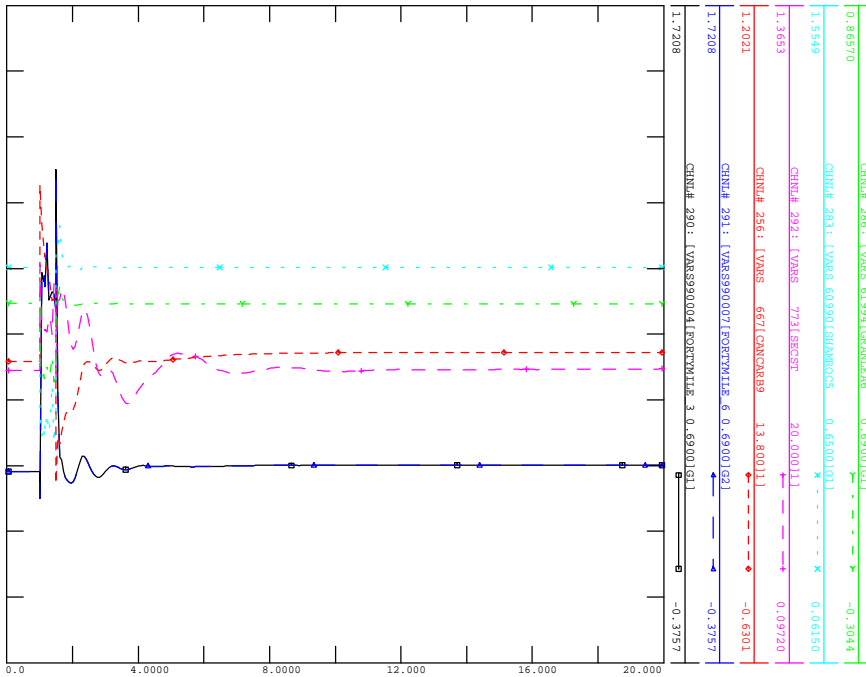


THU, APR 14 2022 14:27
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_BULLSHBAD



FILE: scen3_sp_600L_Bullshhead.out

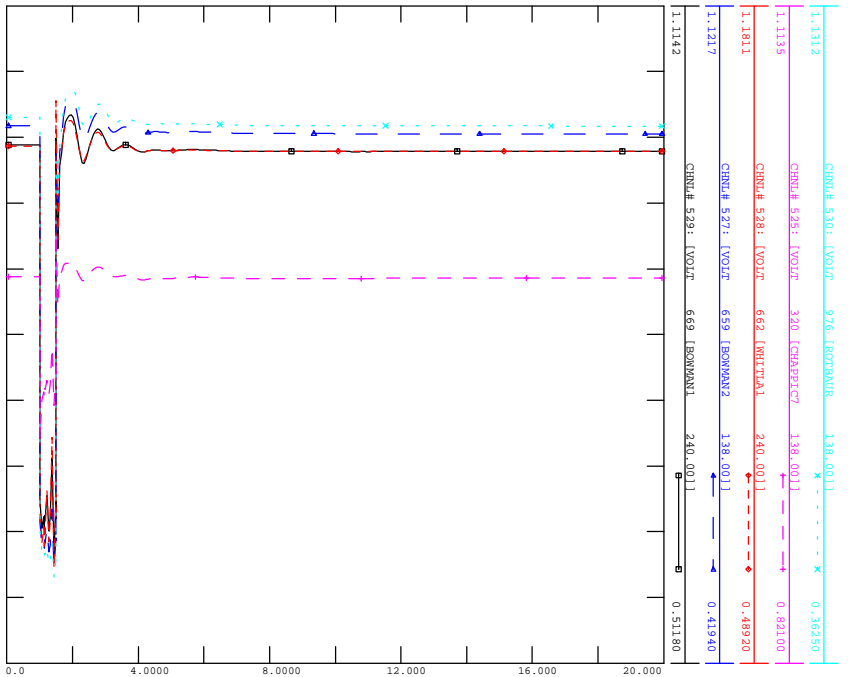


THU, APR 14 2022 14:27
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_BULLSHBAD



FILE: scen3_sp_600L_Bullshhead.out

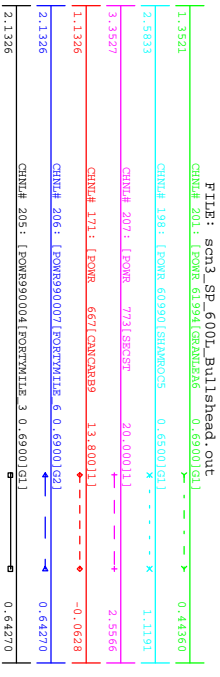


THU, APR 14 2022 14:27
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_BULLSHBAD



FILE: scen3_sp_600L_Bullshhead.out

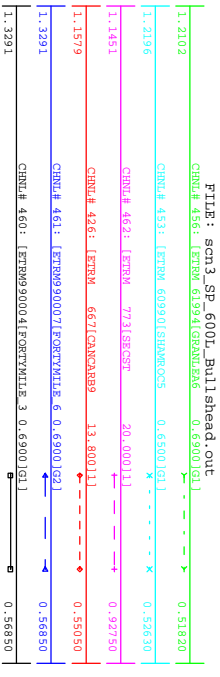


THU, APR 14 2022 14:27
ACTIVE POWER

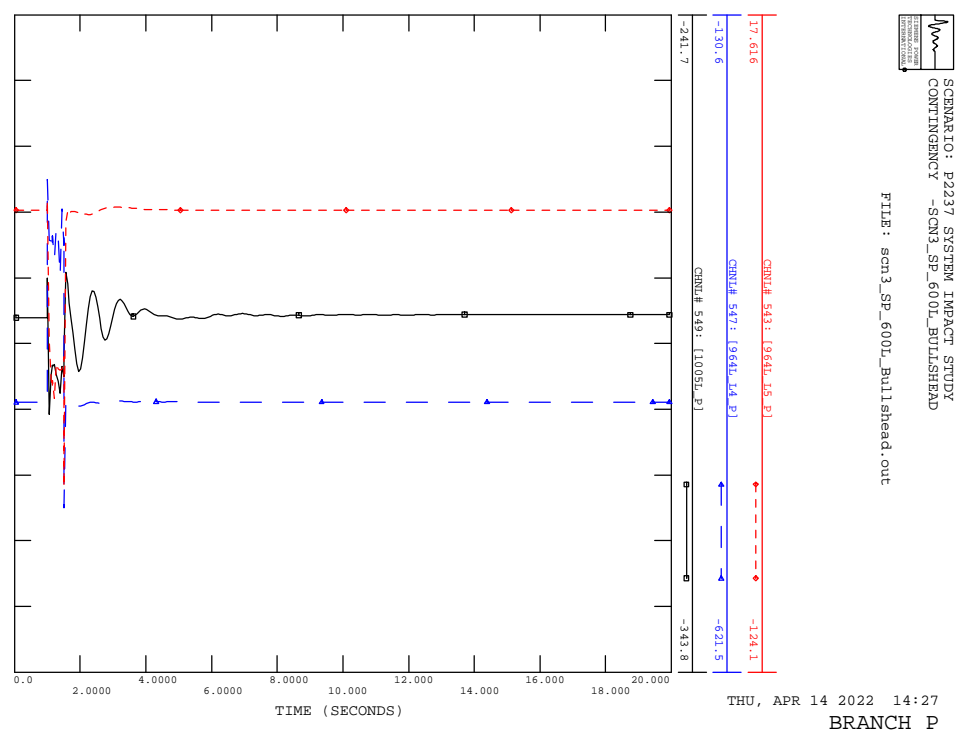
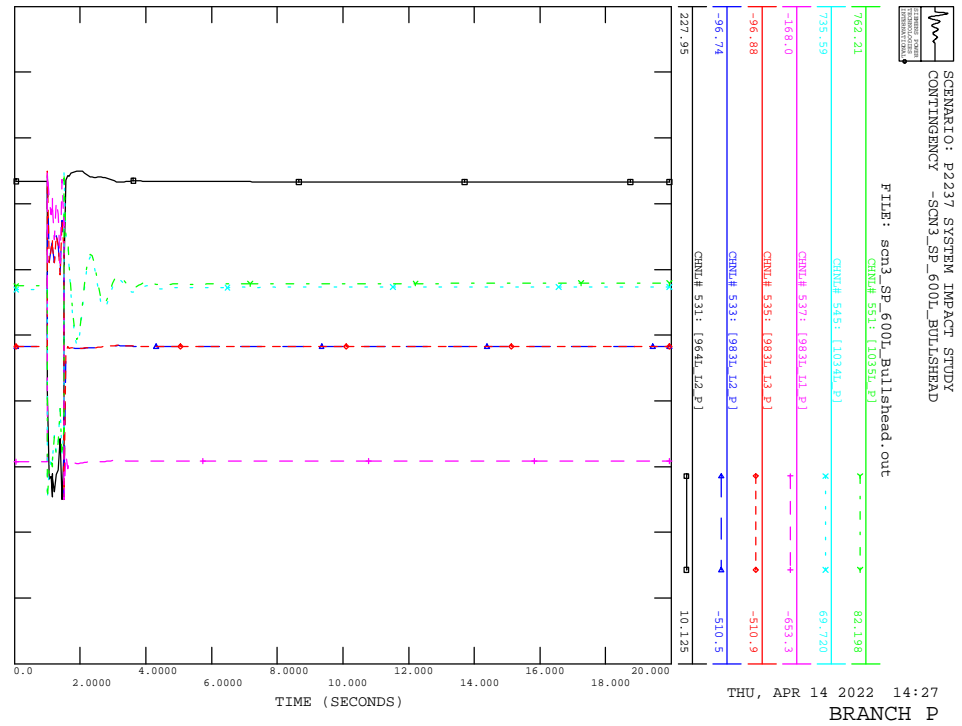
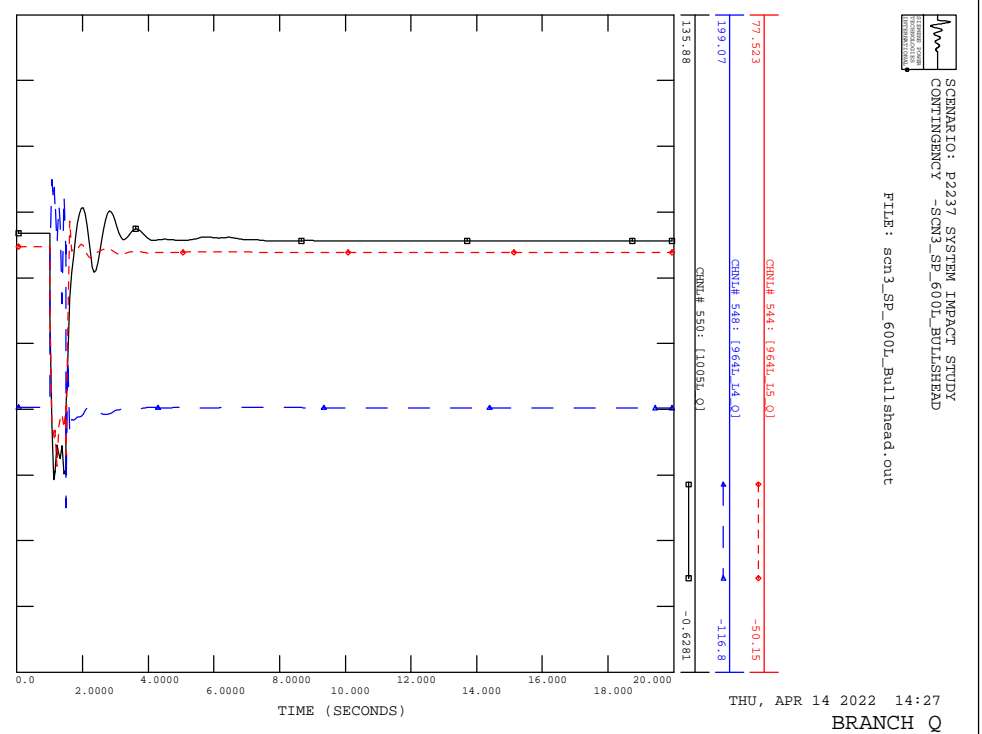
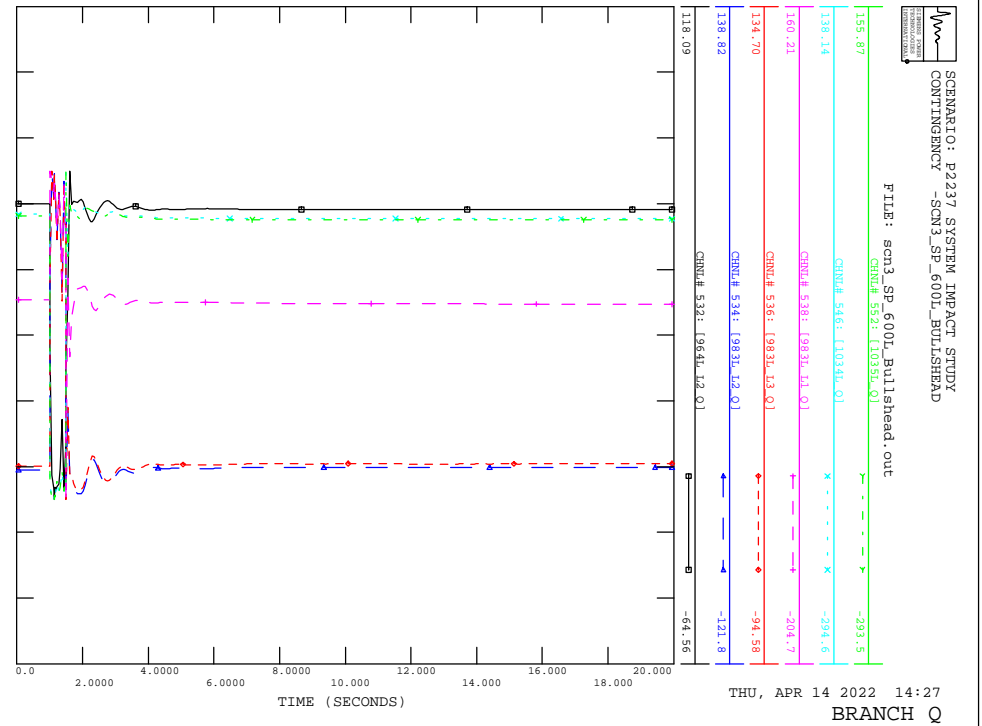
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_BULLSHBAD



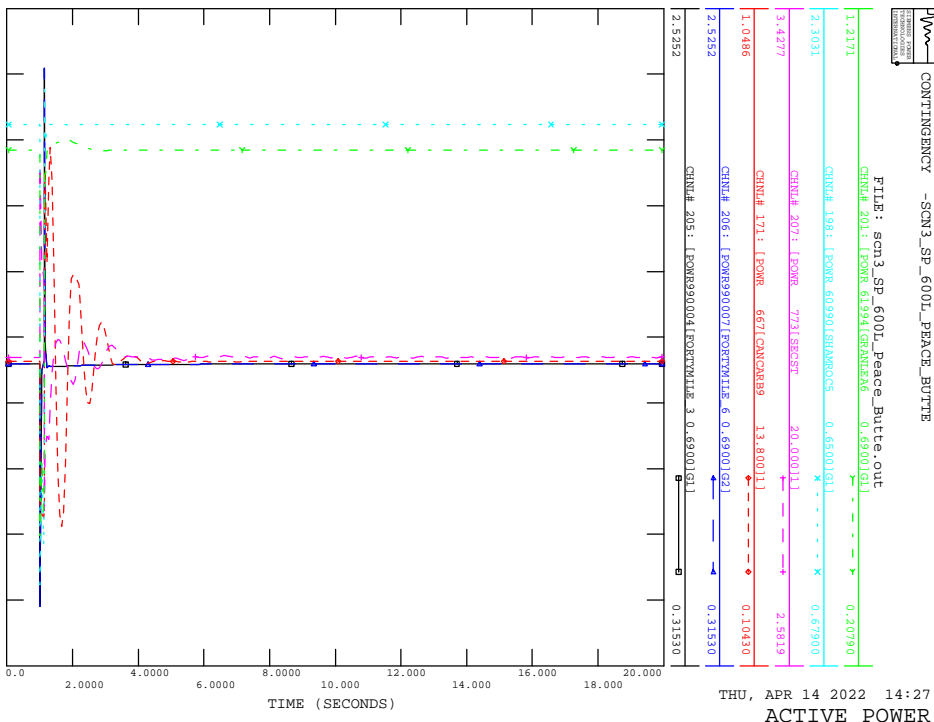
FILE: scen3_sp_600L_Bullshhead.out



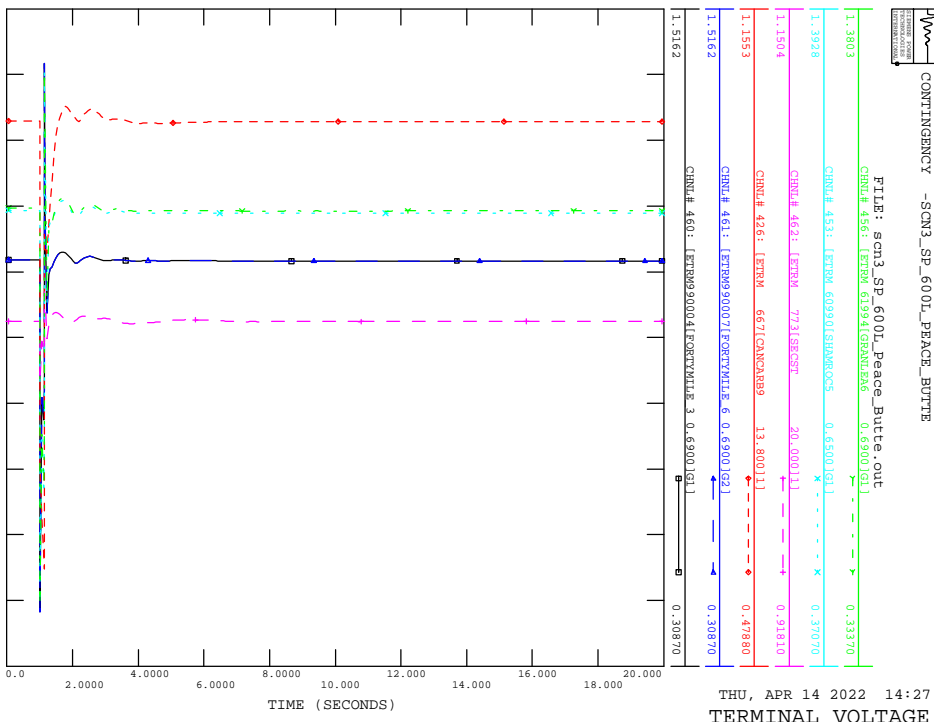
THU, APR 14 2022 14:27
TERMINAL VOLTAGE



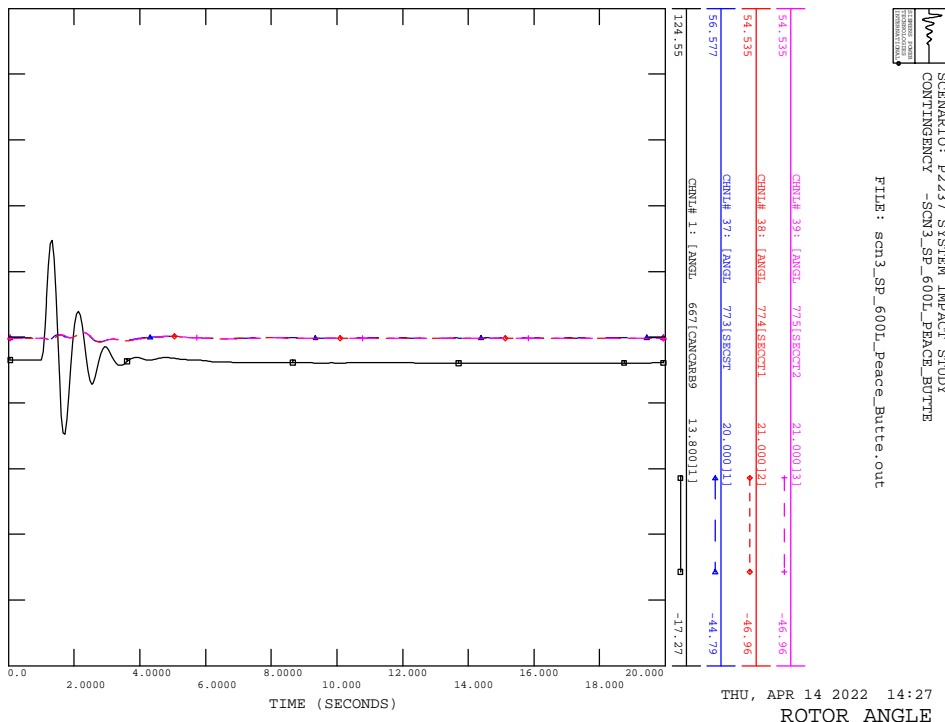
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_PEAUCE_BUTTE



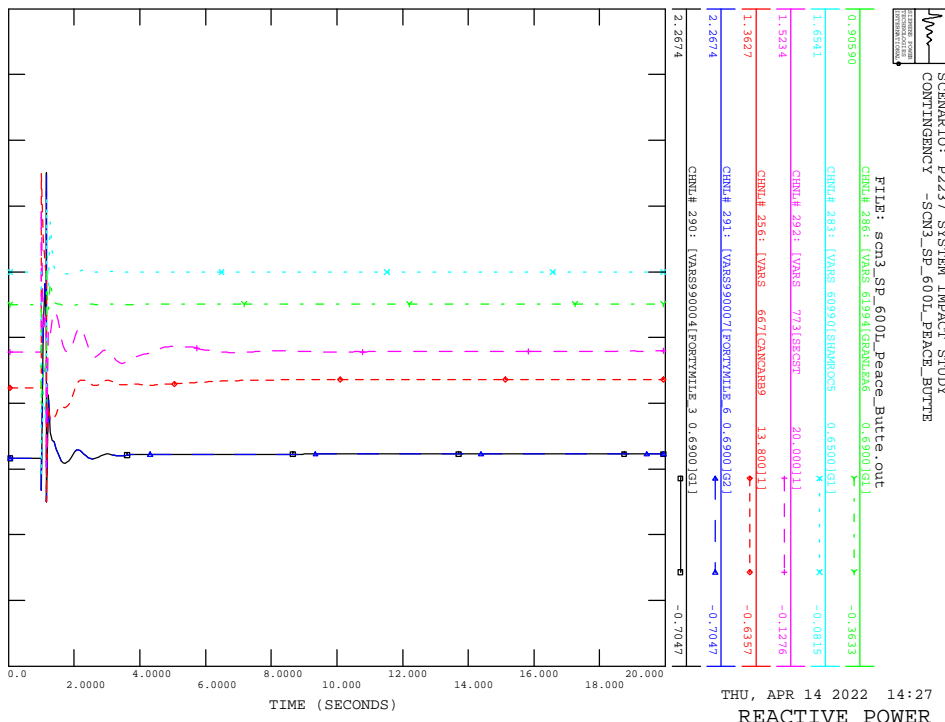
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_PEAUCE_BUTTE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_PEAUCE_BUTTE

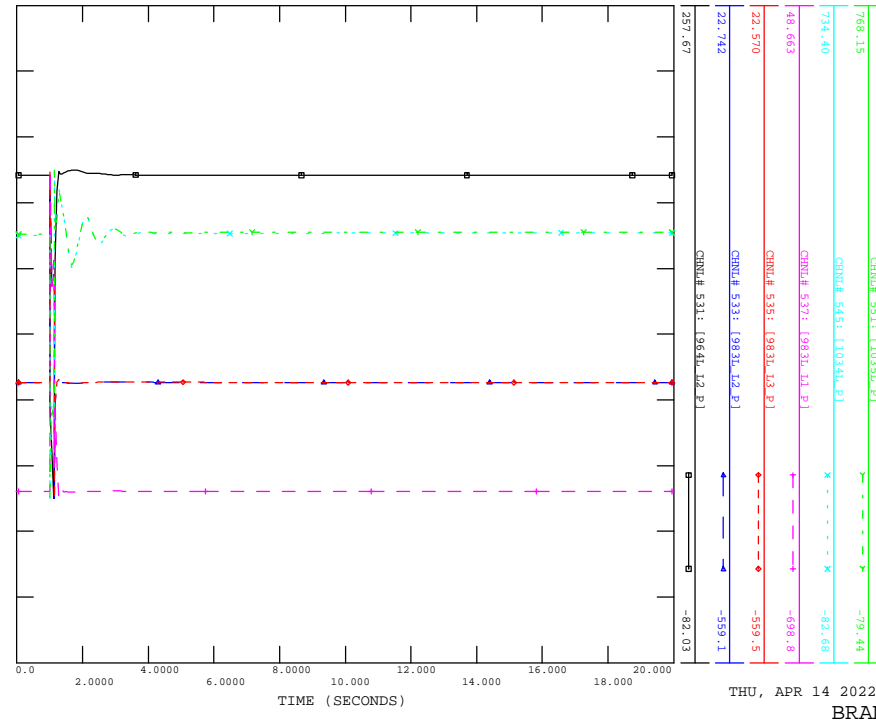


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_PEAUCE_BUTTE



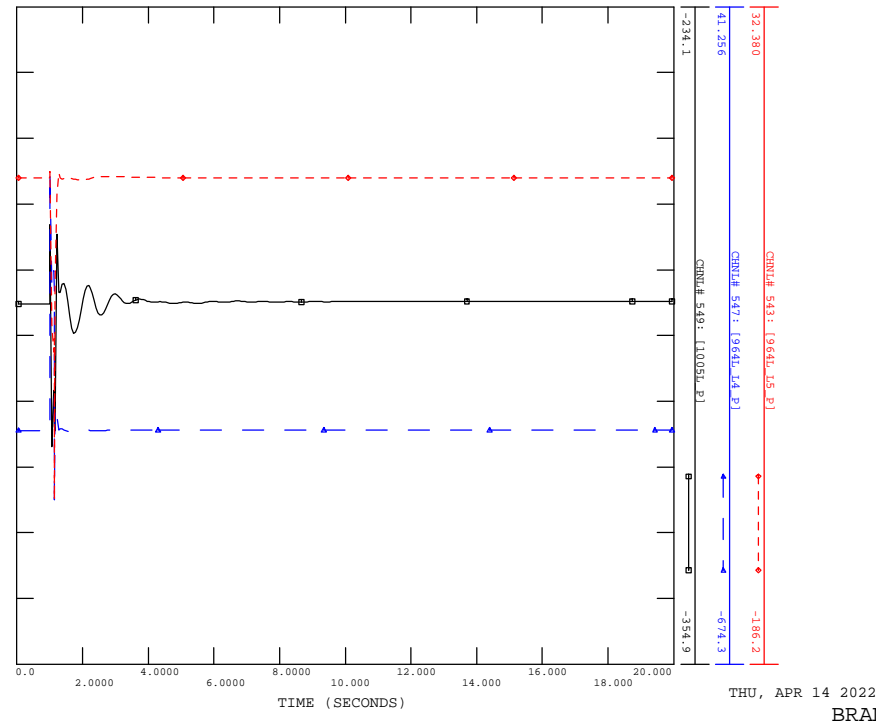
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_PFACE_BUTTE

FILE: scn3_sp_600L_Peace_Butte.out



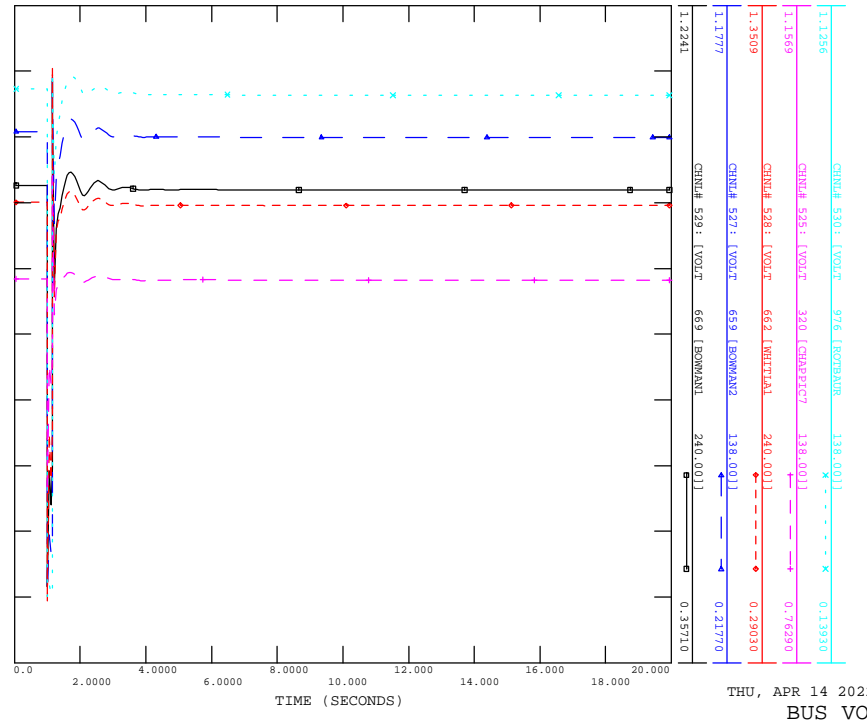
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_PFACE_BUTTE

FILE: scn3_sp_600L_Peace_Butte.out



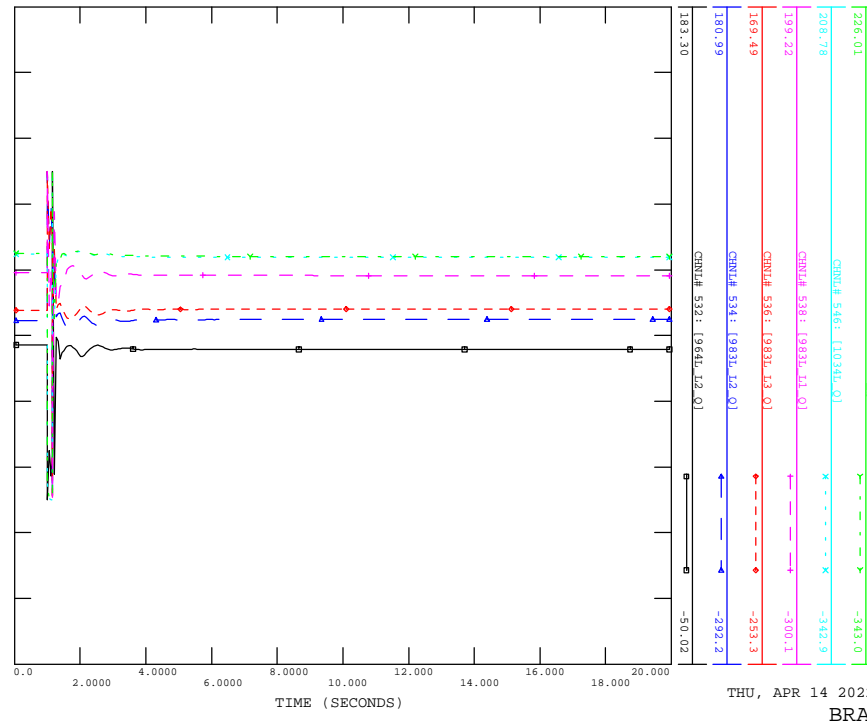
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_PFACE_BUTTE

FILE: scn3_sp_600L_Peace_Butte.out

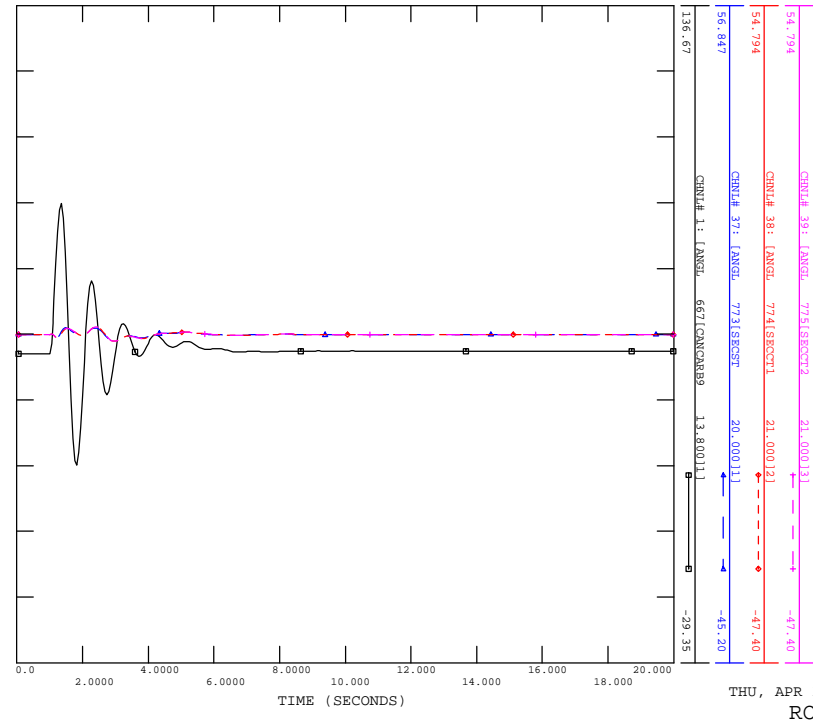


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_600L_PFACE_BUTTE

FILE: scn3_sp_600L_Peace_Butte.out

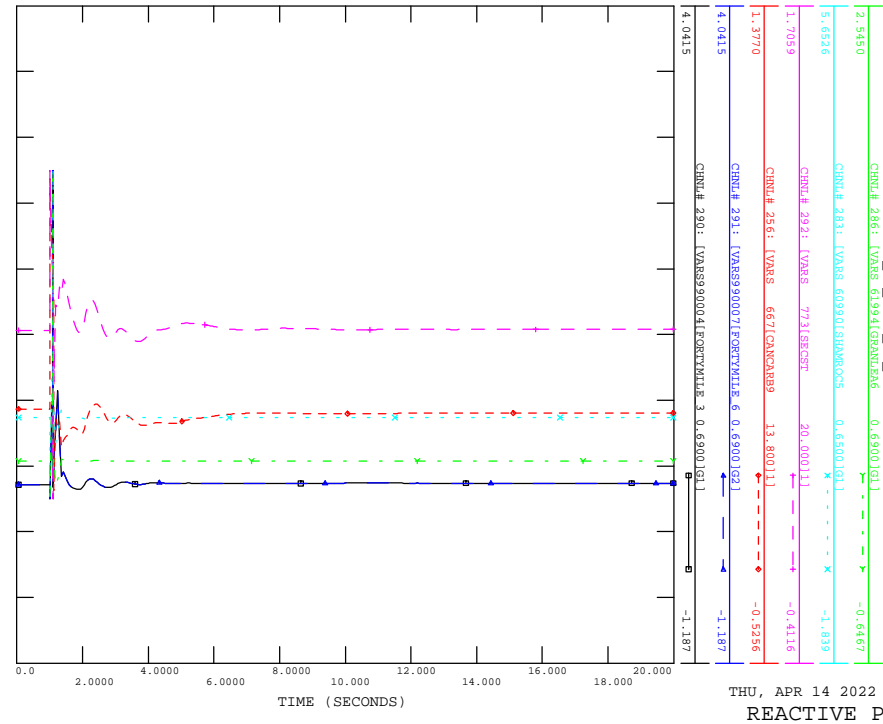


FILE: scn3_sp_675l_Al_Rotbauer.out



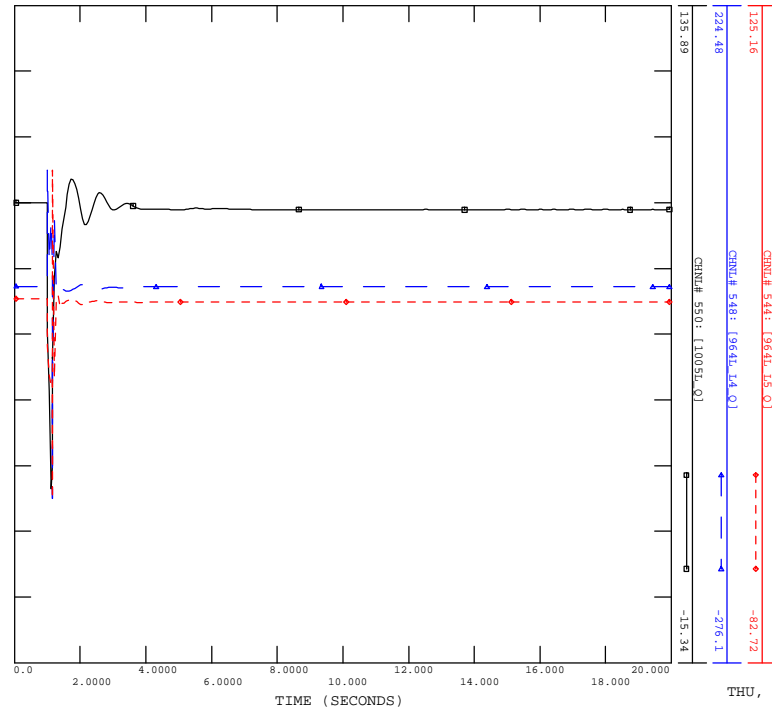
THU, APR 14 2022 14:27
ROTOR ANGLE

FILE: scn3_sp_675l_Al_Rotbauer.out



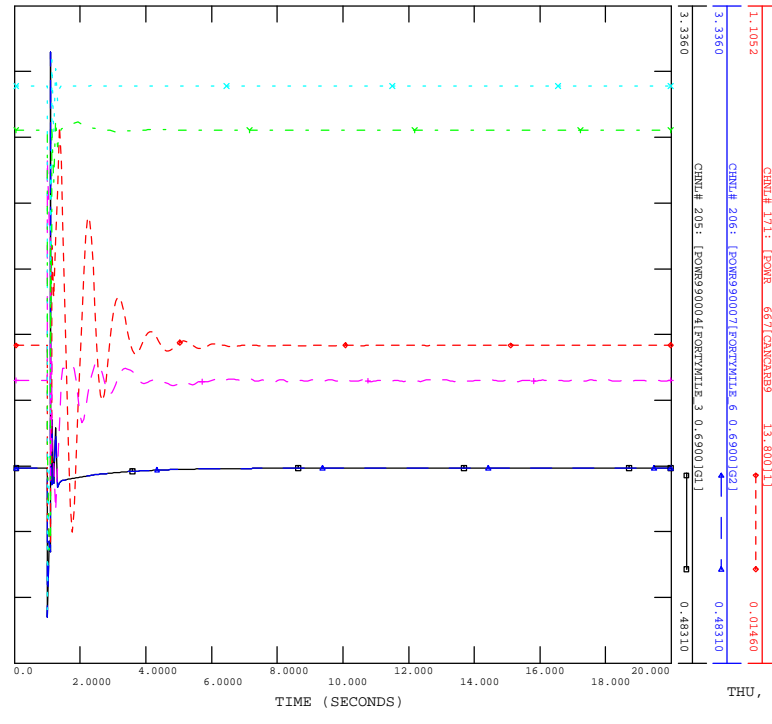
THU, APR 14 2022 14:27
REACTIVE POWER

FILE: scn3_sp_600L_Peace_Butte.out



THU, APR 14 2022 14:27
BRANCH Q

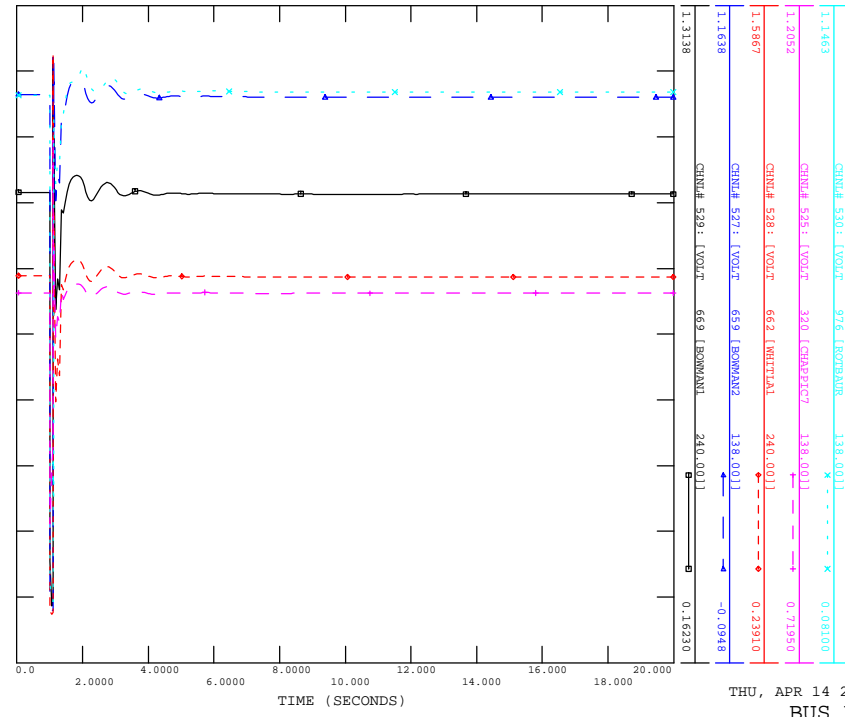
FILE: scn3_sp_675l_Al_Rotbauer.out



THU, APR 14 2022 14:27
ACTIVE POWER

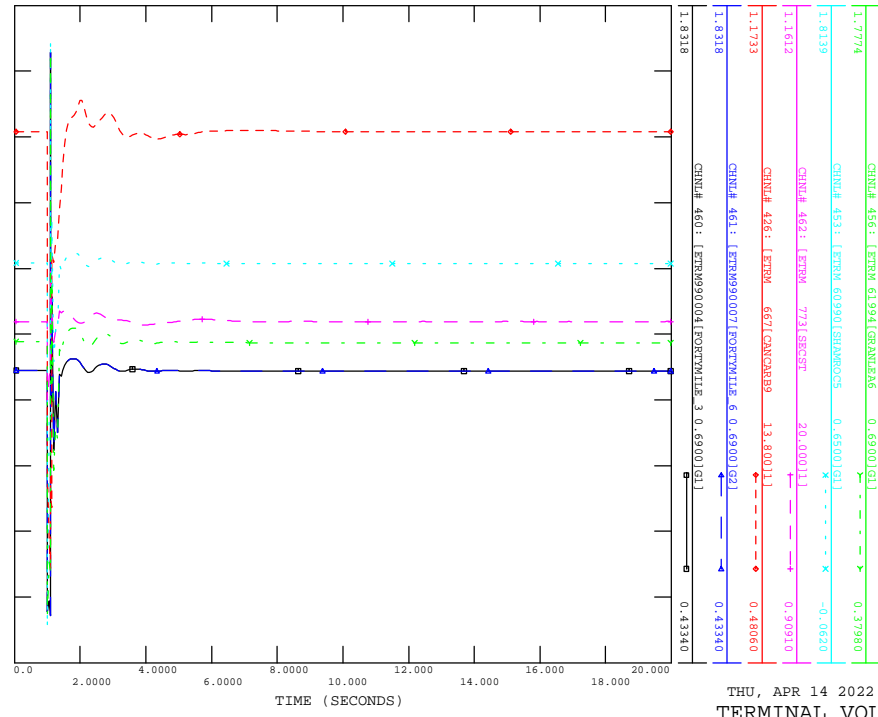
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_AL_ROTBAUER

FILE: scn3_sp_675l_Al_Rotbauer.out



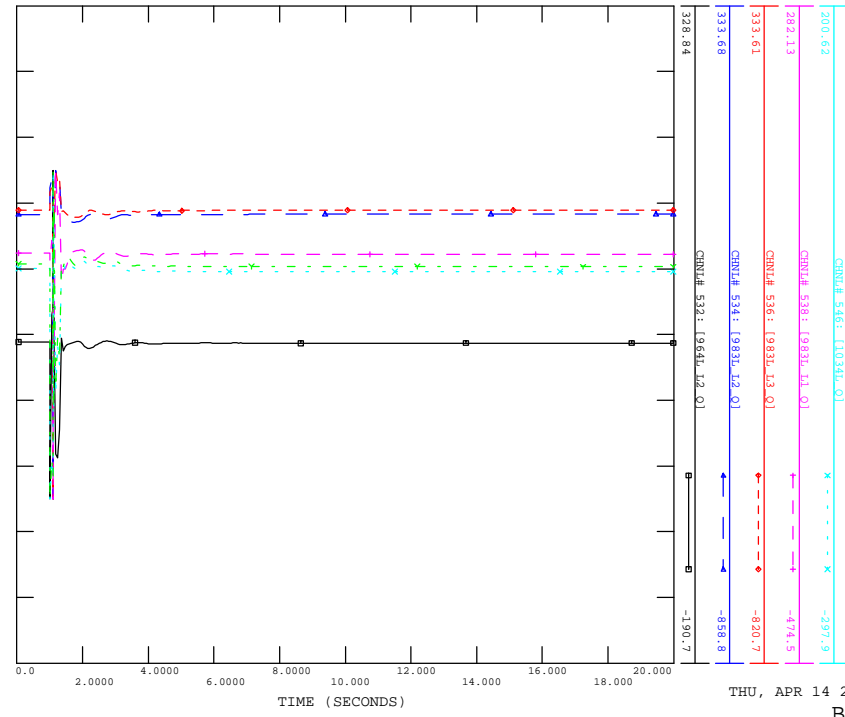
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_AL_ROTBAUER

FILE: scn3_sp_675l_Al_Rotbauer.out



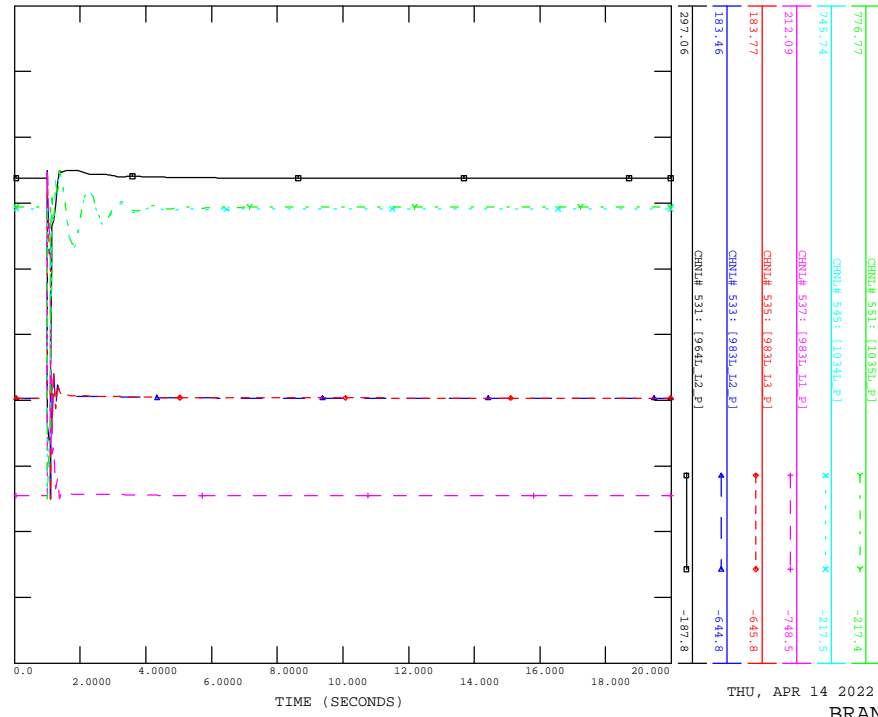
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_AL_ROTBAUER

FILE: scn3_sp_675l_Al_Rotbauer.out



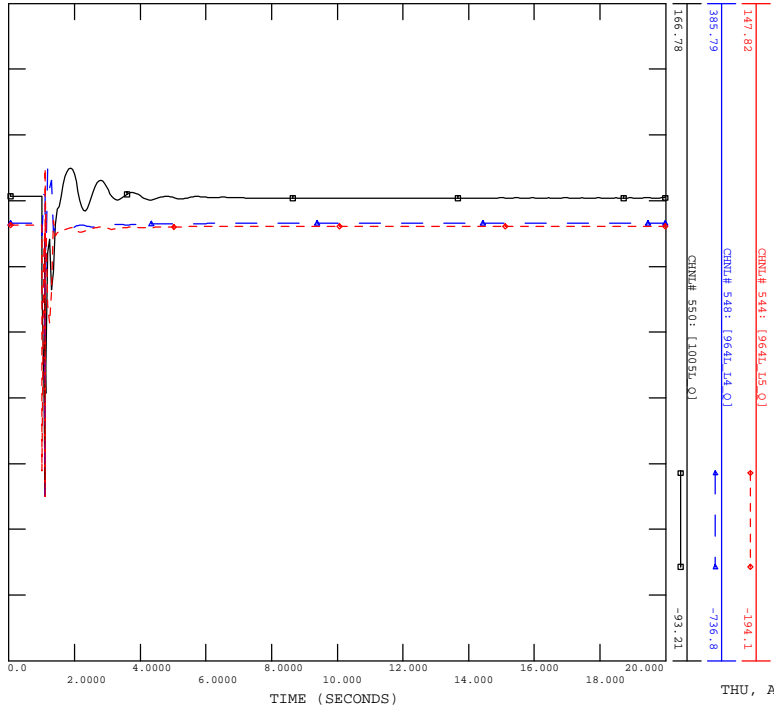
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_AL_ROTBAUER

FILE: scn3_sp_675l_Al_Rotbauer.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_AL_ROTSHAUBER

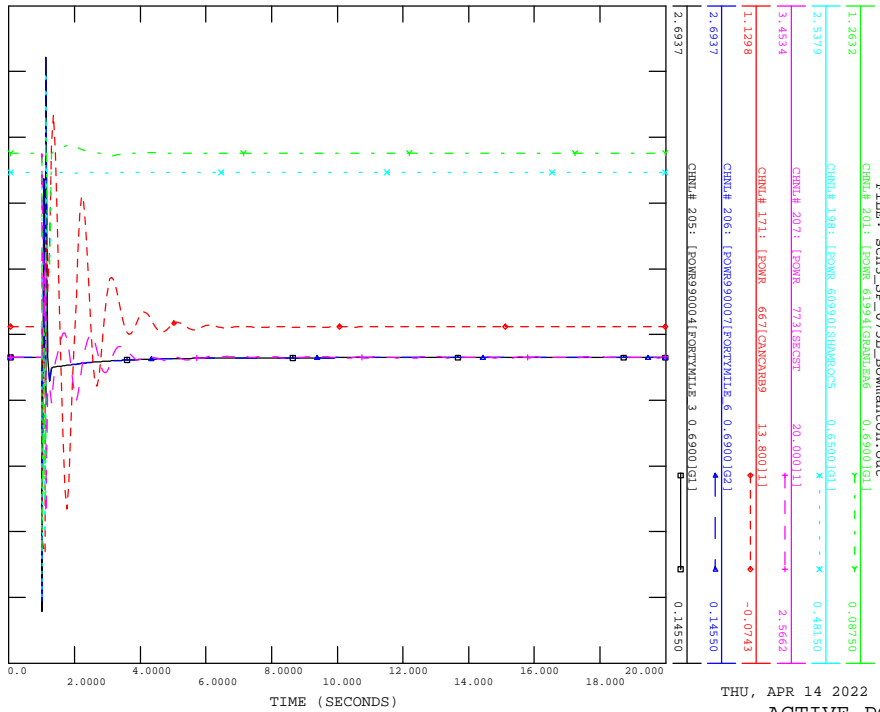
FILE: scn3_sp_675L_A1_Rotshauer.out



THU, APR 14 2022 14:27
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON

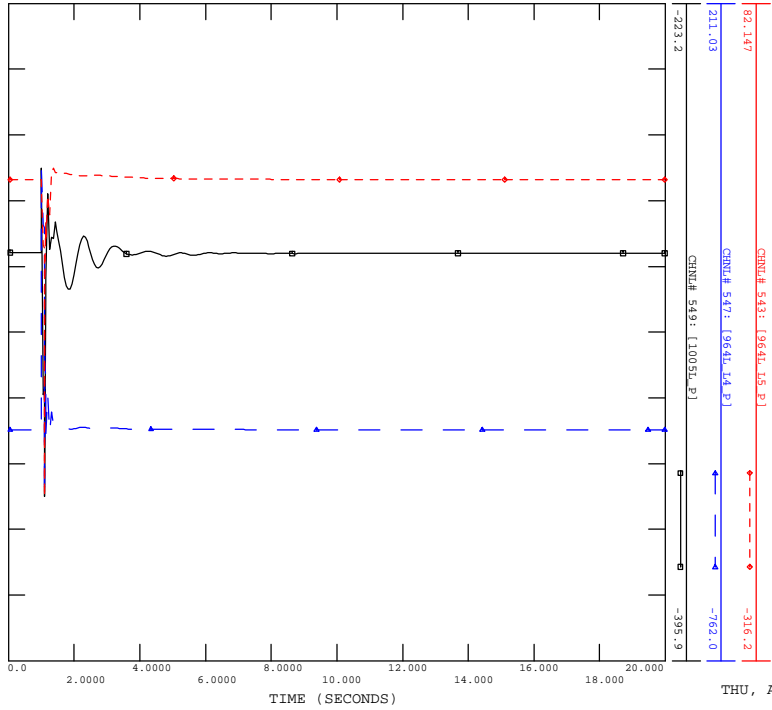
FILE: scn3_sp_675L_Bowmanton.out



THU, APR 14 2022 14:27
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_AL_ROTSHAUBER

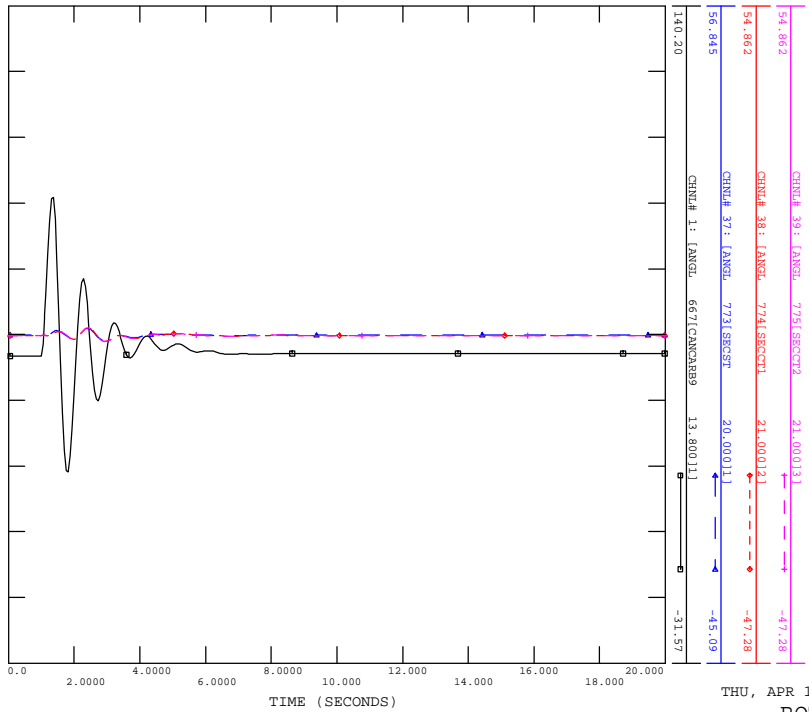
FILE: scn3_sp_675L_A1_Rotshauer.out



THU, APR 14 2022 14:27
BRANCH P

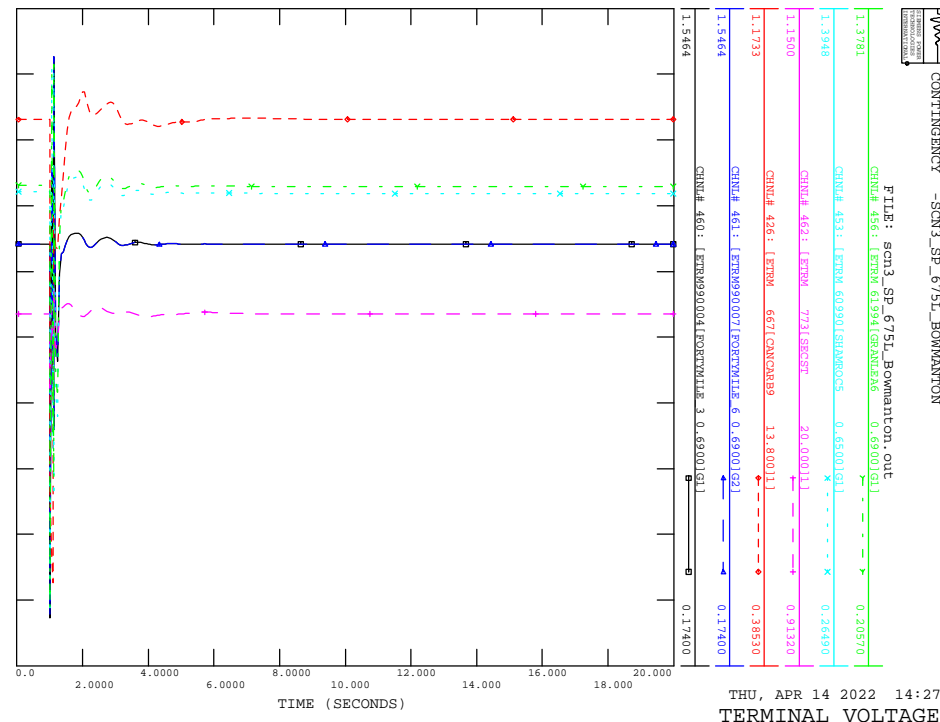
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON

FILE: scn3_sp_675L_Bowmanton.out

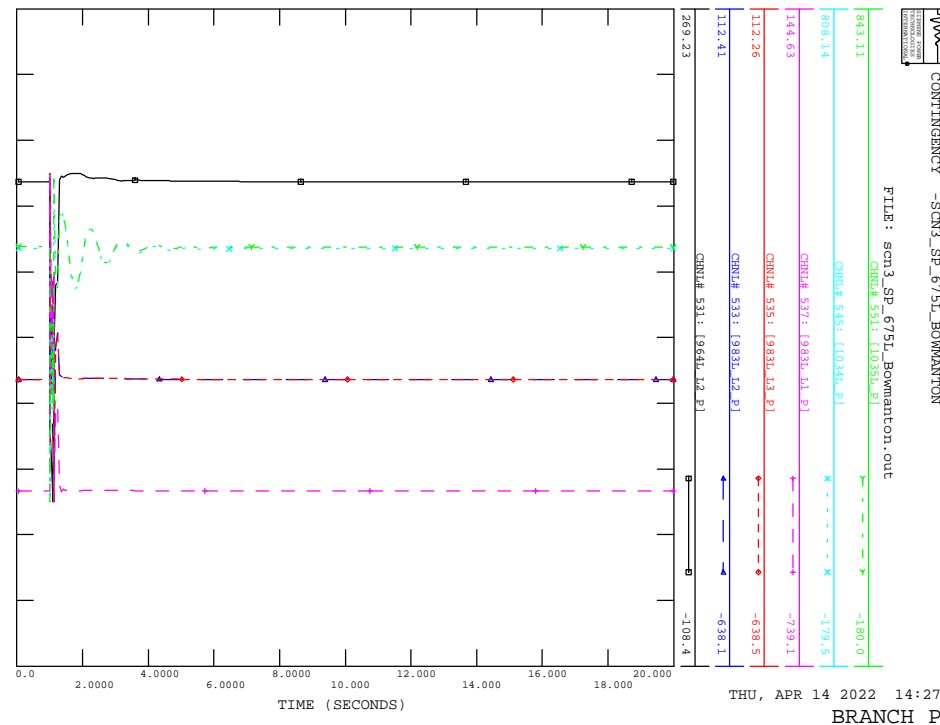


THU, APR 14 2022 14:27
ROTOR ANGLE

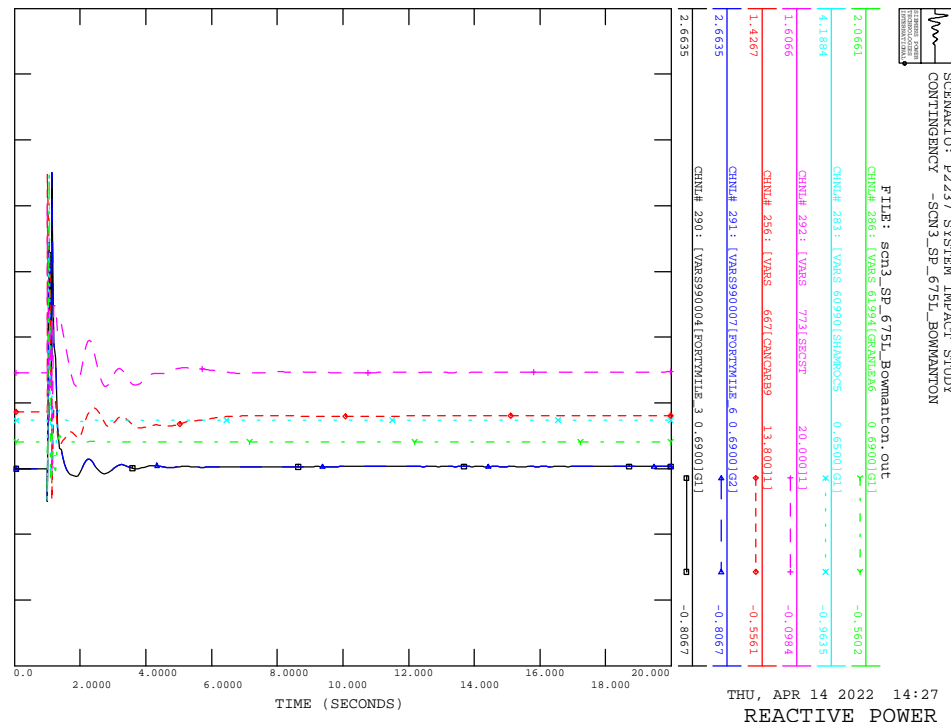
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON



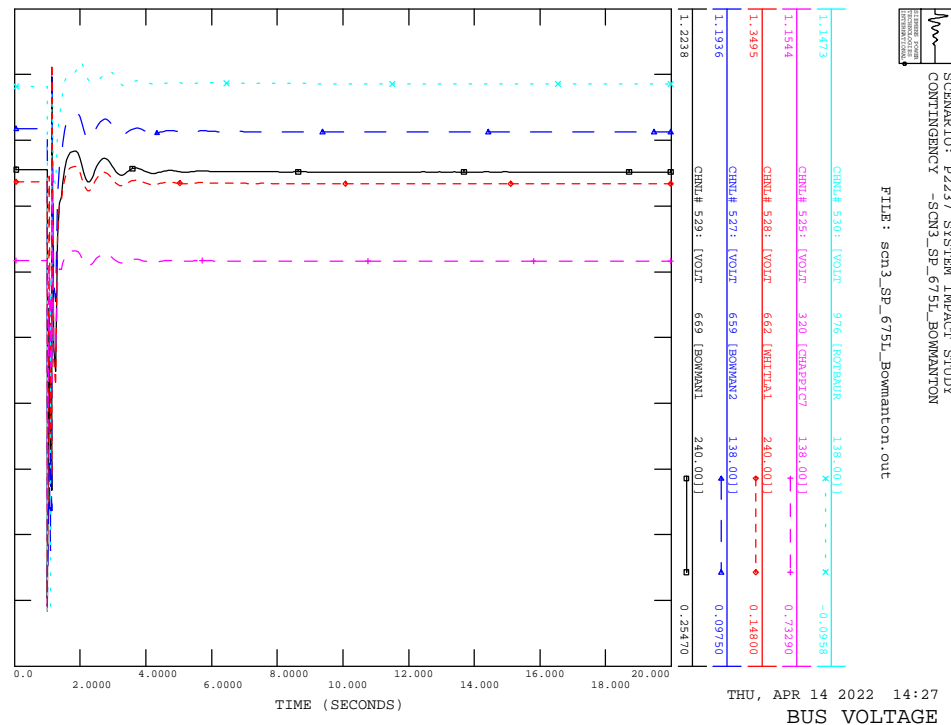
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON



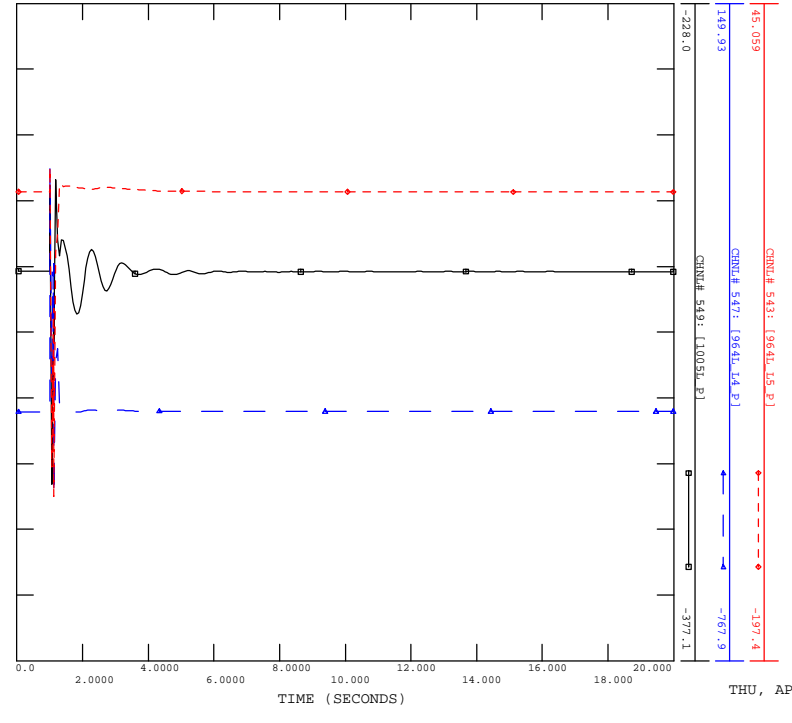
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON

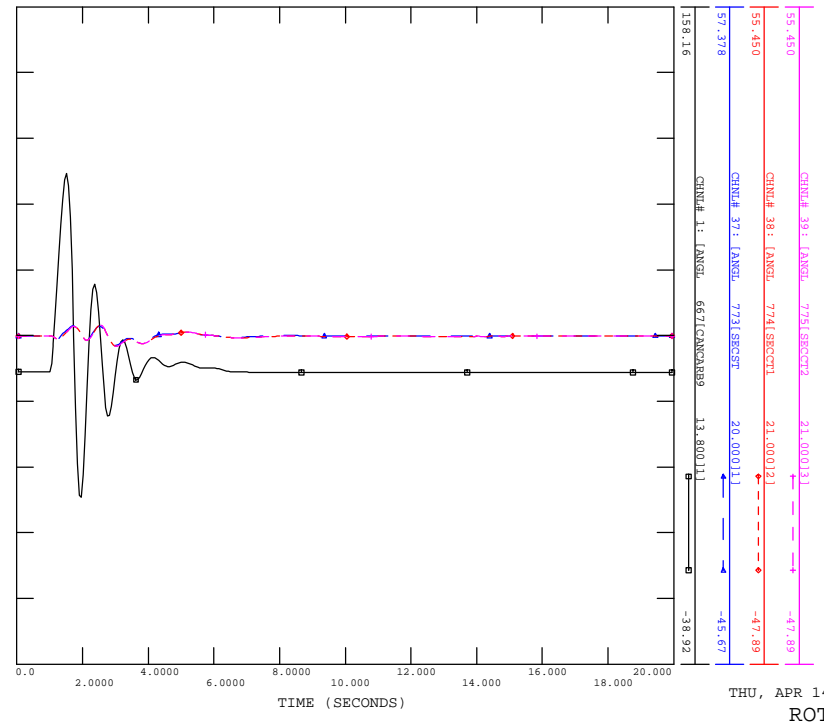


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON
FILE: scn3_sp_675L_Bowmanton.out



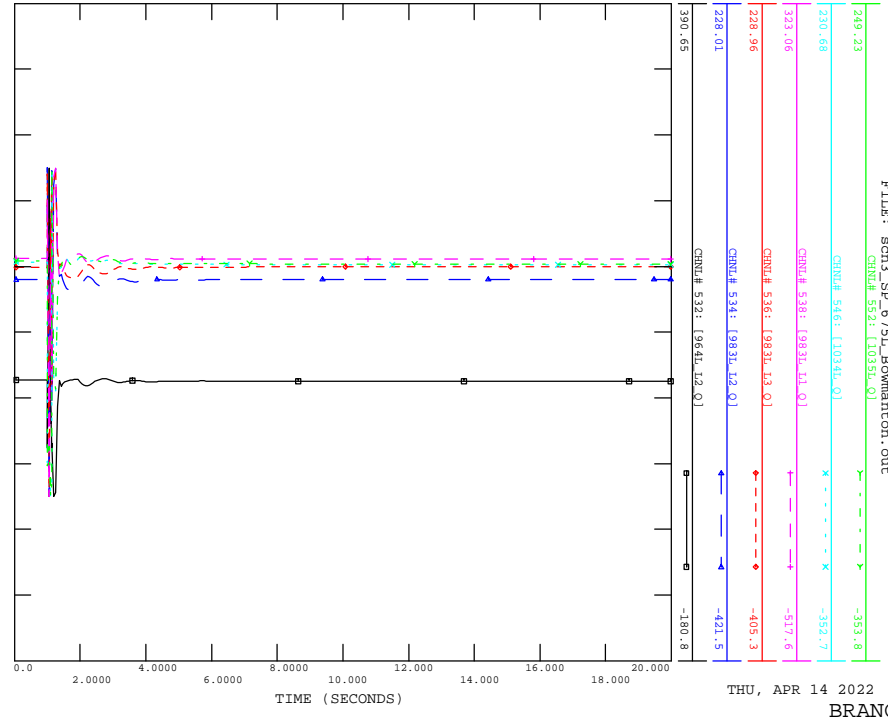
THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BOWMANTON
FILE: scn3_sp_676L_Bowmanton.out



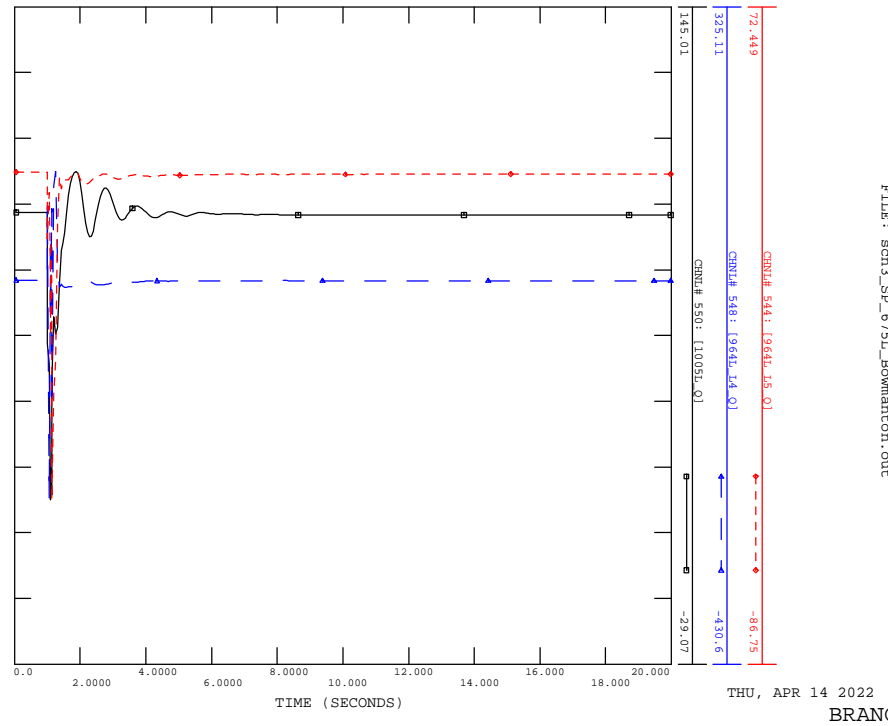
THU, APR 14 2022 14:27
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON
FILE: scn3_sp_675L_Bowmanton.out



THU, APR 14 2022 14:27
BRANCH Q

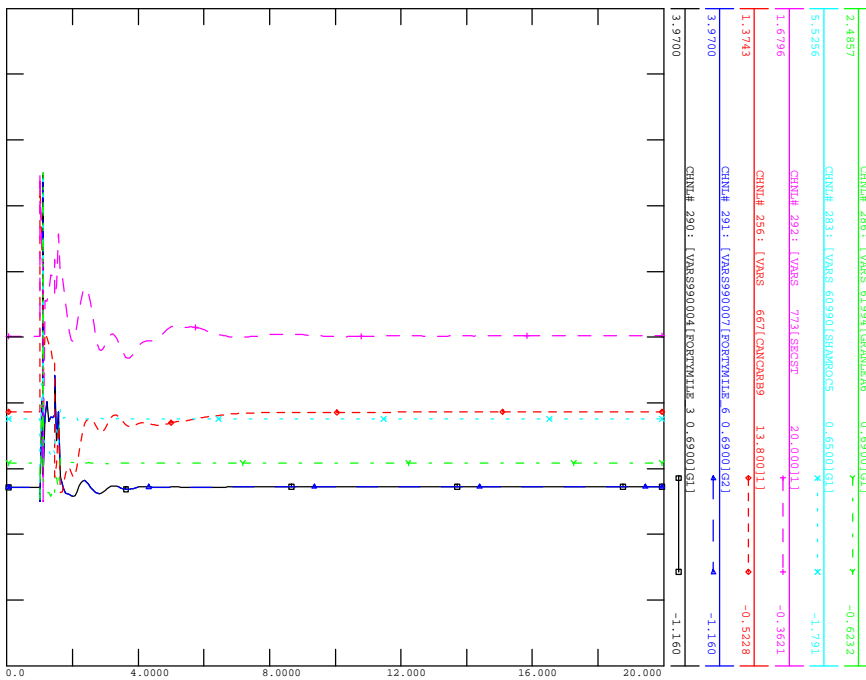
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_675L_BOWMANTON
FILE: scn3_sp_675L_Bowmanton.out



THU, APR 14 2022 14:27
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BOWMANTON

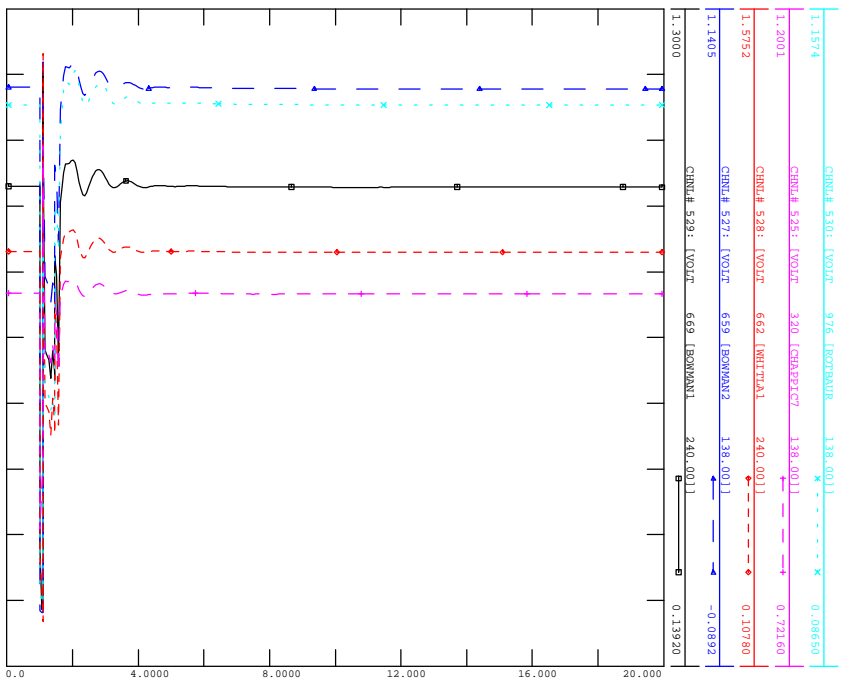
FILE: scen3_sp_676L_Bowmanton.out



THU, APR 14 2022 14:27
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BOWMANTON

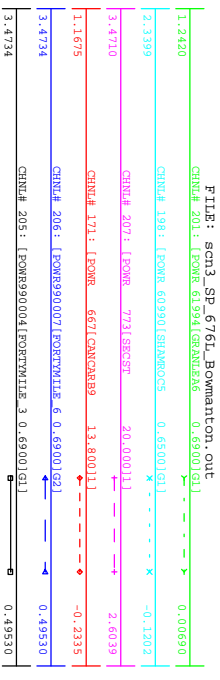
FILE: scen3_sp_676L_Bowmanton.out



THU, APR 14 2022 14:27
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BOWMANTON

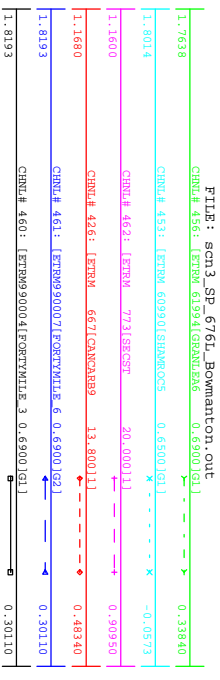
FILE: scen3_sp_676L_Bowmanton.out



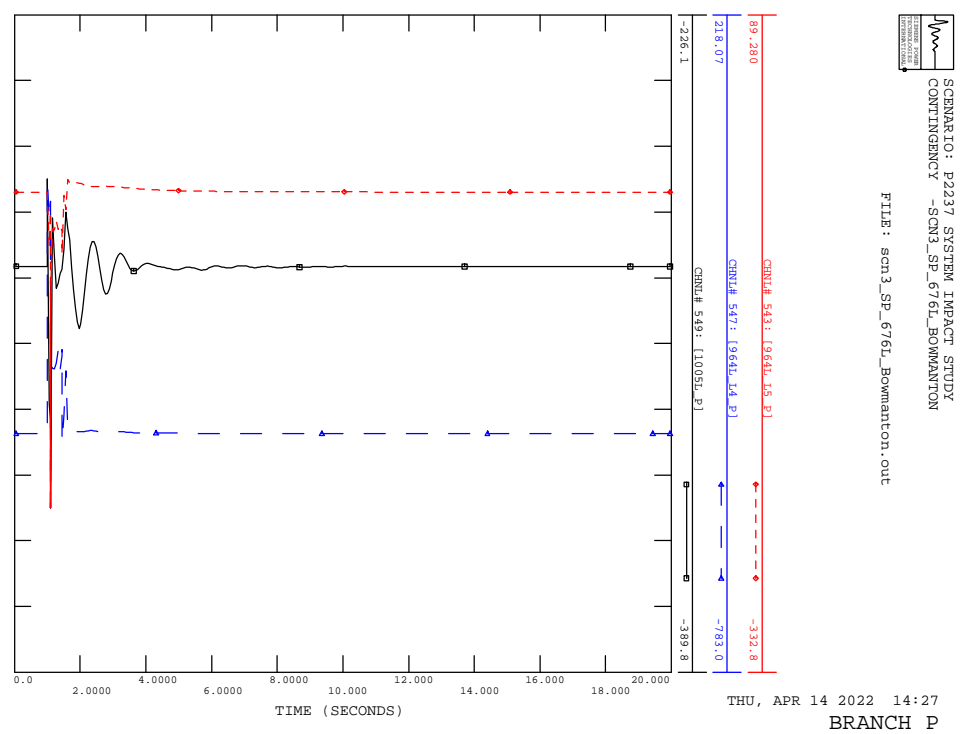
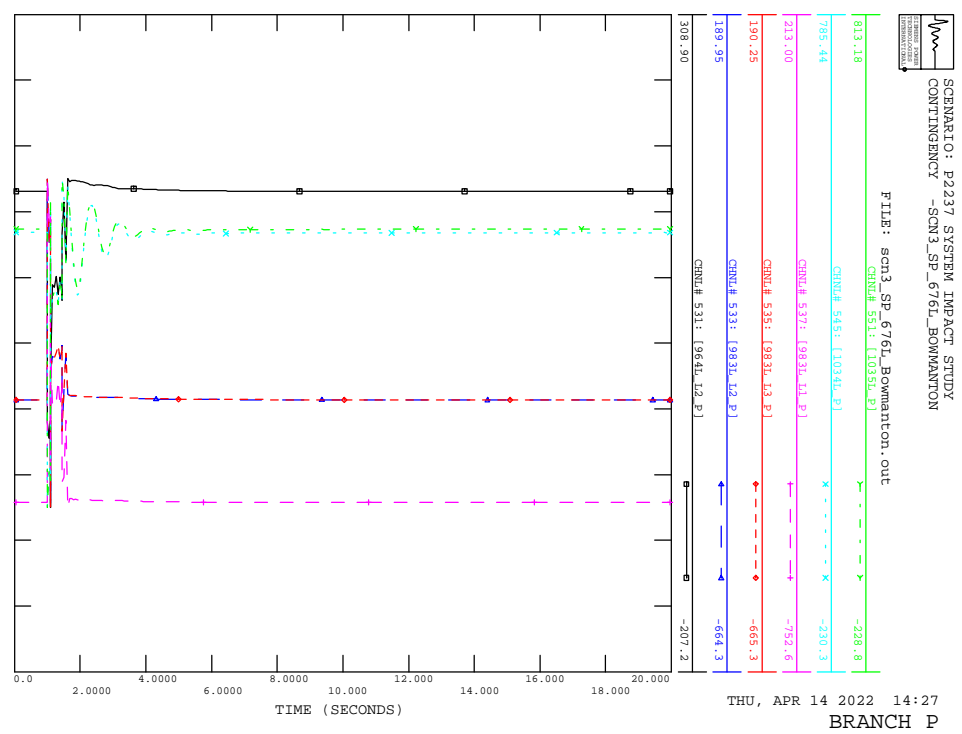
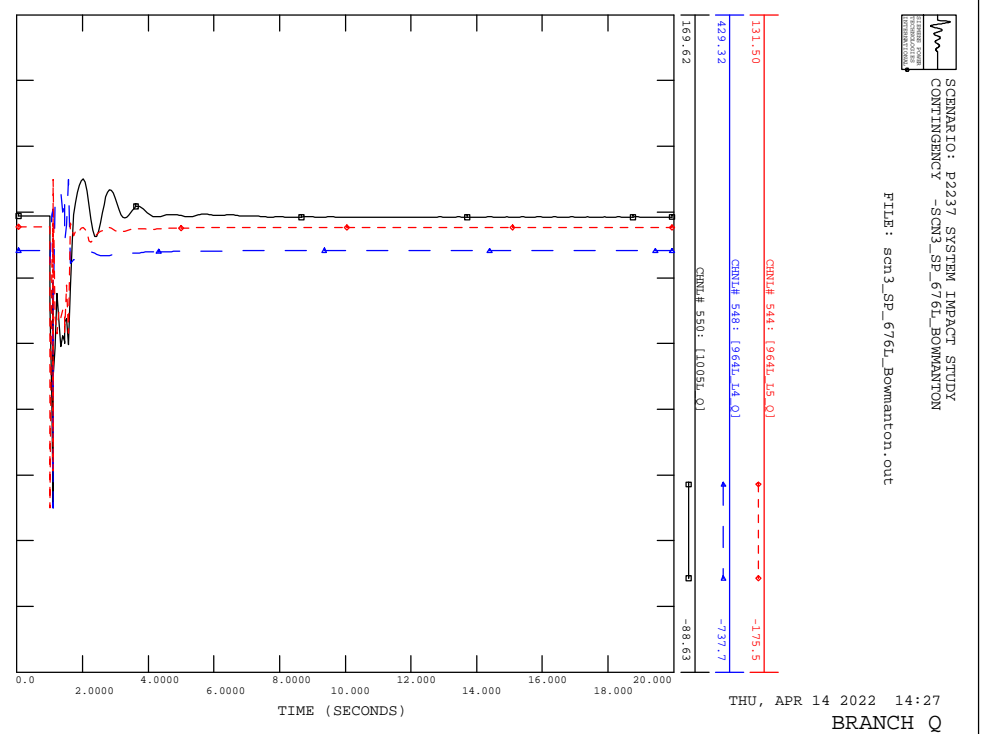
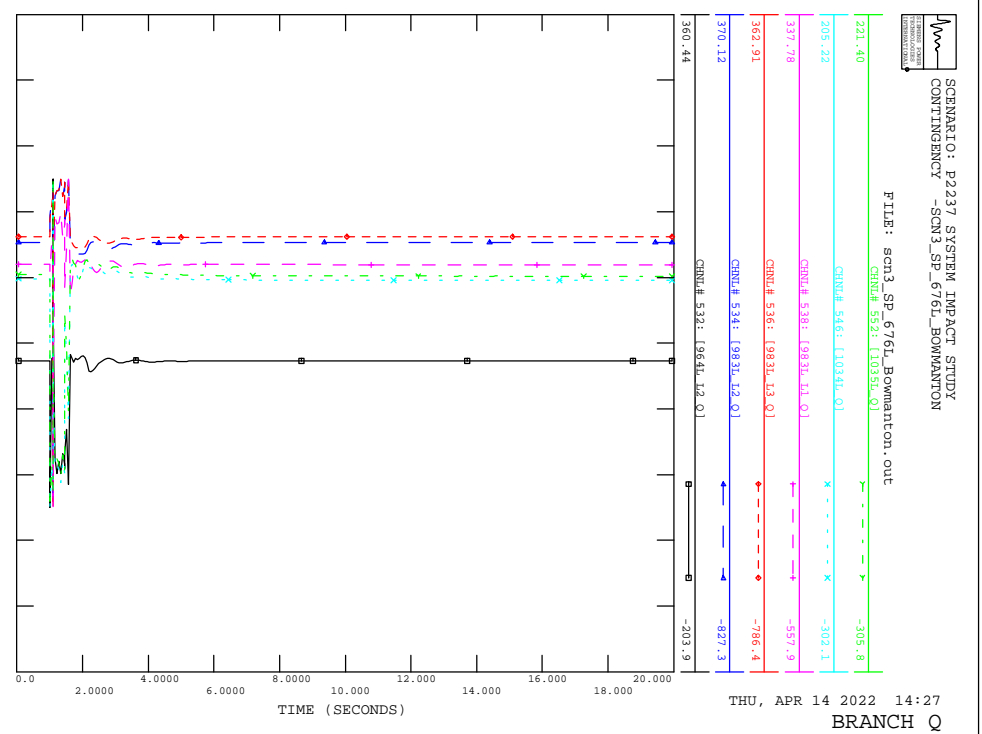
THU, APR 14 2022 14:27
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BOWMANTON

FILE: scen3_sp_676L_Bowmanton.out



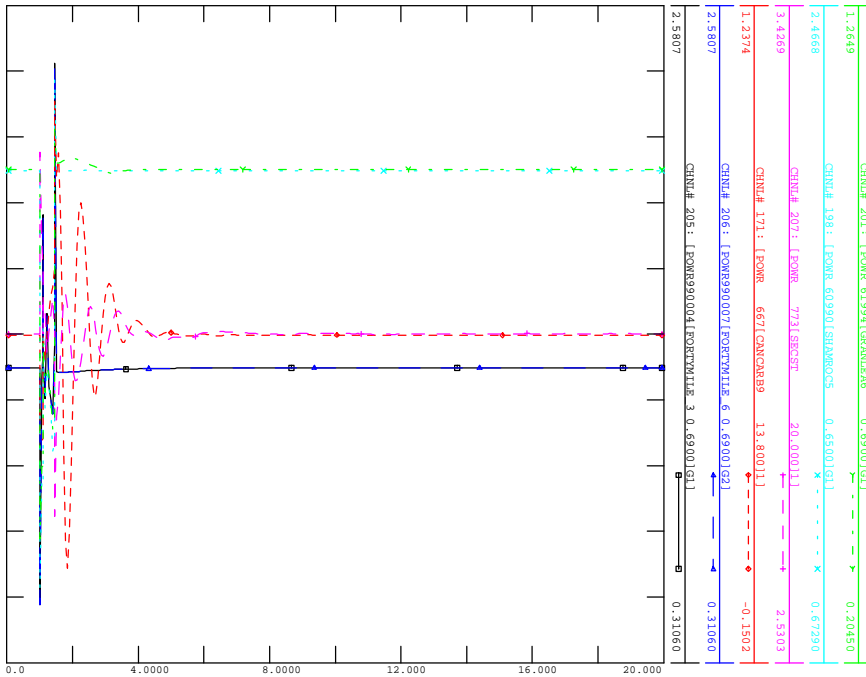
THU, APR 14 2022 14:27
TERMINAL VOLTAGE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD



FILE: scn3_sp_676L_Bullshbad.out

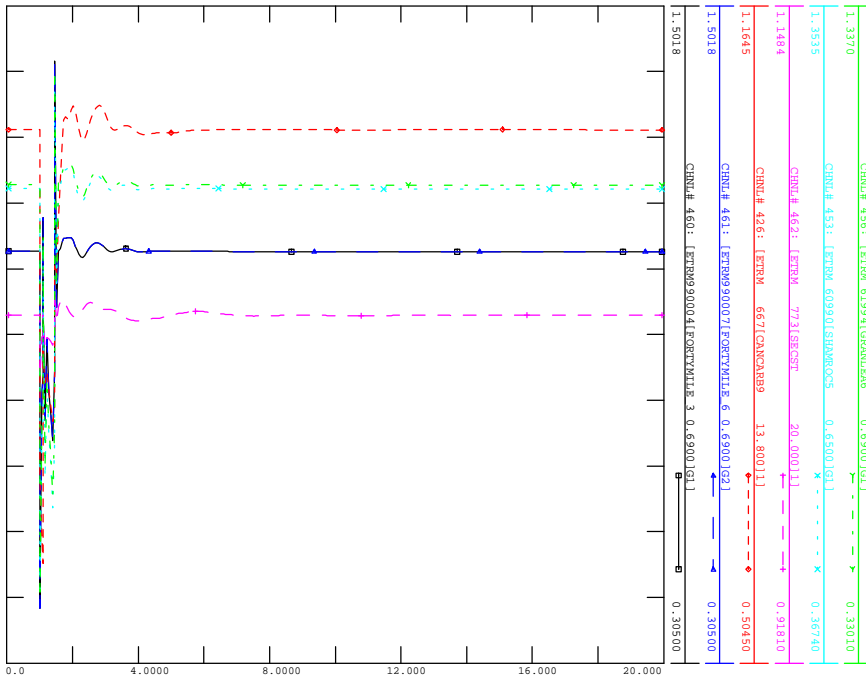


THU, APR 14 2022 14:27
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD



FILE: scn3_sp_676L_Bullshbad.out

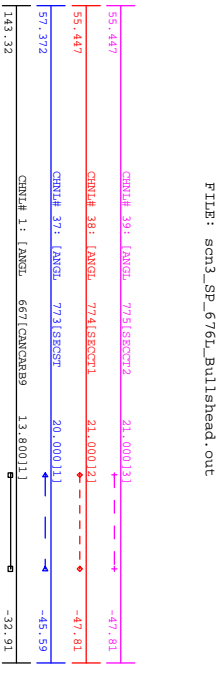


THU, APR 14 2022 14:27
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD



FILE: scn3_sp_676L_Bullshbad.out

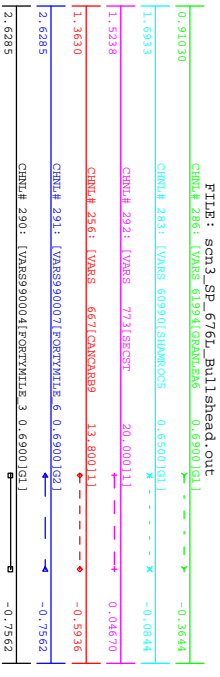


THU, APR 14 2022 14:27
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD



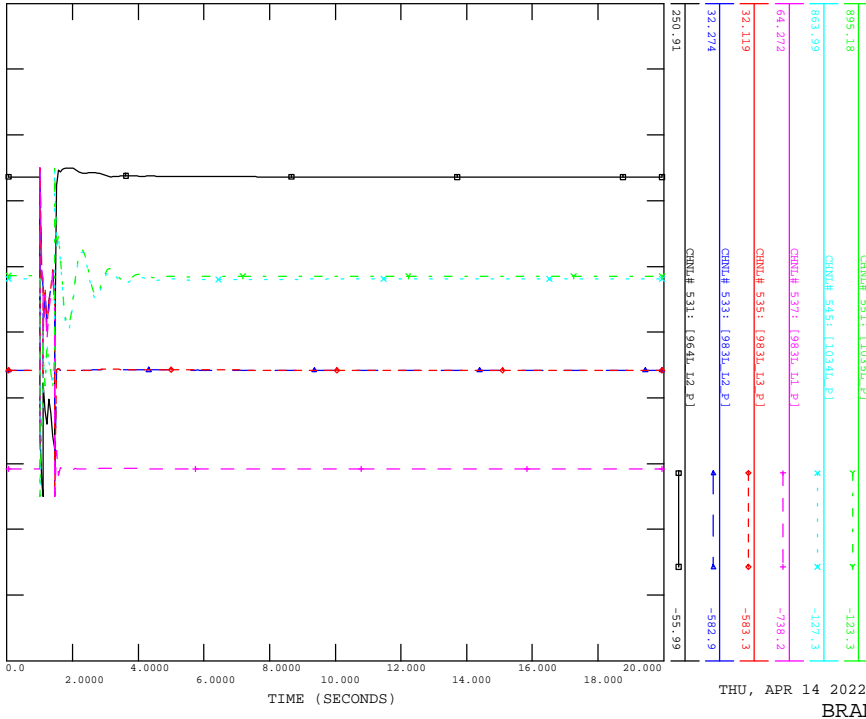
FILE: scn3_sp_676L_Bullshbad.out



THU, APR 14 2022 14:27
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD

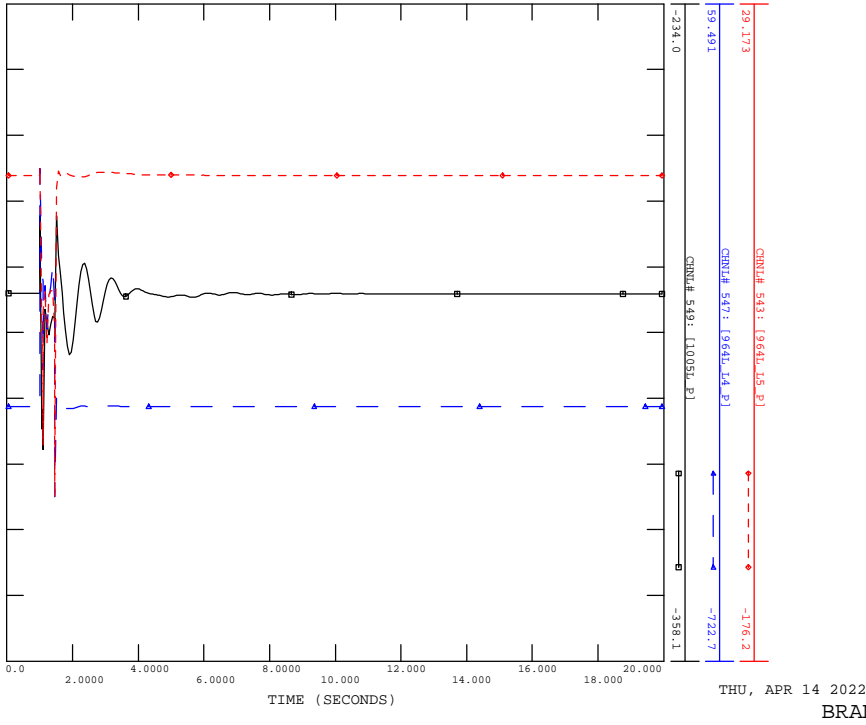
FILE: scn3_sp_676L_Bullshhead.out



THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD

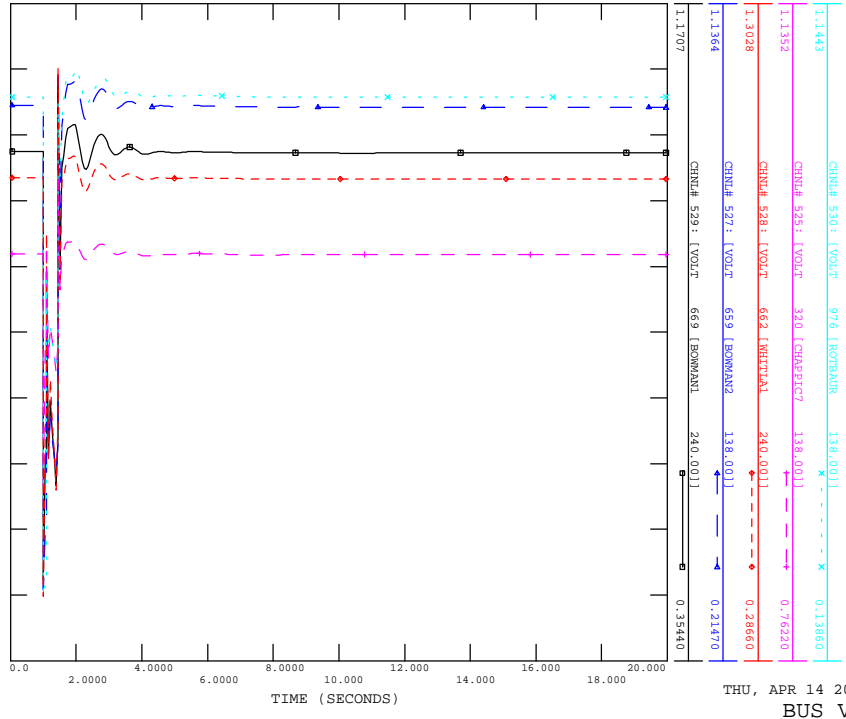
FILE: scn3_sp_676L_Bullshhead.out



THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD

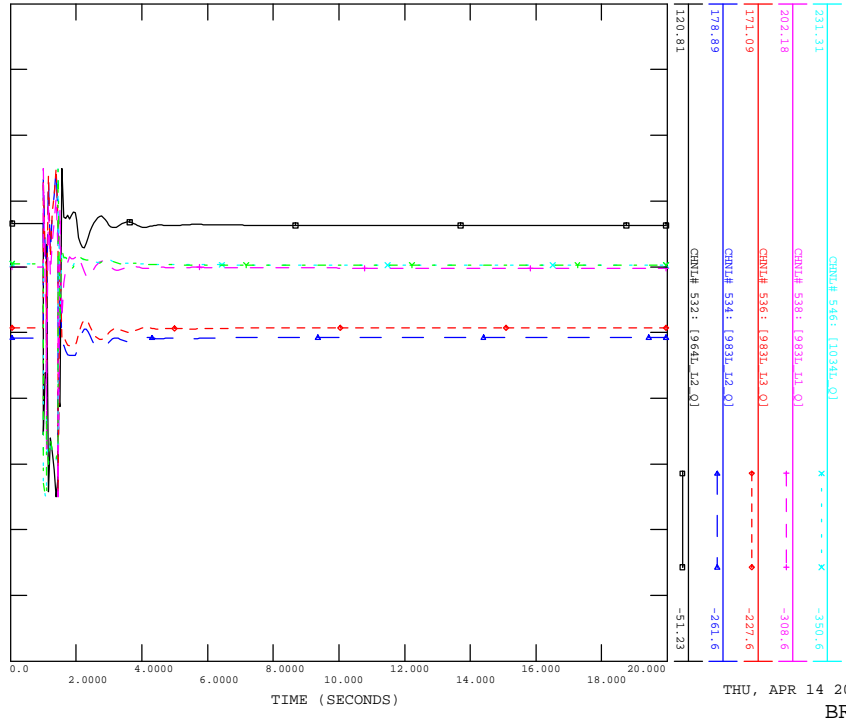
FILE: scn3_sp_676L_Bullshhead.out



THU, APR 14 2022 14:27
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD

FILE: scn3_sp_676L_Bullshhead.out

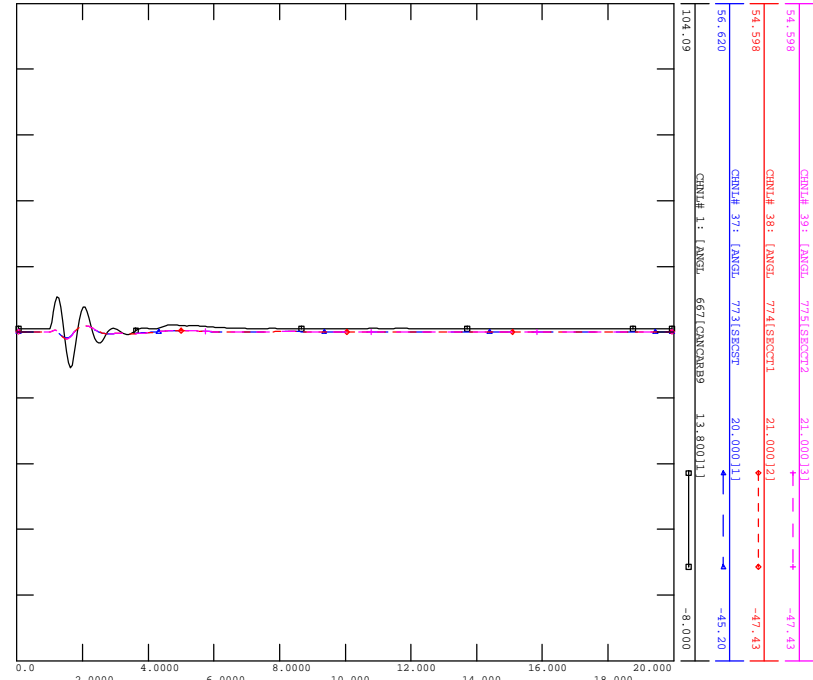


THU, APR 14 2022 14:27
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BOWMANTON

FILE: scn3_sp_879L_Bowmanton.out

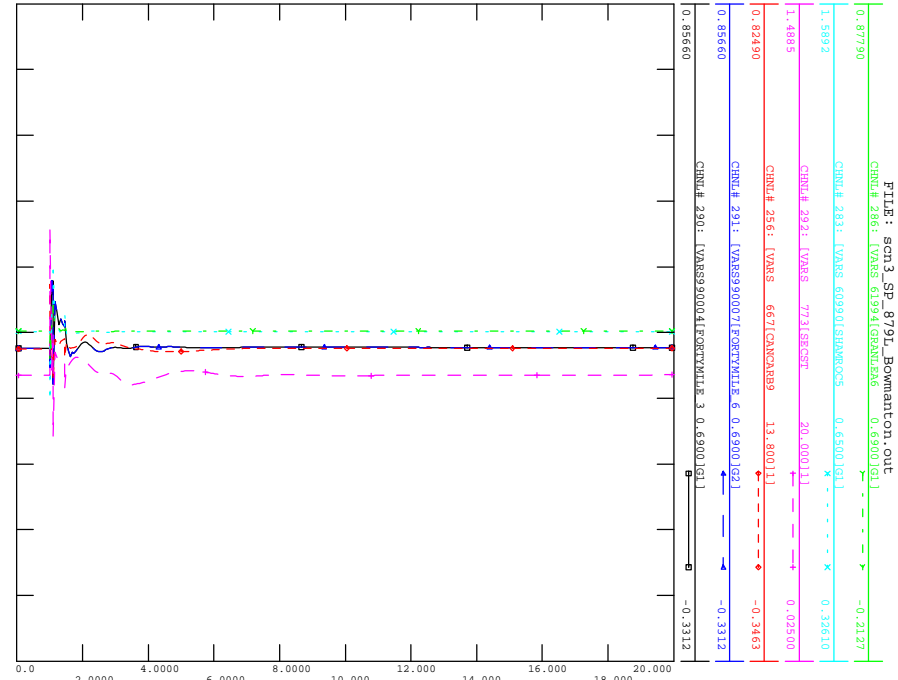


THU, APR 14 2022 14:27
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BOWMANTON

FILE: scn3_sp_879L_Bowmanton.out

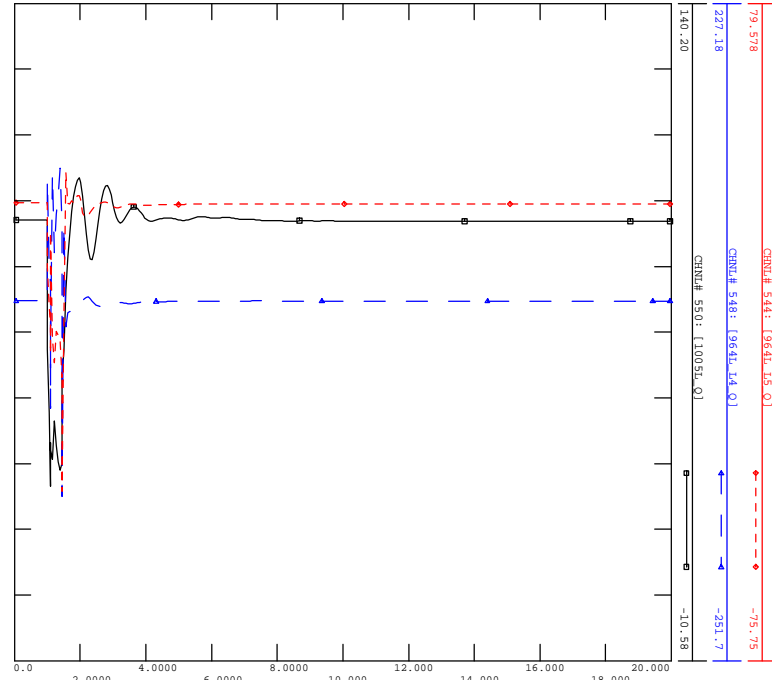


THU, APR 14 2022 14:27
ACTIVE POWER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_676L_BULLSHBAD

FILE: scn3_sp_676L_Bullshbad.out

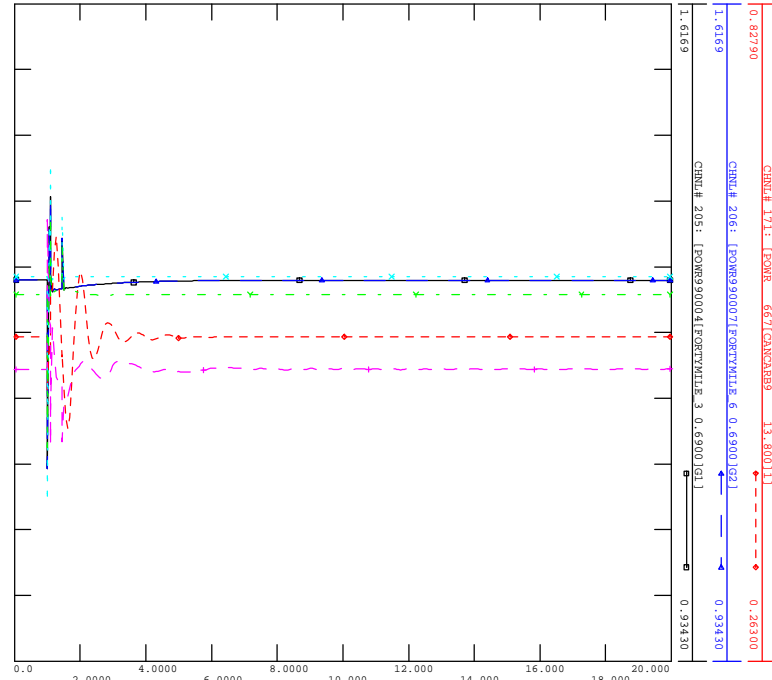


THU, APR 14 2022 14:27
BRANCH Q



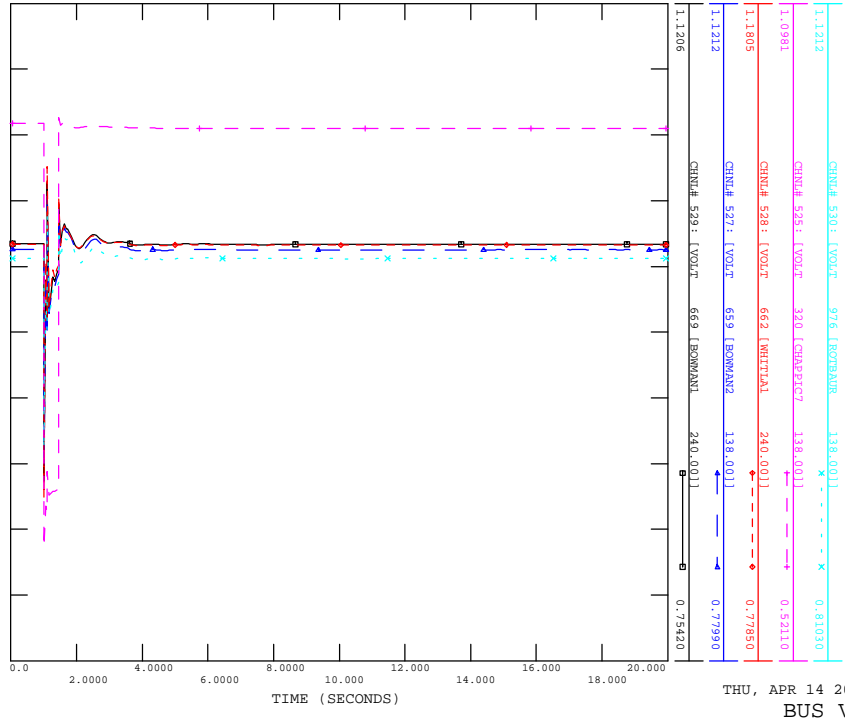
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BOWMANTON

FILE: scn3_sp_879L_Bowmanton.out



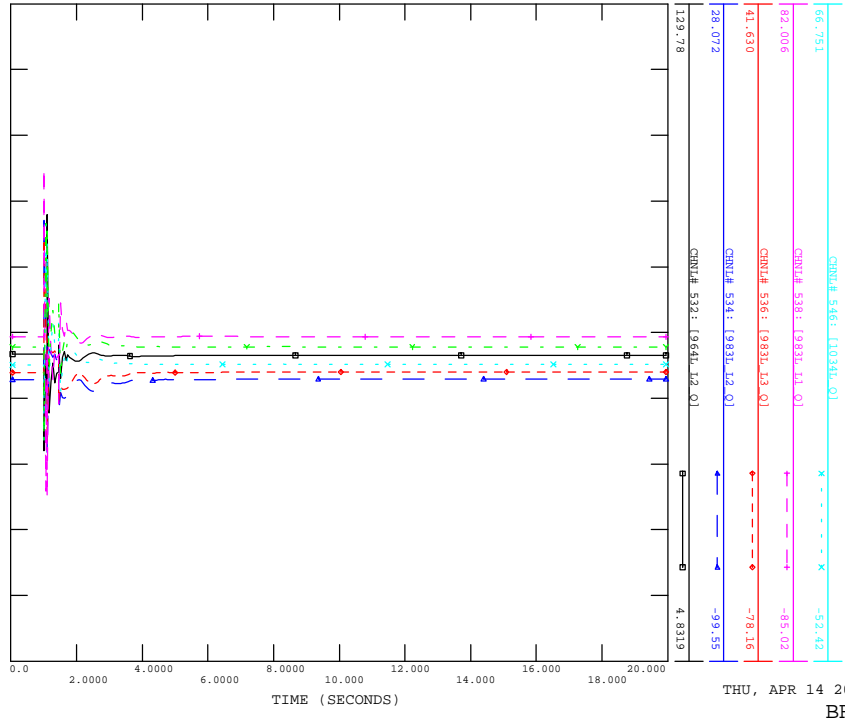
THU, APR 14 2022 14:27
REACTIVE POWER

FILE: scn3_sp_879L_Bowmanton.out



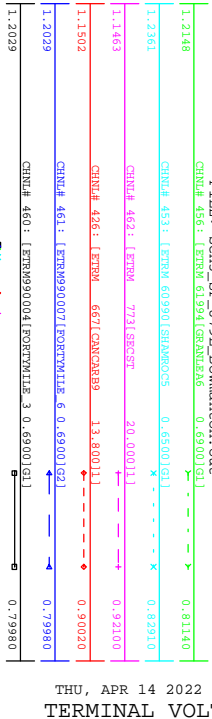
THU, APR 14 2022 14:27
BUS VOLTAGE

FILE: scn3_sp_879L_Bowmanton.out



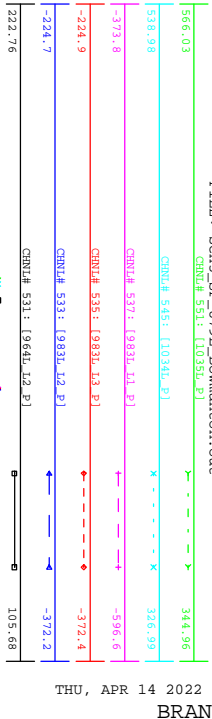
THU, APR 14 2022 14:27
BRANCH Q

FILE: scn3_sp_879L_Bowmanton.out



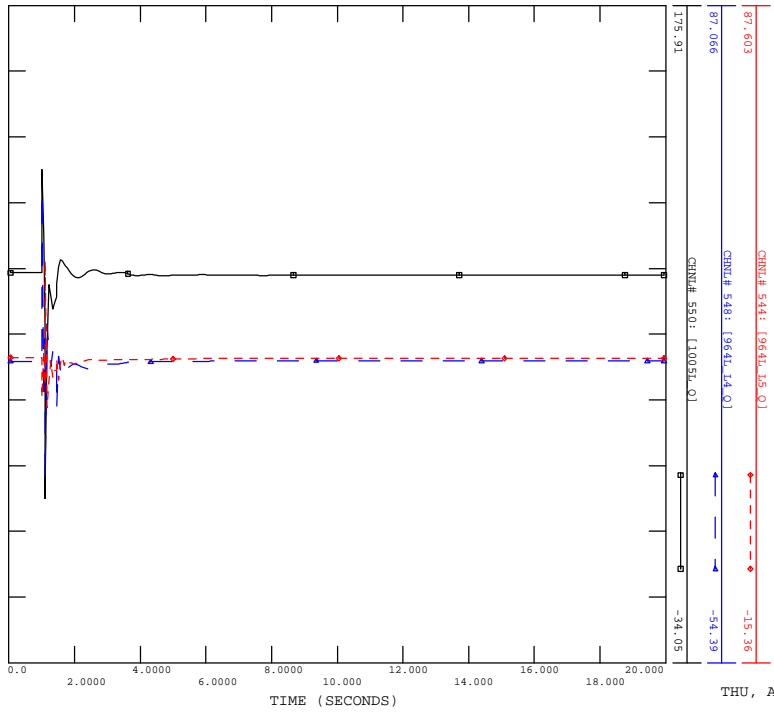
THU, APR 14 2022 14:27
TERMINAL VOLTAGE

FILE: scn3_sp_879L_Bowmanton.out

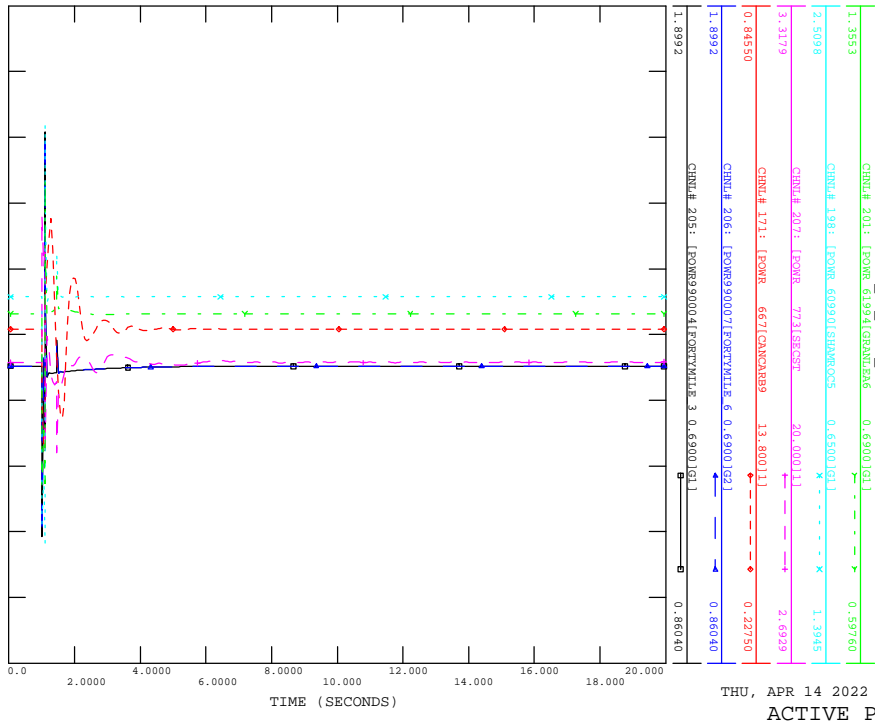


THU, APR 14 2022 14:27
BRANCH P

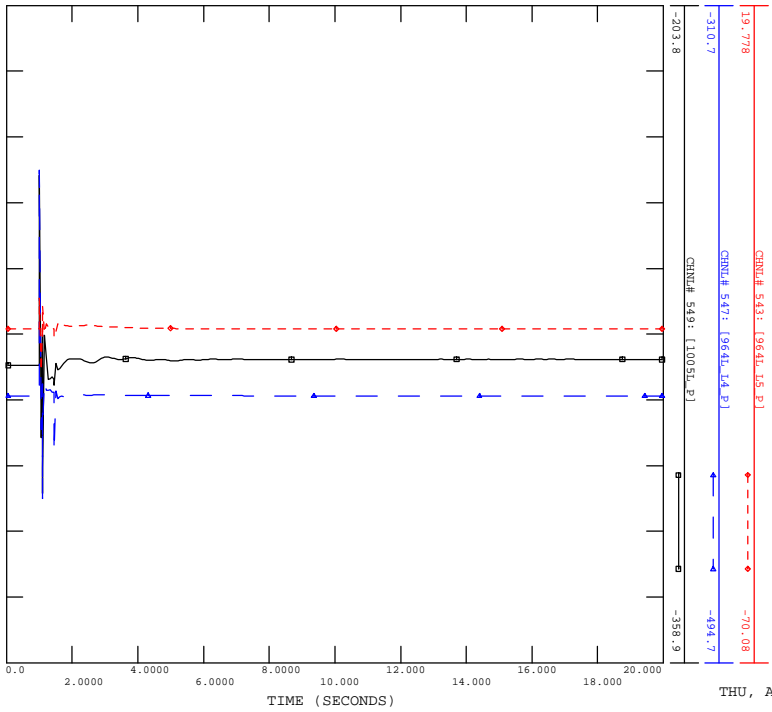
FILE: scn3_sp_879L_Bowmanton.out



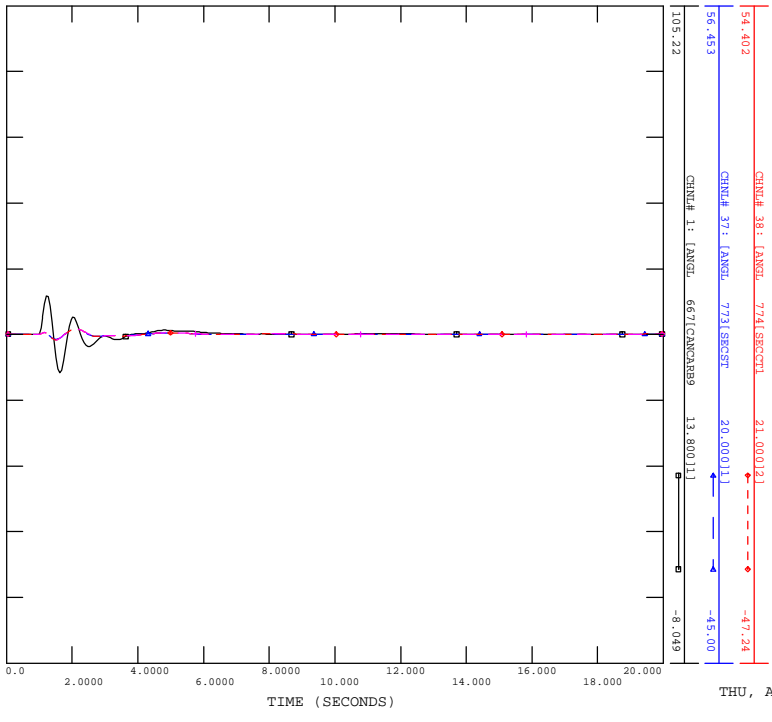
FILE: scn3_sp_879L_Burdett.out



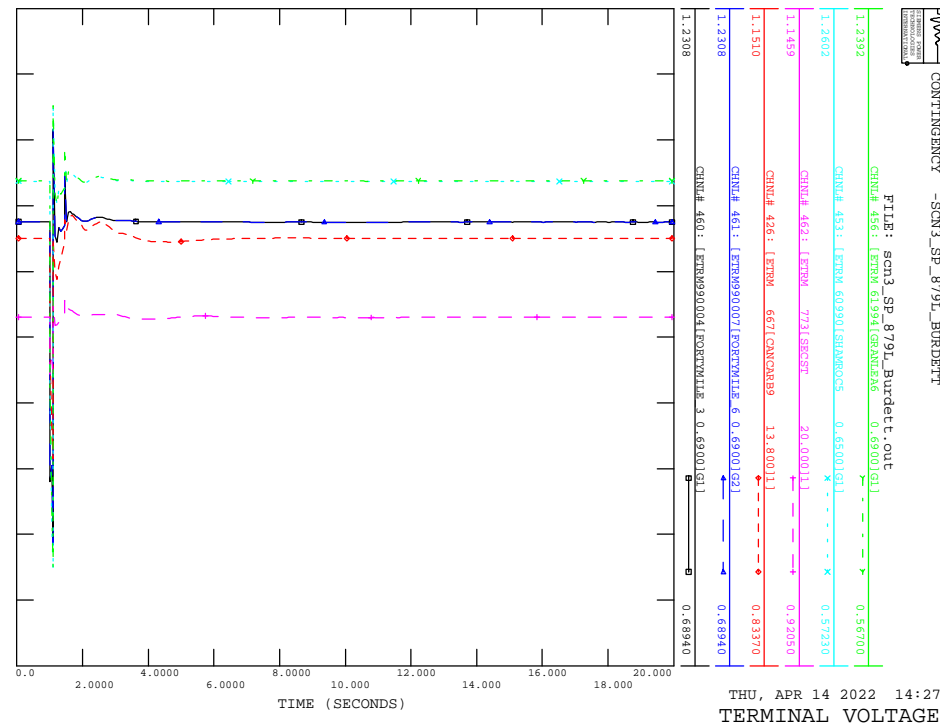
FILE: scn3_sp_879L_Bowmanton.out



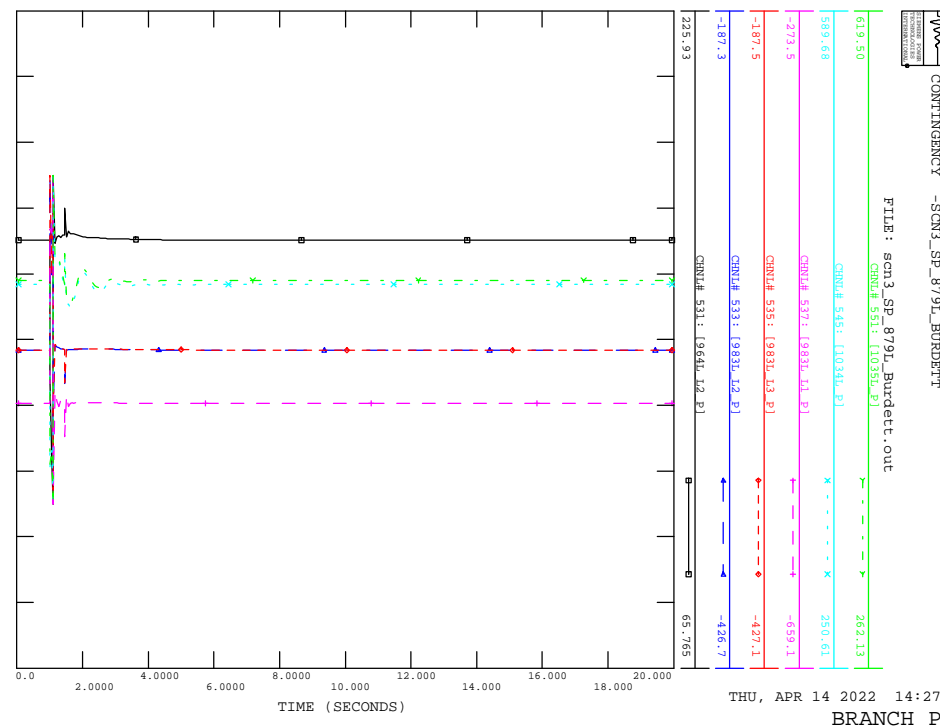
FILE: scn3_sp_879L_Burdett.out



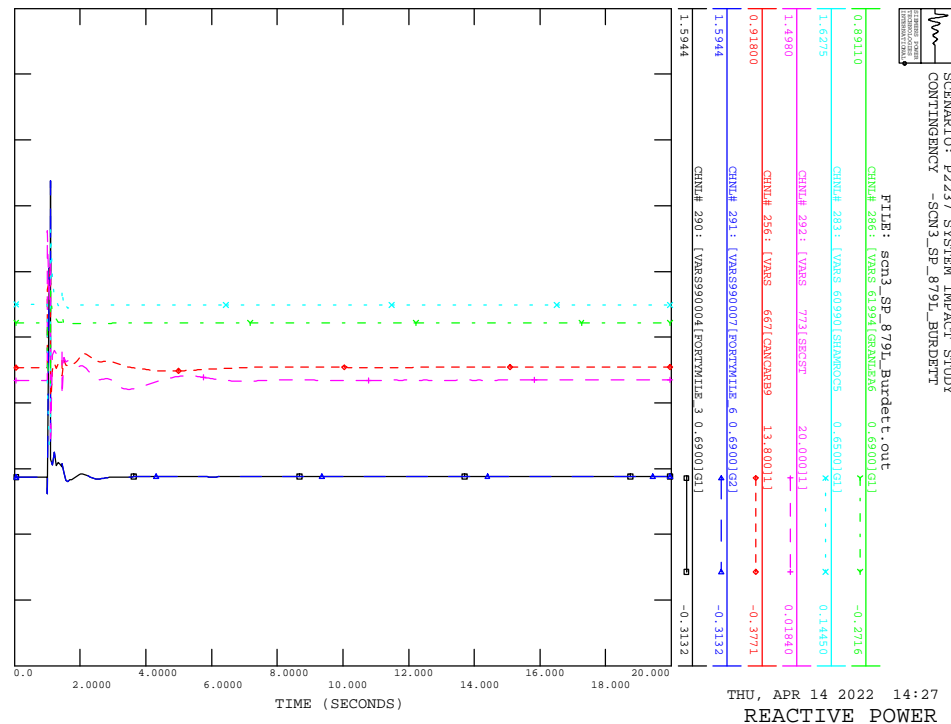
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BURDETT



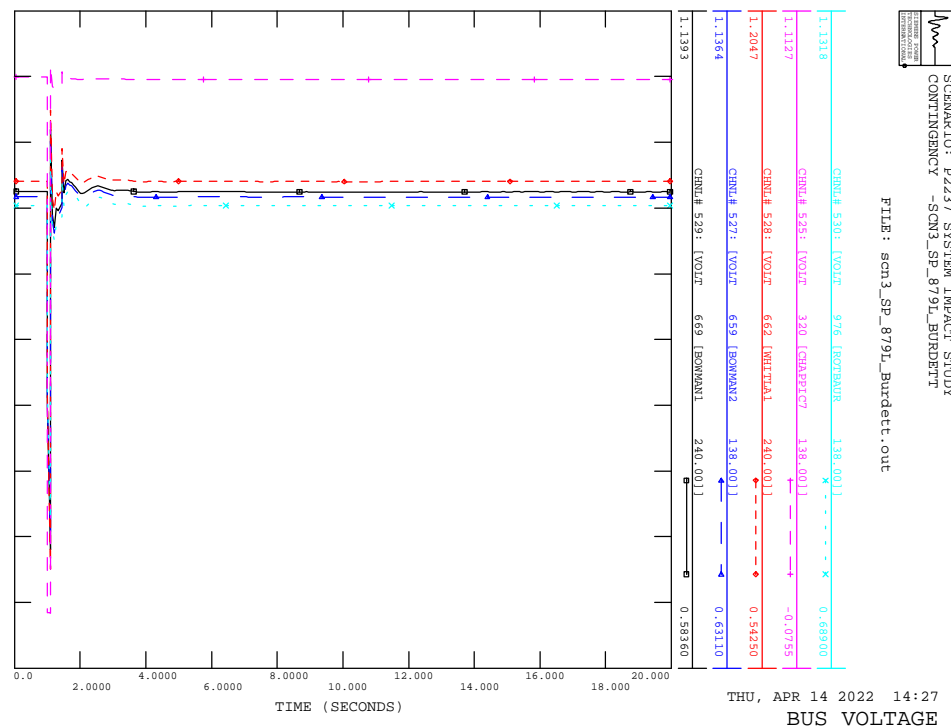
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BURDETT



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BURDETT

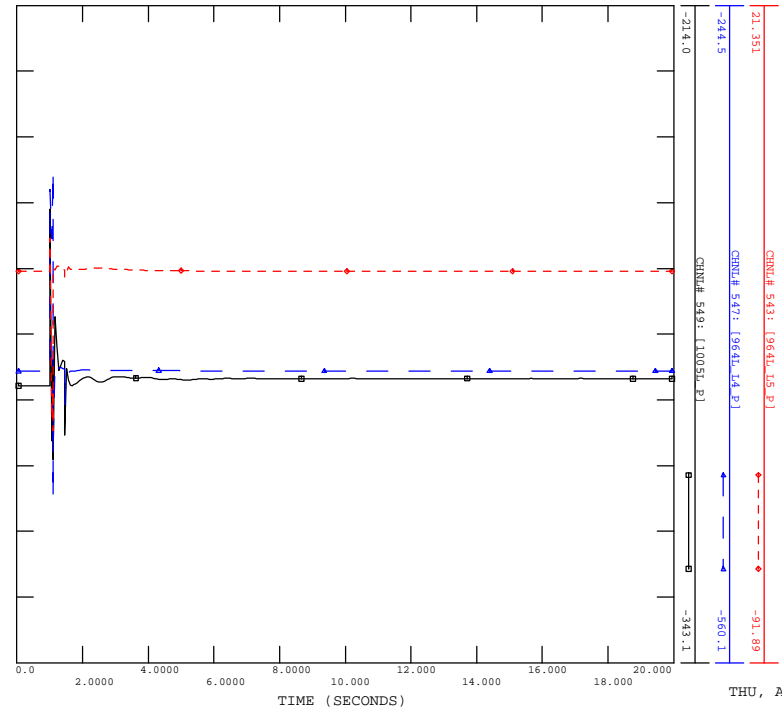


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BURDETT



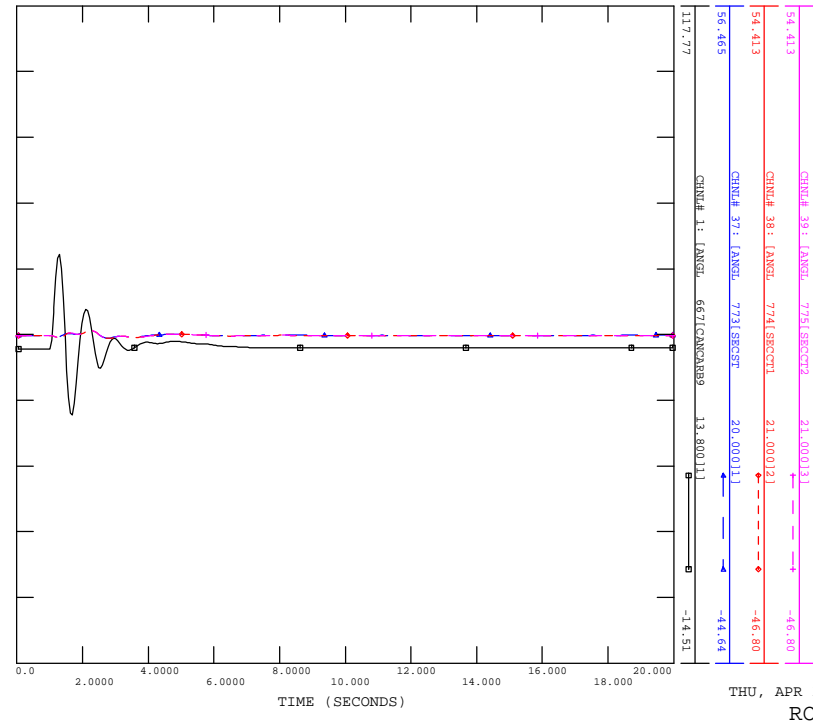
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BURDETT

FILE: scn3_sp_879L_Burdett.out



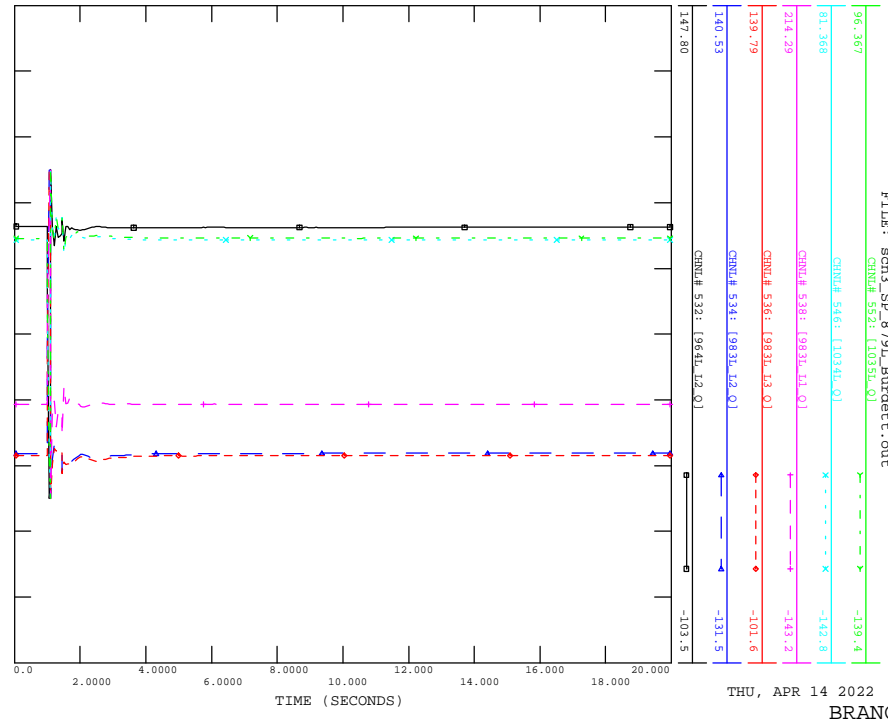
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTBAUER

FILE: scn3_sp_880L_Al_Rotbauer.out



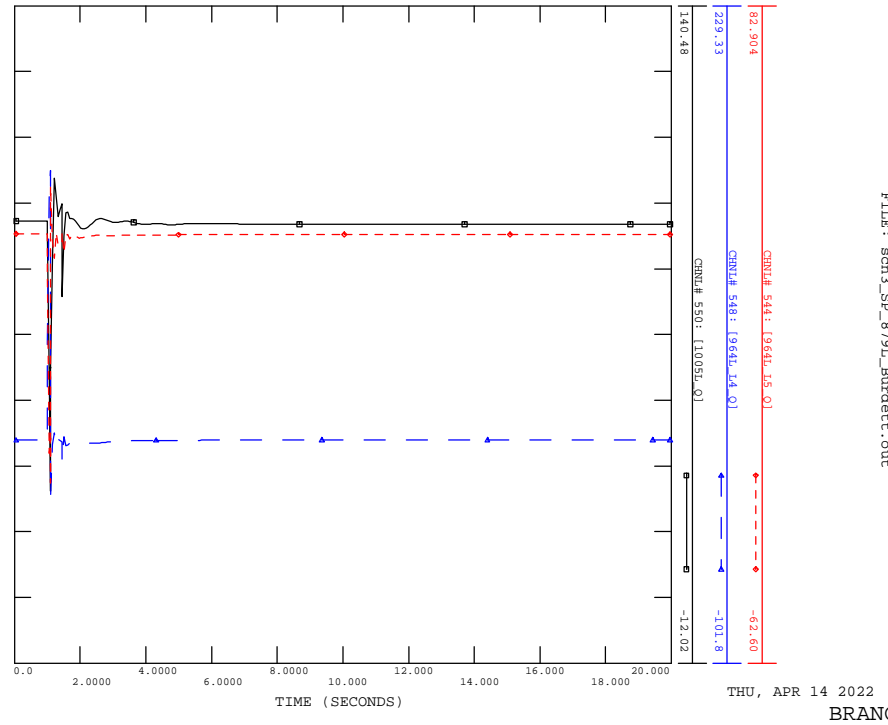
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BURDETT

FILE: scn3_sp_879L_Burdett.out

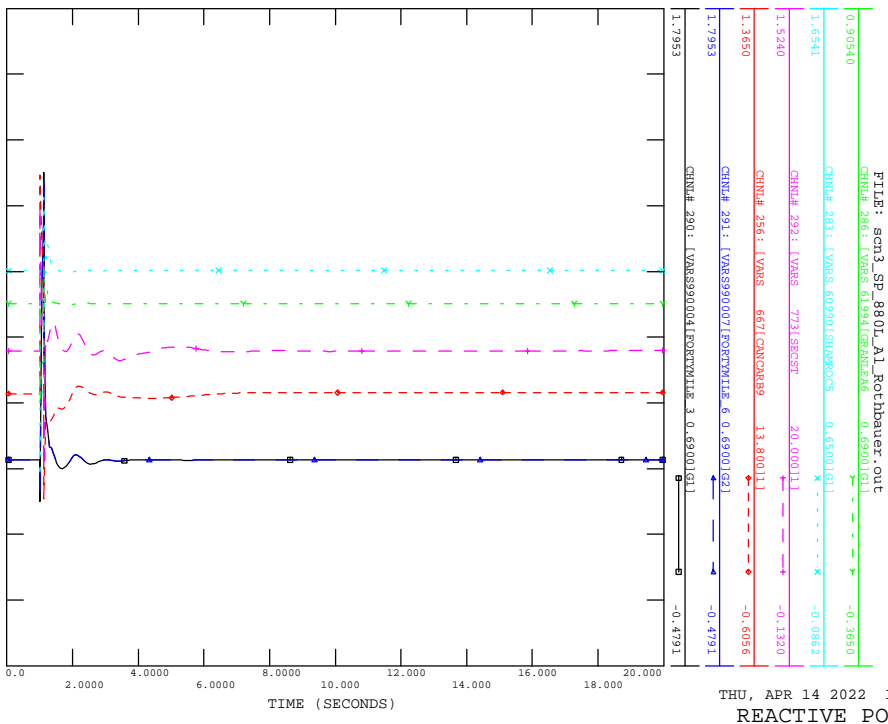


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_879L_BURDETT

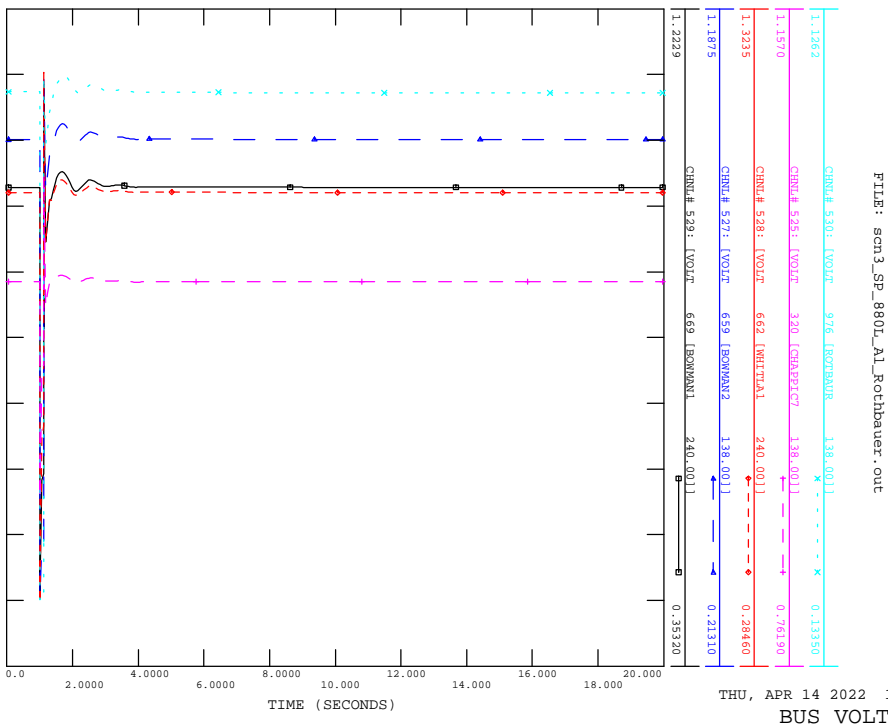
FILE: scn3_sp_879L_Burdett.out



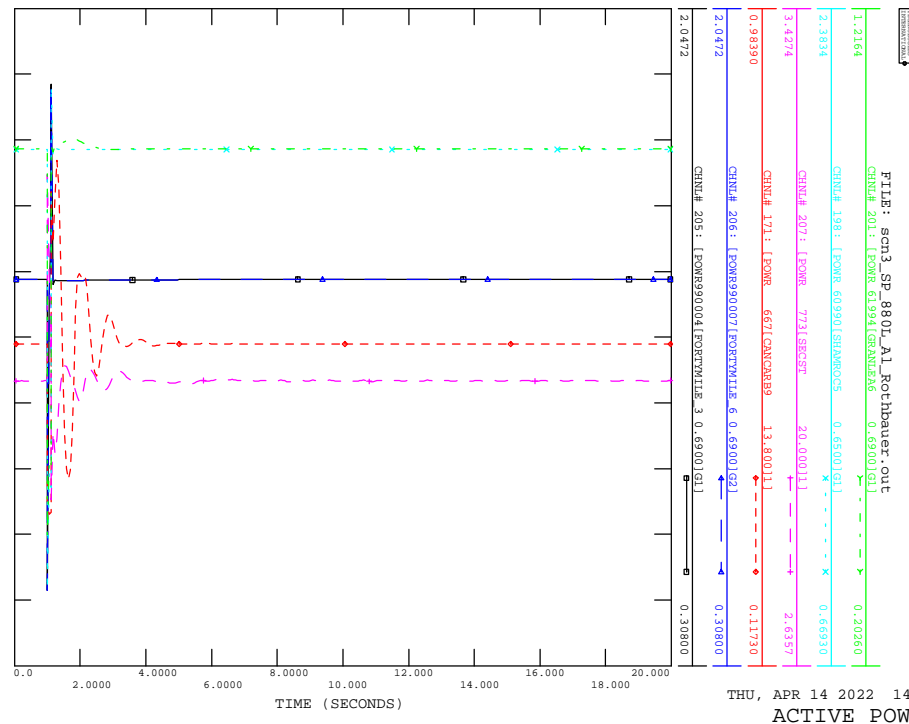
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTBAUER



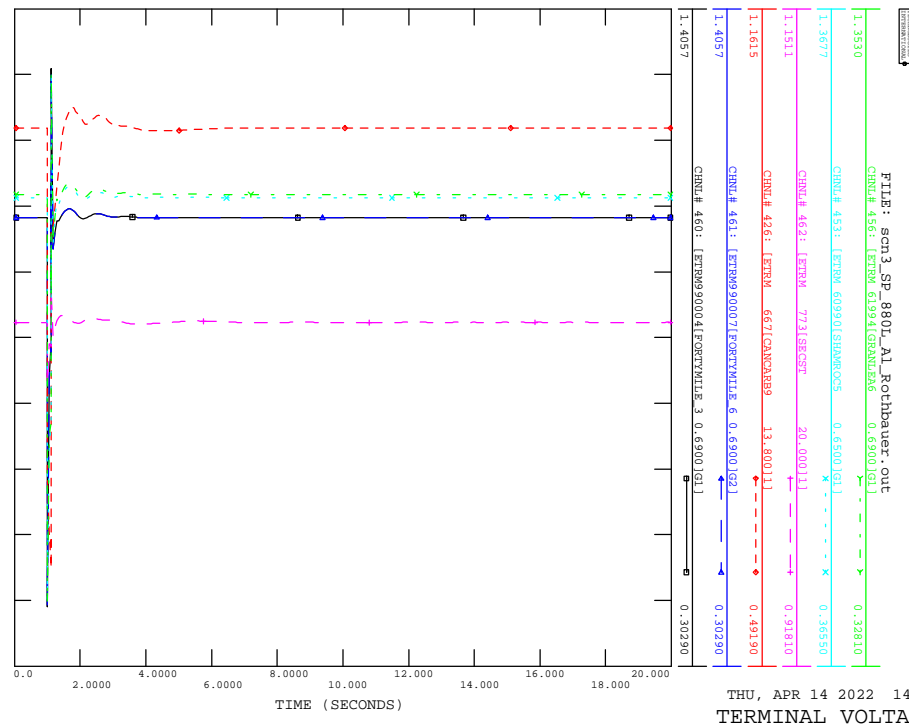
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTBAUER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTBAUER

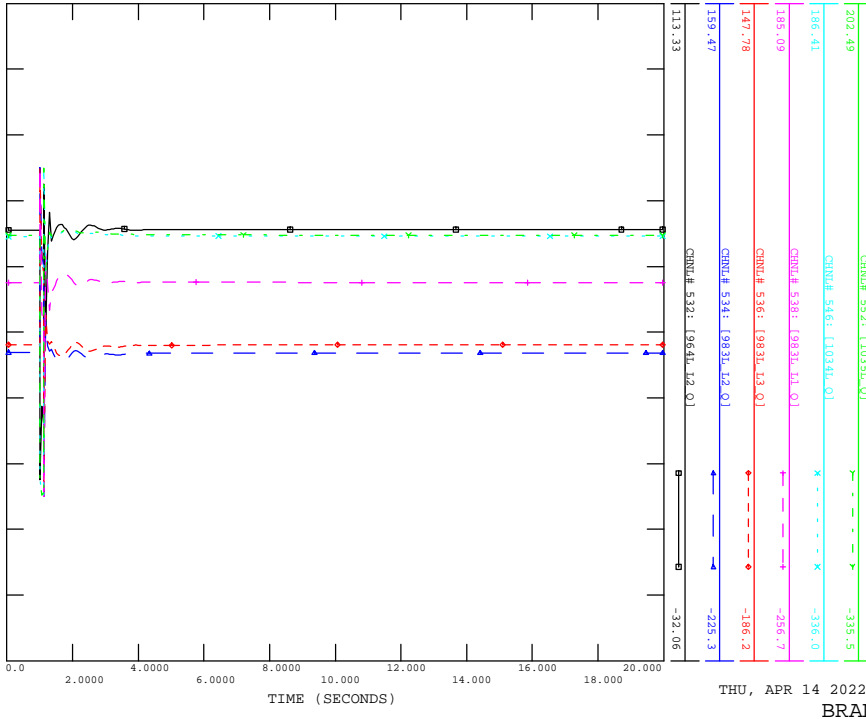


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTBAUER



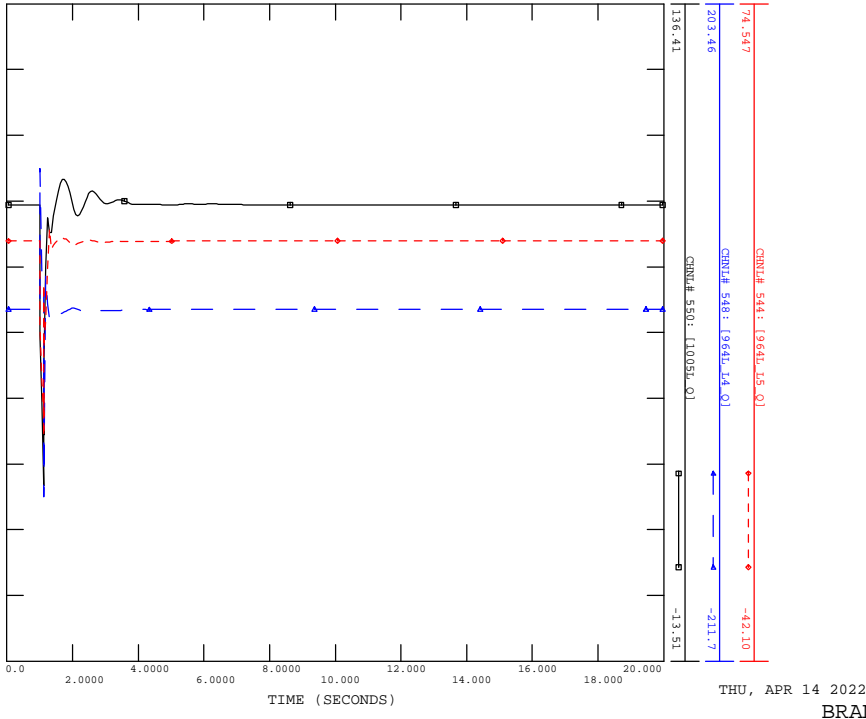
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTSHAUER

FILE: scn3_sp_880L_A1_Rotshauer.out



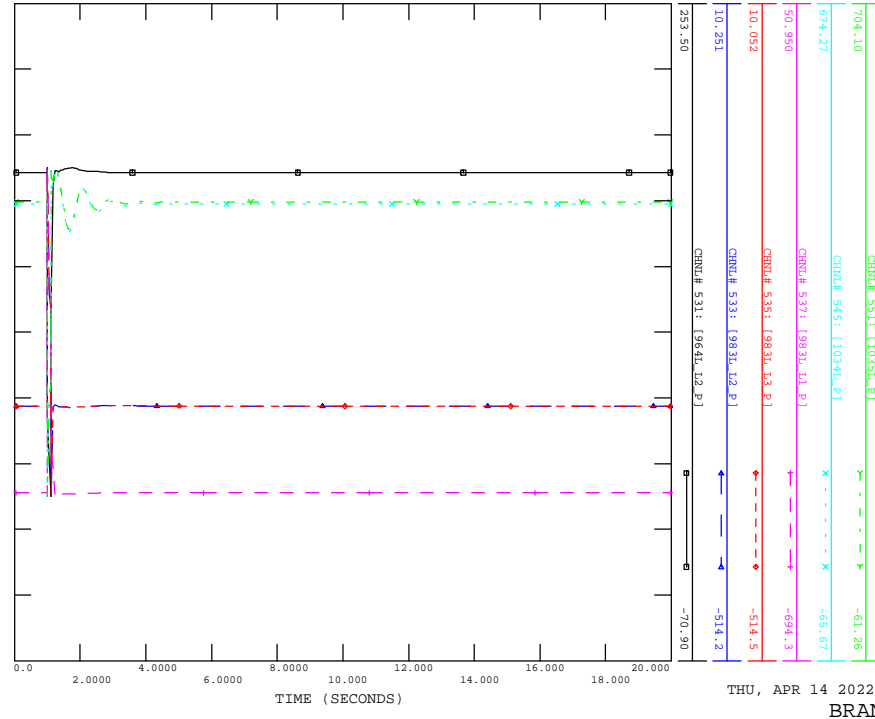
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTSHAUER

FILE: scn3_sp_880L_A1_Rotshauer.out



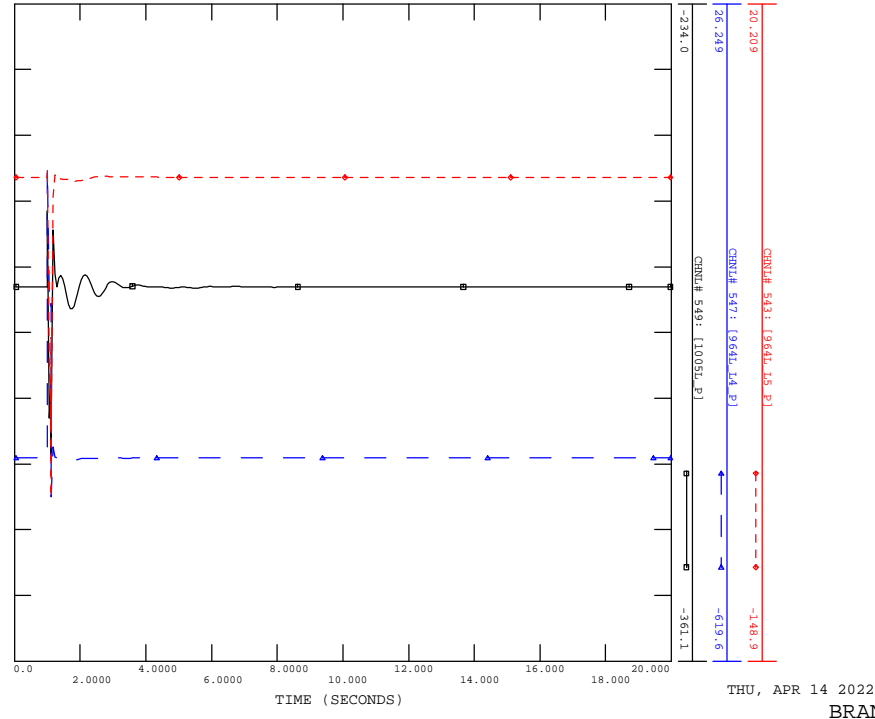
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTSHAUER

FILE: scn3_sp_880L_A1_Rotshauer.out



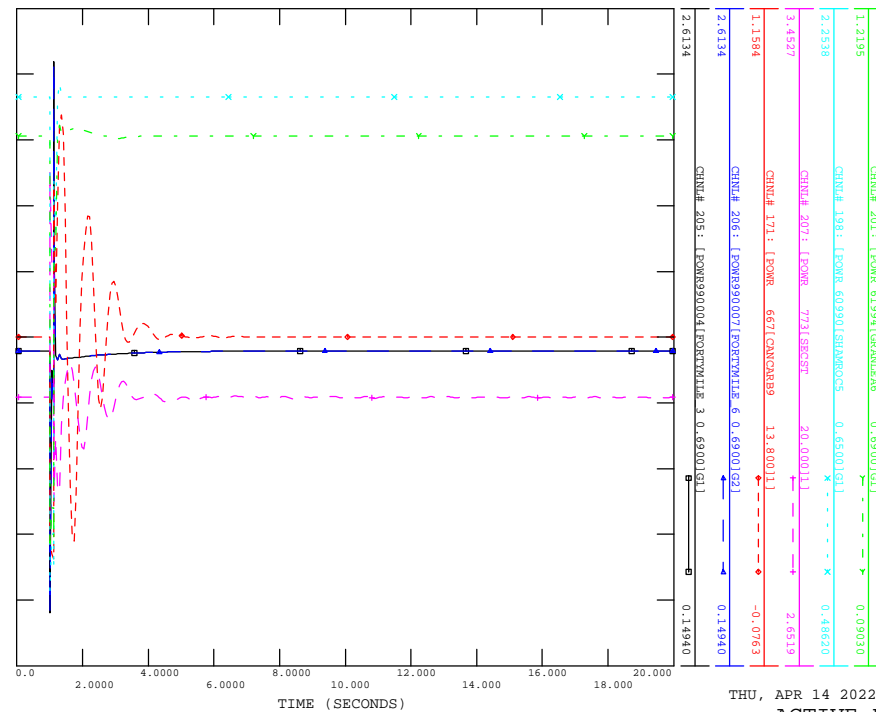
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_AL_ROTSHAUER

FILE: scn3_sp_880L_A1_Rotshauer.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_BULLSHBAD

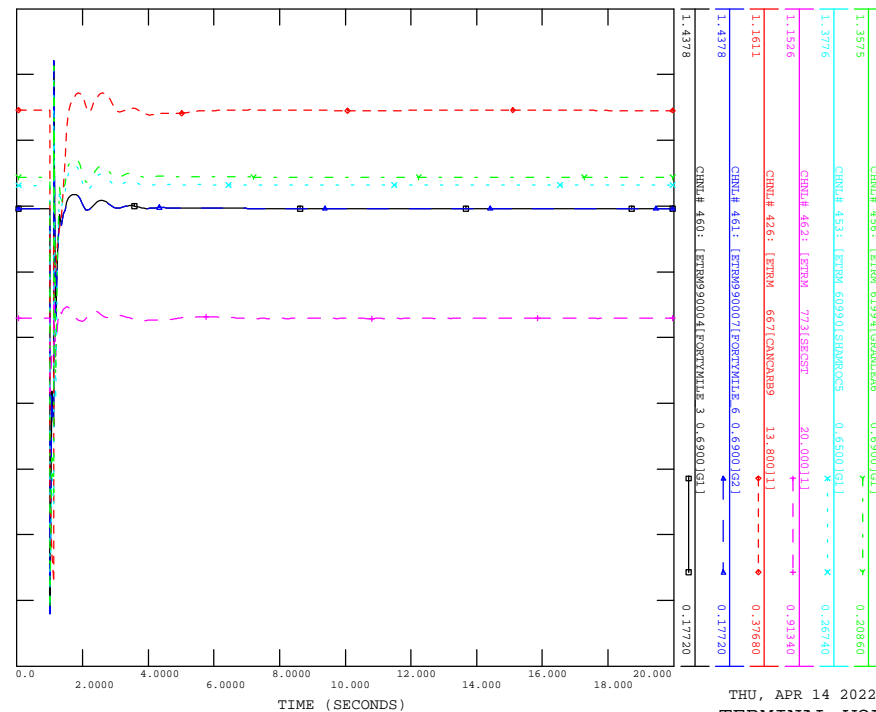
FILE: scn3_sp_880L_Bullshhead.out



THU, APR 14 2022 14:27
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_BULLSHBAD

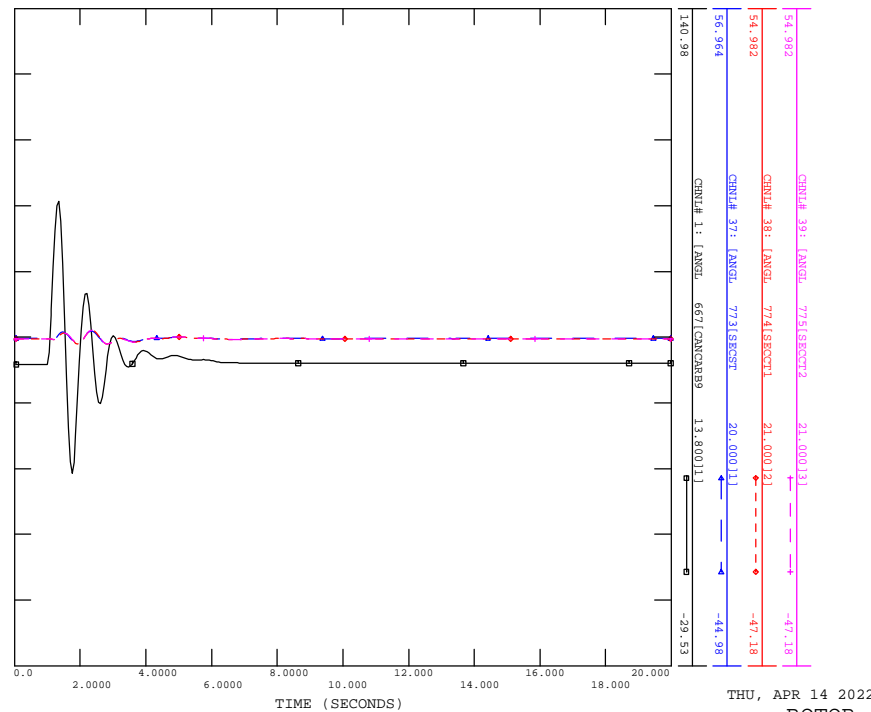
FILE: scn3_sp_880L_Bullshhead.out



THU, APR 14 2022 14:27
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_BULLSHBAD

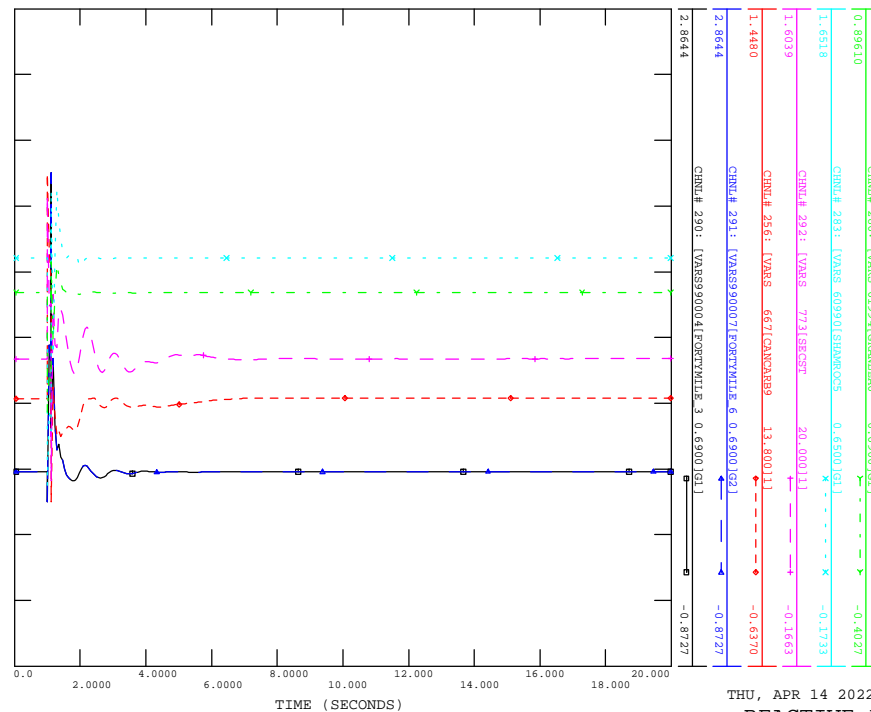
FILE: scn3_sp_880L_Bullshhead.out



THU, APR 14 2022 14:27
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_BULLSHBAD

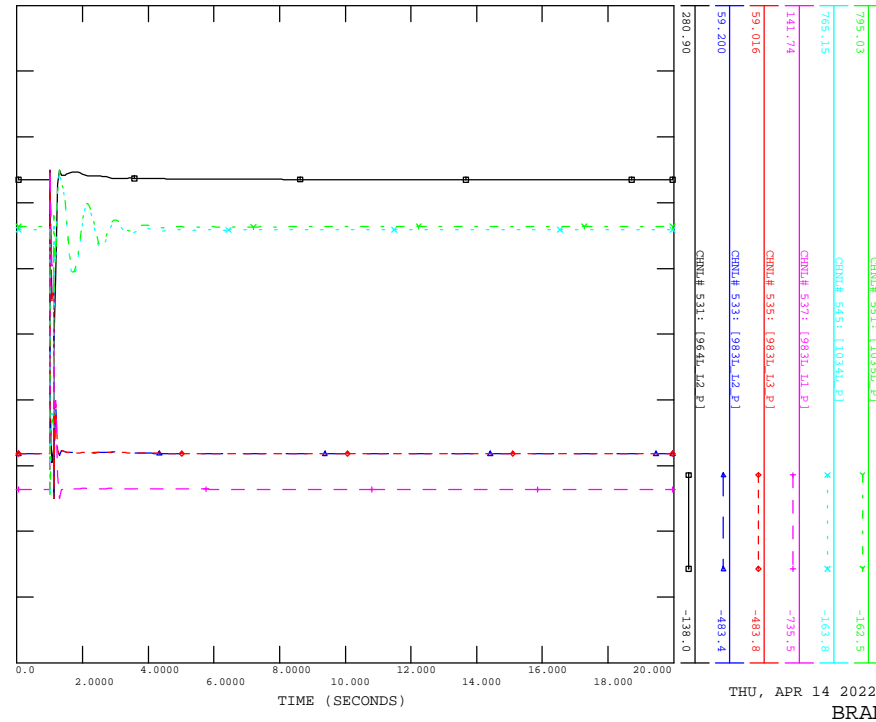
FILE: scn3_sp_880L_Bullshhead.out



THU, APR 14 2022 14:27
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_BULLSHBAD

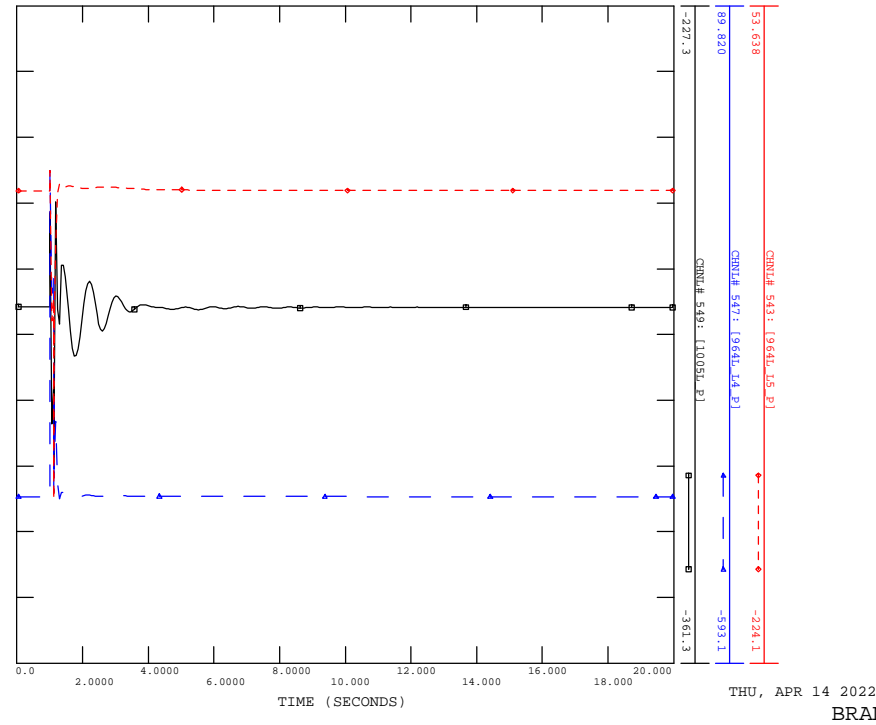
FILE: scn3_SP_880L_Bullshhead.out



THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_BULLSHBAD

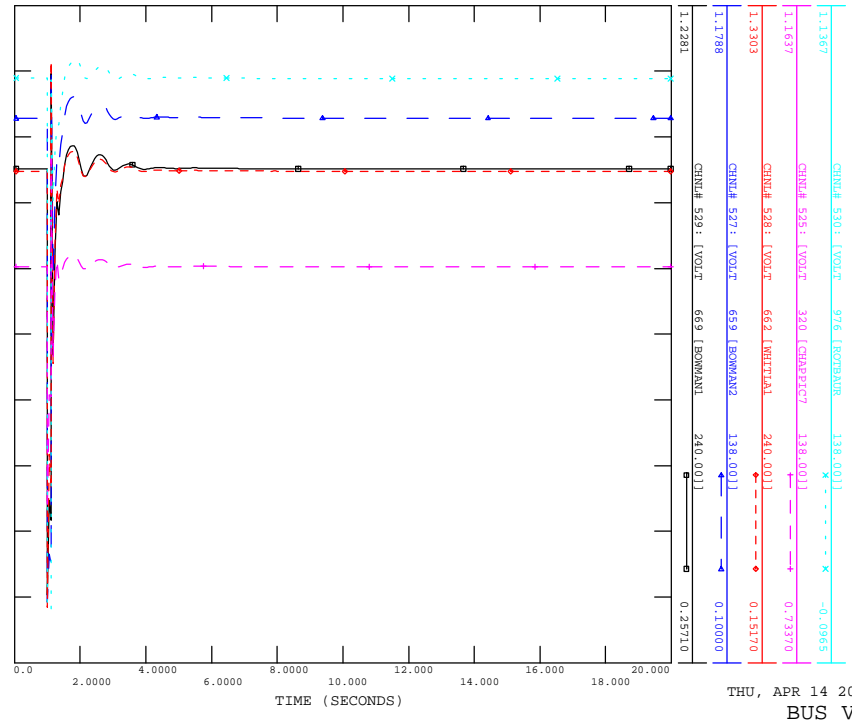
FILE: scn3_SP_880L_Bullshhead.out



THU, APR 14 2022 14:27
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_BULLSHBAD

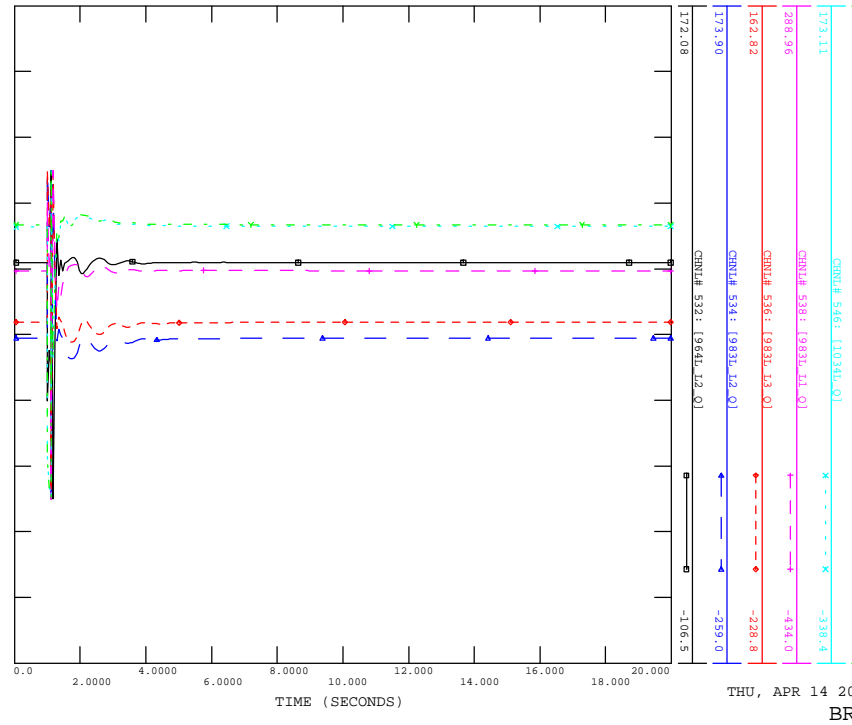
FILE: scn3_SP_880L_Bullshhead.out



THU, APR 14 2022 14:27
BUS VOLTAGE

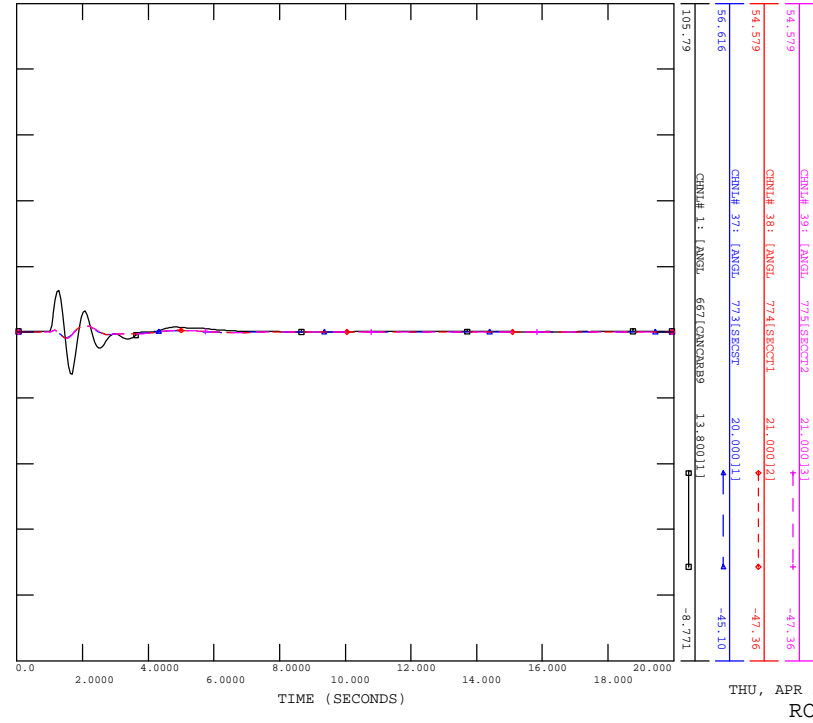
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_880L_BULLSHBAD

FILE: scn3_SP_880L_Bullshhead.out



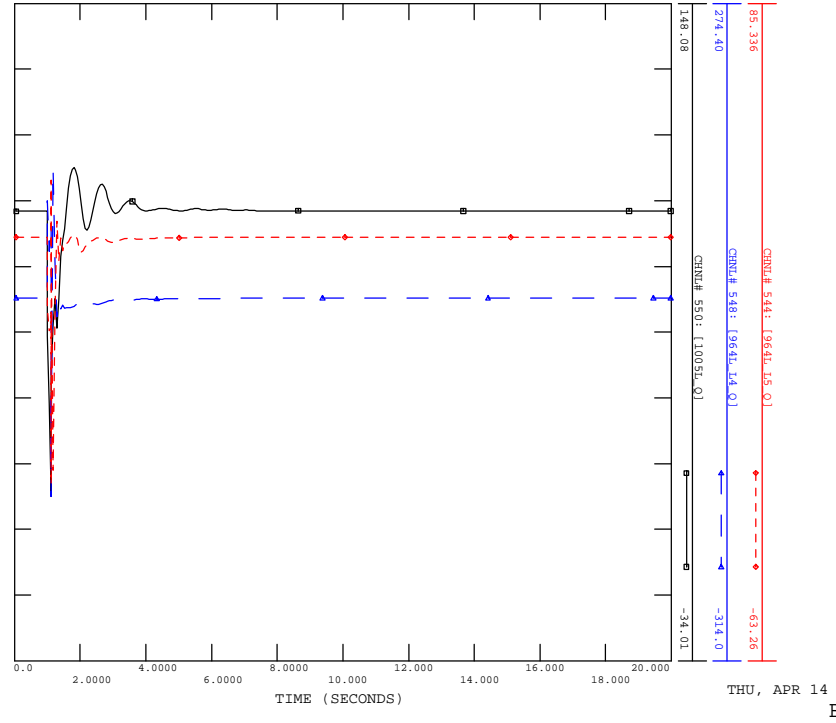
THU, APR 14 2022 14:27
BRANCH Q

FILE: scn3_sp_892L_Bowmanton.out



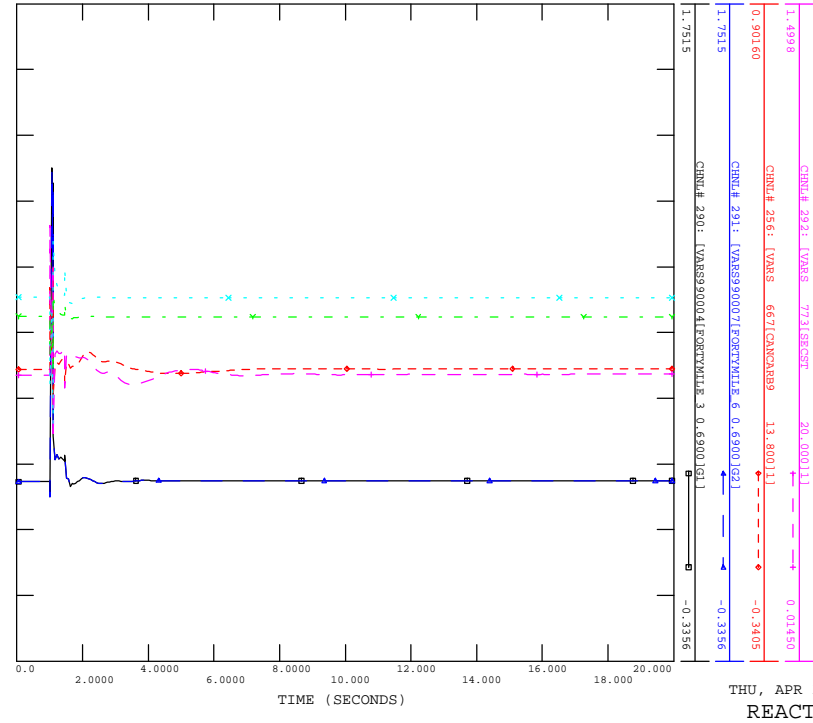
THU, APR 14 2022 14:27
BRANCH Q

FILE: scn3_sp_880L_Bullshbad.out



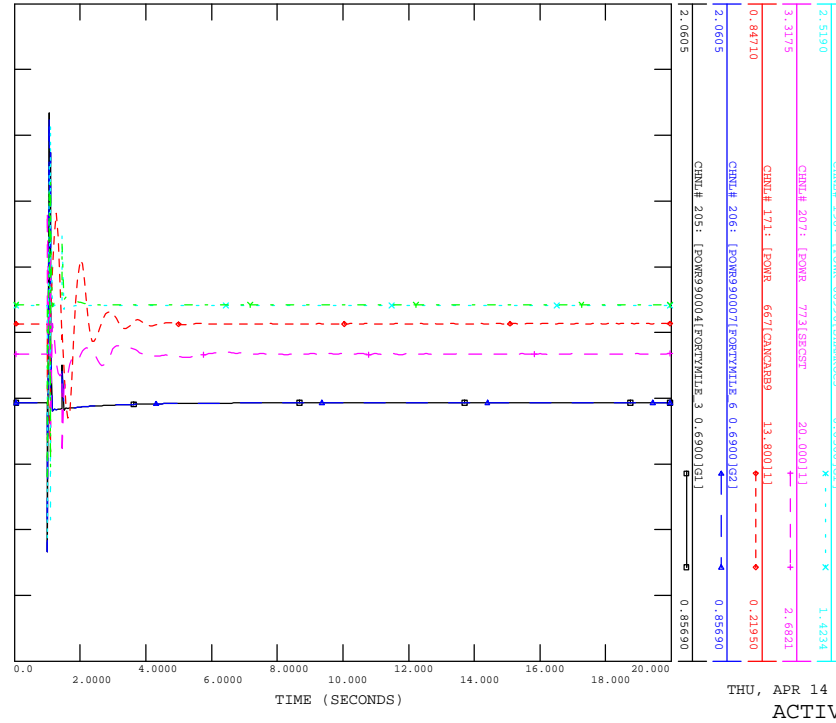
THU, APR 14 2022 14:27
BRANCH Q

FILE: scn3_sp_892L_Bowmanton.out



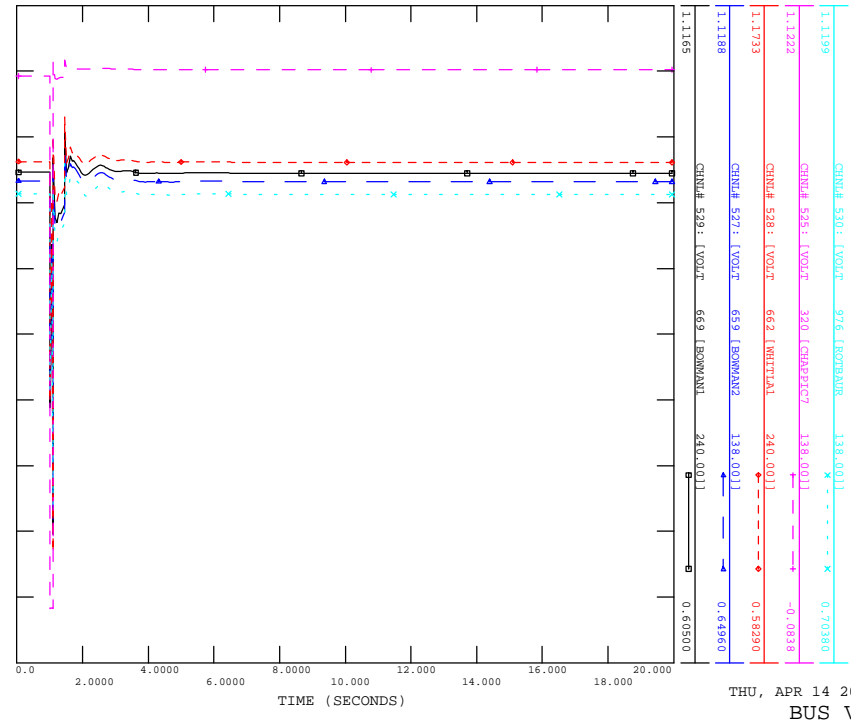
THU, APR 14 2022 14:27
REACTIVE POWER

FILE: scn3_sp_892L_Bowmanton.out

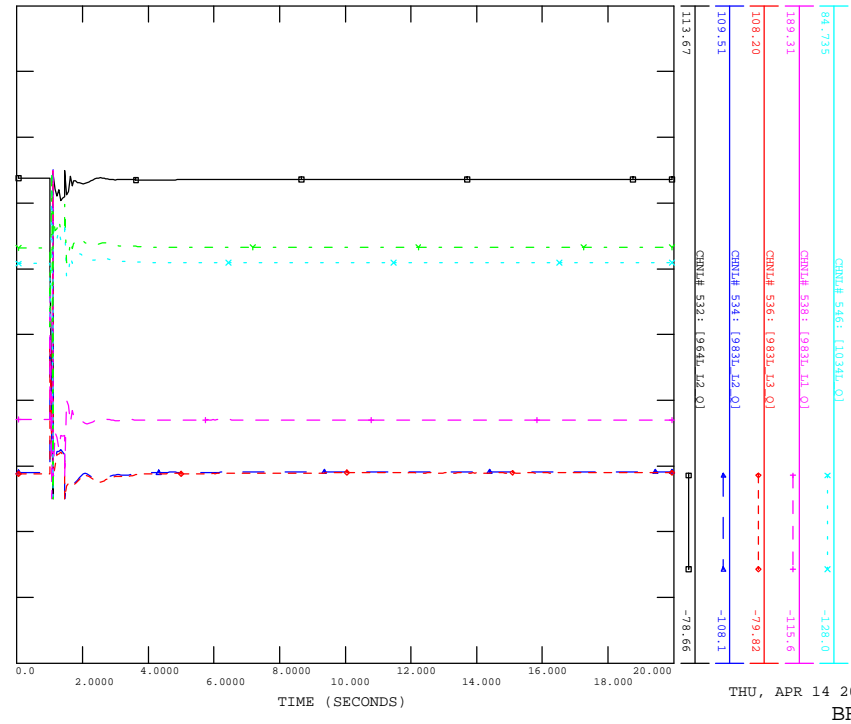


THU, APR 14 2022 14:27
ACTIVE POWER

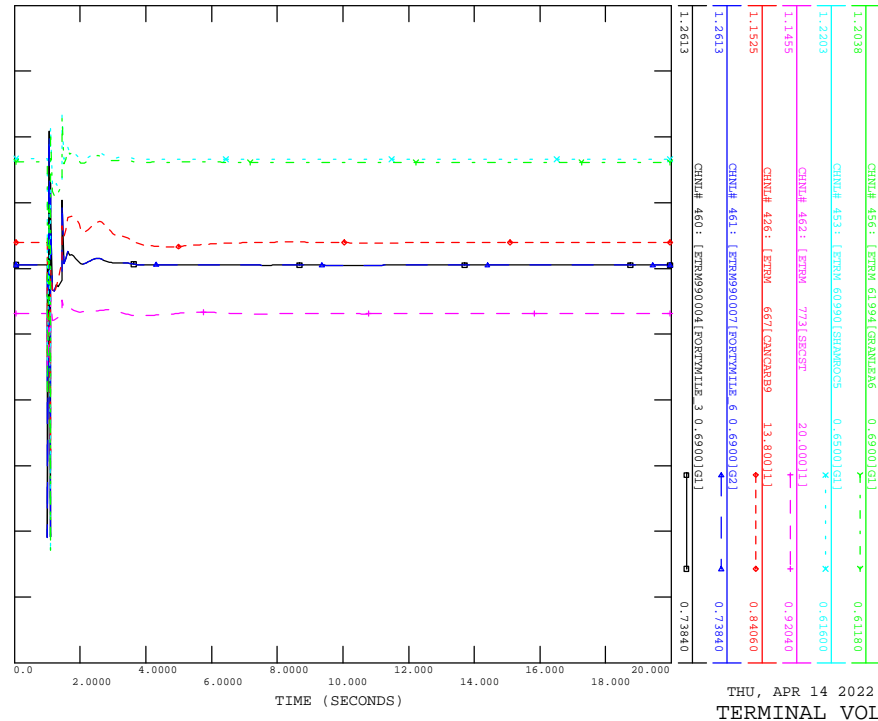
FILE: scn3_sp_892L_Bowmanton.out



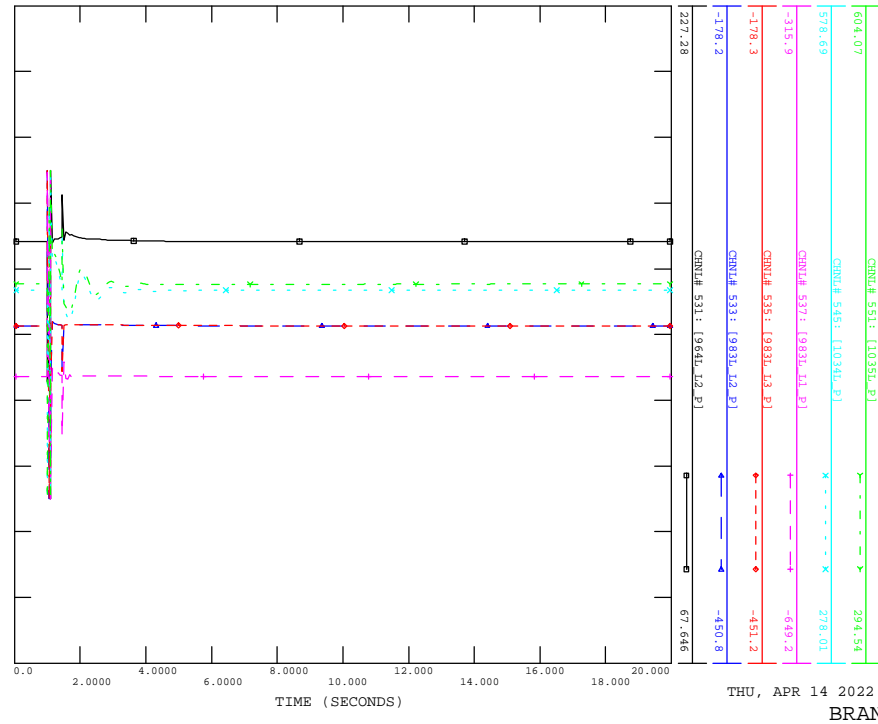
FILE: scn3_sp_892L_Bowmanton.out



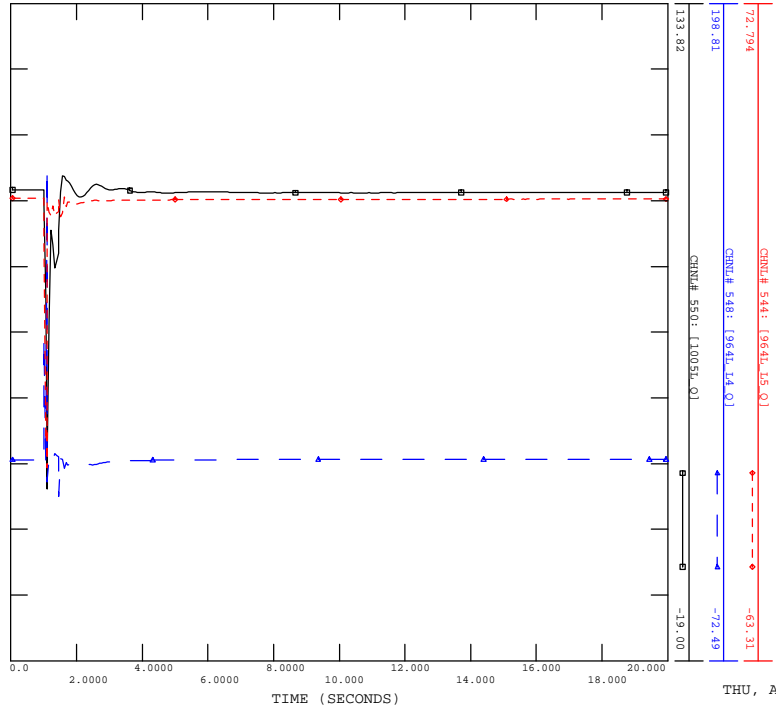
FILE: scn3_sp_892L_Bowmanton.out



FILE: scn3_sp_892L_Bowmanton.out

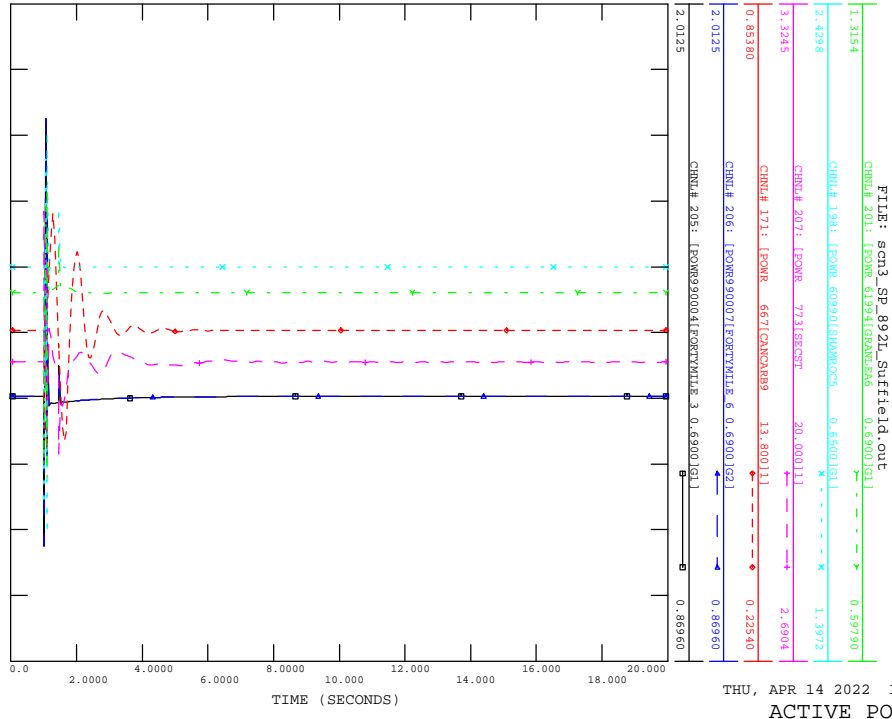


FILE: scn3_sp_892L_Bowmanton.out



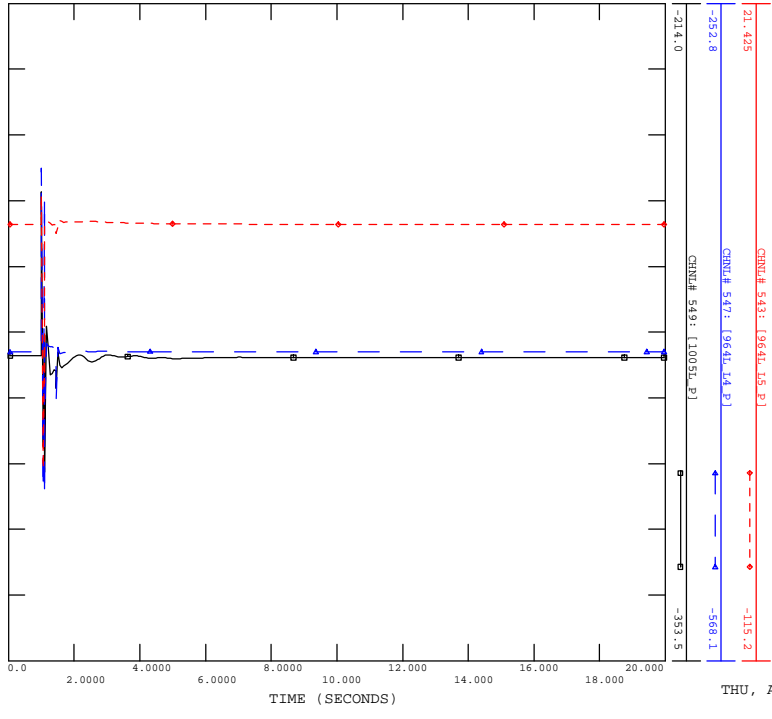
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn3_sp_892L_Suffield.out



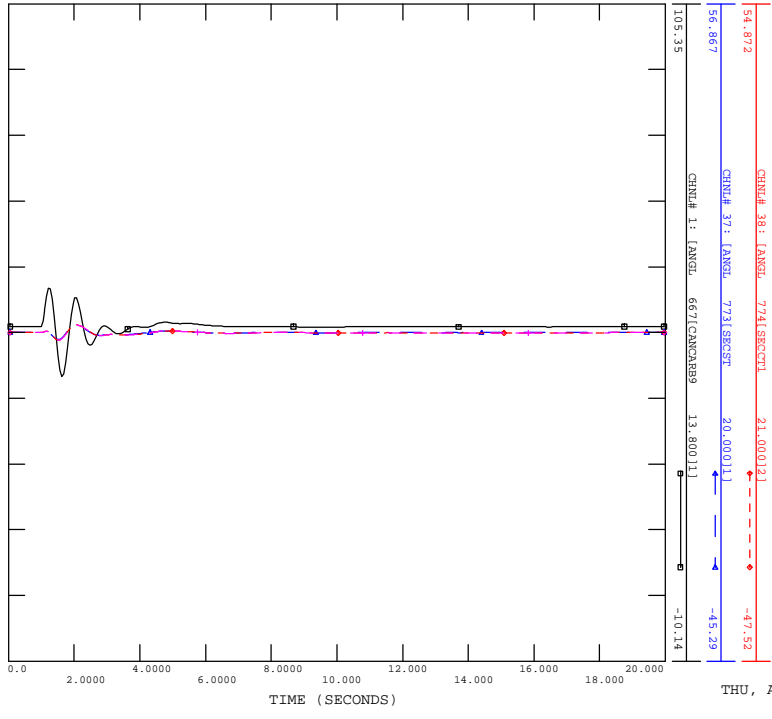
THU, APR 14 2022 14:28
ACTIVE POWER

FILE: scn3_sp_892L_Bowmanton.out

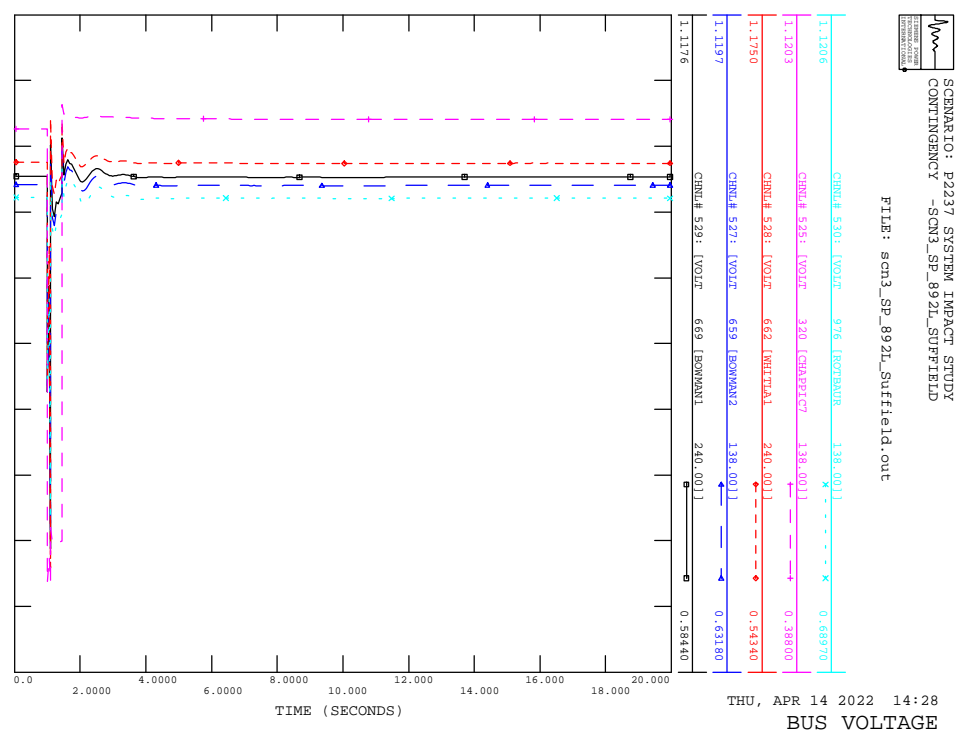
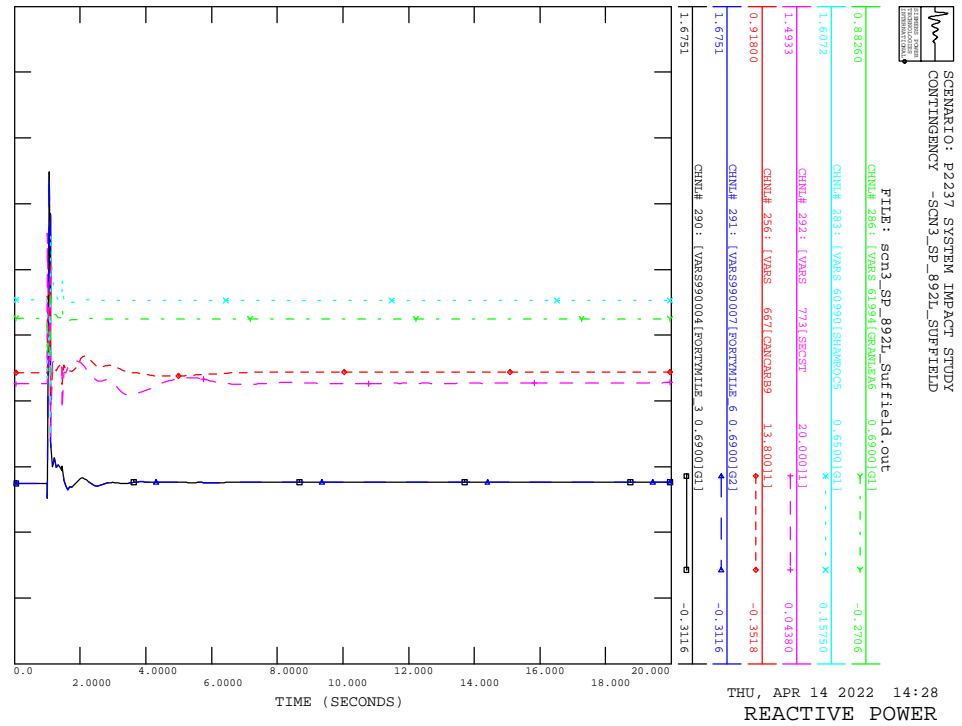
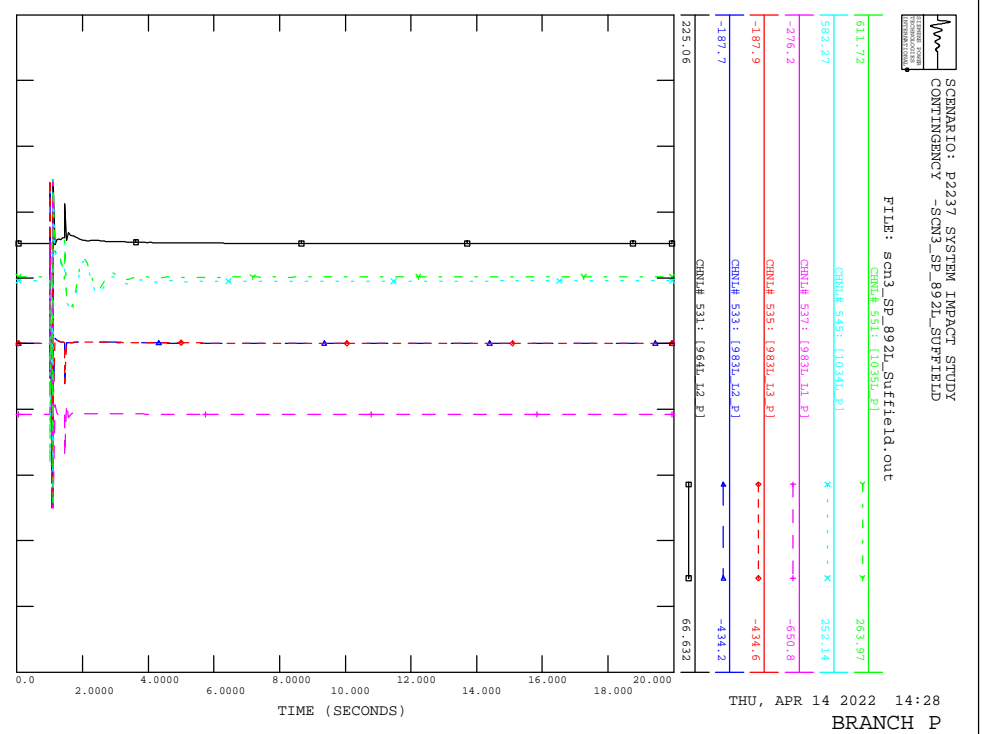
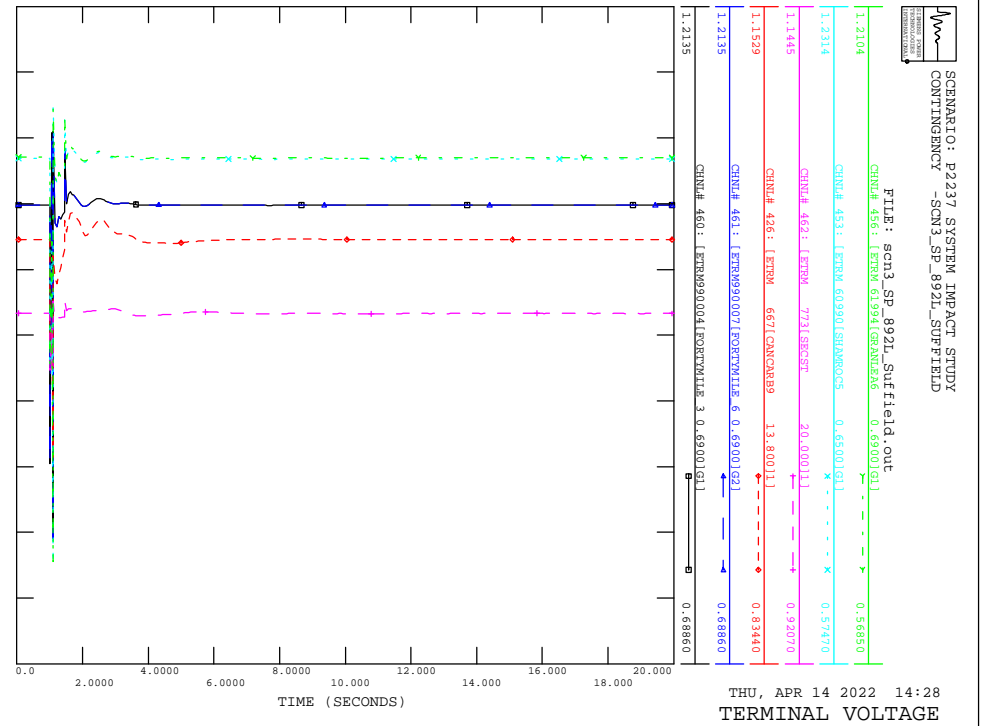


THU, APR 14 2022 14:28
BRANCH P

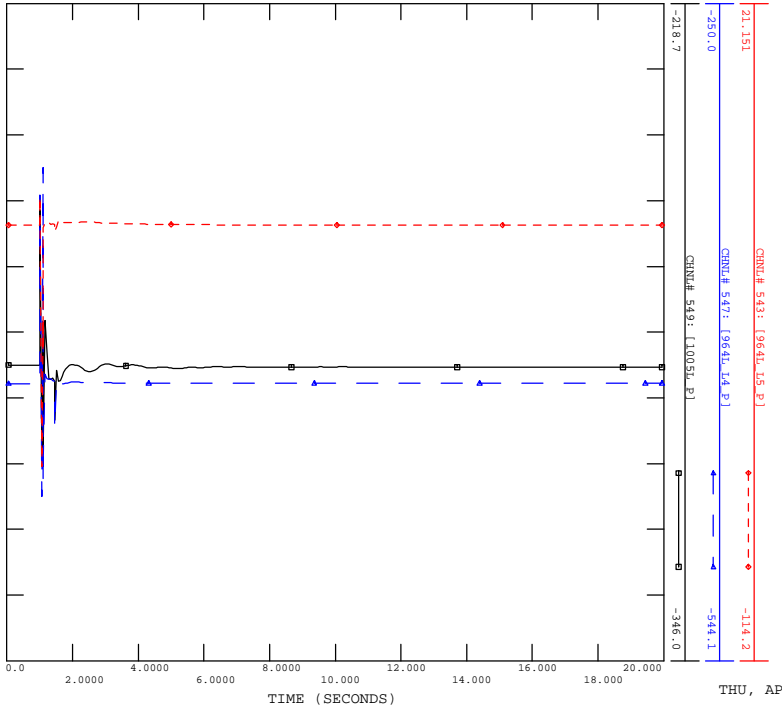
FILE: scn3_sp_892L_Suffield.out



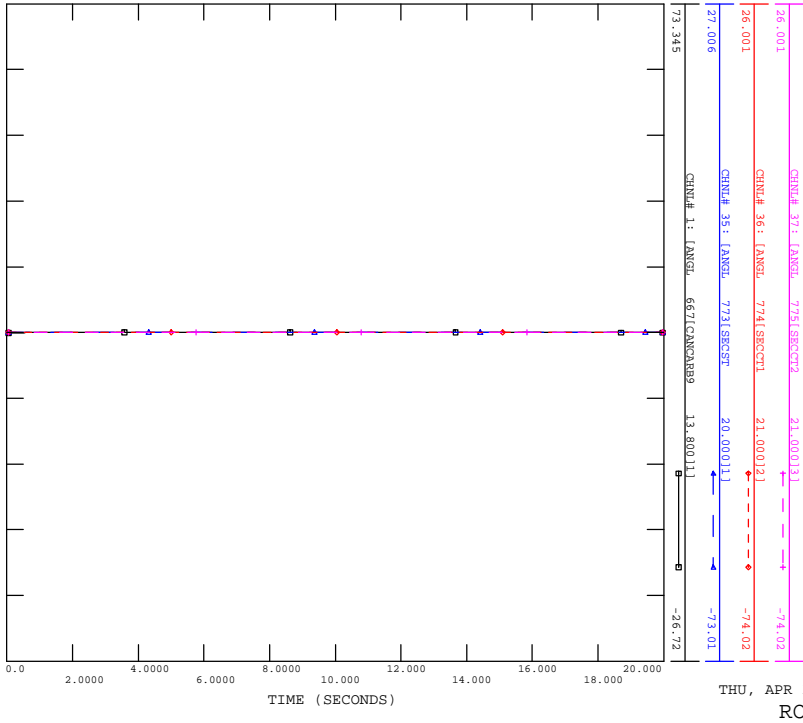
THU, APR 14 2022 14:28
ROTOR ANGLE



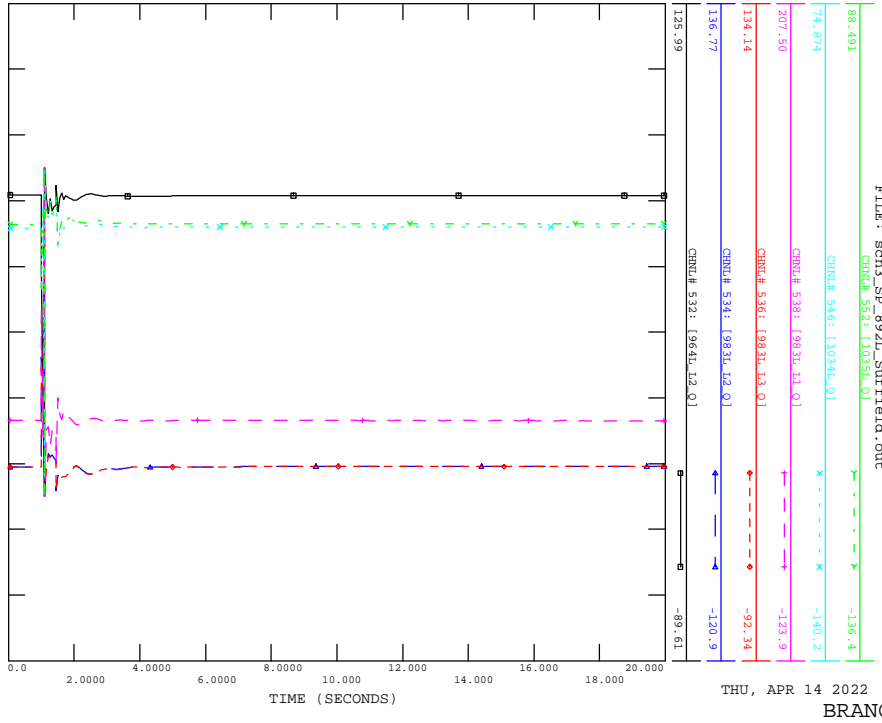
FILE: scn3_sp_892L_Suffield.out



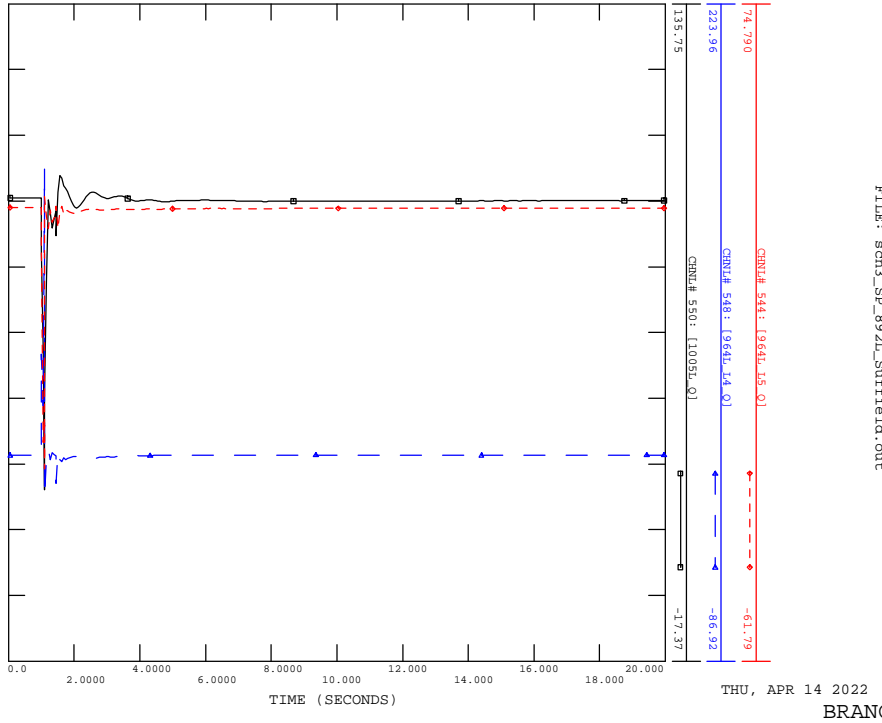
FILE: scn4_sl_Post_nofault.out



FILE: scn3_sp_892L_Suffield.out

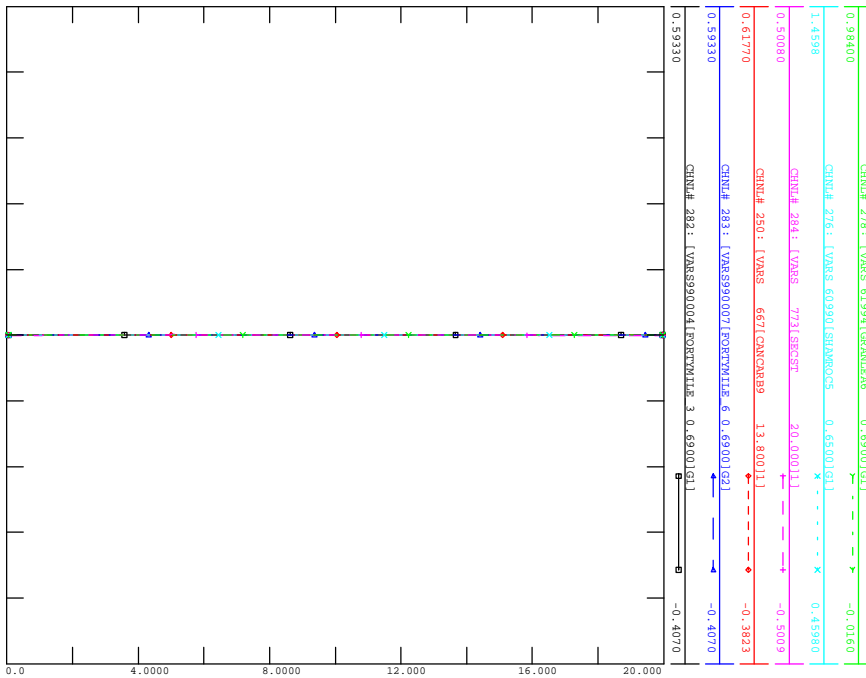


FILE: scn3_sp_892L_Suffield.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_POST_NOFAULT

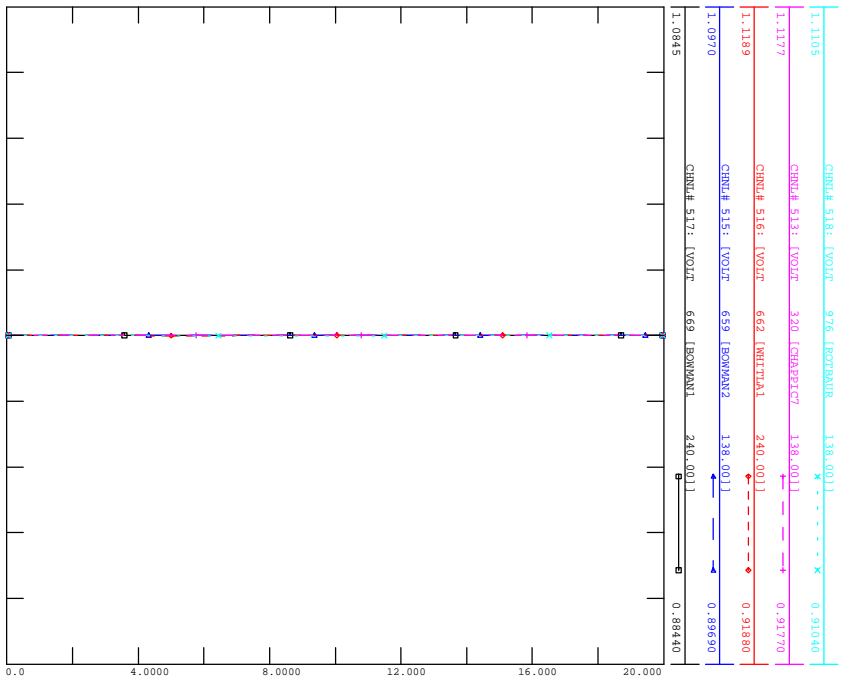
FILE: scn4_stl_post_nofault.out



THU, APR 14 2022 14:28
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_POST_NOFAULT

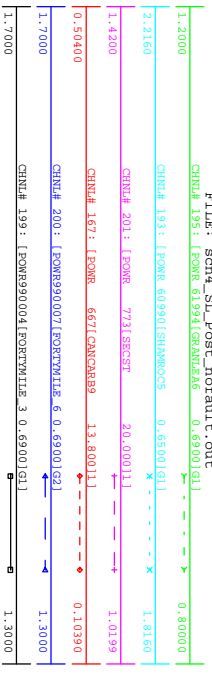
FILE: scn4_stl_post_nofault.out



THU, APR 14 2022 14:28
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_POST_NOFAULT

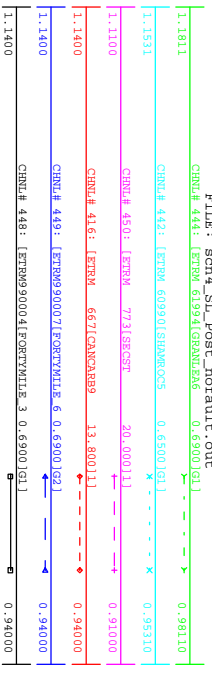
FILE: scn4_stl_post_nofault.out



THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_POST_NOFAULT

FILE: scn4_stl_post_nofault.out

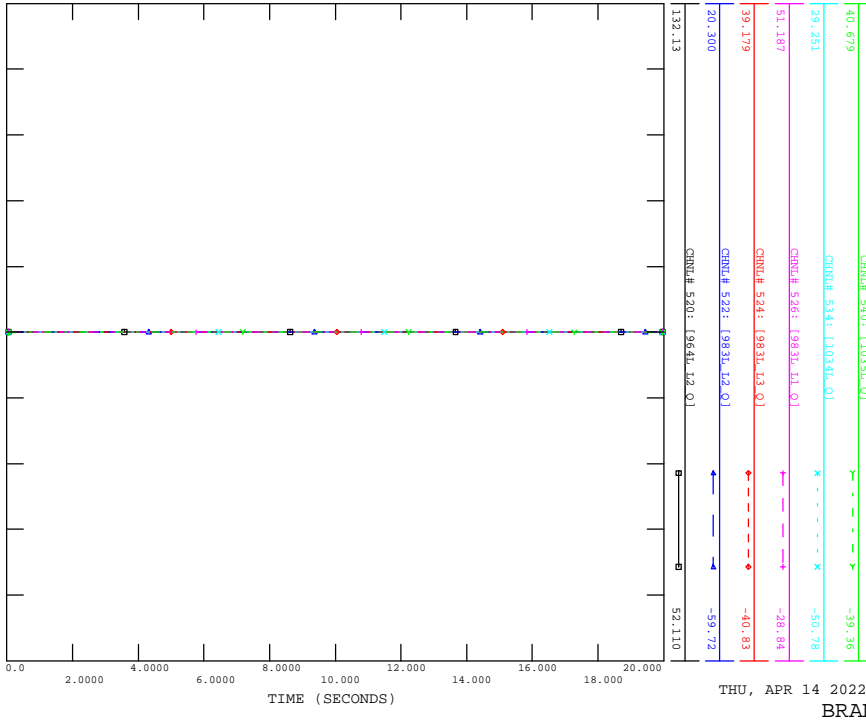


THU, APR 14 2022 14:28
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_POST_NOFAULT



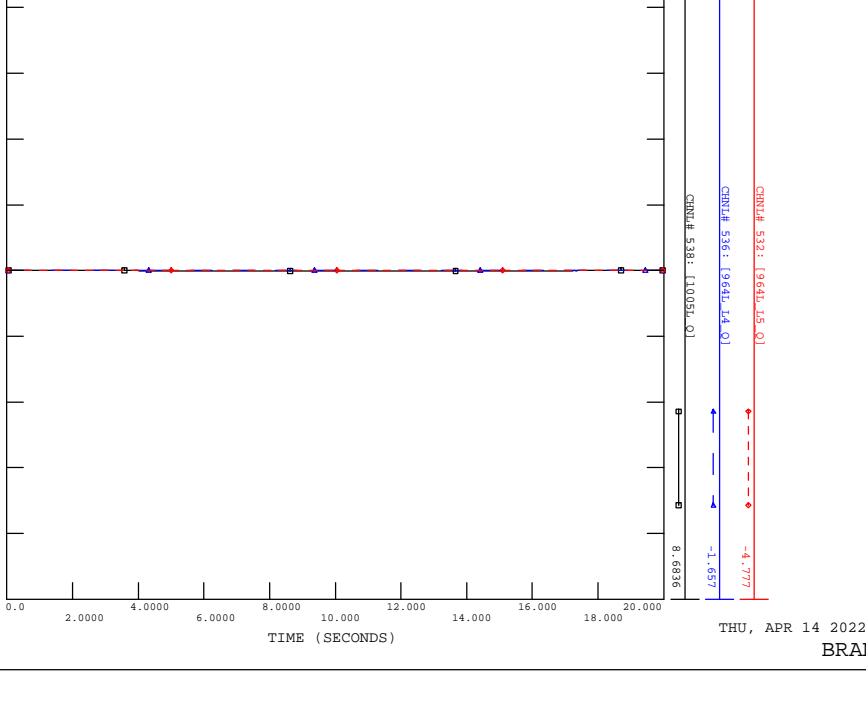
FILE: scn4_stl_Post_nofault.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_POST_NOFAULT



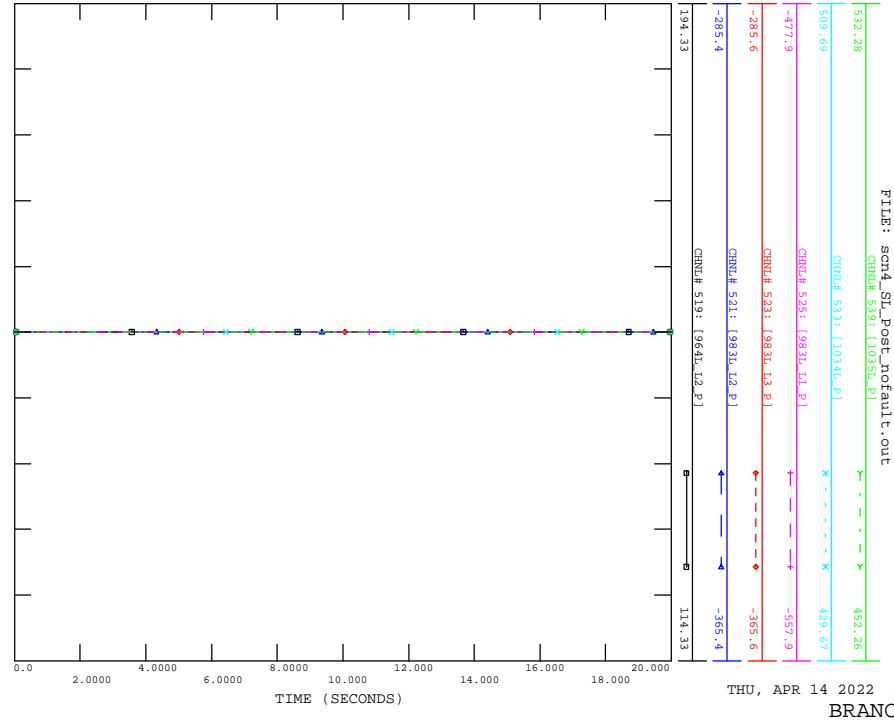
FILE: scn4_stl_Post_nofault.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_POST_NOFAULT



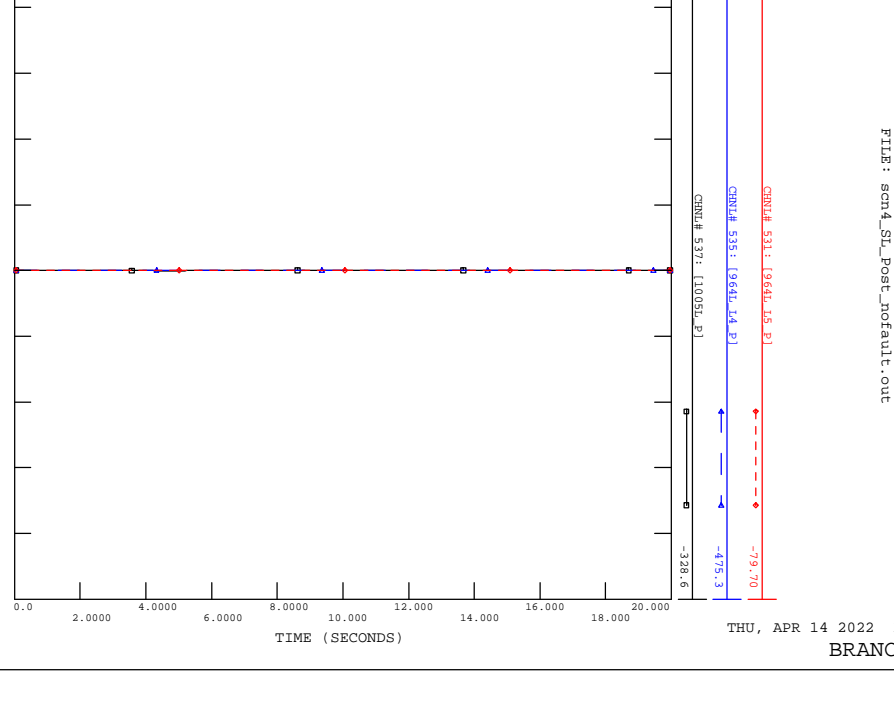
FILE: scn4_stl_Post_nofault.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_POST_NOFAULT

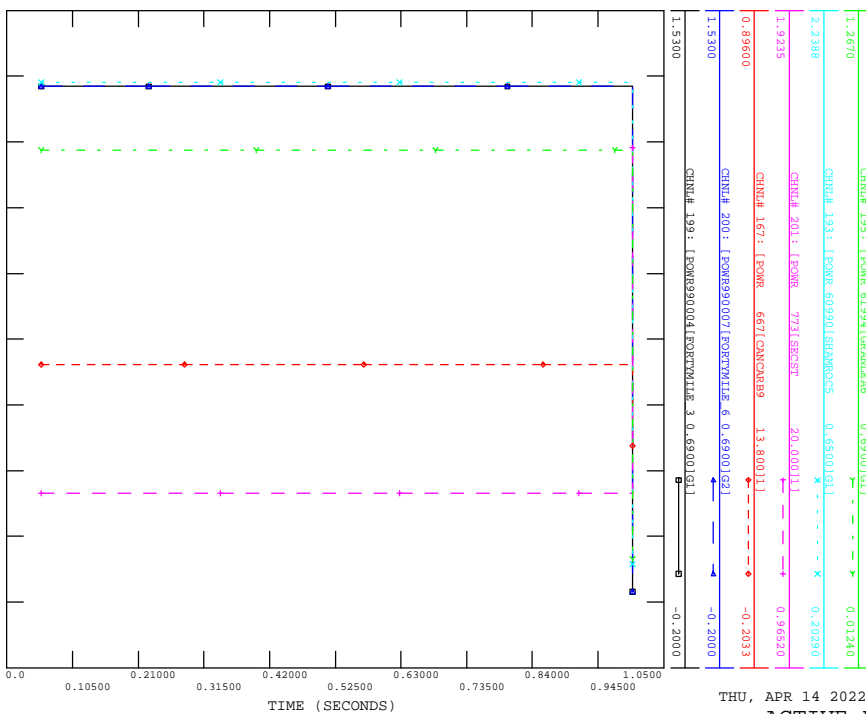


FILE: scn4_stl_Post_nofault.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

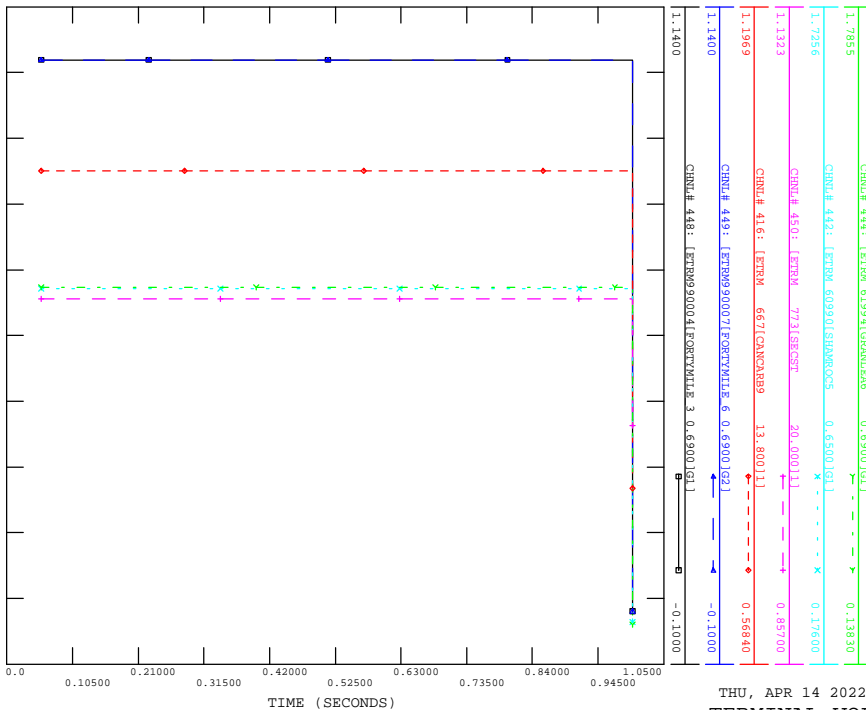
FILE: scn4_STL_964LY_Bowmanton.out



THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

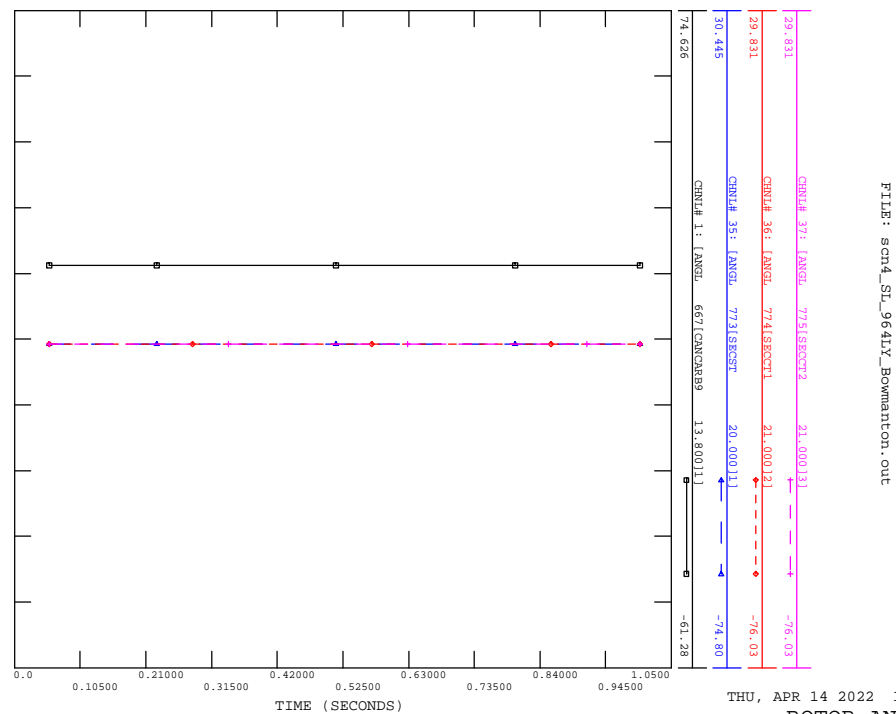
FILE: scn4_STL_964LY_Bowmanton.out



THU, APR 14 2022 14:28
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

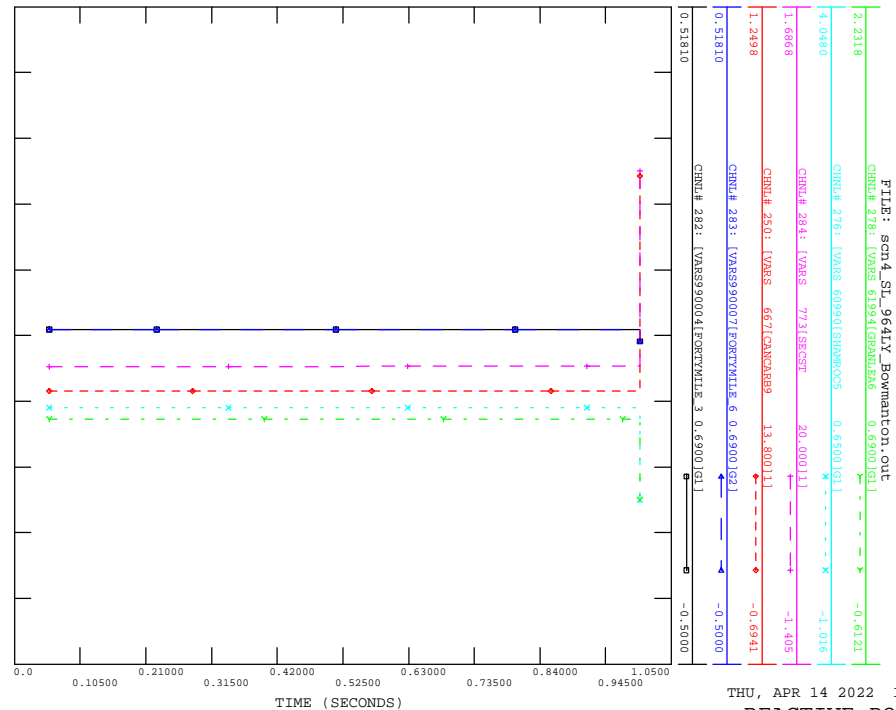
FILE: scn4_STL_964LY_Bowmanton.out



THU, APR 14 2022 14:28
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

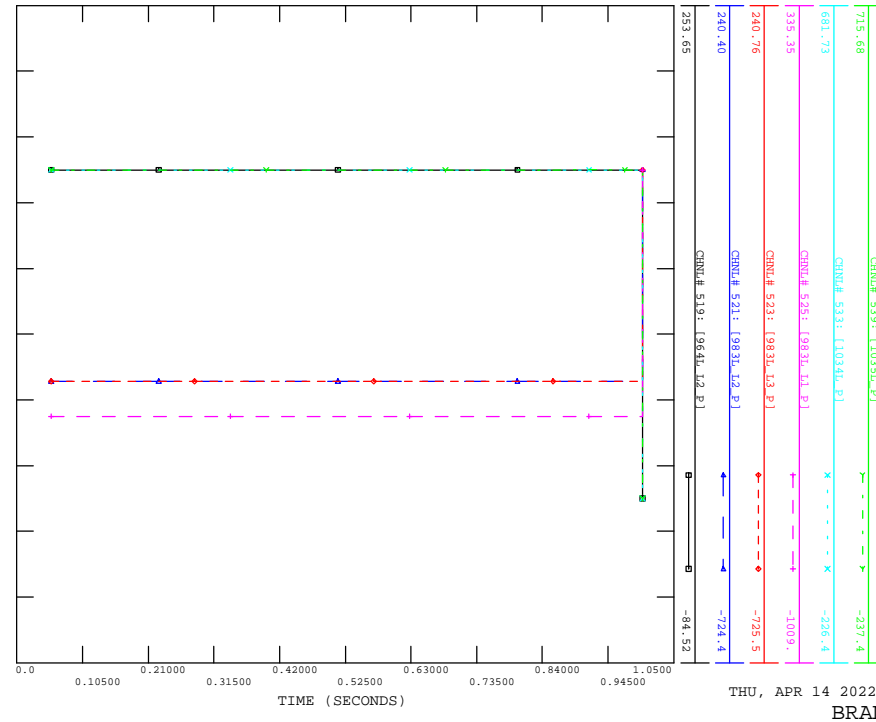
FILE: scn4_STL_964LY_Bowmanton.out



THU, APR 14 2022 14:28
REACTIVE POWER

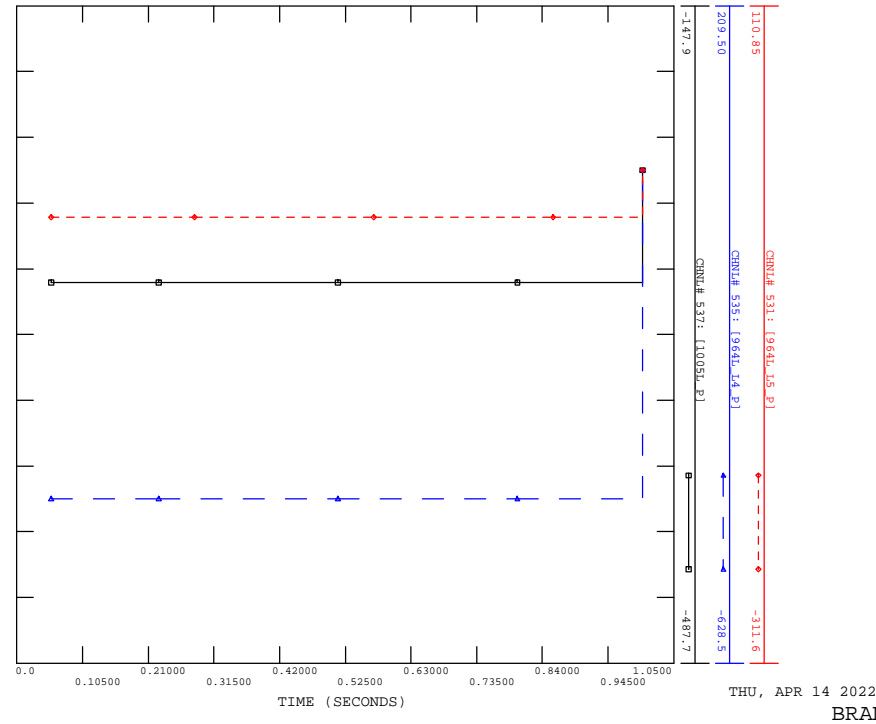
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

FILE: scn4_STL_964LY_Bowmanton.out



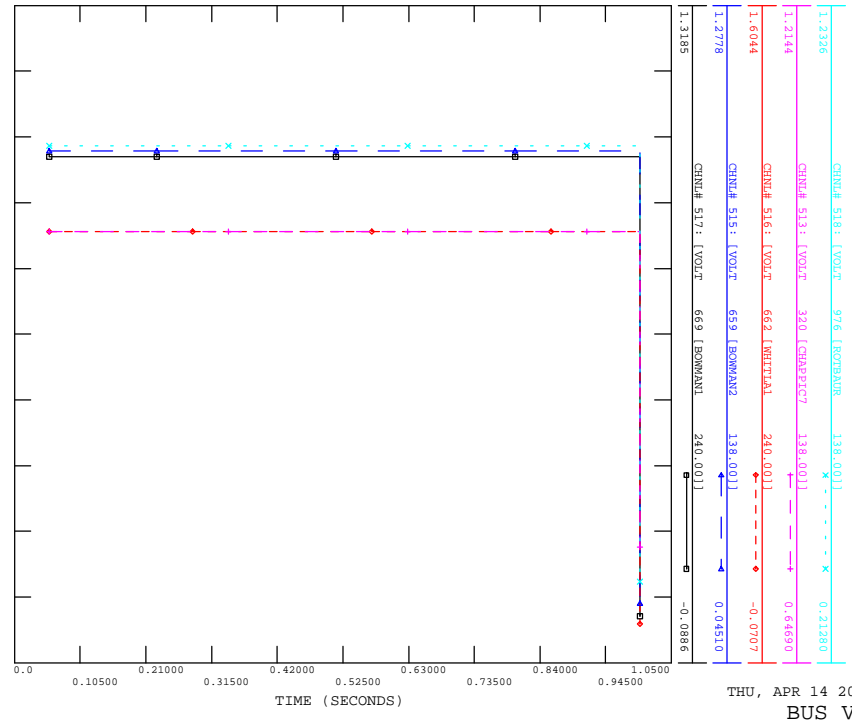
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

FILE: scn4_STL_964LY_Bowmanton.out



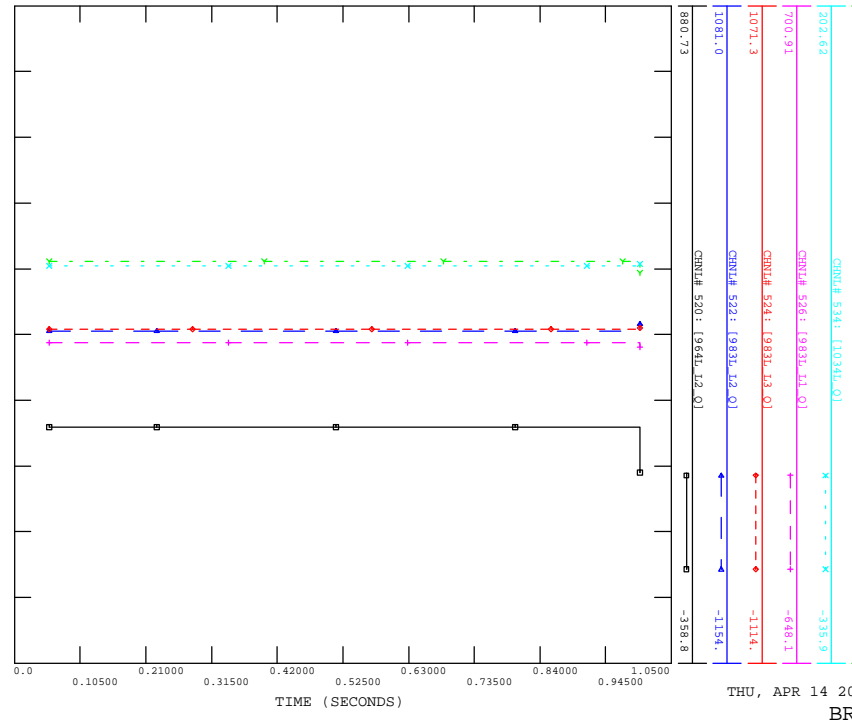
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

FILE: scn4_STL_964LY_Bowmanton.out

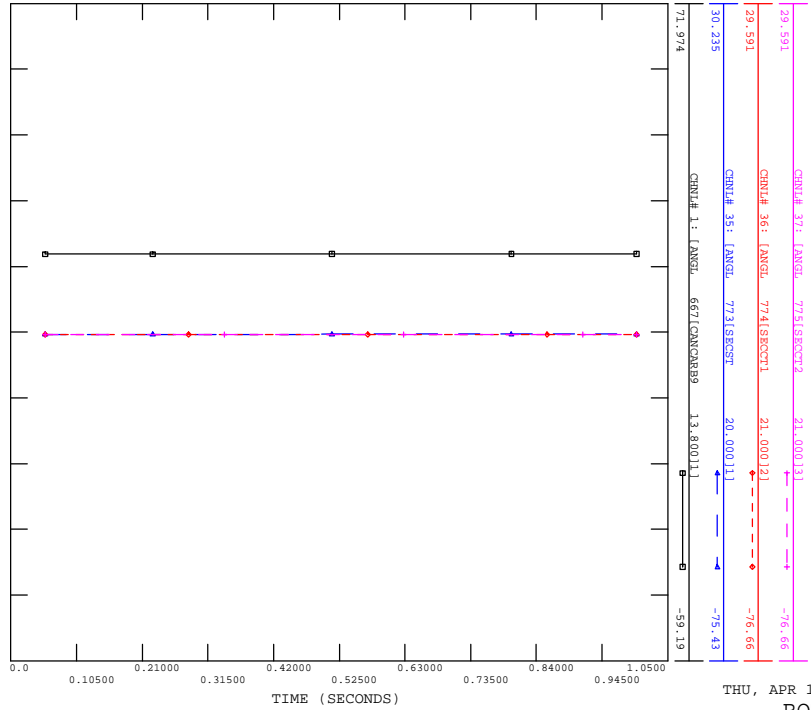


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

FILE: scn4_STL_964LY_Bowmanton.out

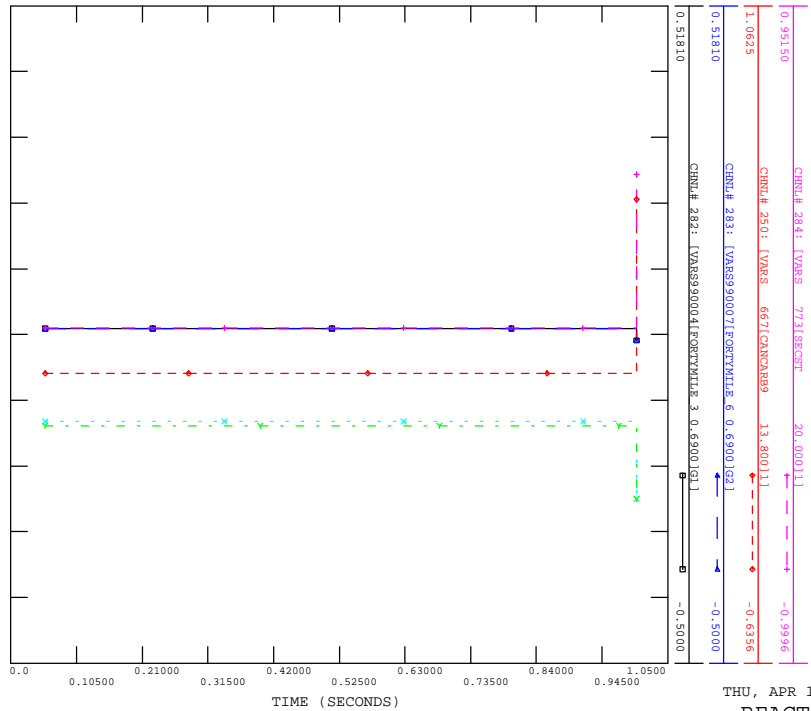


FILE: scn4_stl_964ly_Murray_Lake.out



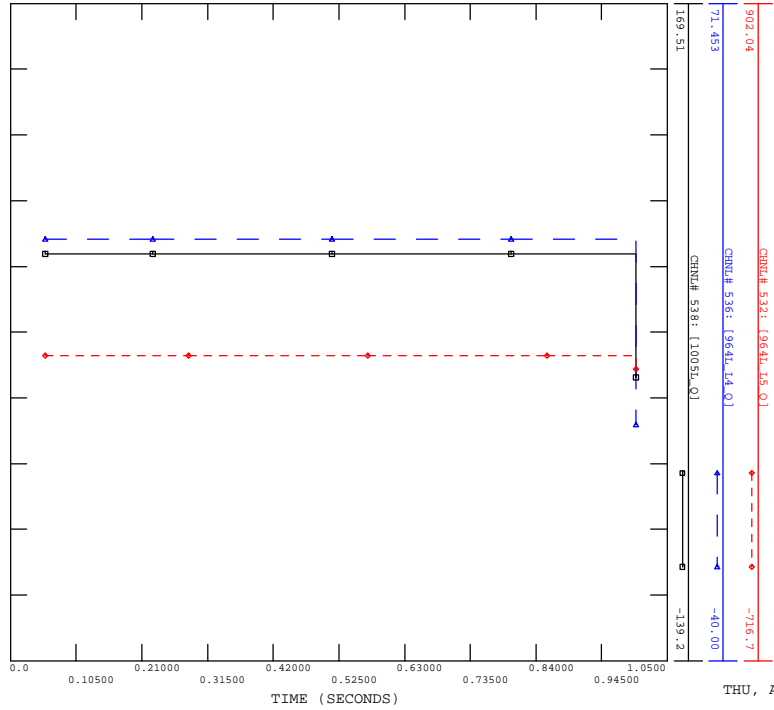
THU, APR 14 2022 14:28
ROTOR ANGLE

FILE: scn4_stl_964ly_Murray_Lake.out



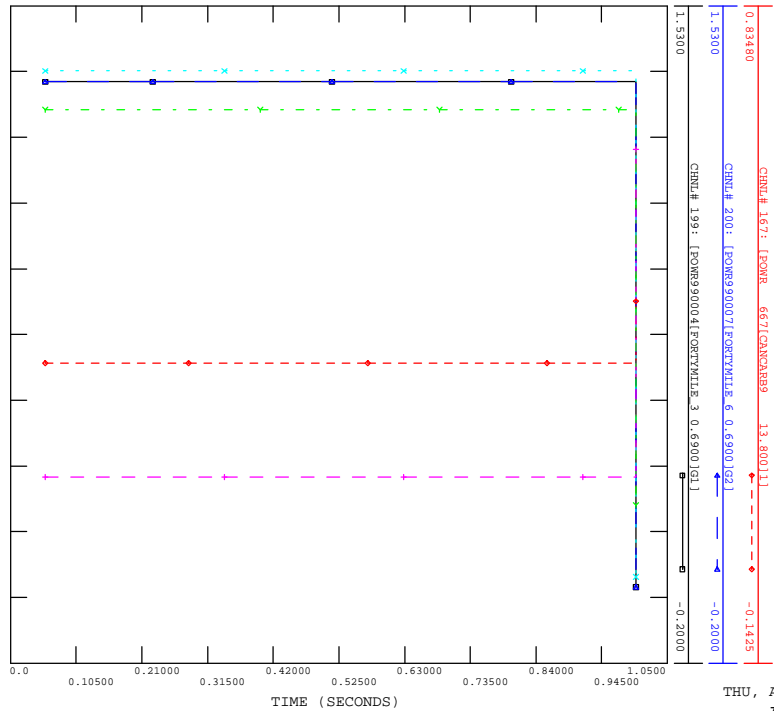
THU, APR 14 2022 14:28
REACTIVE POWER

FILE: scn4_stl_964ly_Bowmanton.out



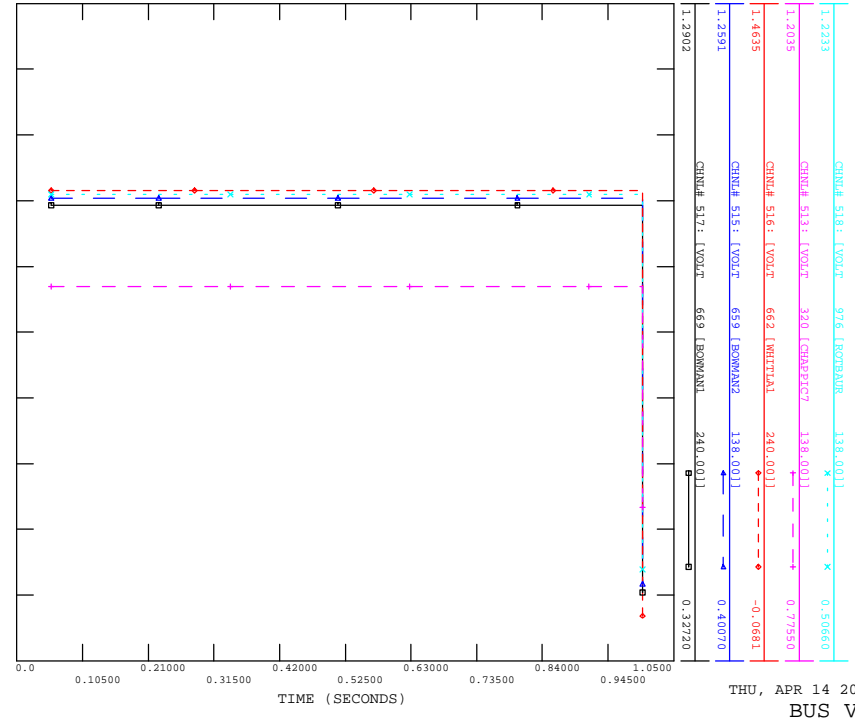
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_stl_964ly_Murray_Lake.out



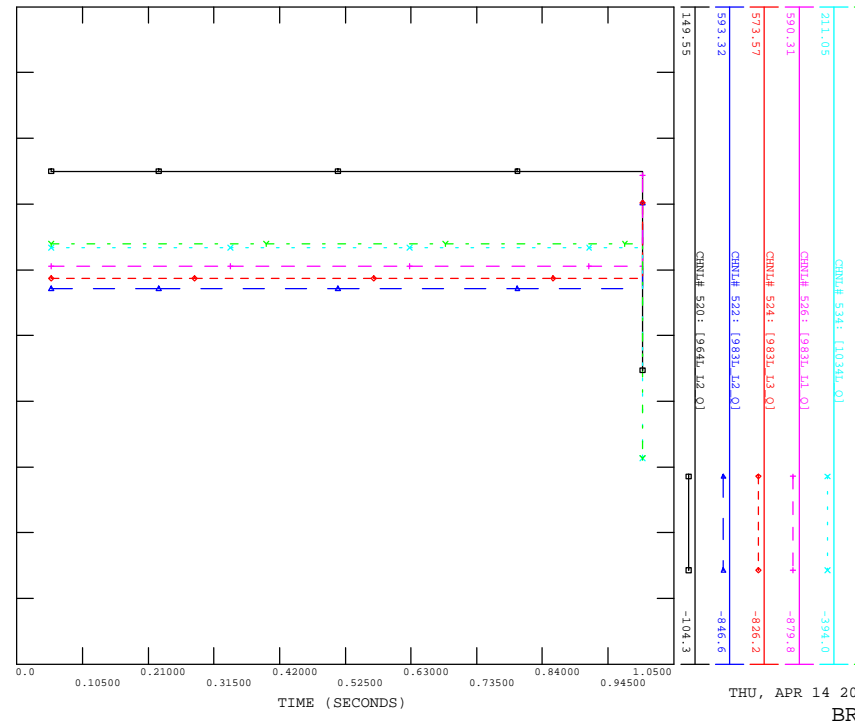
THU, APR 14 2022 14:28
ACTIVE POWER

FILE: scn4_STL_964LY_Murray_Lake.out



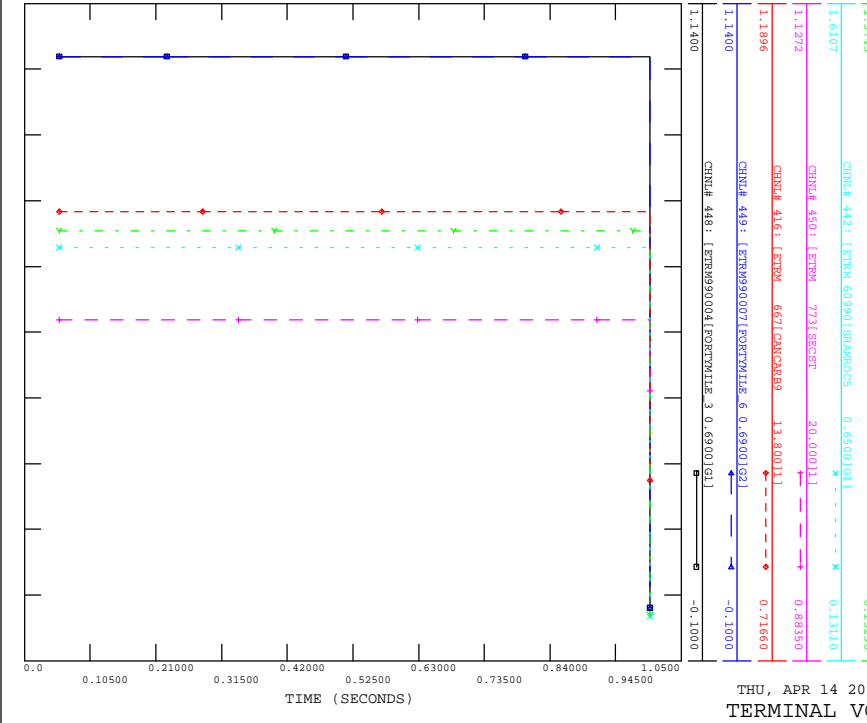
THU, APR 14 2022 14:28
BUS VOLTAGE

FILE: scn4_STL_964LY_Murray_Lake.out



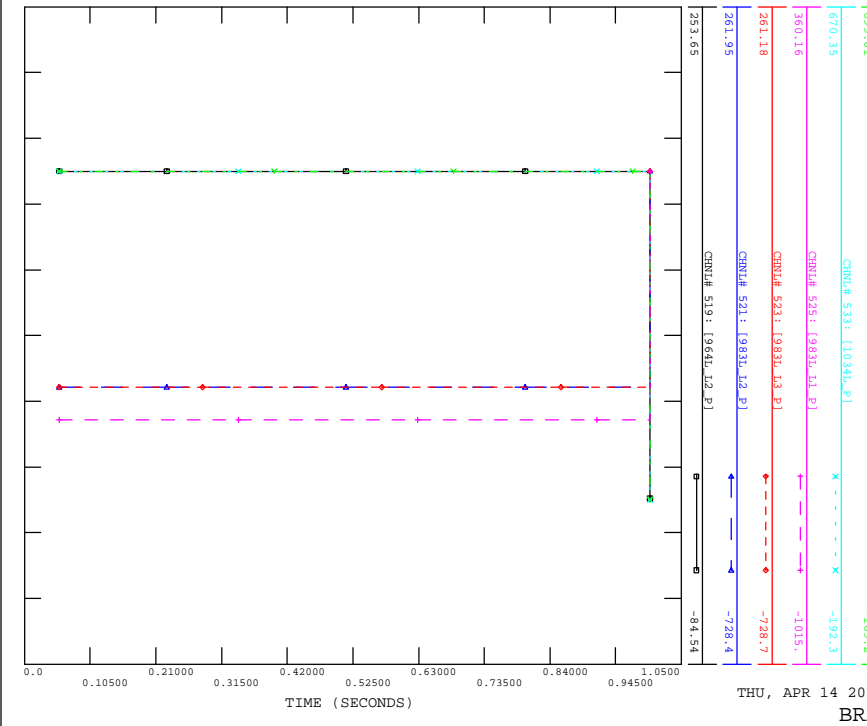
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_STL_964LY_Murray_Lake.out



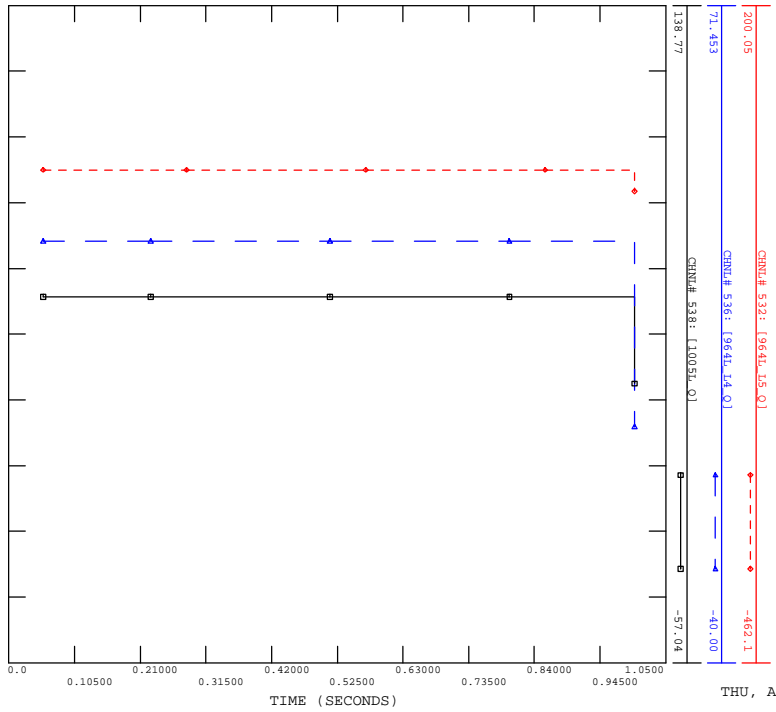
THU, APR 14 2022 14:28
TERMINAL VOLTAGE

FILE: scn4_STL_964LY_Murray_Lake.out



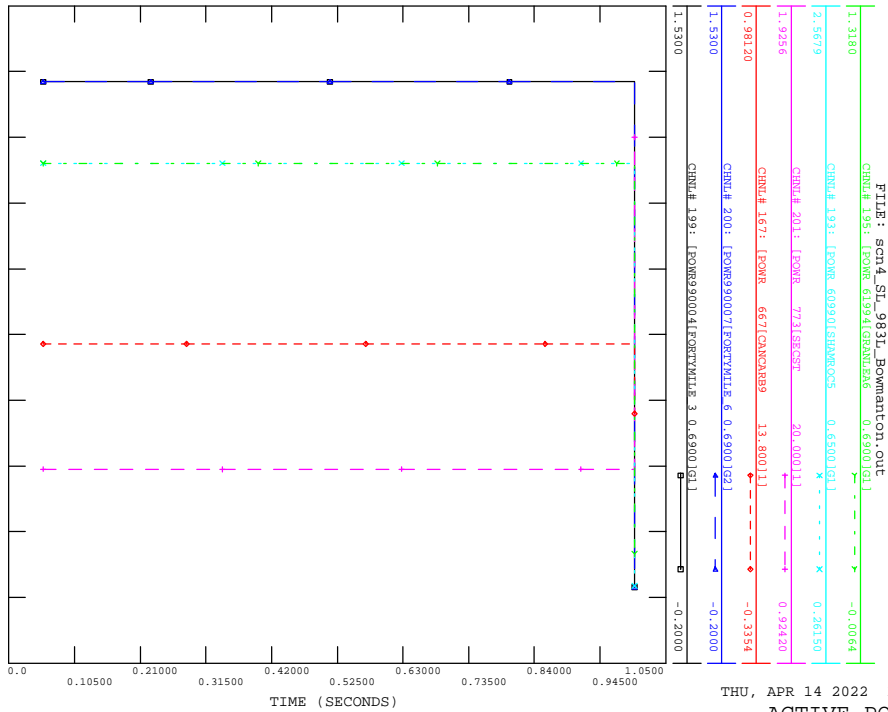
THU, APR 14 2022 14:28
BRANCH P

FILE: scn4_STL_964LY_Murray_Lake.out



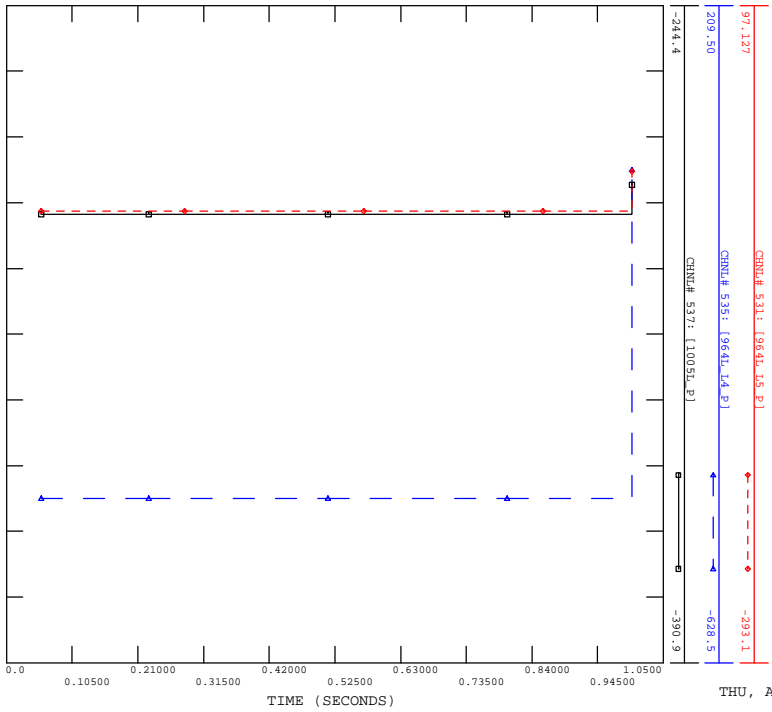
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_STL_983L_Bowmanton.out



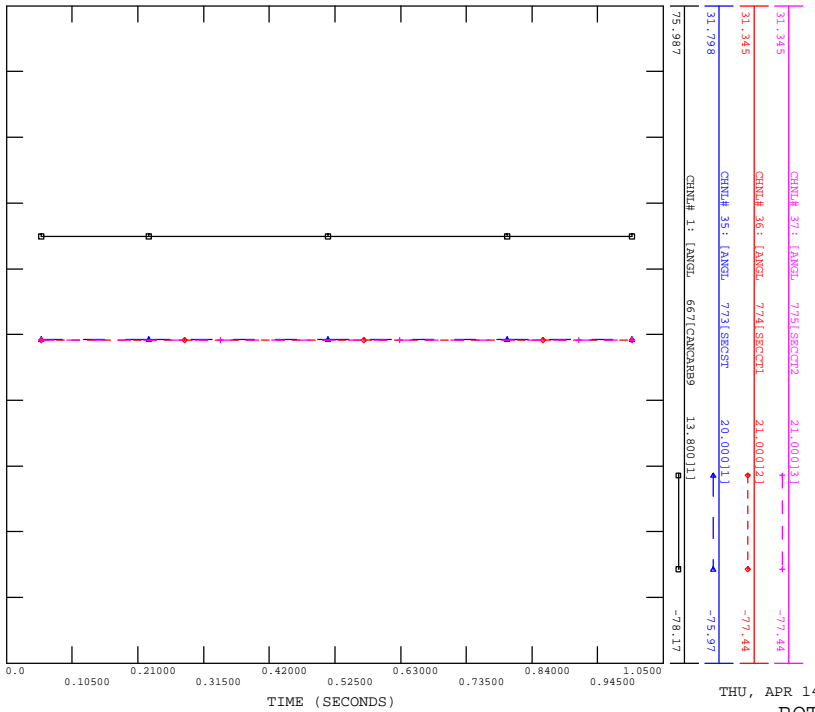
THU, APR 14 2022 14:28
ACTIVE POWER

FILE: scn4_STL_964LY_Murray_Lake.out

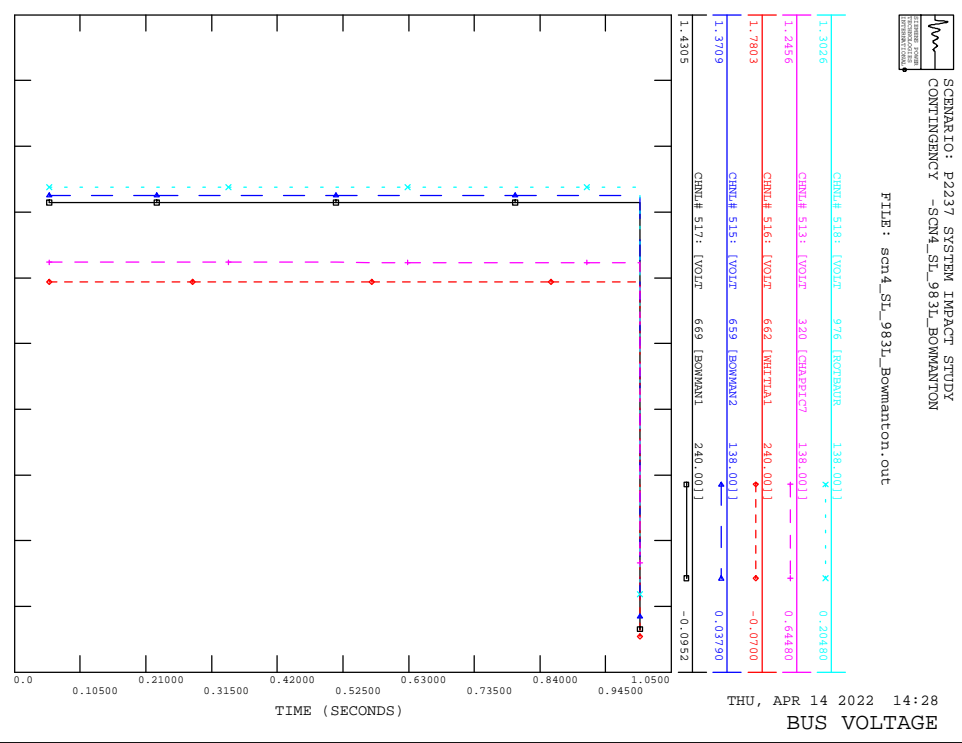
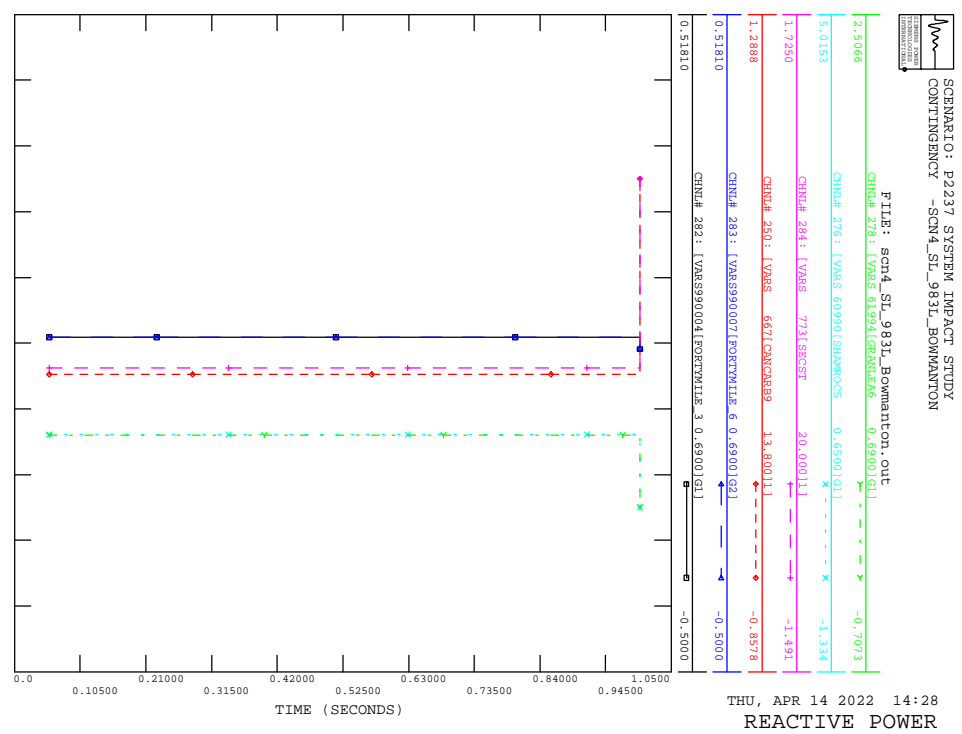
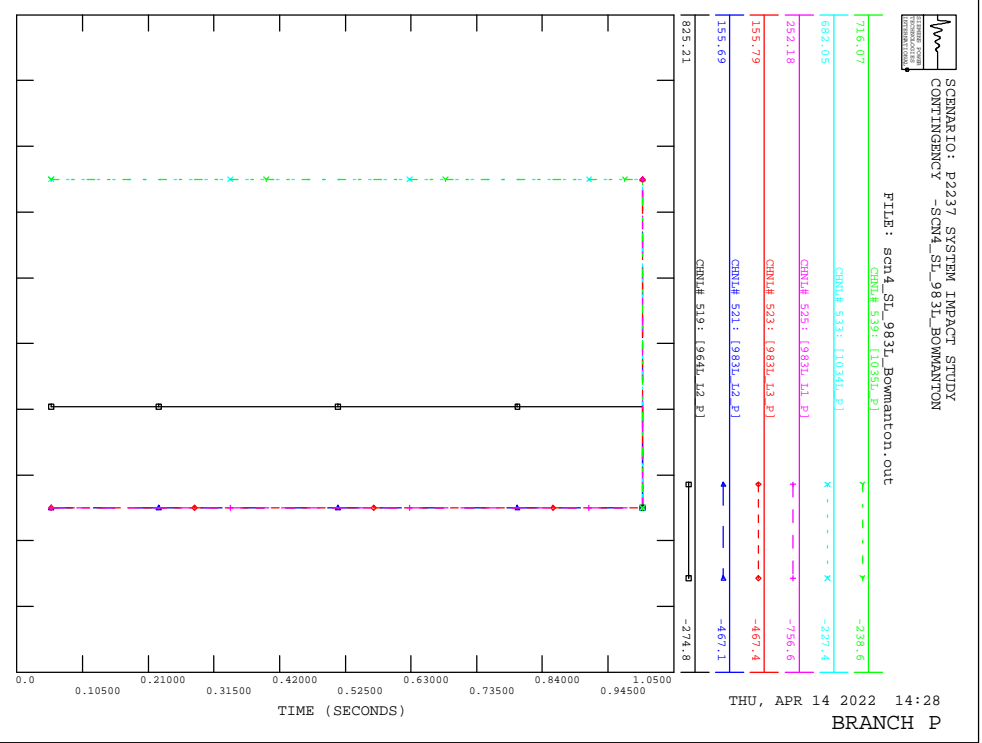
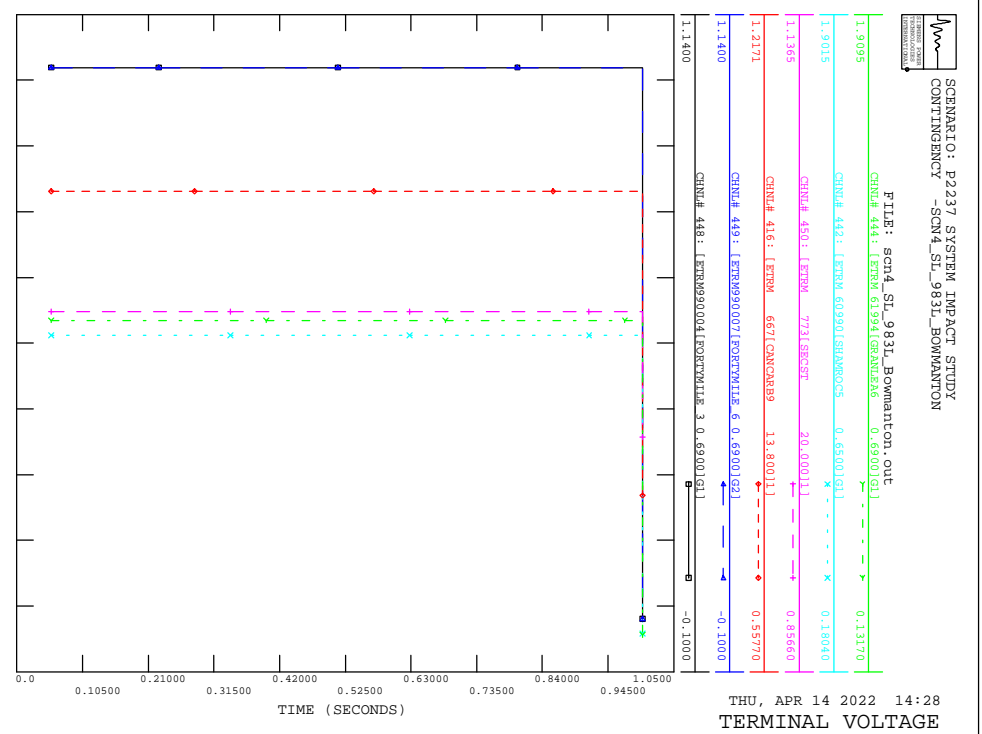


THU, APR 14 2022 14:28
BRANCH P

FILE: scn4_STL_983L_Bowmanton.out



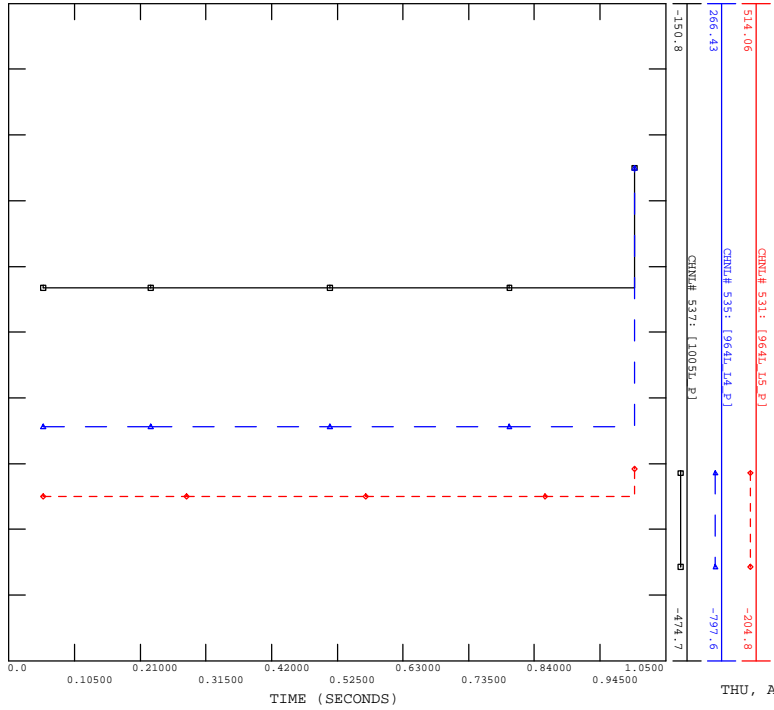
THU, APR 14 2022 14:28
ROTOR ANGLE





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_BOWMANTON

FILE: scn4_stl_9831L_Bowmanton.out

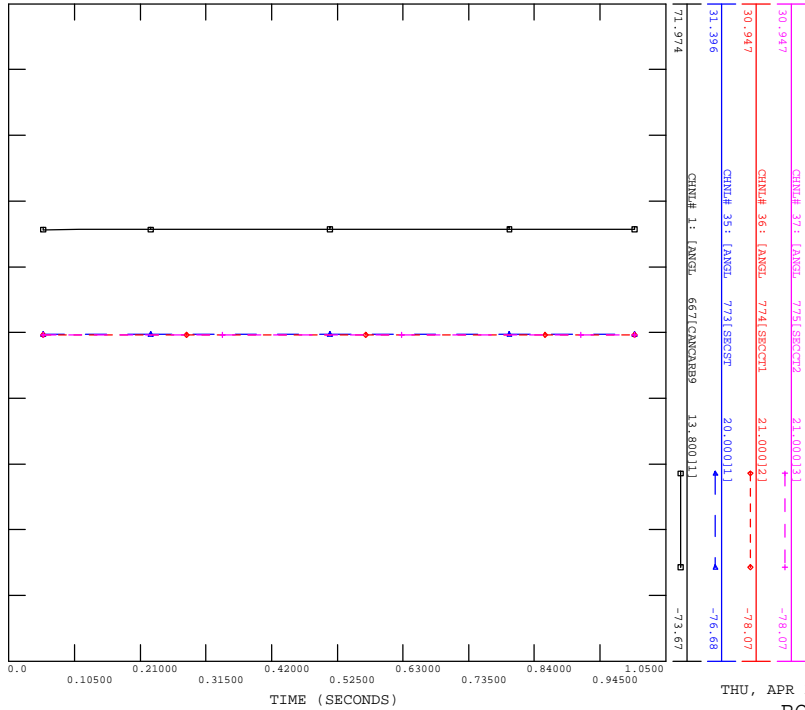


THU, APR 14 2022 14:28
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITLA

FILE: scn4_stl_9831L_Whitla.out

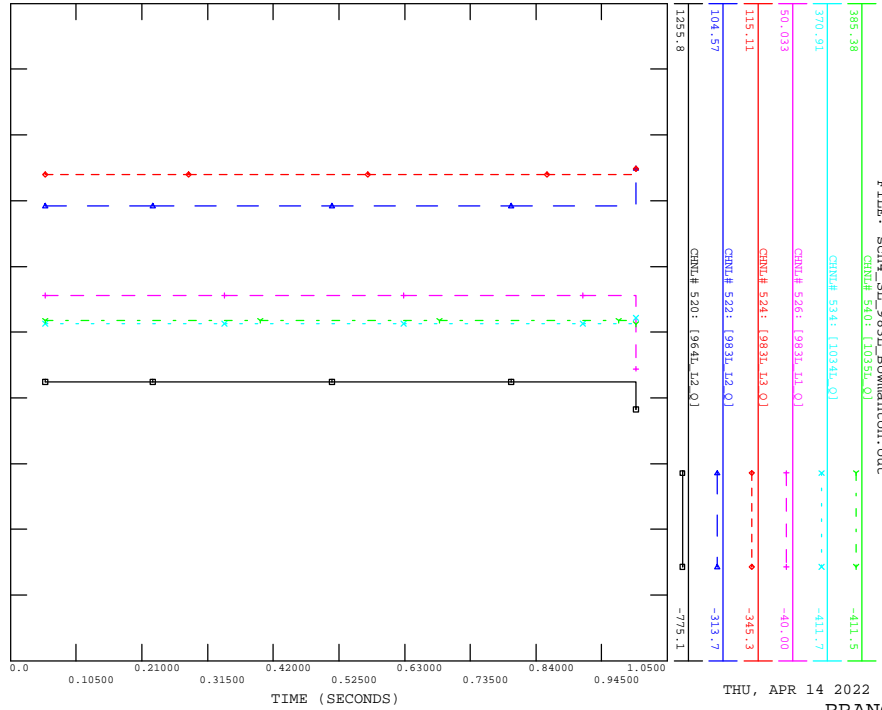


THU, APR 14 2022 14:28
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_BOWMANTON

FILE: scn4_stl_9831L_Bowmanton.out

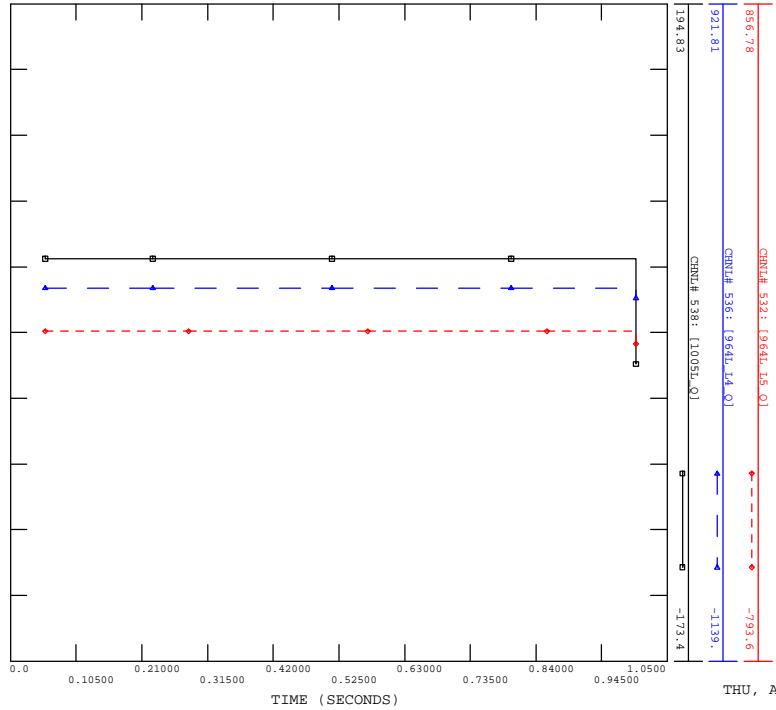


THU, APR 14 2022 14:28
BRANCH Q



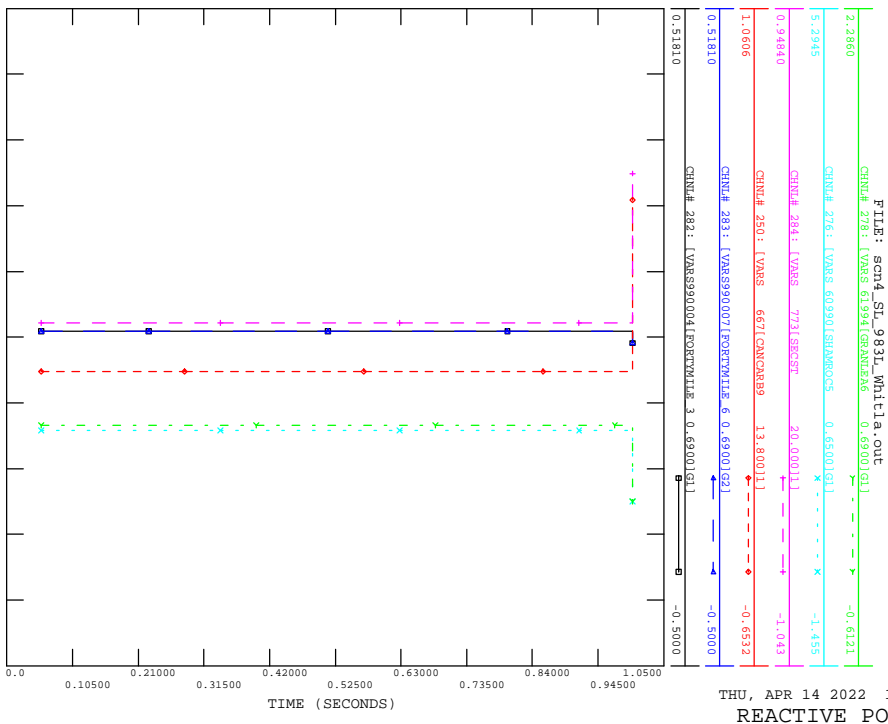
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_BOWMANTON

FILE: scn4_stl_9831L_Bowmanton.out

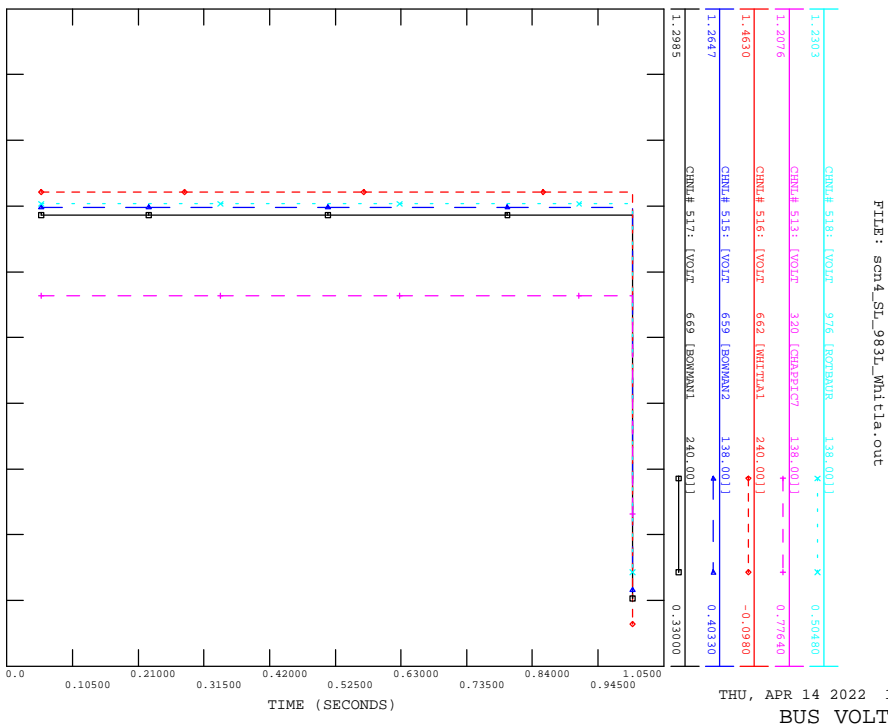


THU, APR 14 2022 14:28
BRANCH Q

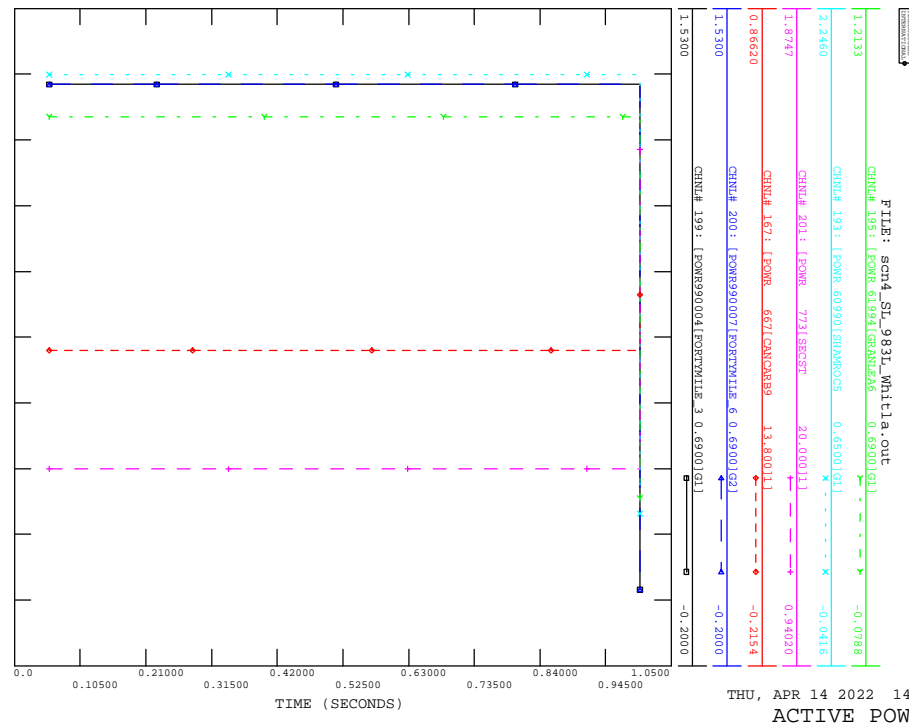
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITLA



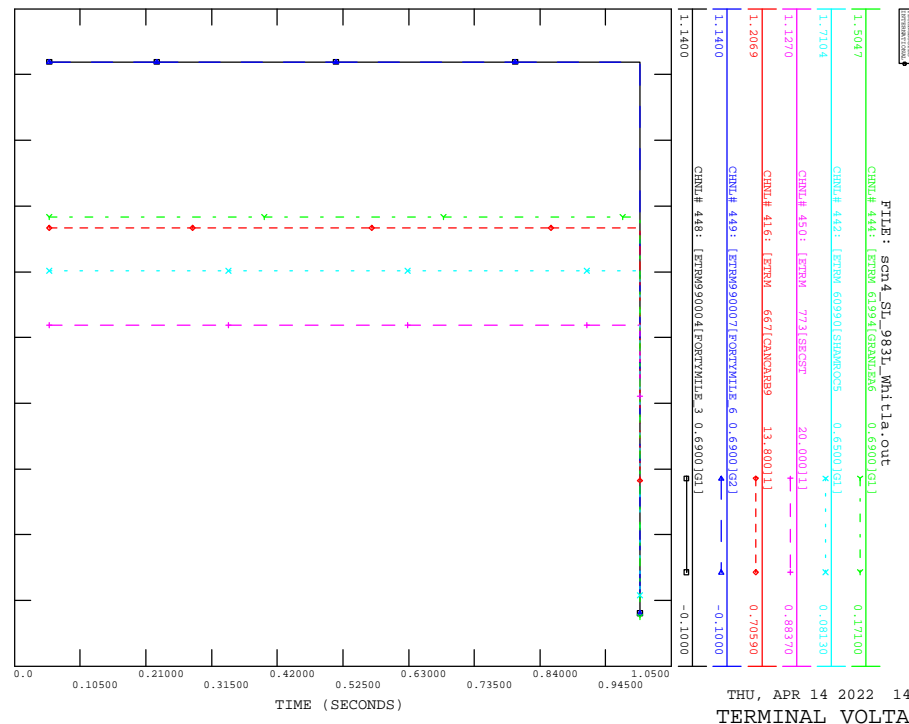
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITLA



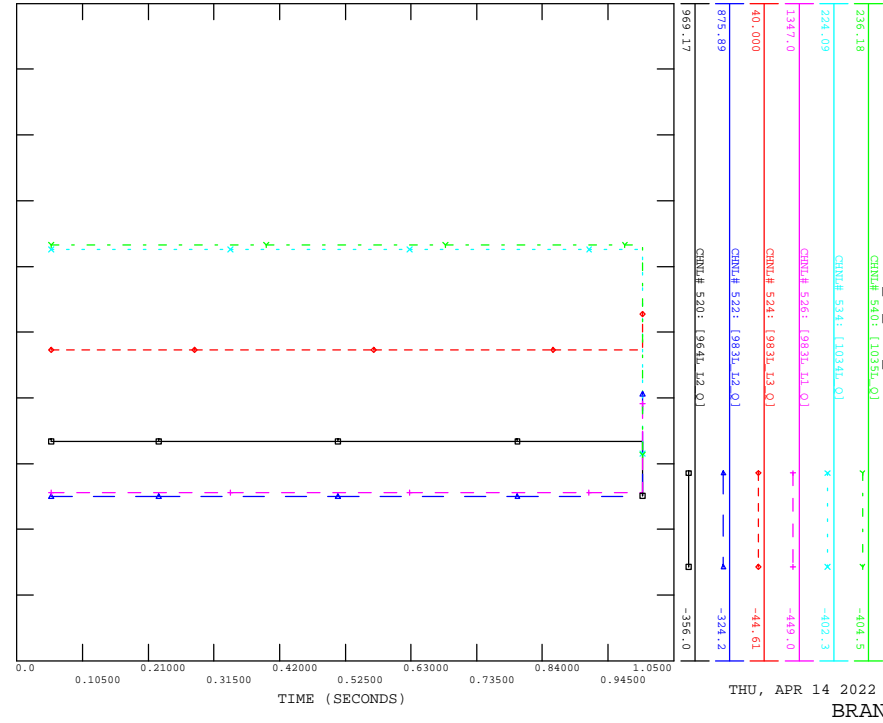
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITTLA



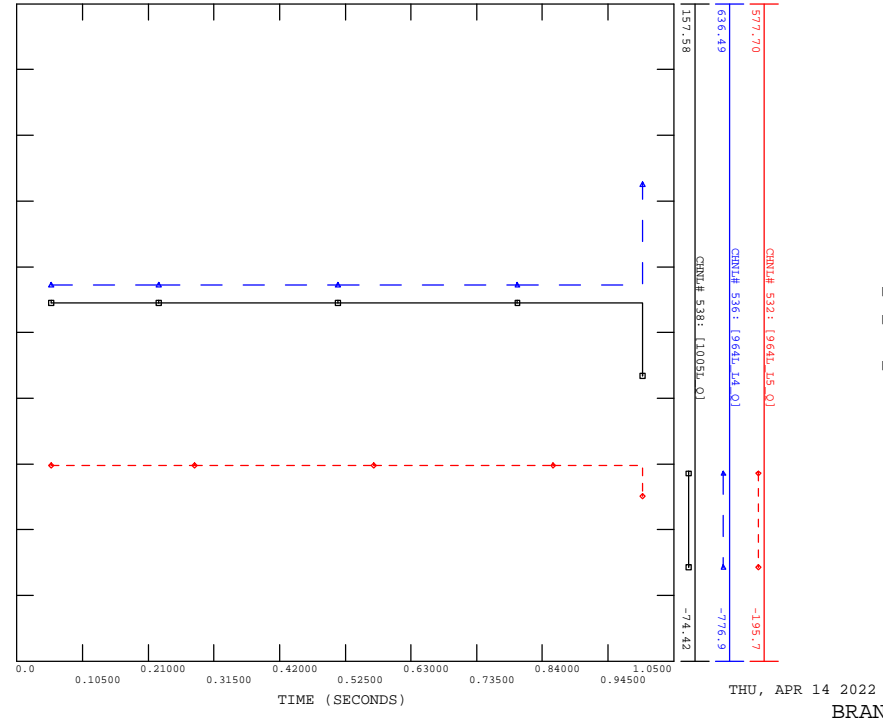
FILE: scn4_stl_9831l_whittla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITTLA



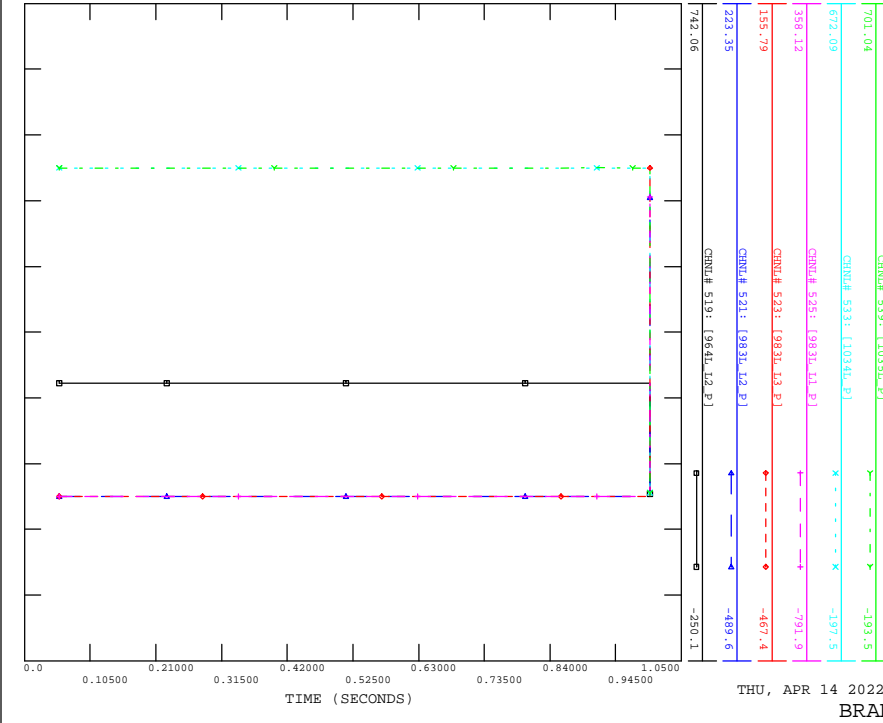
FILE: scn4_stl_9831l_whittla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITTLA



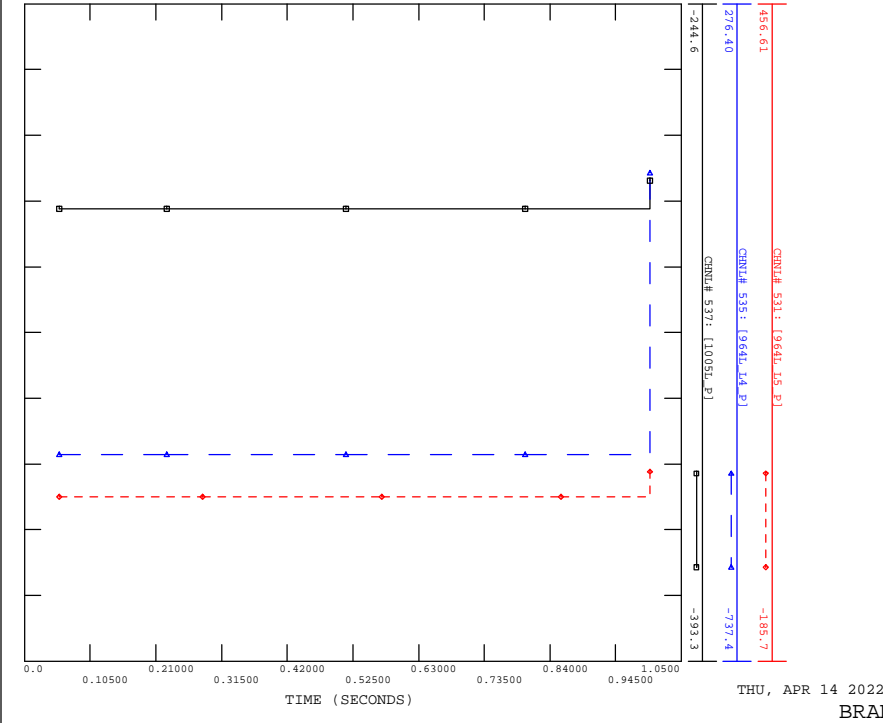
FILE: scn4_stl_9831l_whittla.out

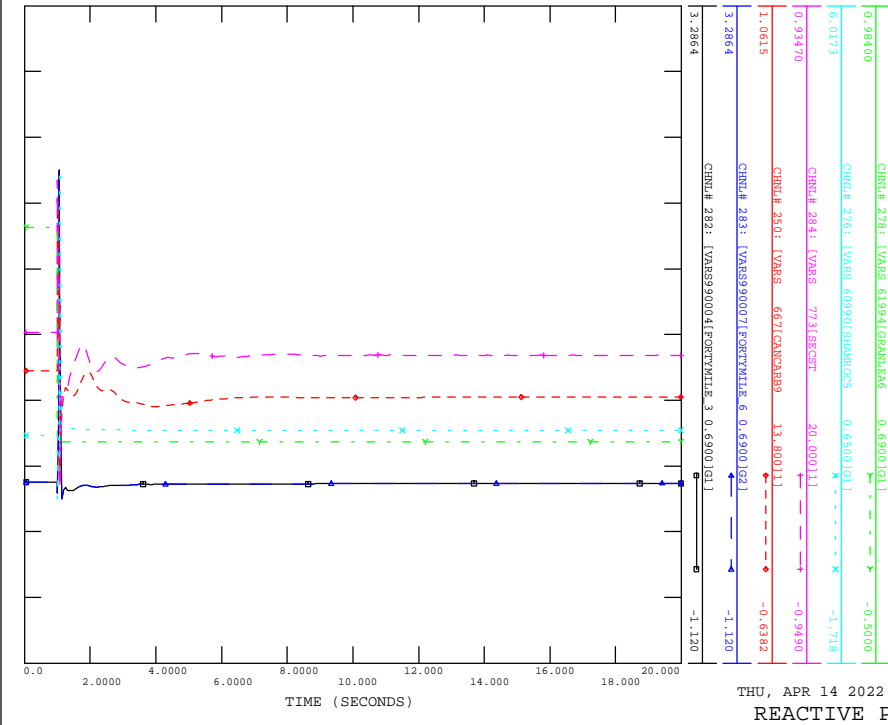
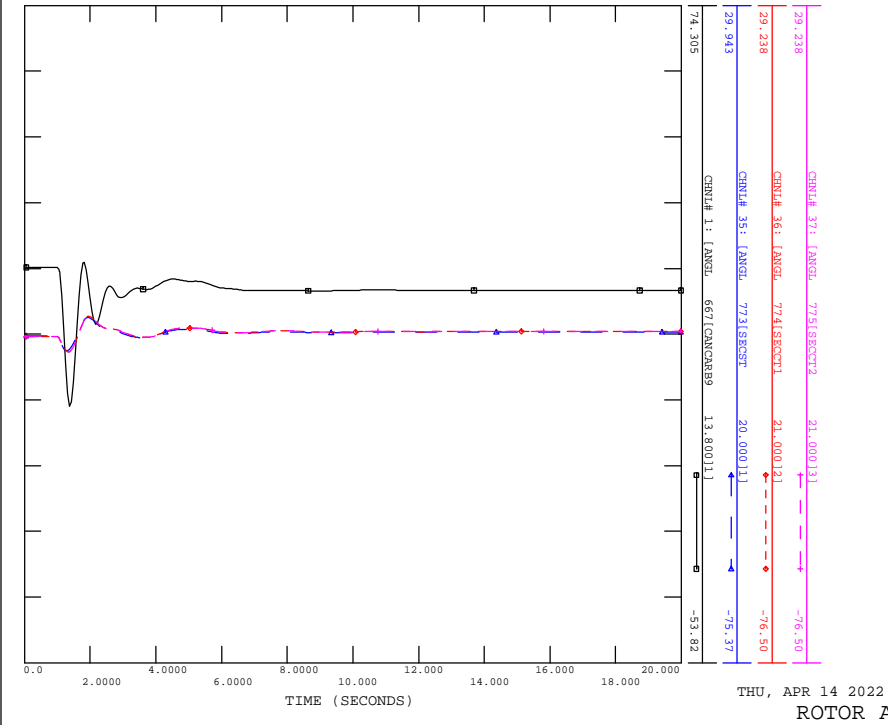
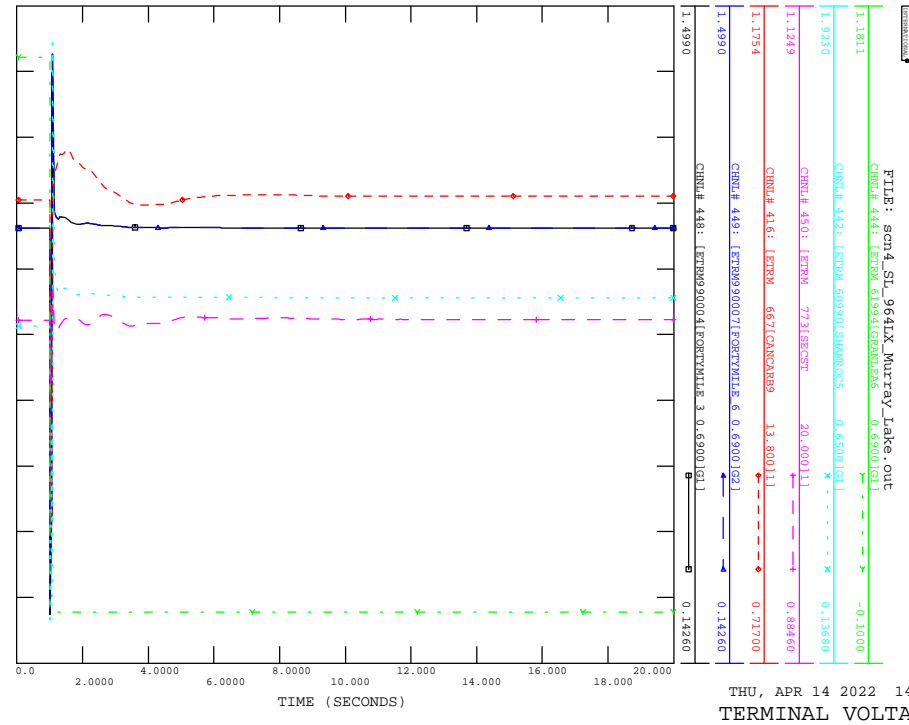
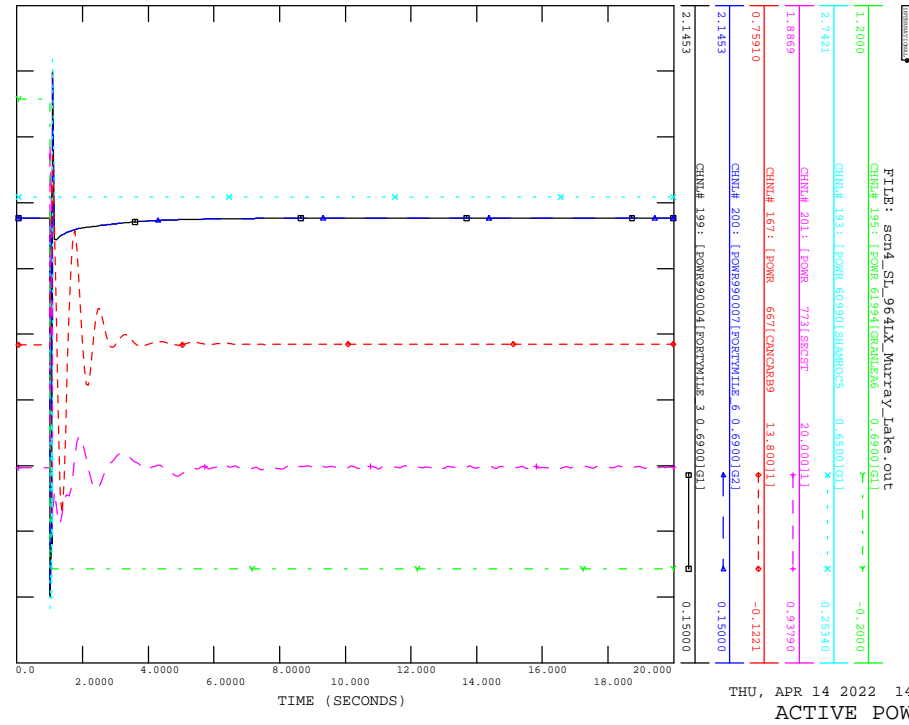


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITTLA



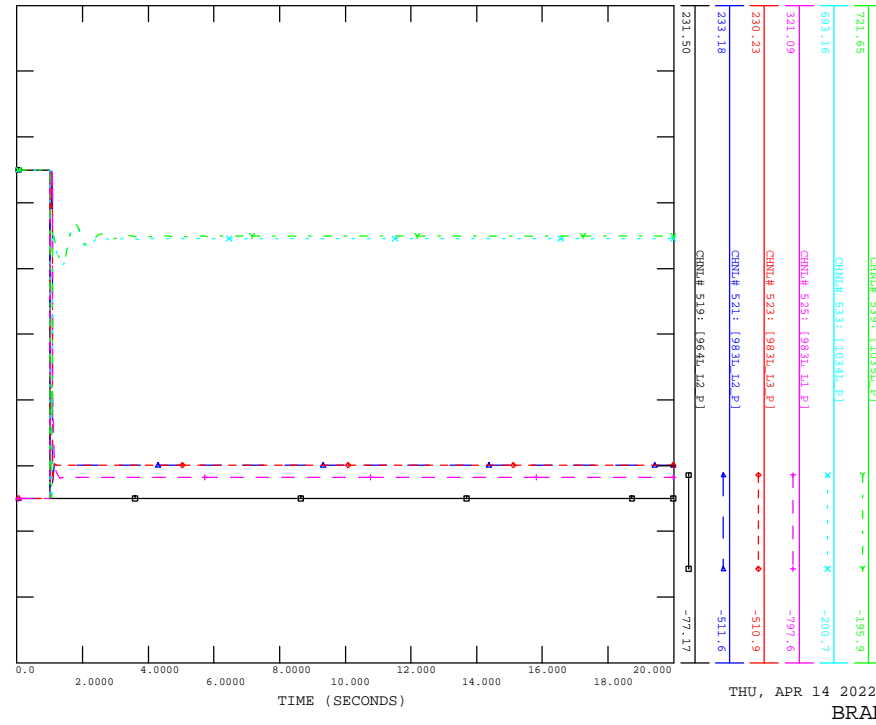
FILE: scn4_stl_9831l_whittla.out





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX_MURRAY_LAKE

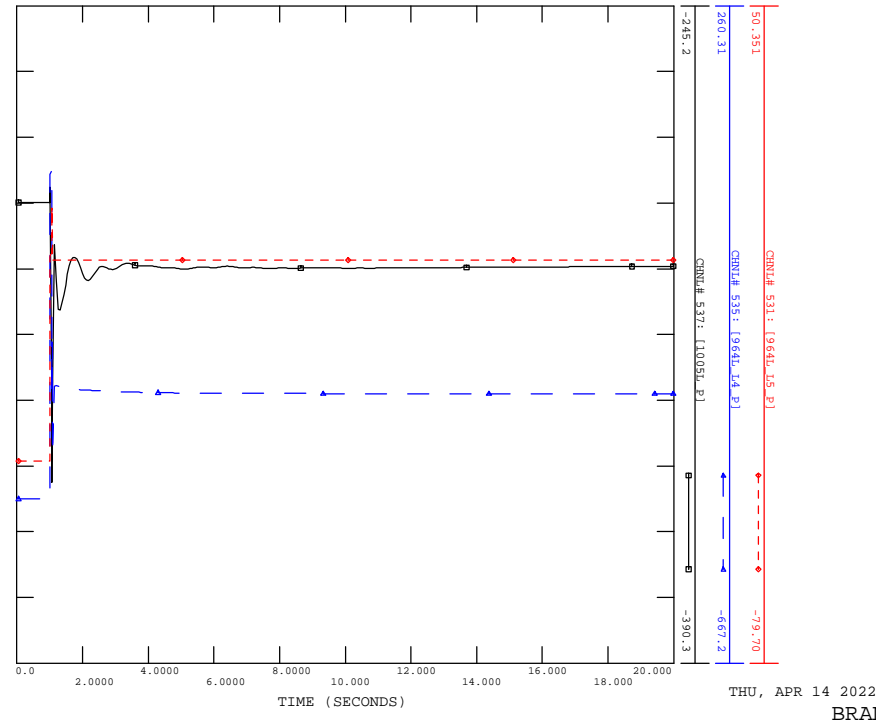
FILE: scn4_STL_964IX_Murray_Lake.out



THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX_MURRAY_LAKE

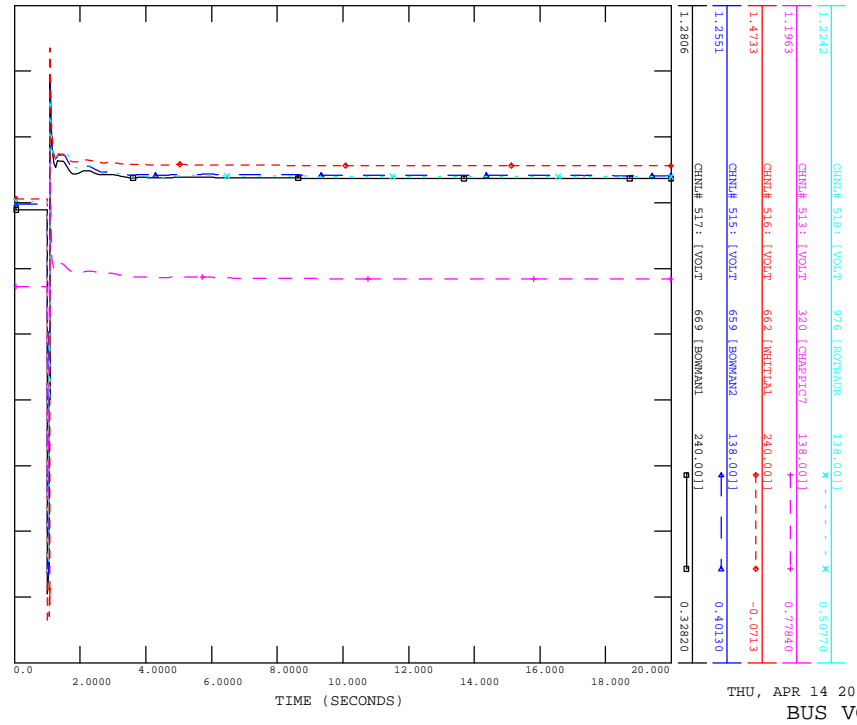
FILE: scn4_STL_964IX_Murray_Lake.out



THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX_MURRAY_LAKE

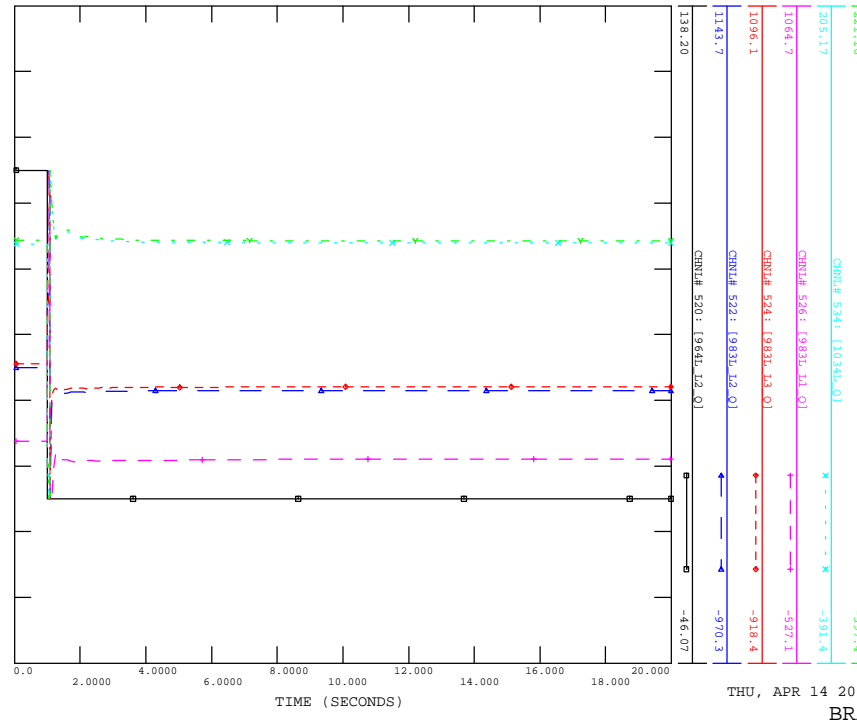
FILE: scn4_STL_964IX_Murray_Lake.out



THU, APR 14 2022 14:28
BUS VOLTAGE

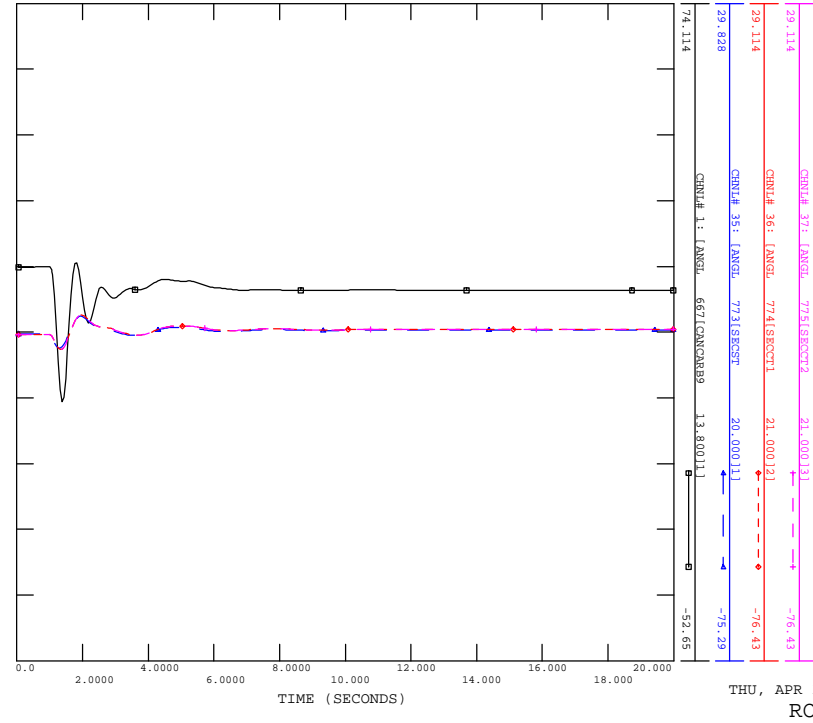
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX_MURRAY_LAKE

FILE: scn4_STL_964IX_Murray_Lake.out



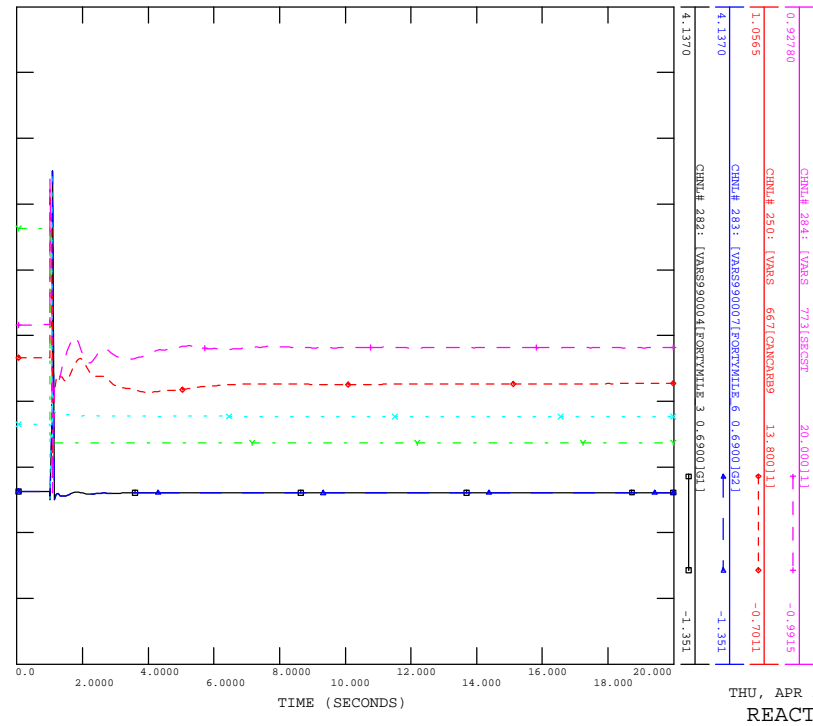
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_stl_964lx.whitla.out



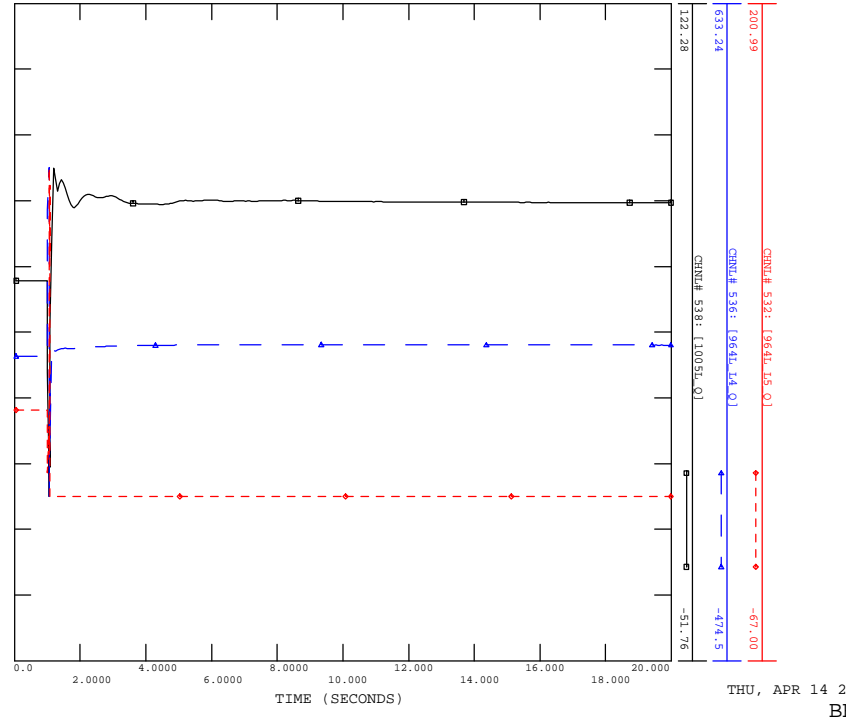
THU, APR 14 2022 14:28
ROTOR ANGLE

FILE: scn4_stl_964lx.whitla.out



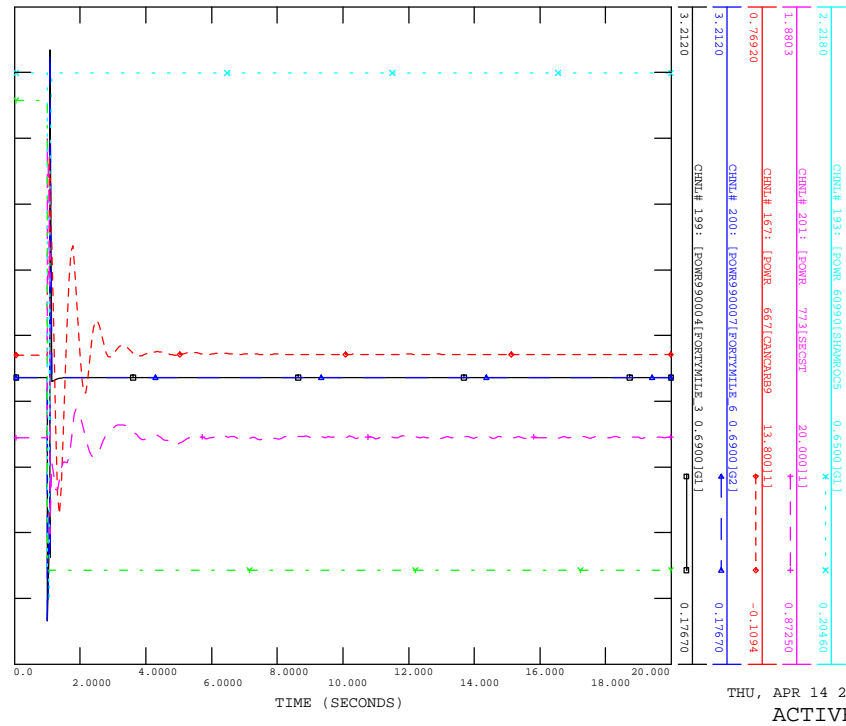
THU, APR 14 2022 14:28
REACTIVE POWER

FILE: scn4_stl_964lx.murray_lake.out



THU, APR 14 2022 14:28
BRANCH Q

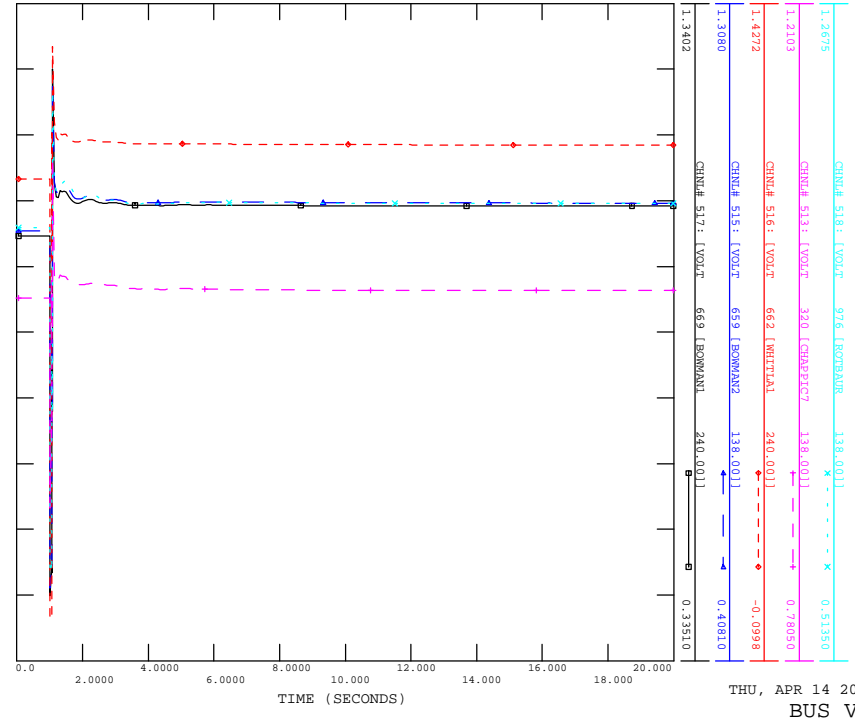
FILE: scn4_stl_964lx.whitla.out



THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9641X.WHITLA

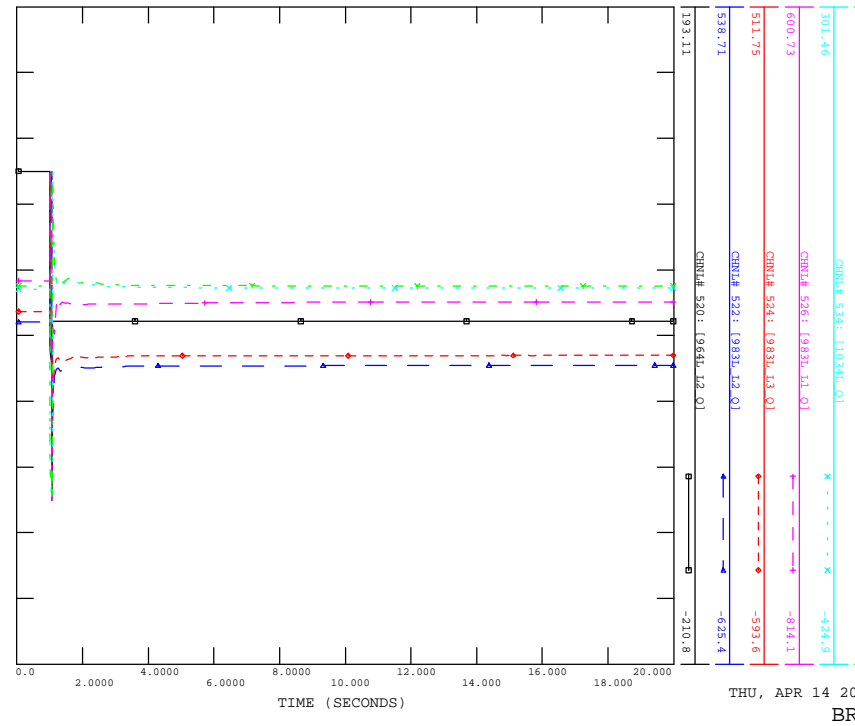
FILE: scn4_stl_9641x.whitla.out



THU, APR 14 2022 14:28
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9641X.WHITLA

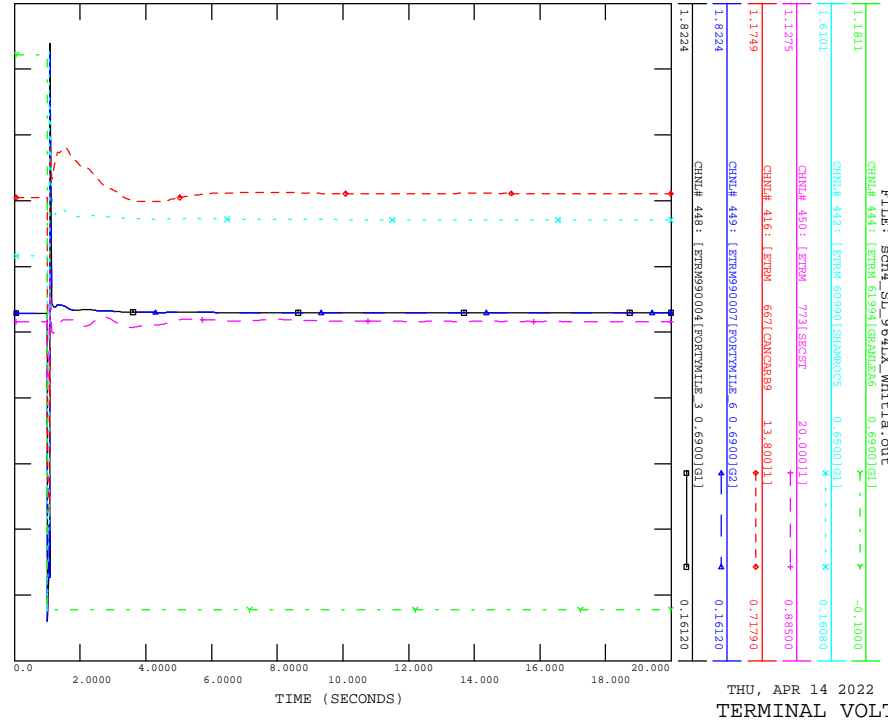
FILE: scn4_stl_9641x.whitla.out



THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9641X.WHITLA

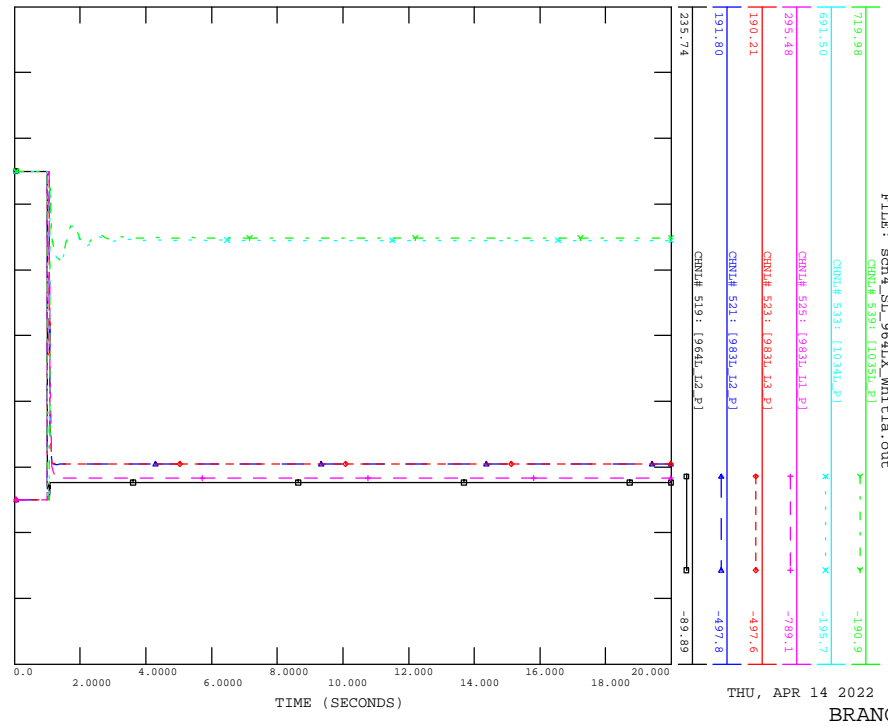
FILE: scn4_stl_9641x.whitla.out



THU, APR 14 2022 14:28
TERMINAL VOLTAGE

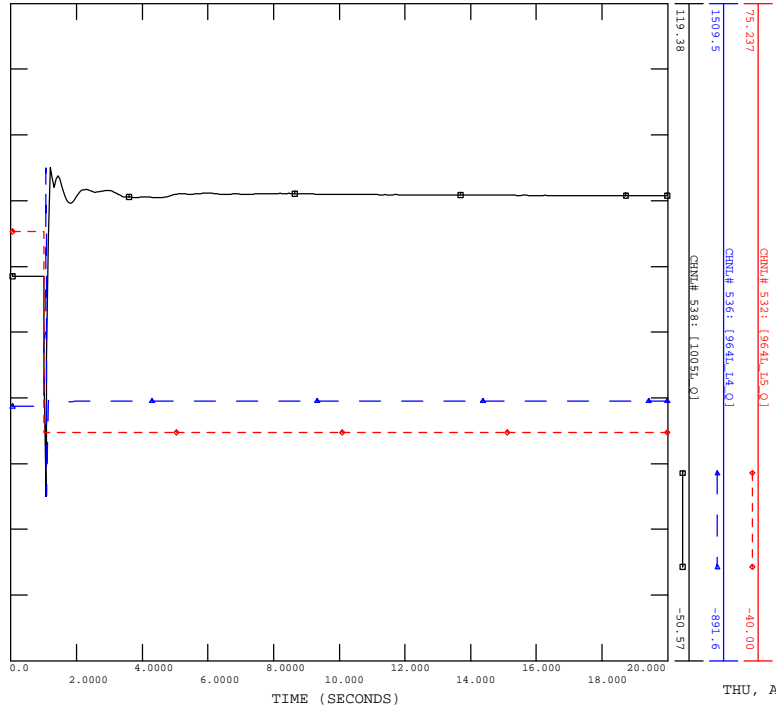
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9641X.WHITLA

FILE: scn4_stl_9641x.whitla.out

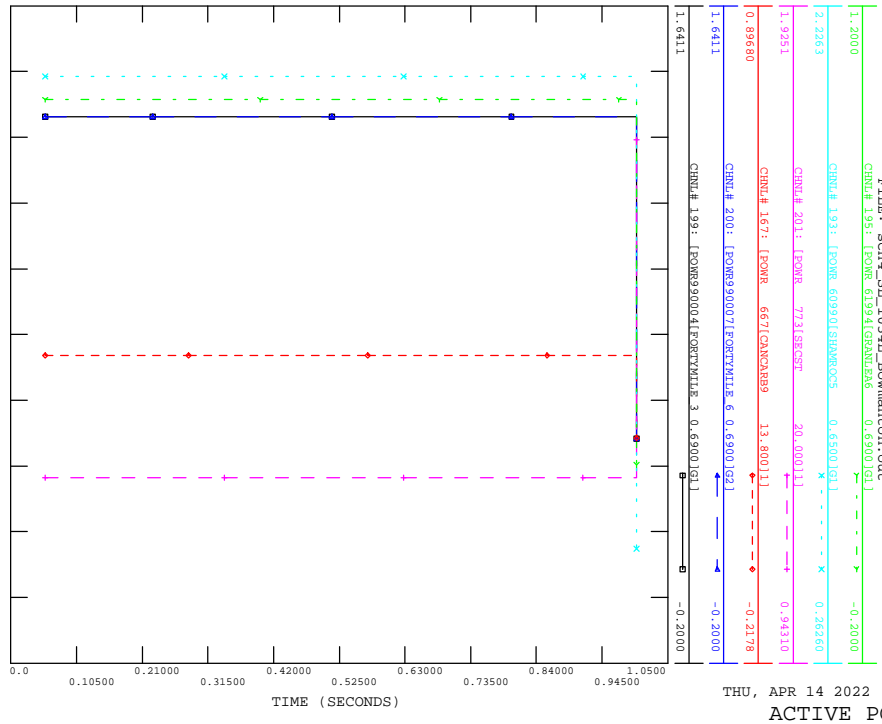


THU, APR 14 2022 14:28
BRANCH P

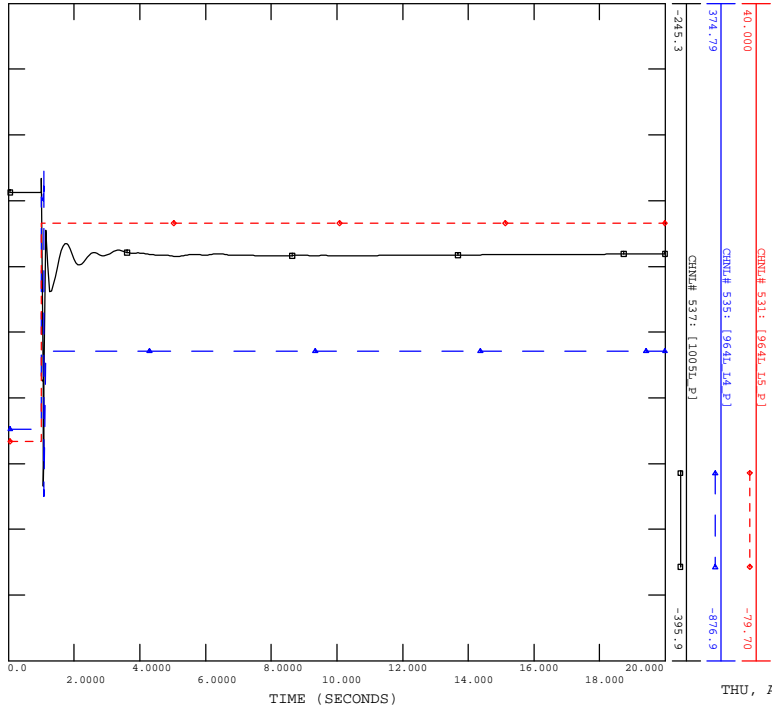
FILE: scn4_stl_964ix_whitla.out



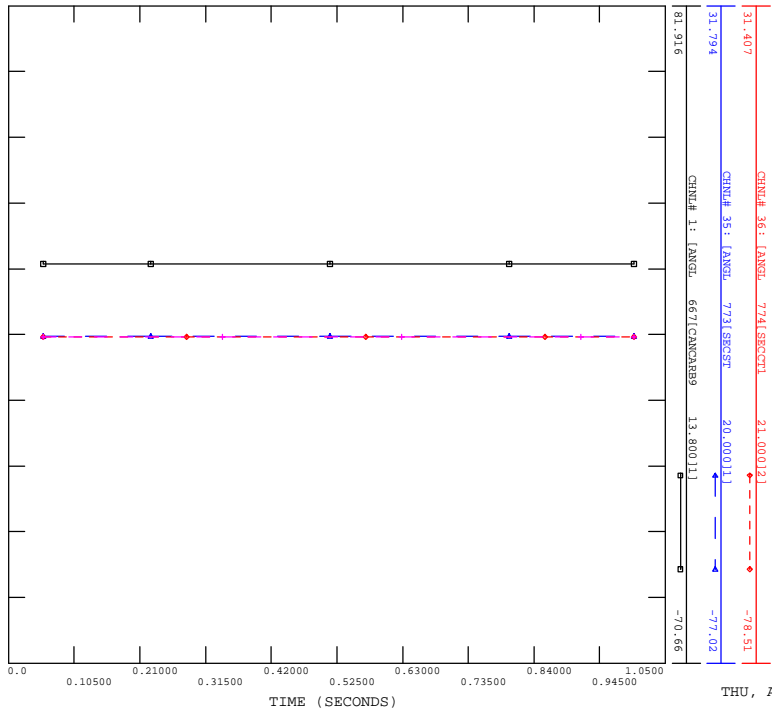
FILE: scn4_stl_1034l_bowmanton.out

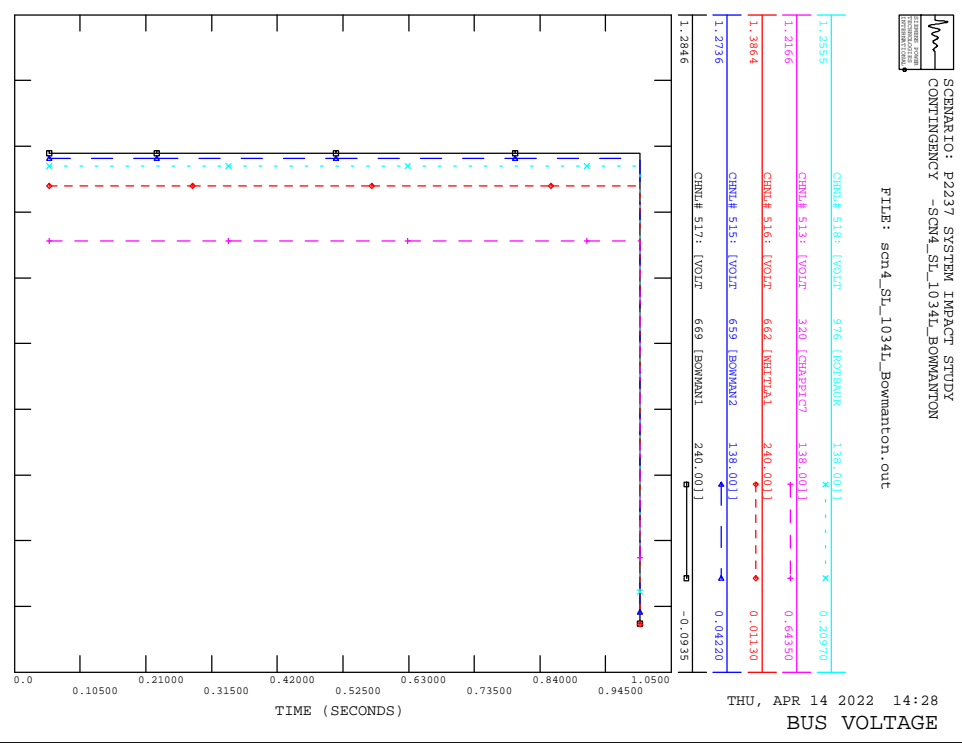
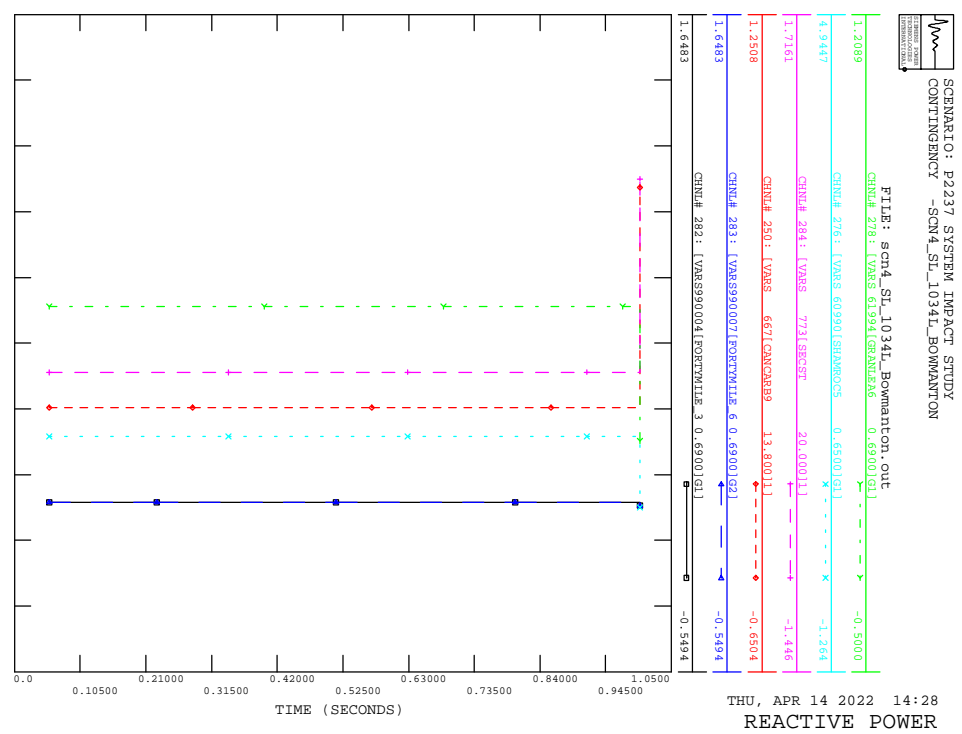
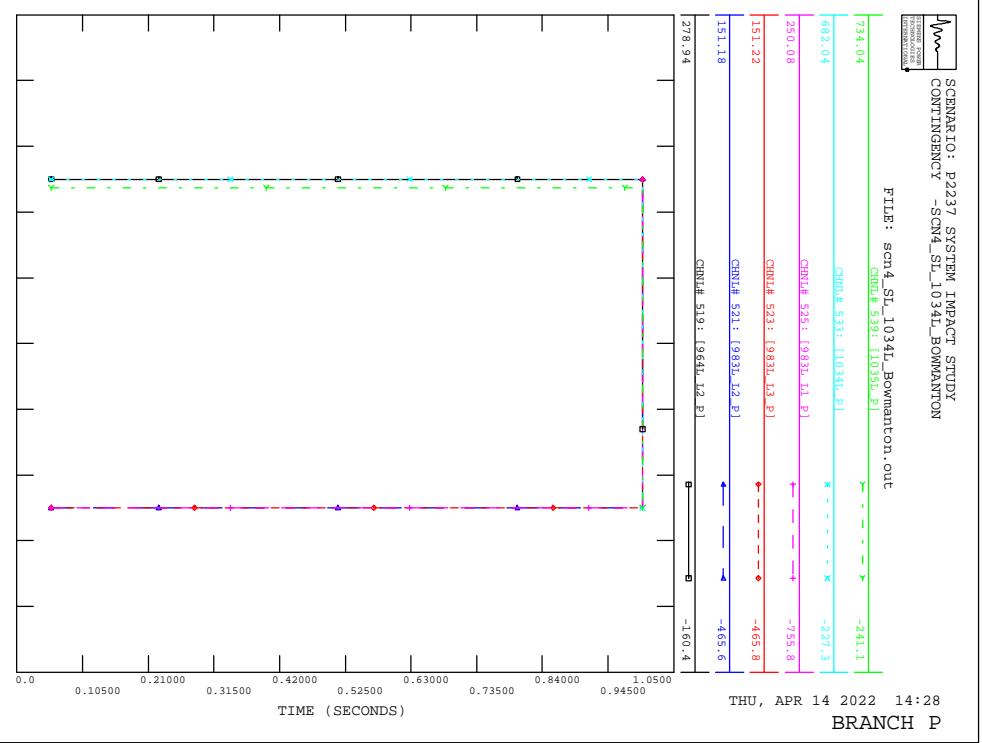
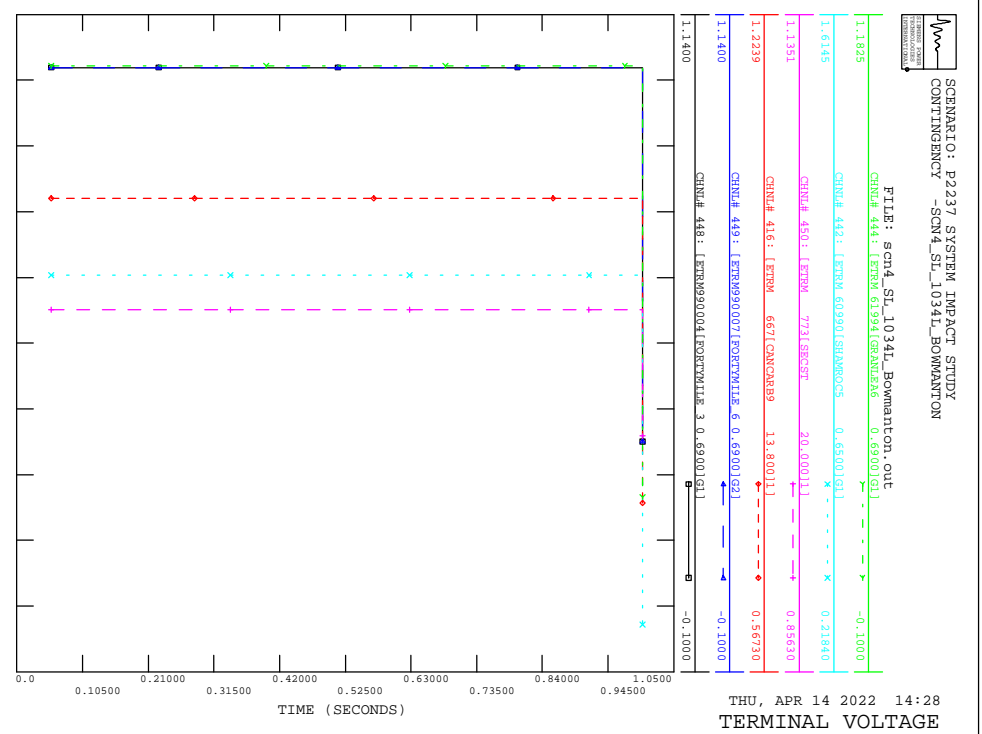


FILE: scn4_stl_964ix_whitla.out



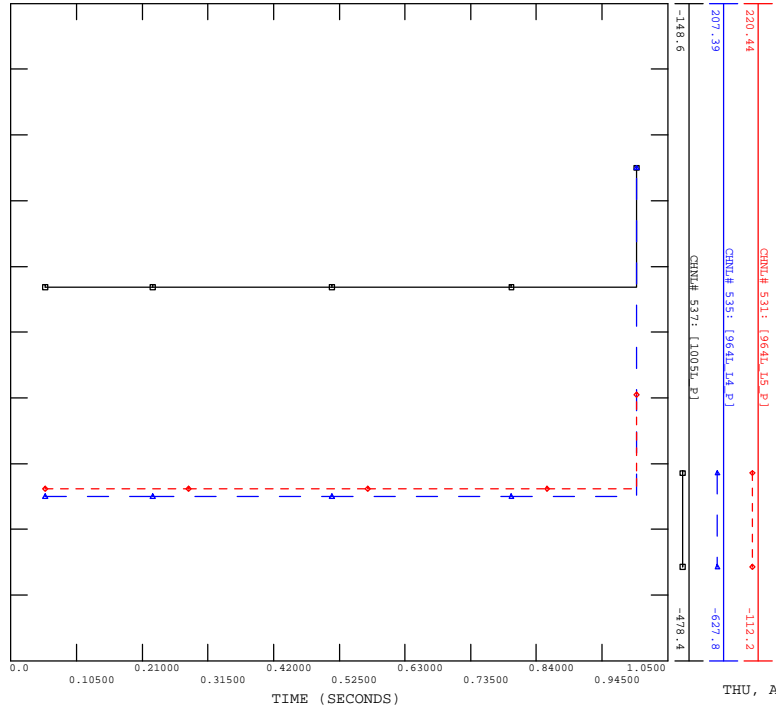
FILE: scn4_stl_1034l_bowmanton.out





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L_BOWMANTON

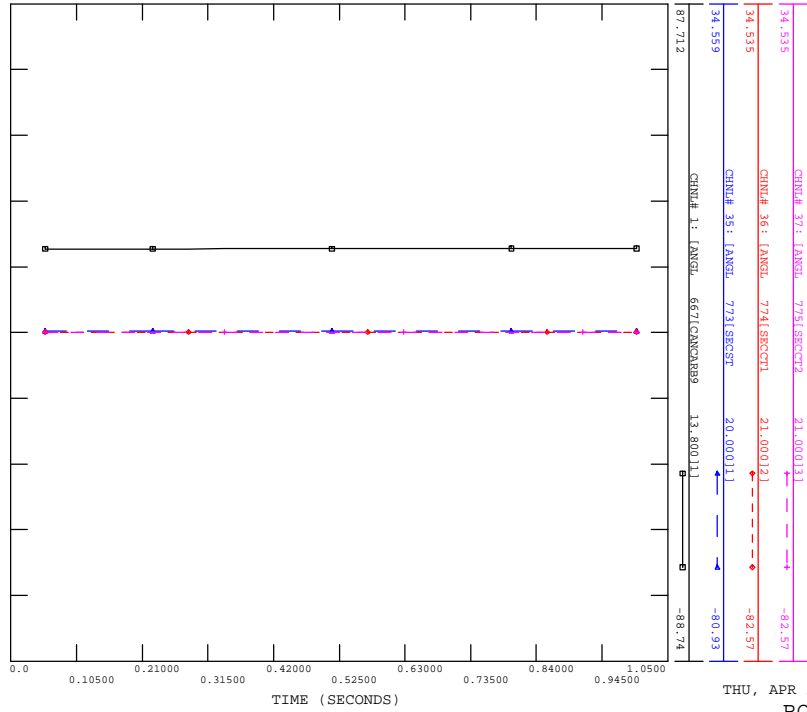
FILE: scn4_STL_1034L_Bowmanton.out



THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L_CASSIUS

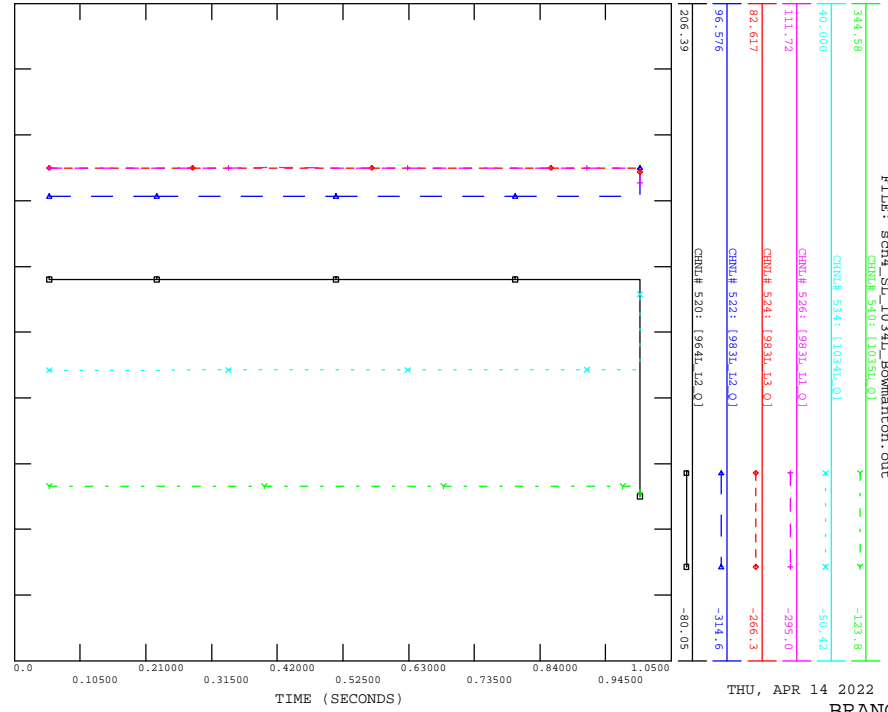
FILE: scn4_STL_1034L_Cass11s.out



THU, APR 14 2022 14:28
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L_BOWMANTON

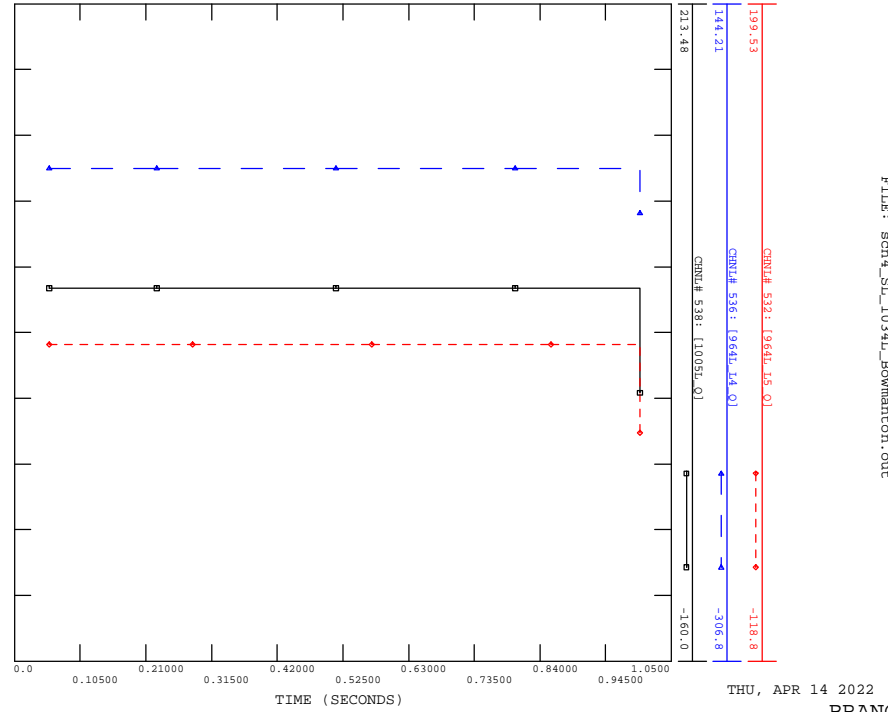
FILE: scn4_STL_1034L_Bowmanton.out



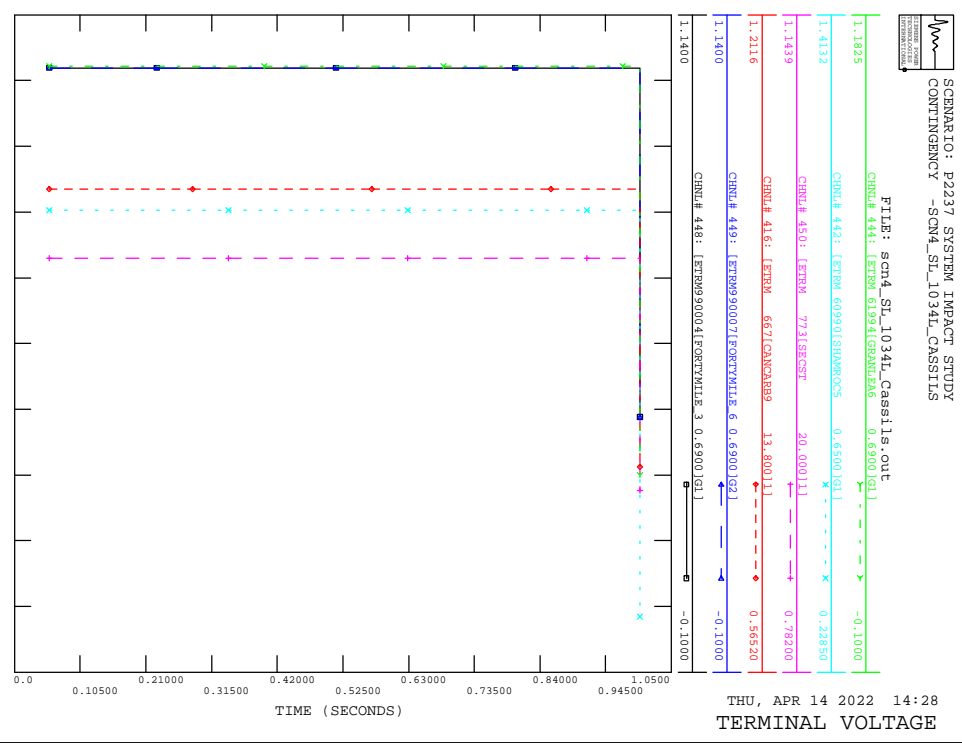
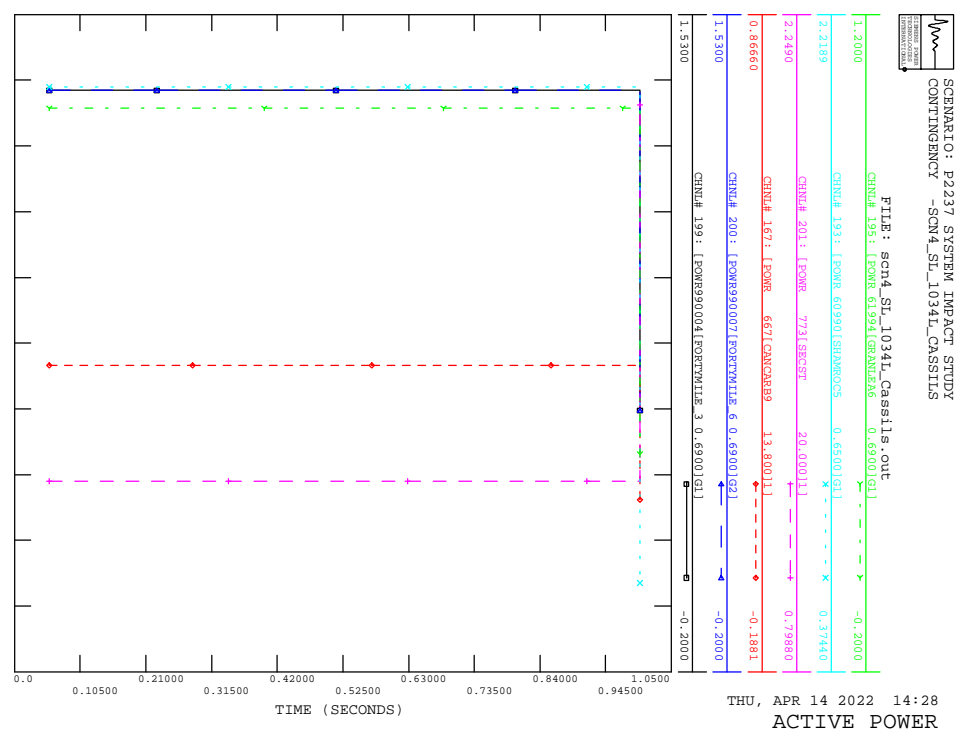
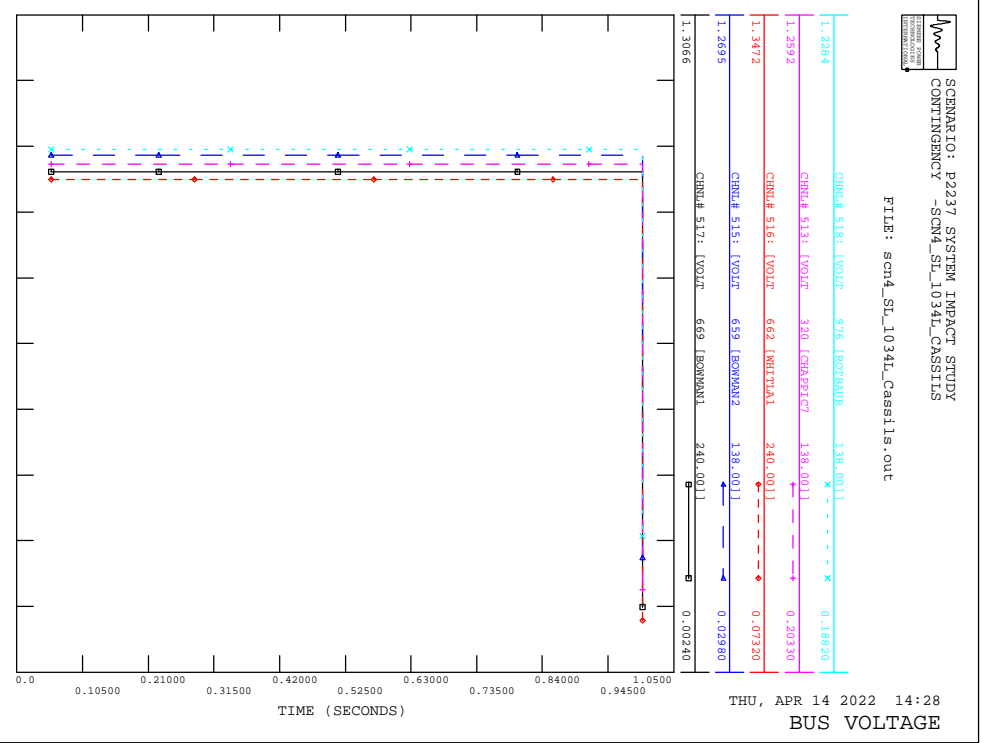
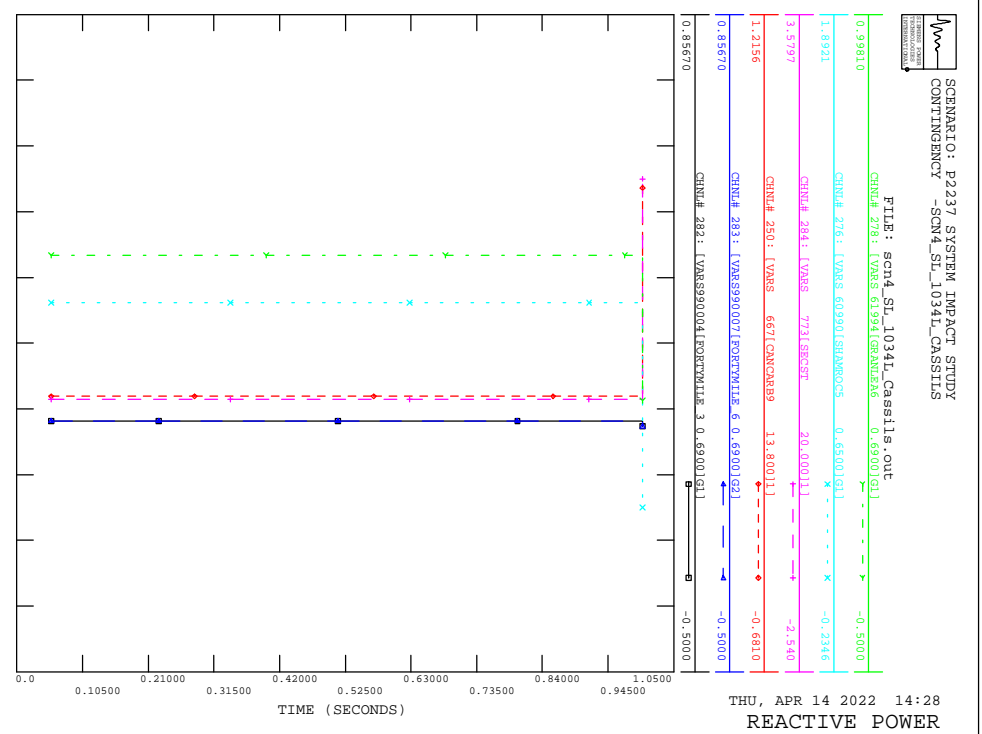
THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L_BOWMANTON

FILE: scn4_STL_1034L_Bowmanton.out

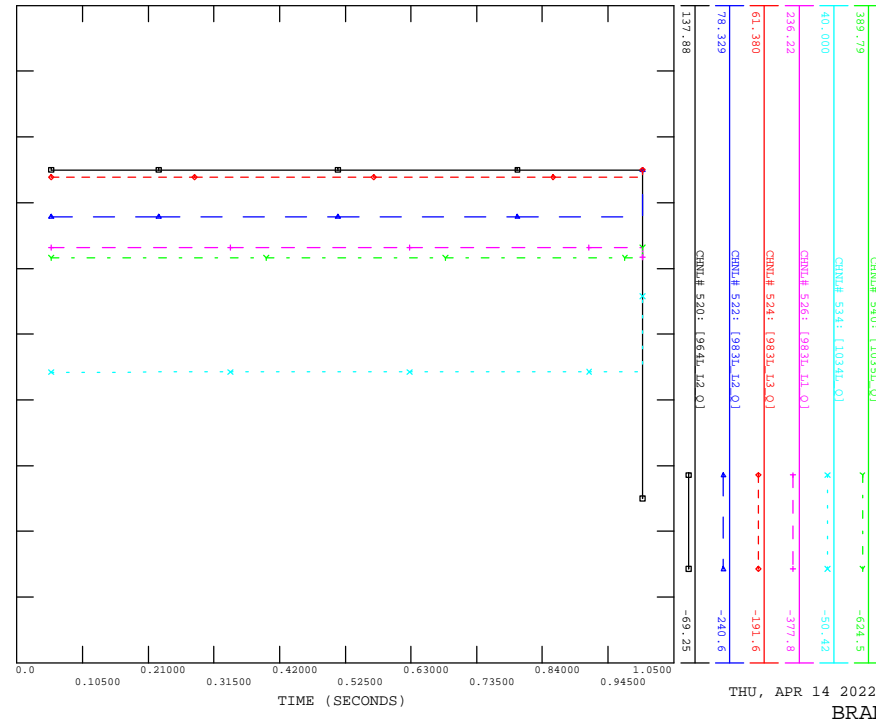


THU, APR 14 2022 14:28
BRANCH Q



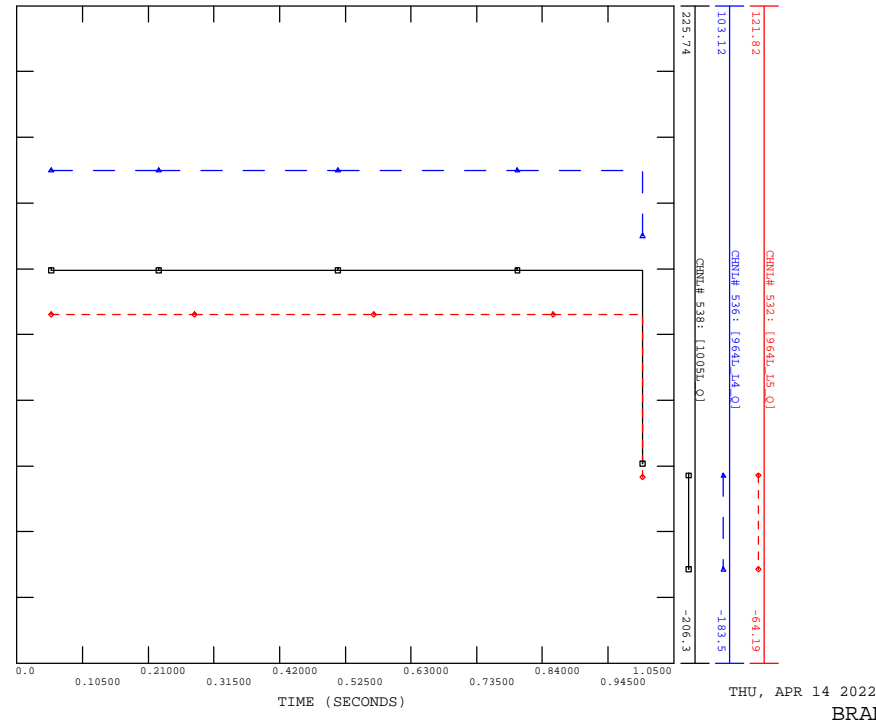
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L,CASSILIS

FILE: scn4_STL_1034L_Cassils.out



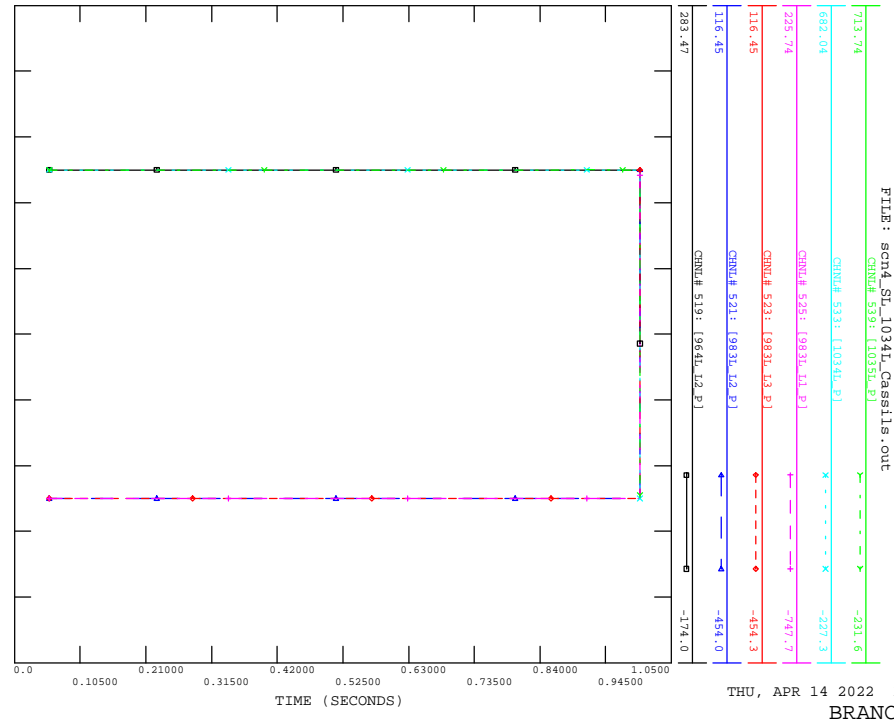
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L,CASSILIS

FILE: scn4_STL_1034L_Cassils.out



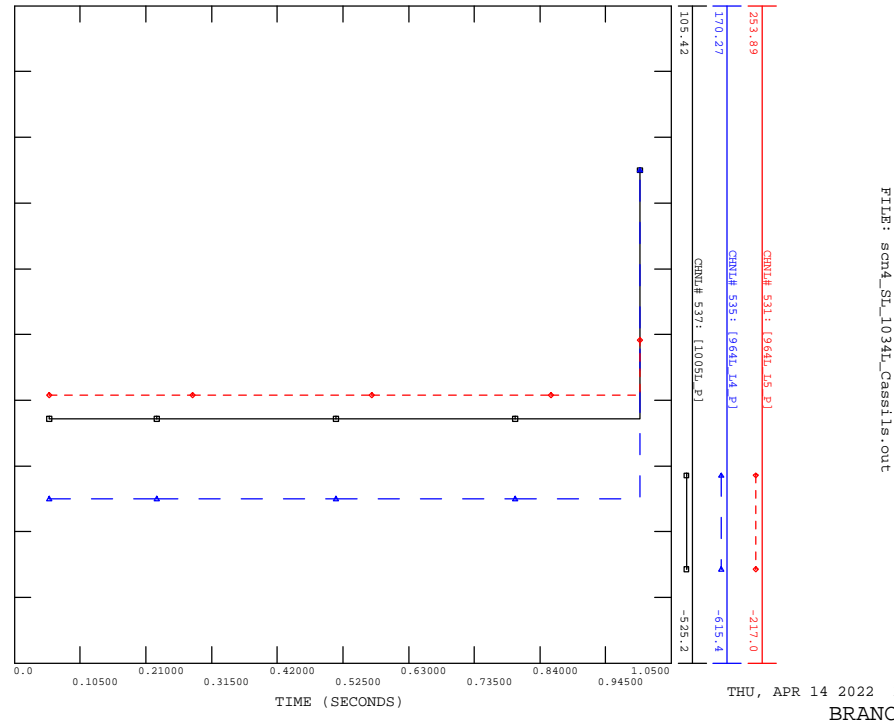
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L,CASSILIS

FILE: scn4_STL_1034L_Cassils.out



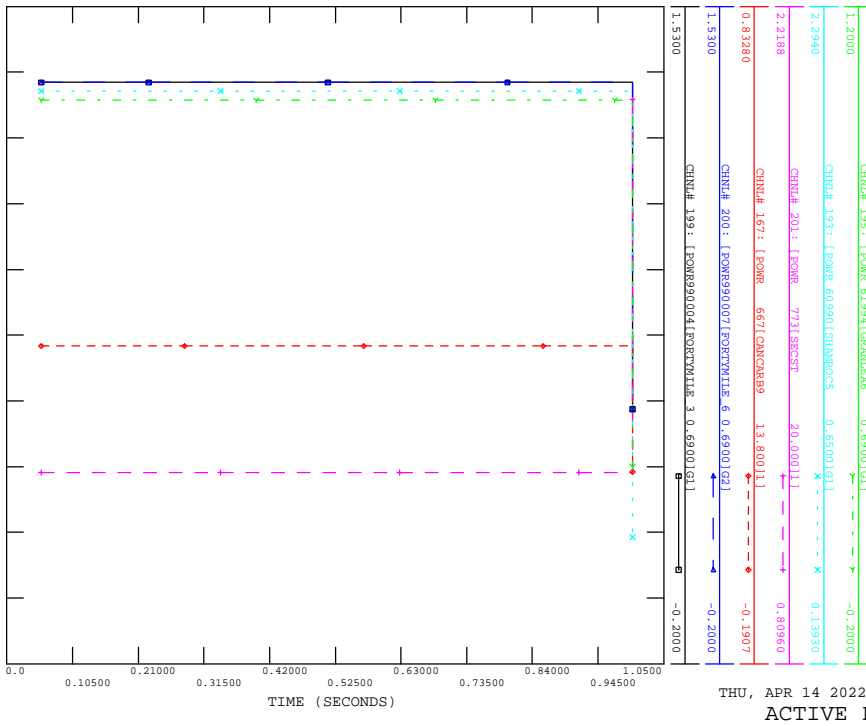
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L,CASSILIS

FILE: scn4_STL_1034L_Cassils.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1035L_BOWMANTON

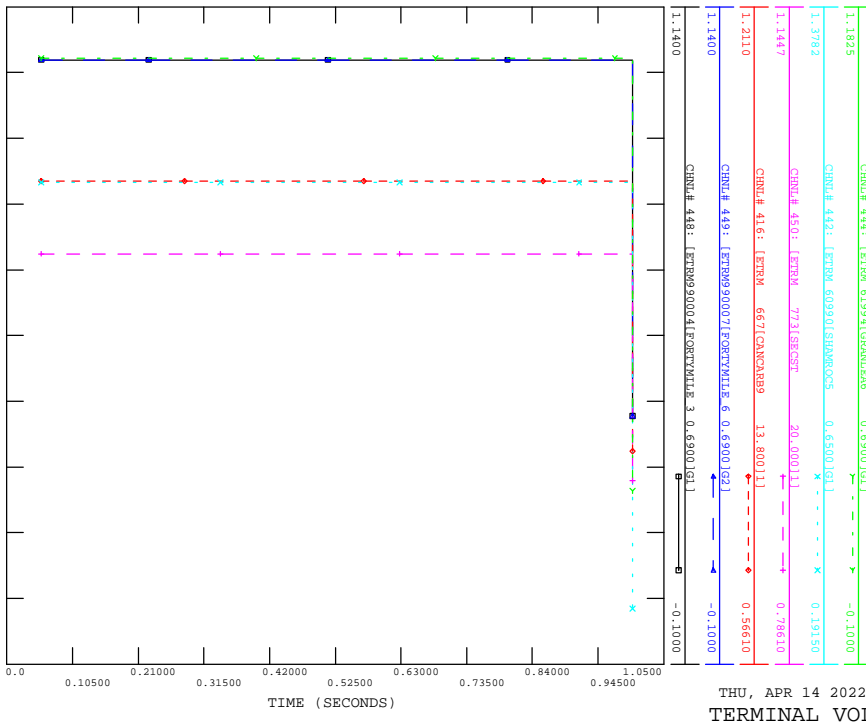
FILE: scn4_sl_1035L_Bowmanton.out



THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1035L_BOWMANTON

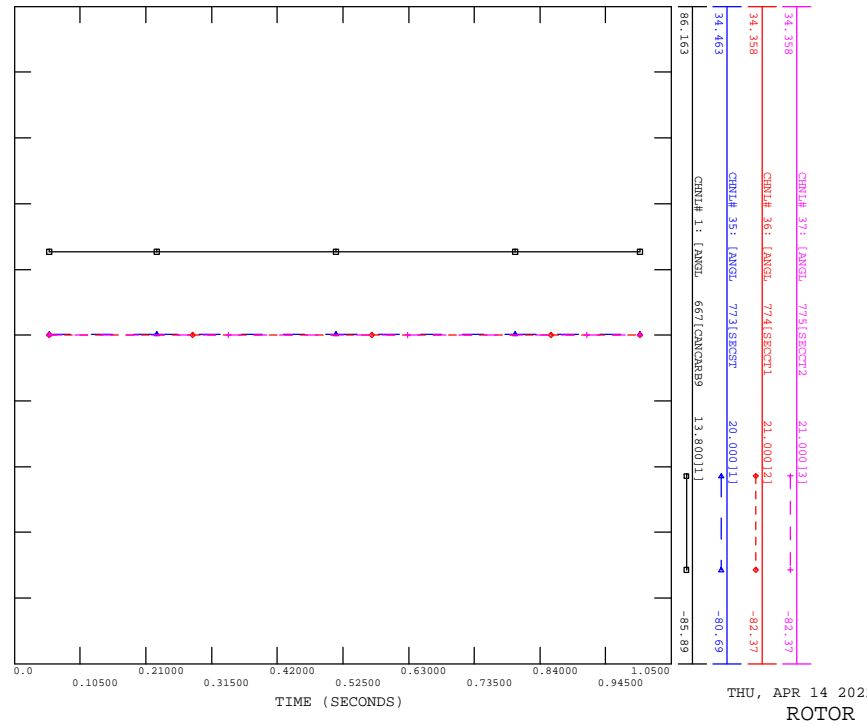
FILE: scn4_sl_1035L_Bowmanton.out



THU, APR 14 2022 14:28
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1035L_BOWMANTON

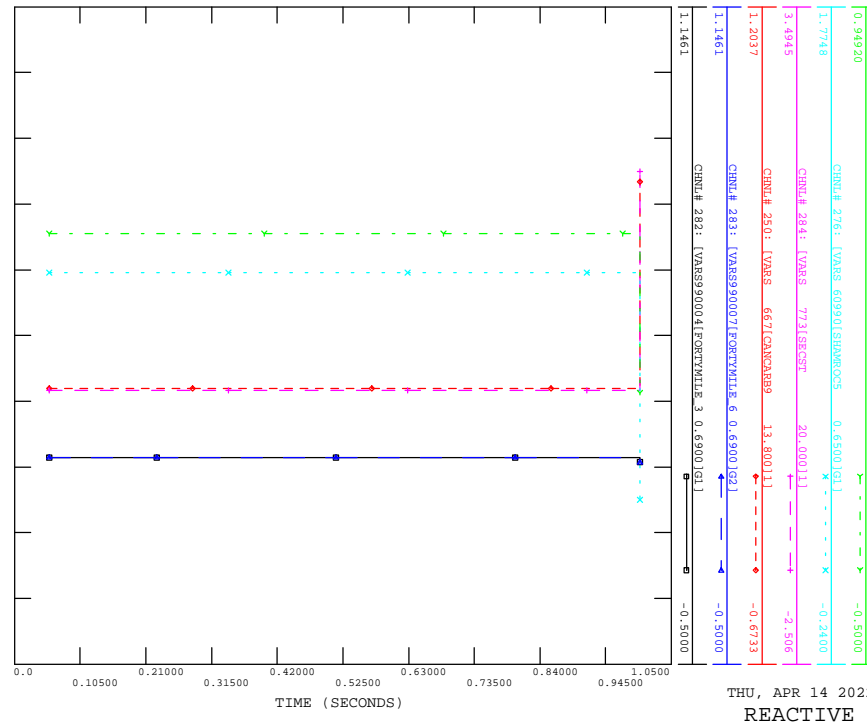
FILE: scn4_sl_1035L_Bowmanton.out



THU, APR 14 2022 14:28
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1035L_BOWMANTON

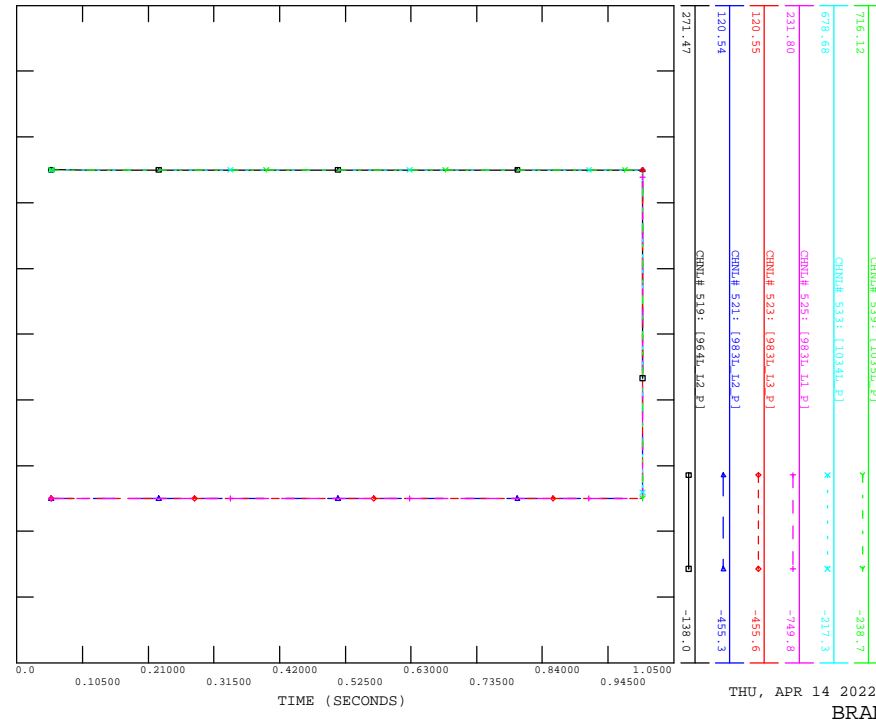
FILE: scn4_sl_1035L_Bowmanton.out



THU, APR 14 2022 14:28
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_BOWMANTON

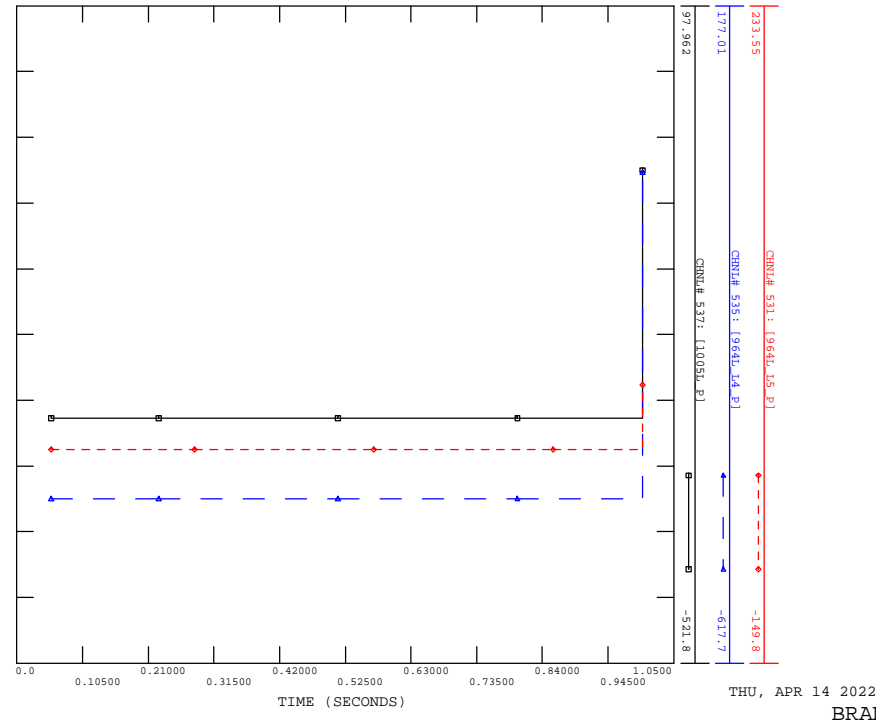
FILE: scn4_STL_1035L_Bowmanton.out



THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_BOWMANTON

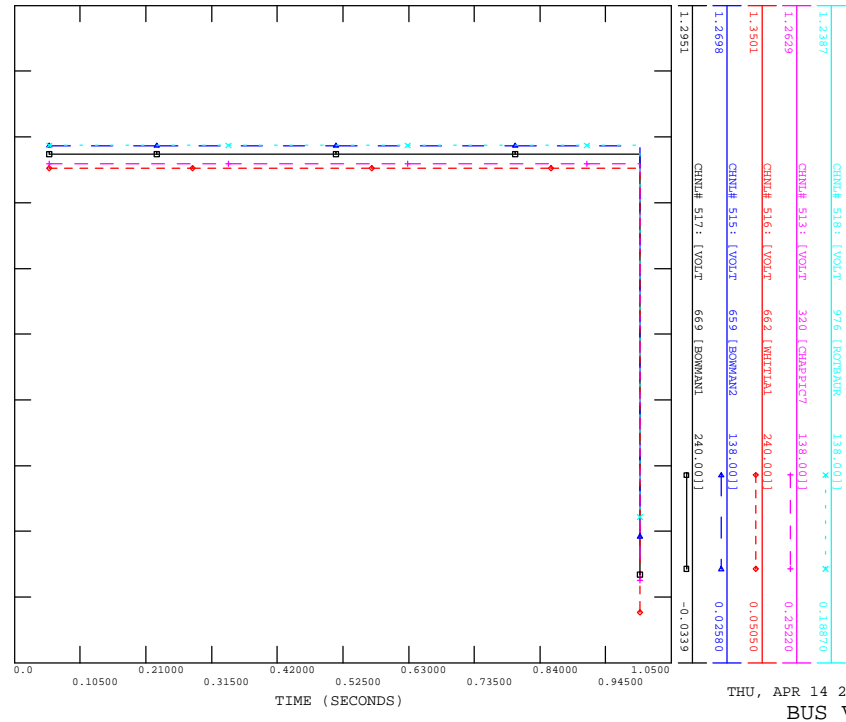
FILE: scn4_STL_1035L_Bowmanton.out



THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_BOWMANTON

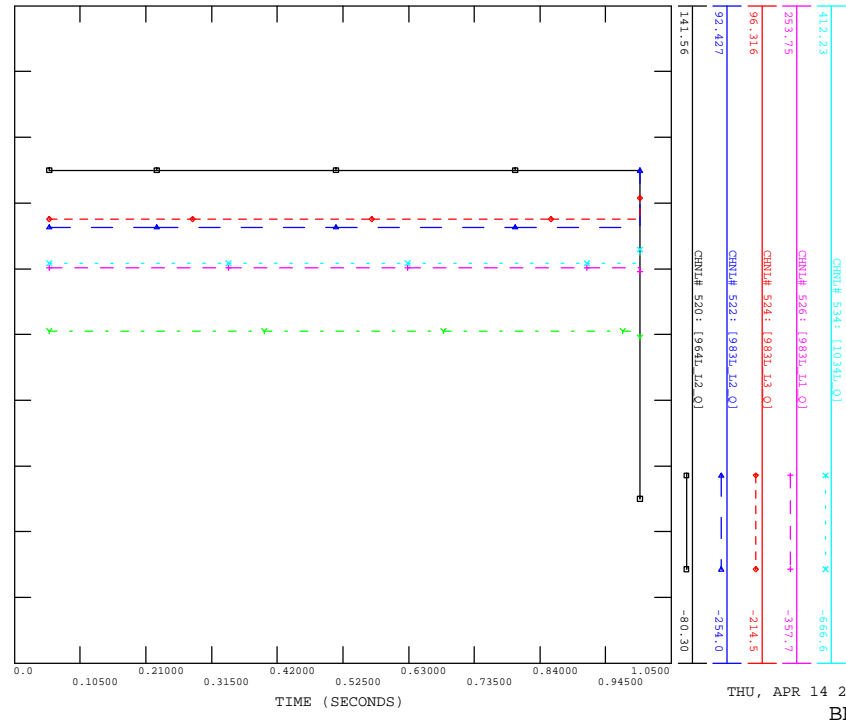
FILE: scn4_STL_1035L_Bowmanton.out



THU, APR 14 2022 14:28
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_BOWMANTON

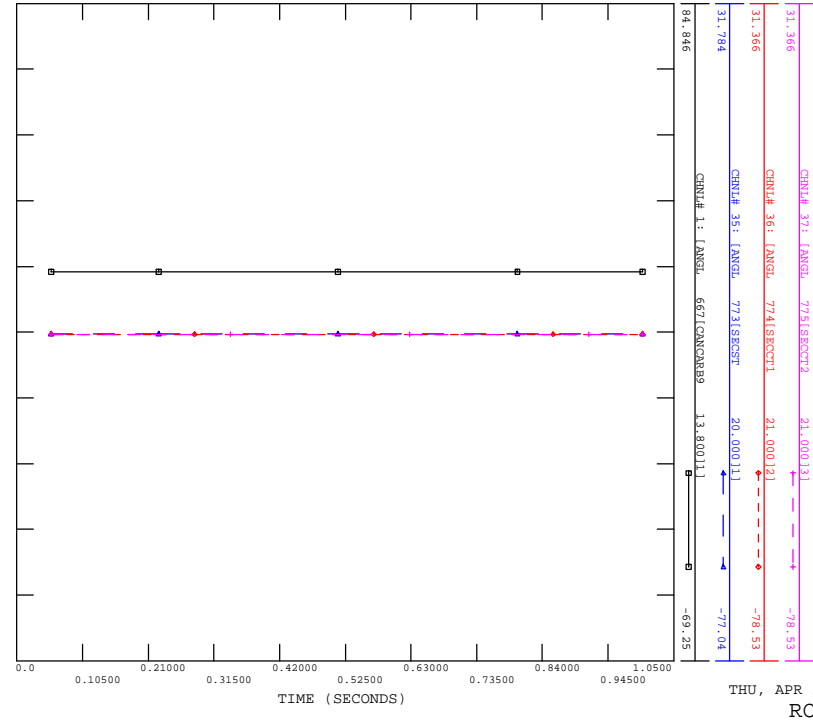
FILE: scn4_STL_1035L_Bowmanton.out



THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

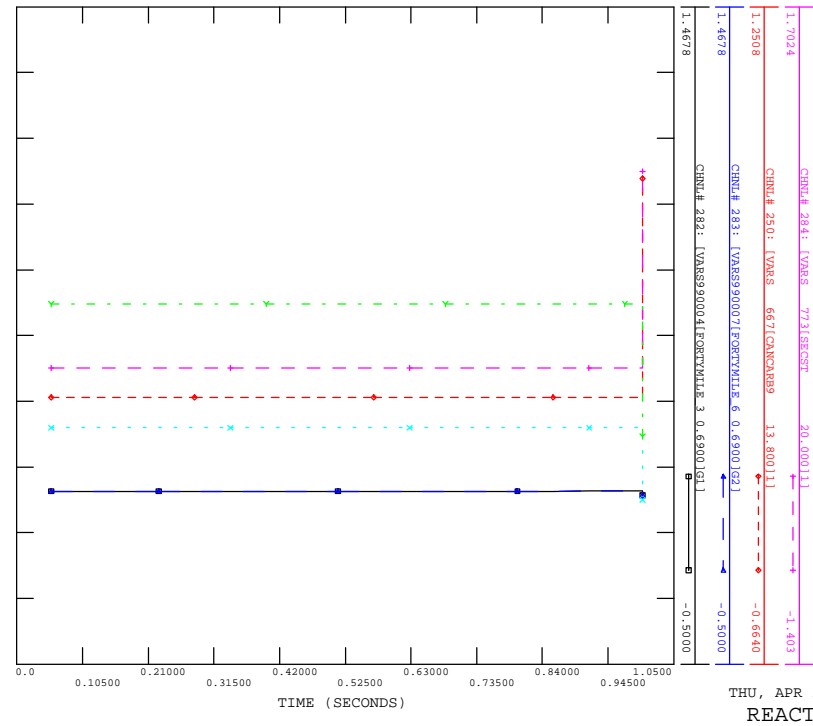
FILE: scn4_stl_1035L_Newell.out



THU, APR 14 2022 14:28
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

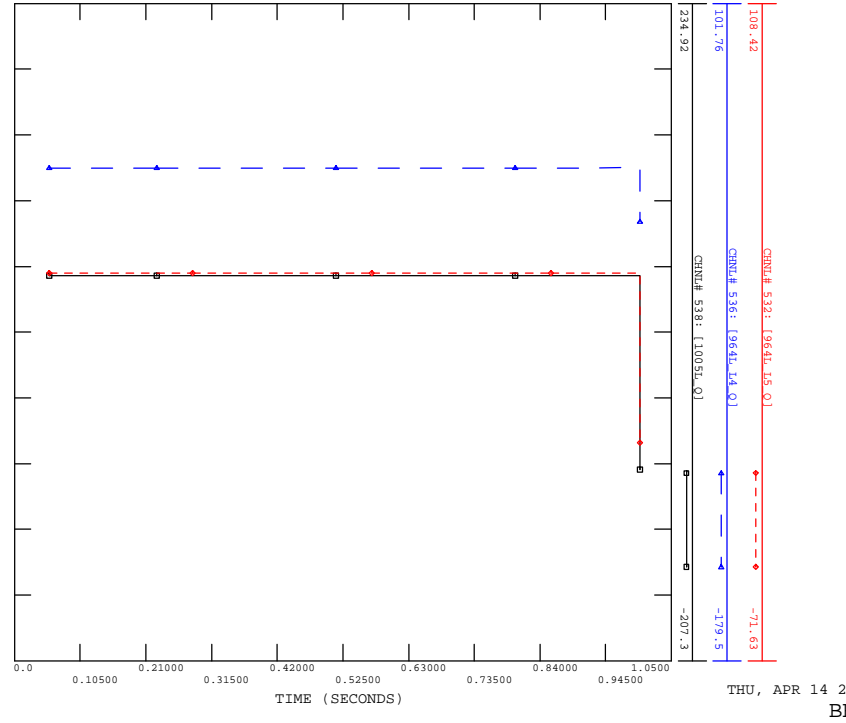
FILE: scn4_stl_1035L_Newell.out



THU, APR 14 2022 14:28
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_BOWMANTON

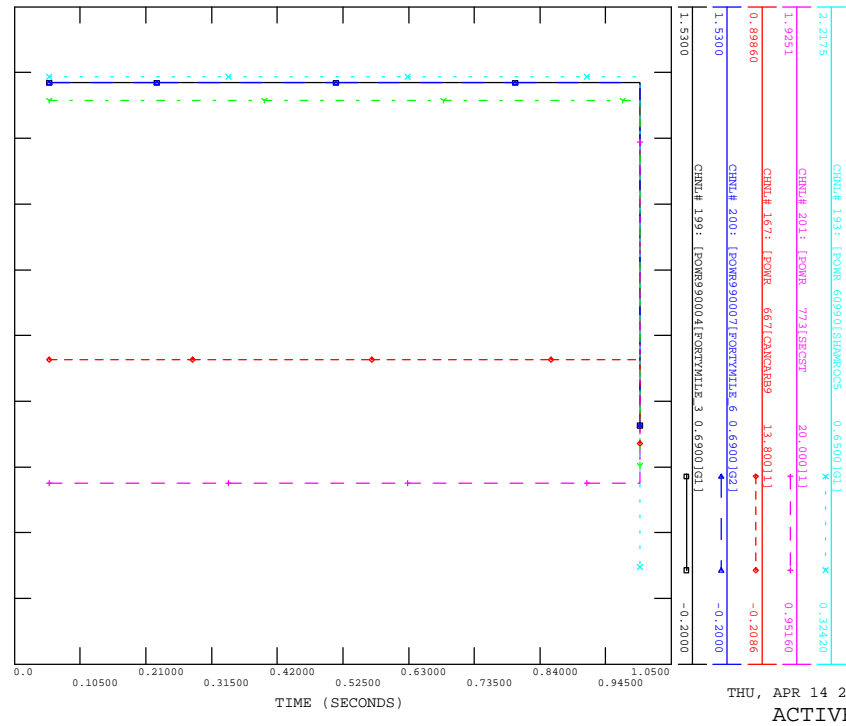
FILE: scn4_stl_1035L_Bowmanton.out



THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

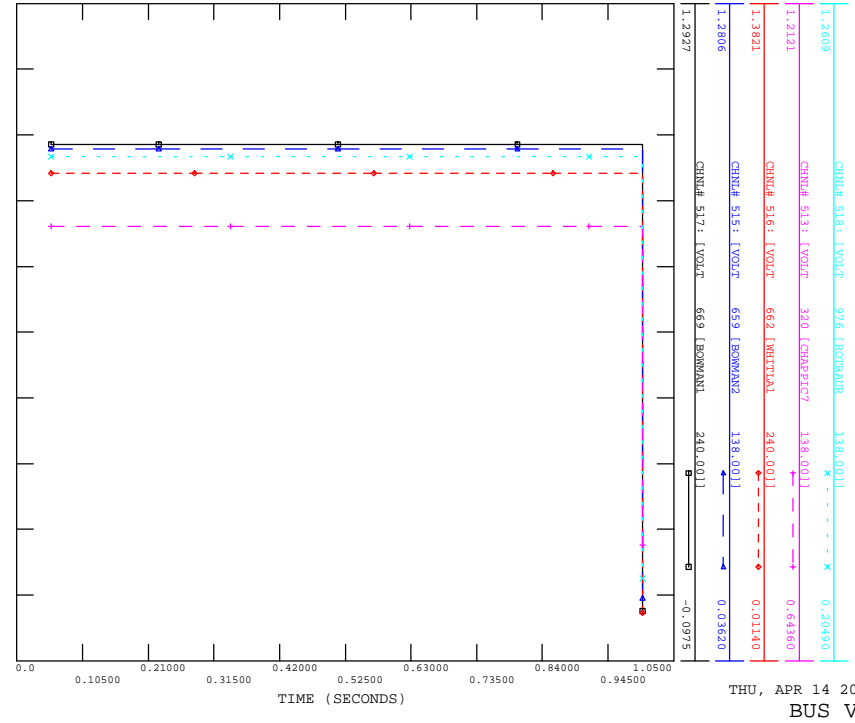
FILE: scn4_stl_1035L_Newell.out



THU, APR 14 2022 14:28
ACTIVE POWER

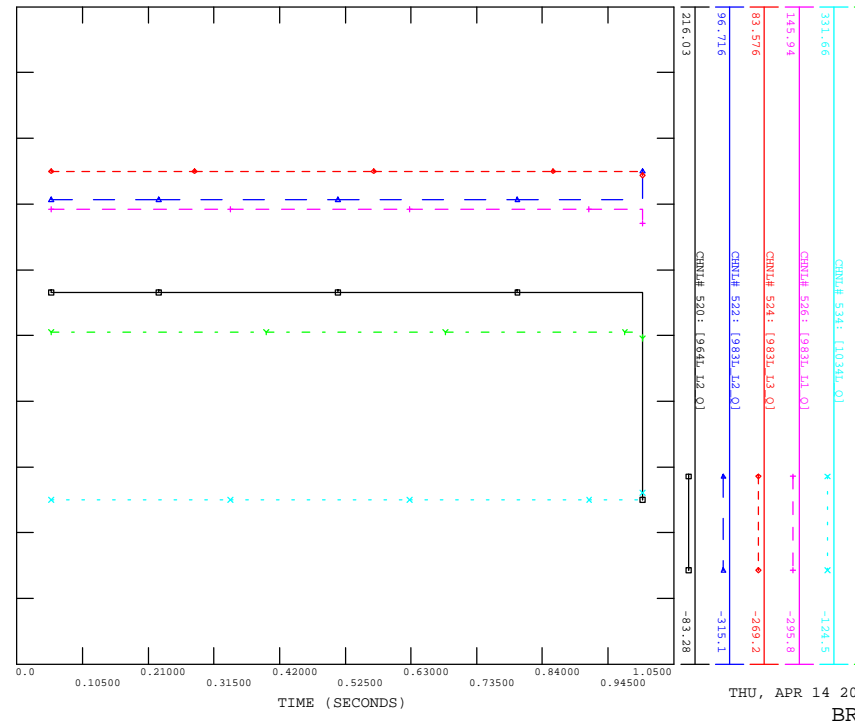
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

FILE: scn4_stl_1035l_newell.out



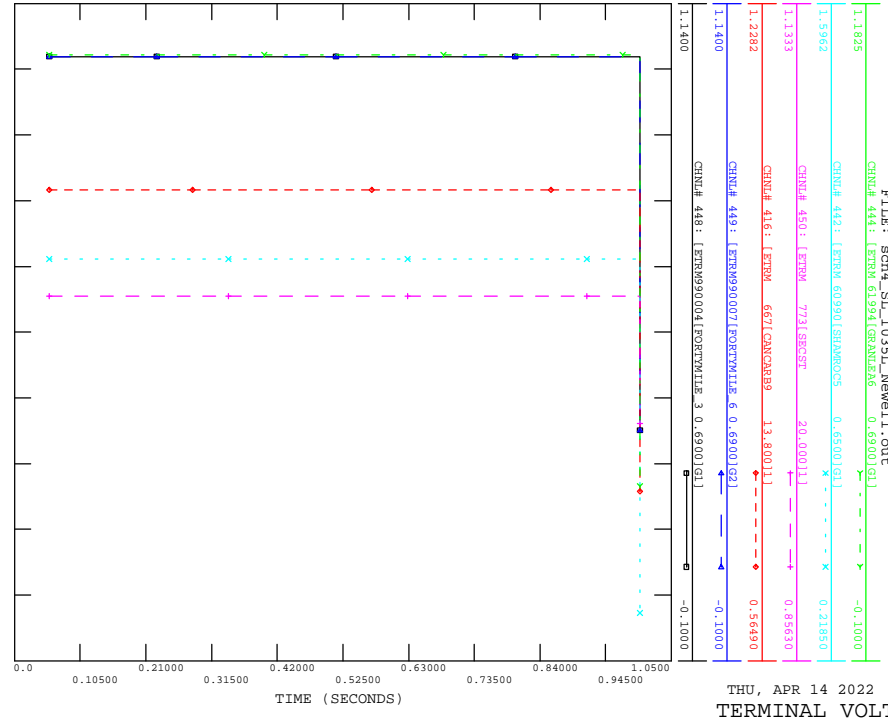
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

FILE: scn4_stl_1035l_newell.out



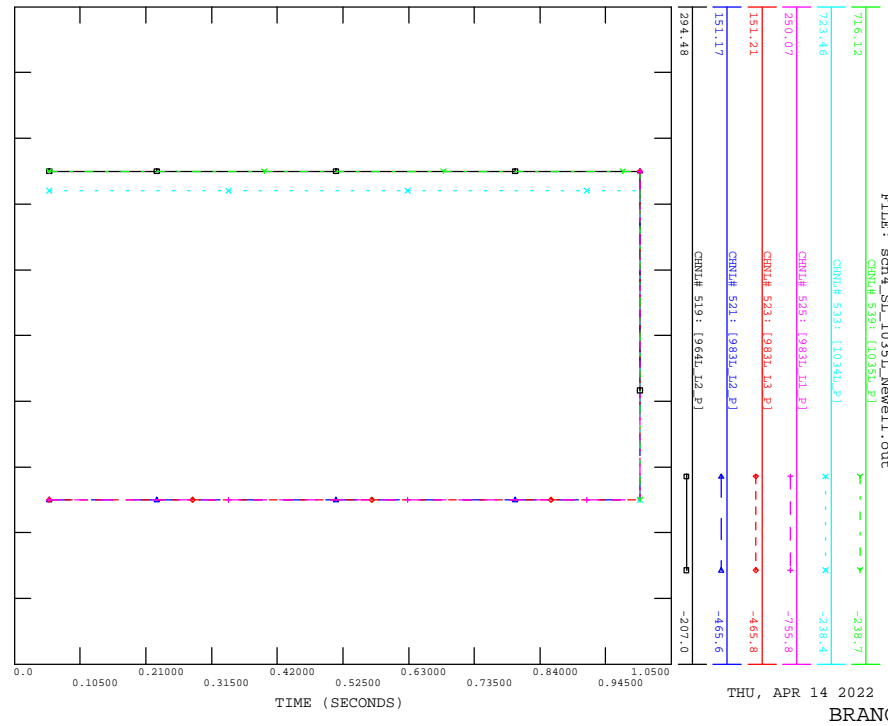
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

FILE: scn4_stl_1035l_newell.out



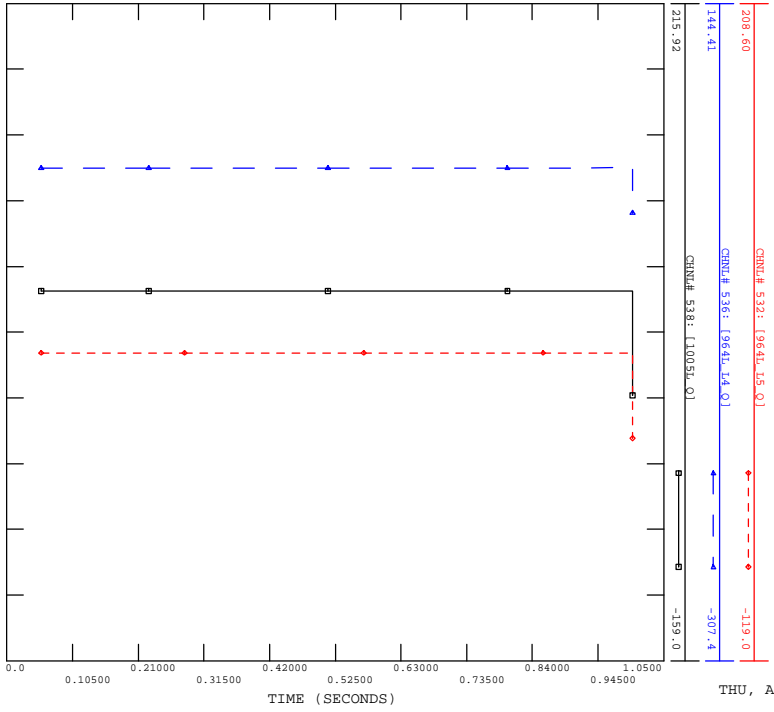
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

FILE: scn4_stl_1035l_newell.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

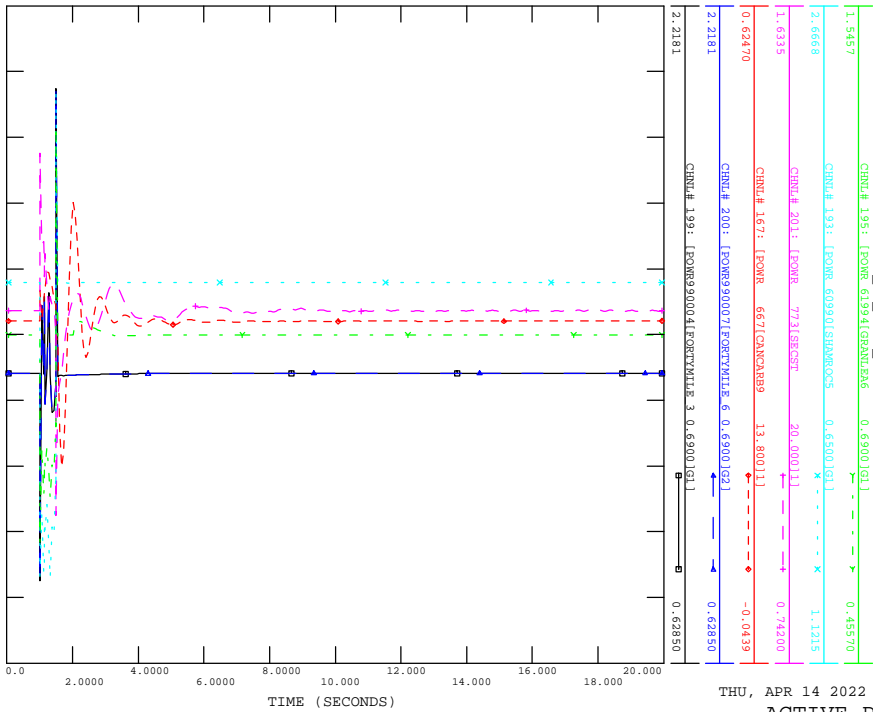
FILE: scn4_stl_1035L_Newell.out



THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_600L_BULLSHEAD

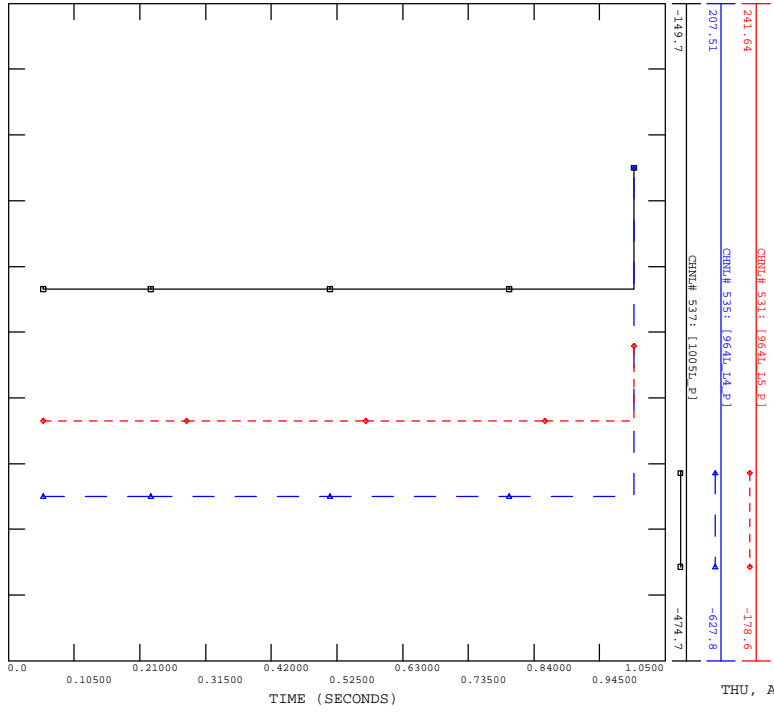
FILE: scn4_stl_600L_Bullshhead.out



THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

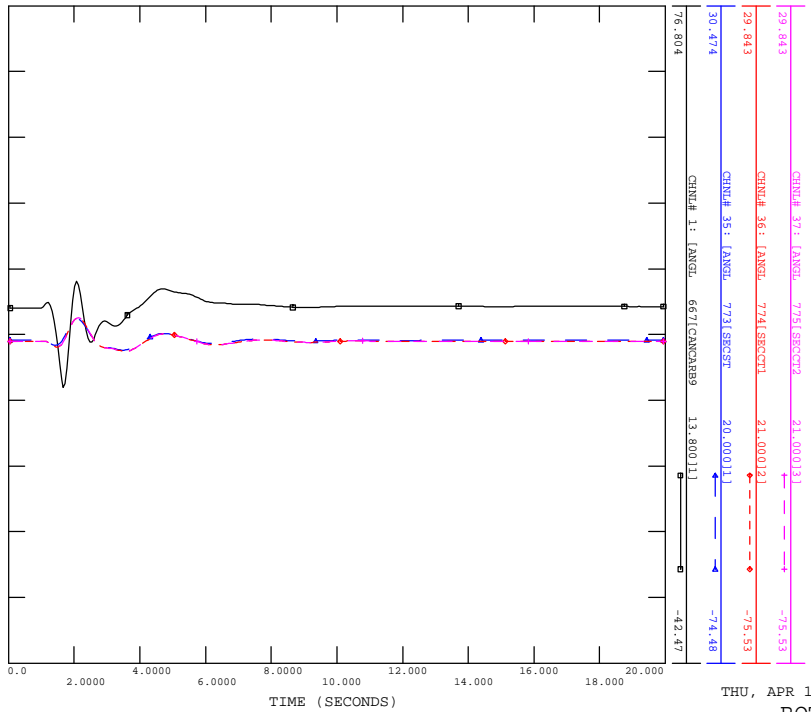
FILE: scn4_stl_1035L_Newell.out



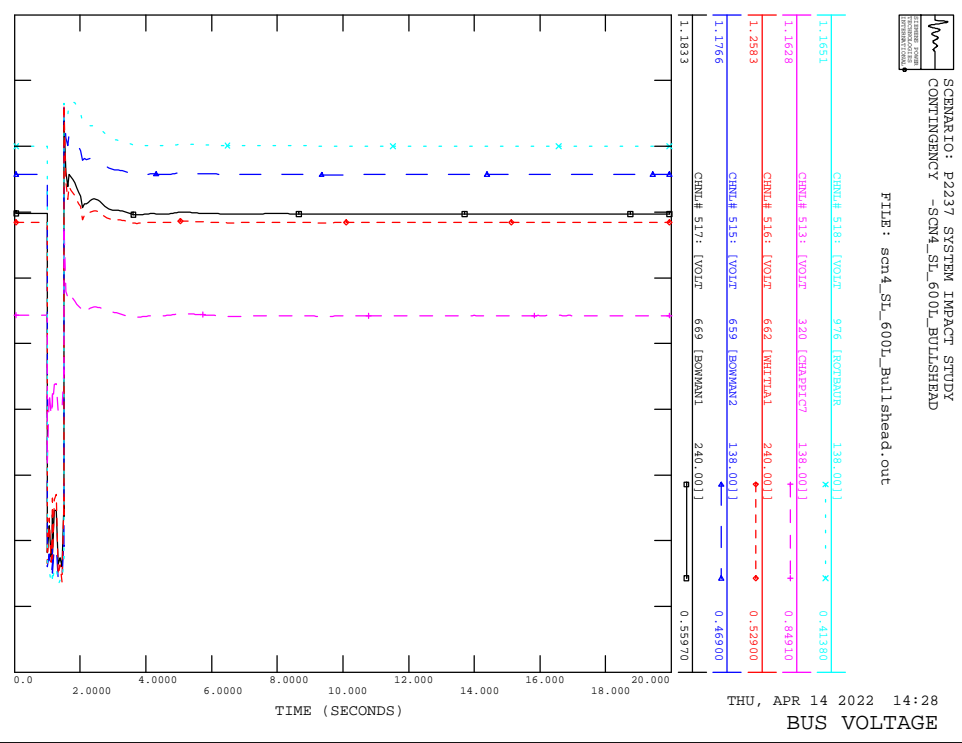
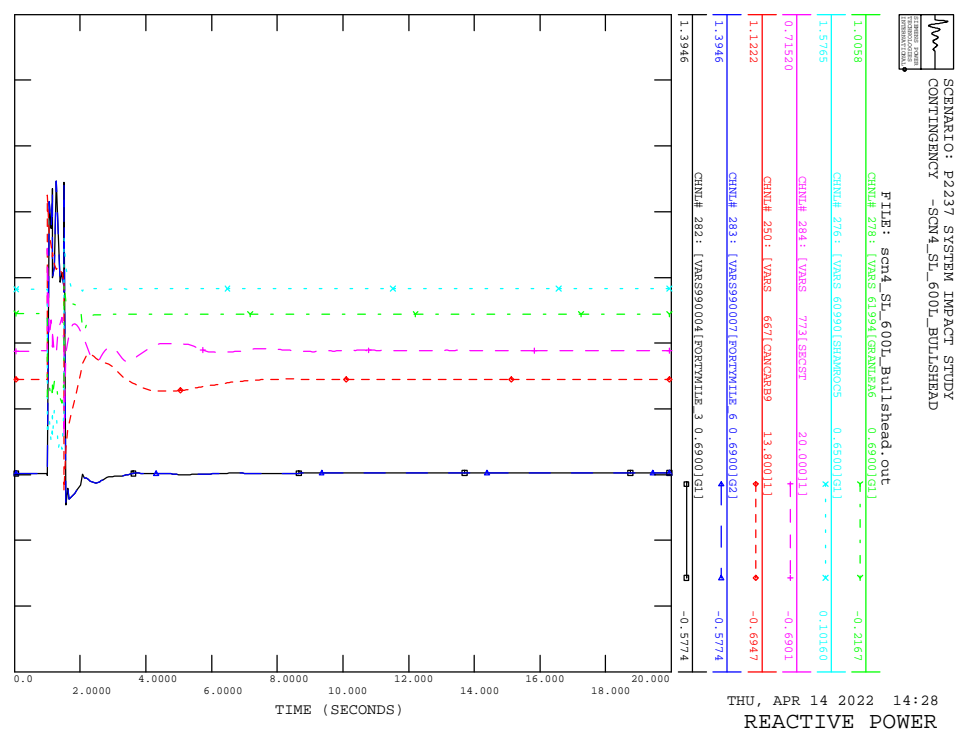
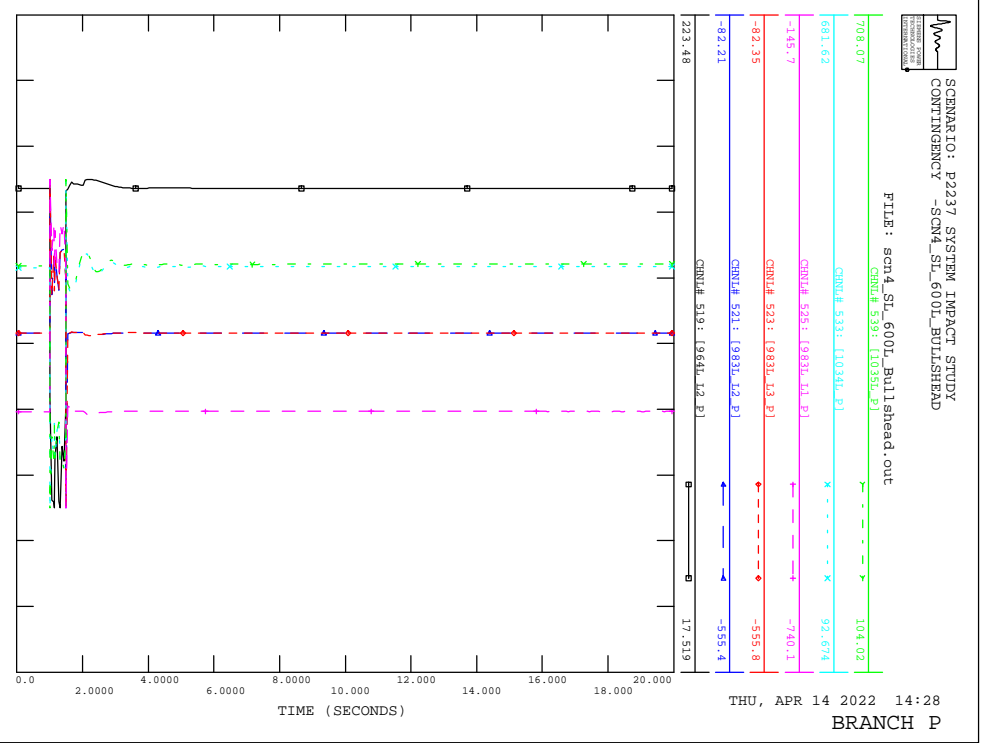
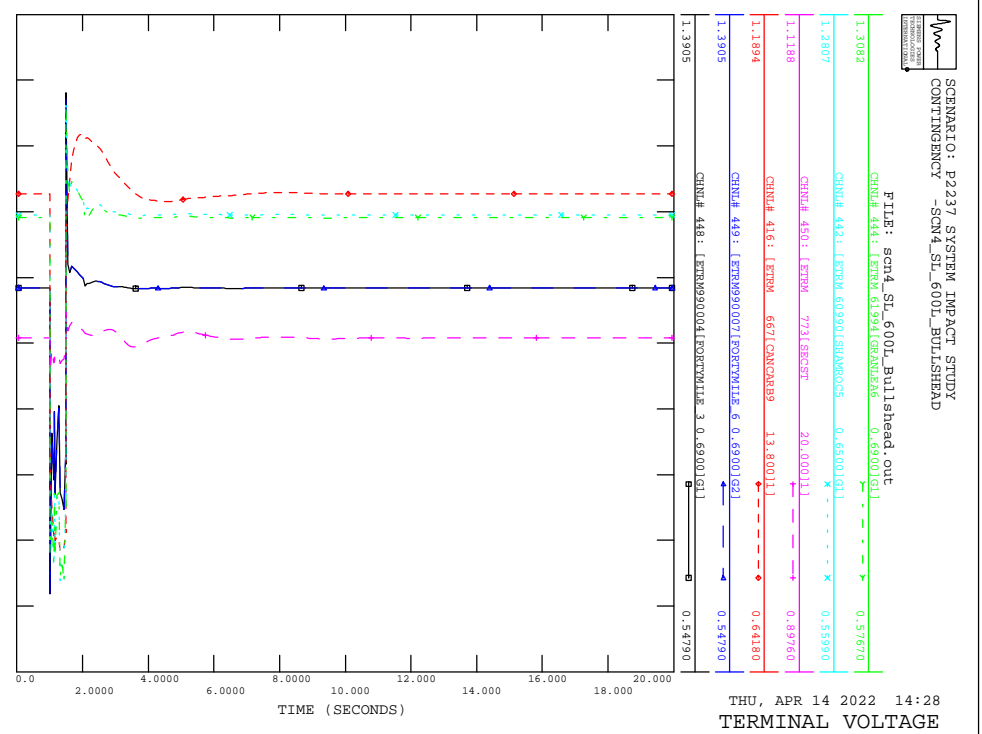
THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_600L_BULLSHEAD

FILE: scn4_stl_600L_Bullshhead.out



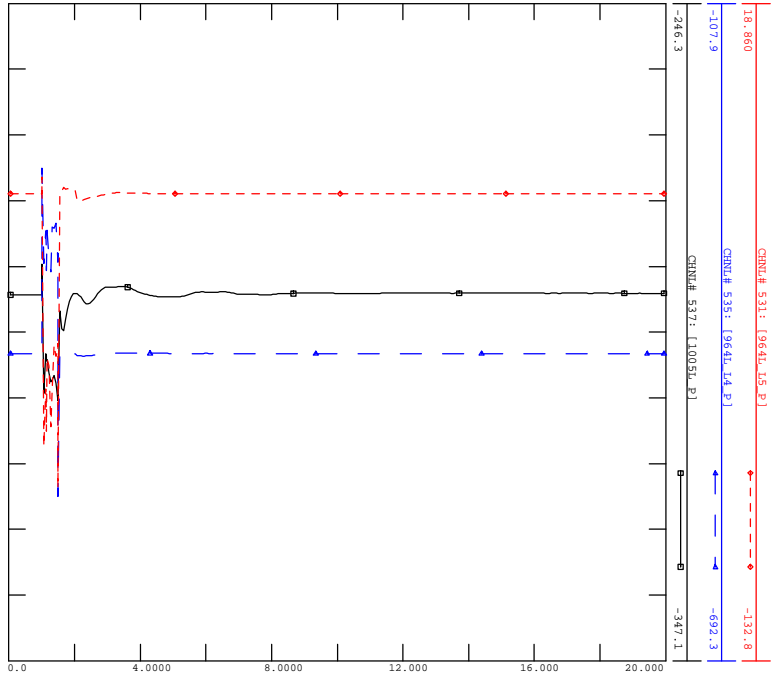
THU, APR 14 2022 14:28
ROTOR ANGLE





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_600L_BULLSHBAD

FILE: scn4_stl_600L_Bullshhead.out

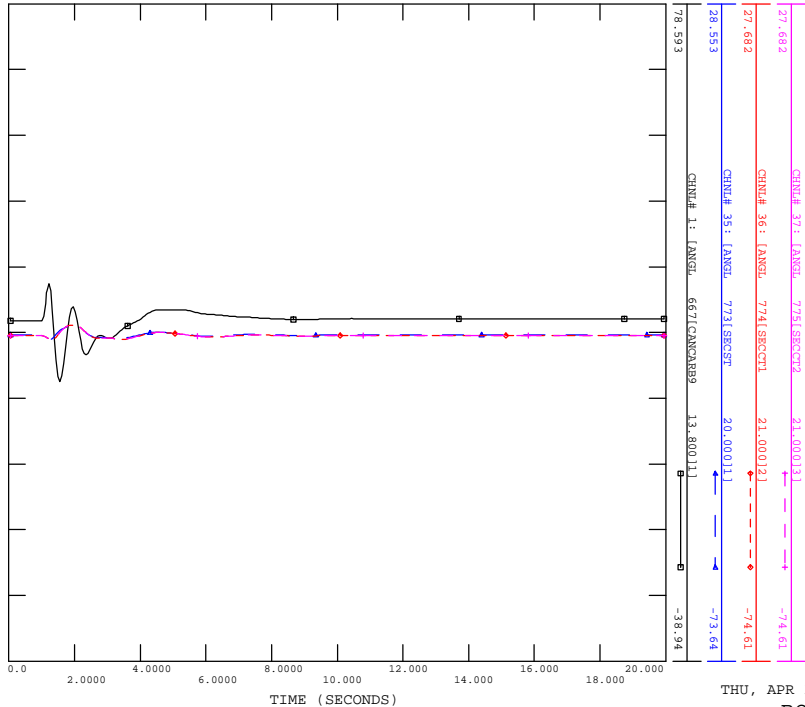


THU, APR 14 2022 14:28
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_600L_PEAPE_BUTTE

FILE: scn4_stl_600L_PeaPe_butte.out

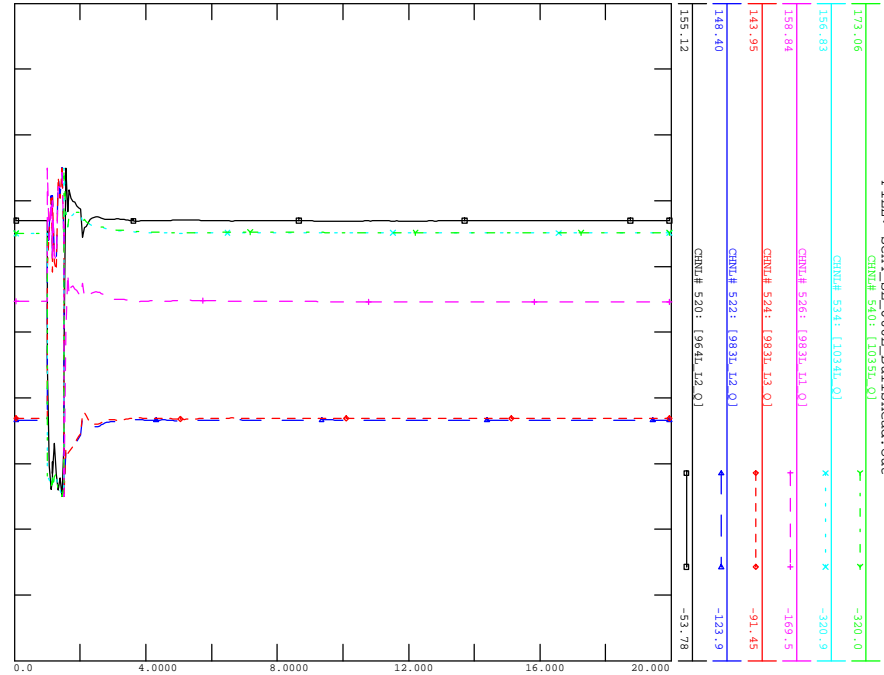


THU, APR 14 2022 14:28
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_600L_BULLSHBAD

FILE: scn4_stl_600L_Bullshhead.out

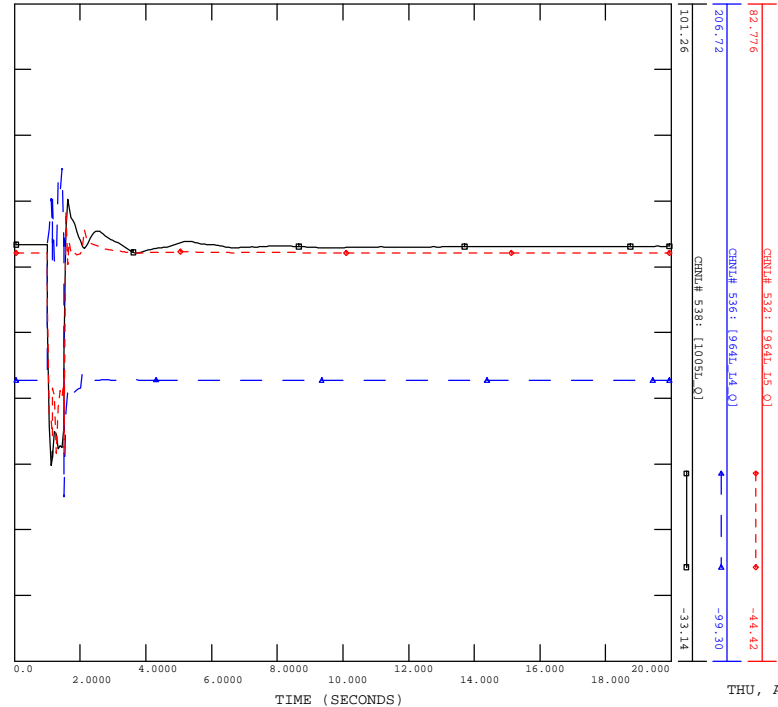


THU, APR 14 2022 14:28
BRANCH Q

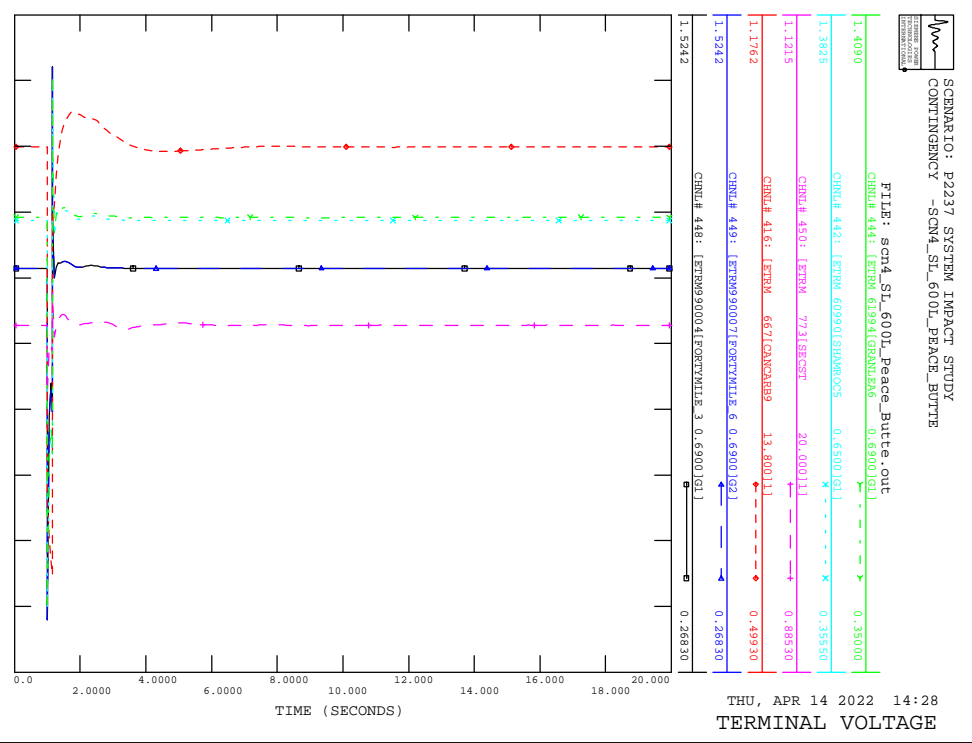
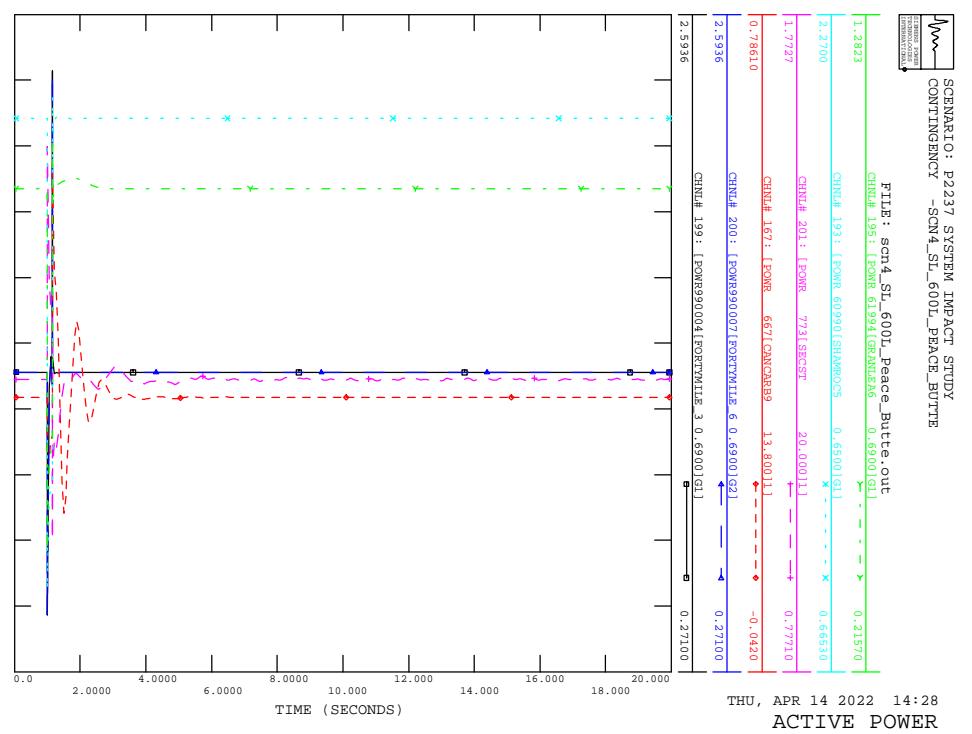
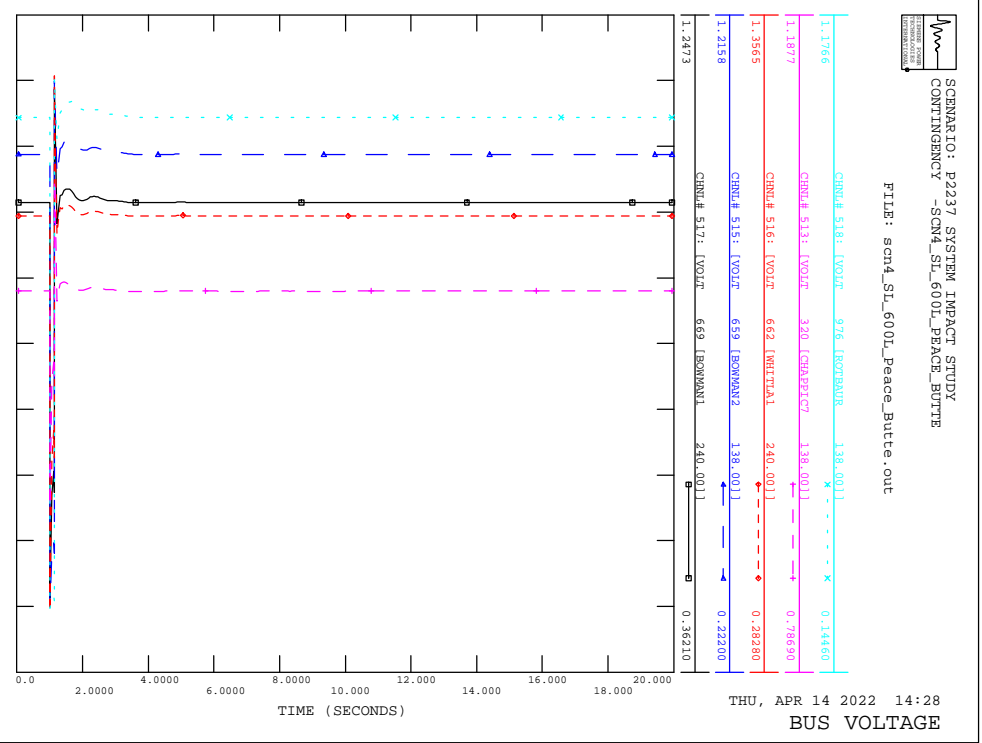
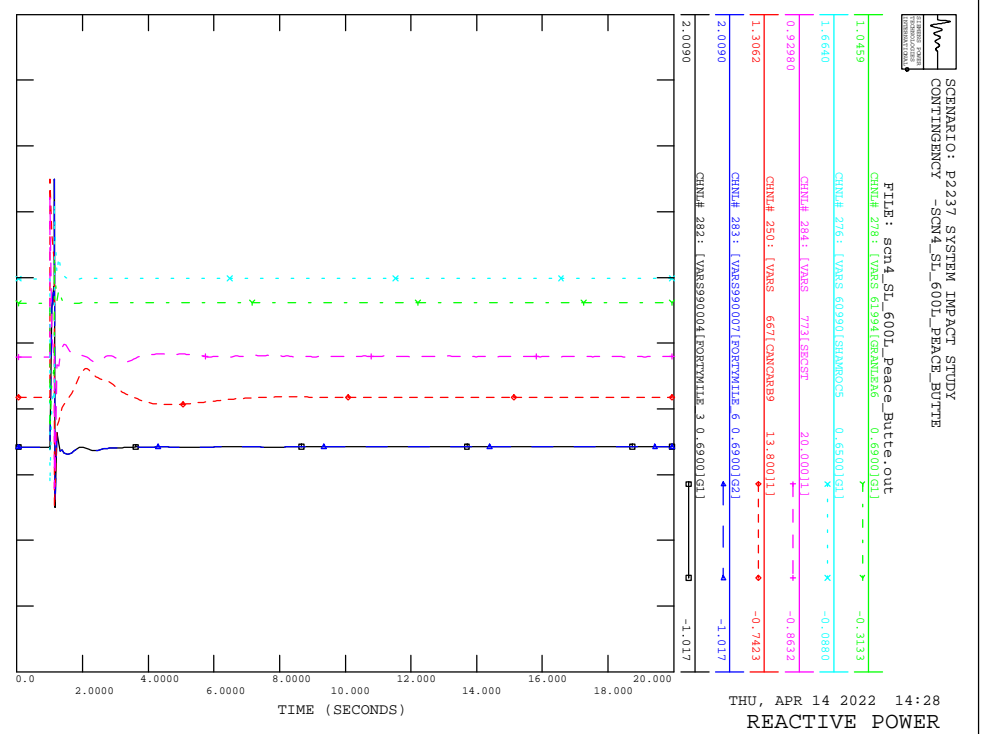


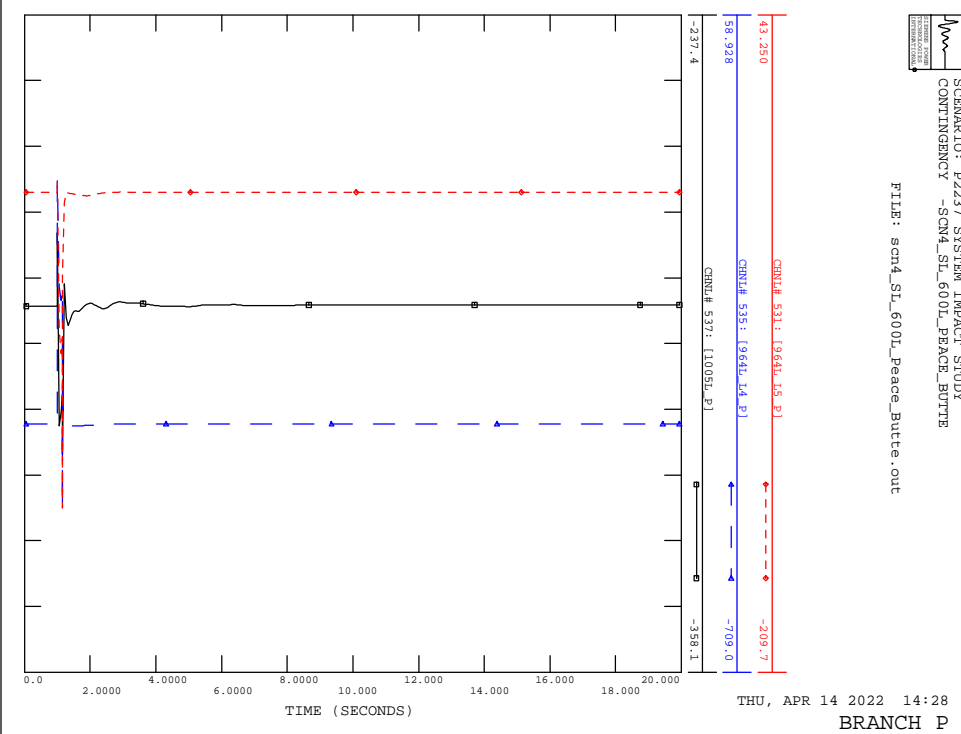
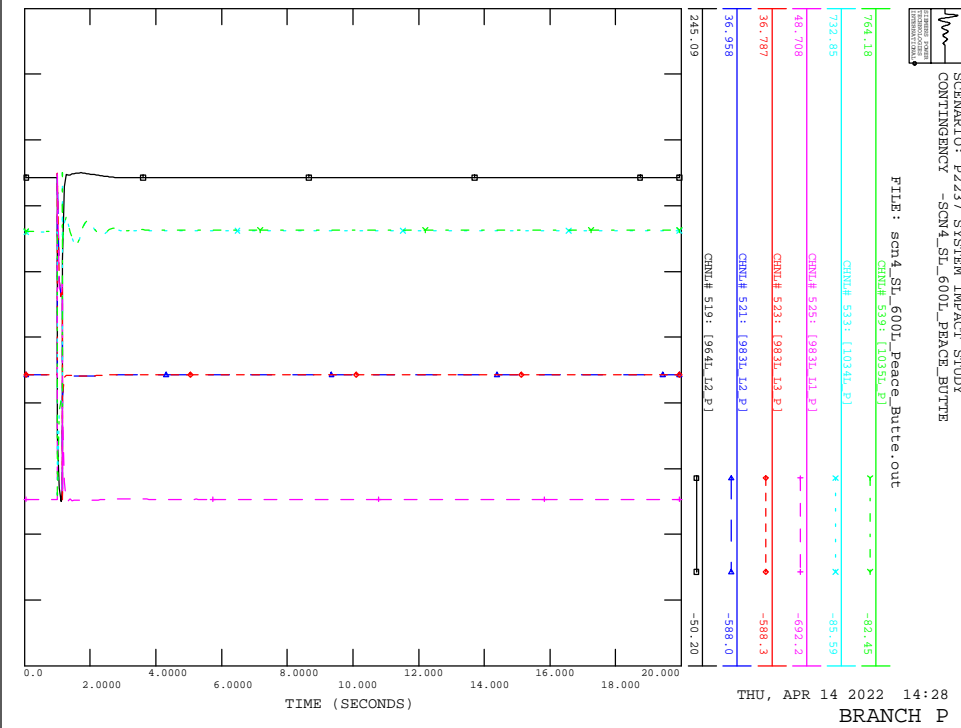
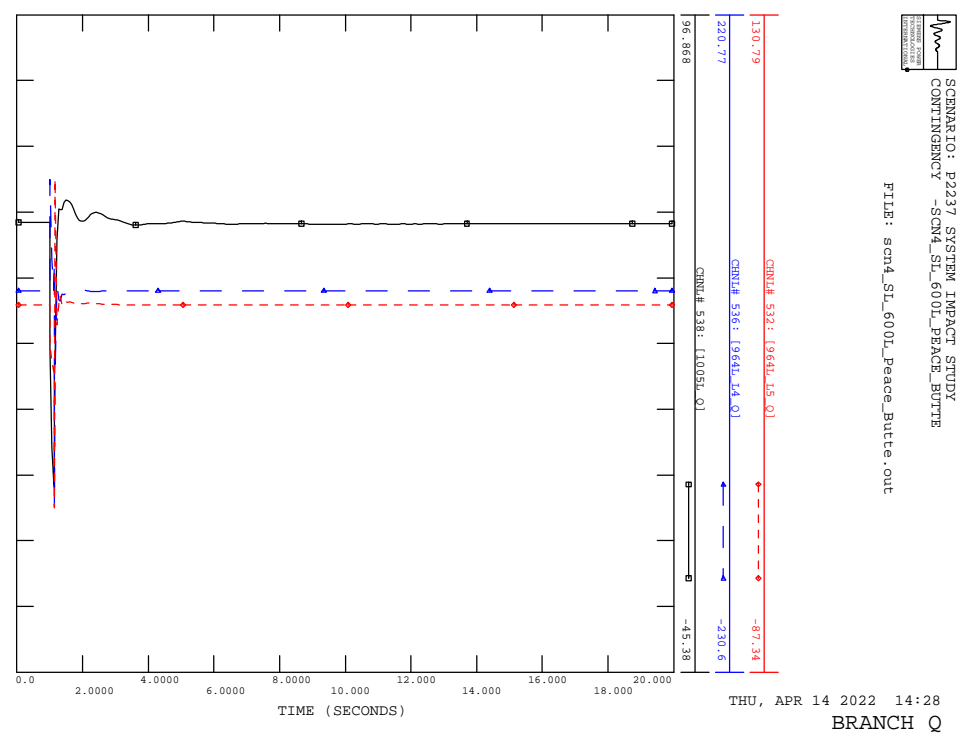
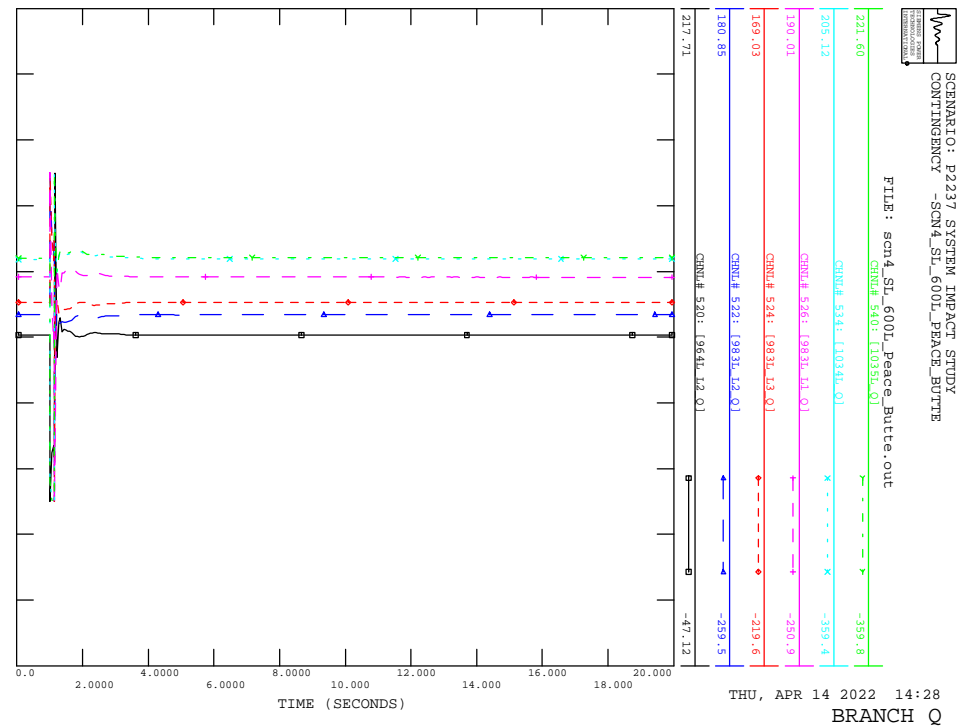
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_600L_BULLSHBAD

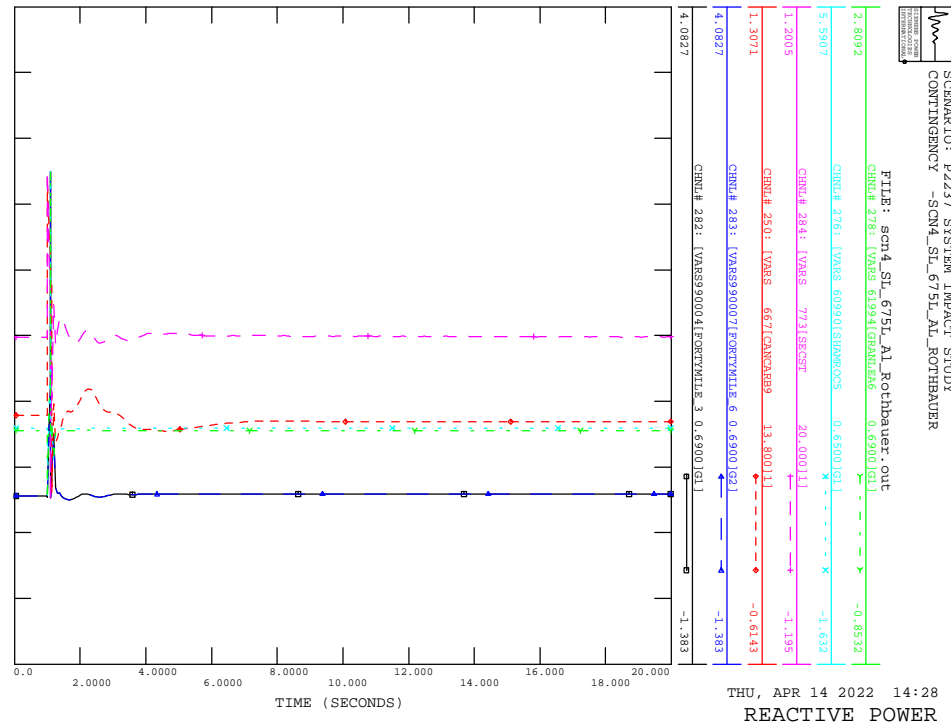
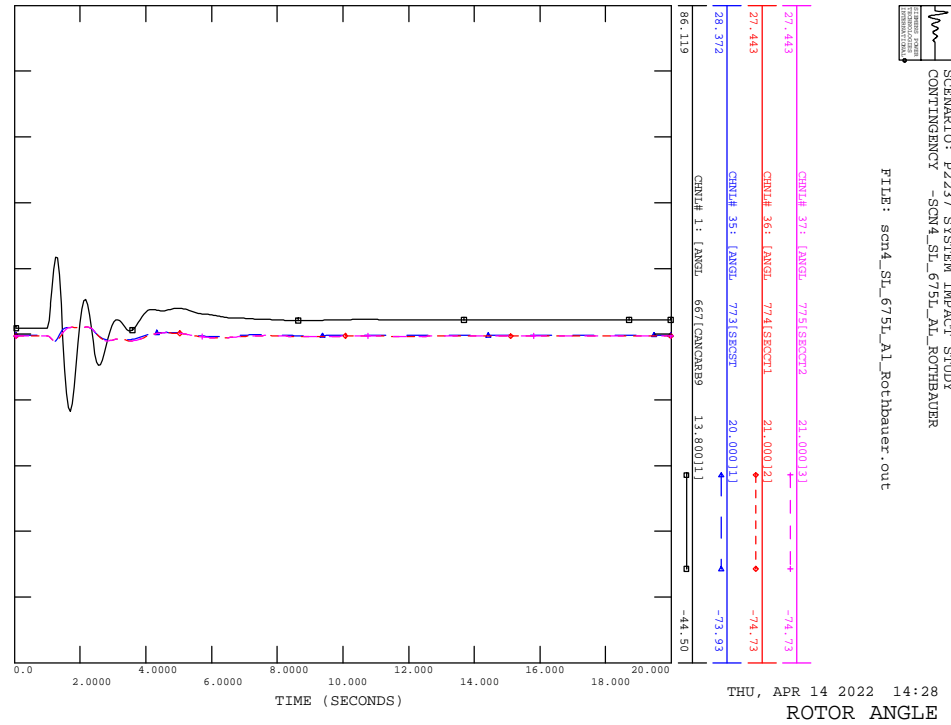
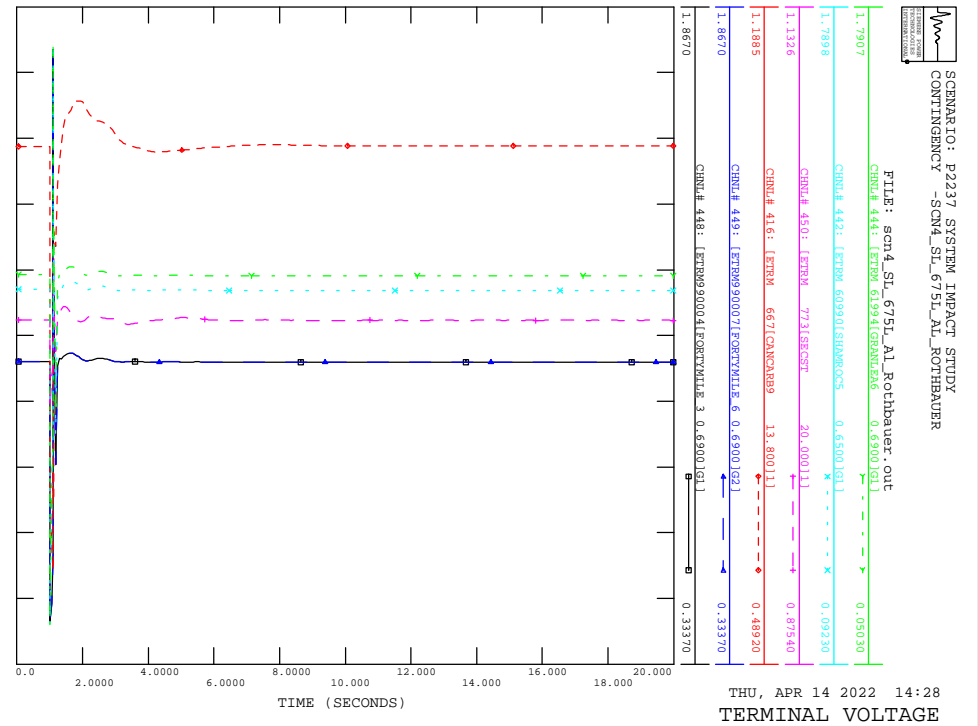
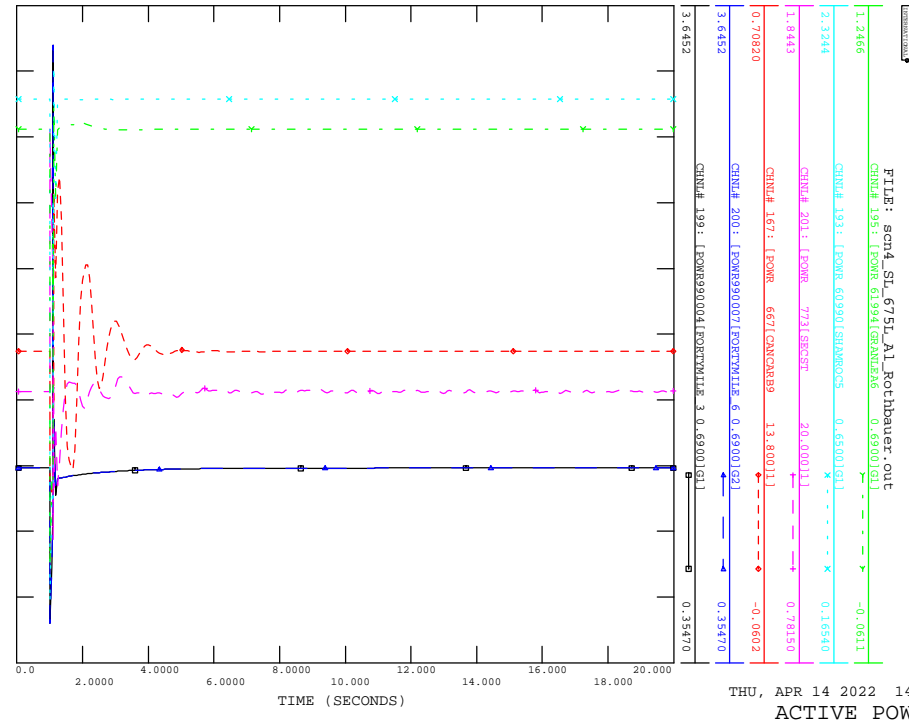
FILE: scn4_stl_600L_Bullshhead.out



THU, APR 14 2022 14:28
BRANCH Q

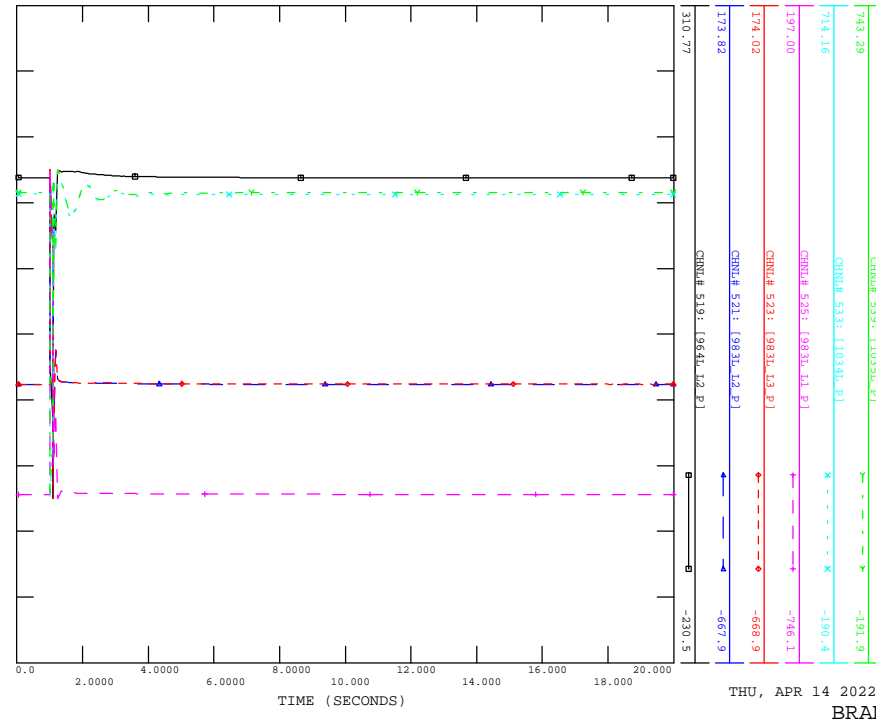






SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_675L_AL_ROTSHAUER

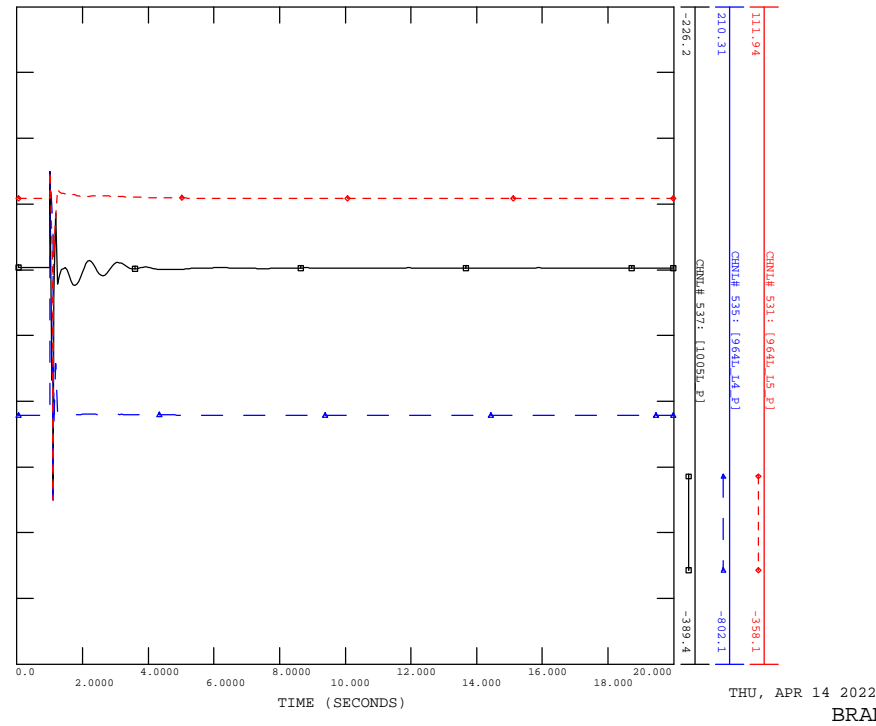
FILE: scn4_STL_675L_A1_Rotshauer.out



THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_675L_AL_ROTSHAUER

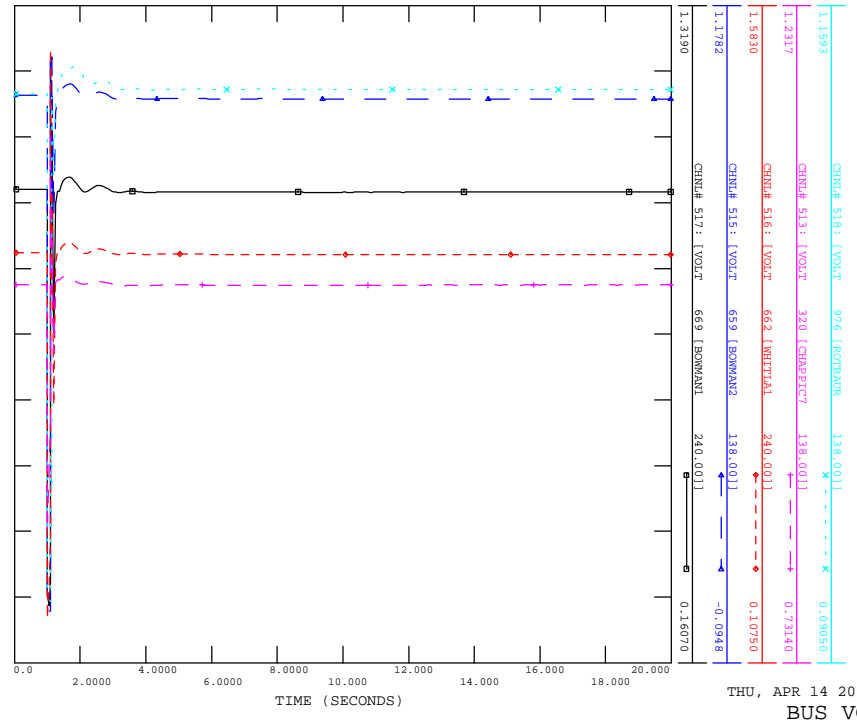
FILE: scn4_STL_675L_A1_Rotshauer.out



THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_675L_AL_ROTSHAUER

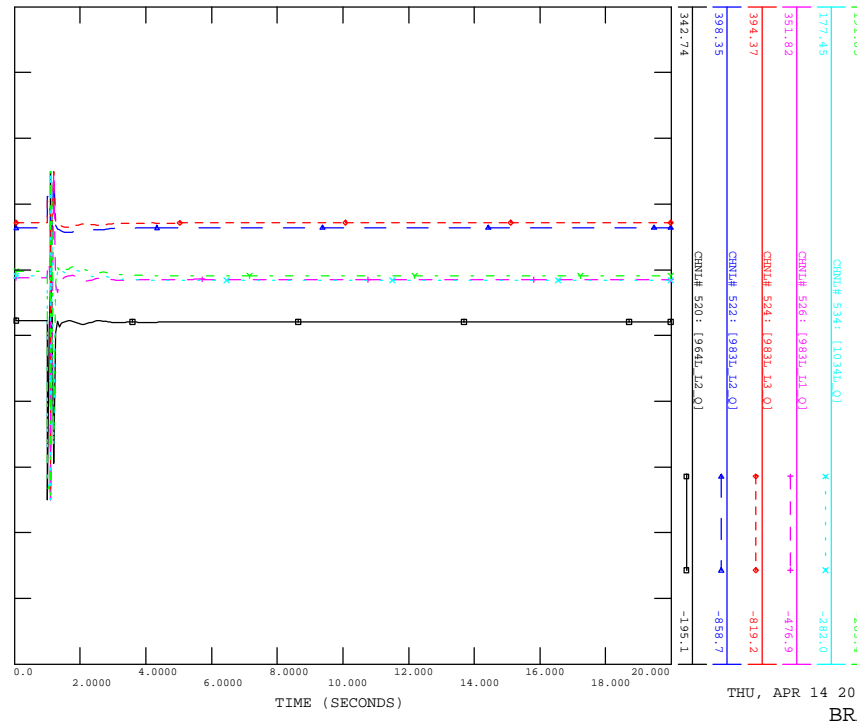
FILE: scn4_STL_675L_A1_Rotshauer.out



THU, APR 14 2022 14:28
BUS VOLTAGE

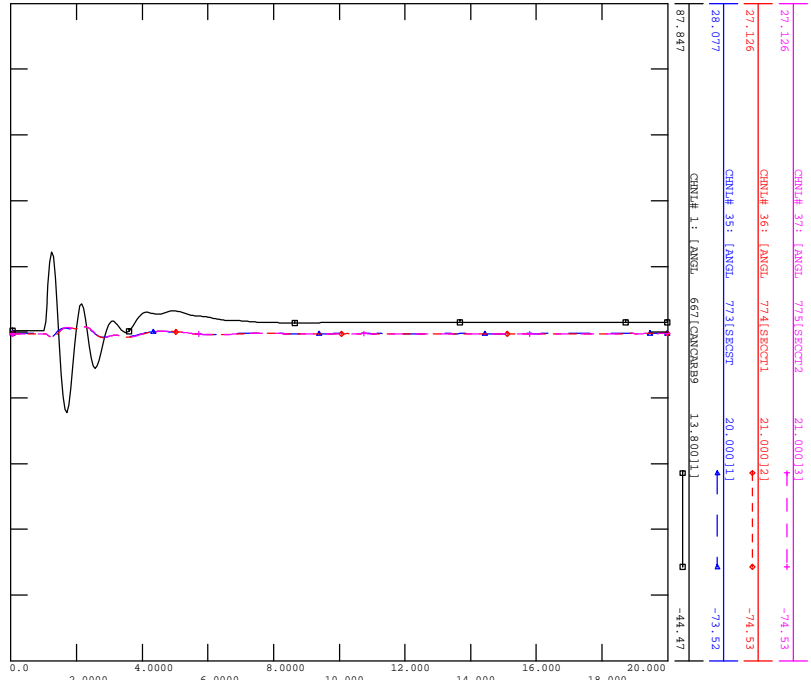
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_675L_AL_ROTSHAUER

FILE: scn4_STL_675L_A1_Rotshauer.out



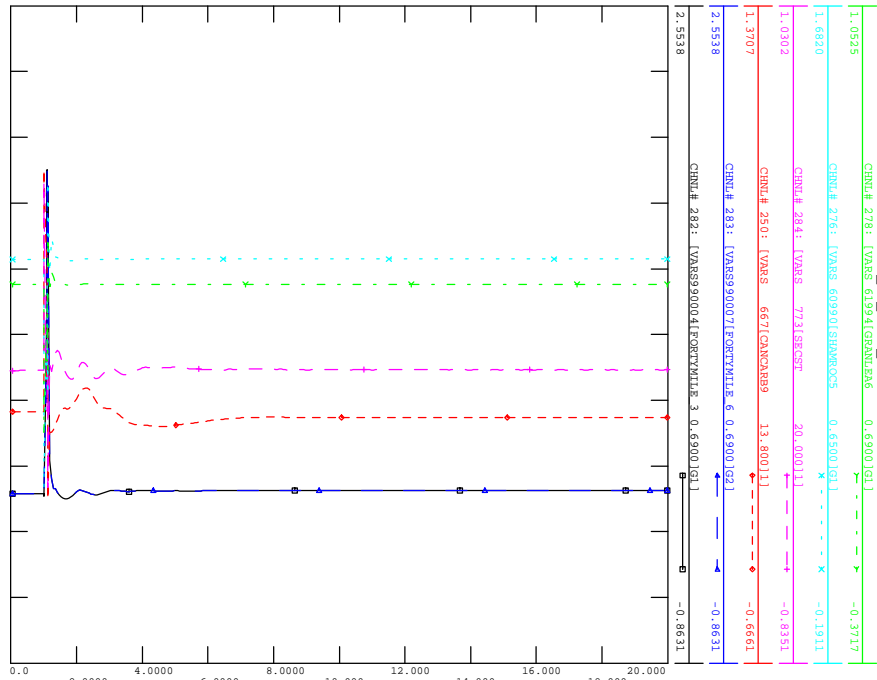
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_stl_675L_Bowmanton.out



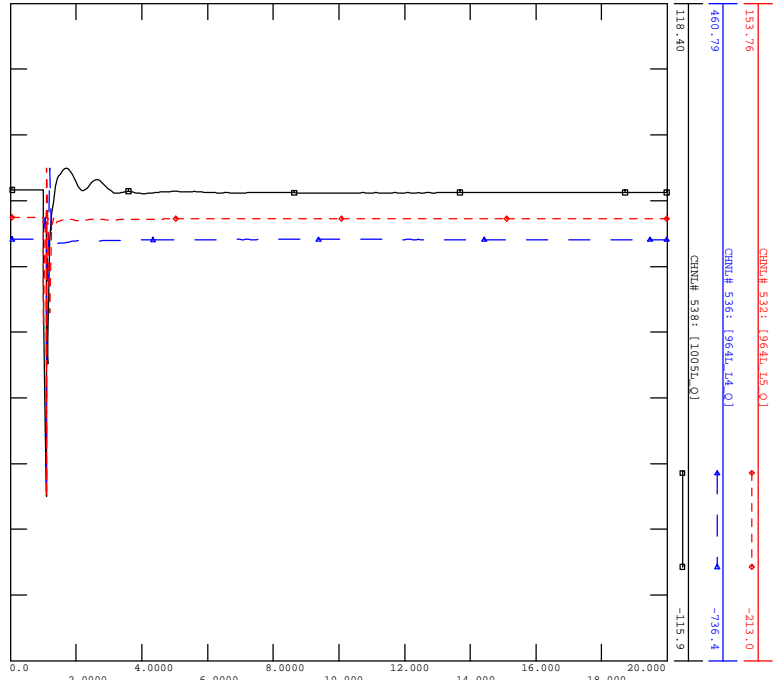
THU, APR 14 2022 14:28
ROTOR ANGLE

FILE: scn4_stl_675L_Bowmanton.out



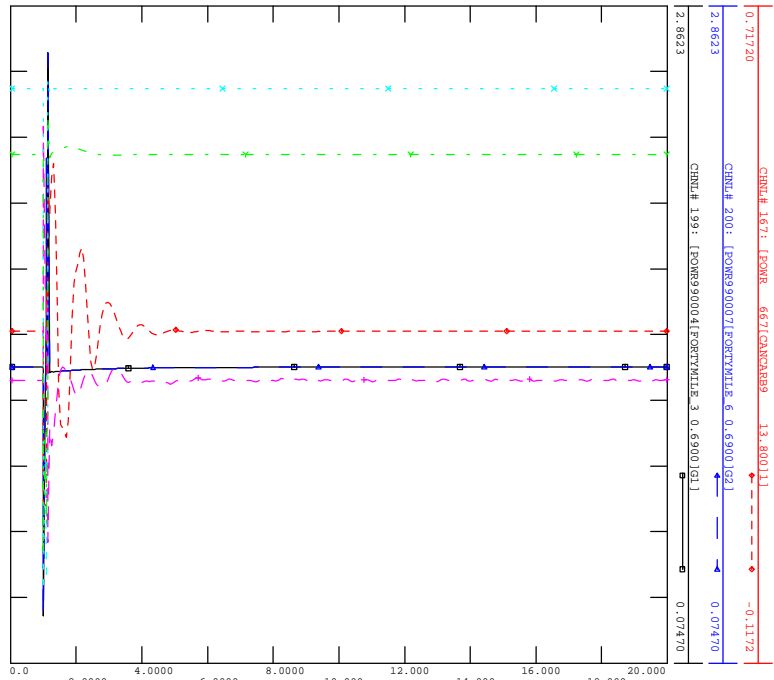
THU, APR 14 2022 14:28
REACTIVE POWER

FILE: scn4_stl_675L_AL_Kothbauer.out



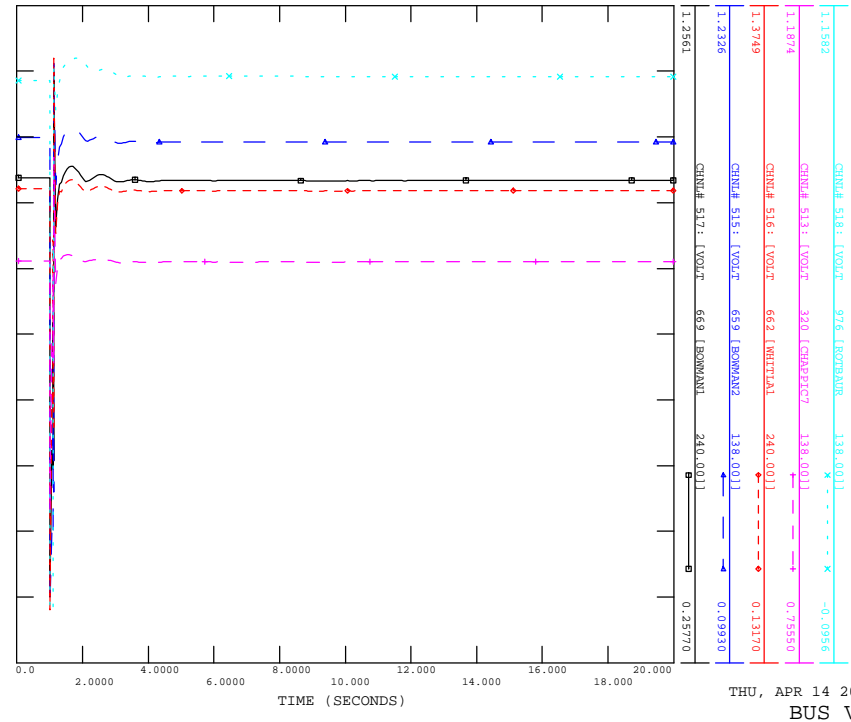
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_stl_675L_Bowmanton.out



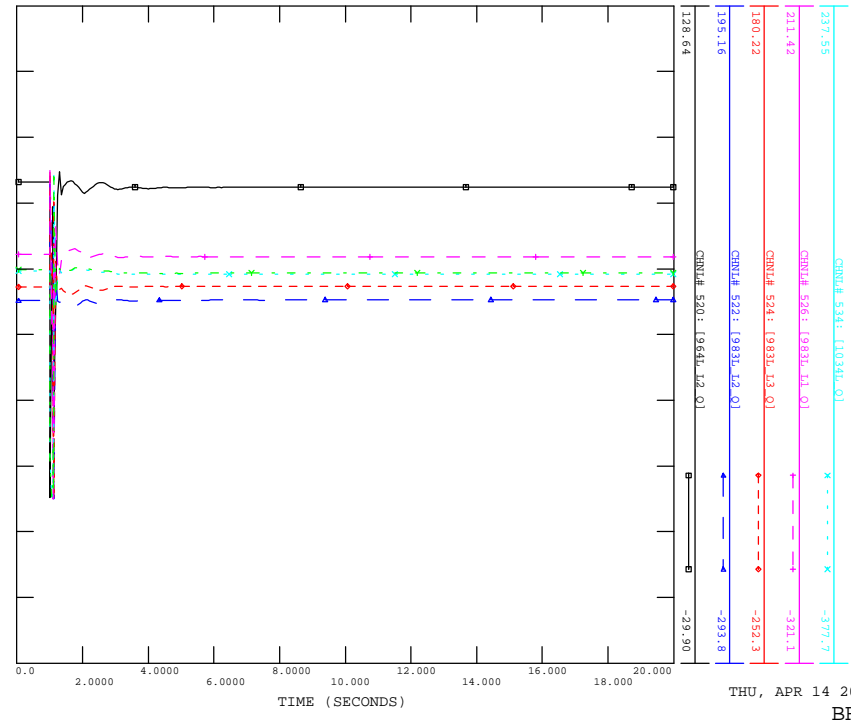
THU, APR 14 2022 14:28
ACTIVE POWER

FILE: scn4_stl_675L_Bowmanton.out



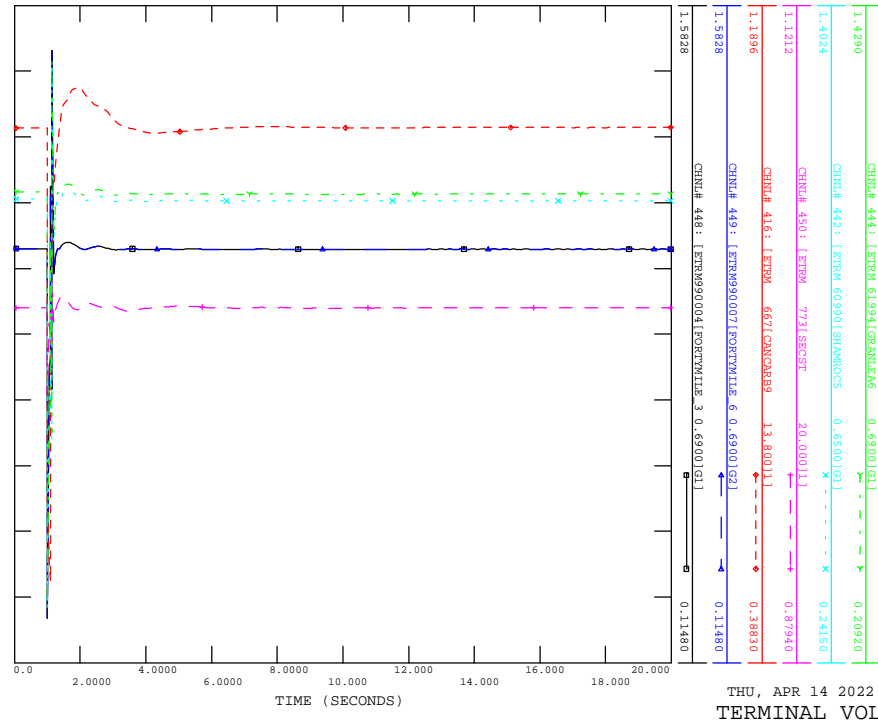
THU, APR 14 2022 14:28
BUS VOLTAGE

FILE: scn4_stl_675L_Bowmanton.out



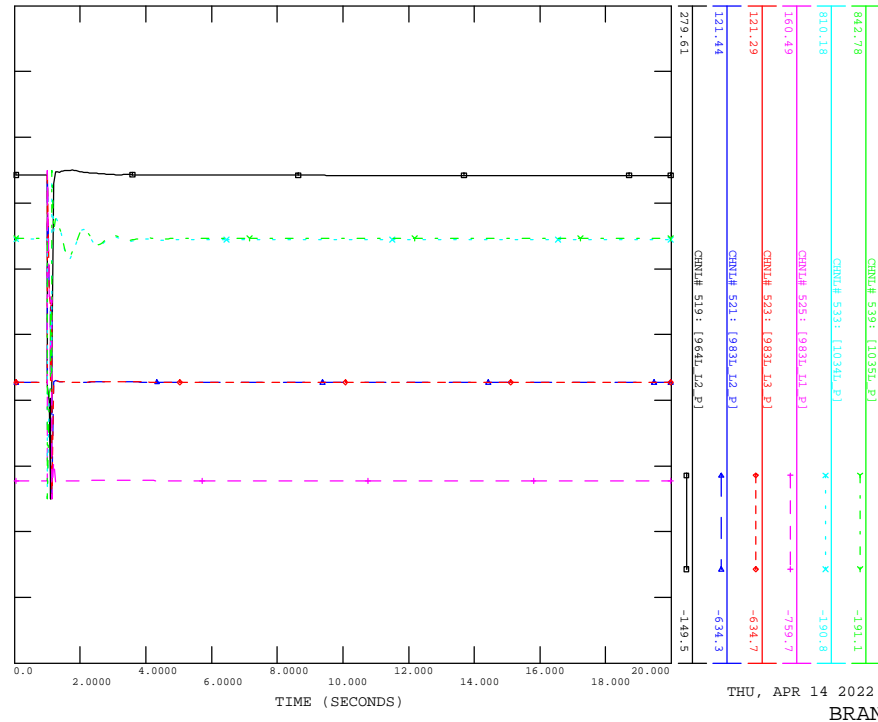
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_stl_675L_Bowmanton.out



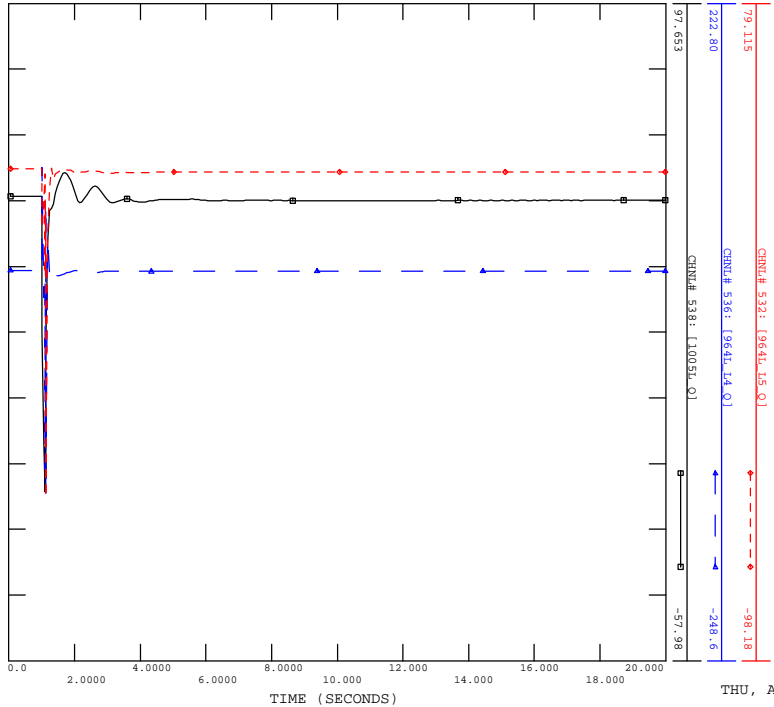
THU, APR 14 2022 14:28
TERMINAL VOLTAGE

FILE: scn4_stl_675L_Bowmanton.out

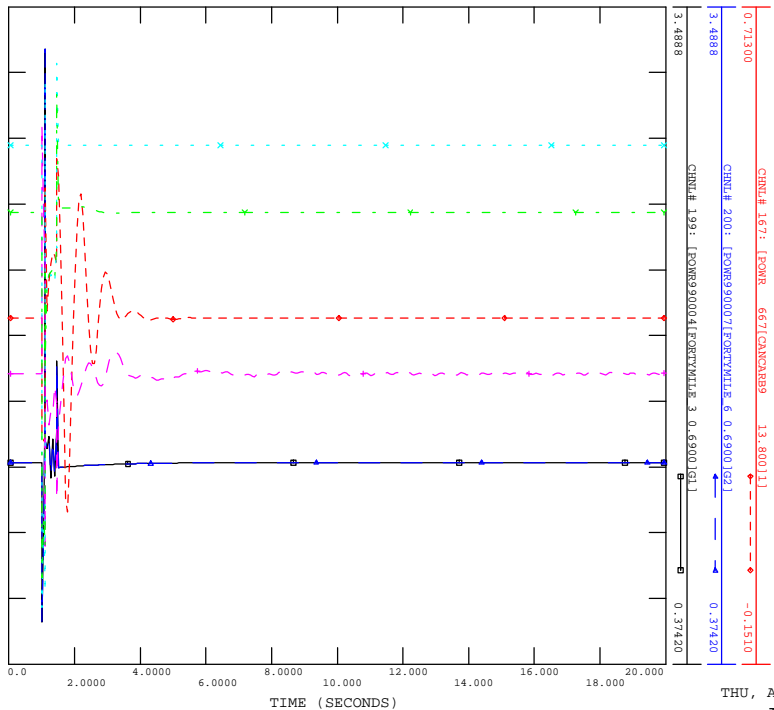


THU, APR 14 2022 14:28
BRANCH P

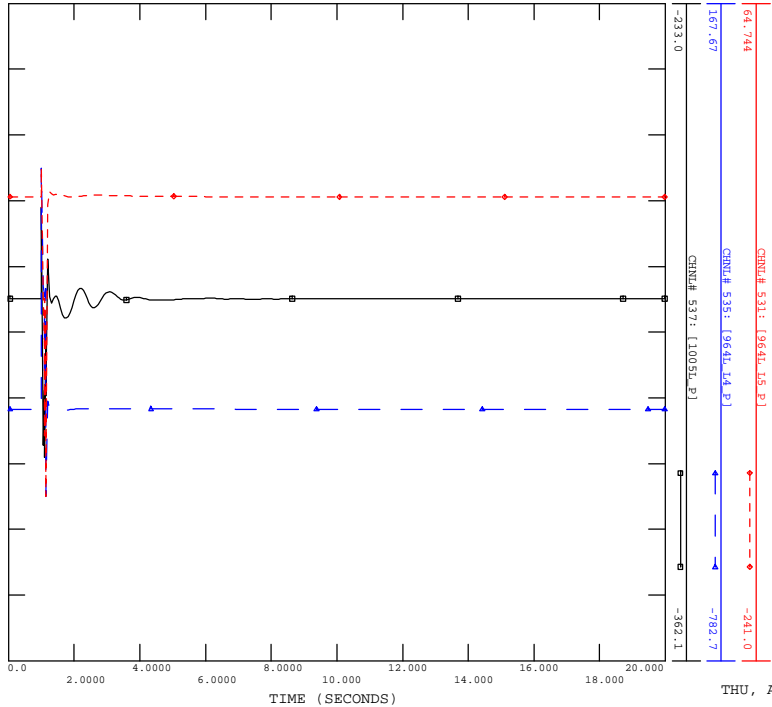
FILE: scn4_stl_675L_Bowmanton.out



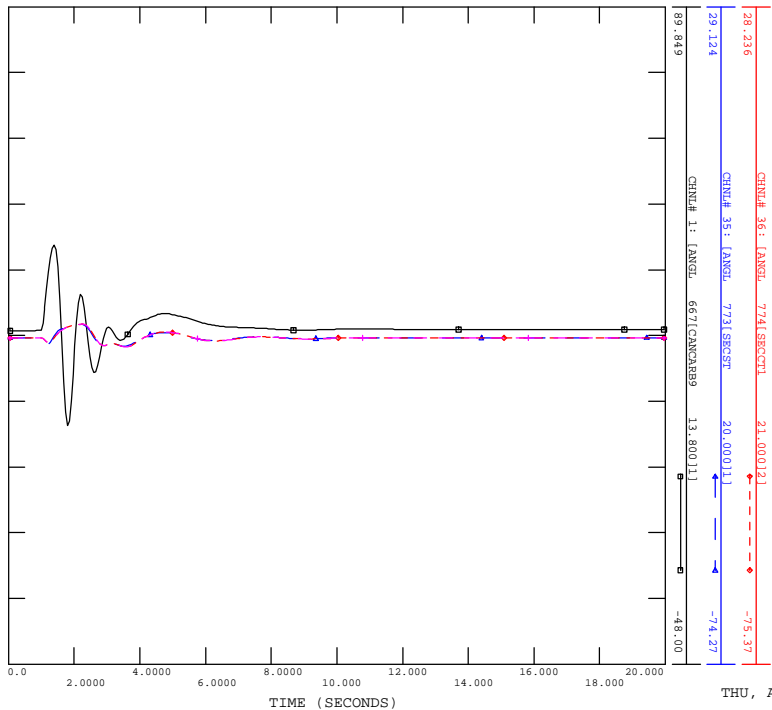
FILE: scn4_stl_676L_Bowmanton.out



FILE: scn4_stl_675L_Bowmanton.out



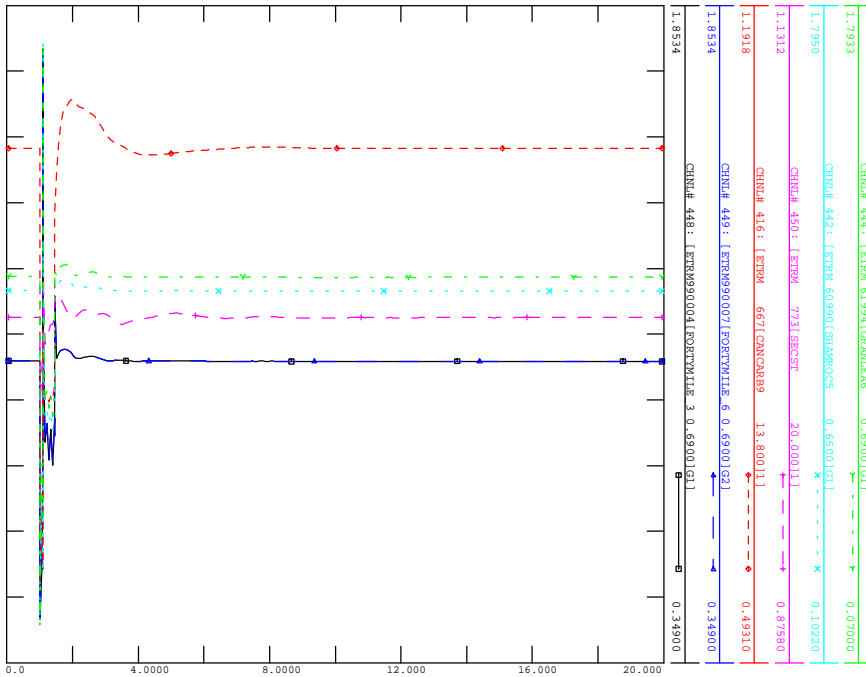
FILE: scn4_stl_676L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BOWMANTON



FILE: scn4_STL_676L_Bowmanton.out

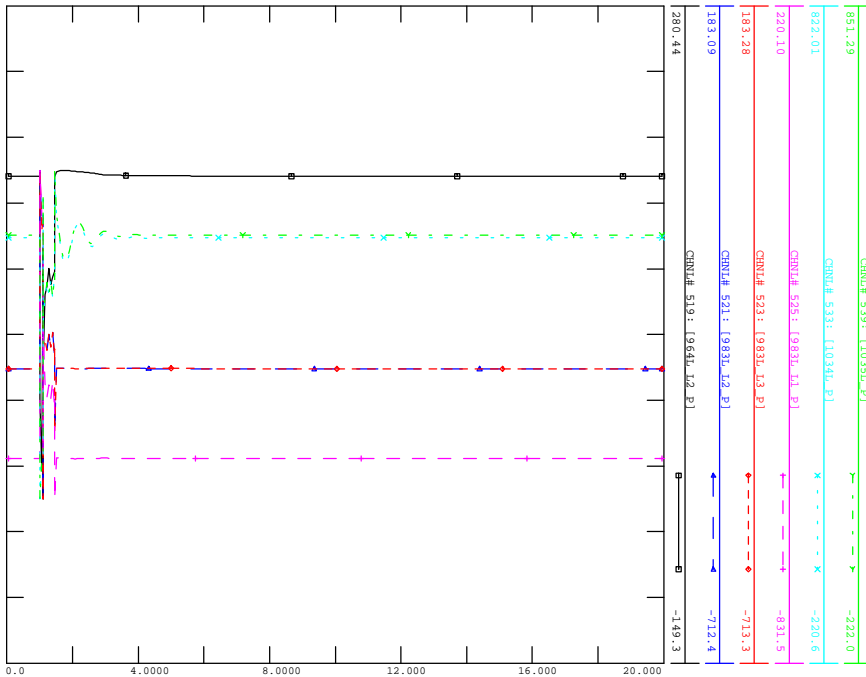


THU, APR 14 2022 14:28
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BOWMANTON



FILE: scn4_STL_676L_Bowmanton.out

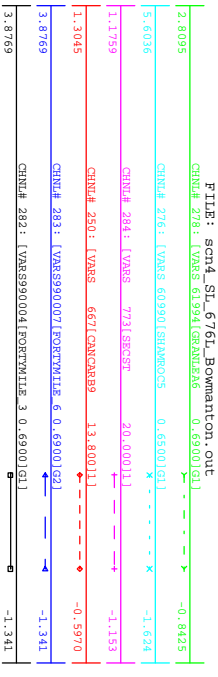


THU, APR 14 2022 14:28
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BOWMANTON



FILE: scn4_STL_676L_Bowmanton.out

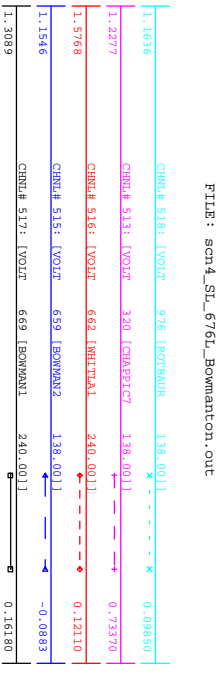


THU, APR 14 2022 14:28
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BOWMANTON

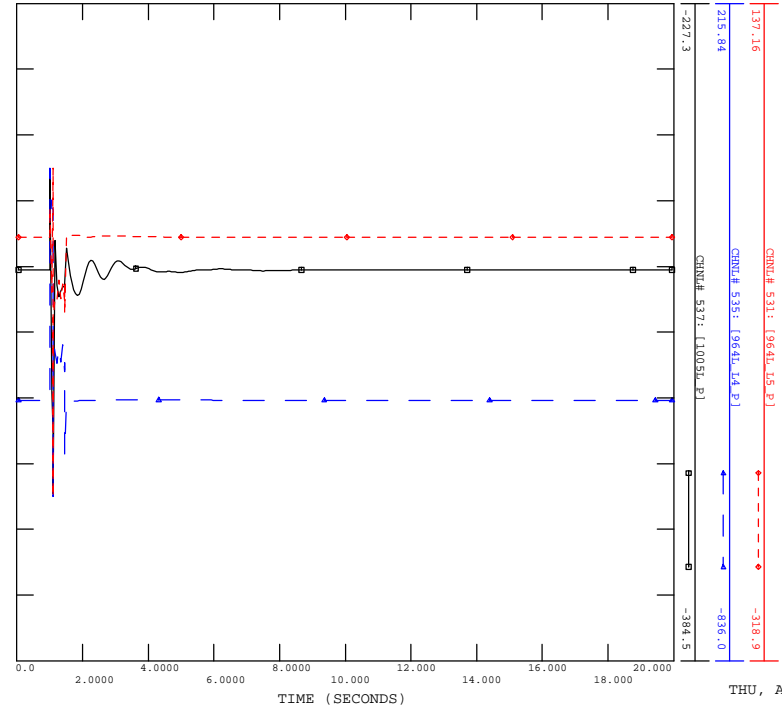


FILE: scn4_STL_676L_Bowmanton.out



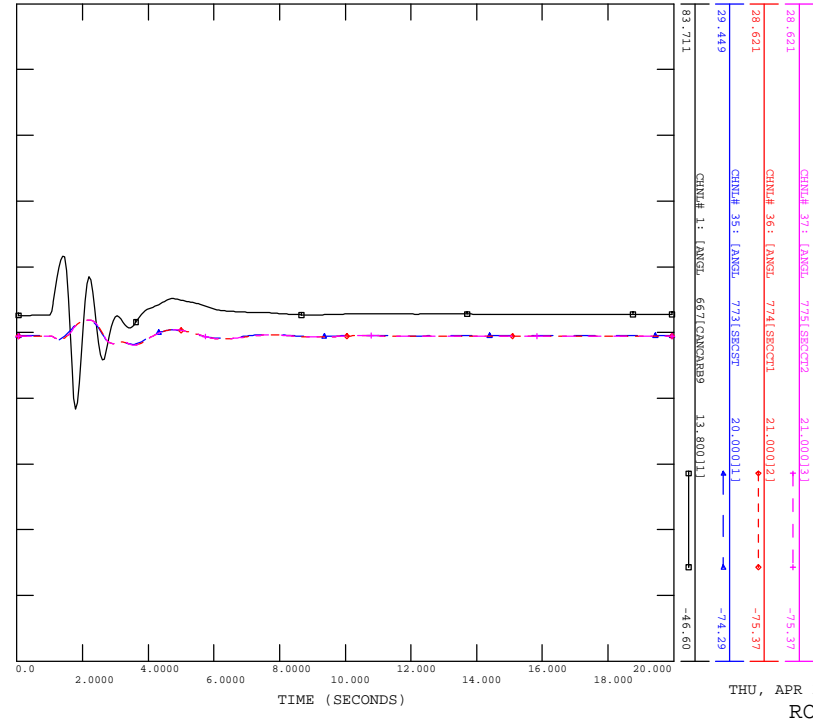
THU, APR 14 2022 14:28
BUS VOLTAGE

FILE: scn4_stl_676L_Bowmanton.out



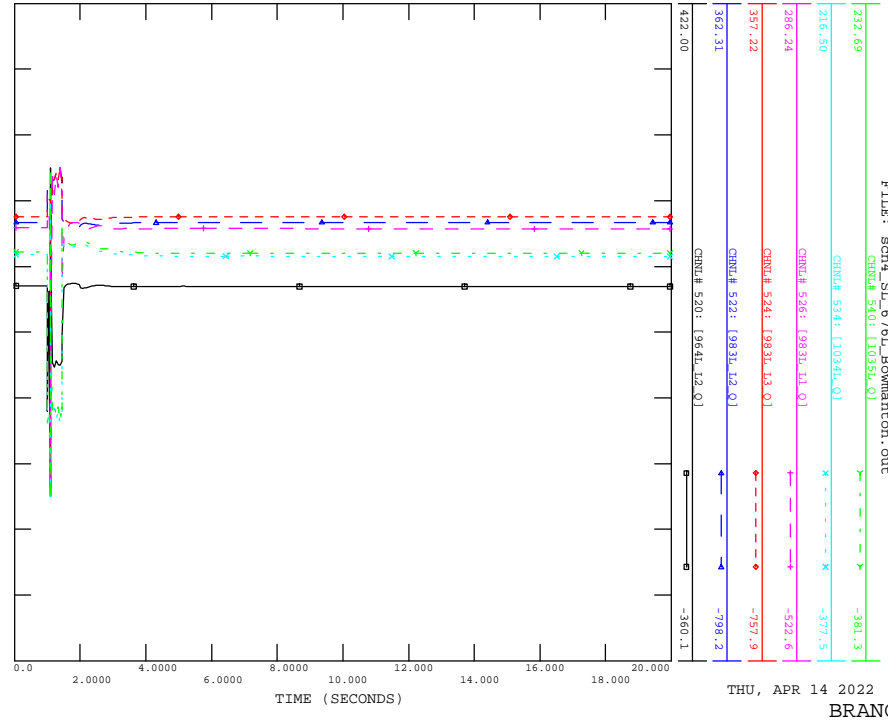
THU, APR 14 2022 14:28
BRANCH P

FILE: scn4_stl_676L_Bullshhead.out



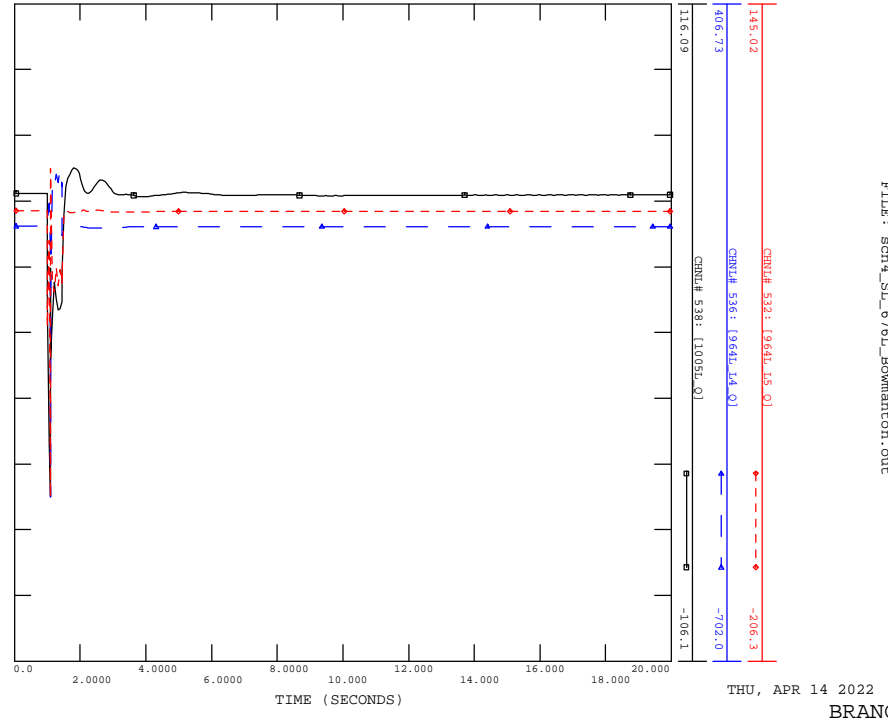
THU, APR 14 2022 14:28
ROTOR ANGLE

FILE: scn4_stl_676L_Bowmanton.out



THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_stl_676L_Bowmanton.out

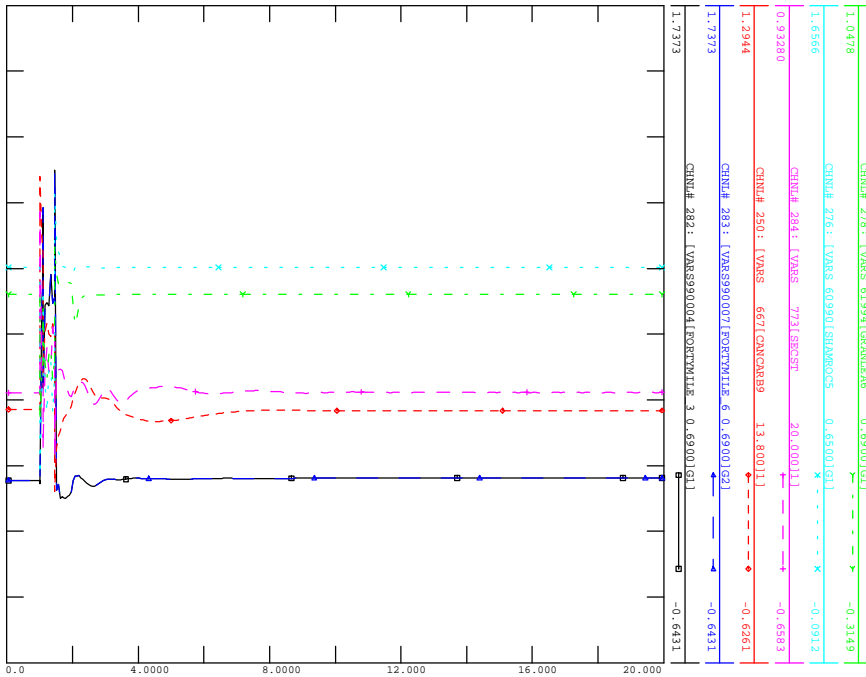


THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BULLISHBAD



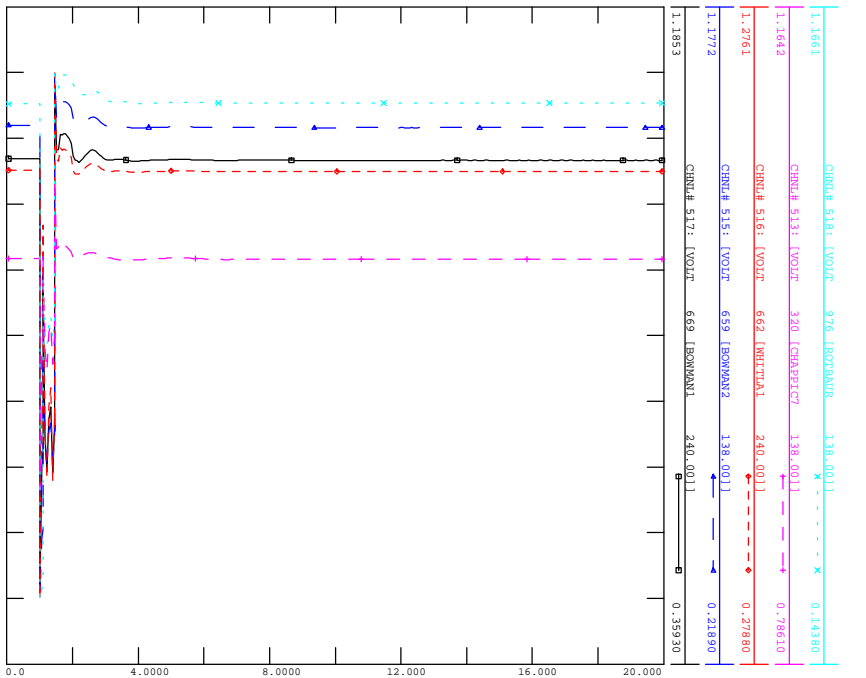
FILE: scen4_STL_676L_Bullshhead.out



THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BULLISHBAD

FILE: scen4_STL_676L_Bullshhead.out

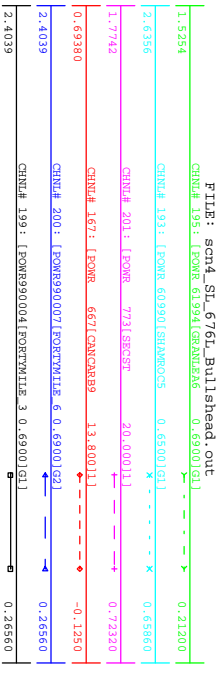


THU, APR 14 2022 14:28
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BULLISHBAD



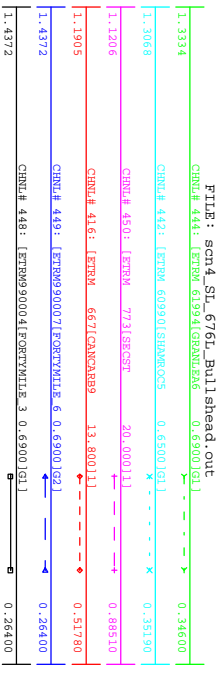
FILE: scen4_STL_676L_Bullshhead.out



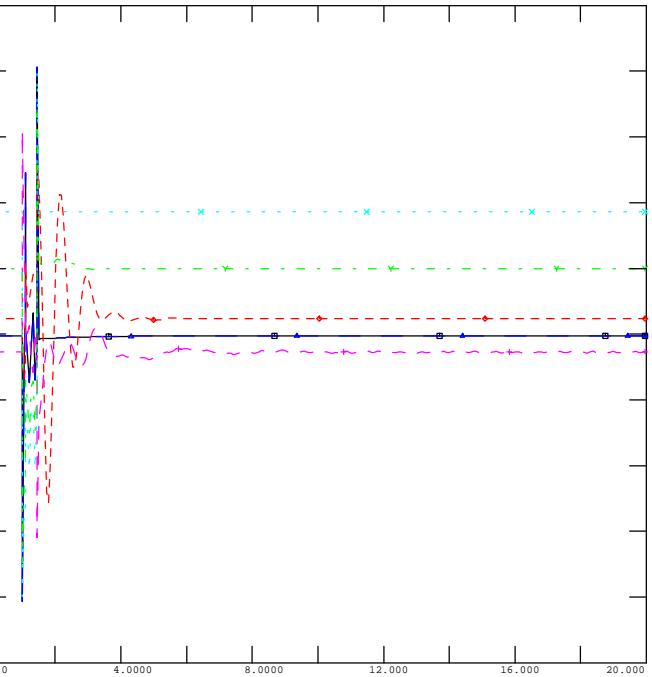
THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BULLISHBAD

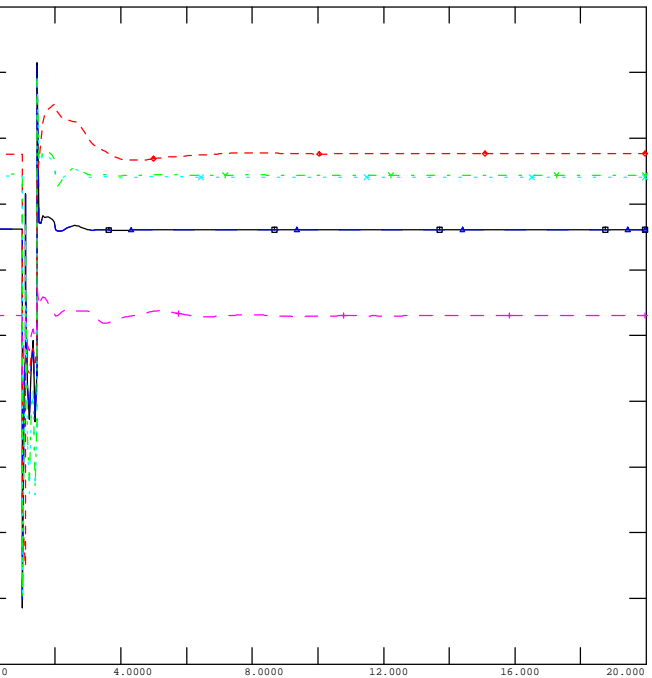
FILE: scen4_STL_676L_Bullshhead.out



THU, APR 14 2022 14:28
REACTIVE POWER



THU, APR 14 2022 14:28
ACTIVE POWER

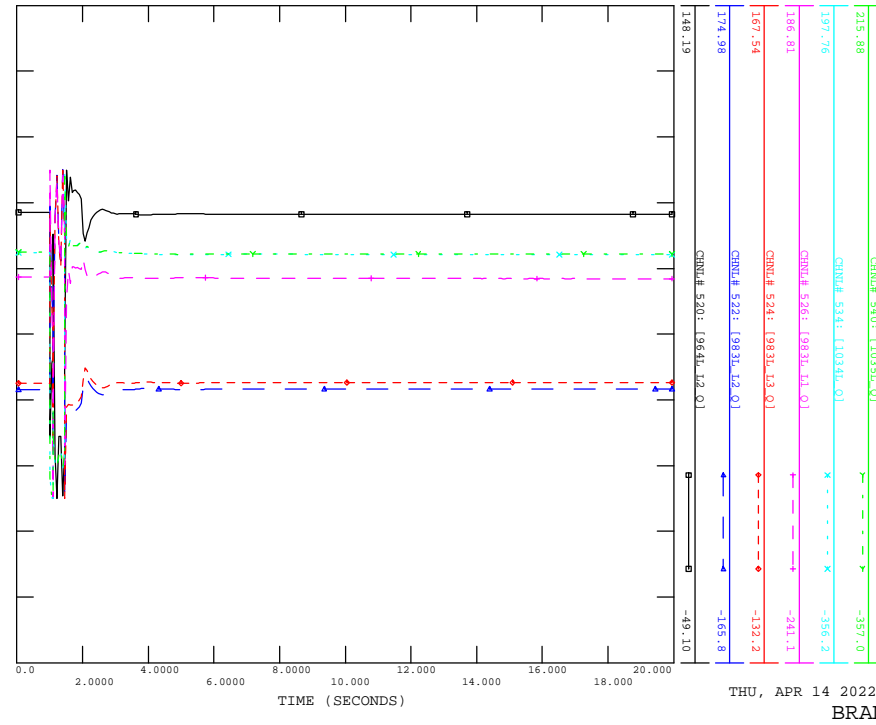


THU, APR 14 2022 14:28
TERMINAL VOLTAGE

THU, APR 14 2022 14:28
BUS VOLTAGE

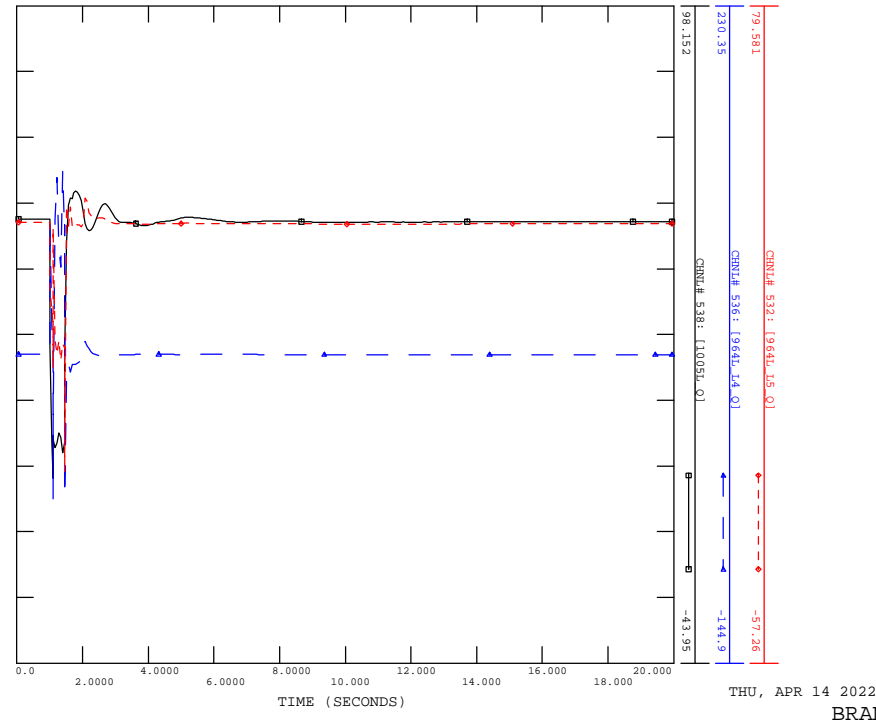
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BULLSHBAD

FILE: scn4_STL_676L_Bullshhead.out



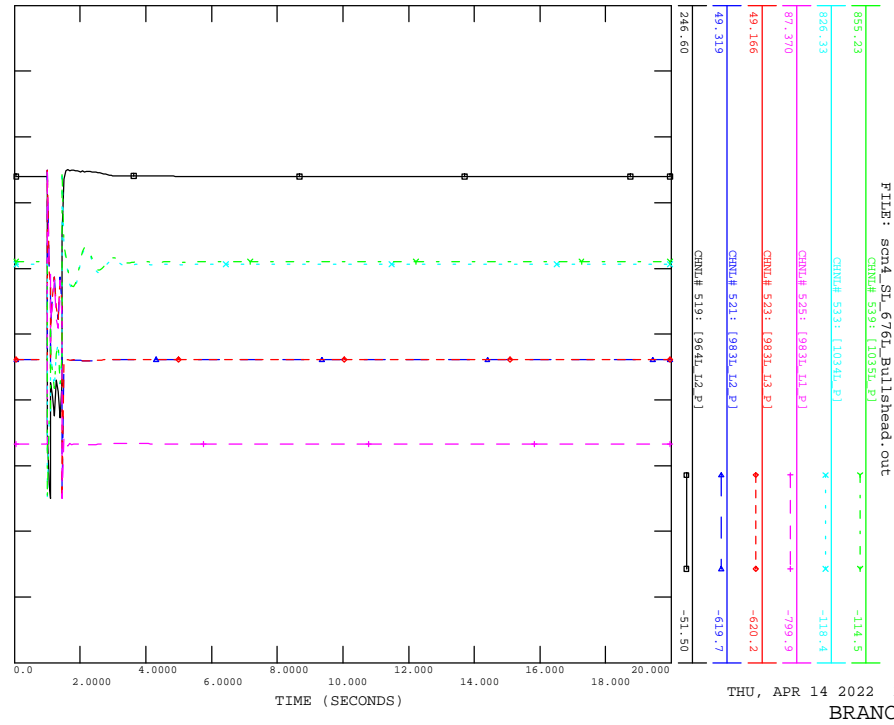
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BULLSHBAD

FILE: scn4_STL_676L_Bullshhead.out



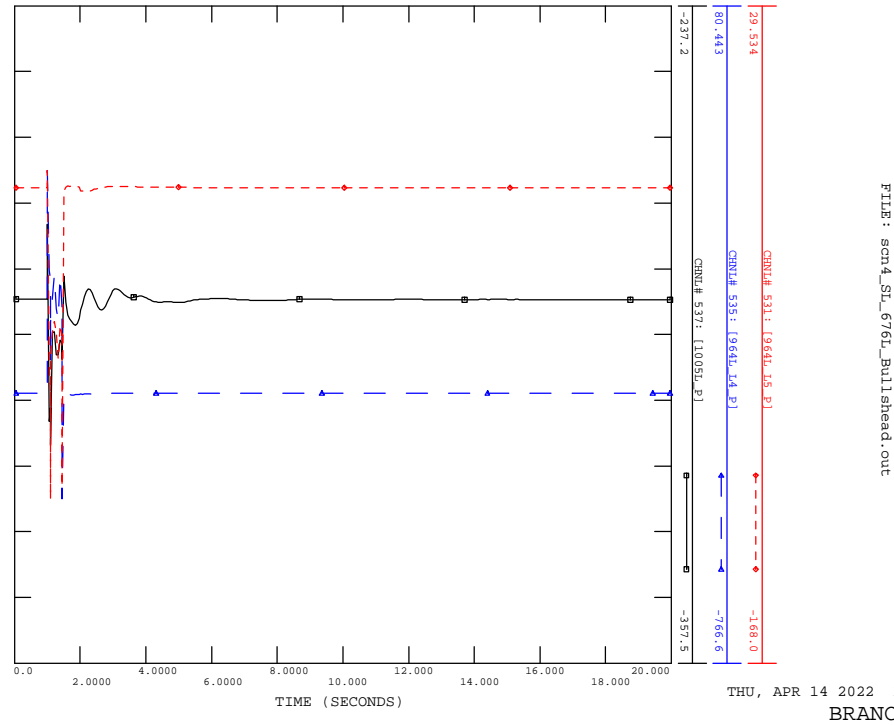
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BULLSHBAD

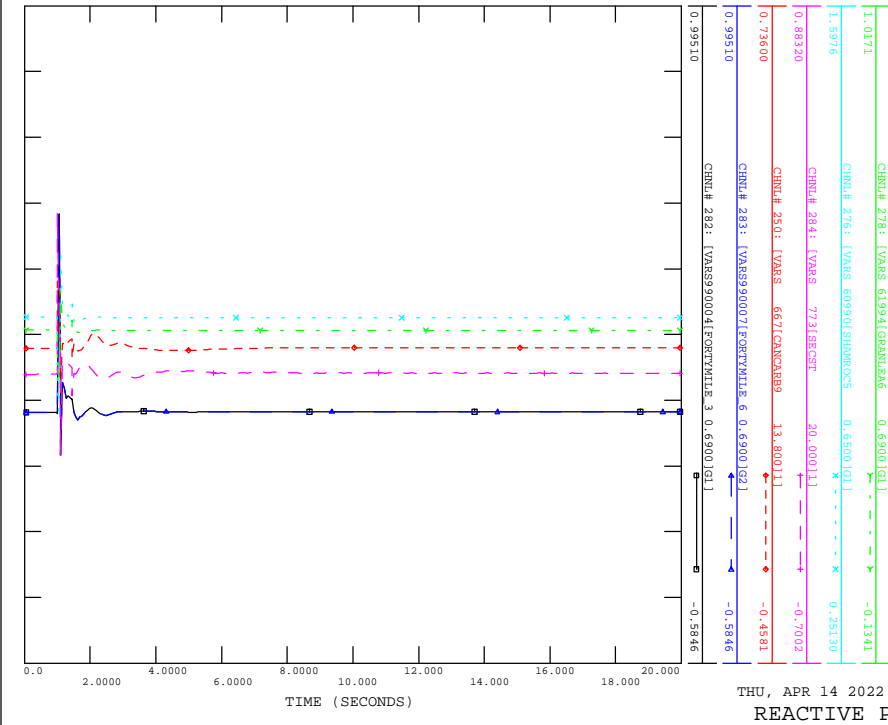
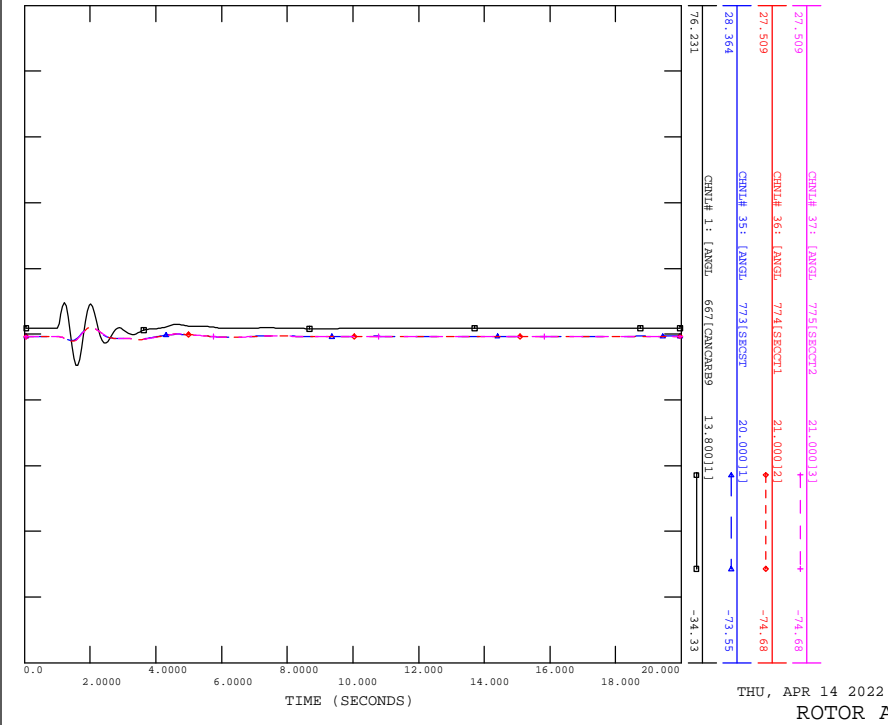
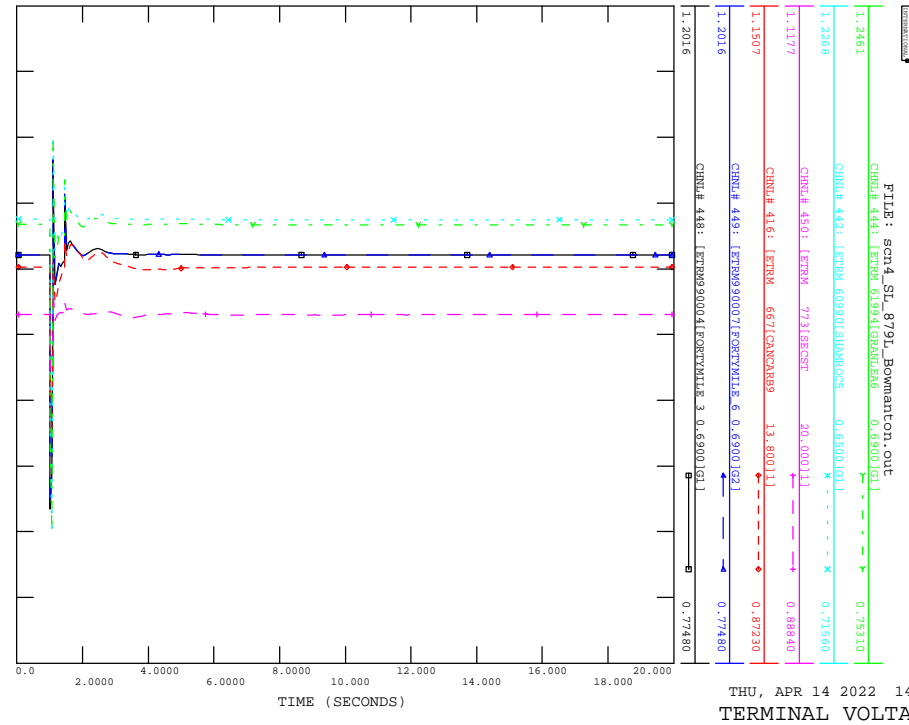
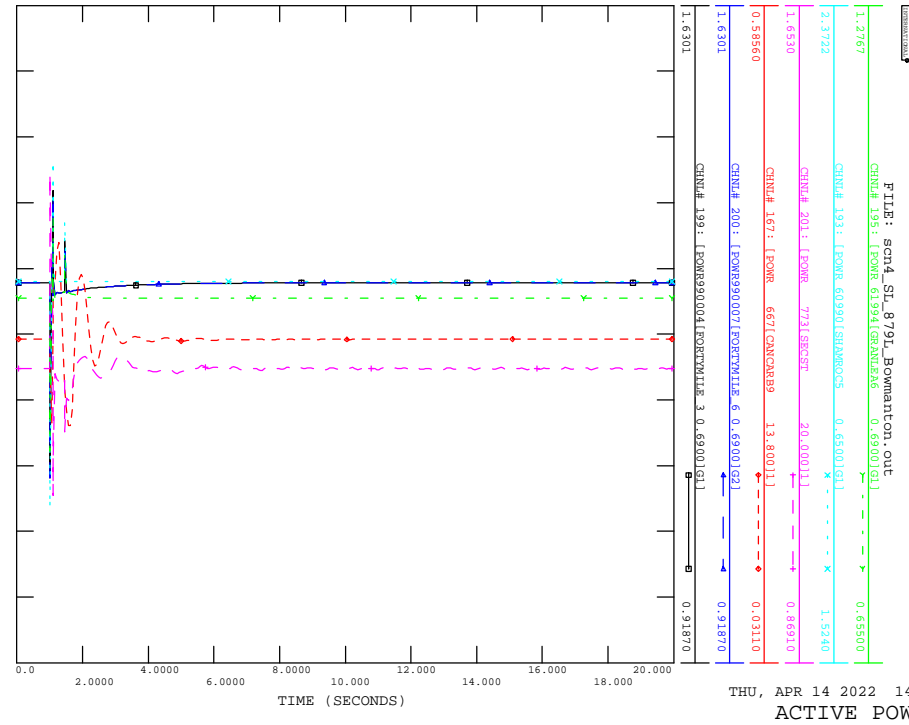
FILE: scn4_STL_676L_Bullshhead.out



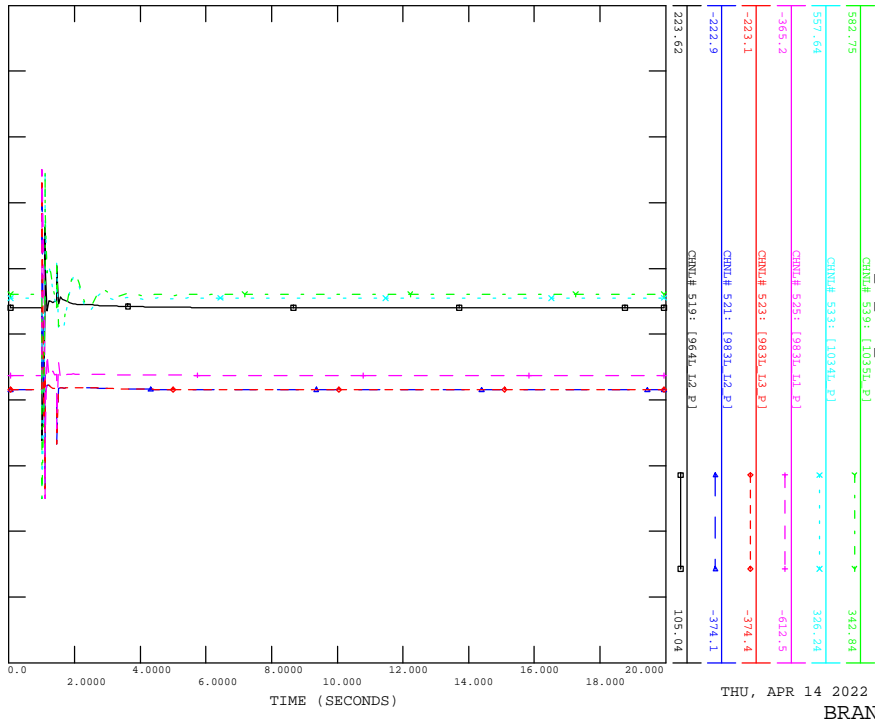
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_676L_BULLSHBAD

FILE: scn4_STL_676L_Bullshhead.out

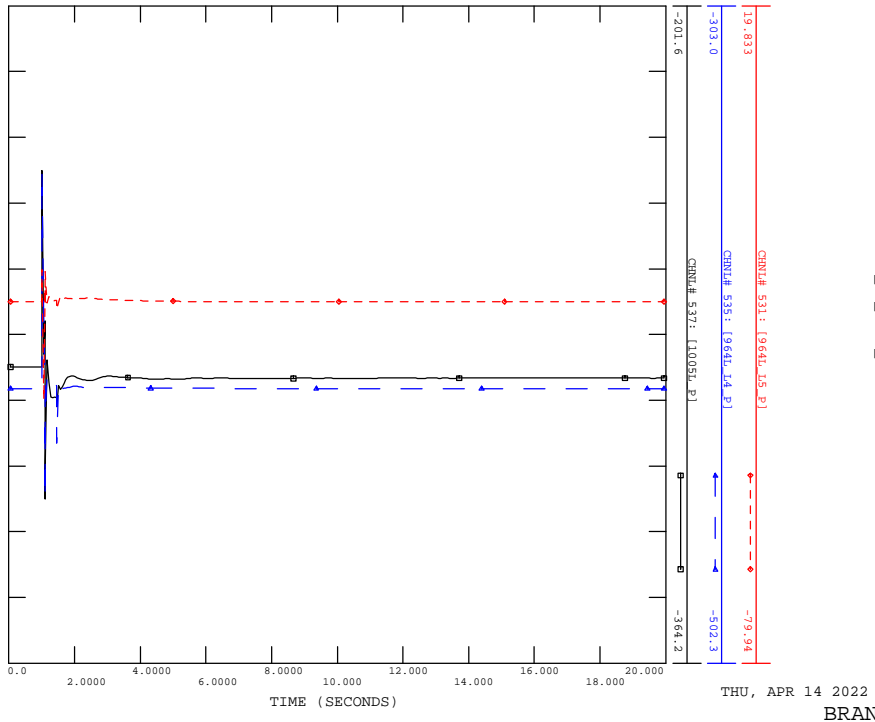




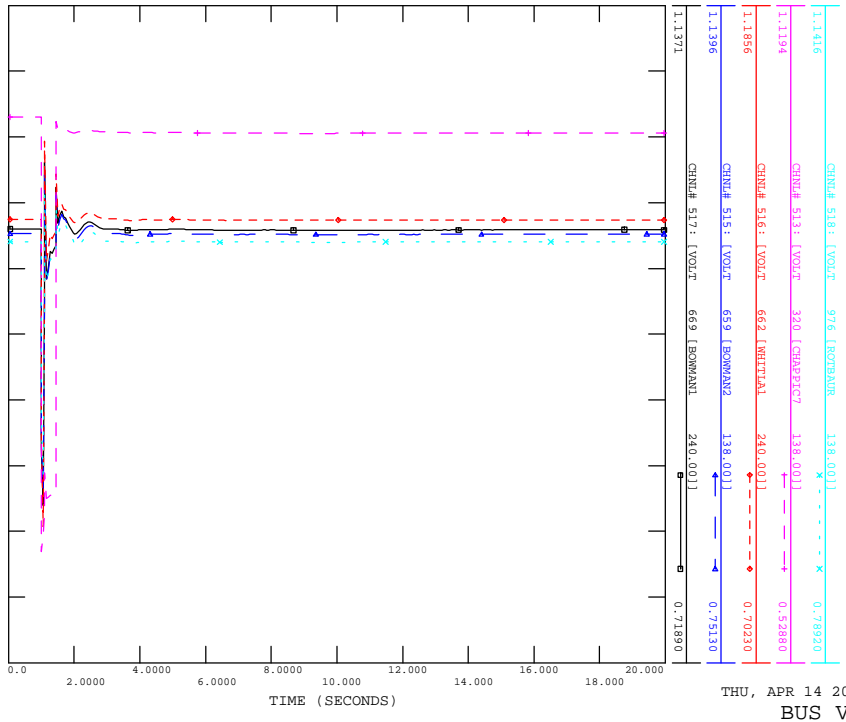
FILE: scn4_stl_879L_Bowmanton.out



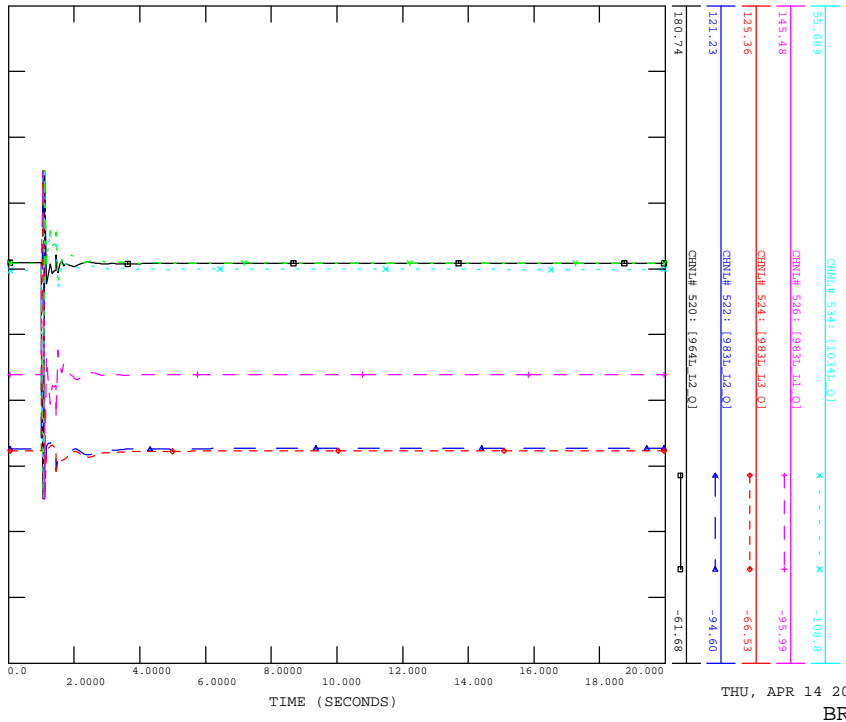
FILE: scn4_stl_879L_Bowmanton.out



FILE: scn4_stl_879L_Bowmanton.out

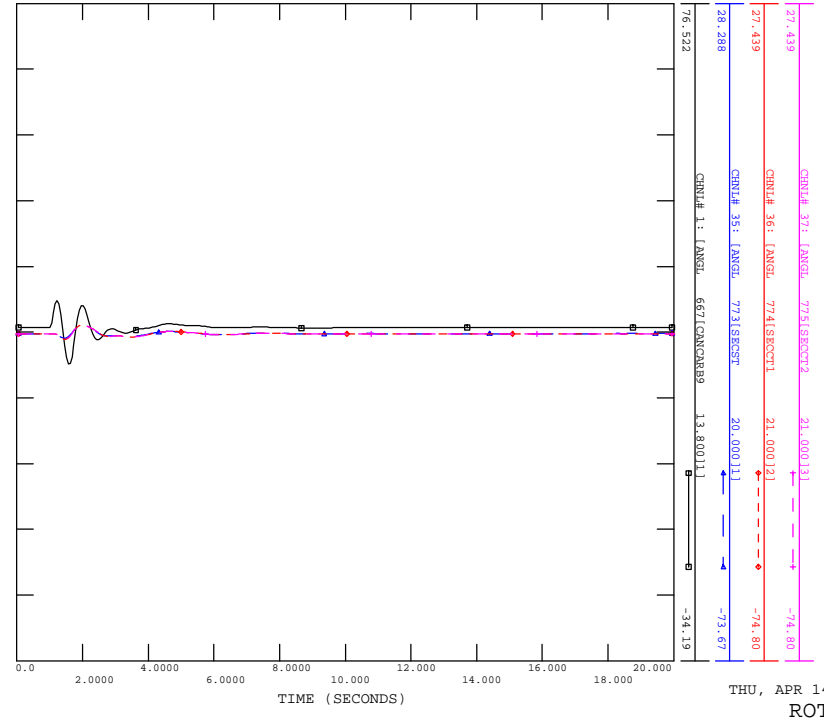


FILE: scn4_stl_879L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_879L_BURDETT

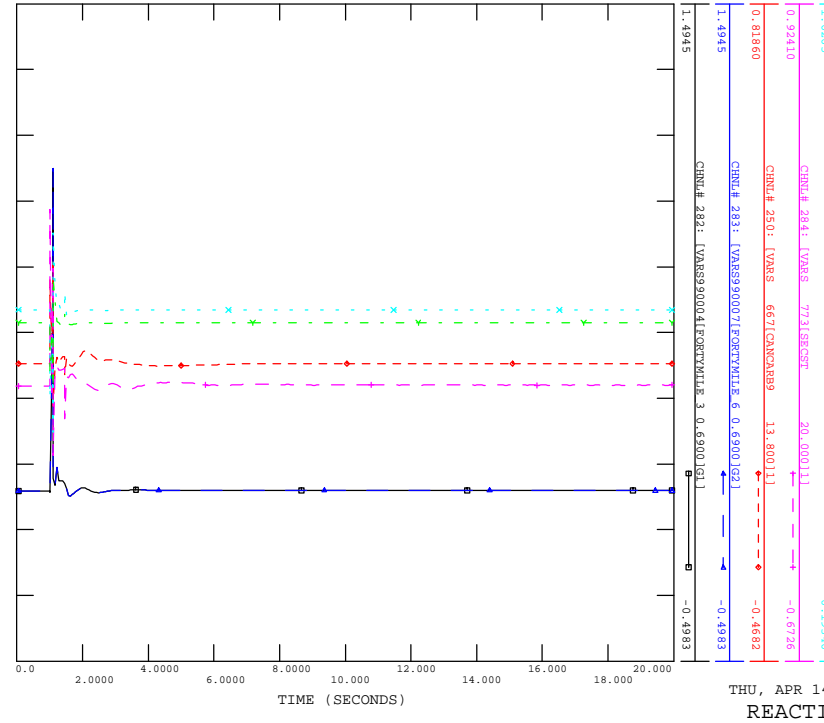
FILE: scn4_stl_879L_Burdett.out



THU, APR 14 2022 14:28
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_879L_BURDETT

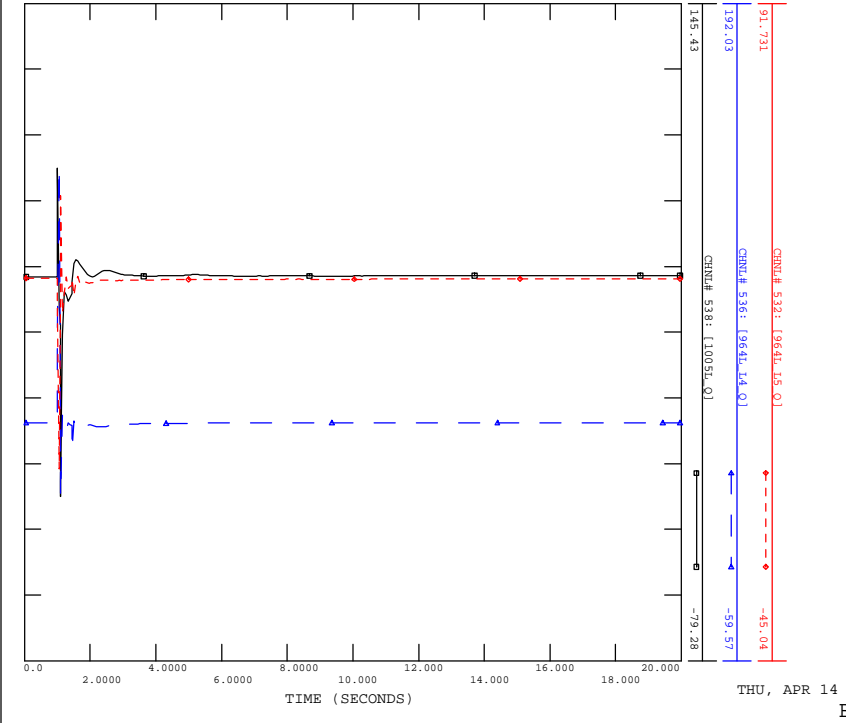
FILE: scn4_stl_879L_Burdett.out



THU, APR 14 2022 14:28
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_879L_BOWMANTON

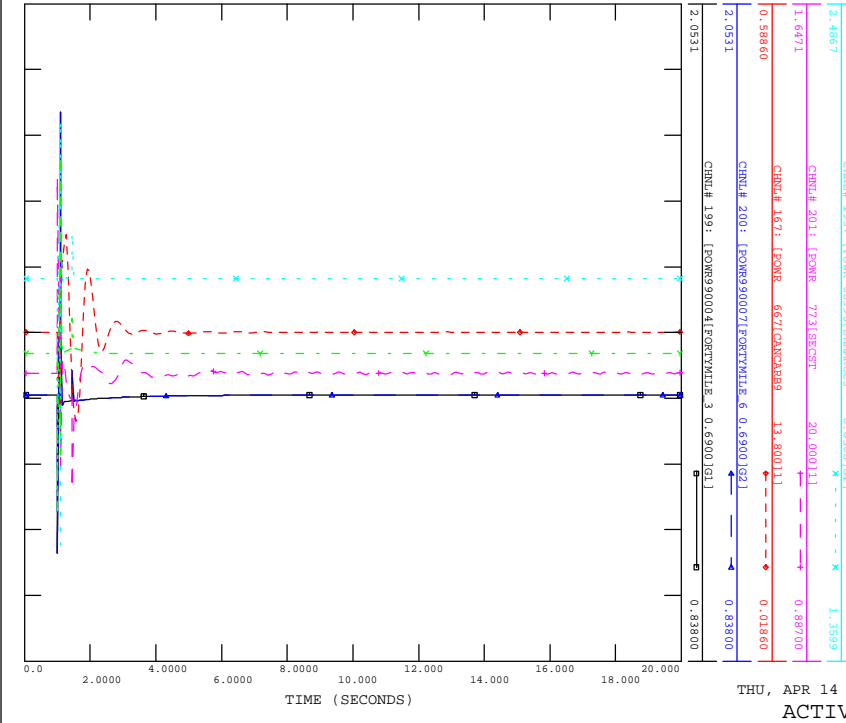
FILE: scn4_stl_879L_Bowmanton.out



THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_879L_BURDETT

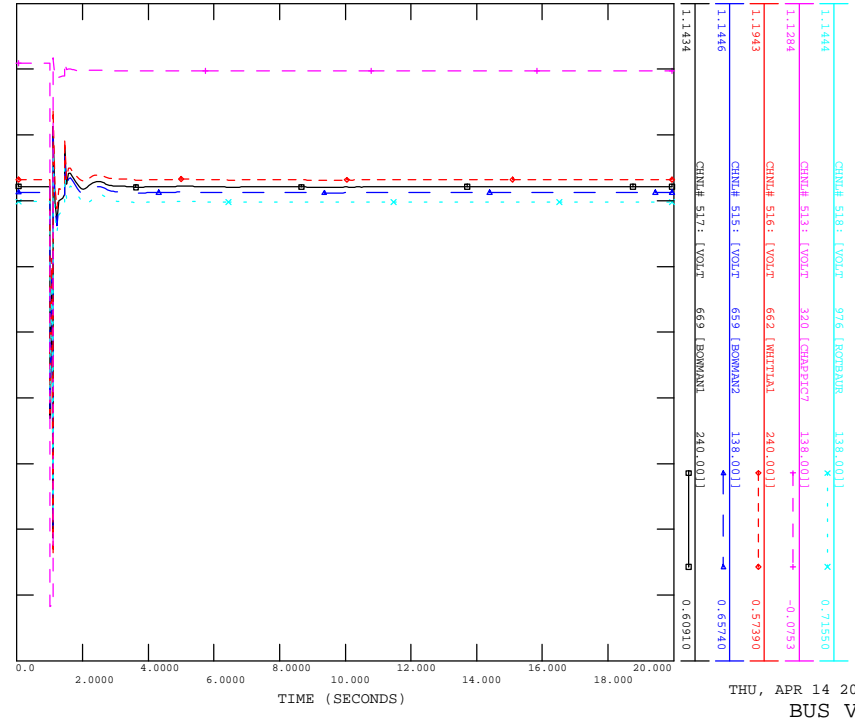
FILE: scn4_stl_879L_Burdett.out



THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_879L_BURDETT

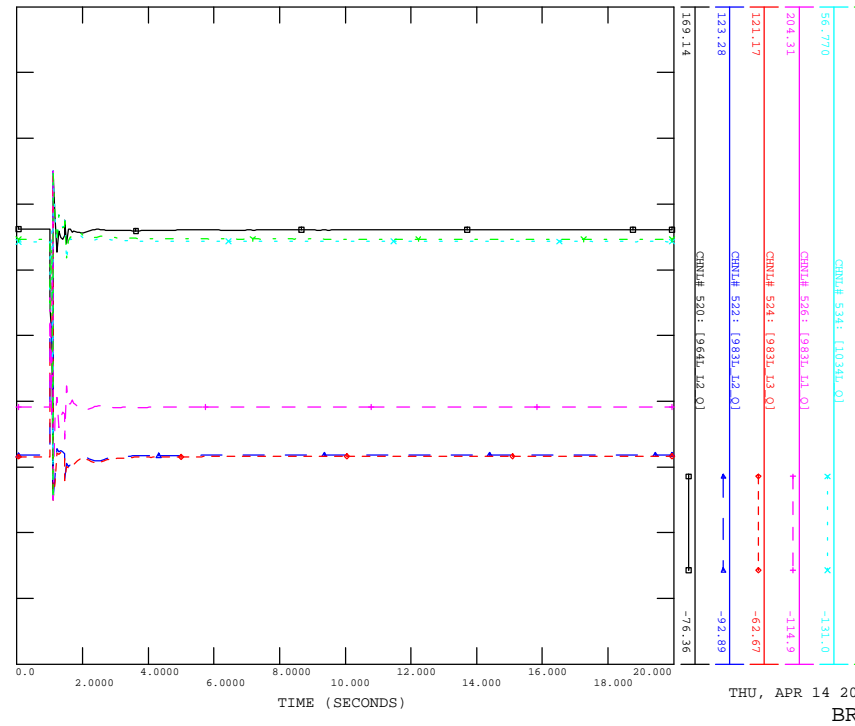
FILE: scn4_sl_879l_burdett.out



THU, APR 14 2022 14:28
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_879L_BURDETT

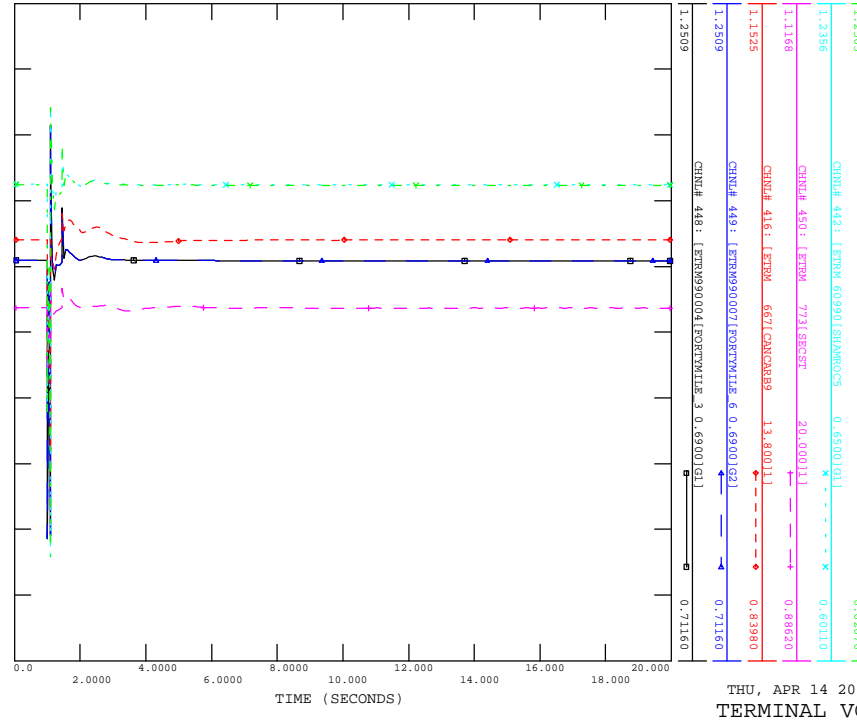
FILE: scn4_sl_879l_burdett.out



THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_879L_BURDETT

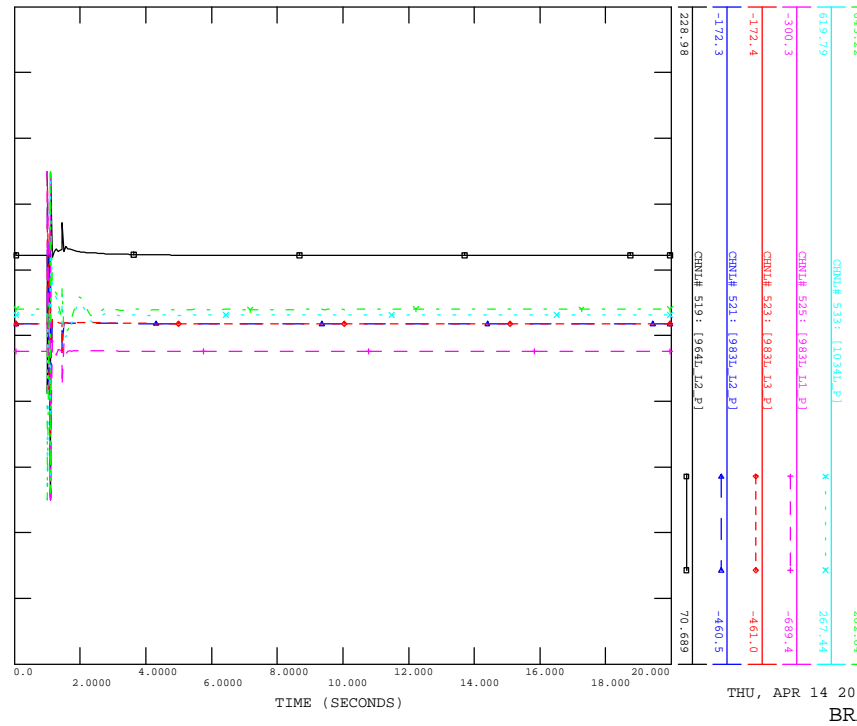
FILE: scn4_sl_879l_burdett.out



THU, APR 14 2022 14:28
TERMINAL VOLTAGE

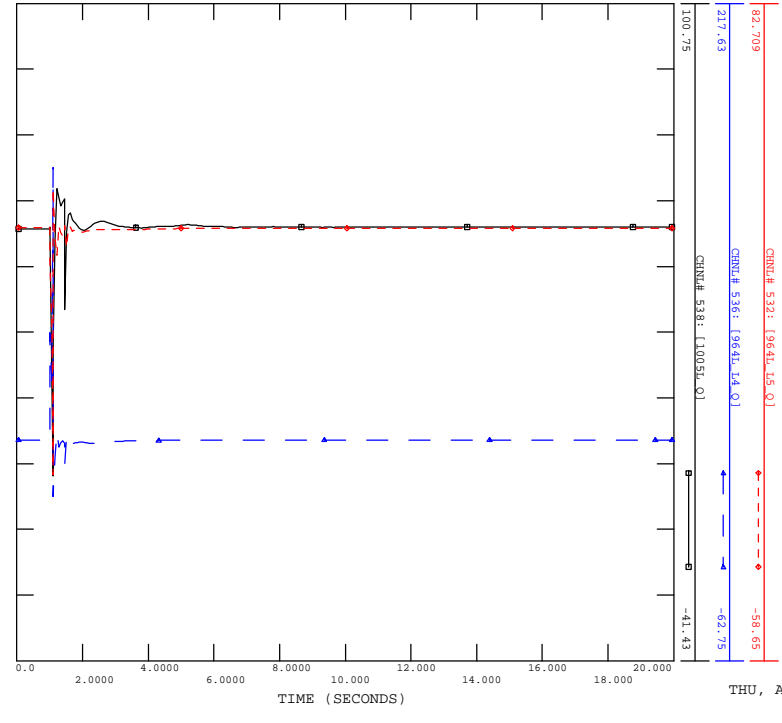
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_879L_BURDETT

FILE: scn4_sl_879l_burdett.out



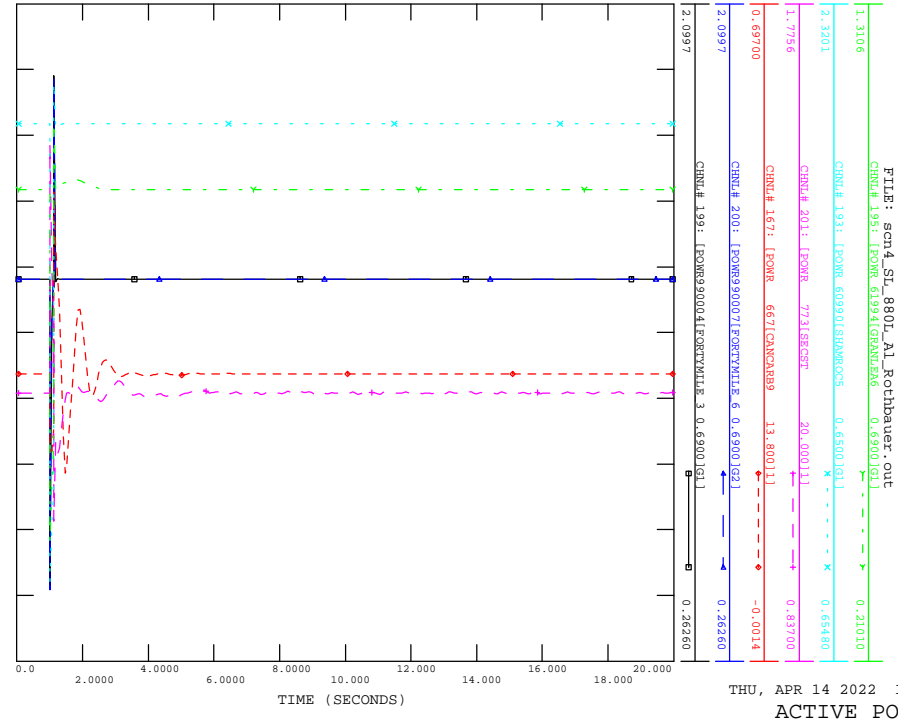
THU, APR 14 2022 14:28
BRANCH P

FILE: scn4_STL_879L_Burdett.out



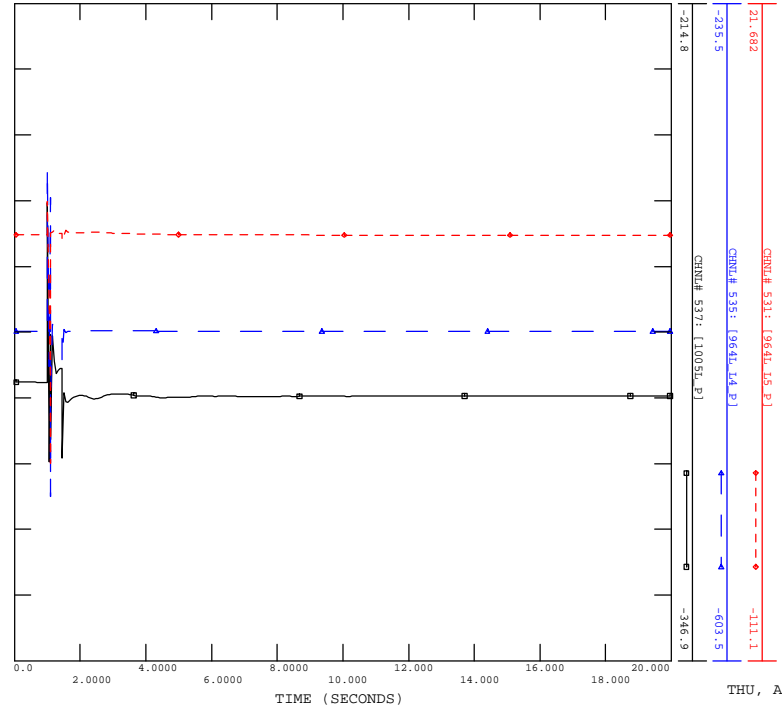
THU, APR 14 2022 14:28
BRANCH Q

FILE: scn4_STL_880L_AL_Rotshauer.out



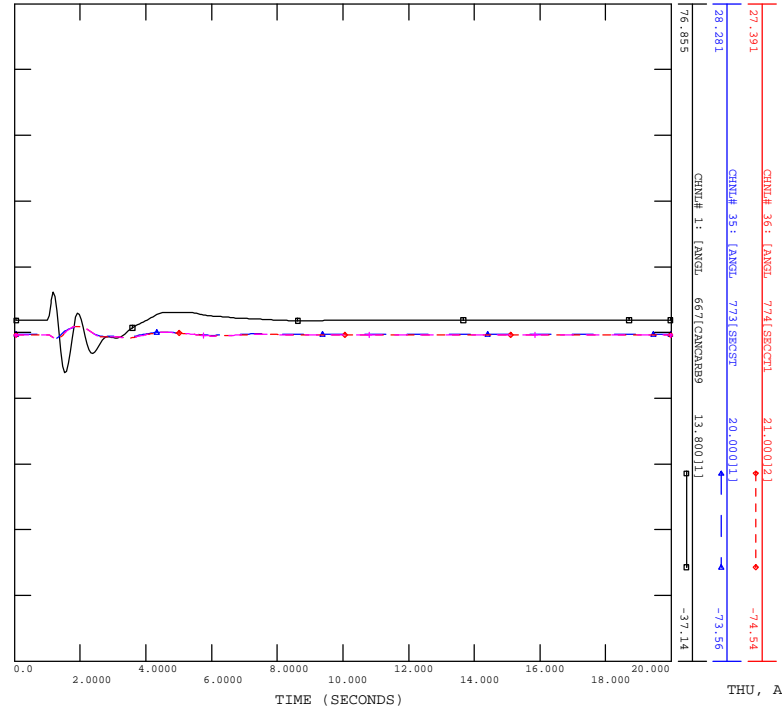
THU, APR 14 2022 14:28
ACTIVE POWER

FILE: scn4_STL_879L_Burdett.out



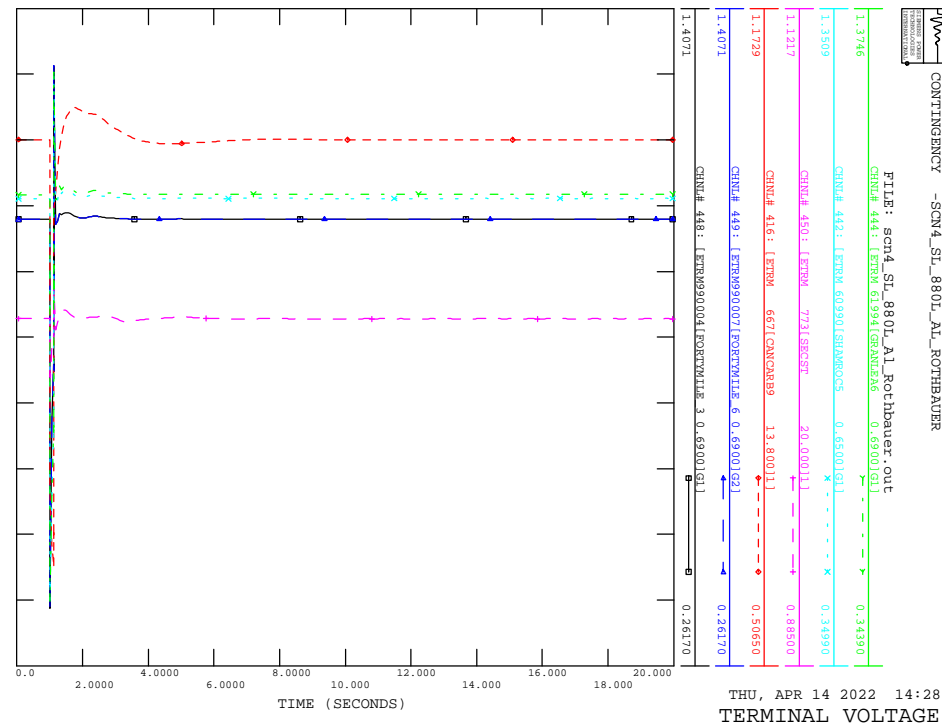
THU, APR 14 2022 14:28
BRANCH P

FILE: scn4_STL_880L_AL_Rotshauer.out

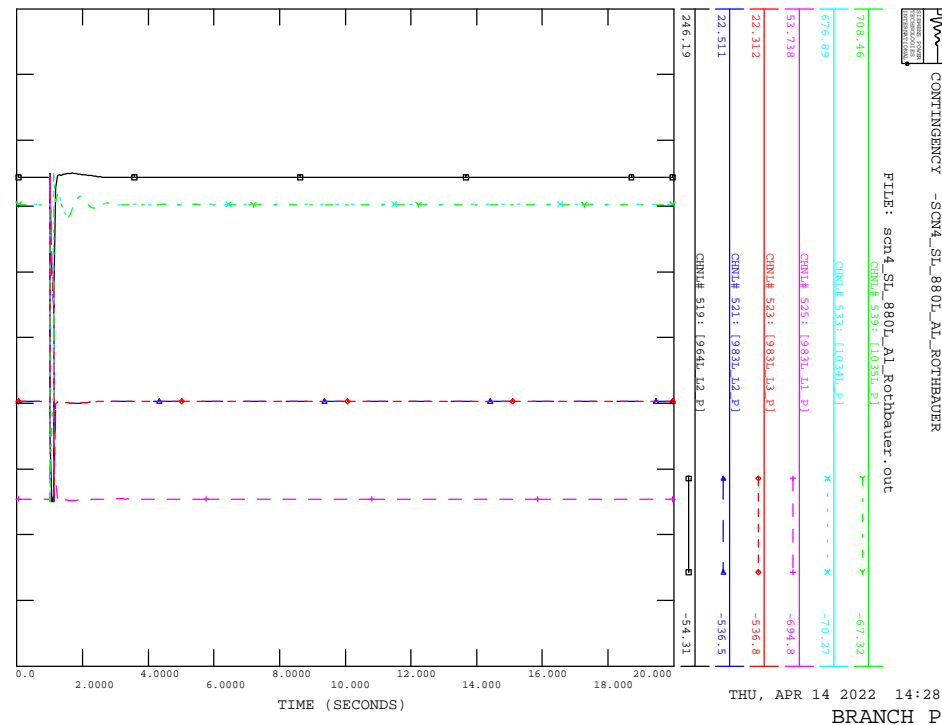


THU, APR 14 2022 14:28
ROTOR ANGLE

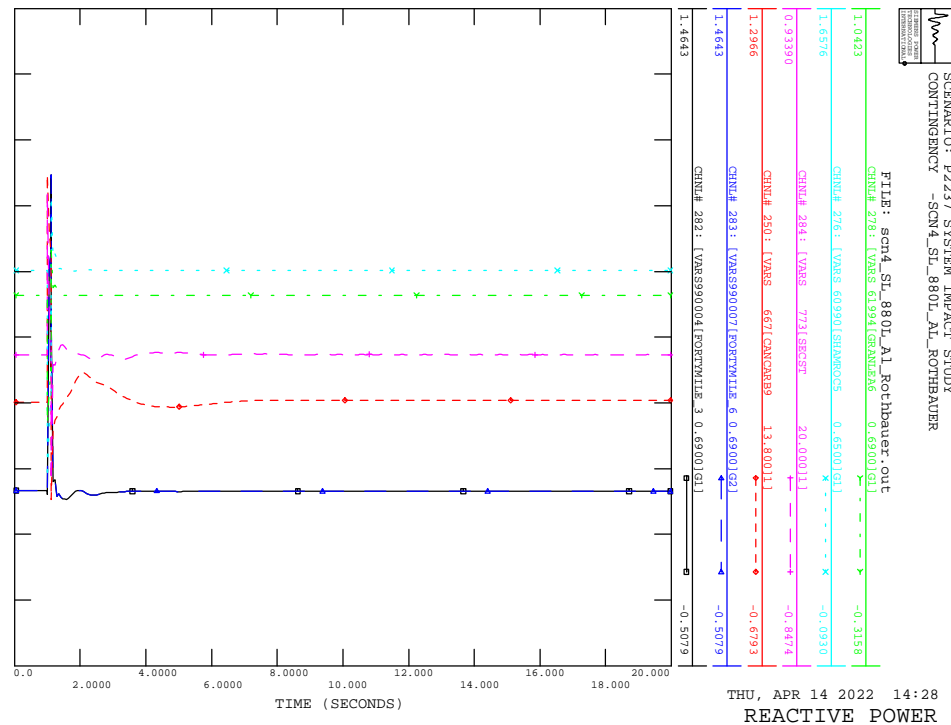
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_AL_ROTSHAUER



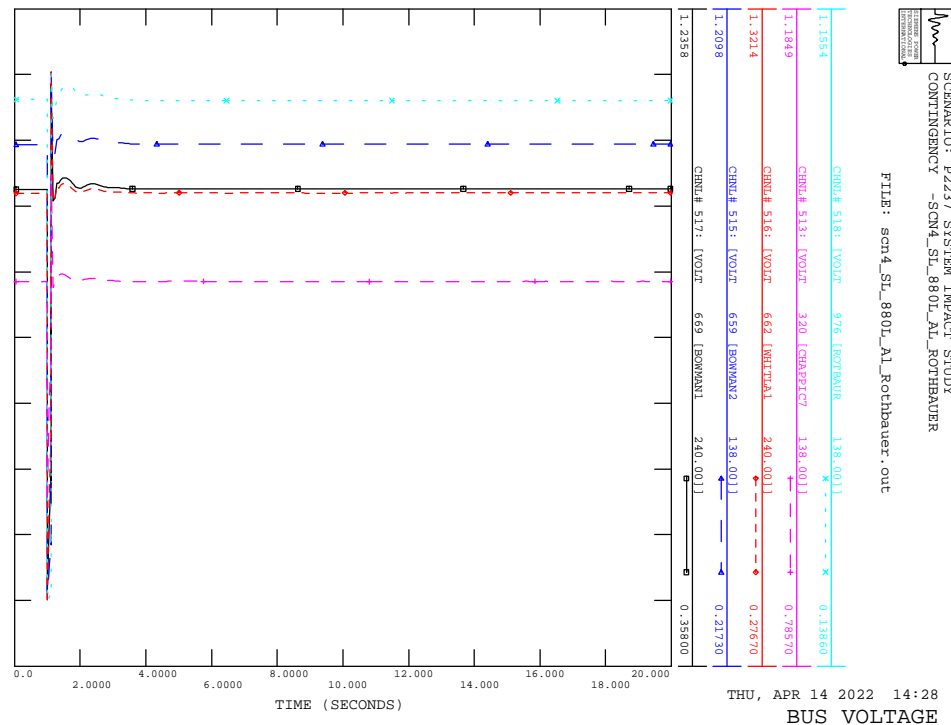
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_AL_ROTSHAUER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_AL_ROTSHAUER



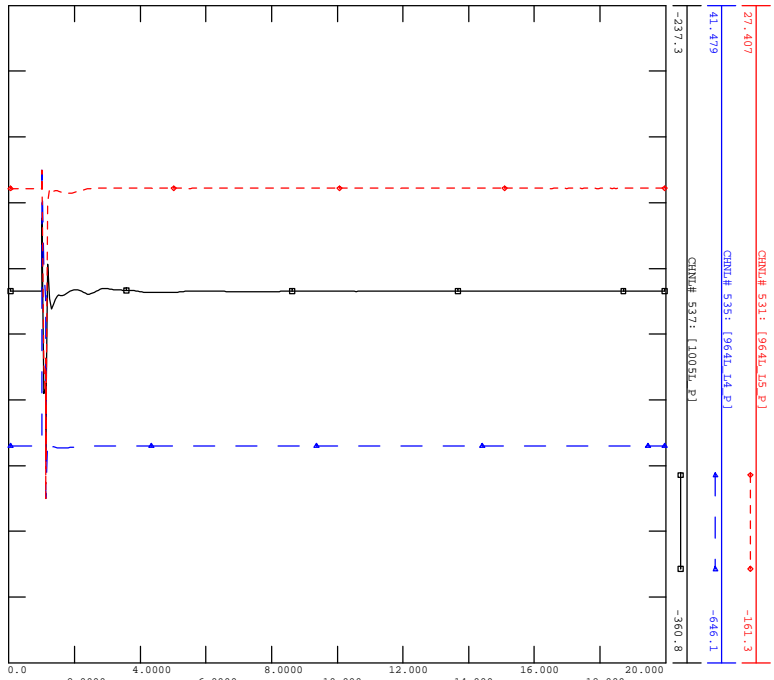
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_AL_ROTSHAUER





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_AL_ROTSHAED

FILE: scn4_STL_880L_AL_Rotshaed.out

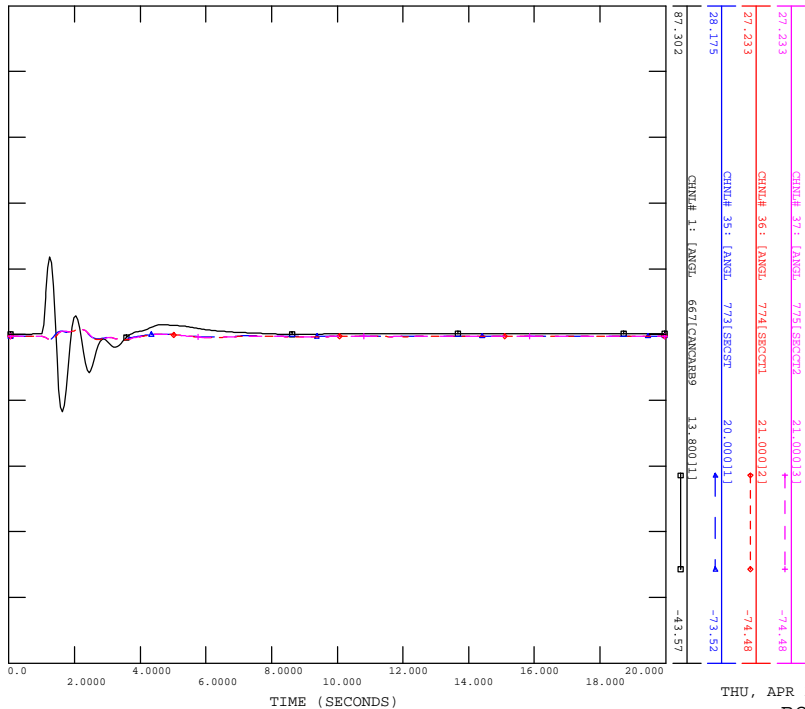


THU, APR 14 2022 14:28
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHED

FILE: scn4_STL_880L_Bullshaed.out

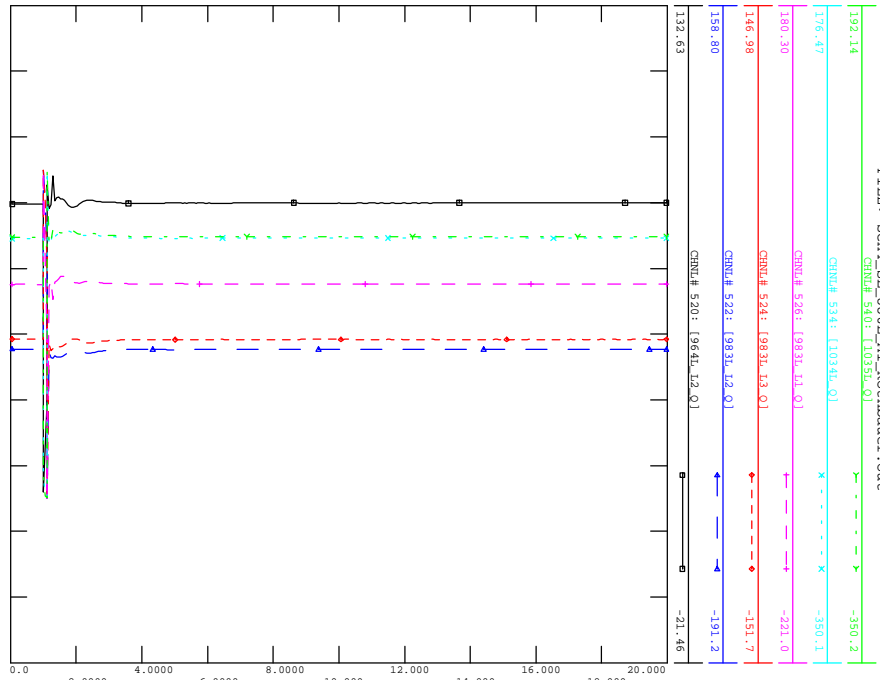


THU, APR 14 2022 14:28
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_AL_ROTSHAED

FILE: scn4_STL_880L_AL_Rotshaed.out

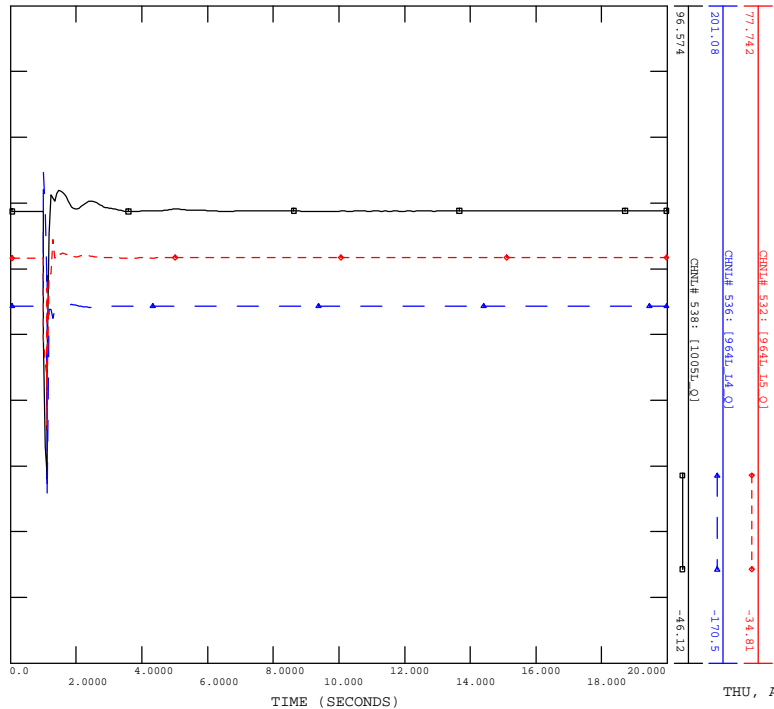


THU, APR 14 2022 14:28
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_AL_ROTSHAED

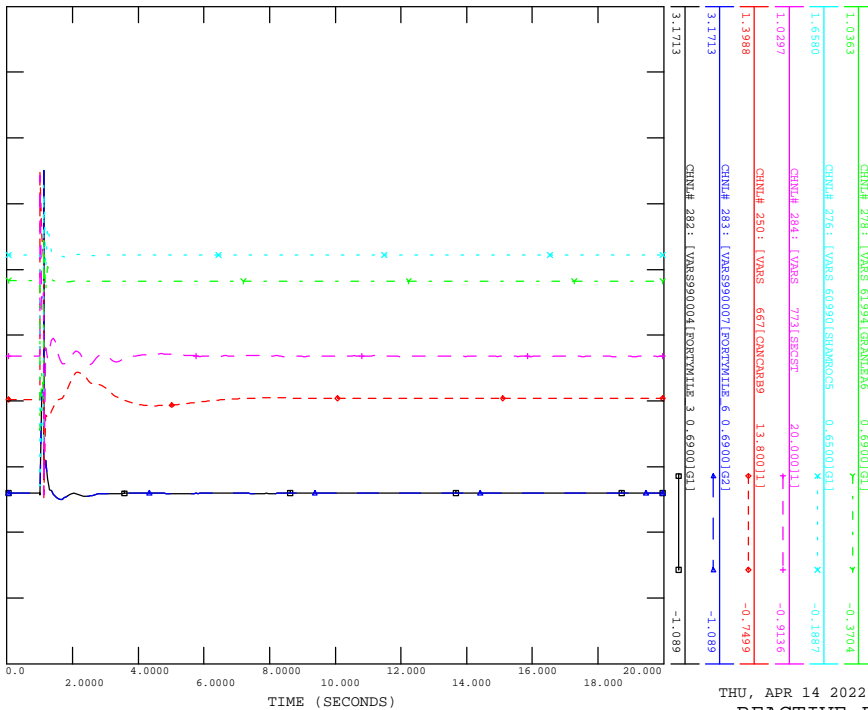
FILE: scn4_STL_880L_AL_Rotshaed.out



THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHBAD

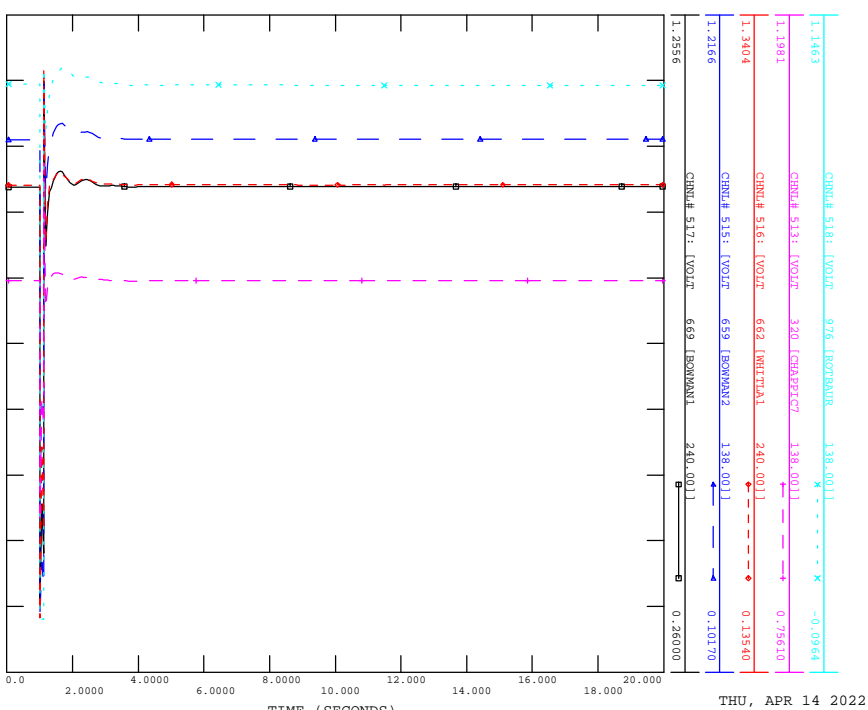
FILE: scn4_STL_880L_Bullshhead.out



THU, APR 14 2022 14:28
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHBAD

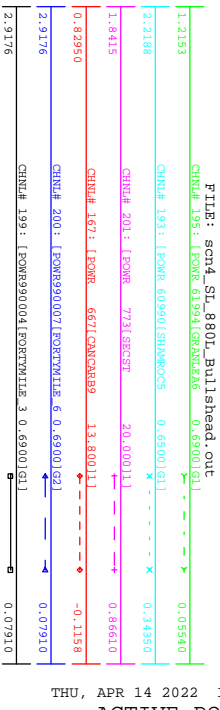
FILE: scn4_STL_880L_Bullshhead.out



THU, APR 14 2022 14:28
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHBAD

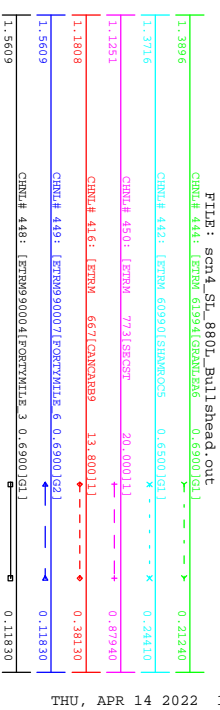
FILE: scn4_STL_880L_Bullshhead.out



THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHBAD

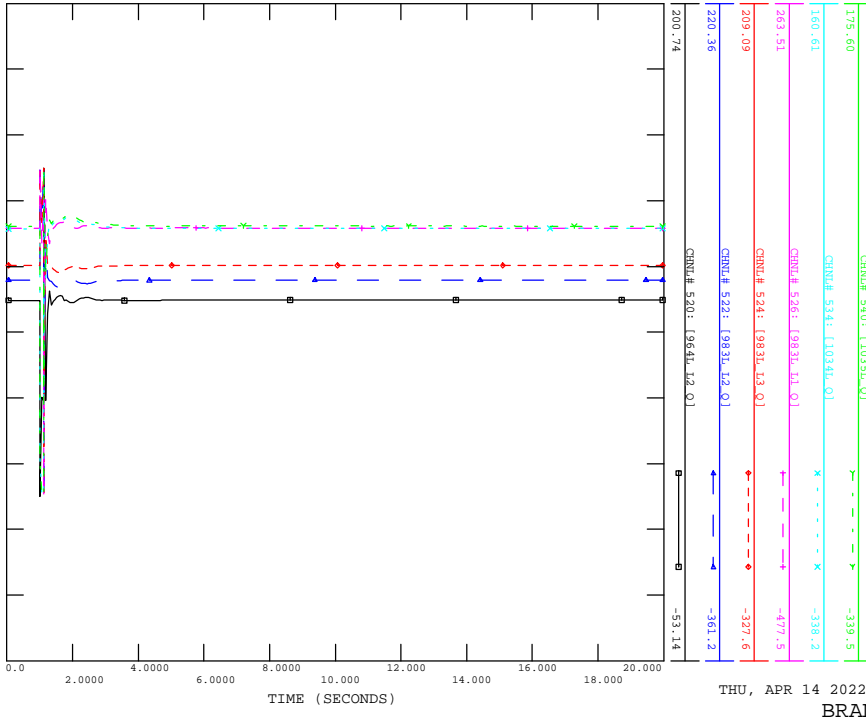
FILE: scn4_STL_880L_Bullshhead.out



THU, APR 14 2022 14:28
TERMINAL VOLTAGE

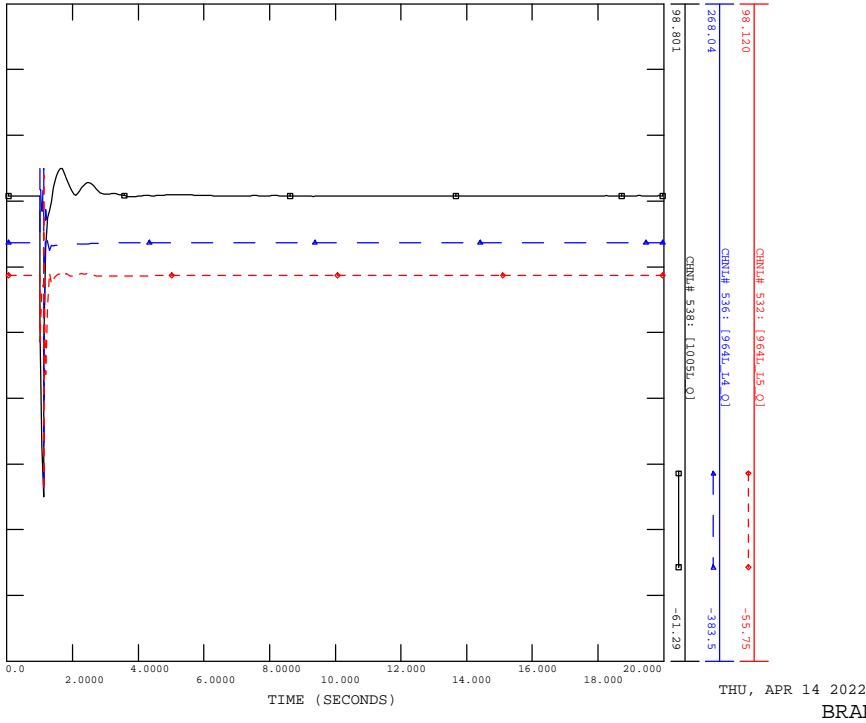
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHBAD

FILE: scn4_STL_880L_Bullshhead.out



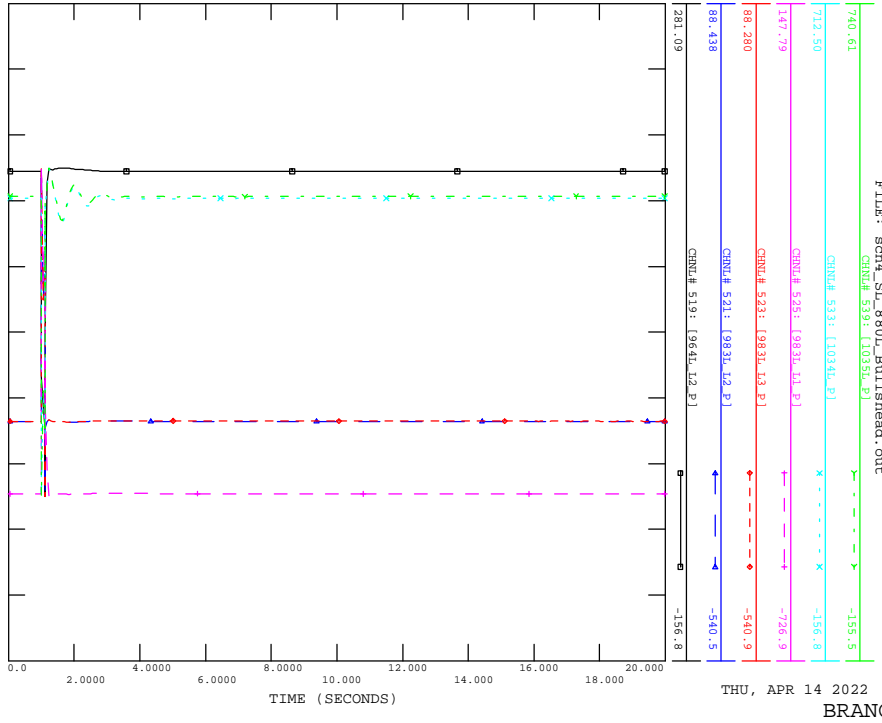
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHBAD

FILE: scn4_STL_880L_Bullshhead.out



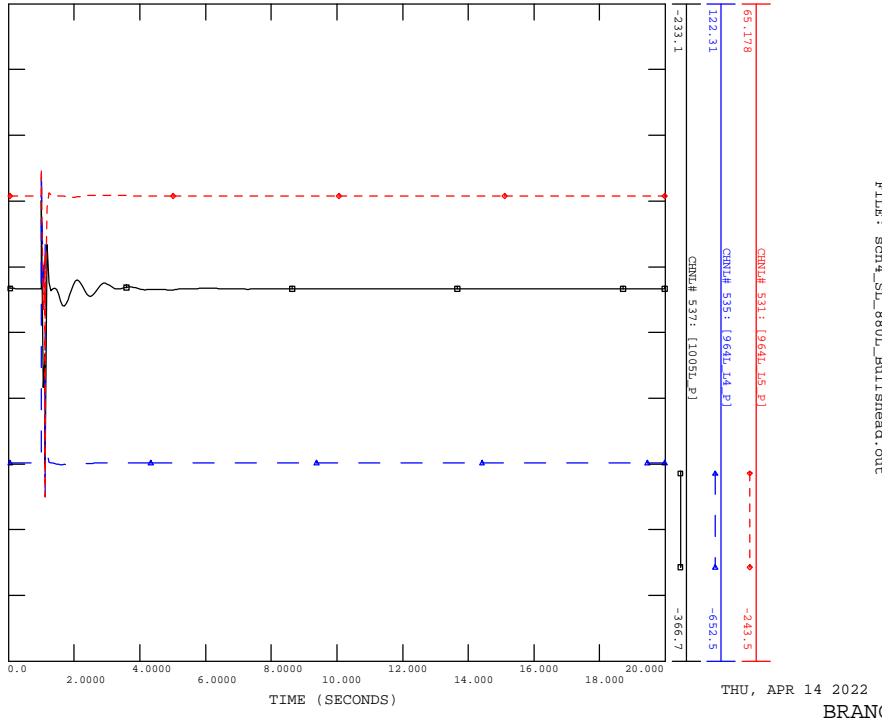
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHBAD

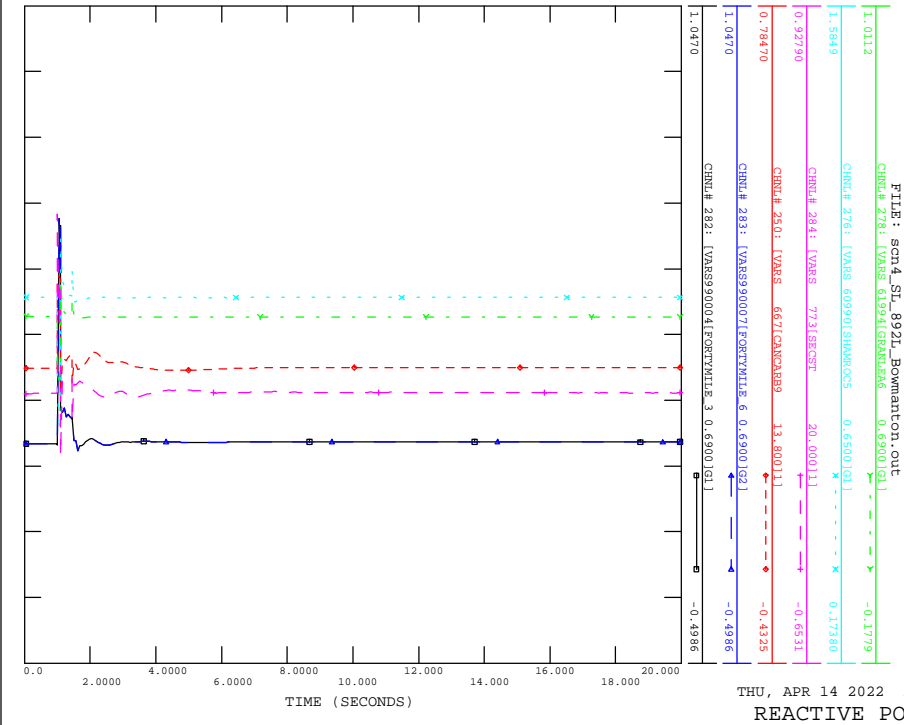
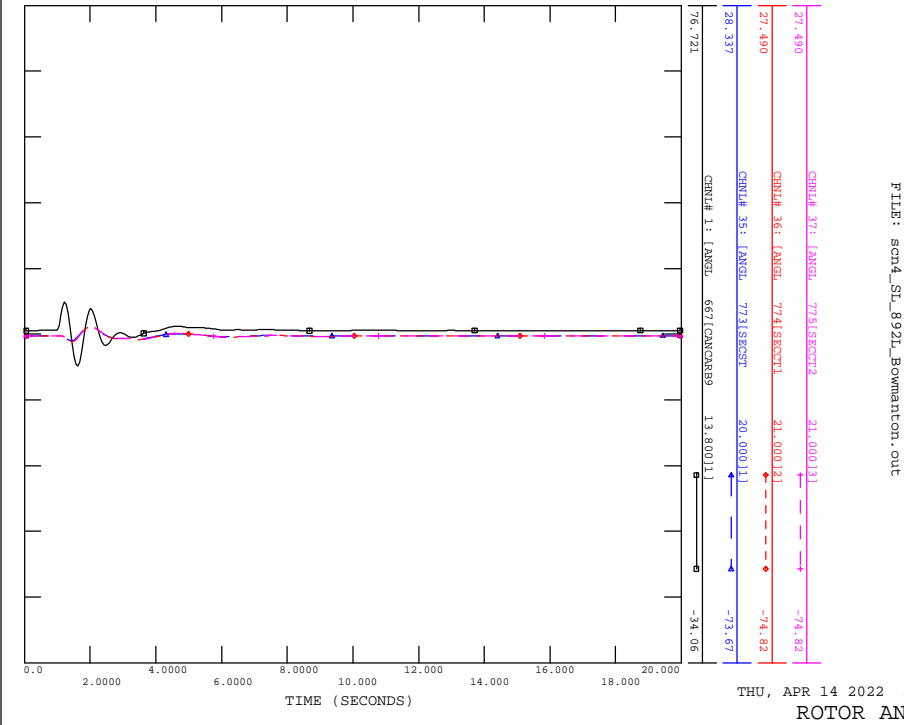
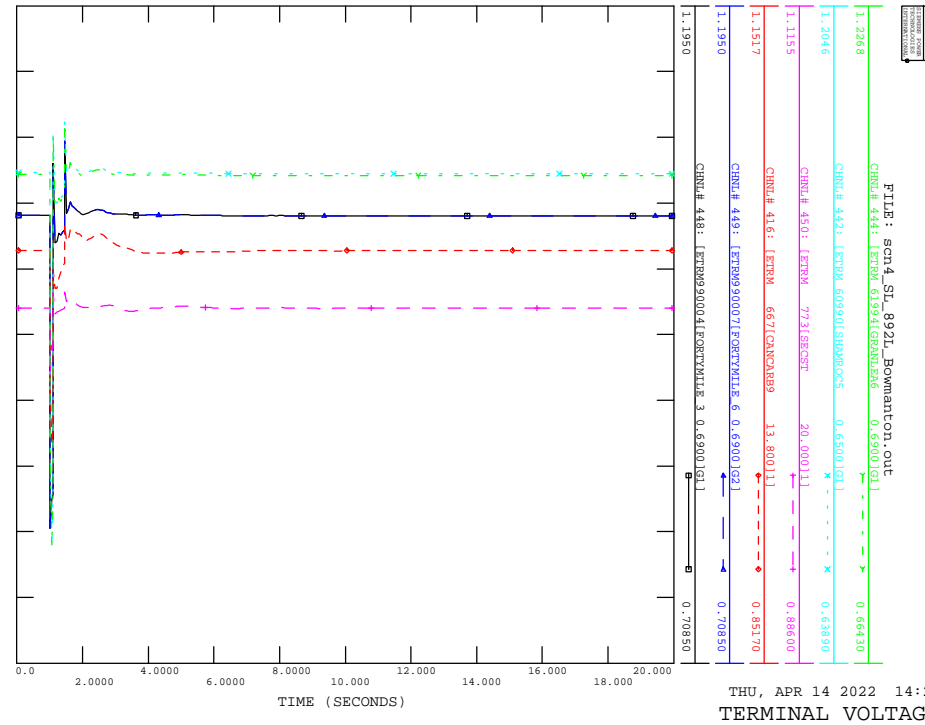
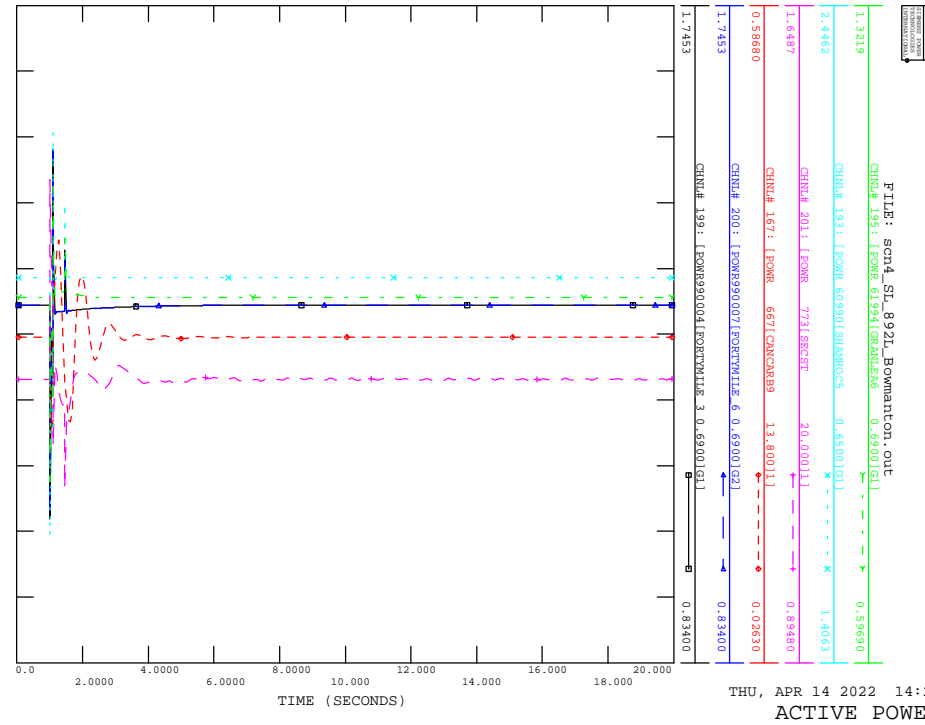
FILE: scn4_STL_880L_Bullshhead.out



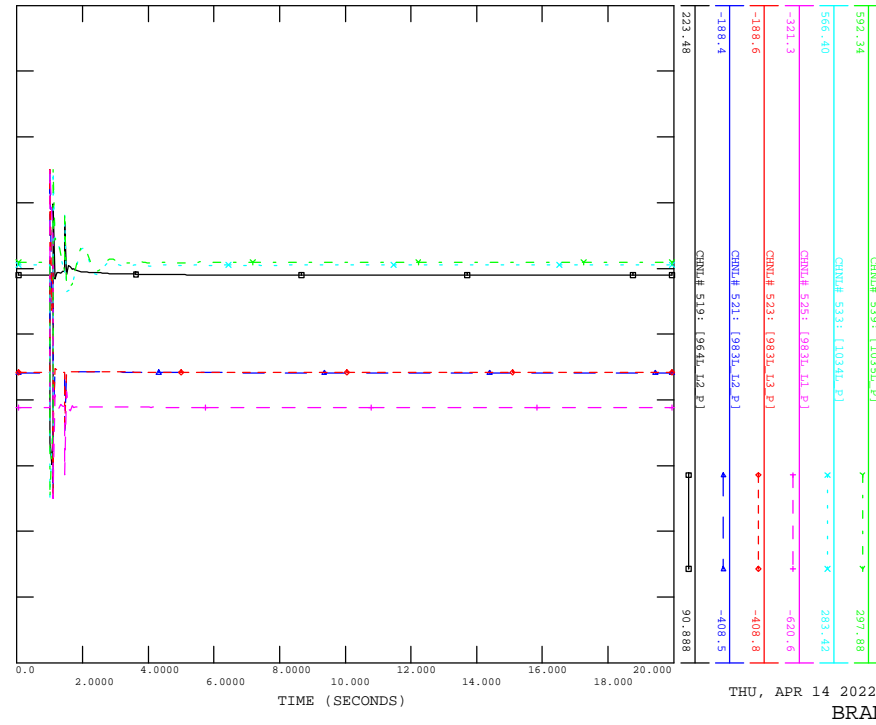
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_880L_BULLSHBAD

FILE: scn4_STL_880L_Bullshhead.out

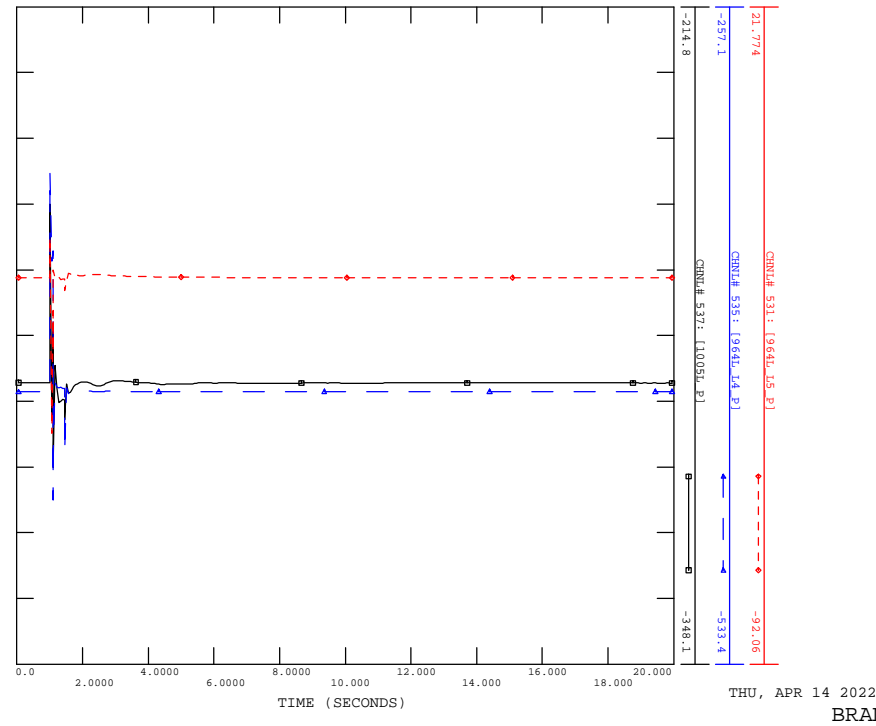




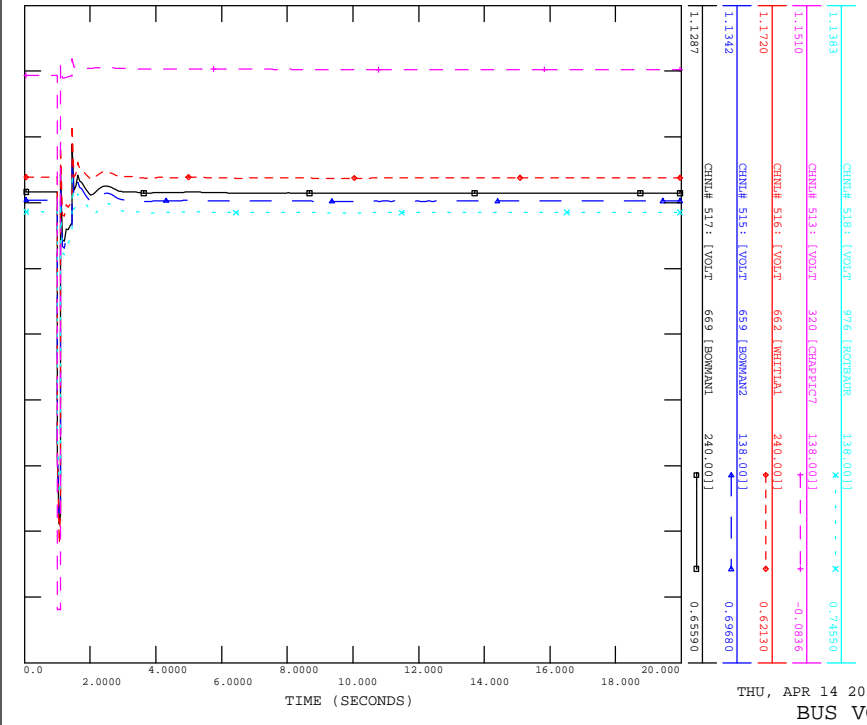
FILE: scn4_stl_892L_Bowmanton.out



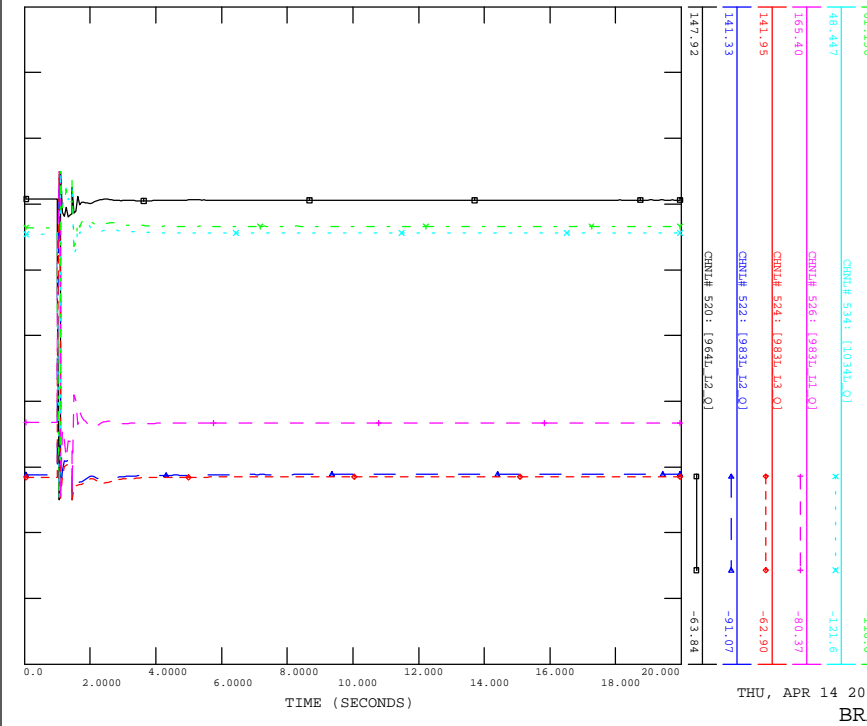
FILE: scn4_stl_892L_Bowmanton.out



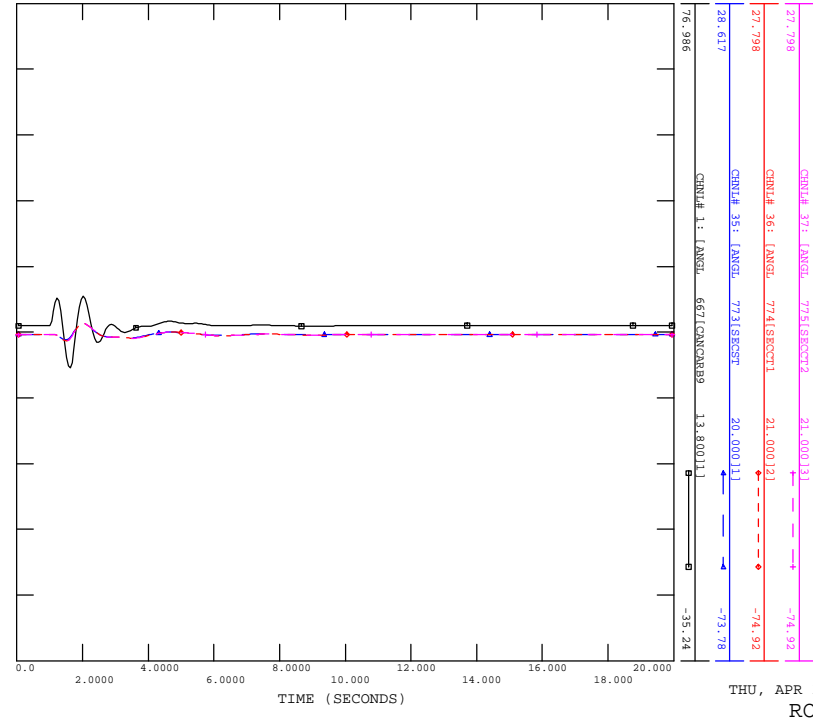
FILE: scn4_stl_892L_Bowmanton.out



FILE: scn4_stl_892L_Bowmanton.out

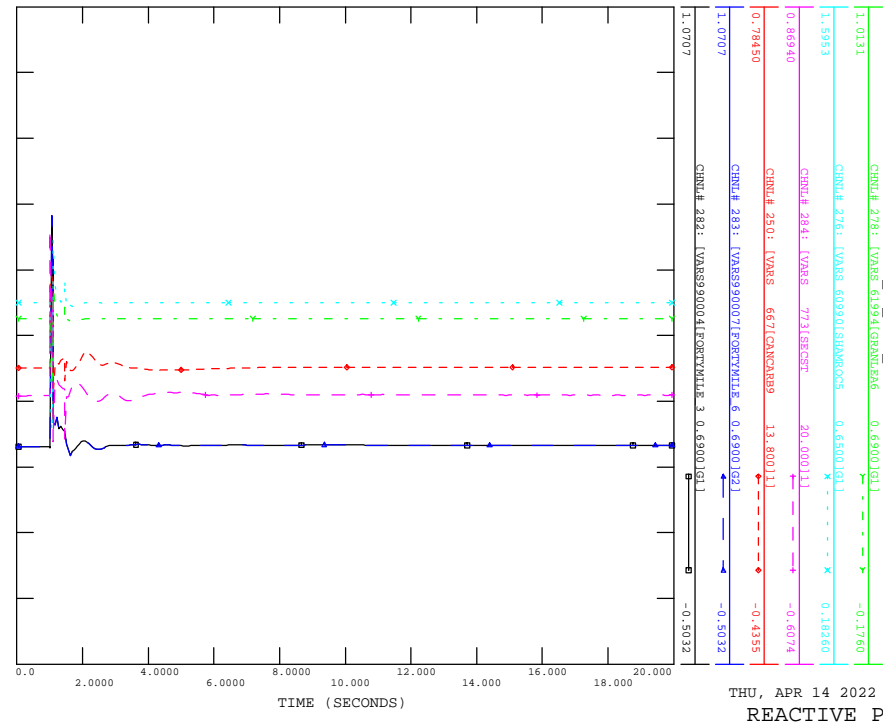


FILE: scm4_stl_892L_Suffield.out



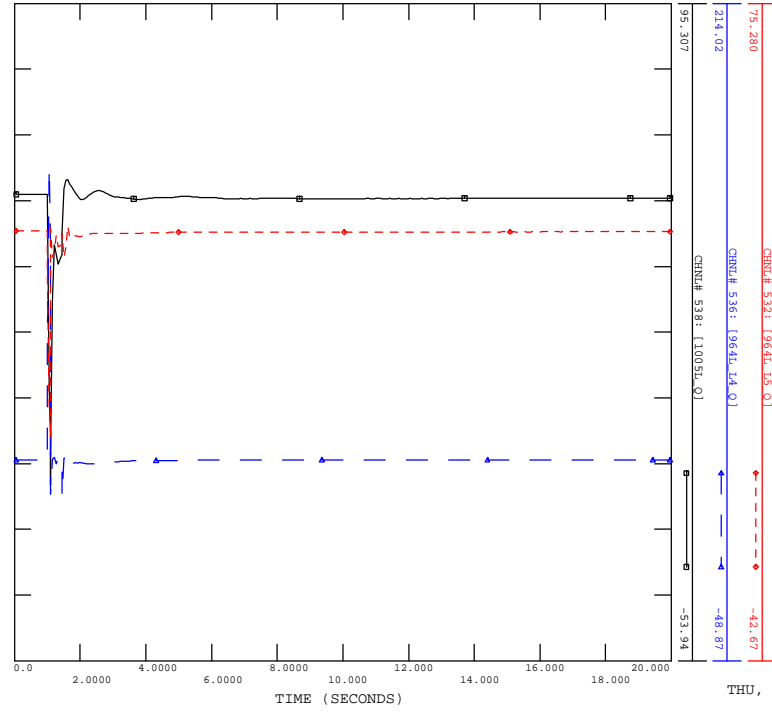
THU, APR 14 2022 14:28
ROTOR ANGLE

FILE: scm4_stl_892L_Suffield.out



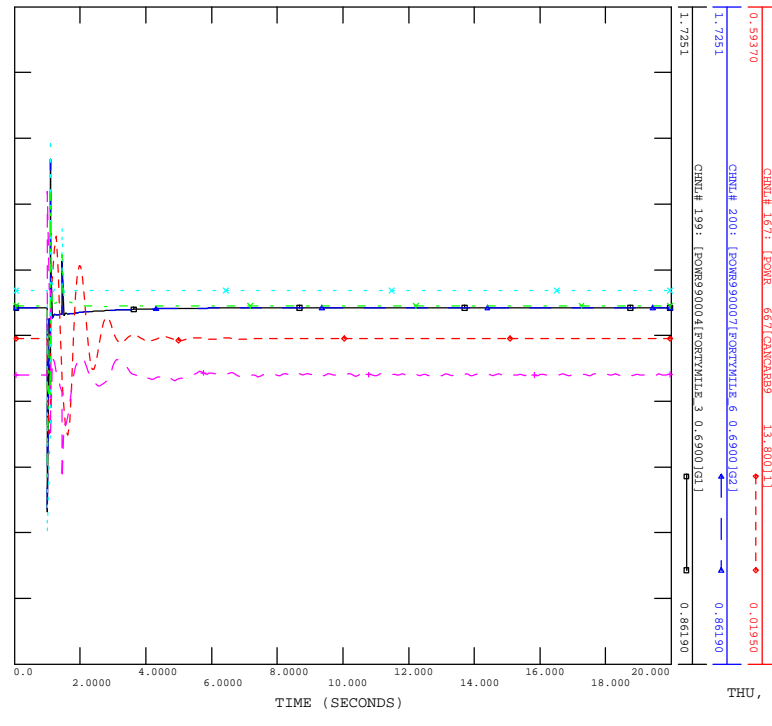
THU, APR 14 2022 14:28
REACTIVE POWER

FILE: scm4_stl_892L_Bowmanton.out



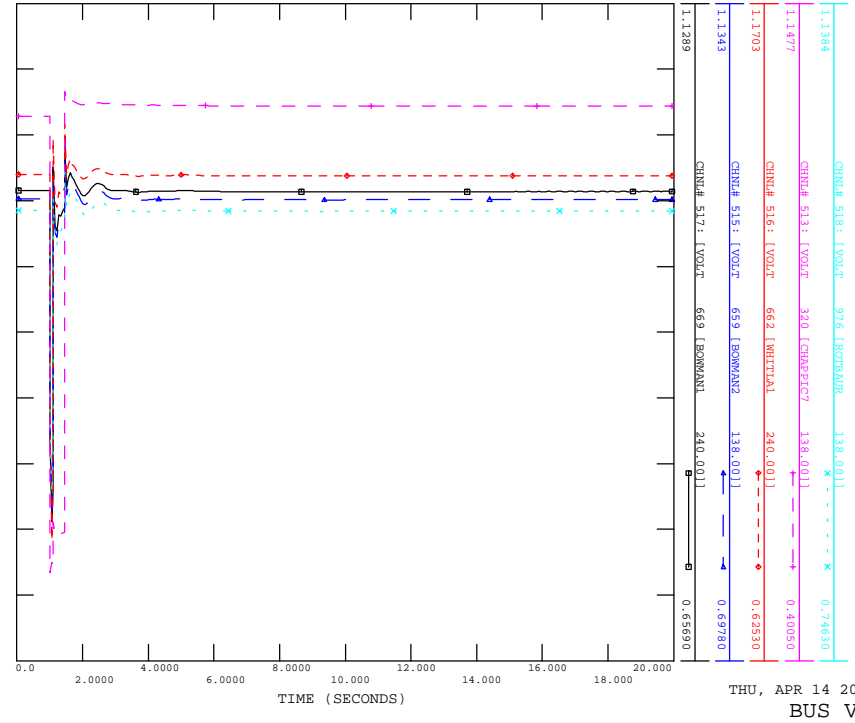
THU, APR 14 2022 14:28
BRANCH Q

FILE: scm4_stl_892L_Suffield.out



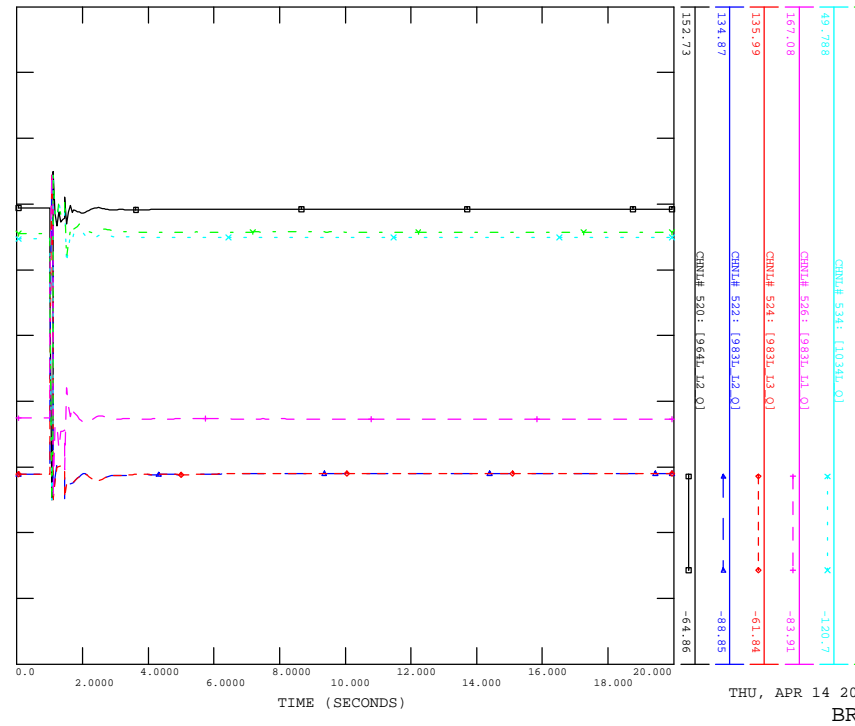
THU, APR 14 2022 14:28
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_892L_SUPFIELD



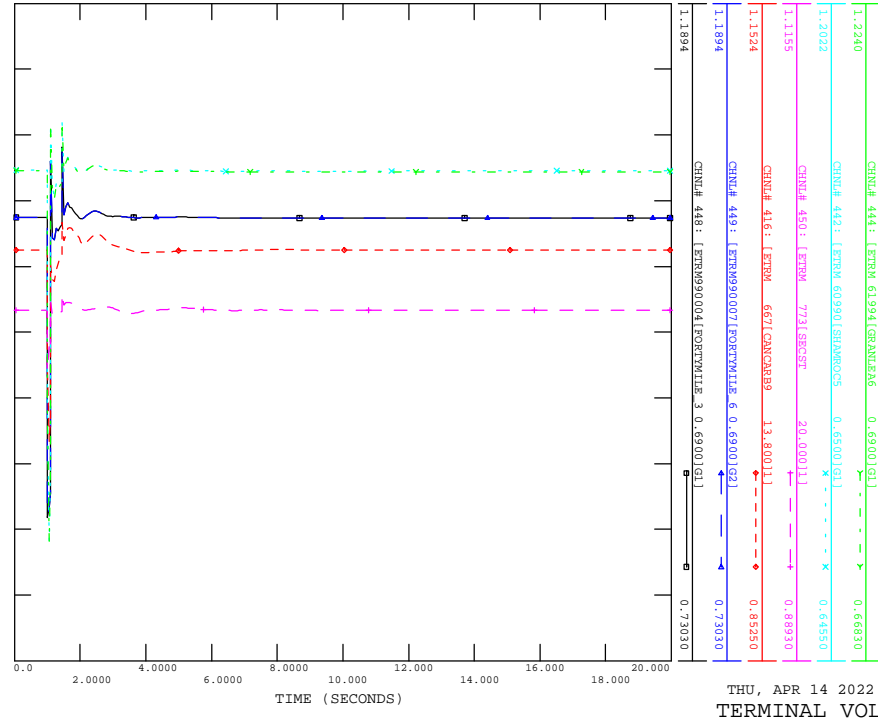
THU, APR 14 2022 14:28
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_892L_SUPFIELD



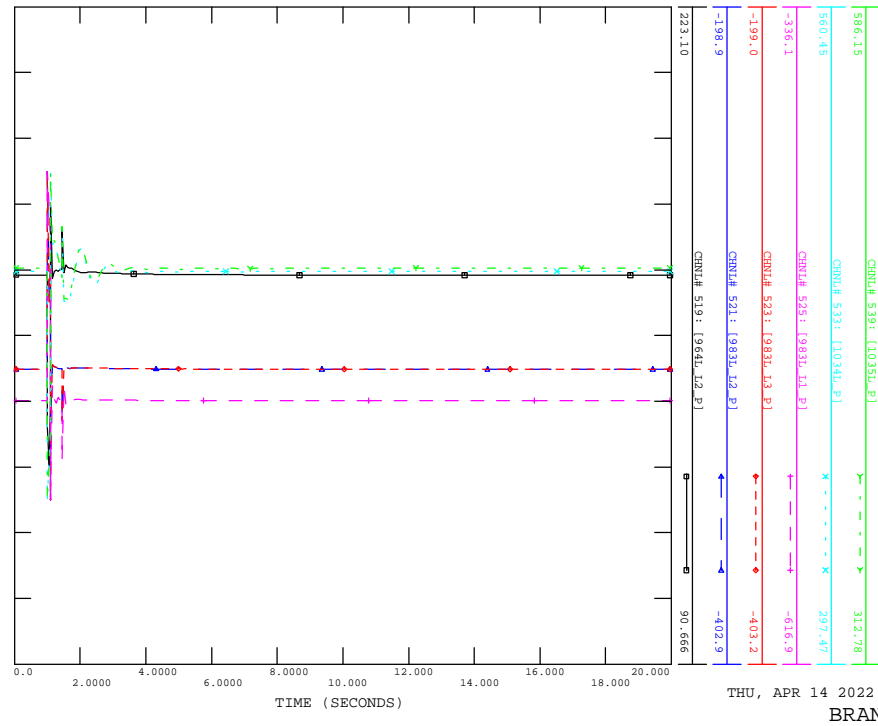
THU, APR 14 2022 14:28
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_892L_SUPFIELD



THU, APR 14 2022 14:28
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_892L_SUPFIELD

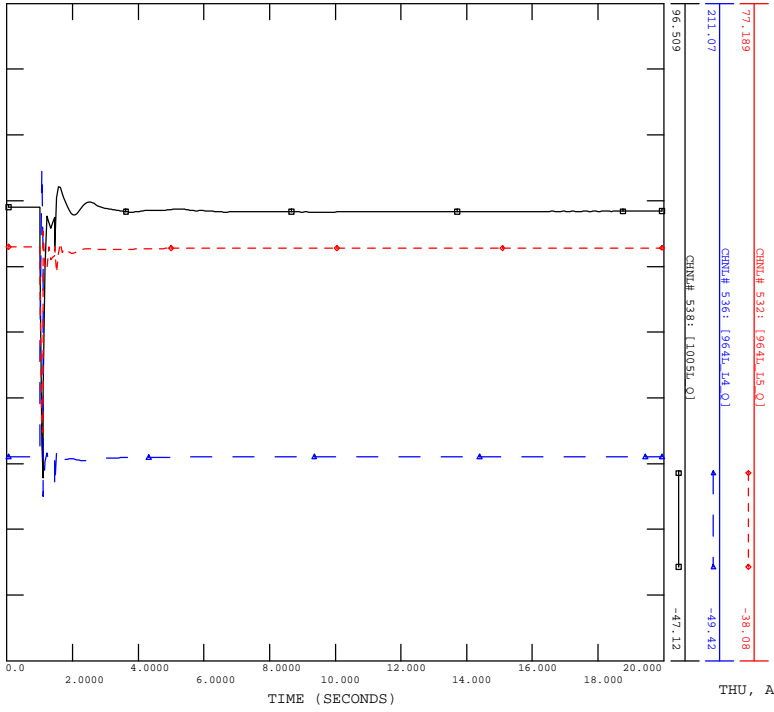


THU, APR 14 2022 14:28
BRANCH P



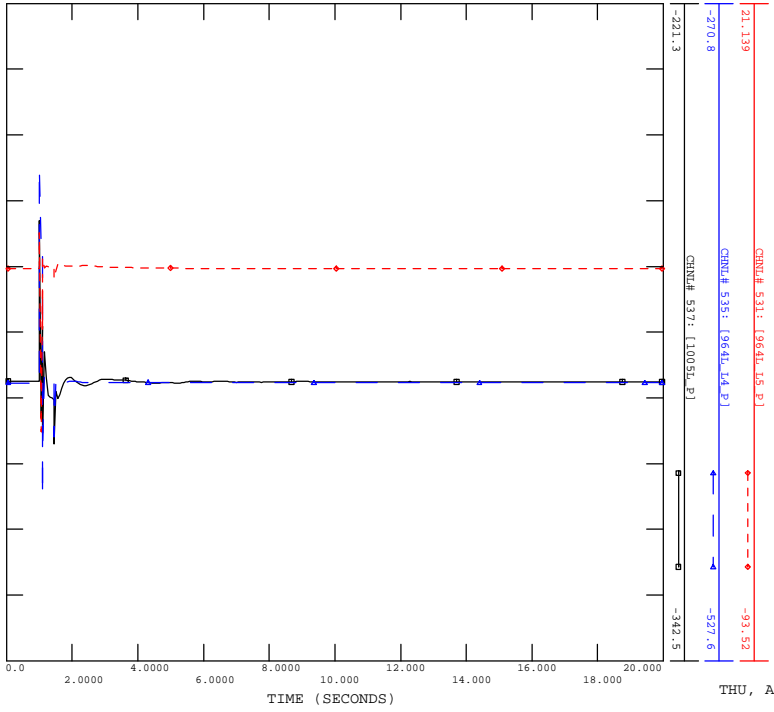
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_892L_SUPFIELD

FILE: scn4_sl_892L_Suffield.out



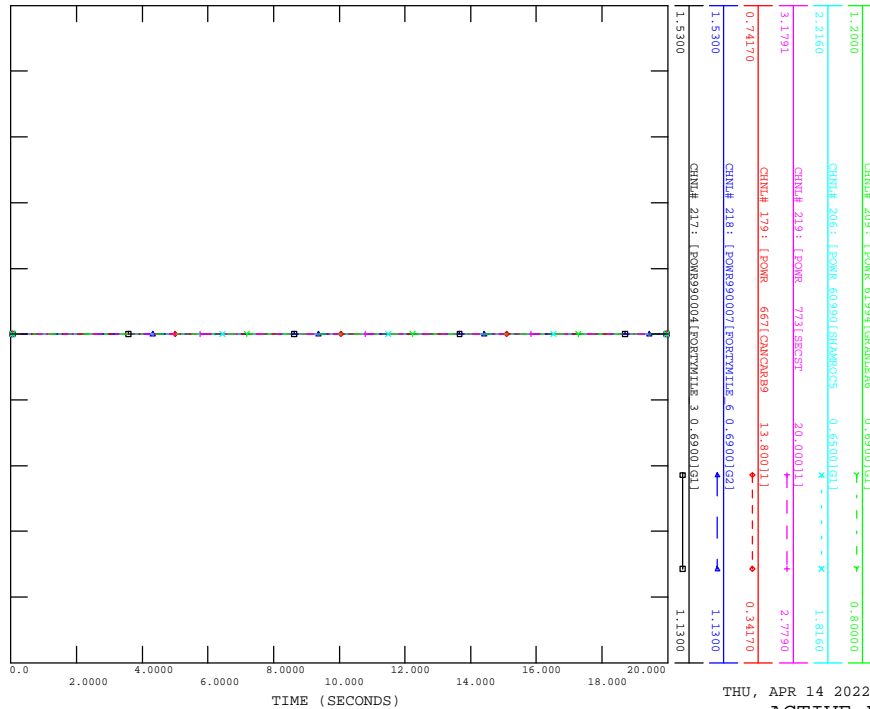
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_892L_SUPFIELD

FILE: scn4_sl_892L_Suffield.out

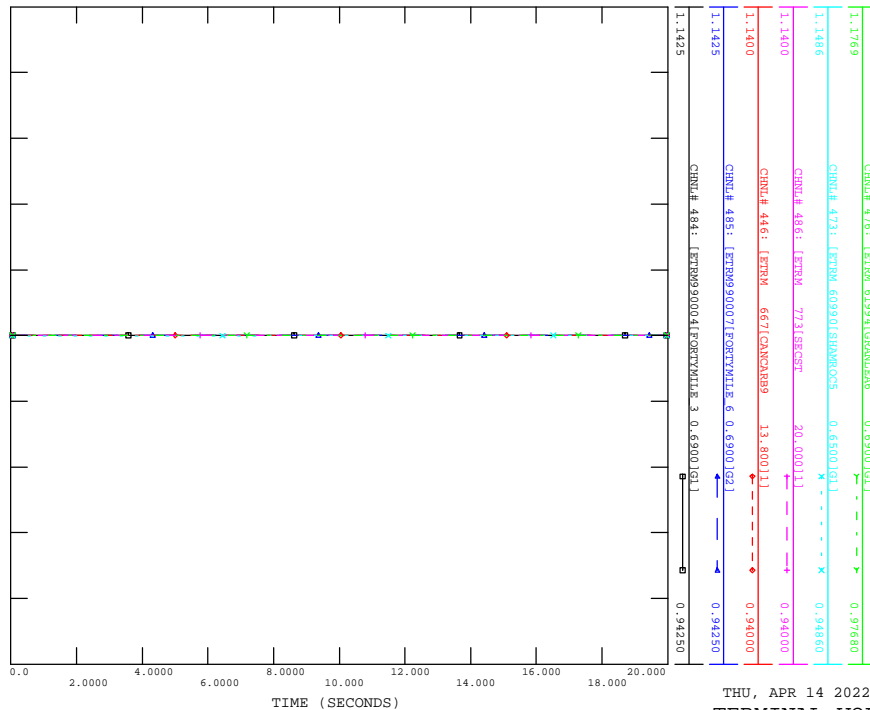




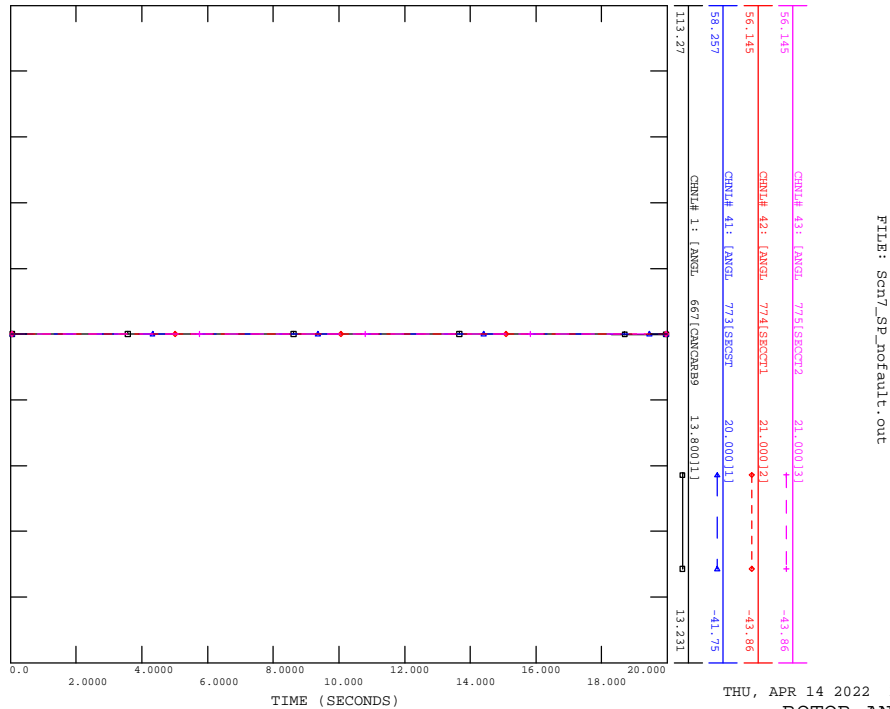
FILE: Scn7_sp_nofault.out



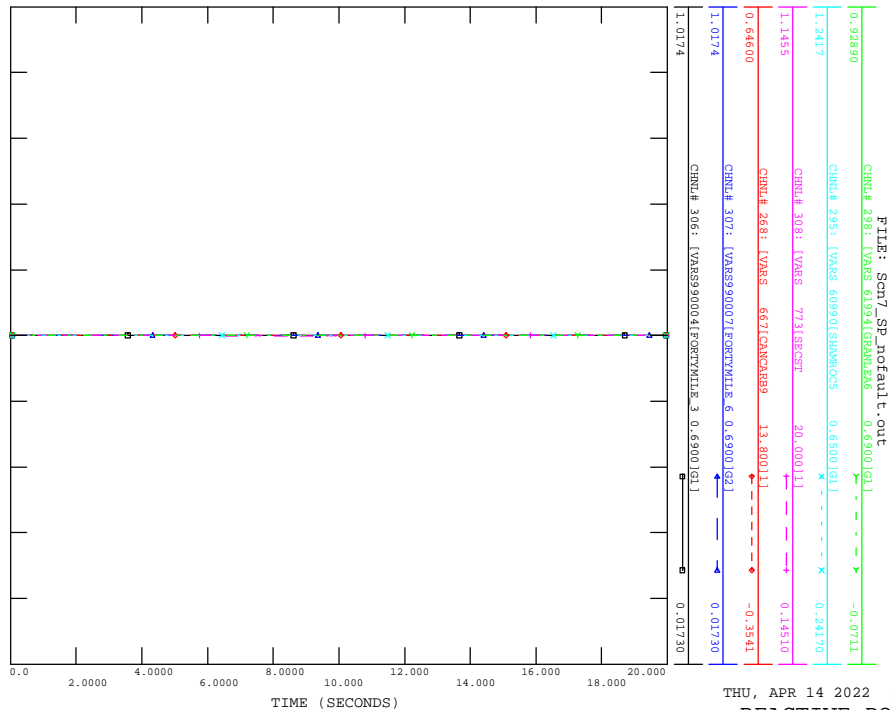
FILE: Scn7_sp_nofault.out



FILE: Scn7_sp_nofault.out

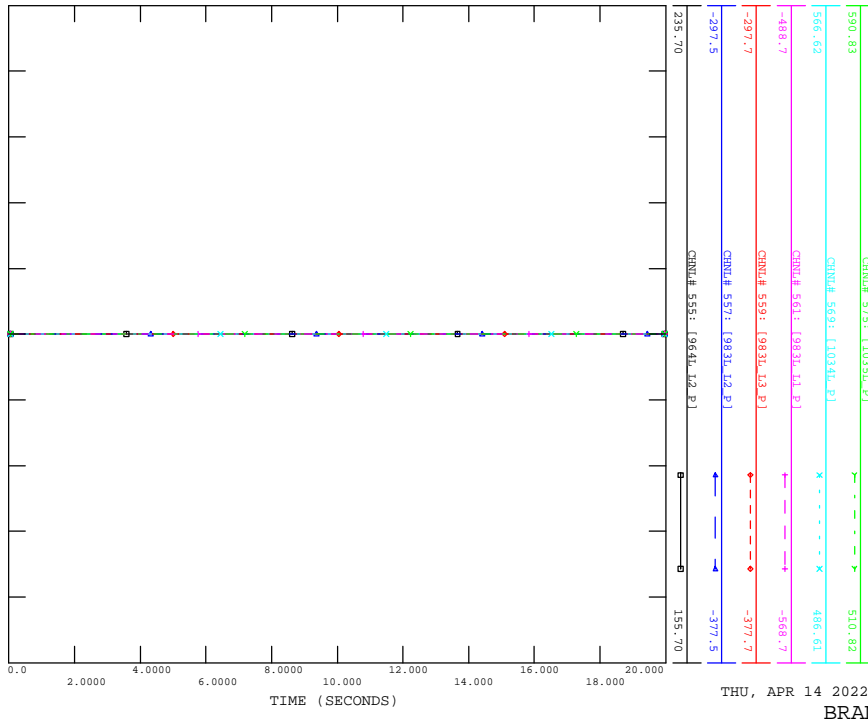


FILE: Scn7_sp_nofault.out



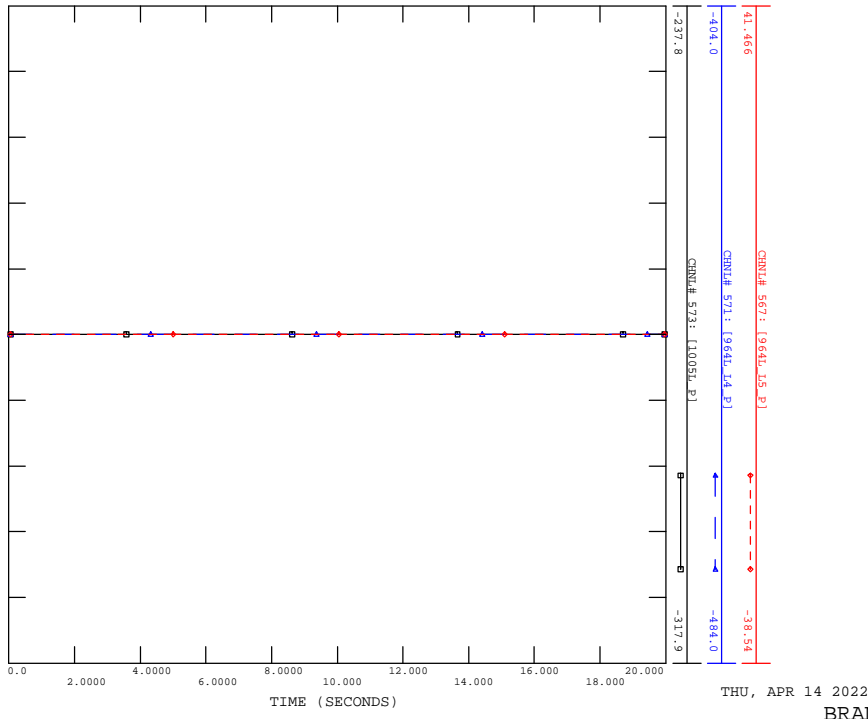
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_NOFAULT

FILE: Scn7_SP_nofault.out



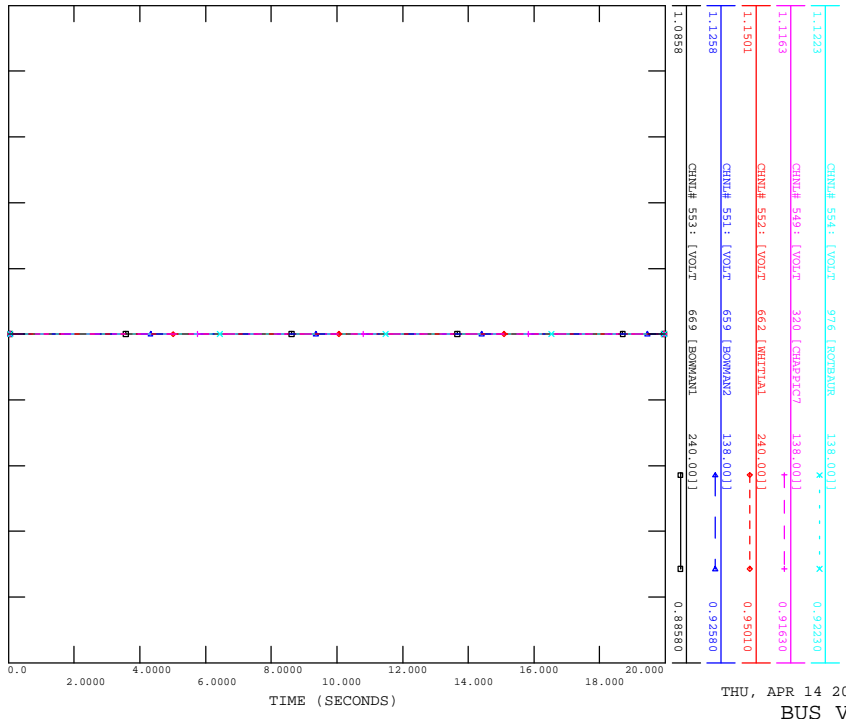
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_NOFAULT

FILE: Scn7_SP_nofault.out



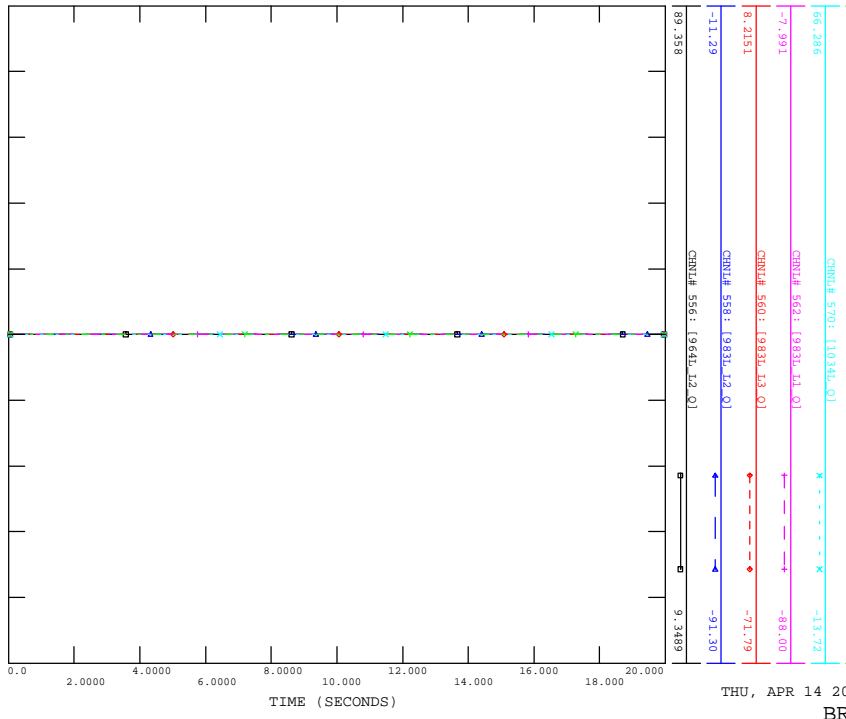
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_NOFAULT

FILE: Scn7_SP_nofault.out

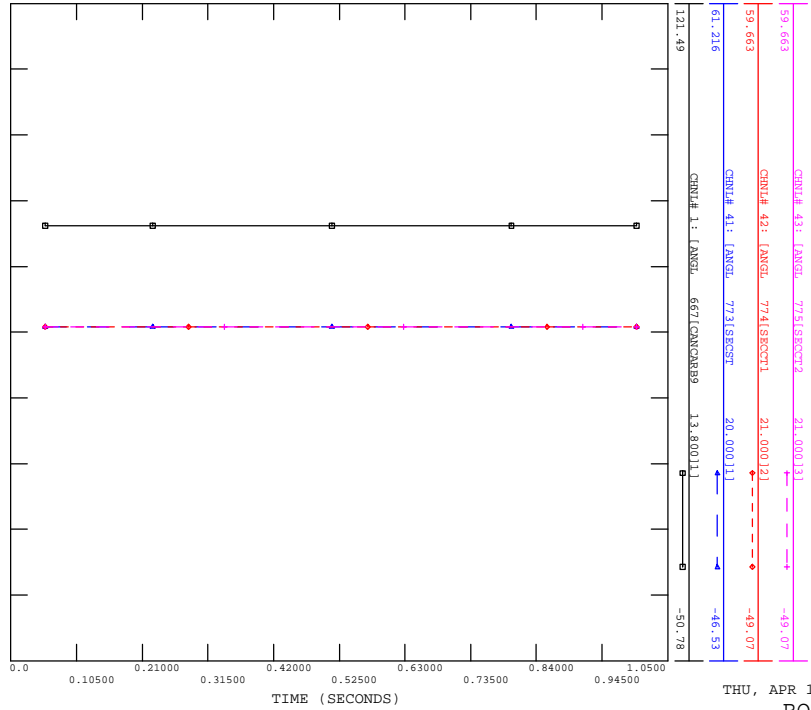


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_NOFAULT

FILE: Scn7_SP_nofault.out

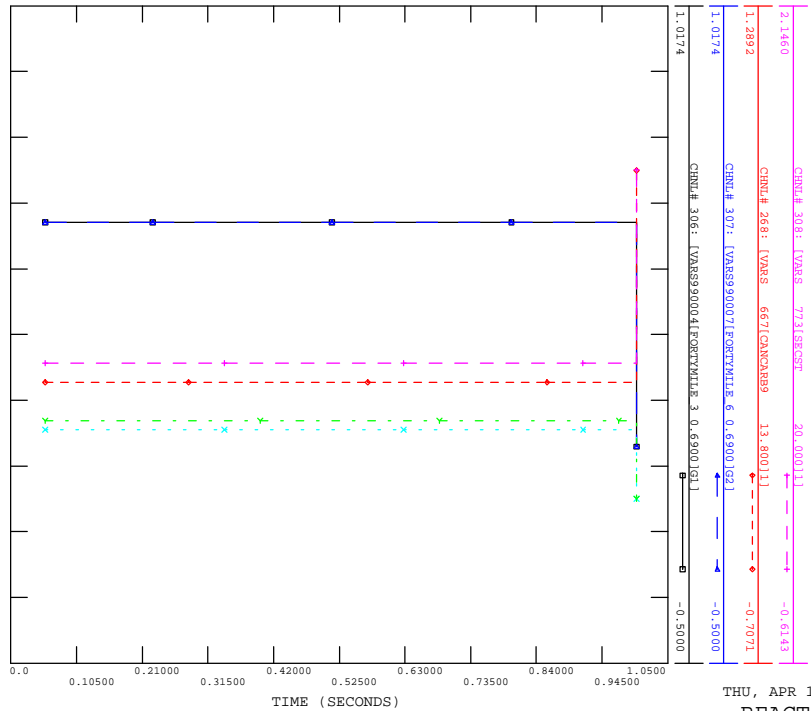


FILE: Scn7_SP_01_9831L_Bowmanton.out



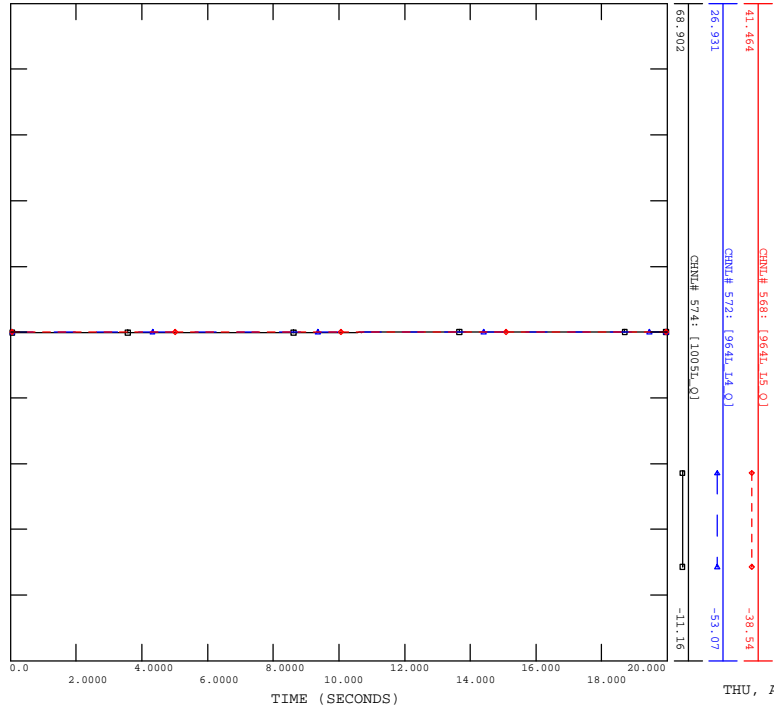
THU, APR 14 2022 19:43
ROTOR ANGLE

FILE: Scn7_SP_01_9831L_Bowmanton.out



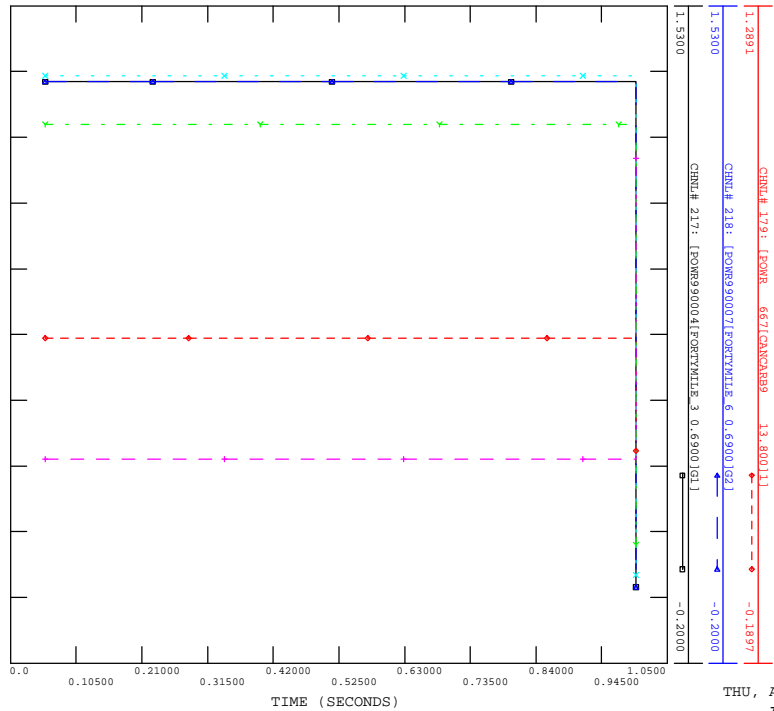
THU, APR 14 2022 19:43
REACTIVE POWER

FILE: Scn7_SP_nofault.out



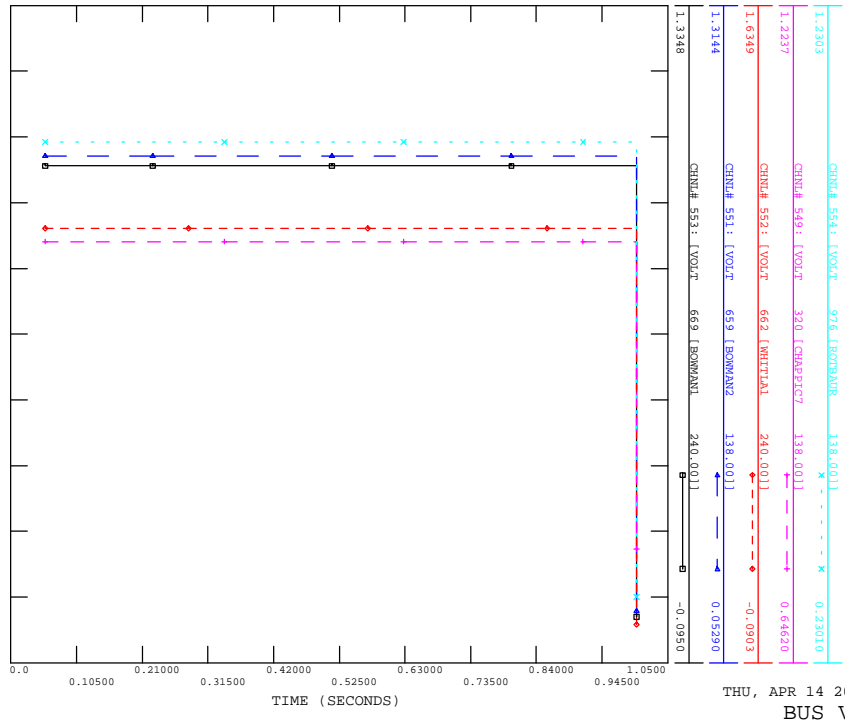
THU, APR 14 2022 19:43
BRANCH Q

FILE: Scn7_SP_01_9831L_Bowmanton.out



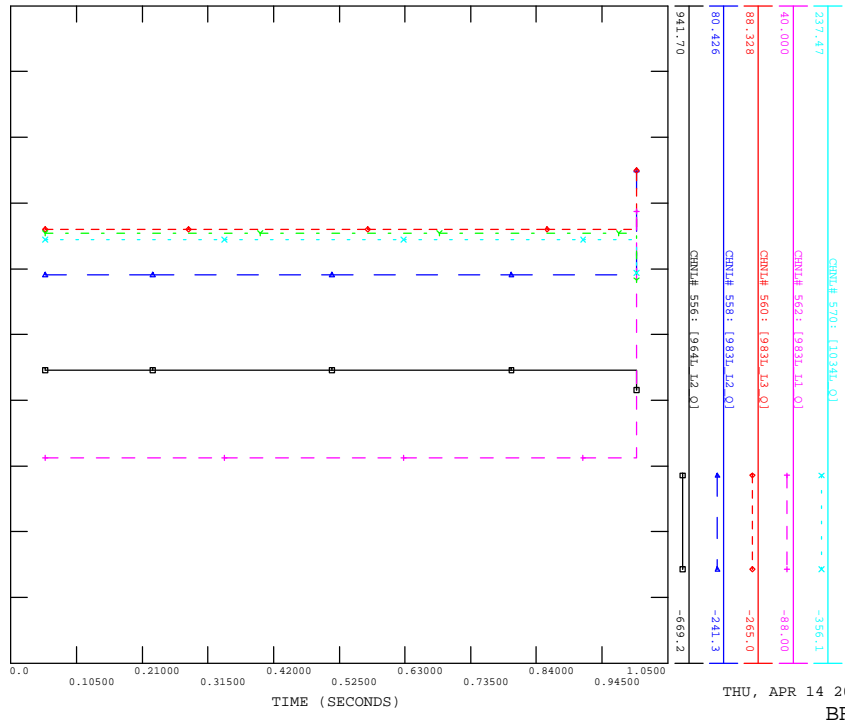
THU, APR 14 2022 19:43
ACTIVE POWER

FILE: Scn7_SP_01_9831L_Bowmanton.out



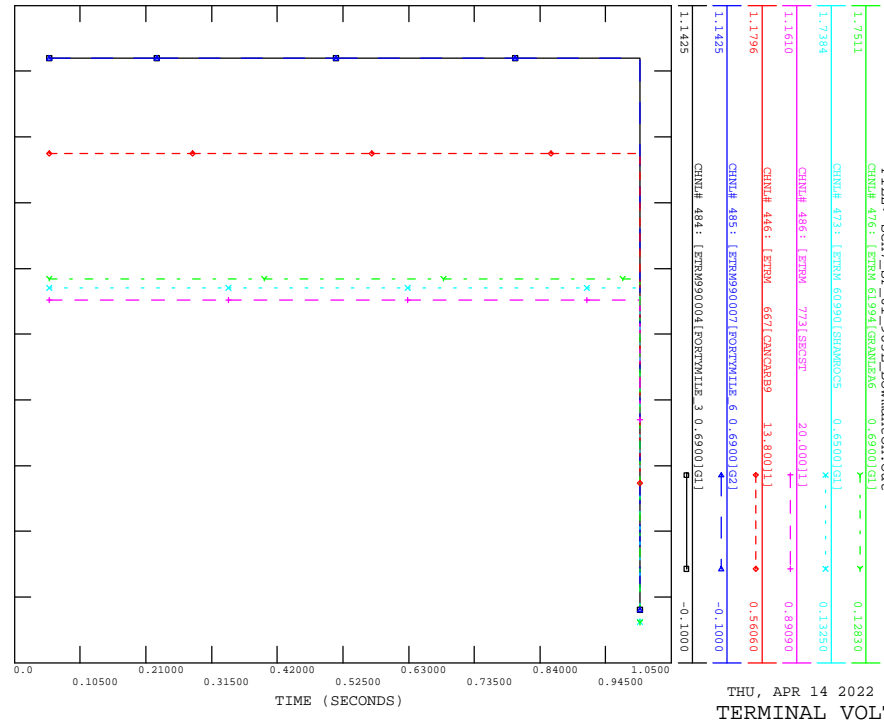
THU, APR 14 2022 19:43
BUS VOLTAGE

FILE: Scn7_SP_01_9831L_Bowmanton.out



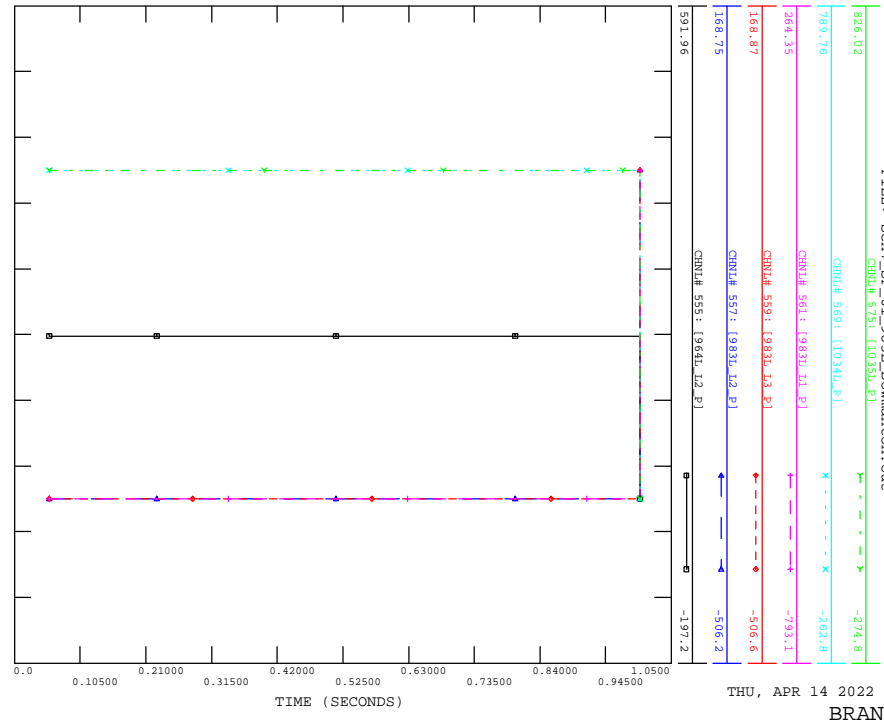
THU, APR 14 2022 19:43
BRANCH Q

FILE: Scn7_SP_01_9831L_Bowmanton.out



THU, APR 14 2022 19:43
TERMINAL VOLTAGE

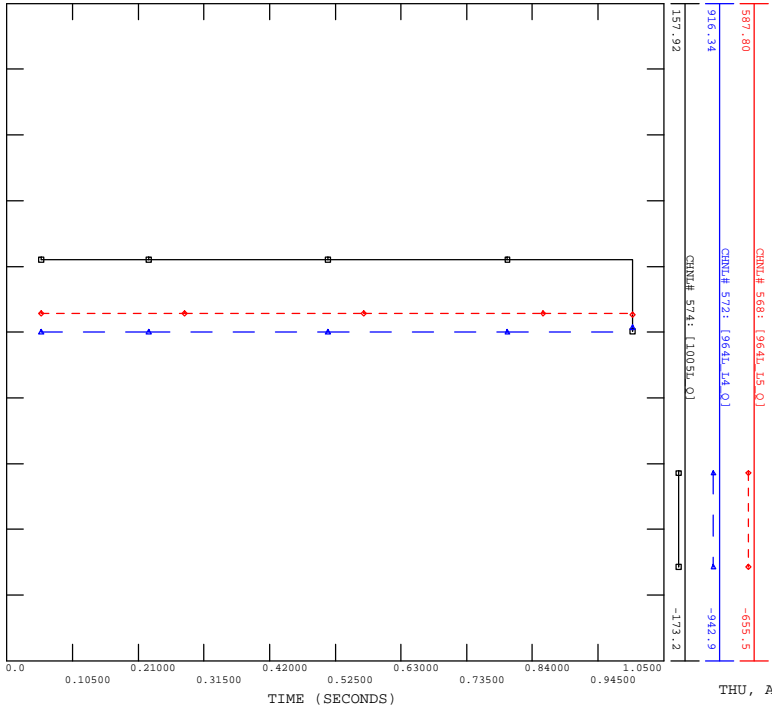
FILE: Scn7_SP_01_9831L_Bowmanton.out



THU, APR 14 2022 19:43
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON

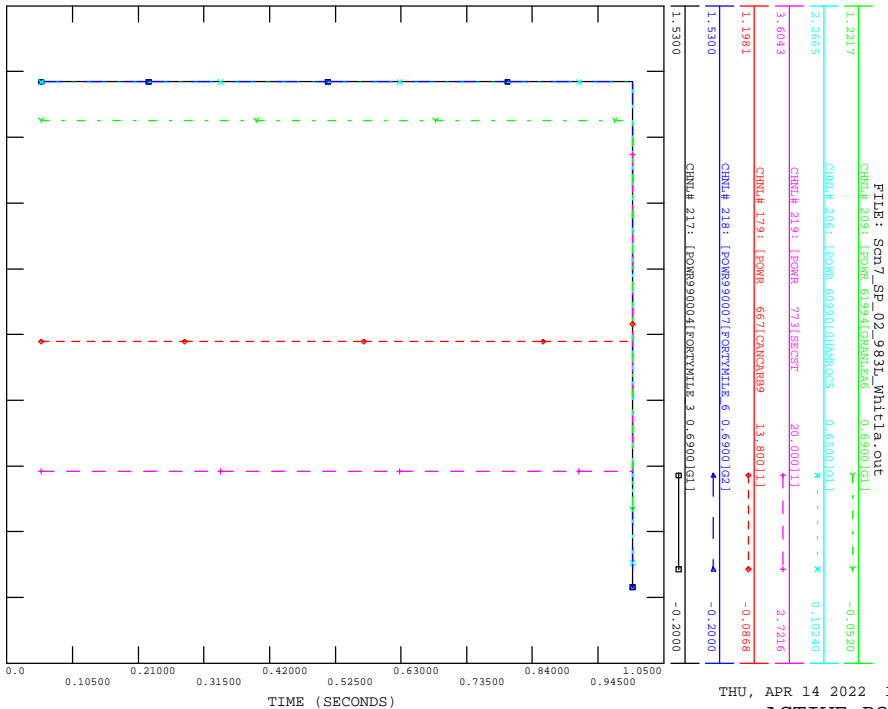
FILE: Scn7_SP_01_9831L_Bowmanton.out



THU, APR 14 2022 19:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_02_9831L_WHITLA

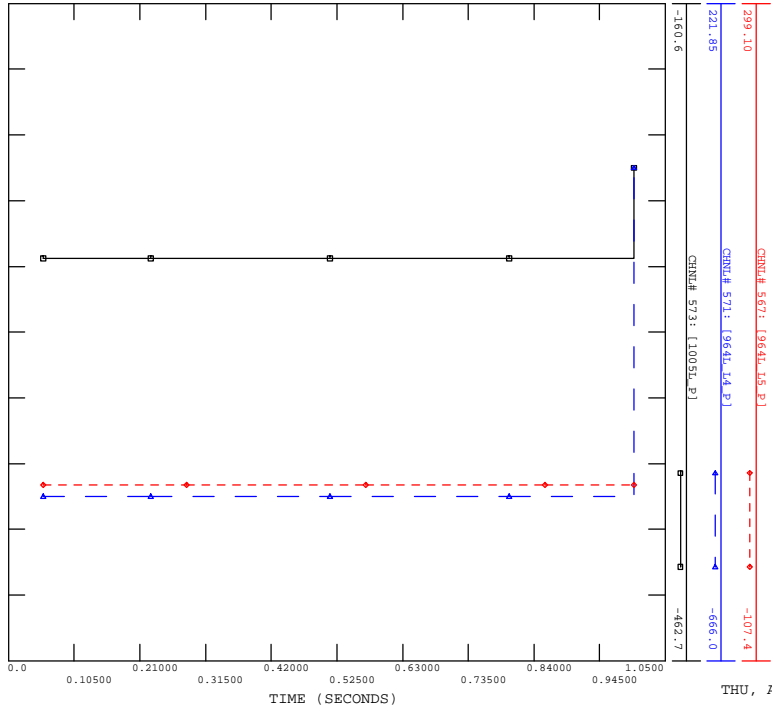
FILE: Scn7_SP_02_9831L_Whitla.out



THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON

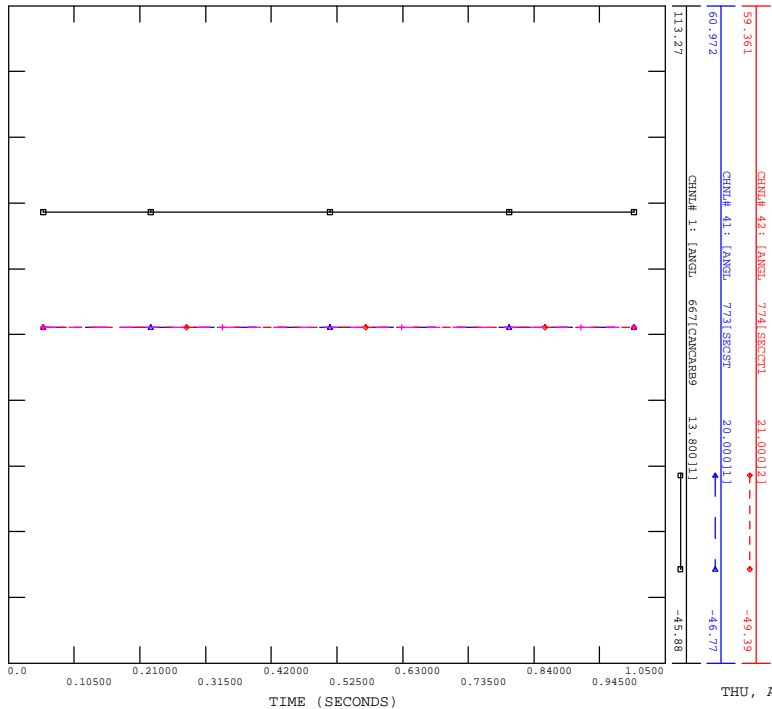
FILE: Scn7_SP_01_9831L_Bowmanton.out



THU, APR 14 2022 19:43
BRANCH P

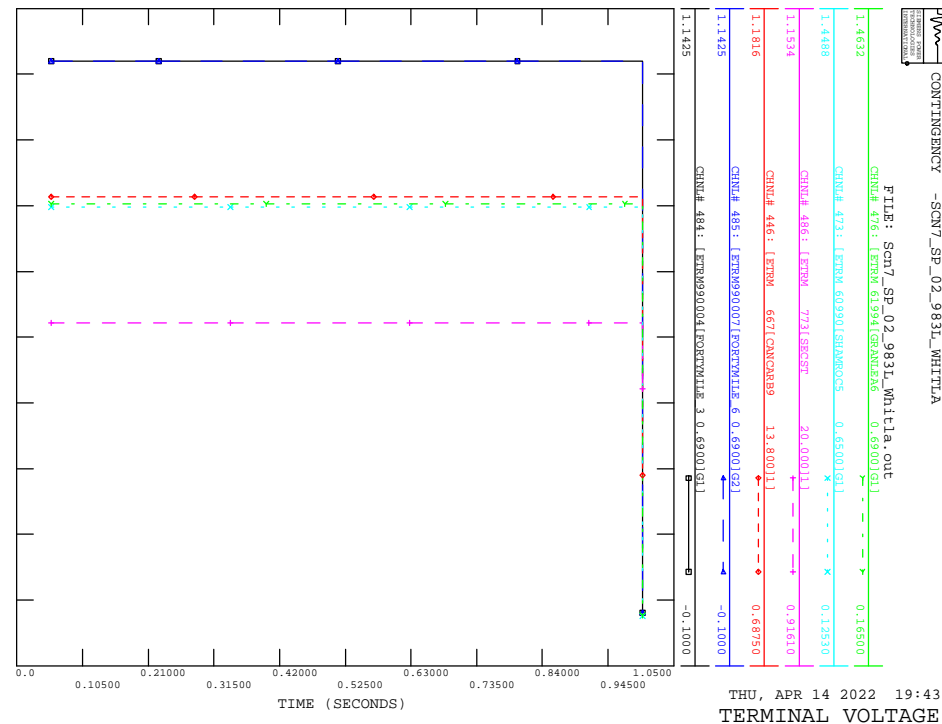
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_02_9831L_WHITLA

FILE: Scn7_SP_02_9831L_Whitla.out

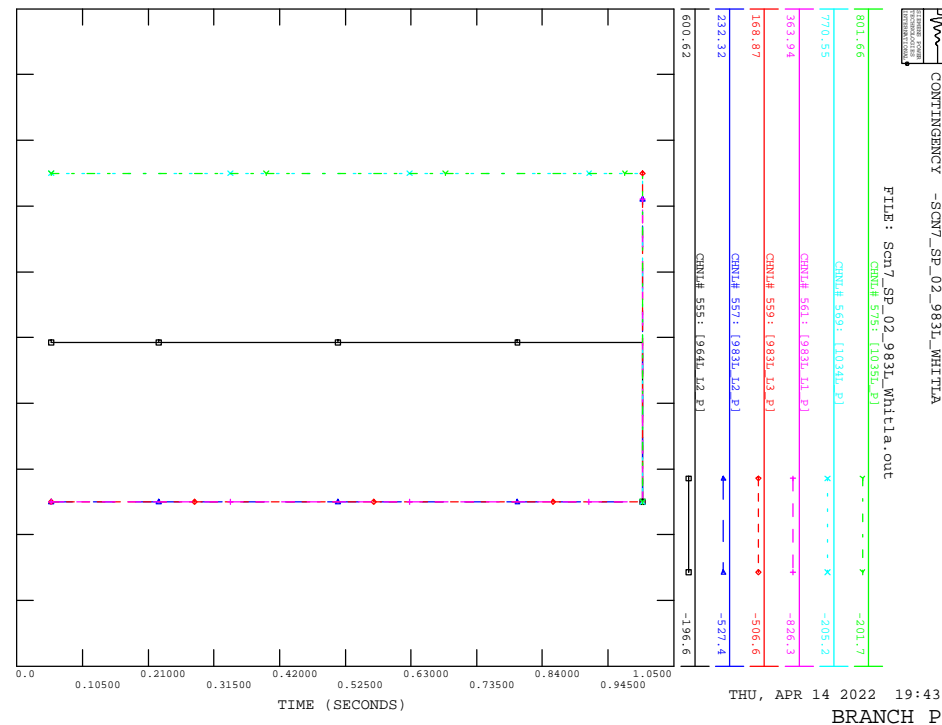


THU, APR 14 2022 19:43
ROTOR ANGLE

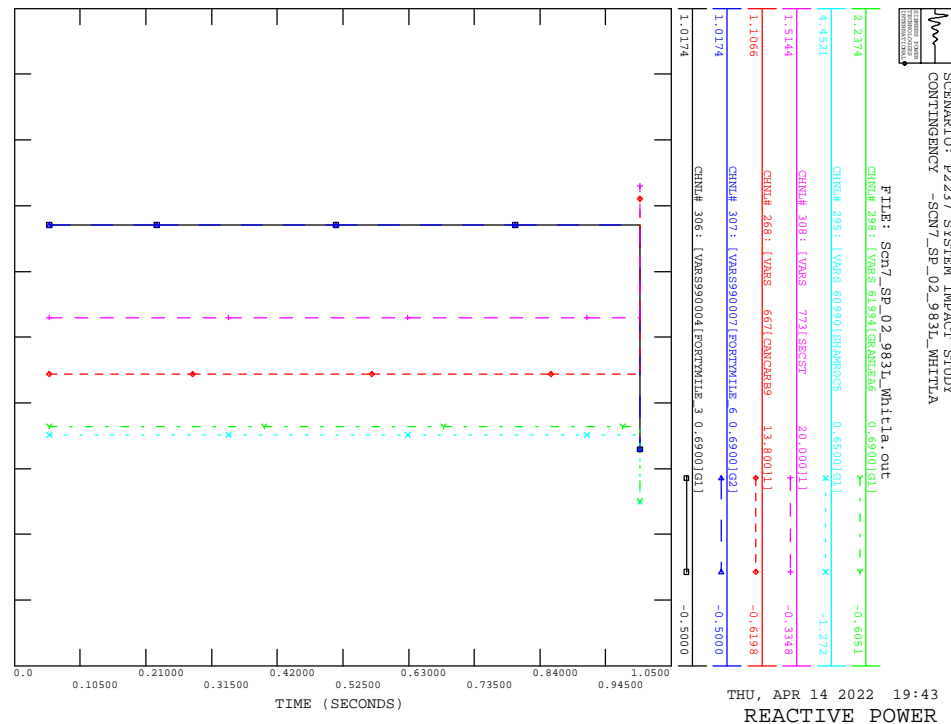
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_02_9831L_WHITTLA



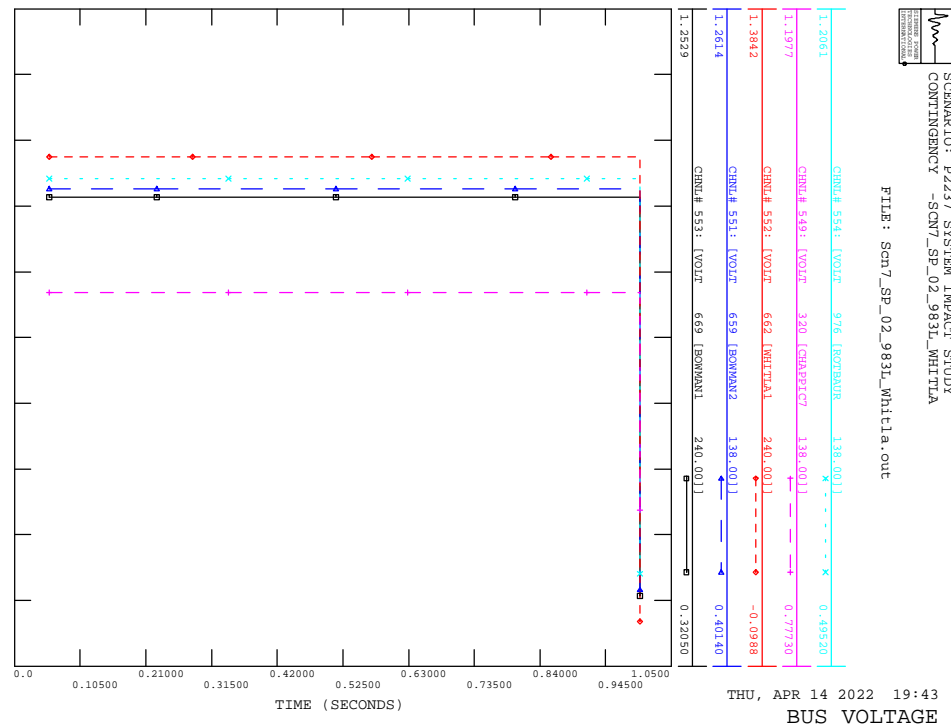
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_02_9831L_WHITTLA

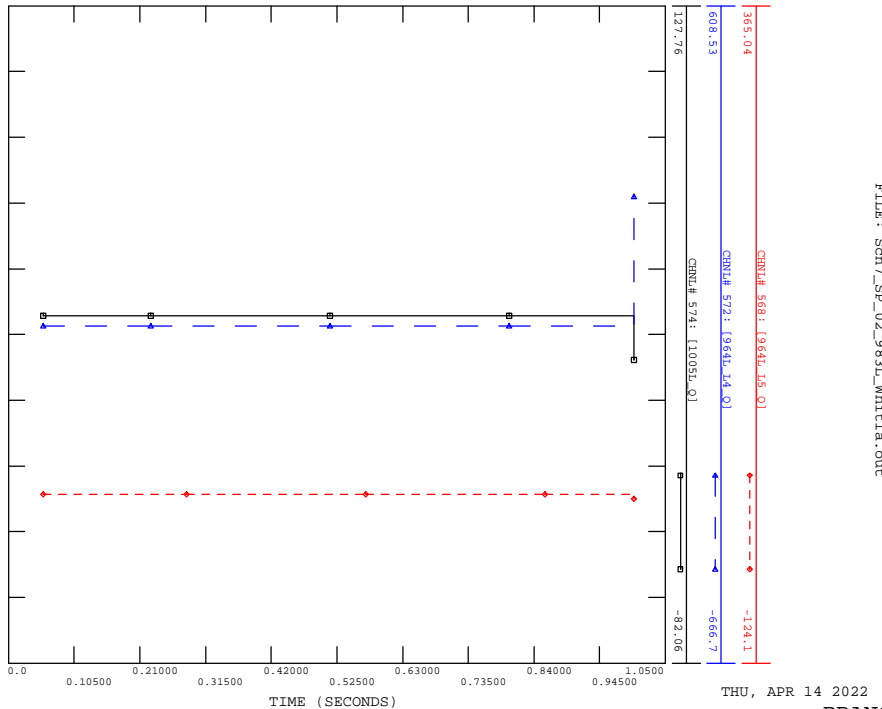
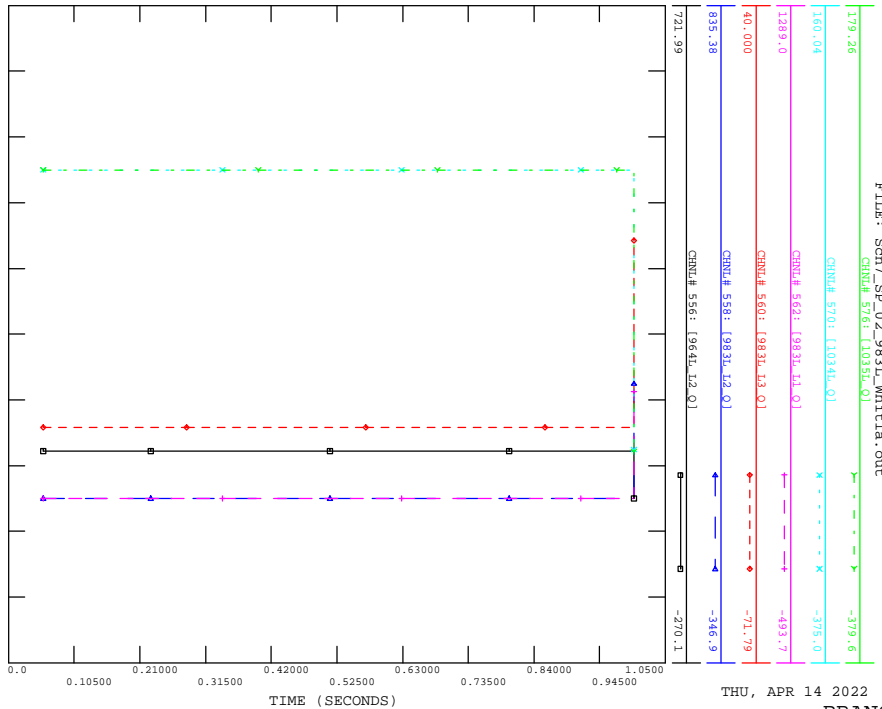
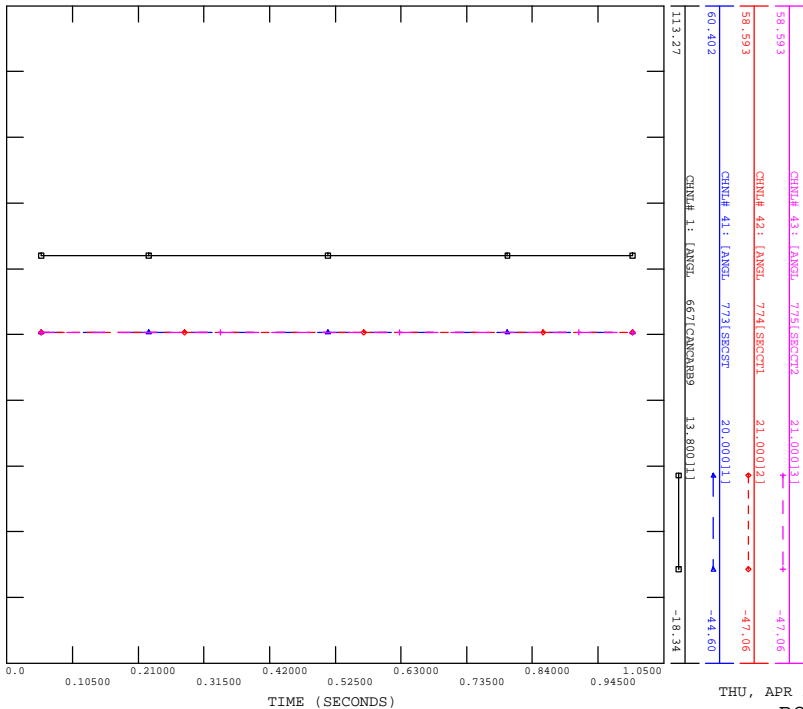
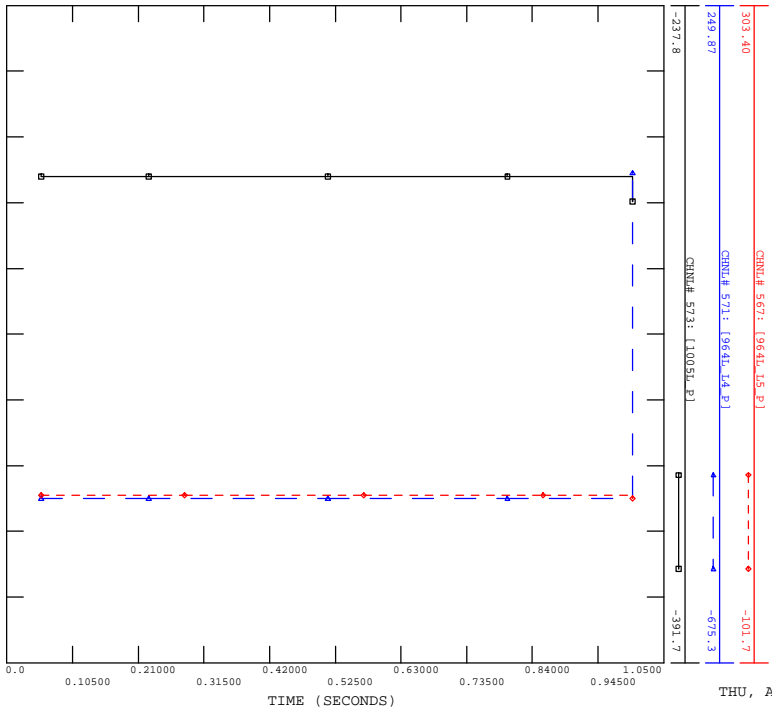


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_02_9831L_WHITTLA

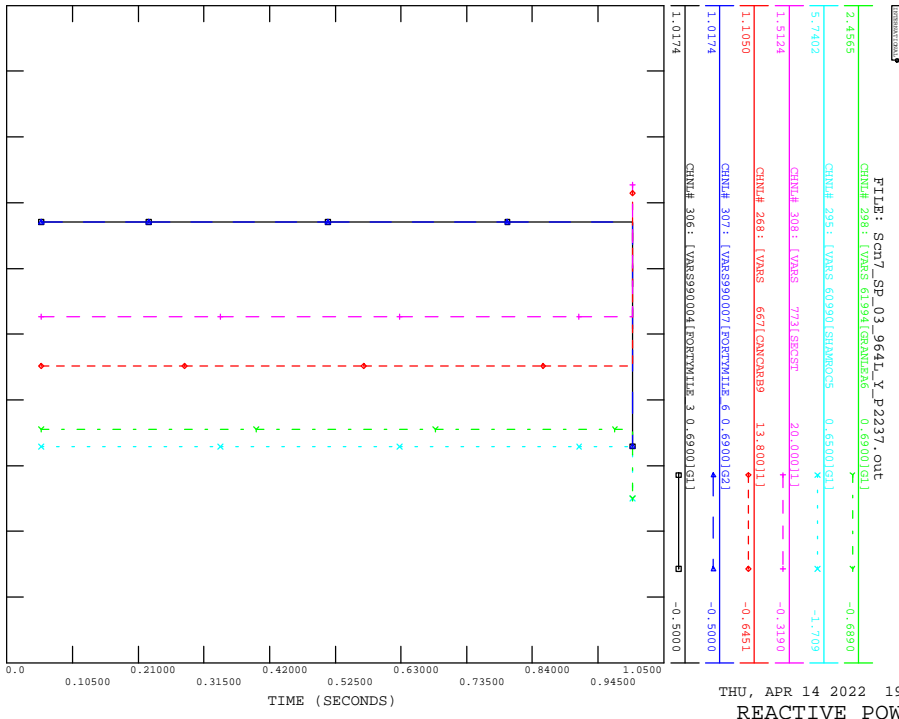


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_02_9831L_WHITTLA

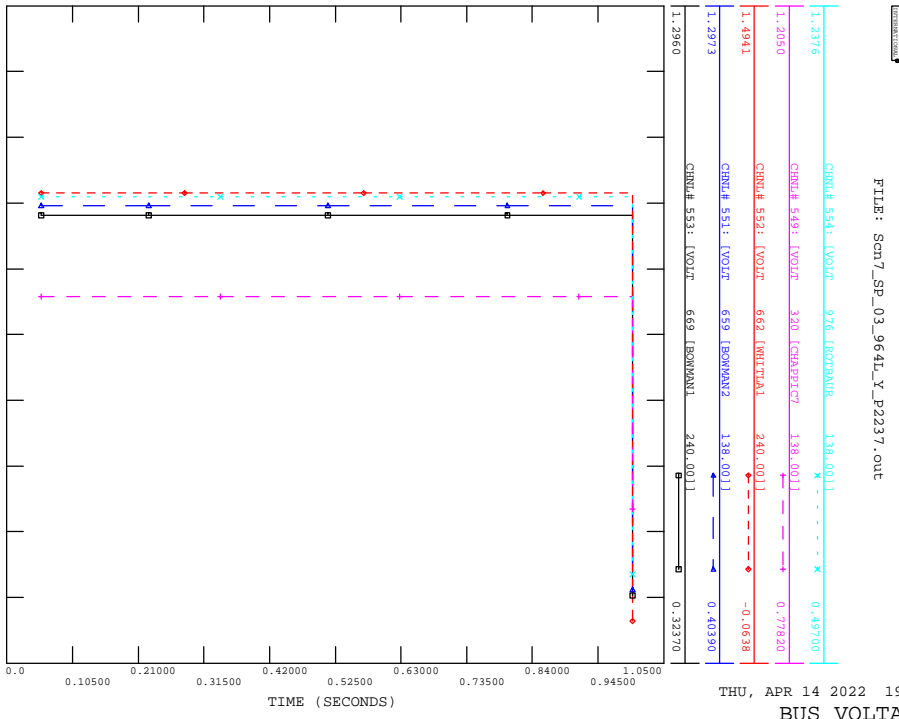




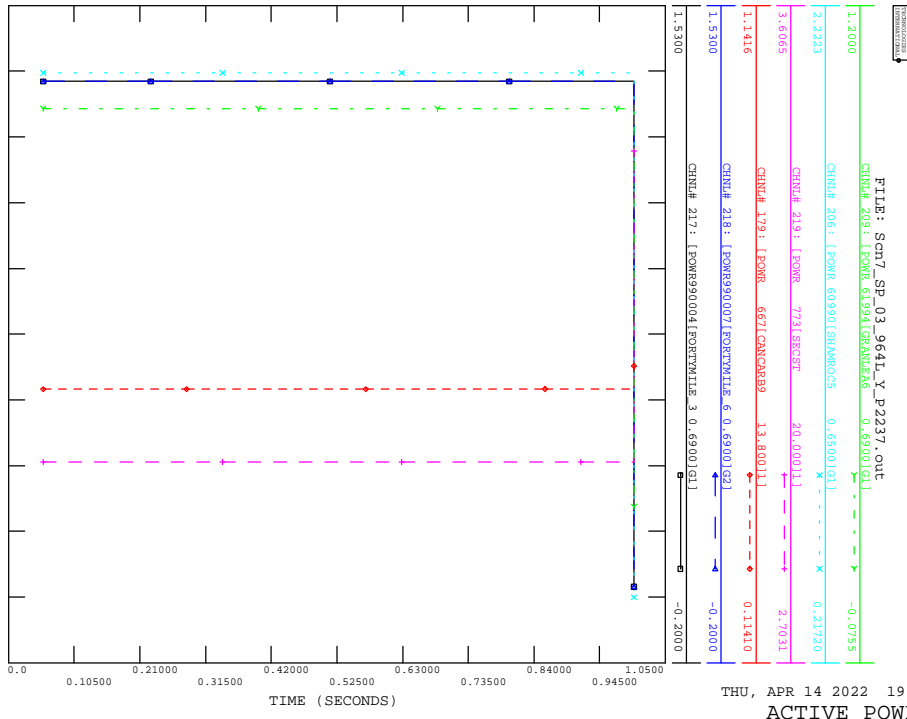
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



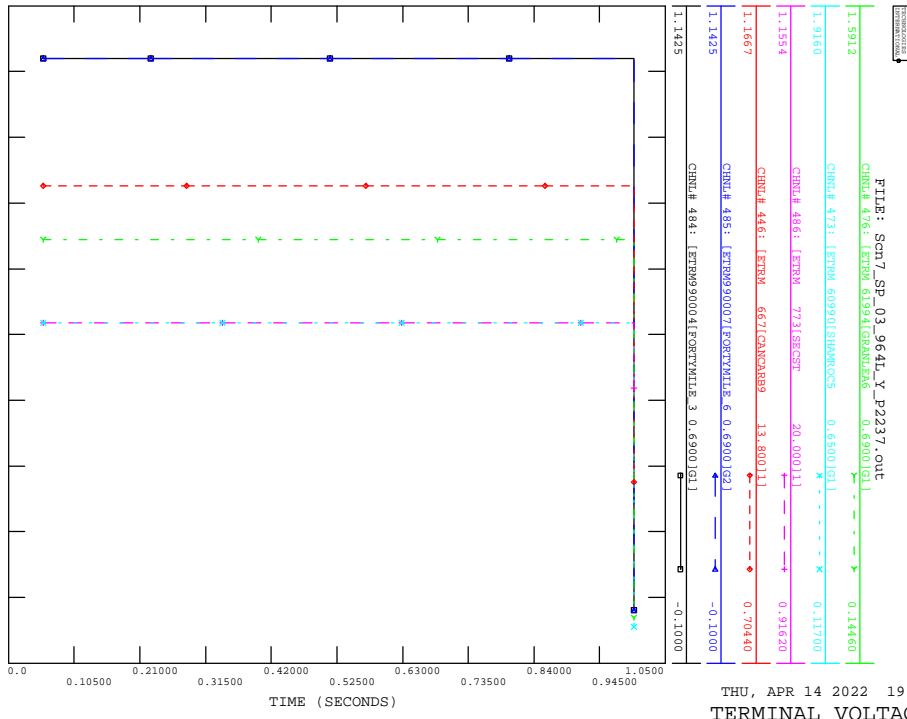
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



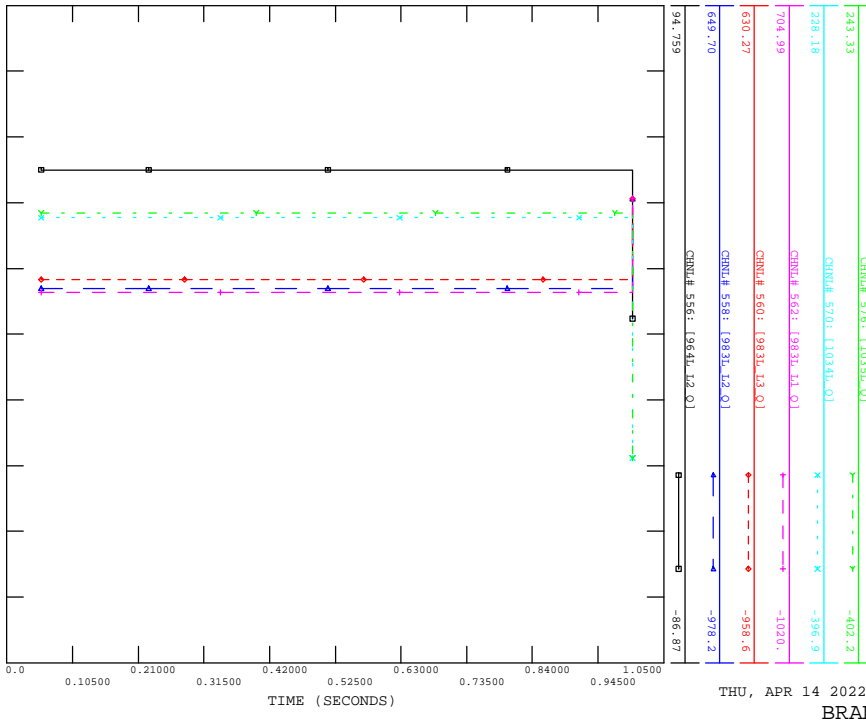
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



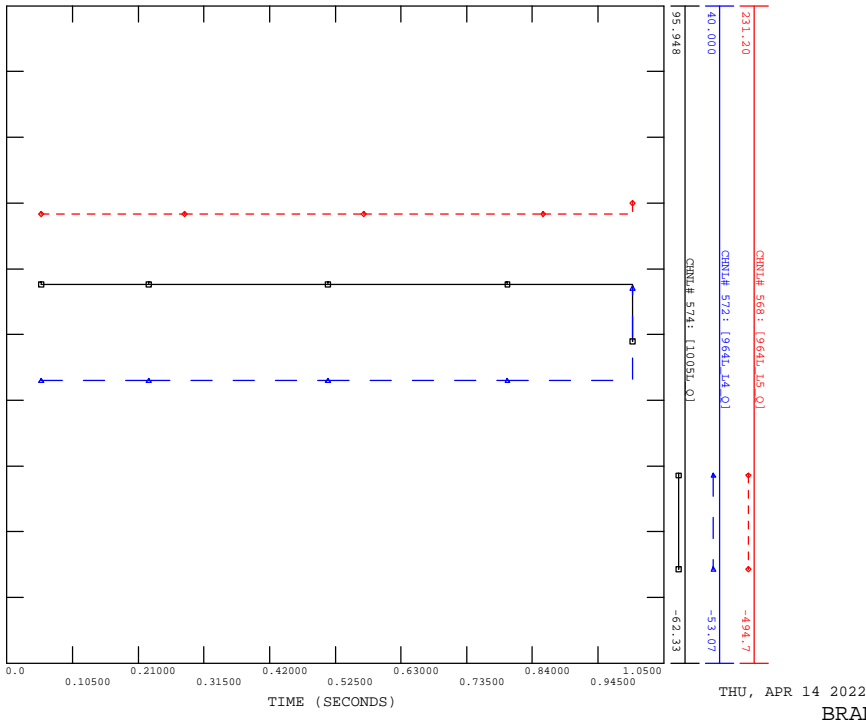
FILE: Sch7_SP_03_964L_Y_P2237.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



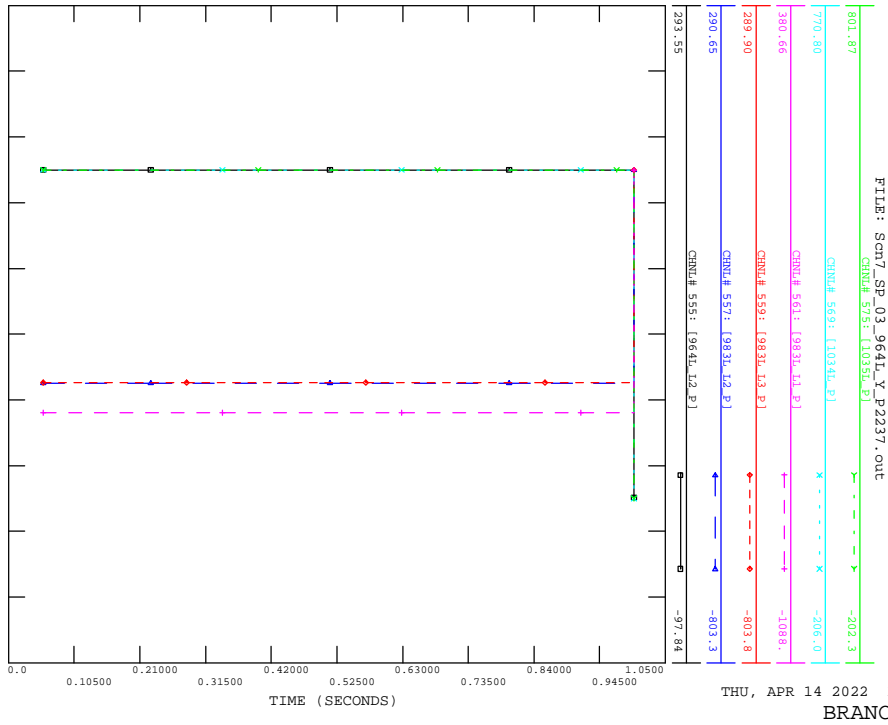
FILE: Sch7_SP_03_964L_Y_P2237.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



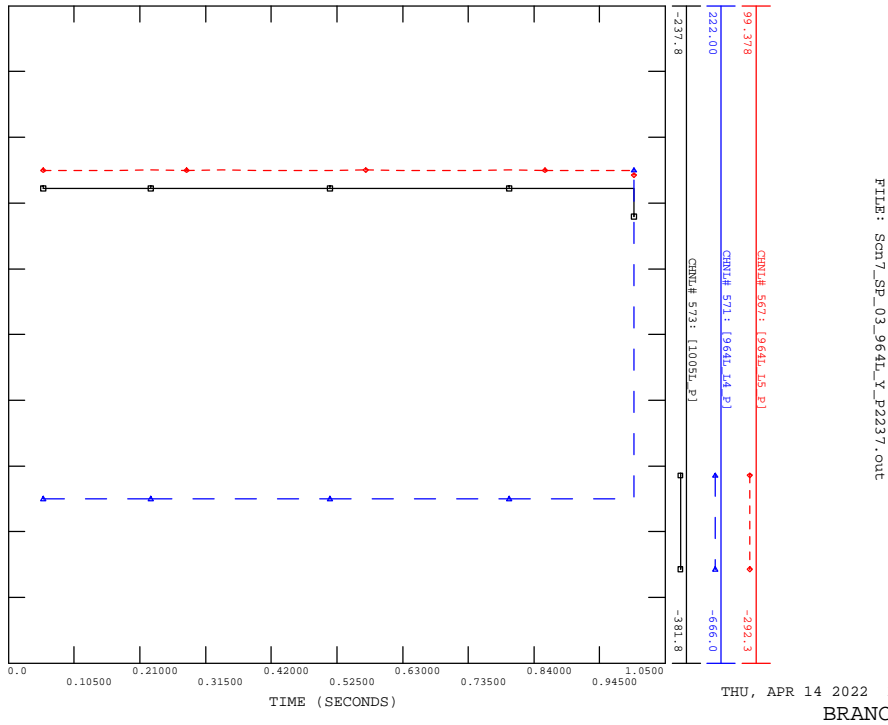
FILE: Sch7_SP_03_964L_Y_P2237.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



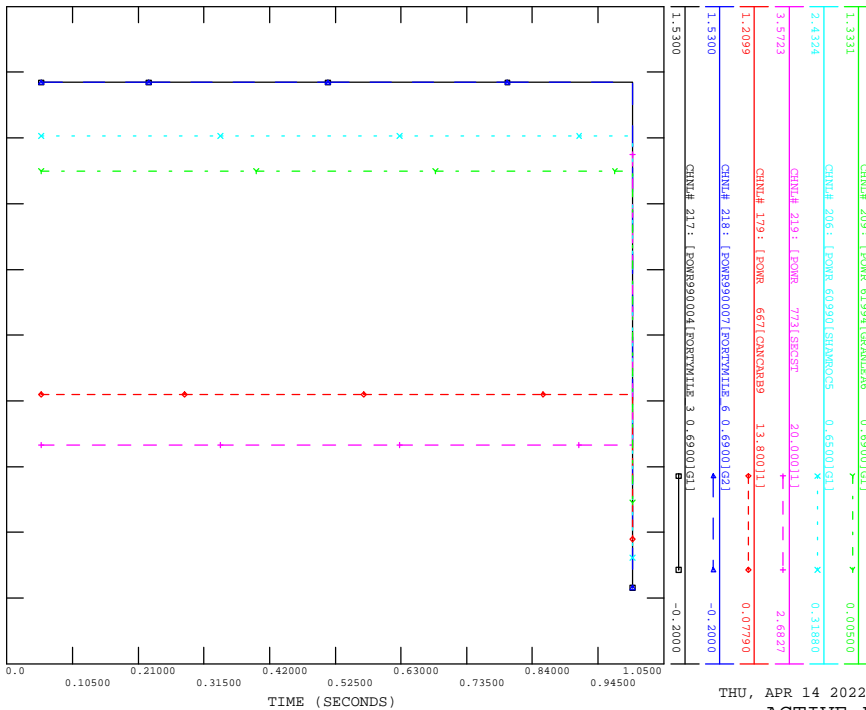
FILE: Sch7_SP_03_964L_Y_P2237.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON



FILE: Scn7_SP_04_964L_X_Bowmanton.out

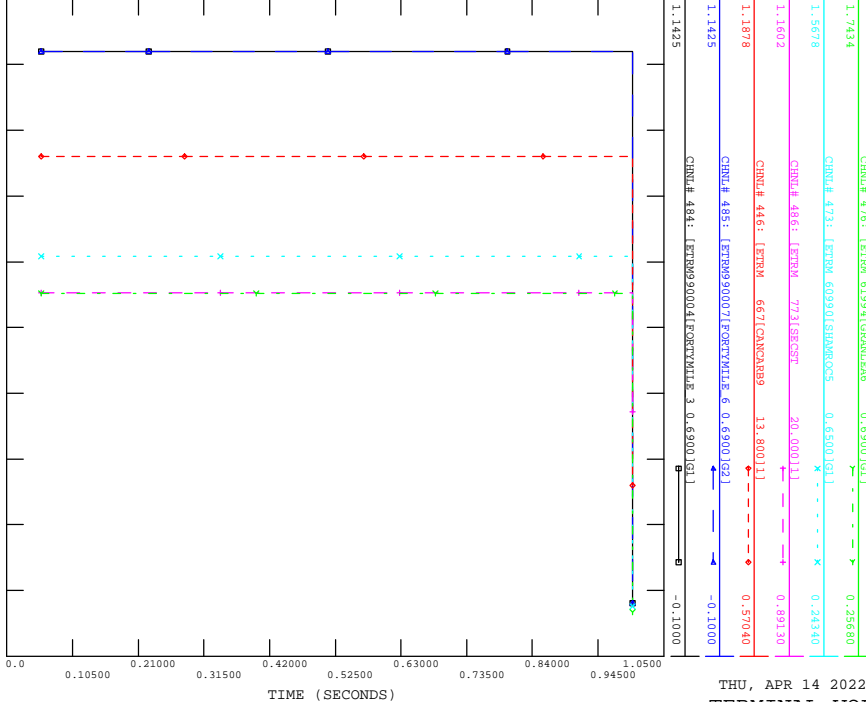


THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON



FILE: Scn7_SP_04_964L_X_Bowmanton.out

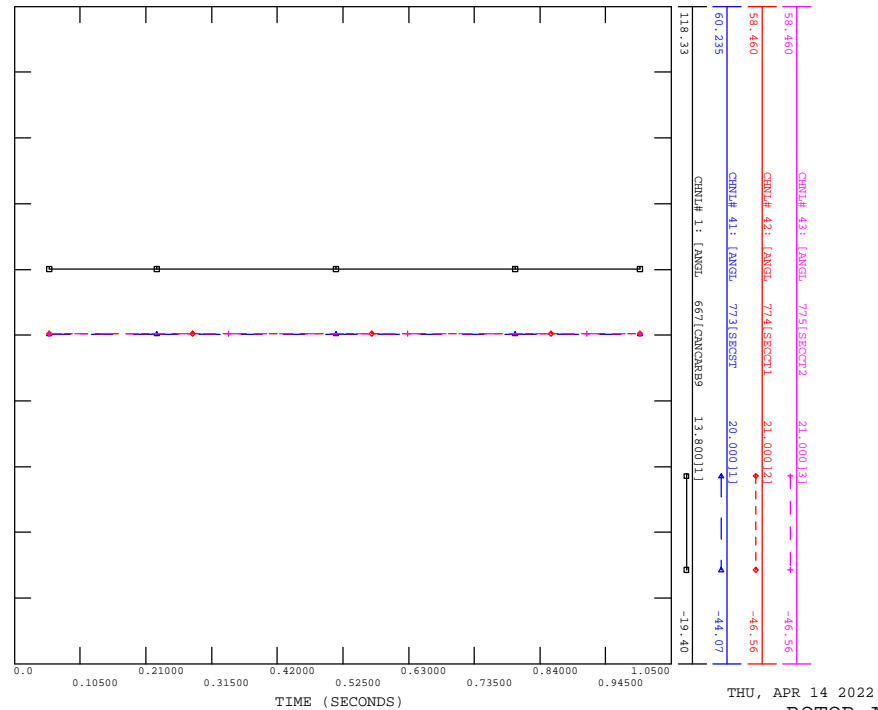


THU, APR 14 2022 19:43
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON



FILE: Scn7_SP_04_964L_X_Bowmanton.out

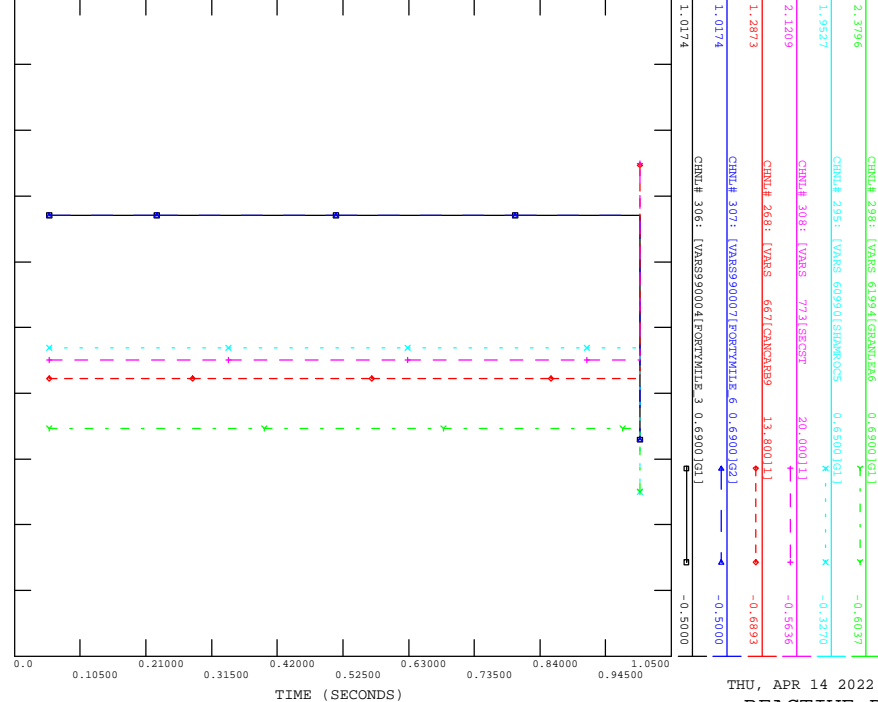


THU, APR 14 2022 19:43
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON



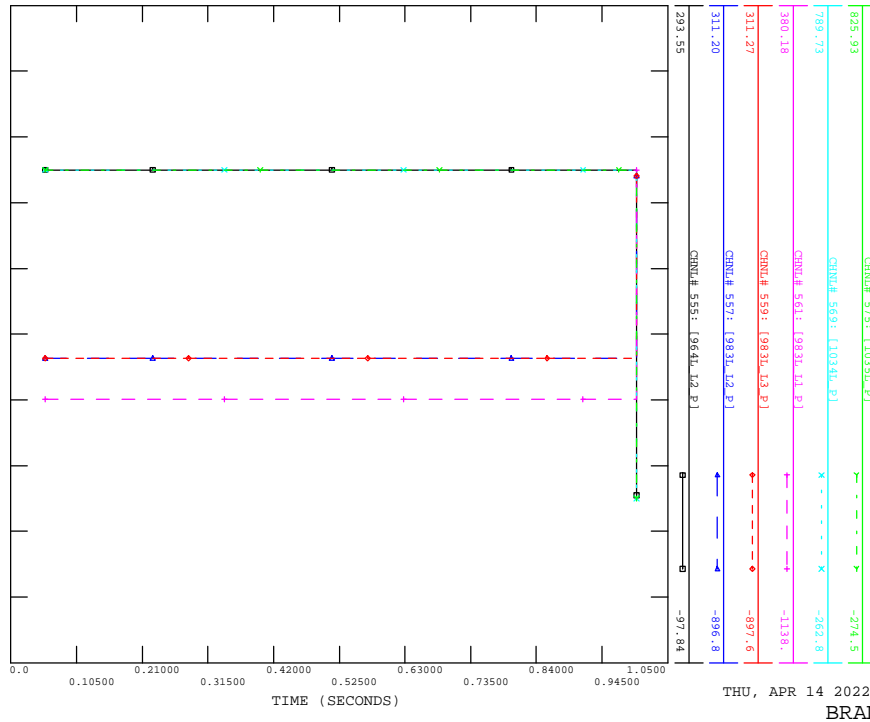
FILE: Scn7_SP_04_964L_X_Bowmanton.out



THU, APR 14 2022 19:43
REACTIVE POWER

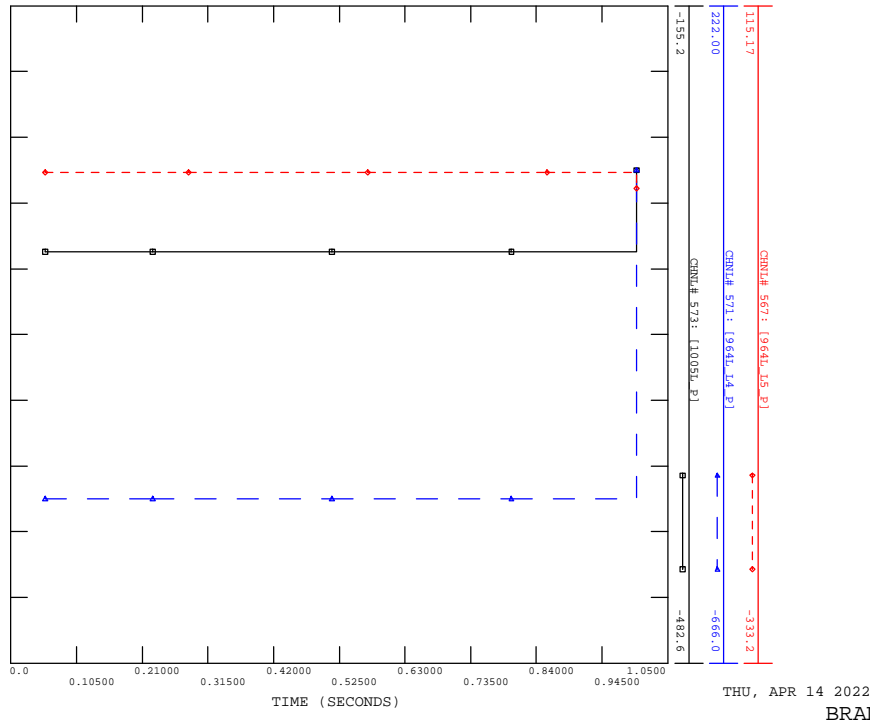
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON

FILE: Scn7_SP_04_964L_X_Bowmanton.out



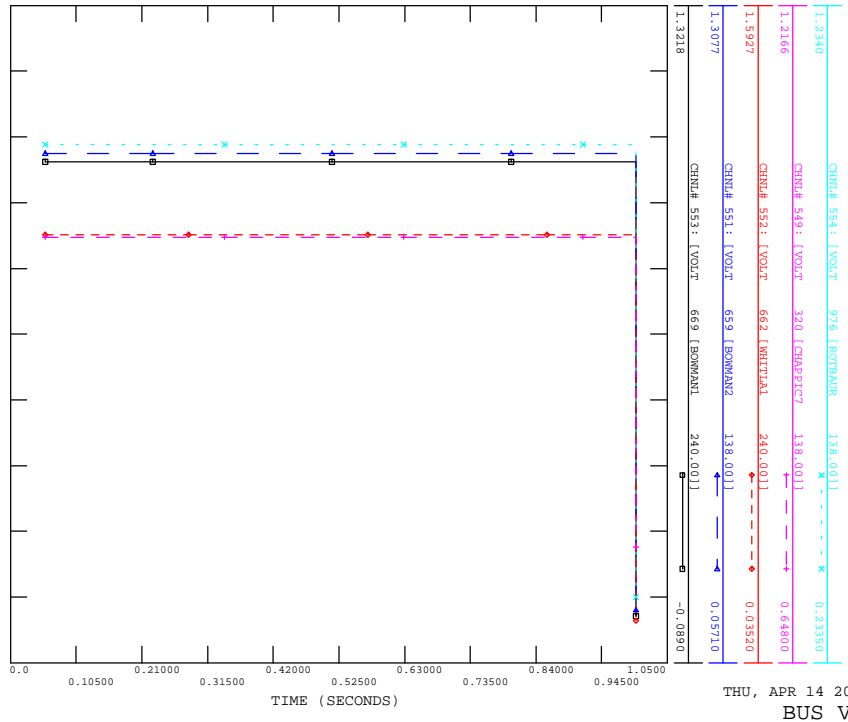
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON

FILE: Scn7_SP_04_964L_X_Bowmanton.out



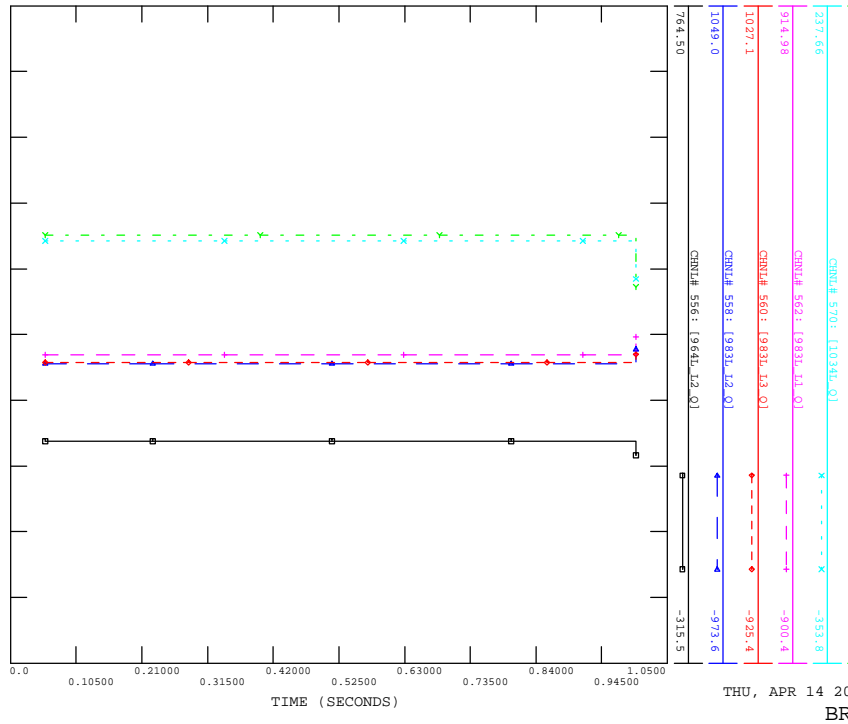
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON

FILE: Scn7_SP_04_964L_X_Bowmanton.out

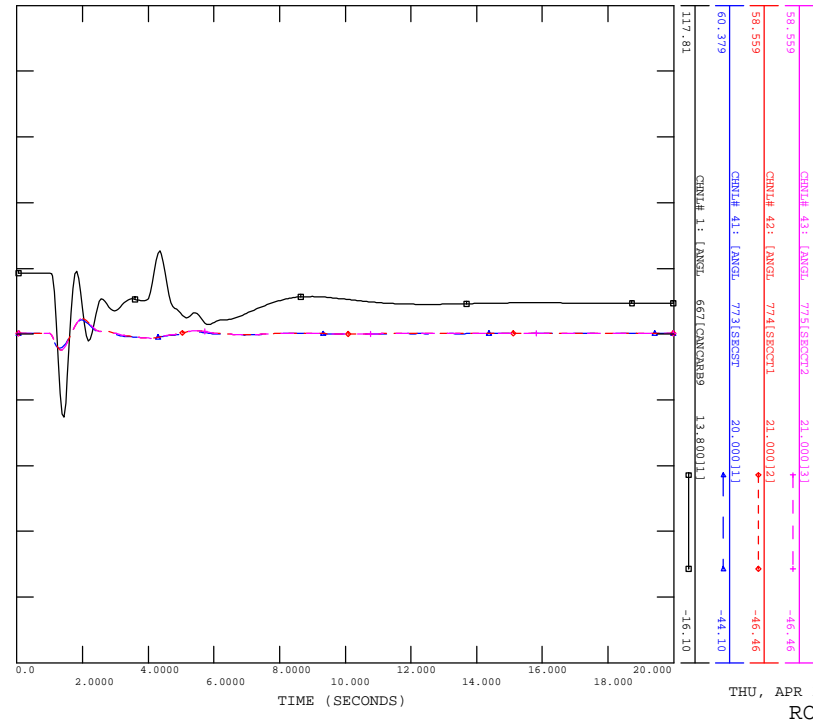


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON

FILE: Scn7_SP_04_964L_X_Bowmanton.out

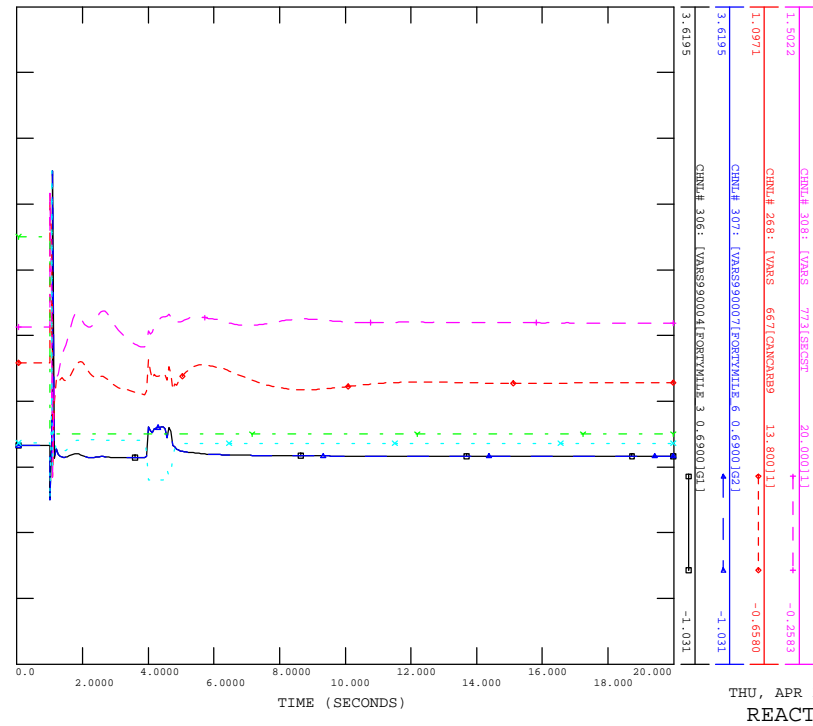


FILE: Scn7_sp_03_964L_X_Whitla.out



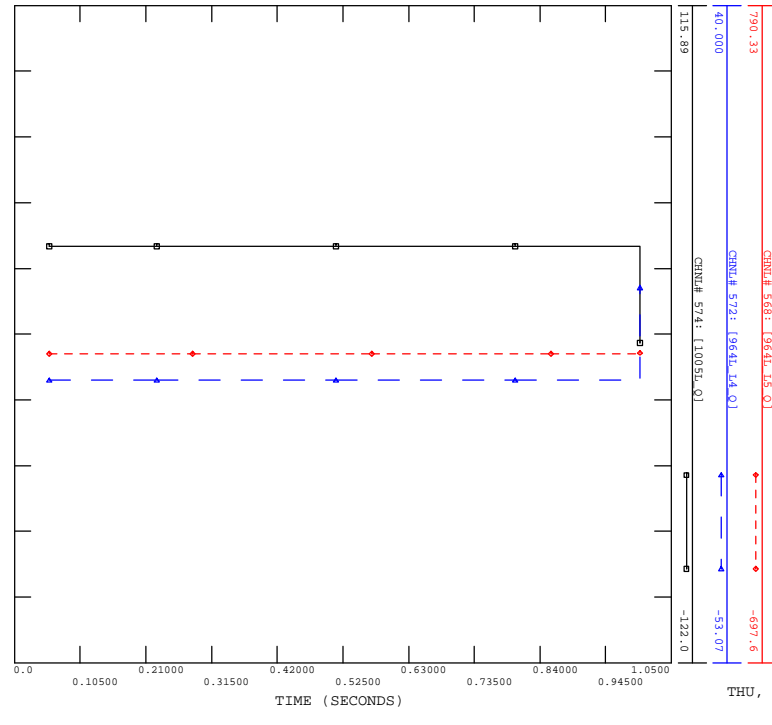
THU, APR 14 2022 19:43
ROTOR ANGLE

FILE: Scn7_sp_03_964L_X_Whitla.out



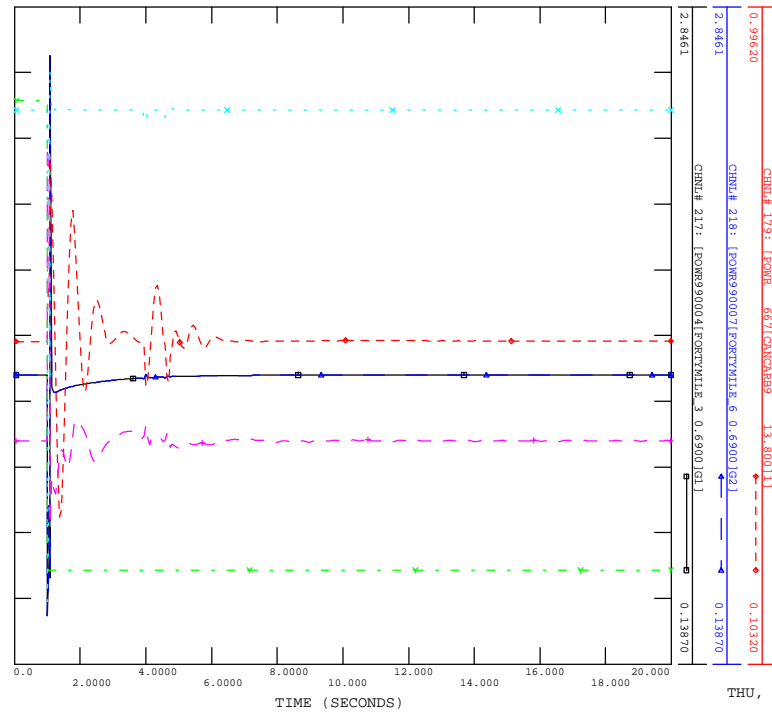
THU, APR 14 2022 19:43
REACTIVE POWER

FILE: Scn7_sp_04_964L_X_Bowmanton.out



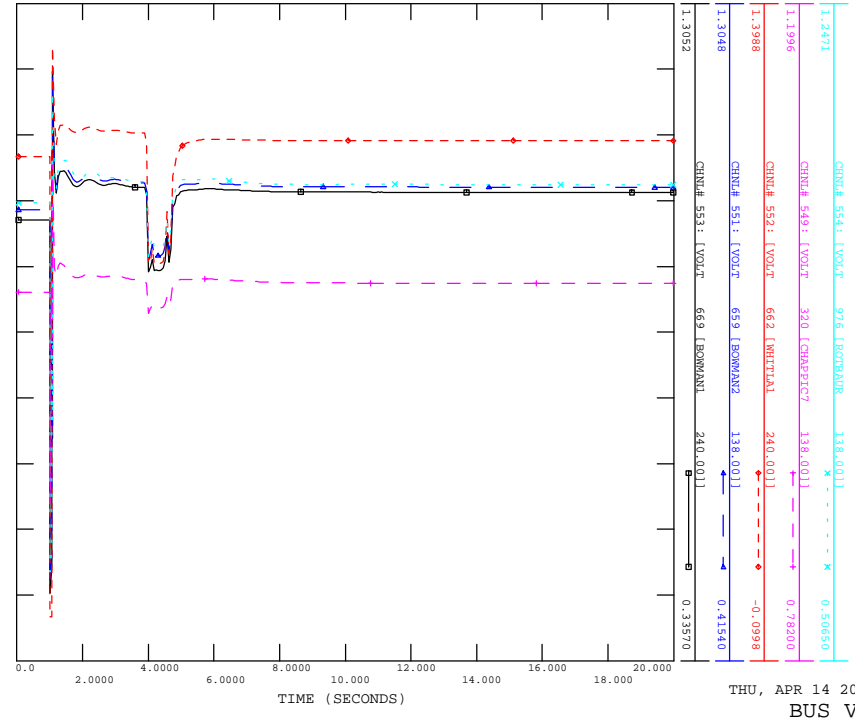
THU, APR 14 2022 19:43
BRANCH Q

FILE: Scn7_sp_03_964L_X_Whitla.out

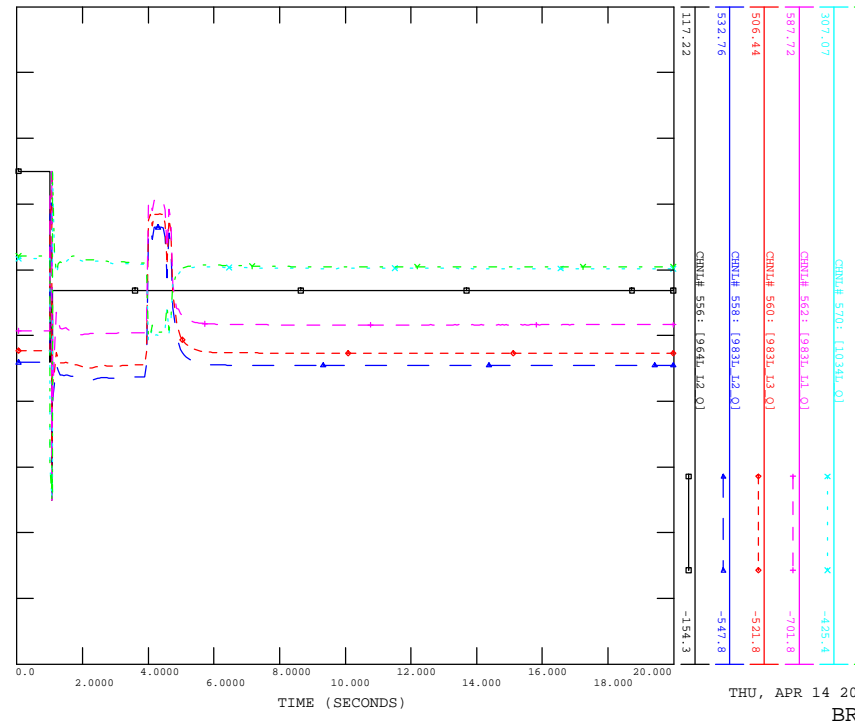


THU, APR 14 2022 19:43
ACTIVE POWER

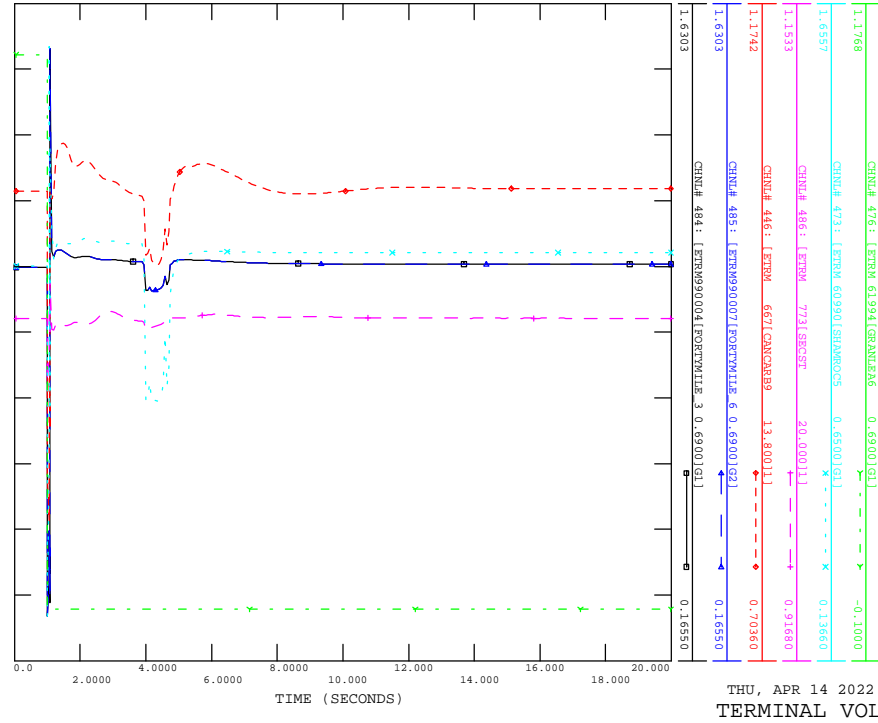
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA



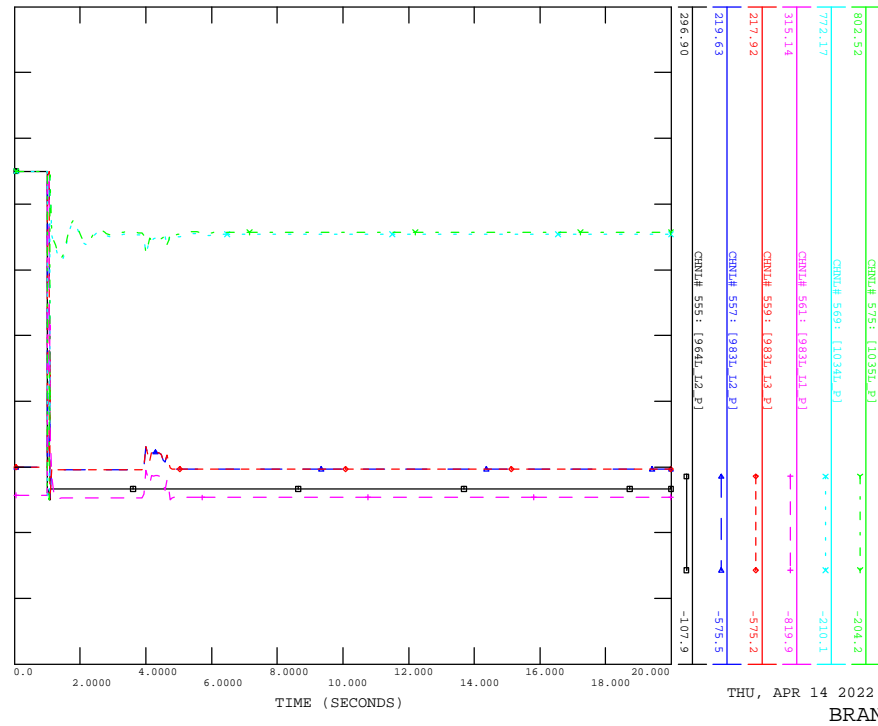
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA

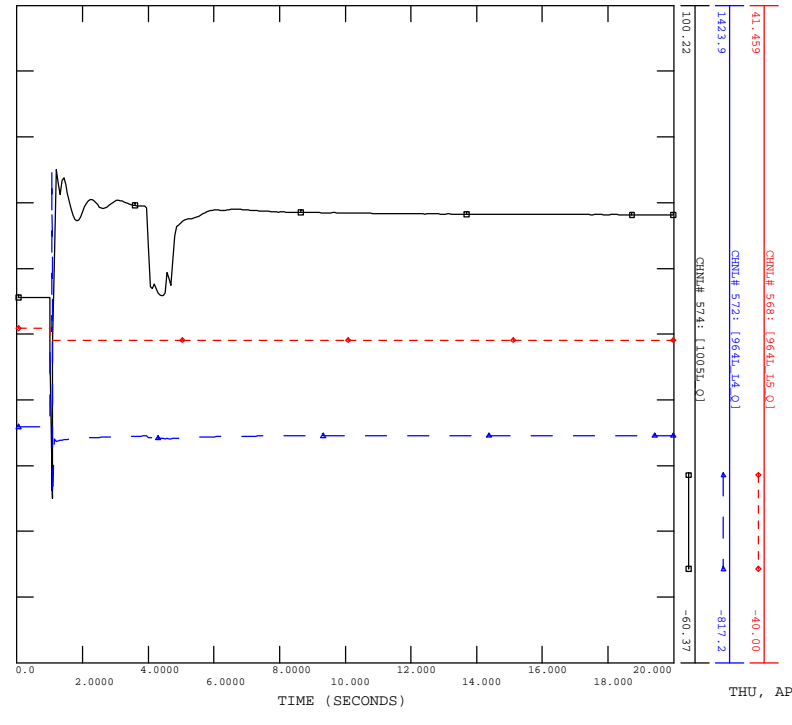


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA

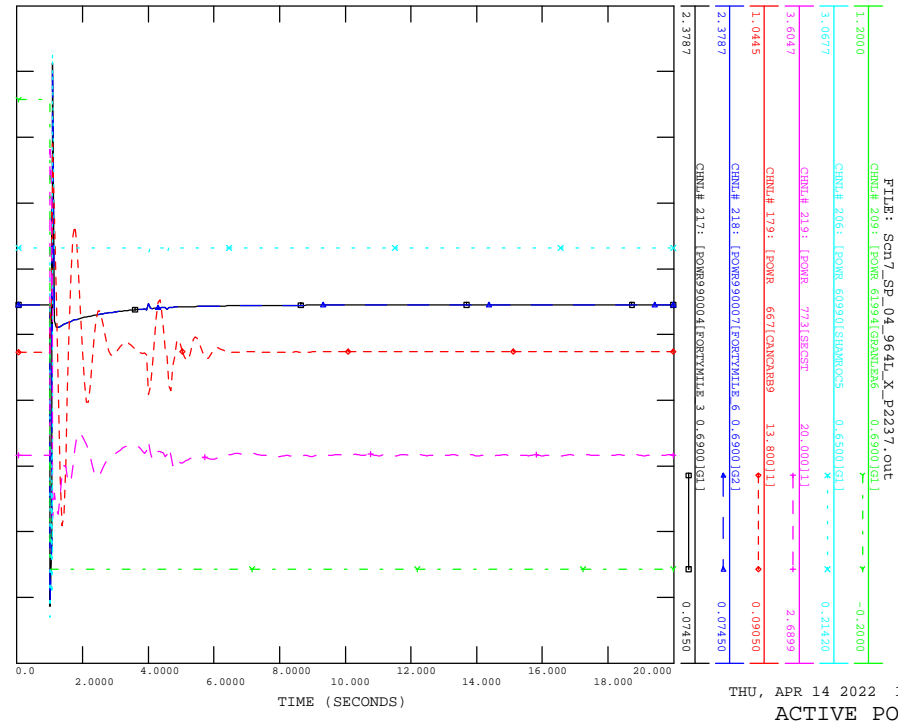
FILE: Scn7_sp_03_964L_X_Whitla.out



THU, APR 14 2022 19:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_P2237

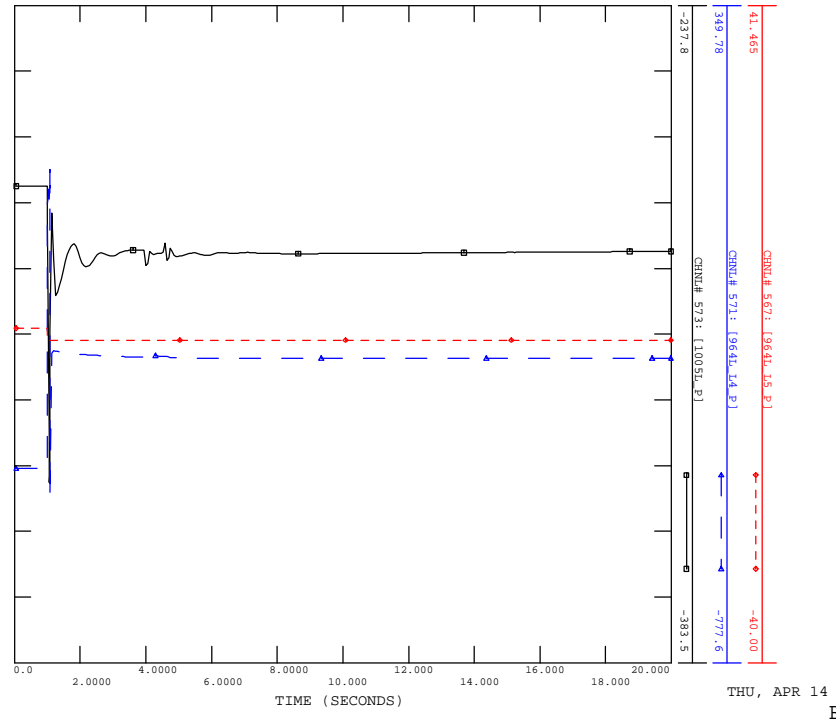
FILE: Scn7_sp_04_964L_X_P2237.out



THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA

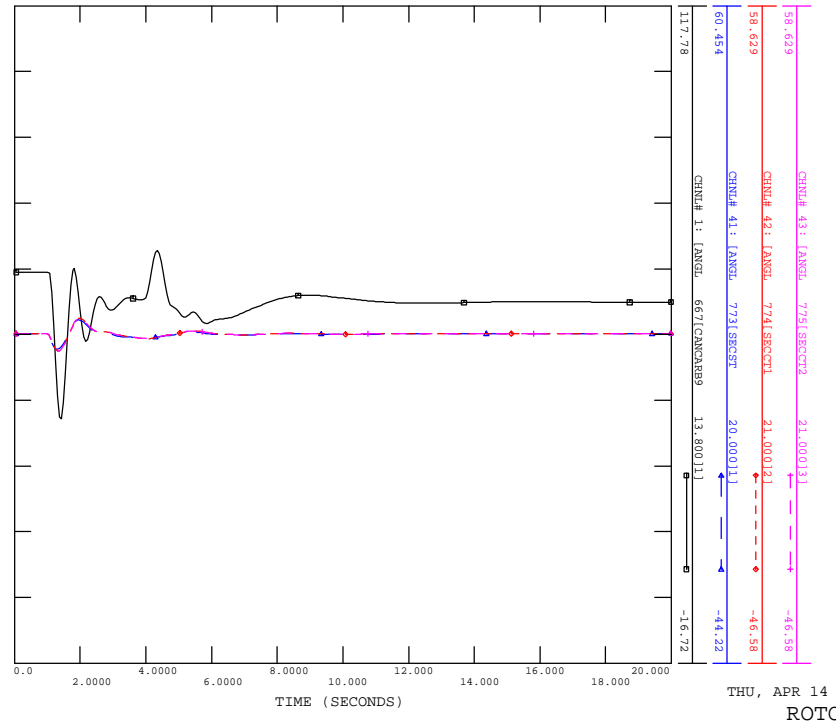
FILE: Scn7_sp_03_964L_X_Whitla.out



THU, APR 14 2022 19:43
BRANCH P

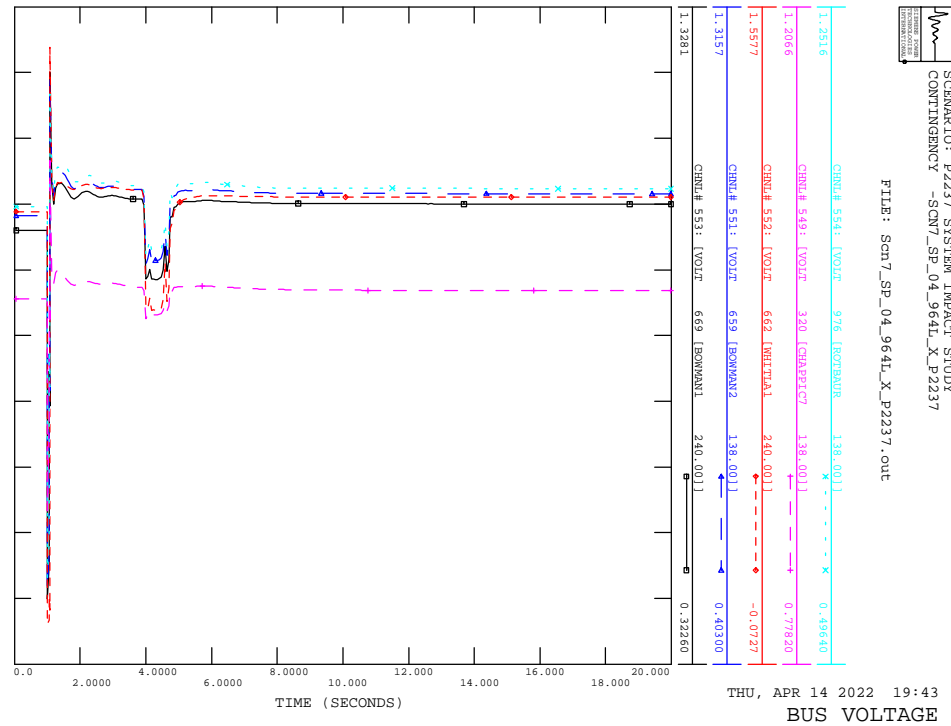
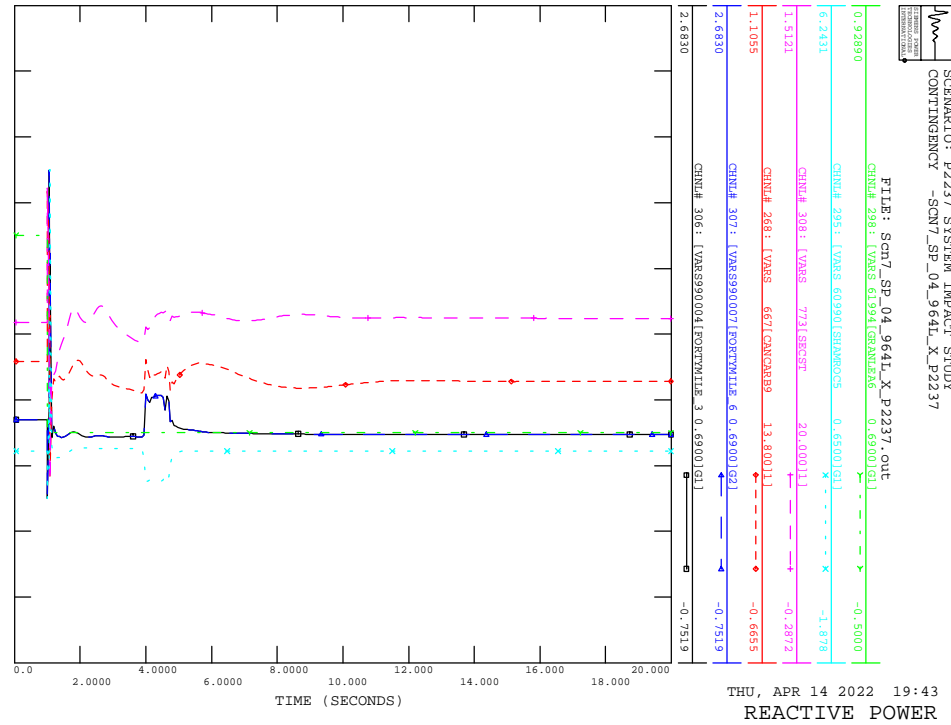
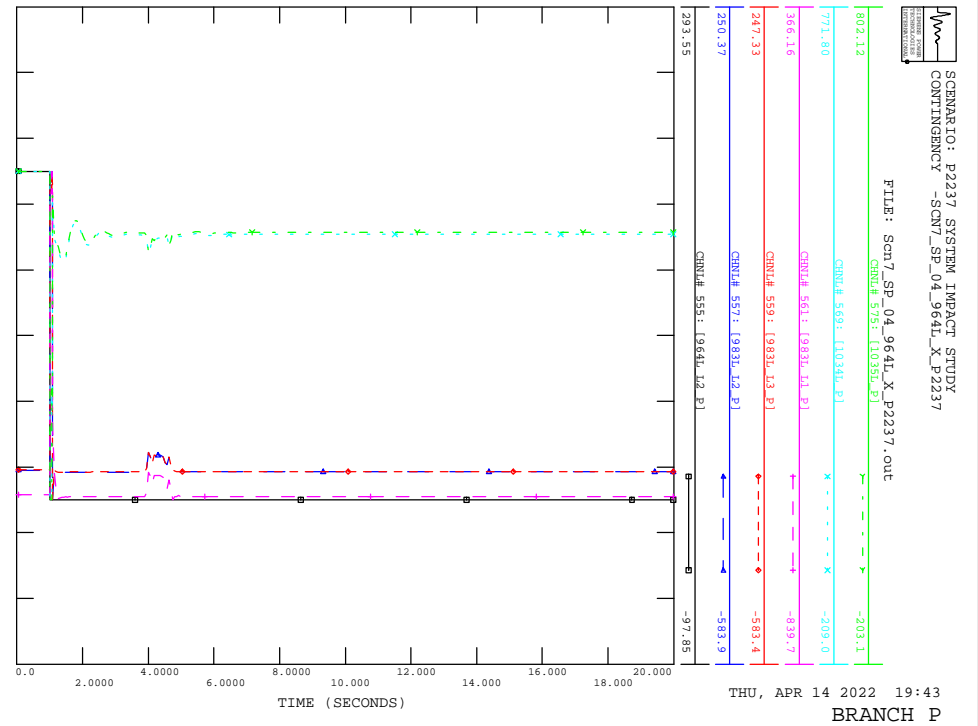
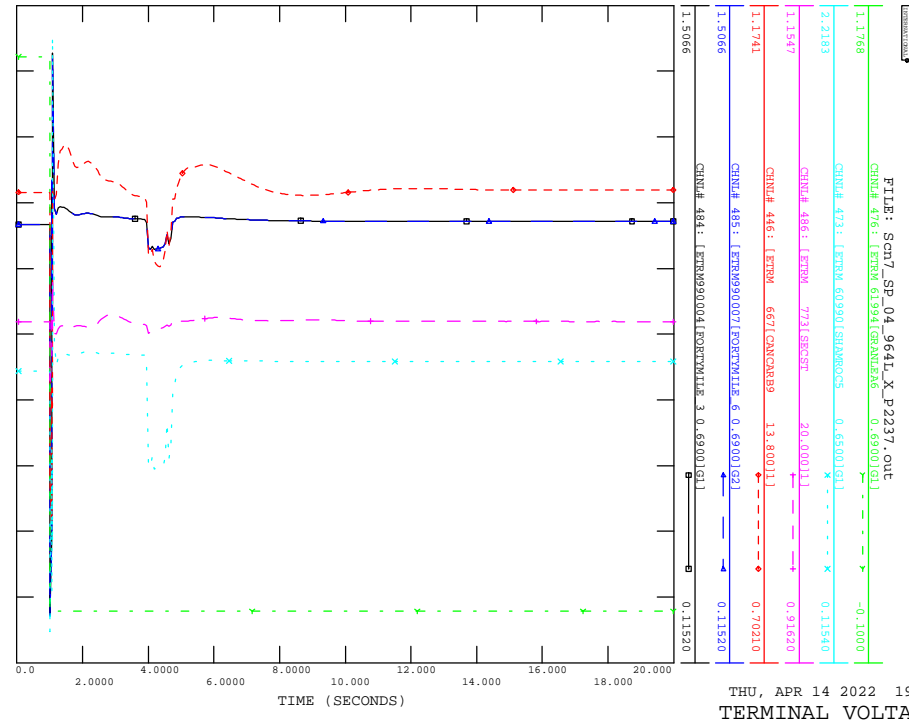
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_P2237

FILE: Scn7_sp_04_964L_X_P2237.out



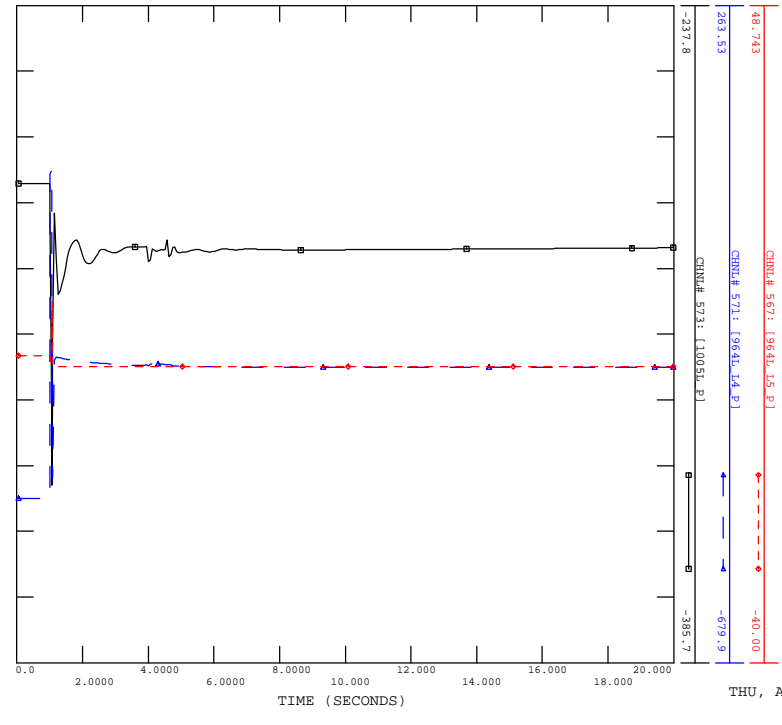
THU, APR 14 2022 19:43
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_P2237



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_P2237

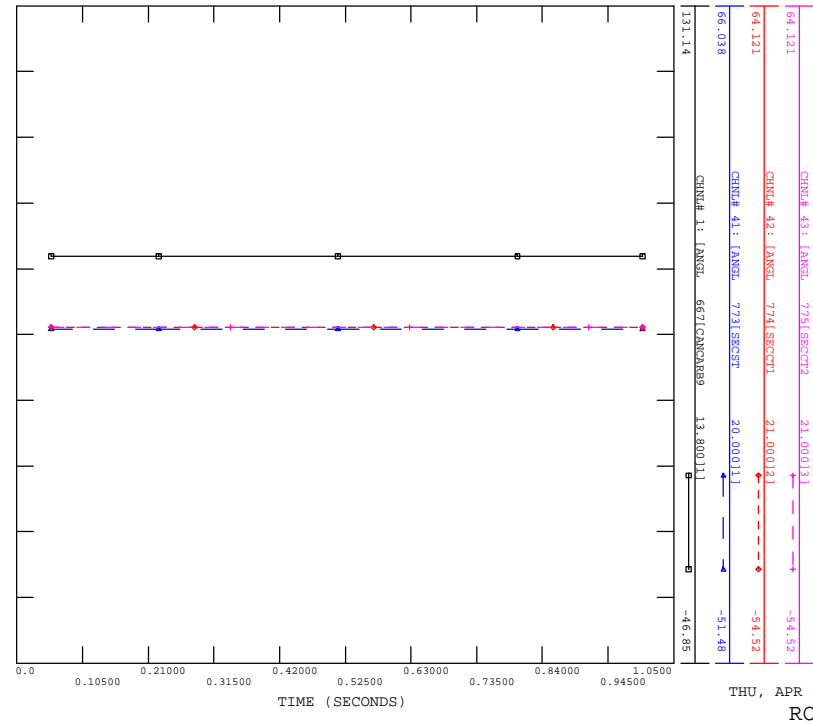
FILE: Scn7_SP_04_964L_X_P2237.out



THU, APR 14 2022 19:43
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTLS

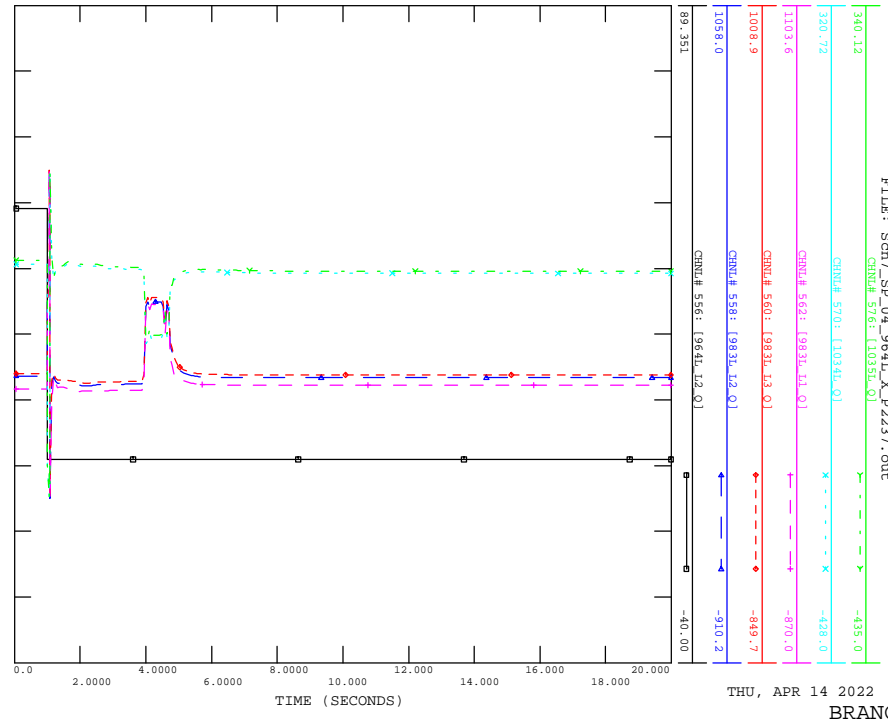
FILE: Scn7_SP_05_1034L_Casstls.out



THU, APR 14 2022 19:43
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_P2237

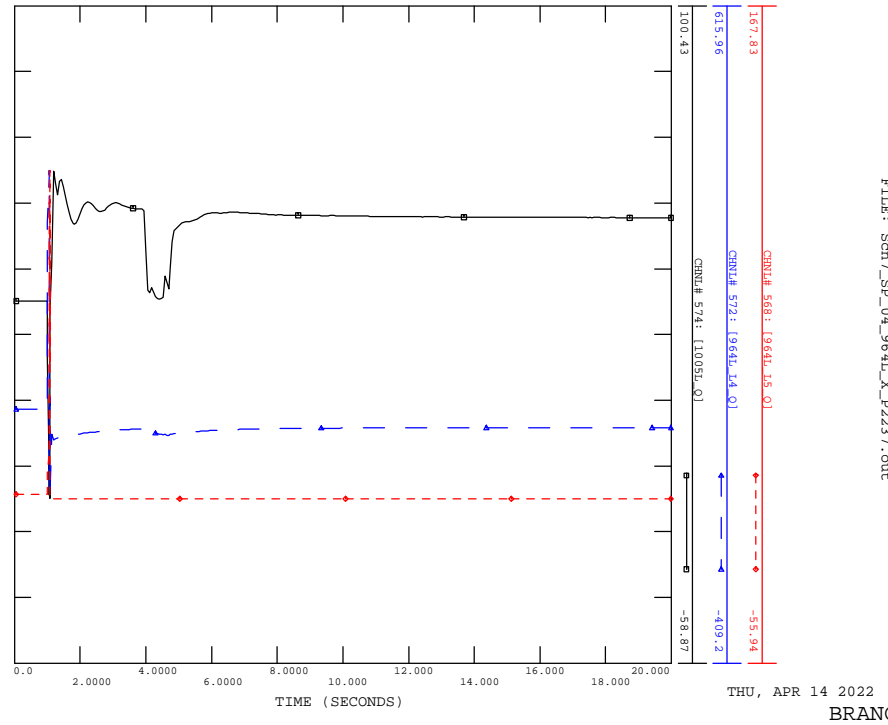
FILE: Scn7_SP_04_964L_X_P2237.out



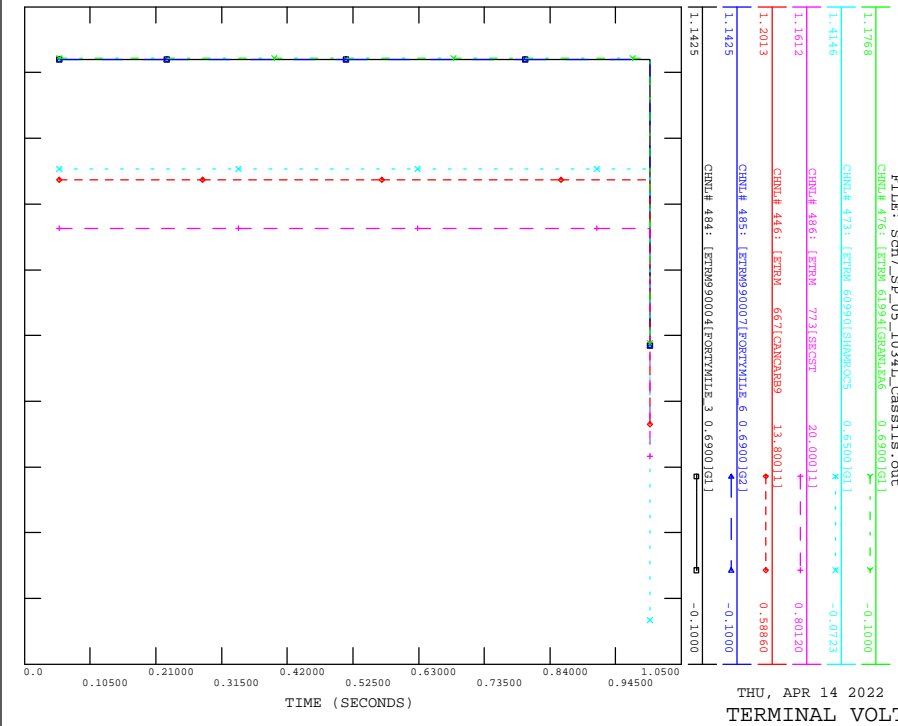
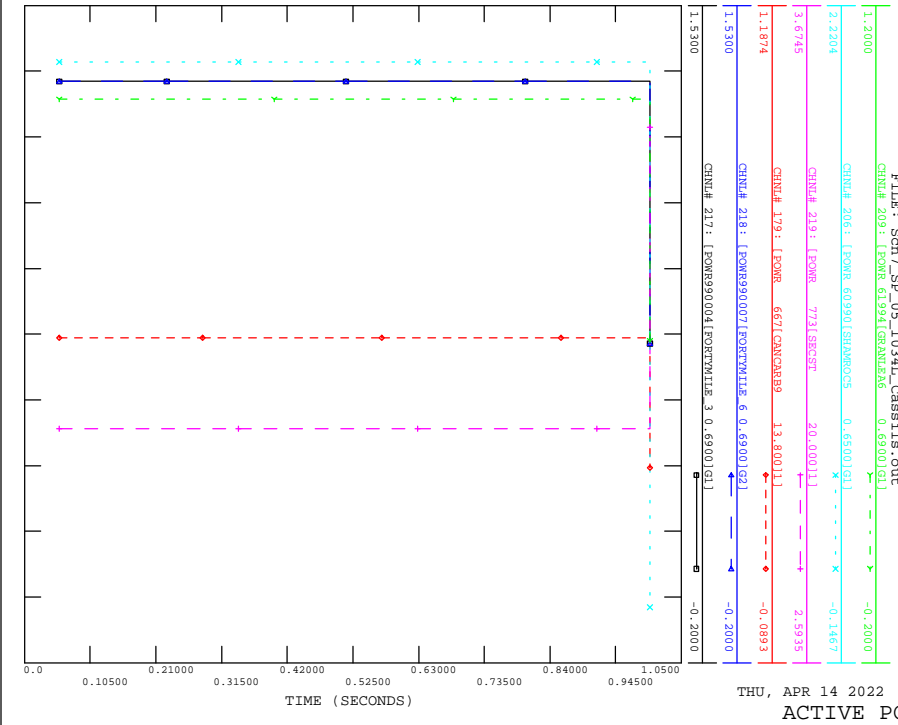
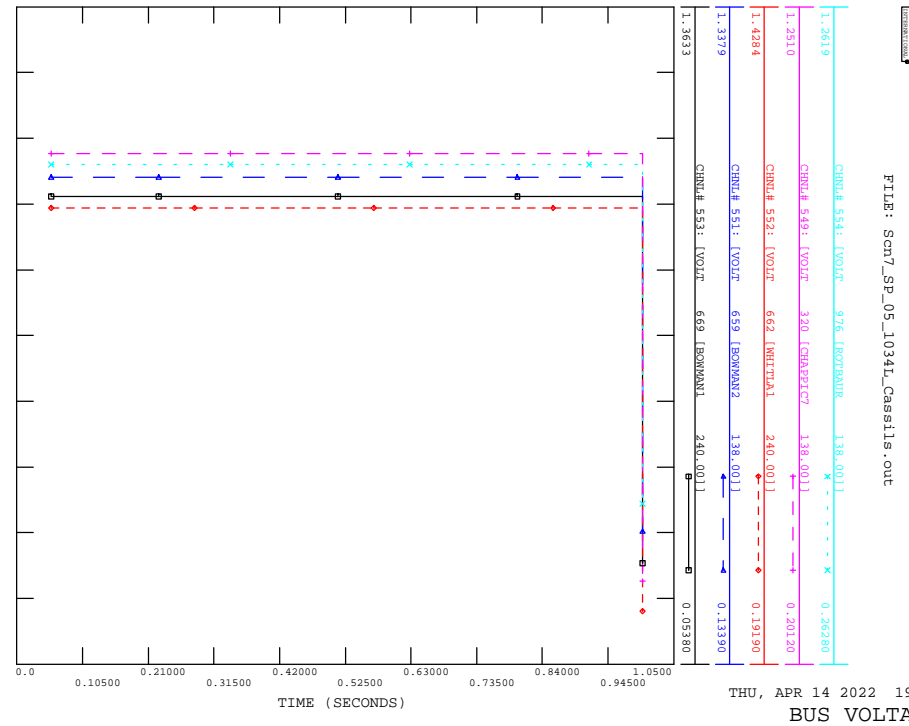
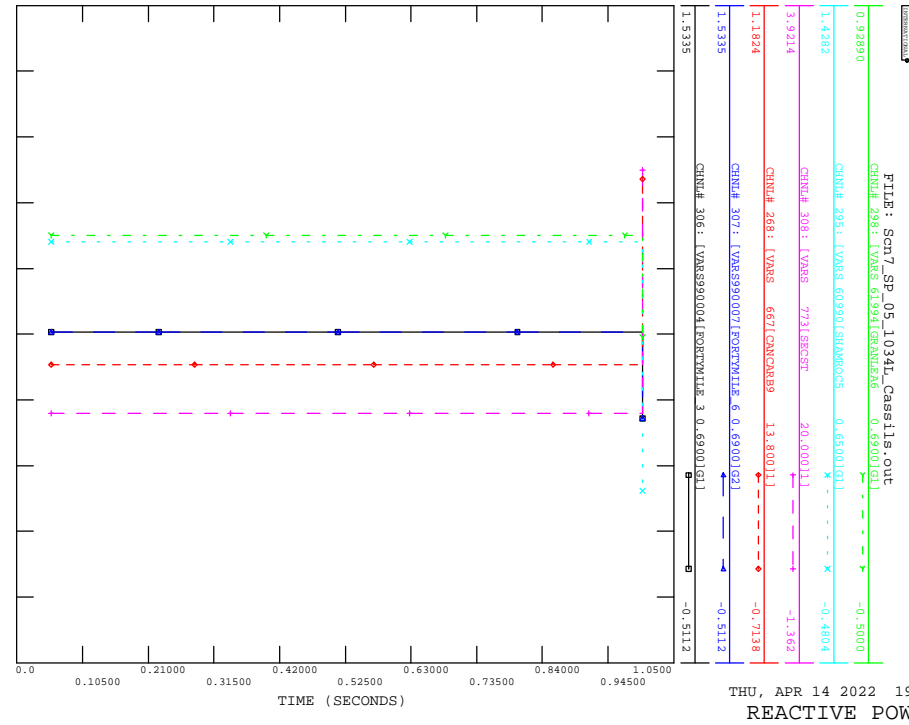
THU, APR 14 2022 19:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_P2237

FILE: Scn7_SP_04_964L_X_P2237.out



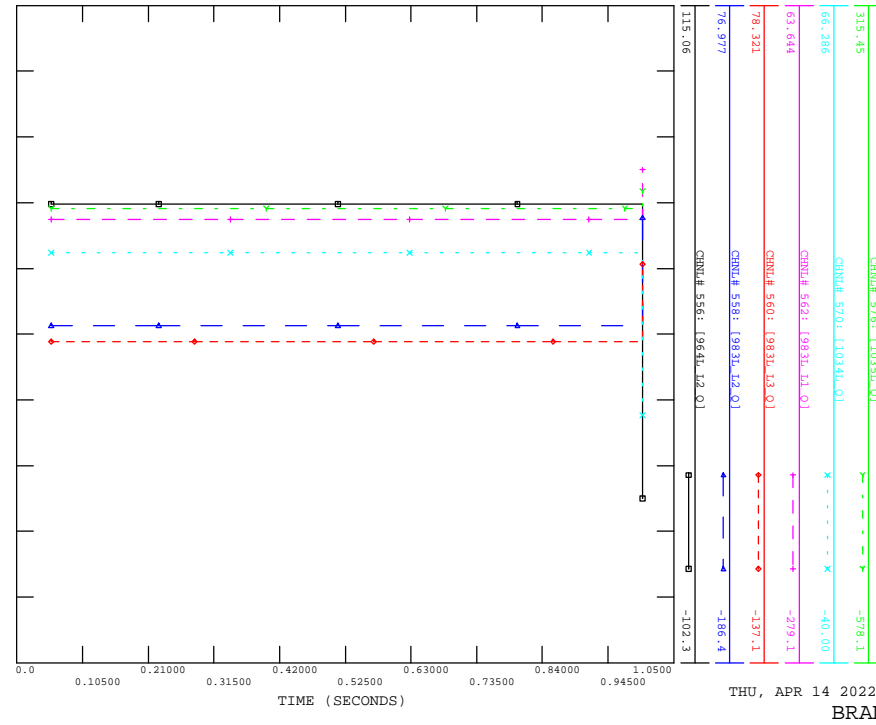
THU, APR 14 2022 19:43
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTILLS



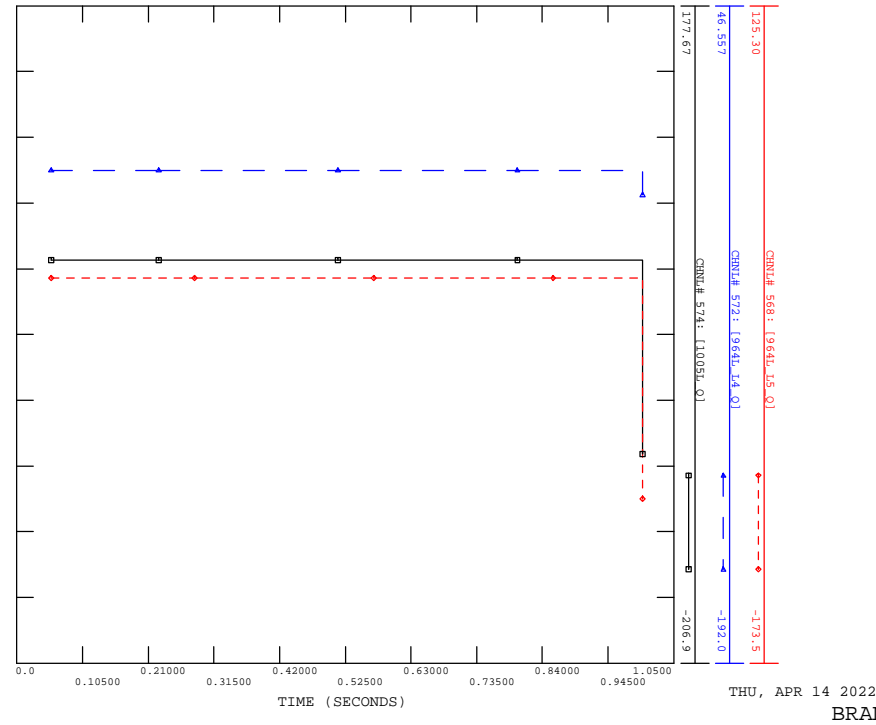
FILE: Scn7_SP_05_1034L_Casstills.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTILLS



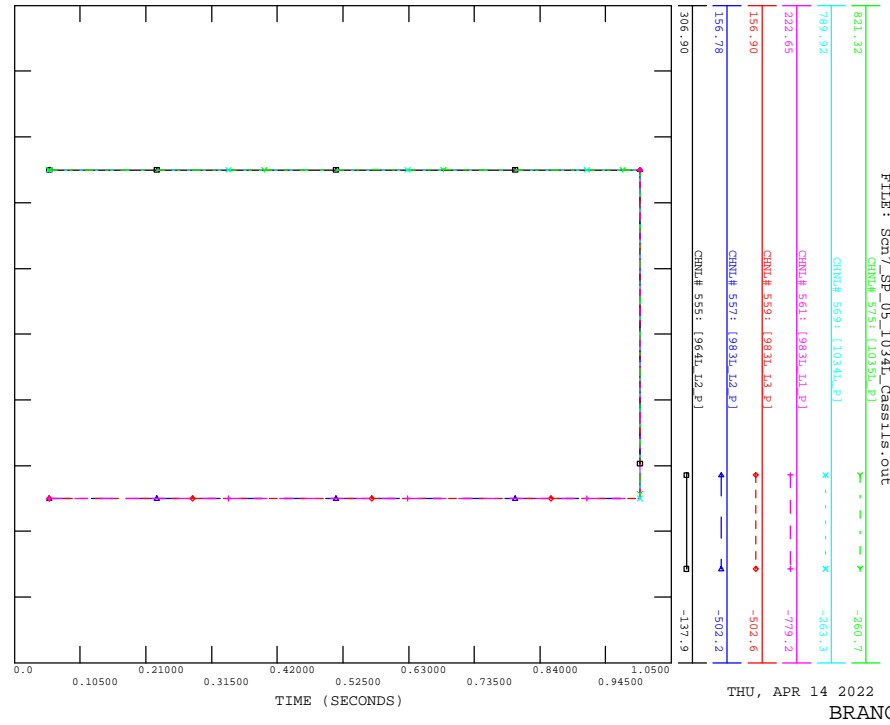
FILE: Scn7_SP_05_1034L_Casstills.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTILLS



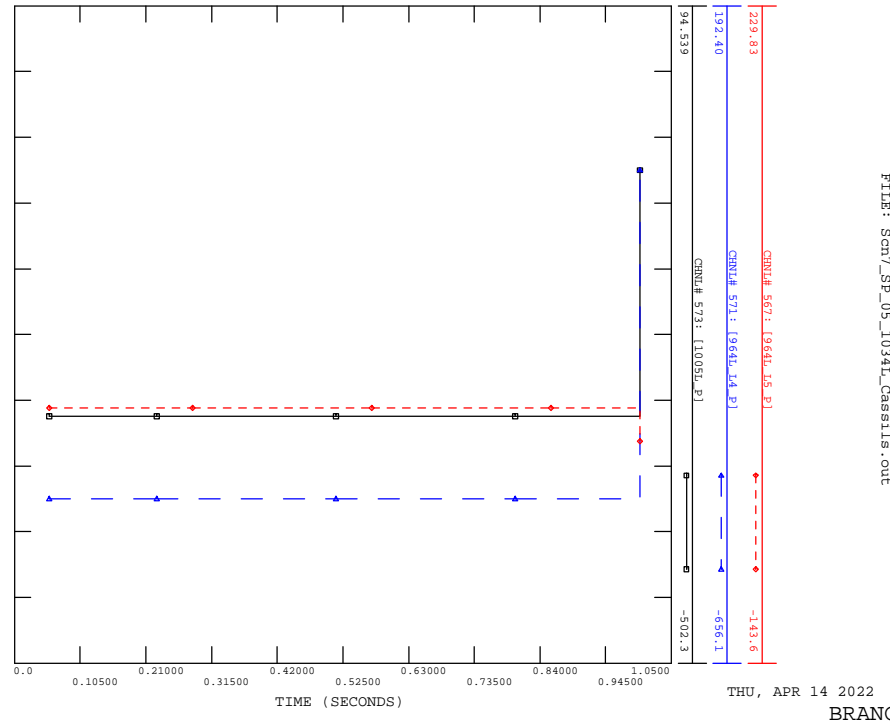
FILE: Scn7_SP_05_1034L_Casstills.out

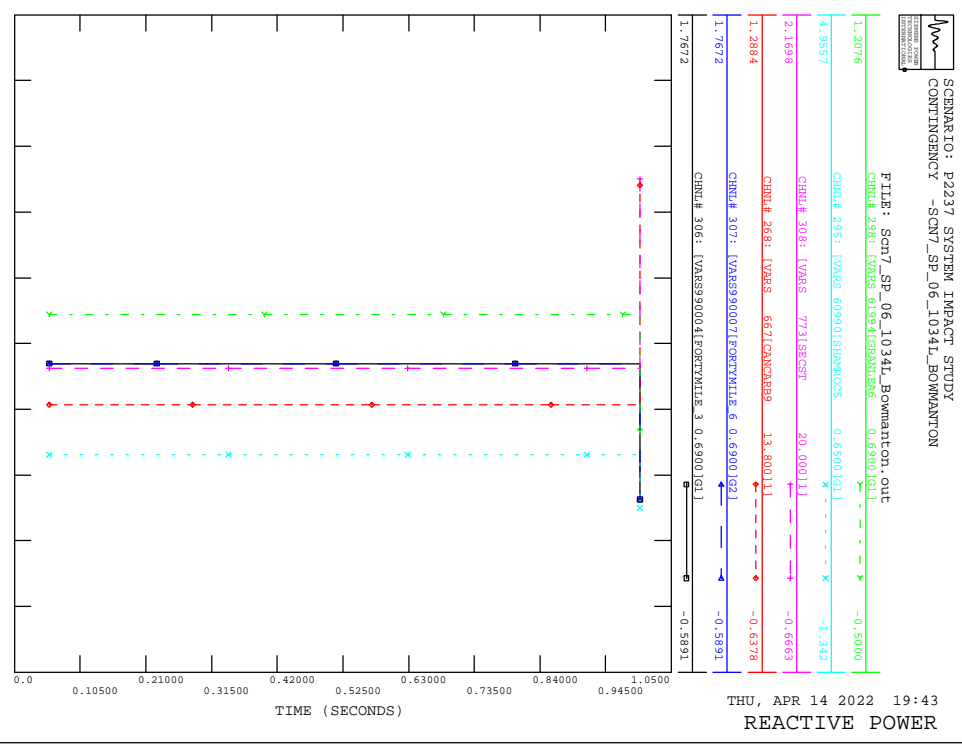
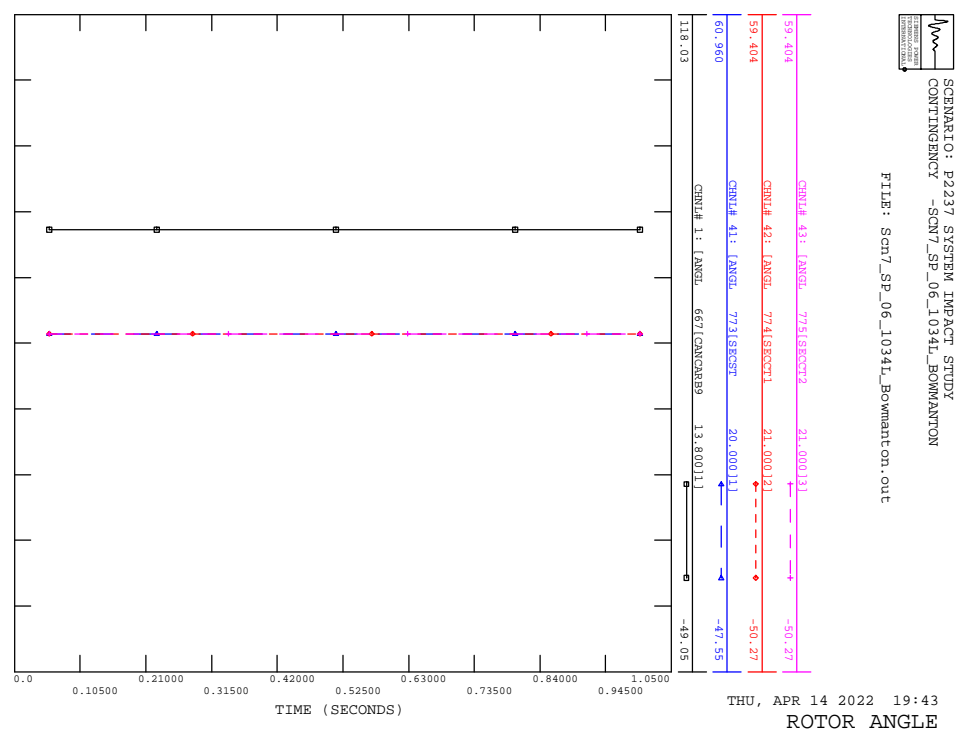
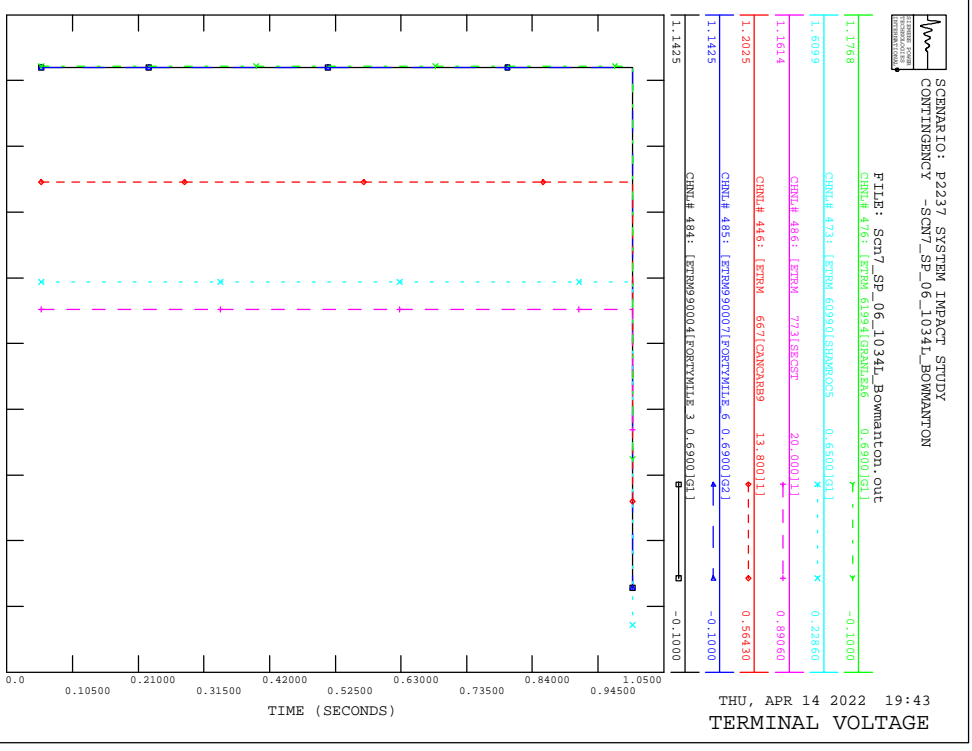
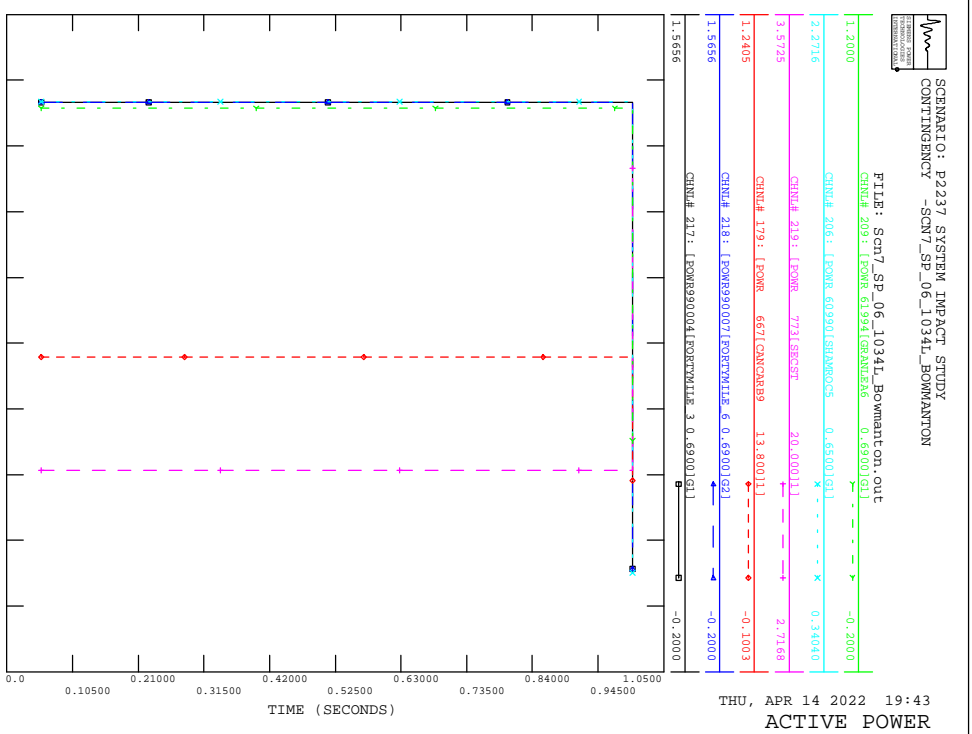


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTILLS



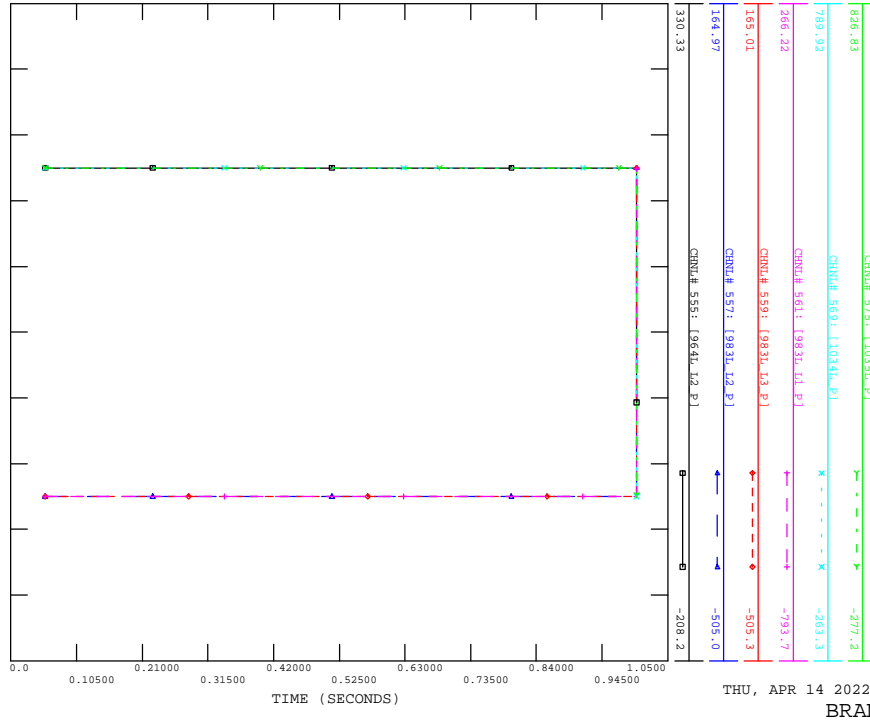
FILE: Scn7_SP_05_1034L_Casstills.out





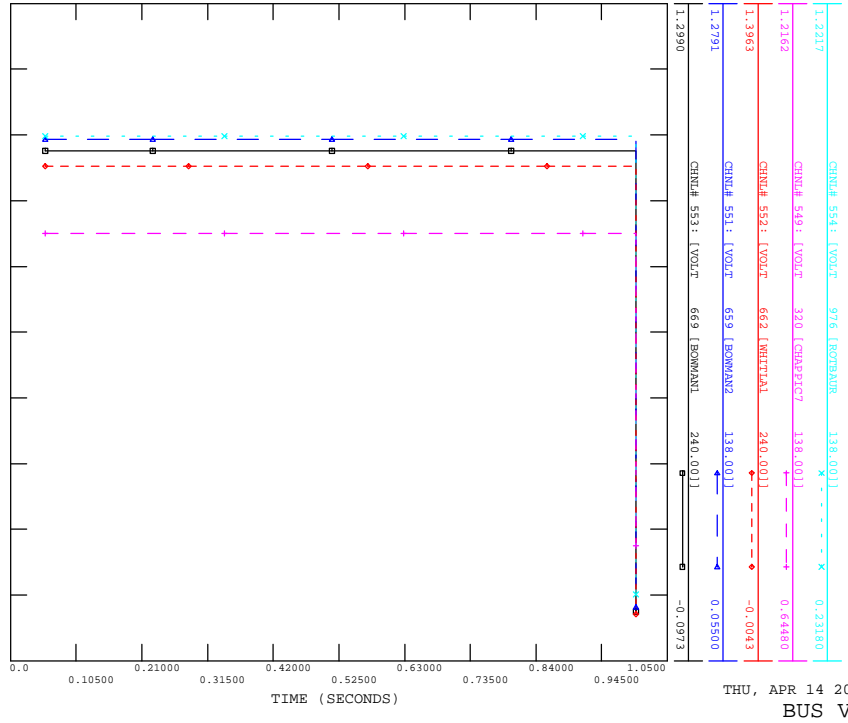
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

FILE: Scn7_SP_06_1034L_Bowmanton.out



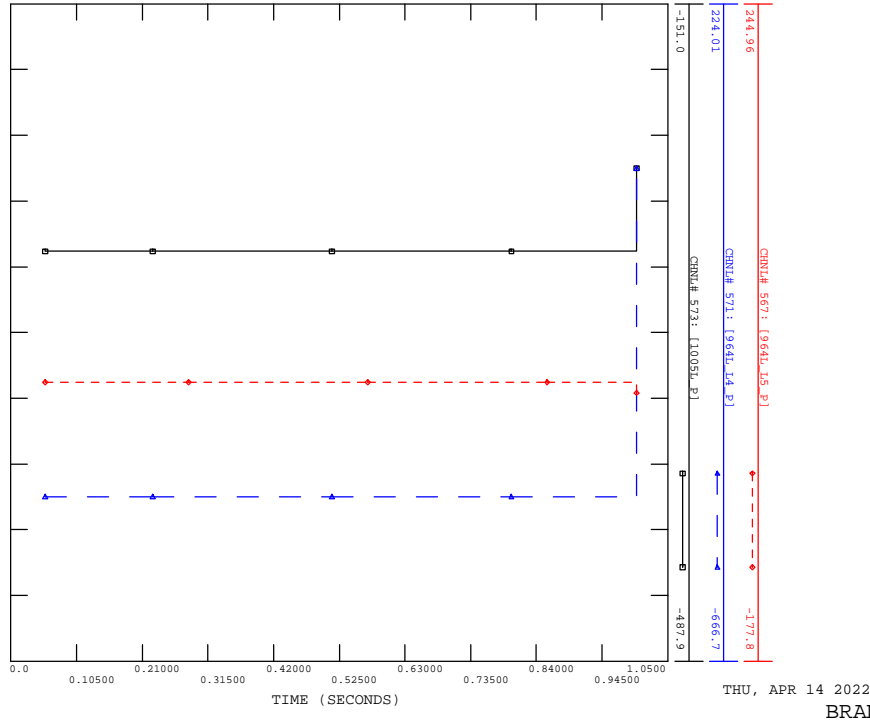
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

FILE: Scn7_SP_06_1034L_Bowmanton.out



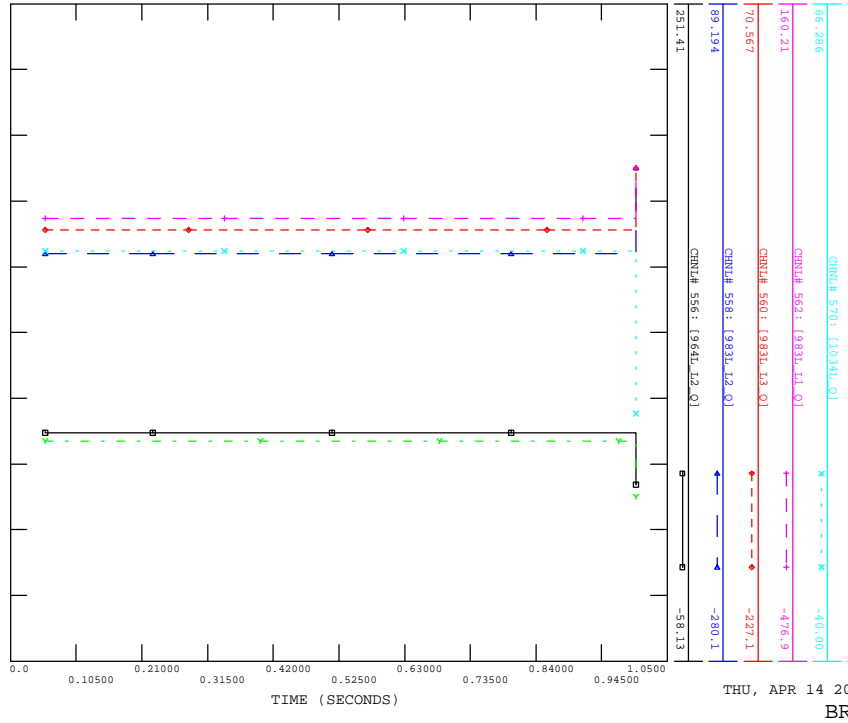
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

FILE: Scn7_SP_06_1034L_Bowmanton.out



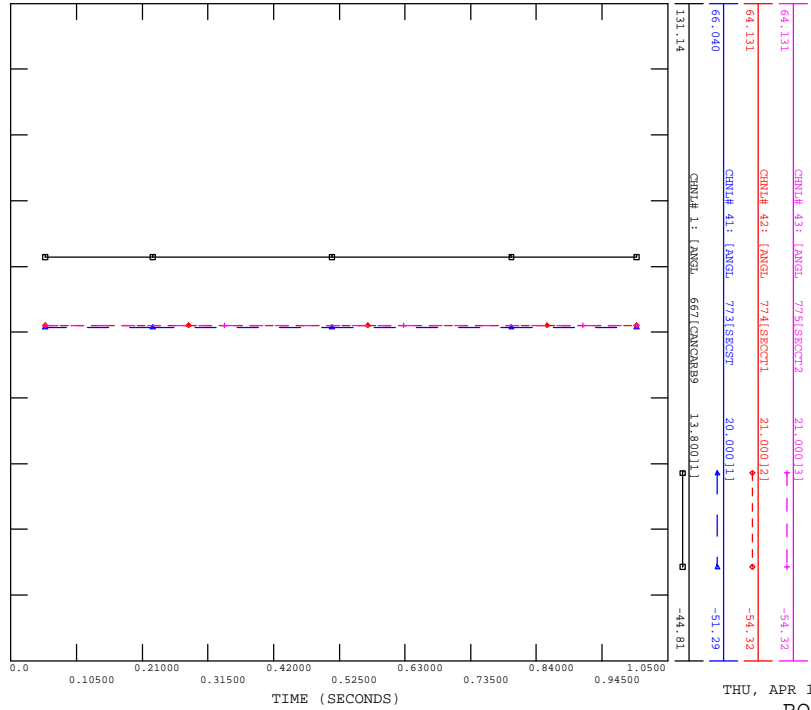
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

FILE: Scn7_SP_06_1034L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_07_1035L_NEWELL

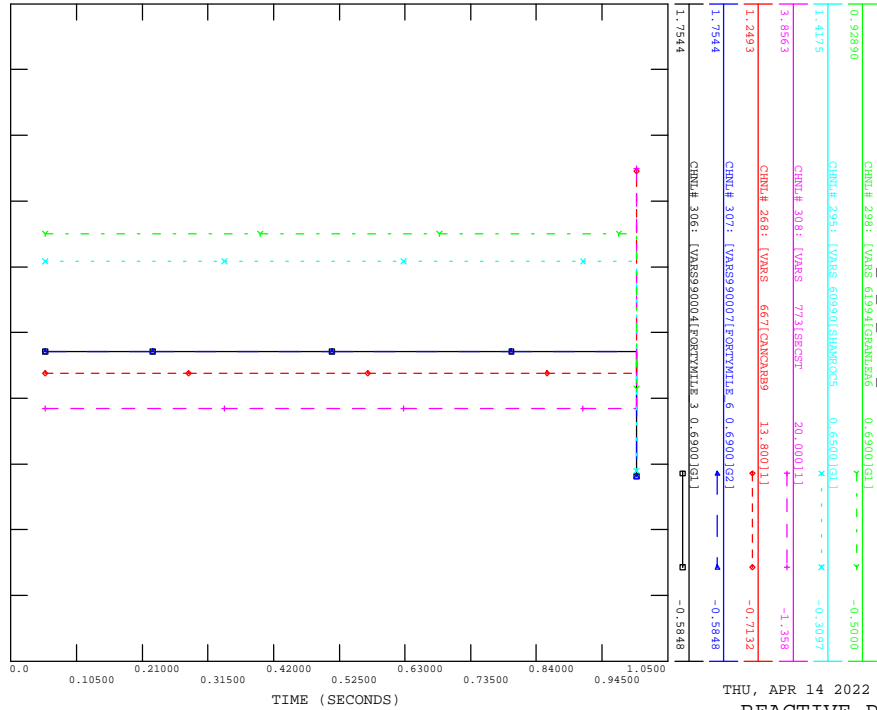
FILE: Scn7_sp_07_1035L_Newell.out



THU, APR 14 2022 19:43
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_07_1035L_NEWELL

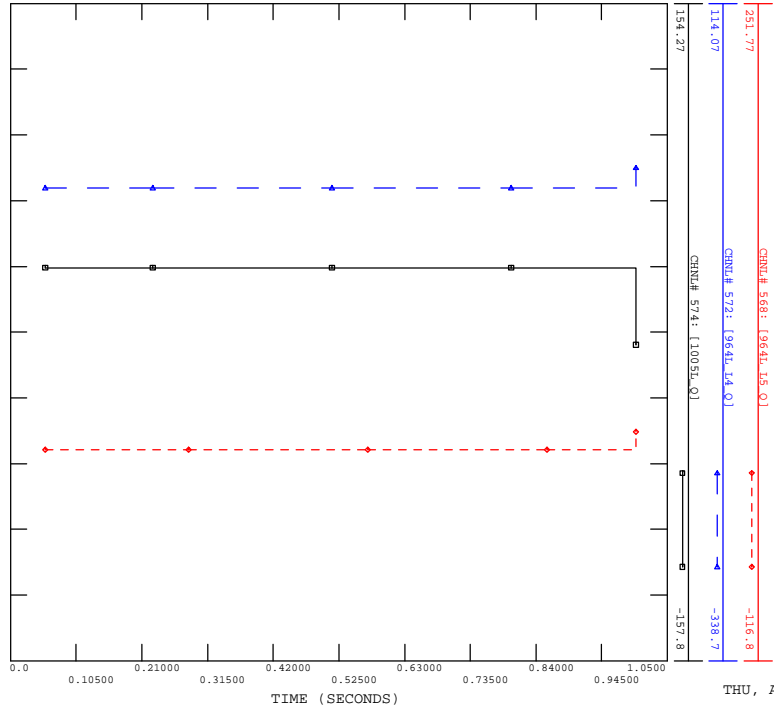
FILE: Scn7_sp_07_1035L_Newell.out



THU, APR 14 2022 19:43
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

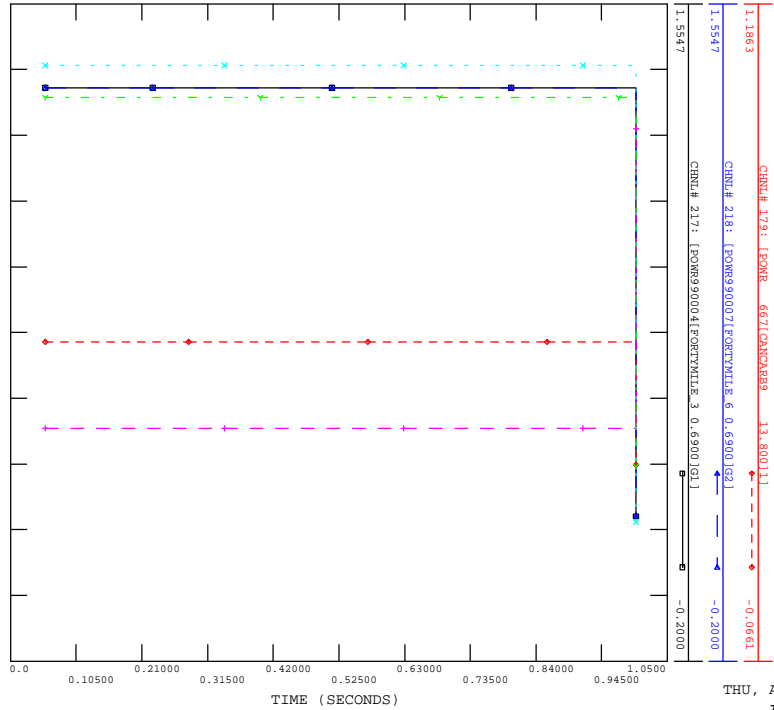
FILE: Scn7_sp_06_1034L_Bowmanton.out



THU, APR 14 2022 19:43
BRANCH Q

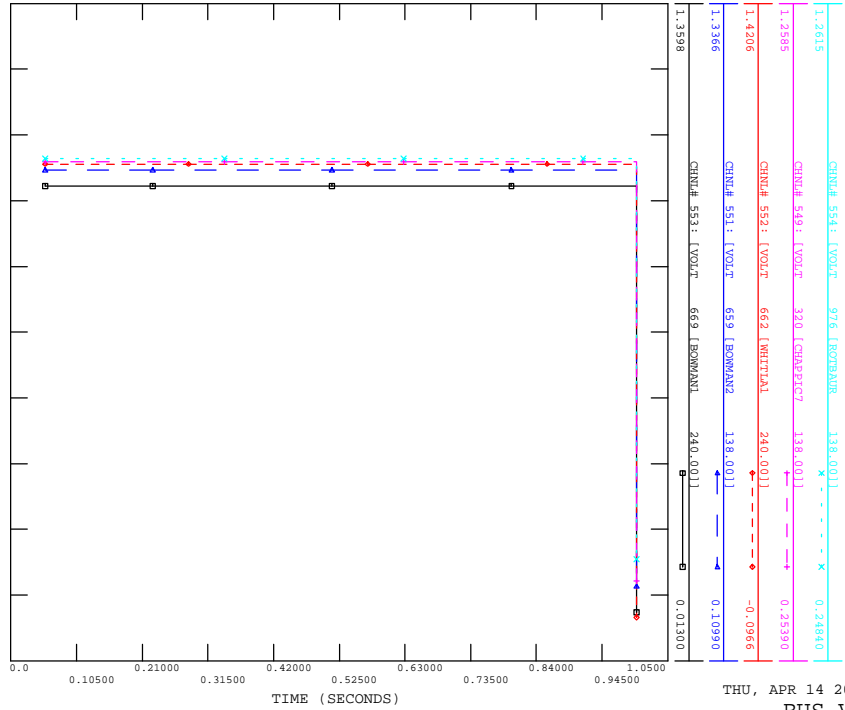
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_07_1035L_NEWELL

FILE: Scn7_sp_07_1035L_Newell.out



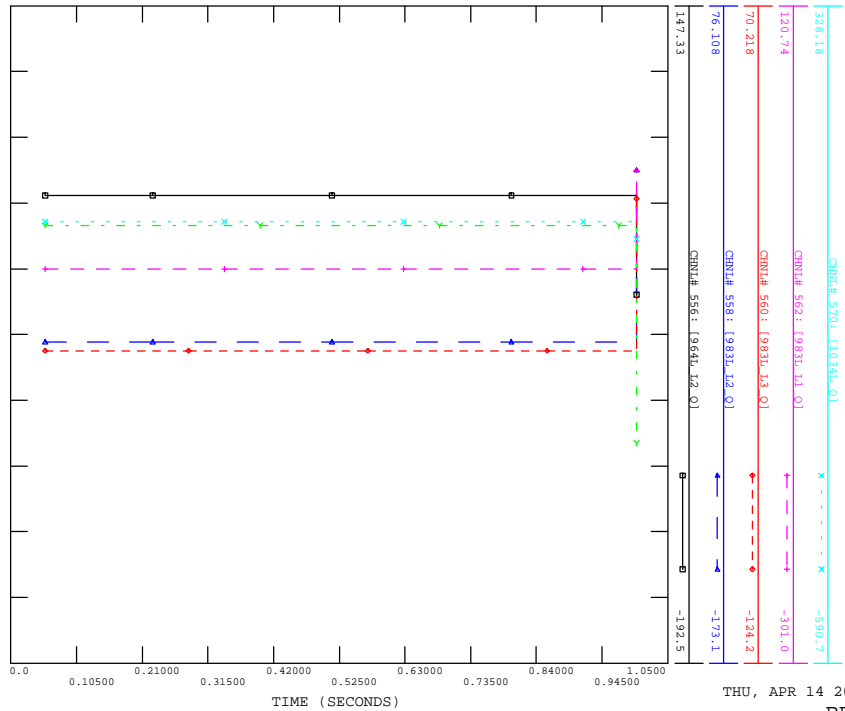
THU, APR 14 2022 19:43
ACTIVE POWER

FILE: Sch7_SP_07_1035L_Newell.out



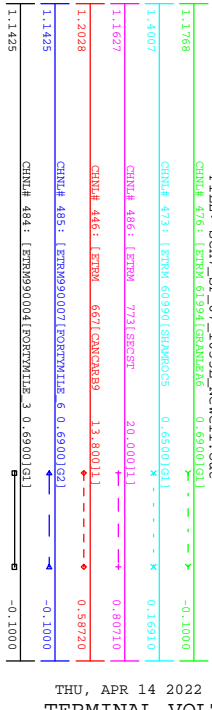
THU, APR 14 2022 19:43
BUS VOLTAGE

FILE: Sch7_SP_07_1035L_Newell.out



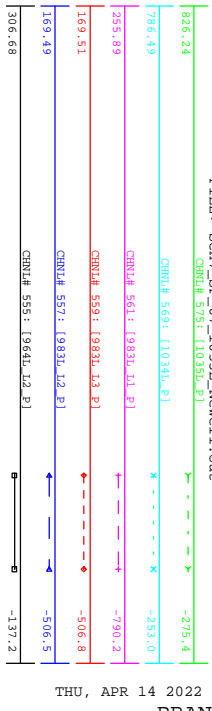
THU, APR 14 2022 19:43
BRANCH Q

FILE: Sch7_SP_07_1035L_Newell.out

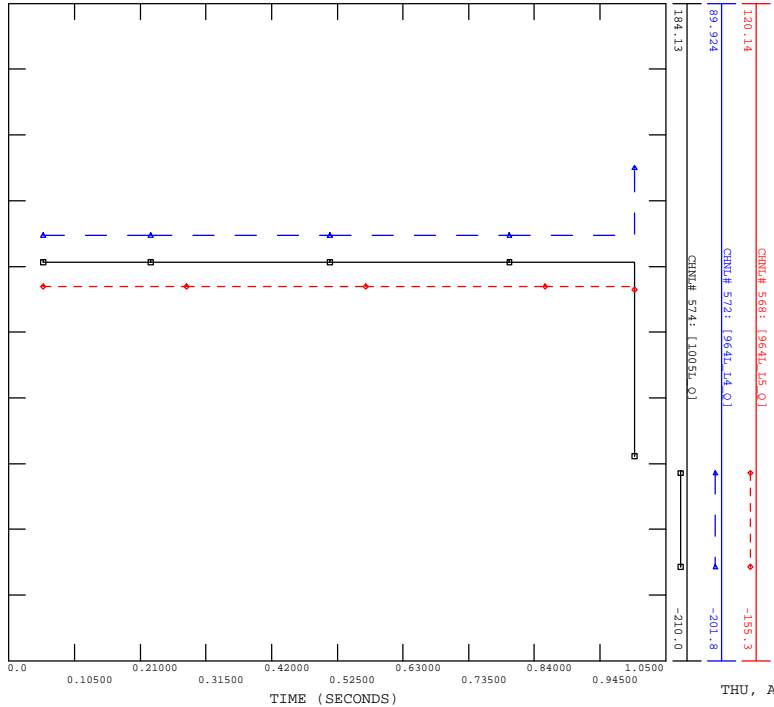


THU, APR 14 2022 19:43
TERMINAL VOLTAGE

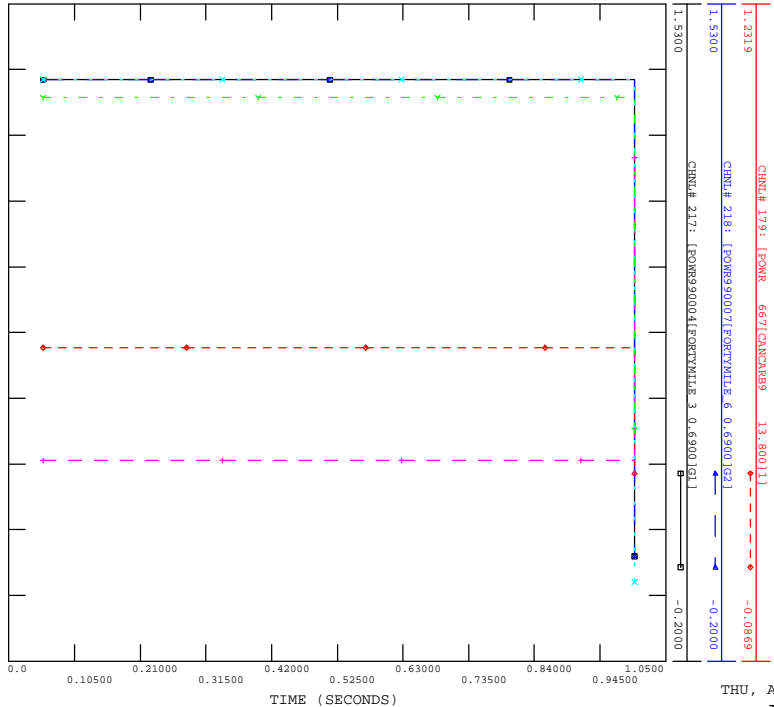
FILE: Sch7_SP_07_1035L_Newell.out



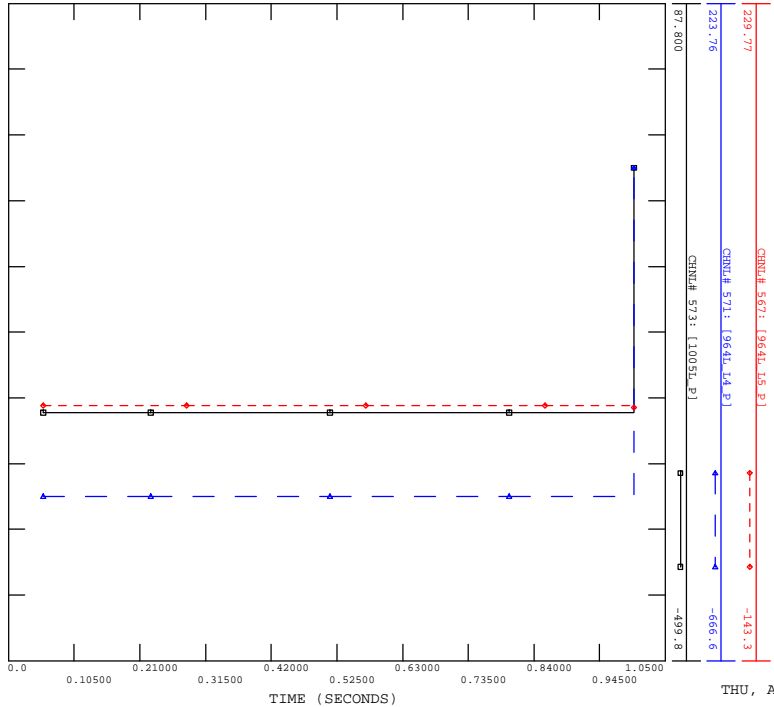
THU, APR 14 2022 19:43
BRANCH P



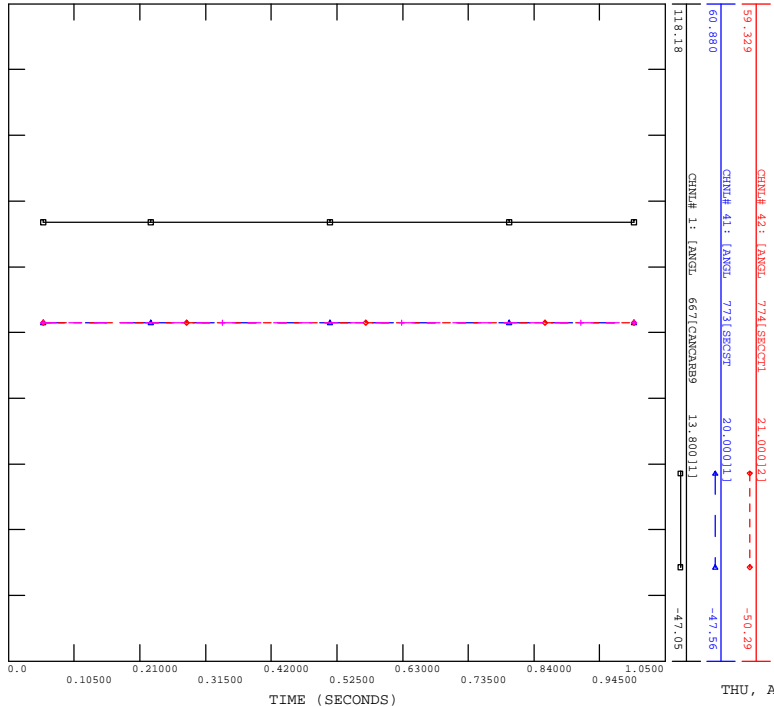
THU, APR 14 2022 19:43
BRANCH Q



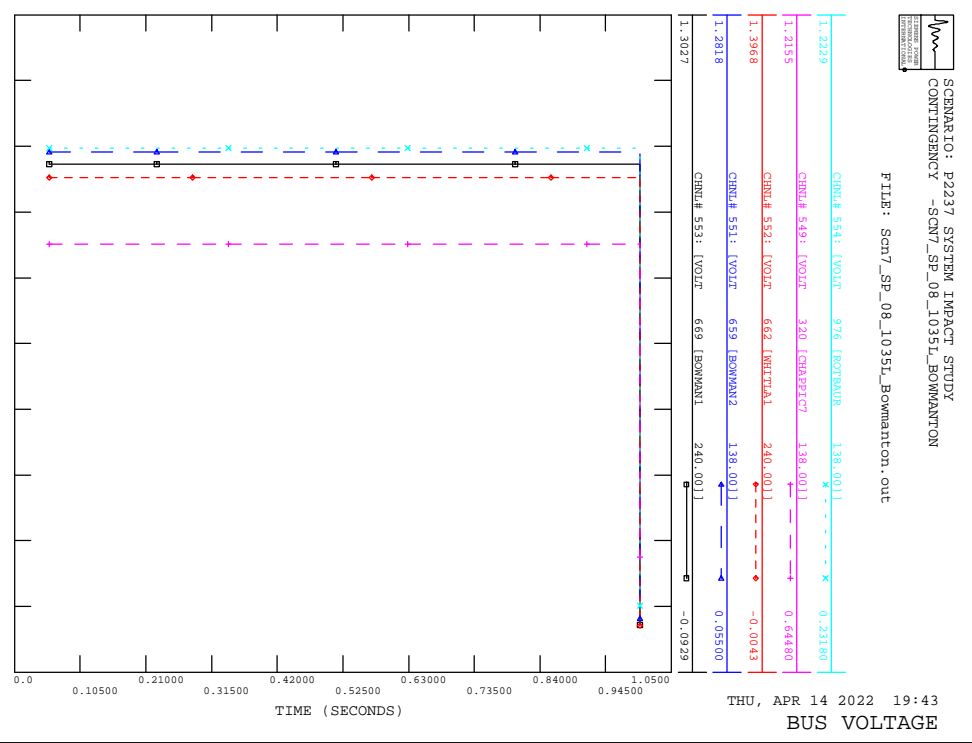
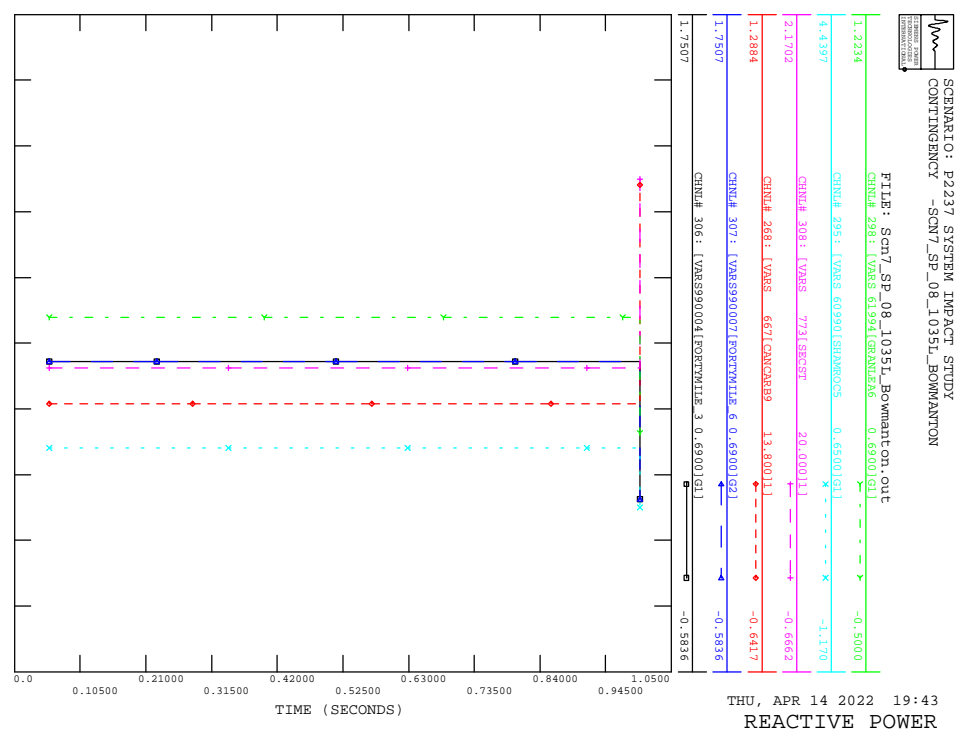
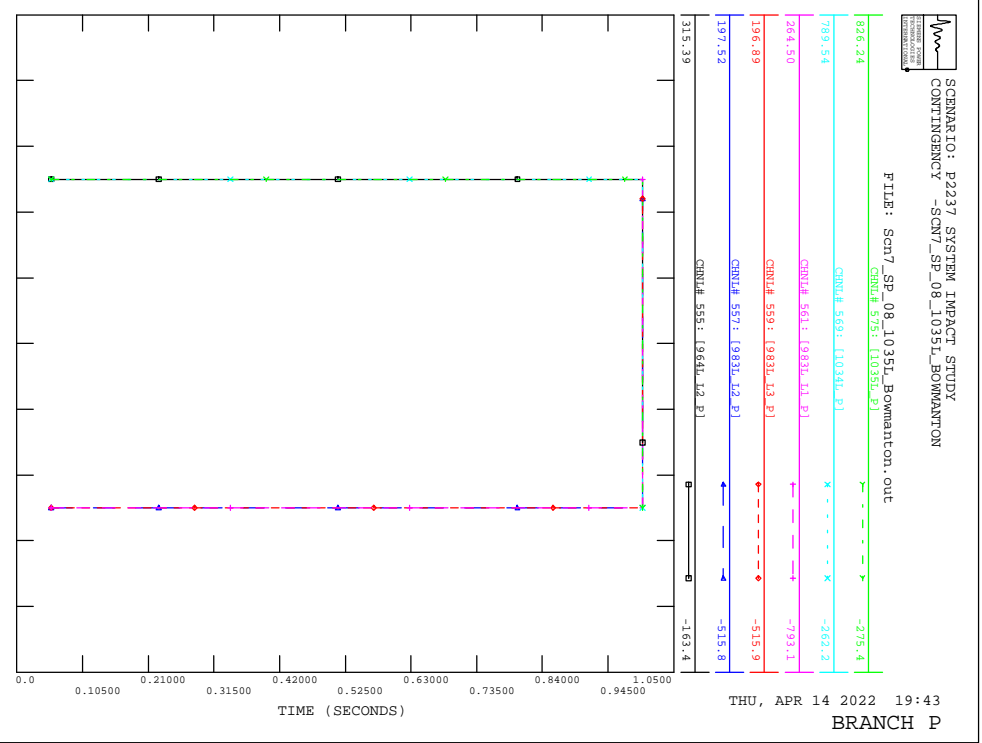
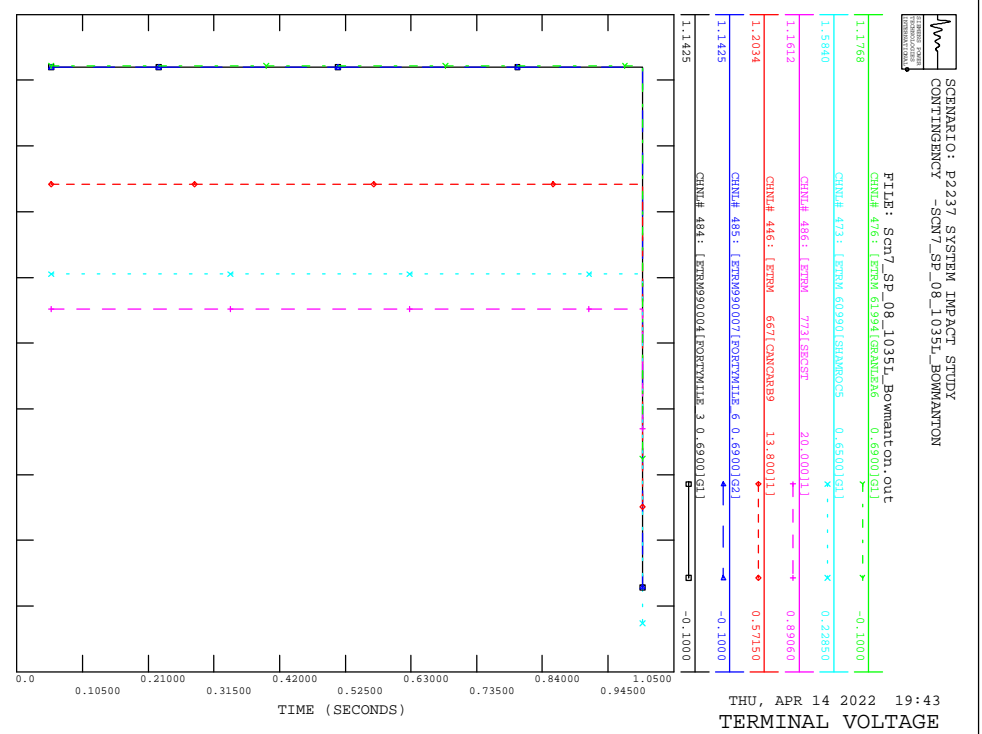
THU, APR 14 2022 19:43
ACTIVE POWER



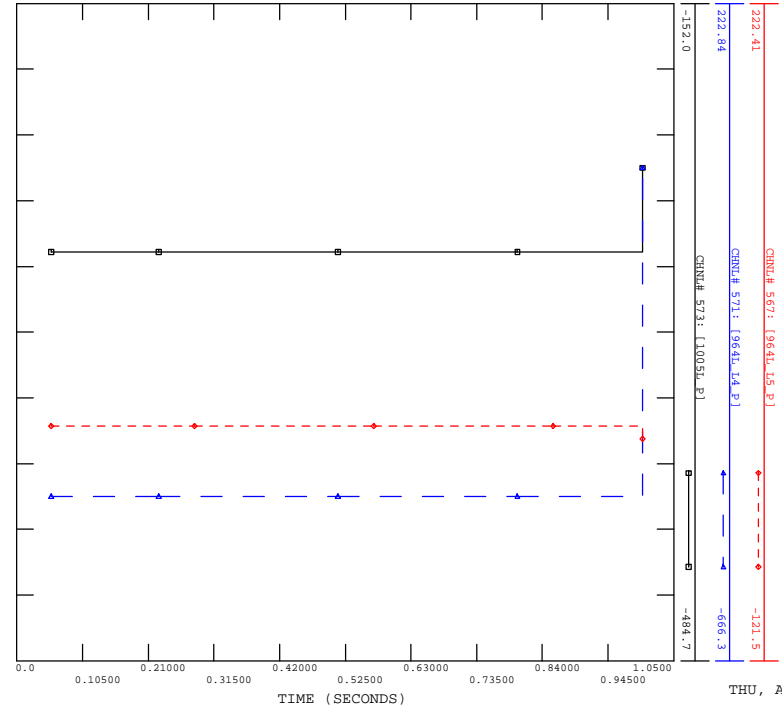
THU, APR 14 2022 19:43
BRANCH P



THU, APR 14 2022 19:43
ROTOR ANGLE

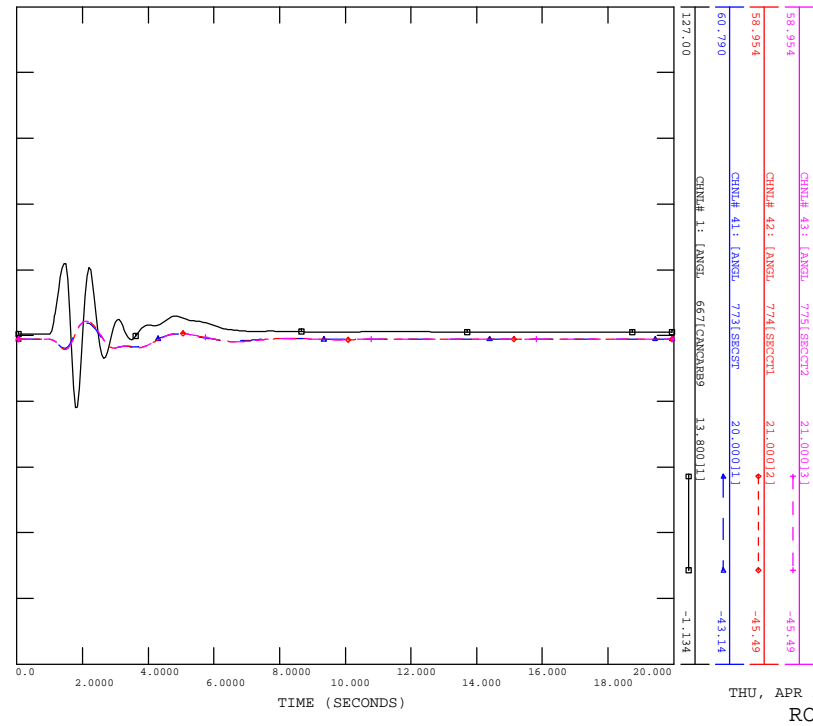


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON
FILE: scn7_sp_08_1035L_Bowmanton.out



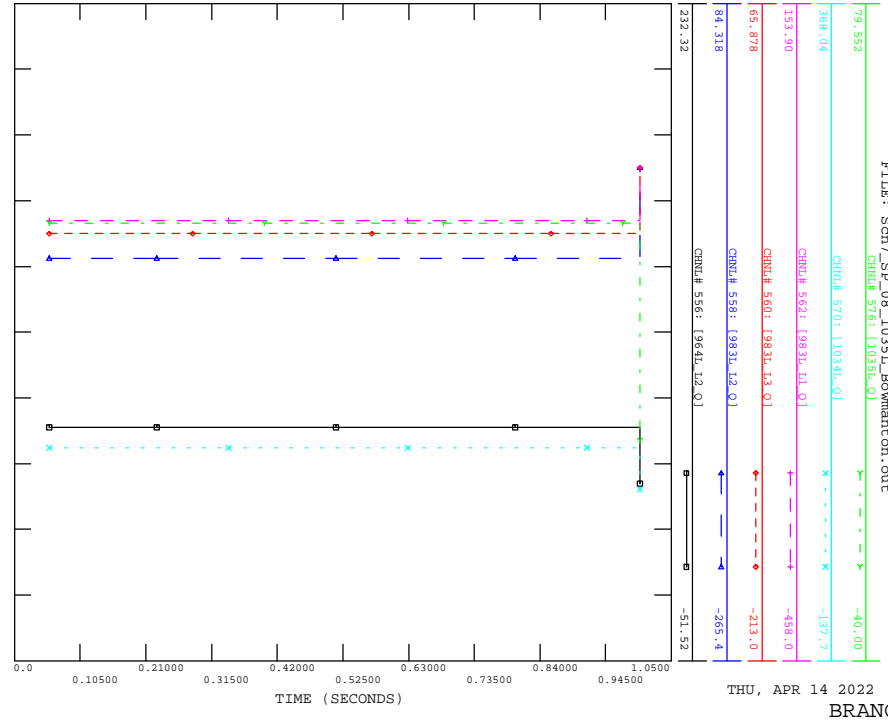
THU, APR 14 2022 19:43
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHEDAD
FILE: scn7_sp_600L_Bullshedad.out



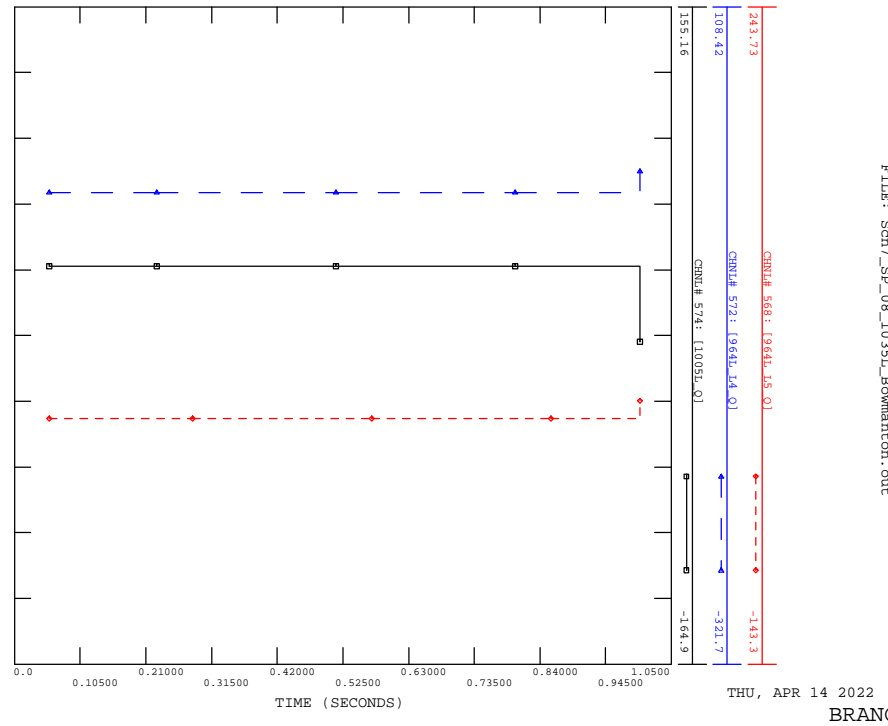
THU, APR 14 2022 19:43
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON
FILE: scn7_sp_08_1035L_Bowmanton.out



THU, APR 14 2022 19:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON
FILE: scn7_sp_08_1035L_Bowmanton.out

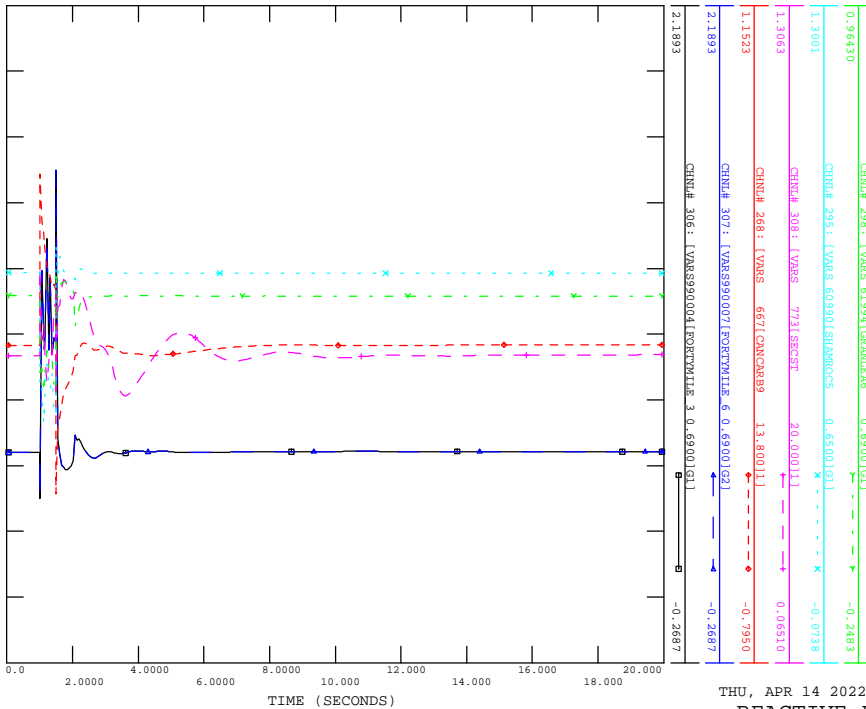


THU, APR 14 2022 19:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHBAD



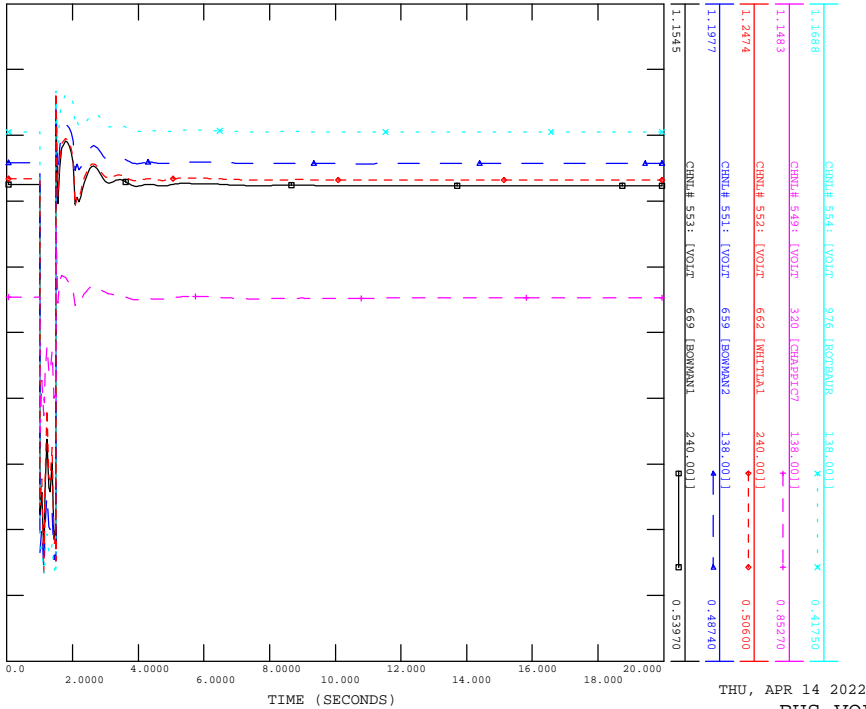
FILE: scn7_sp_600L_Bullshhead.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHBAD



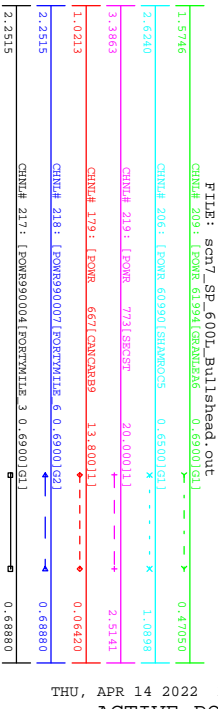
FILE: scn7_sp_600L_Bullshhead.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHBAD



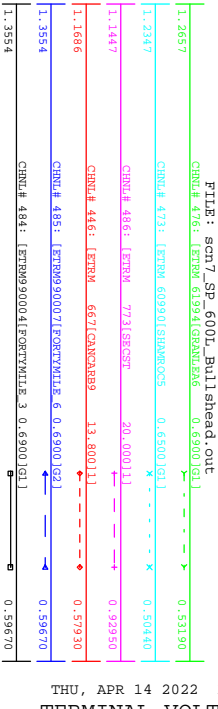
FILE: scn7_sp_600L_Bullshhead.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHBAD

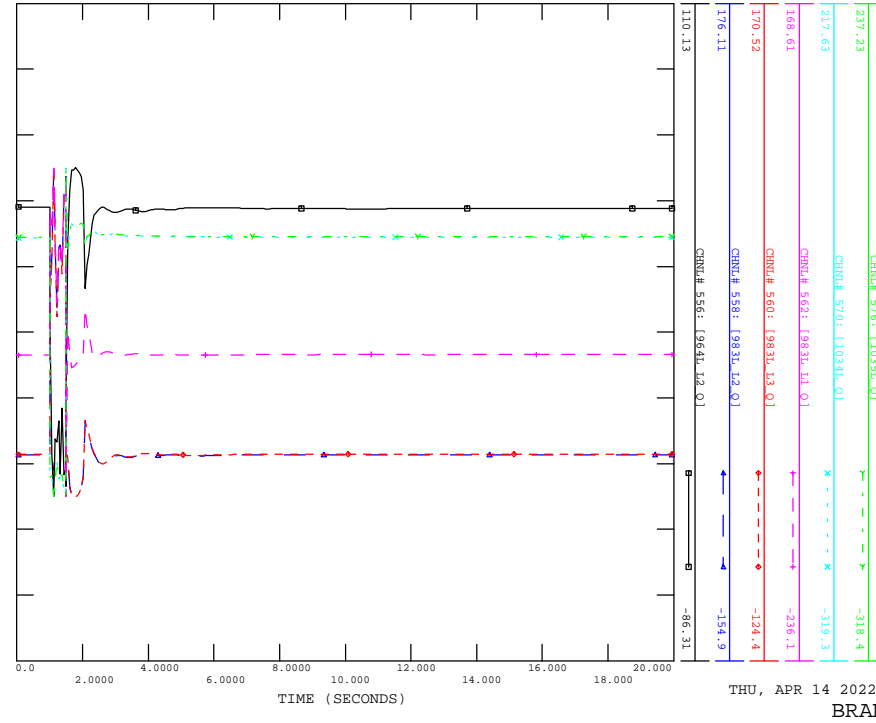


FILE: scn7_sp_600L_Bullshhead.out



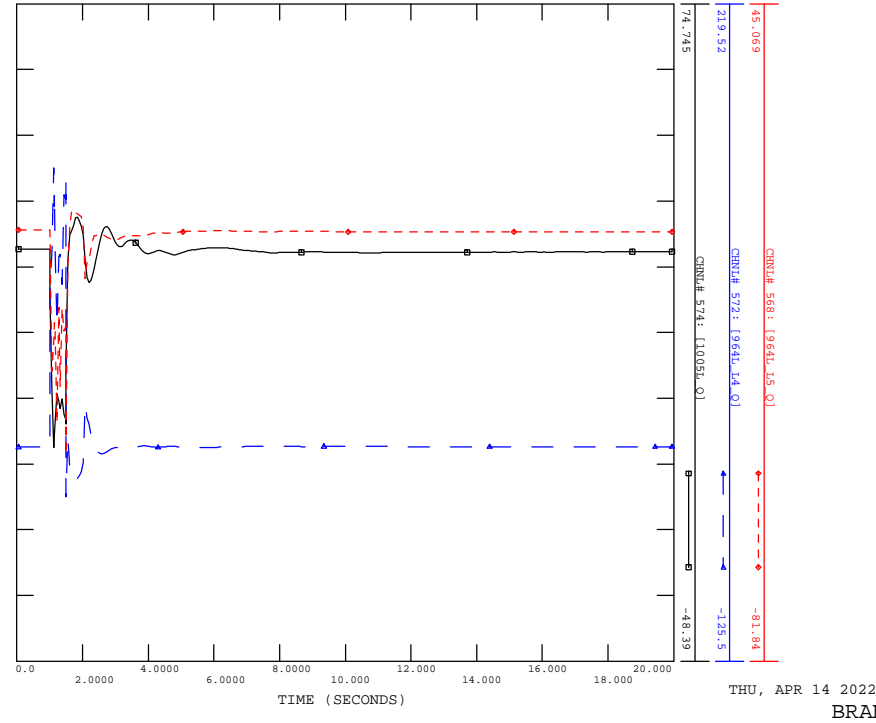
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHBAD

FILE: scn7_sp_600L_Bullshhead.out



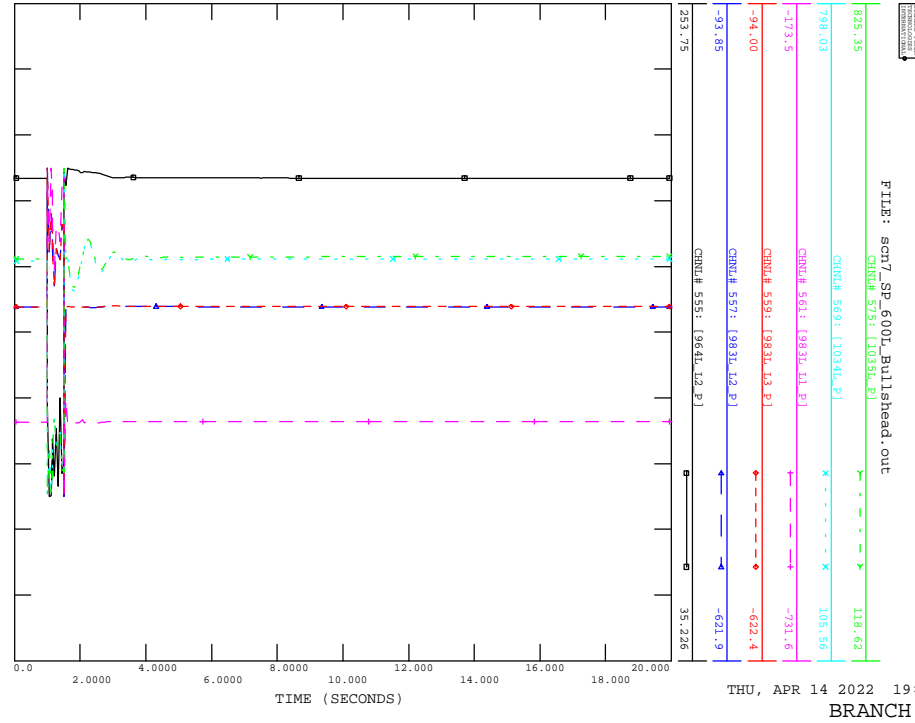
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHBAD

FILE: scn7_sp_600L_Bullshhead.out



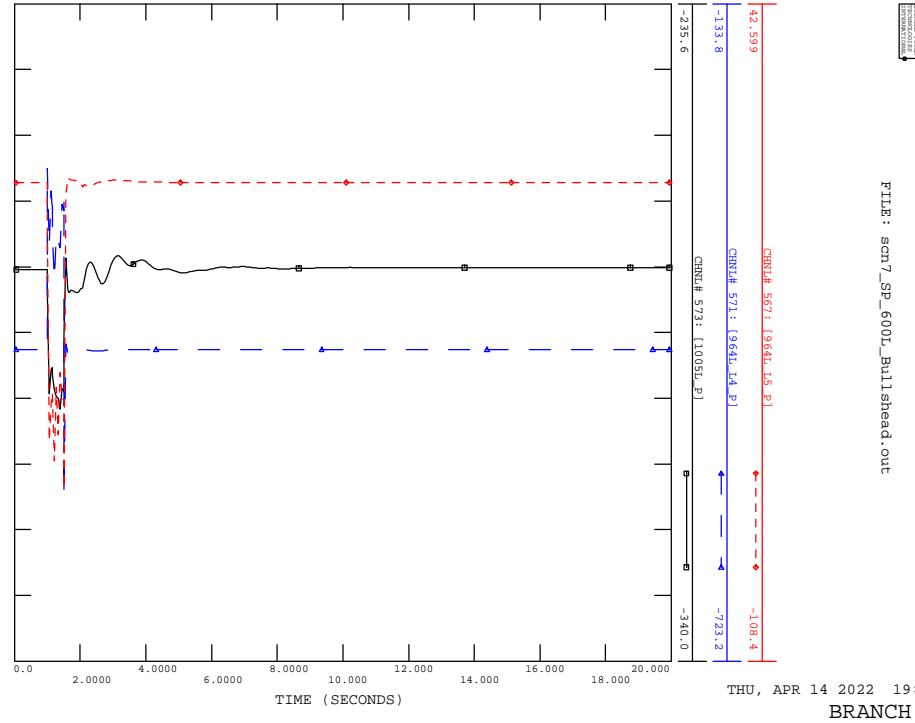
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHBAD

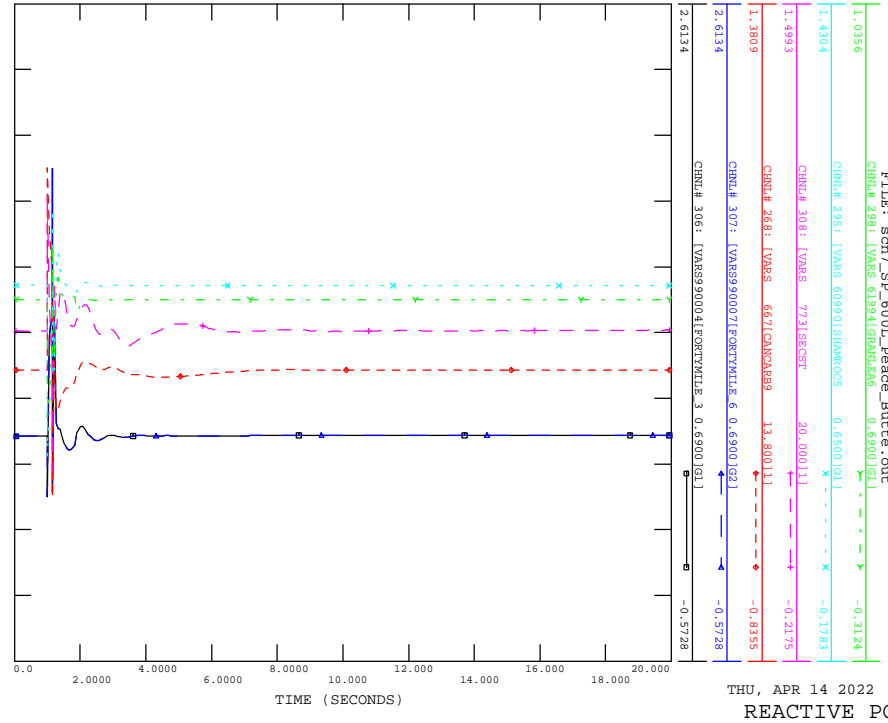
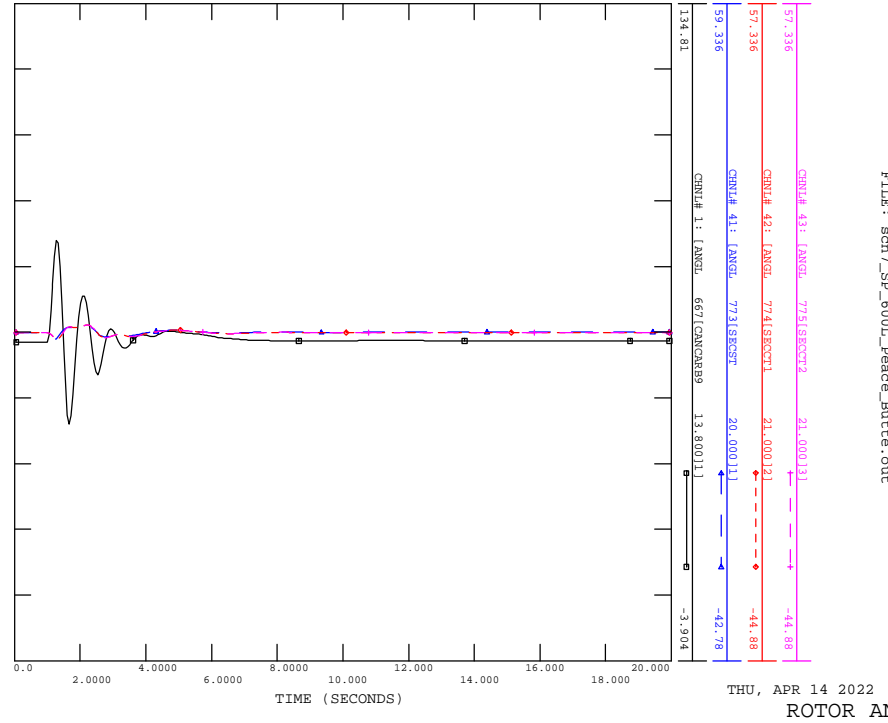
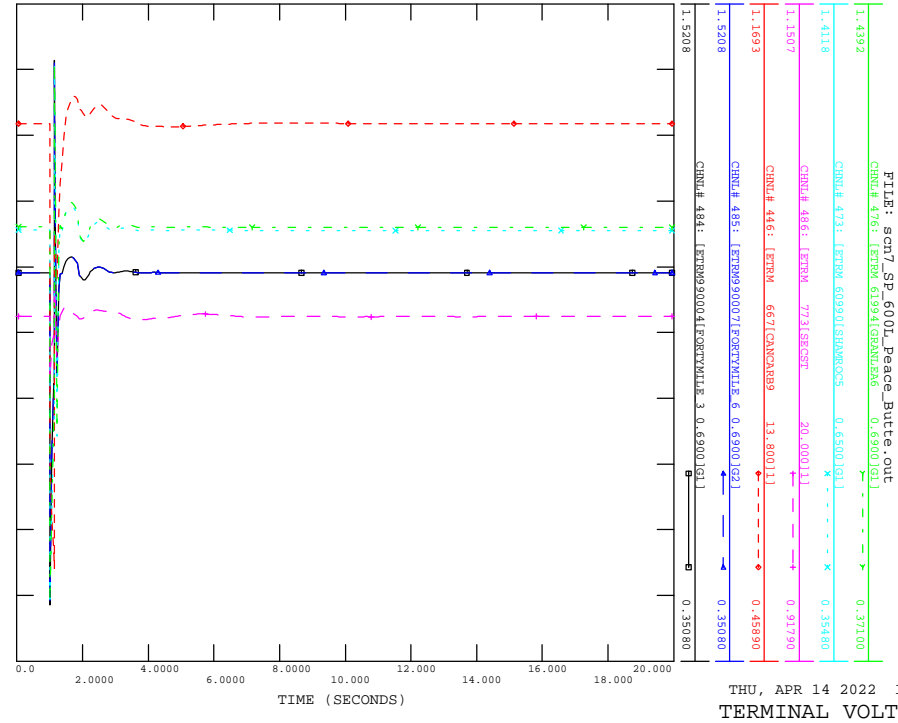
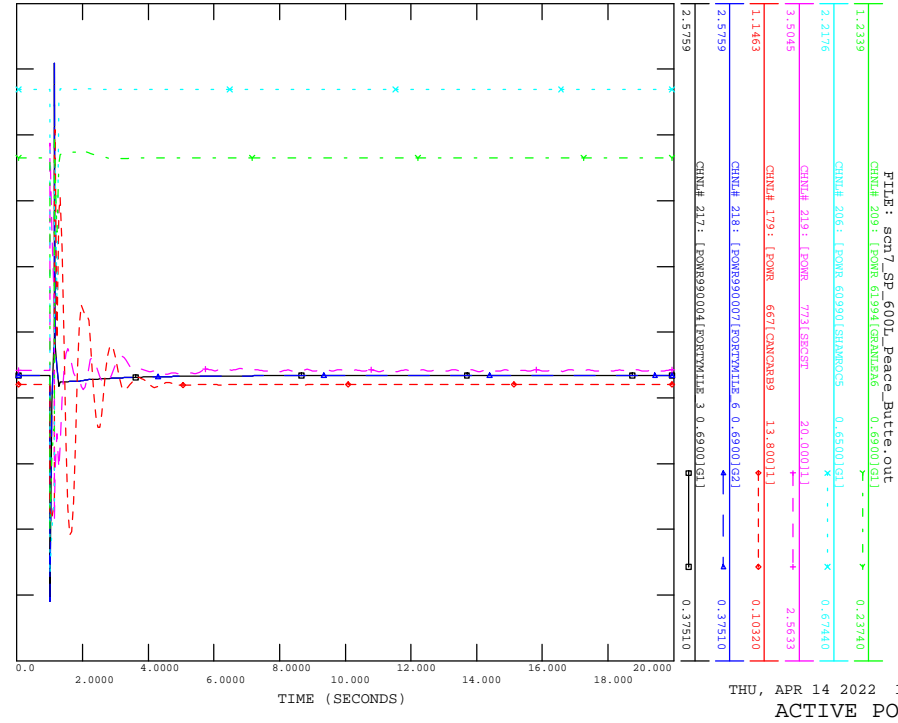
FILE: scn7_sp_600L_Bullshhead.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_BULLSHBAD

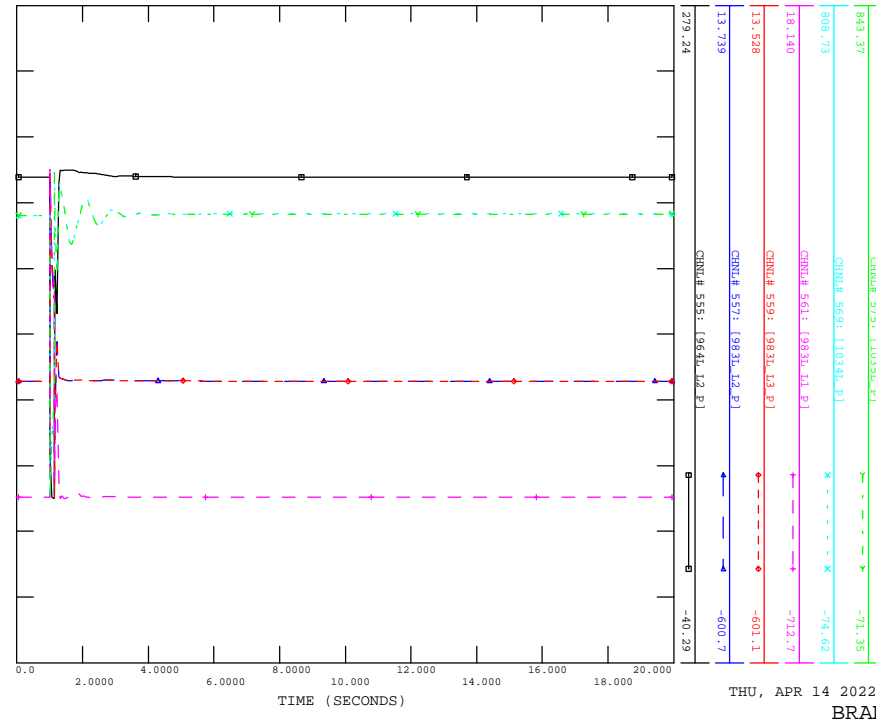
FILE: scn7_sp_600L_Bullshhead.out





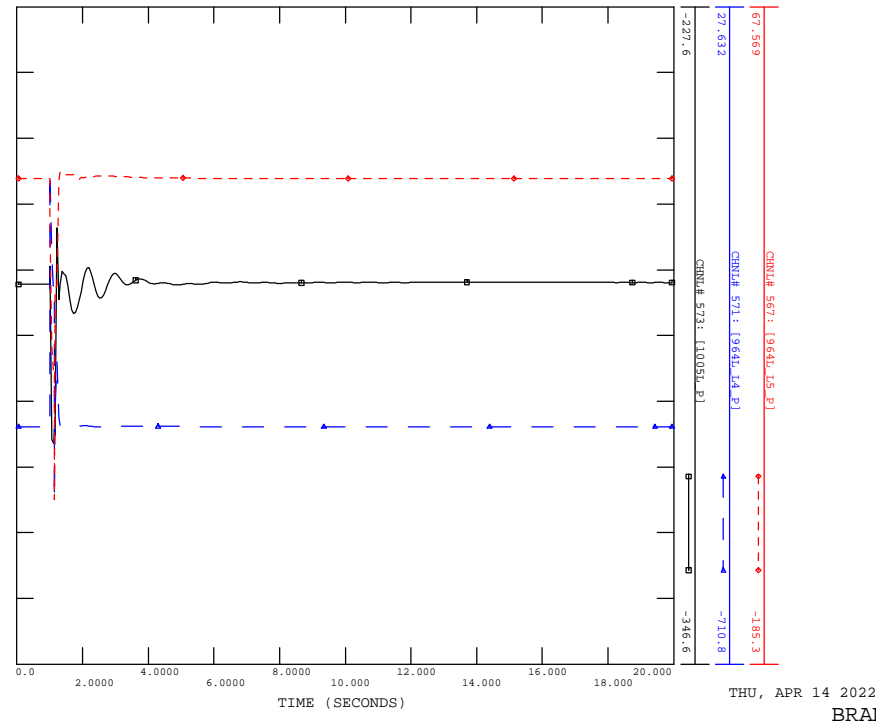
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_PeACE_BUTTE

FILE: scn7_sp_600L_Peace_Butte.out



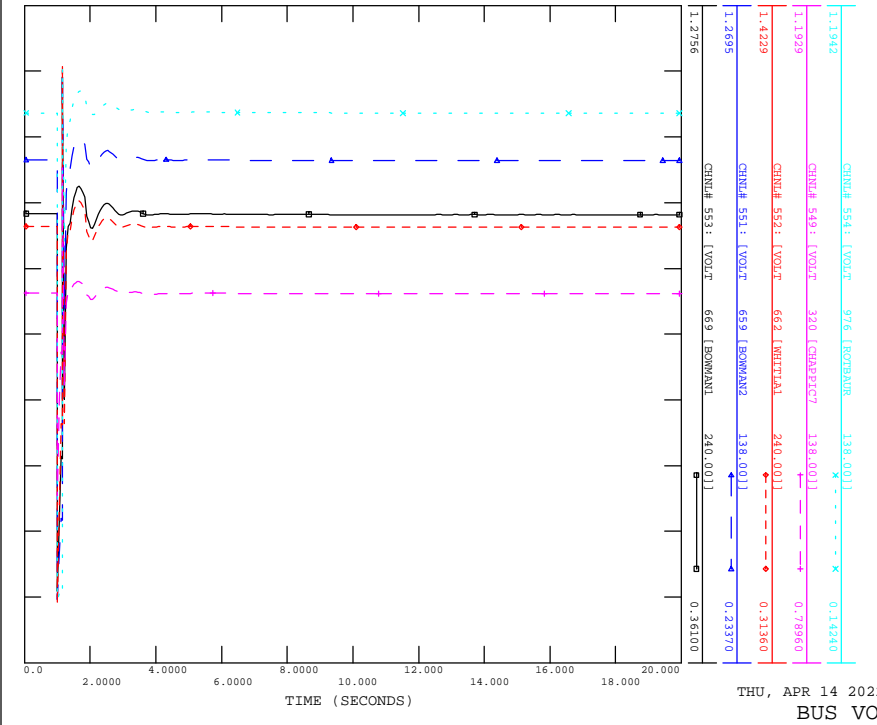
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_PeACE_BUTTE

FILE: scn7_sp_600L_Peace_Butte.out



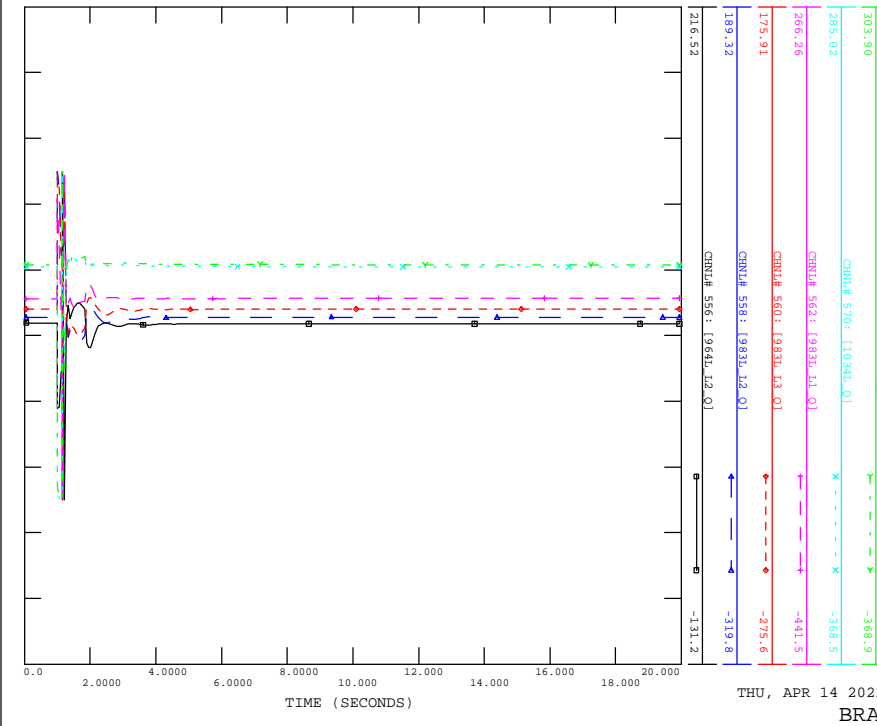
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_PeACE_BUTTE

FILE: scn7_sp_600L_Peace_Butte.out

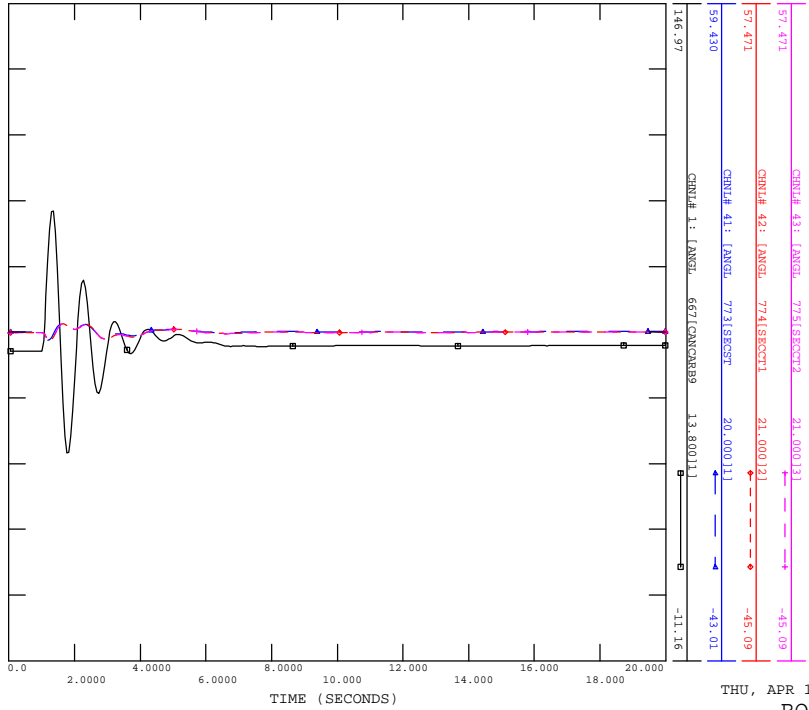


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_600L_PeACE_BUTTE

FILE: scn7_sp_600L_Peace_Butte.out

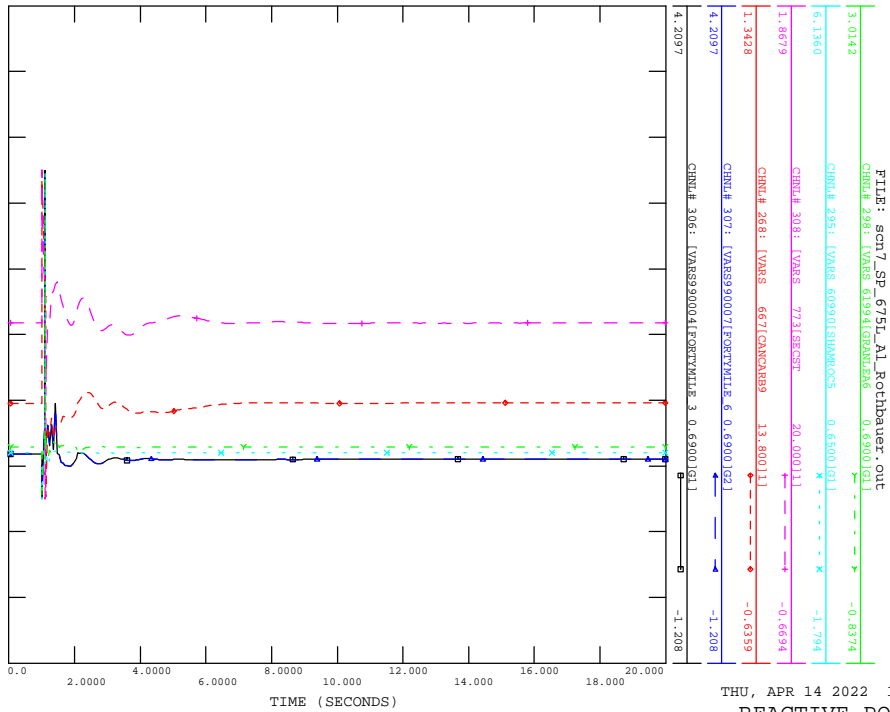


FILE: scn7_sp_675L_A1_Rotbauer.out



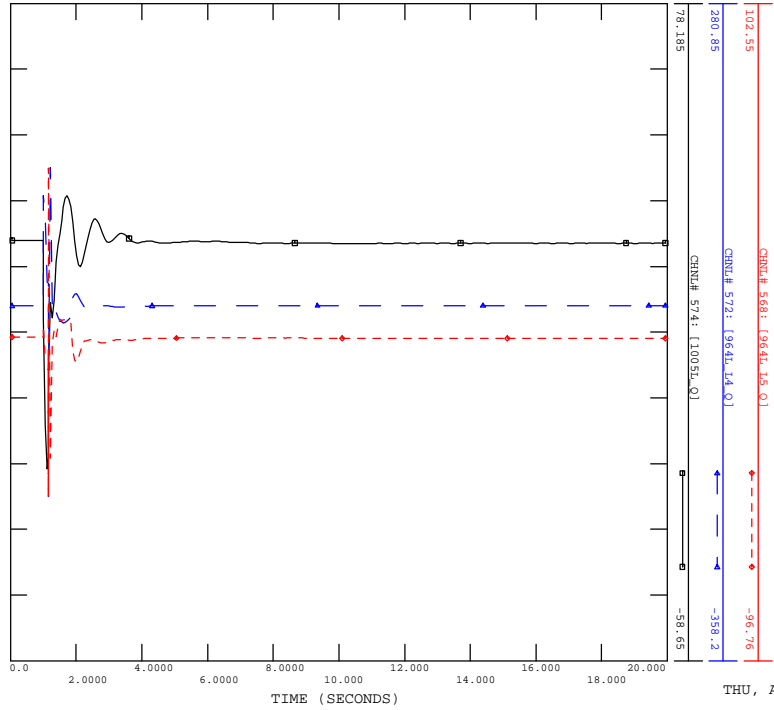
THU, APR 14 2022 19:43
ROTOR ANGLE

FILE: scn7_sp_675L_A1_Rotbauer.out



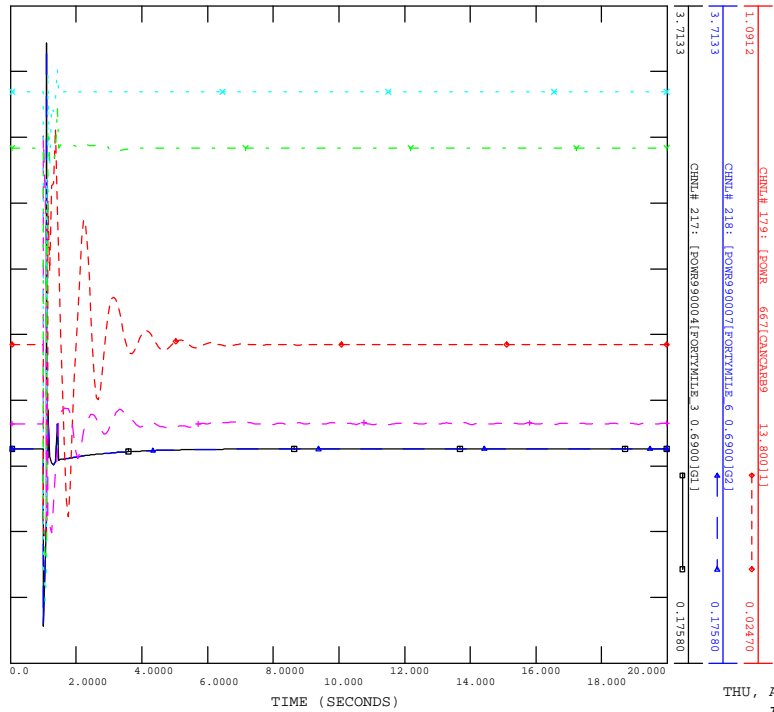
THU, APR 14 2022 19:43
REACTIVE POWER

FILE: scn7_sp_600L_Peace_Butte.out



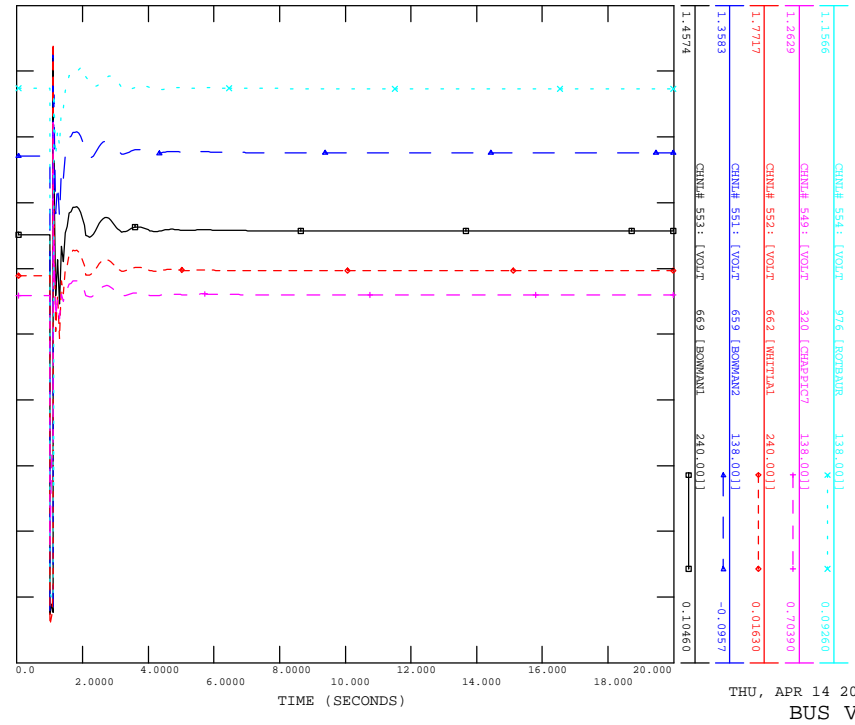
THU, APR 14 2022 19:43
BRANCH Q

FILE: scn7_sp_675L_A1_Rotbauer.out



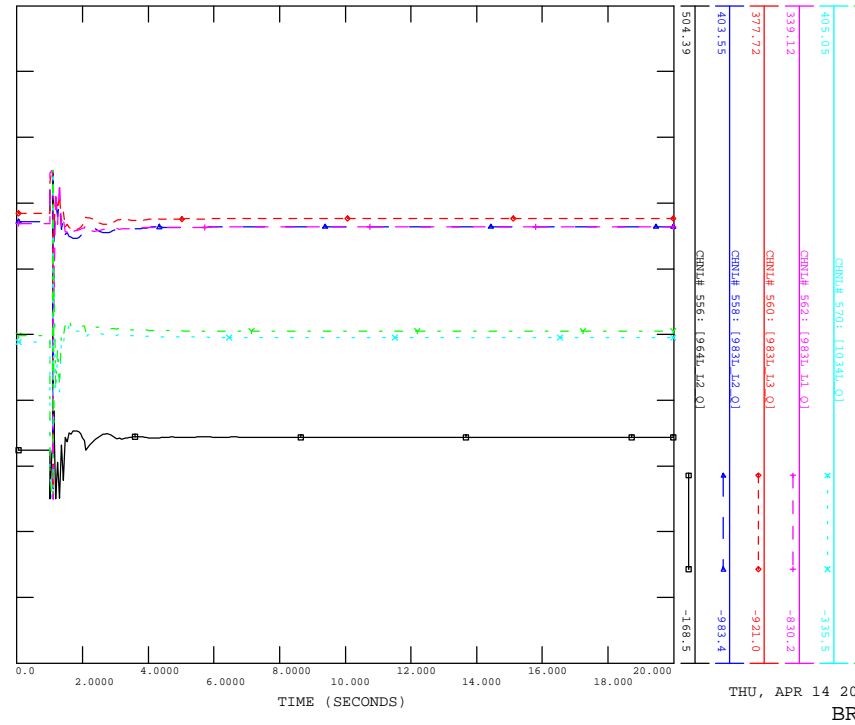
THU, APR 14 2022 19:43
ACTIVE POWER

FILE: scn7_sp_675l_Al_Rotbauer.out



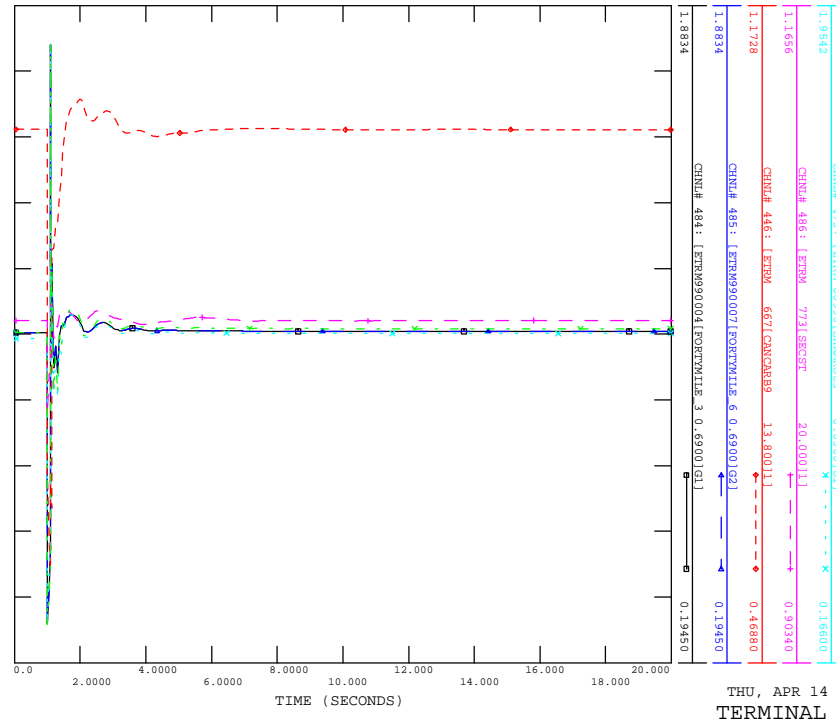
THU, APR 14 2022 19:43
BUS VOLTAGE

FILE: scn7_sp_675l_Al_Rotbauer.out



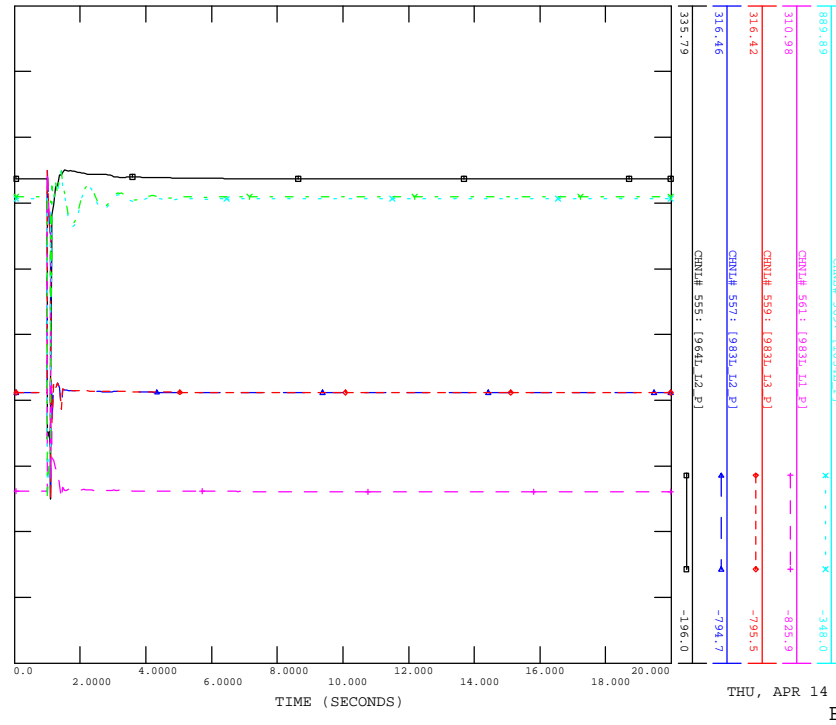
THU, APR 14 2022 19:43
BRANCH Q

FILE: scn7_sp_675l_Al_Rotbauer.out



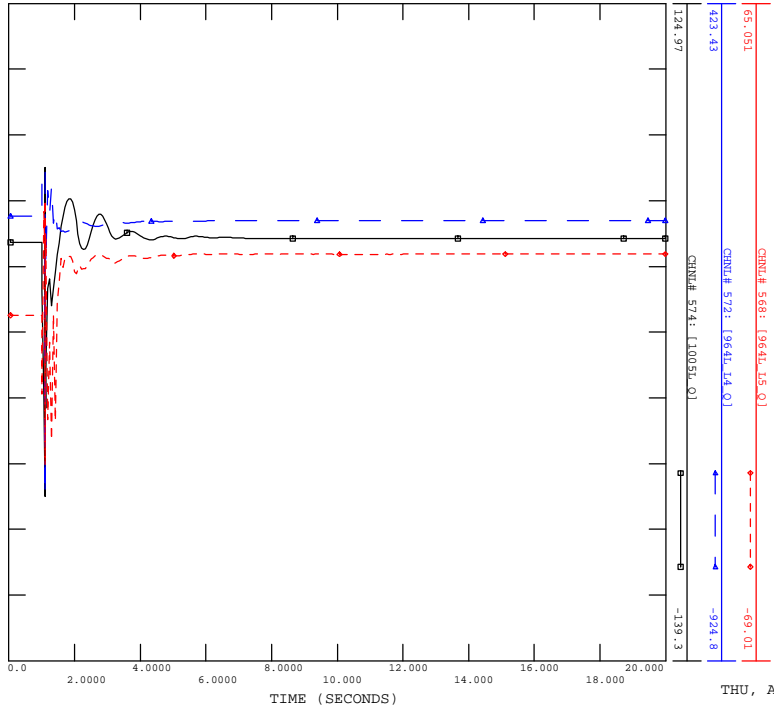
THU, APR 14 2022 19:43
TERMINAL VOLTAGE

FILE: scn7_sp_675l_Al_Rotbauer.out

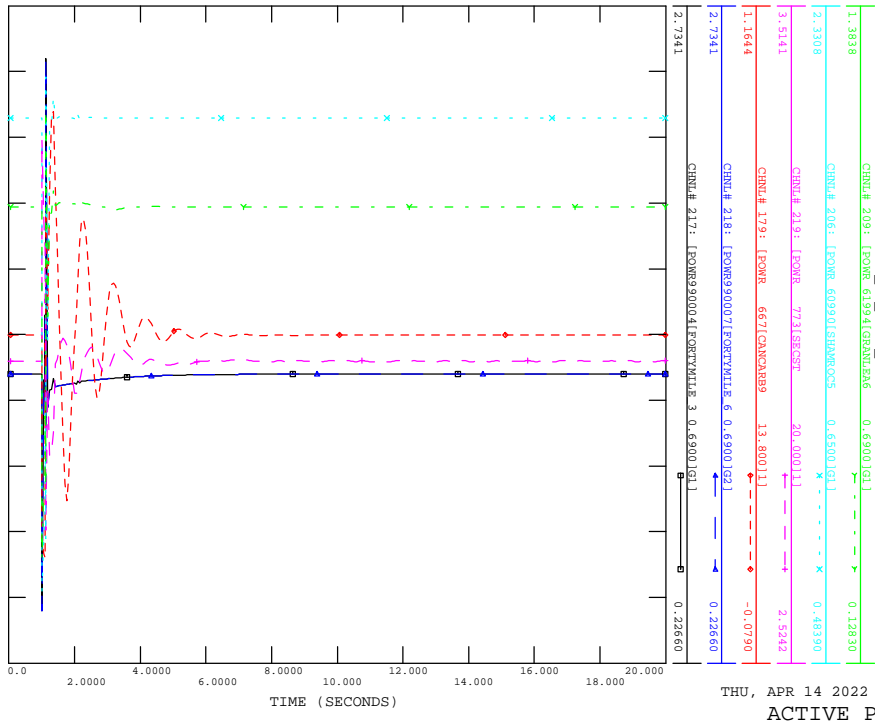


THU, APR 14 2022 19:43
BRANCH P

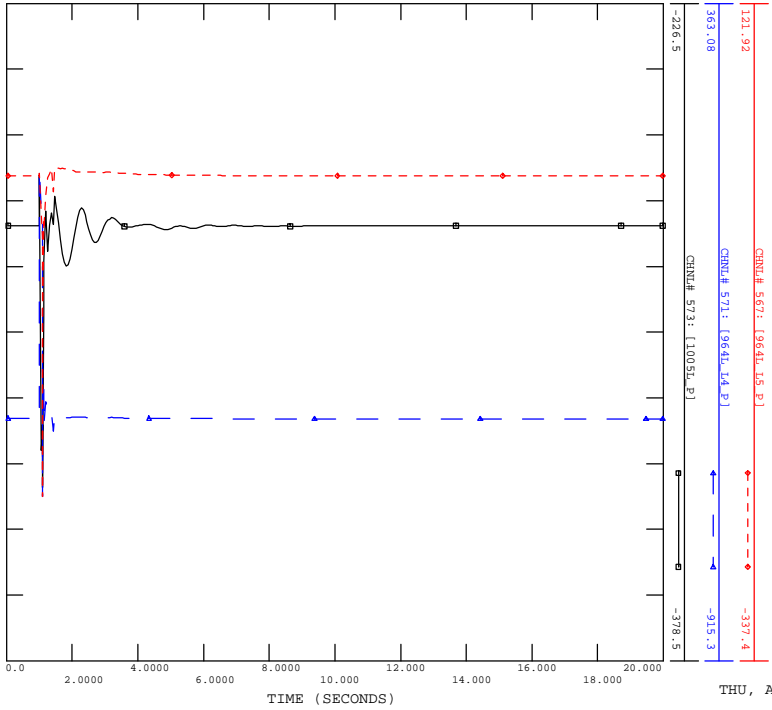
FILE: scn7_sp_675L_A1_Rotbauer.out



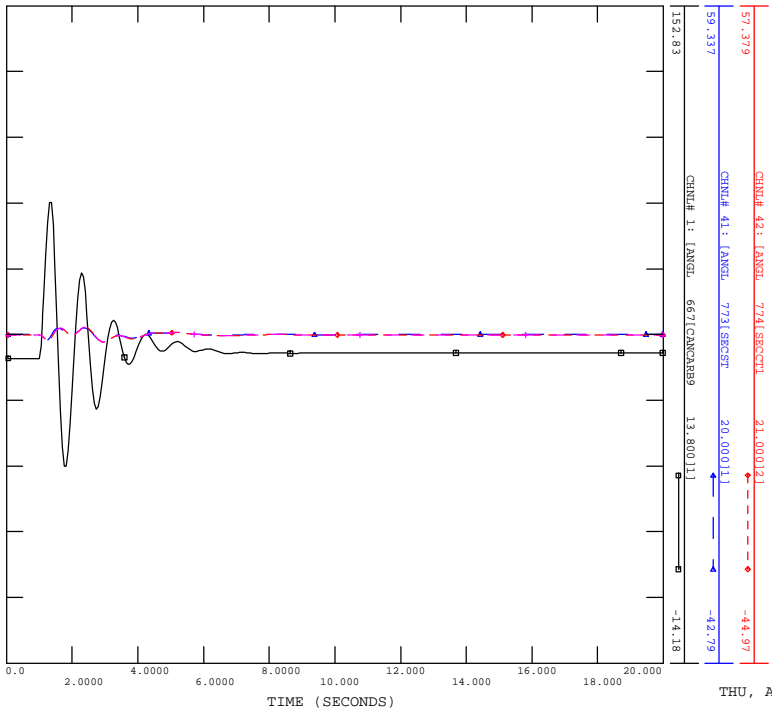
FILE: scn7_sp_675L_Bowmanton.out



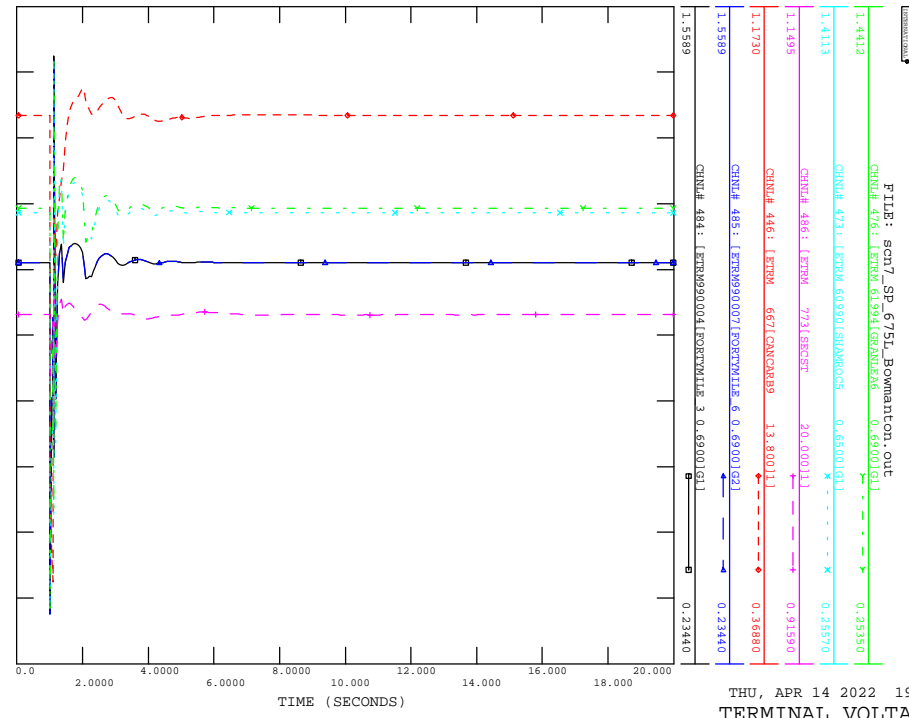
FILE: scn7_sp_675L_A1_Rotbauer.out



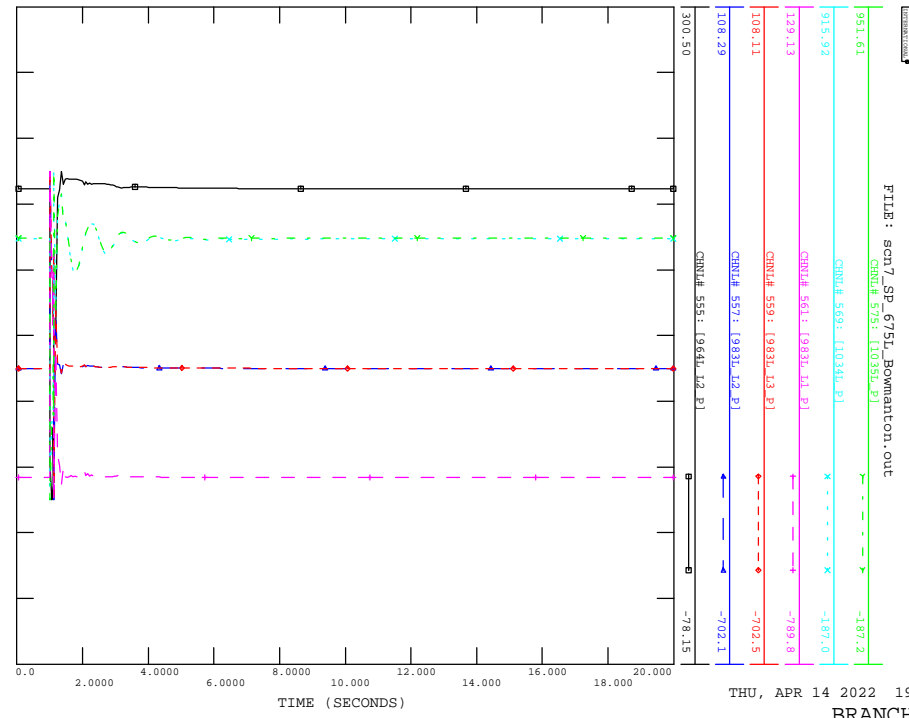
FILE: scn7_sp_675L_Bowmanton.out



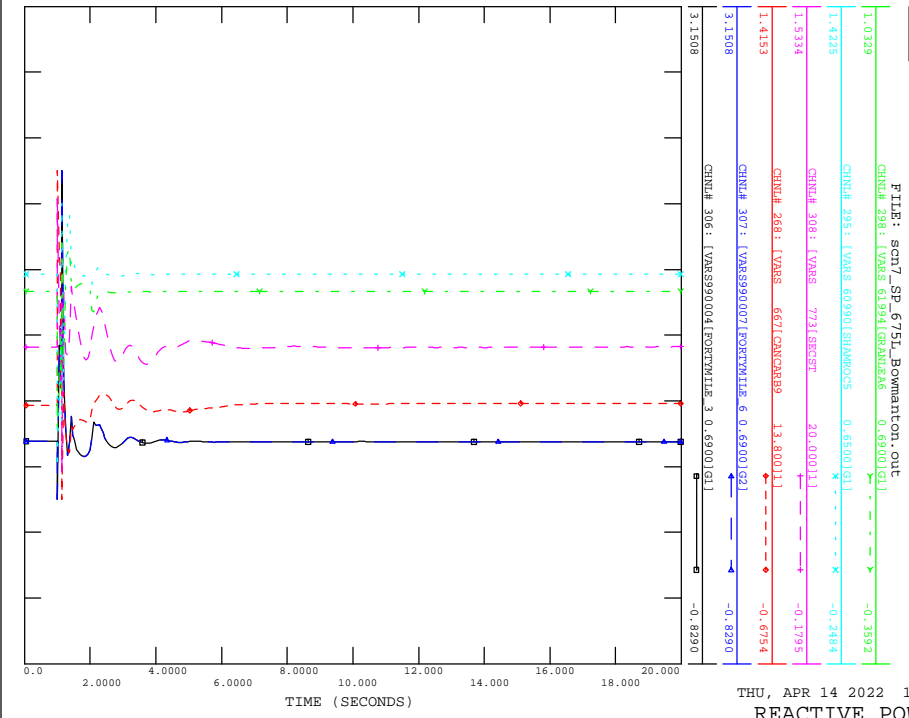
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_675L_BOWMANTON



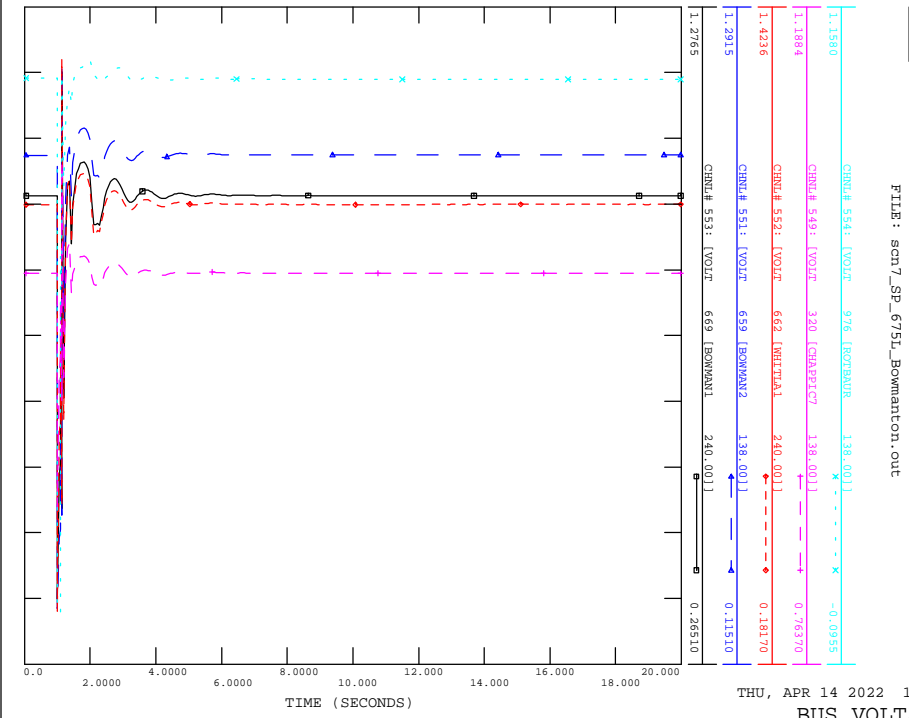
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_675L_BOWMANTON



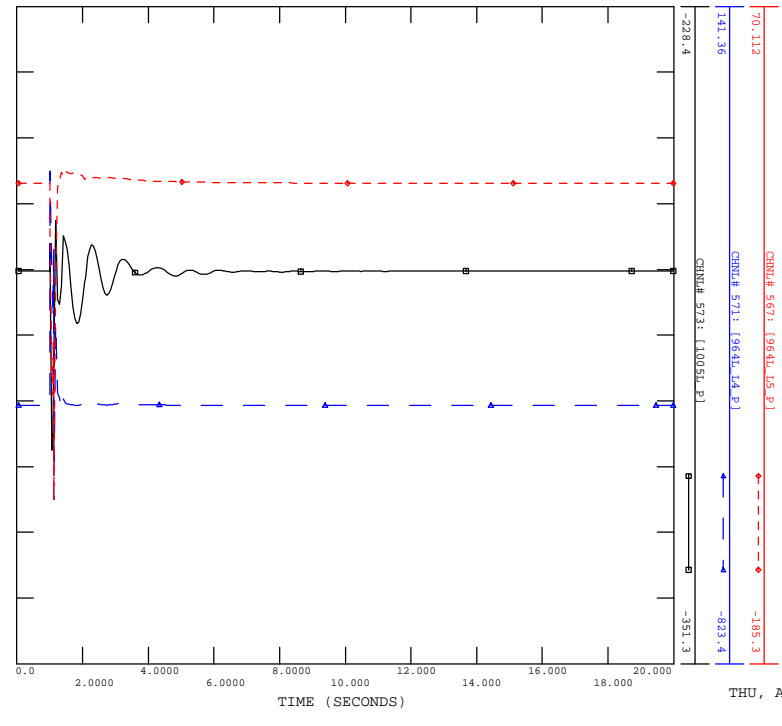
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_675L_BOWMANTON



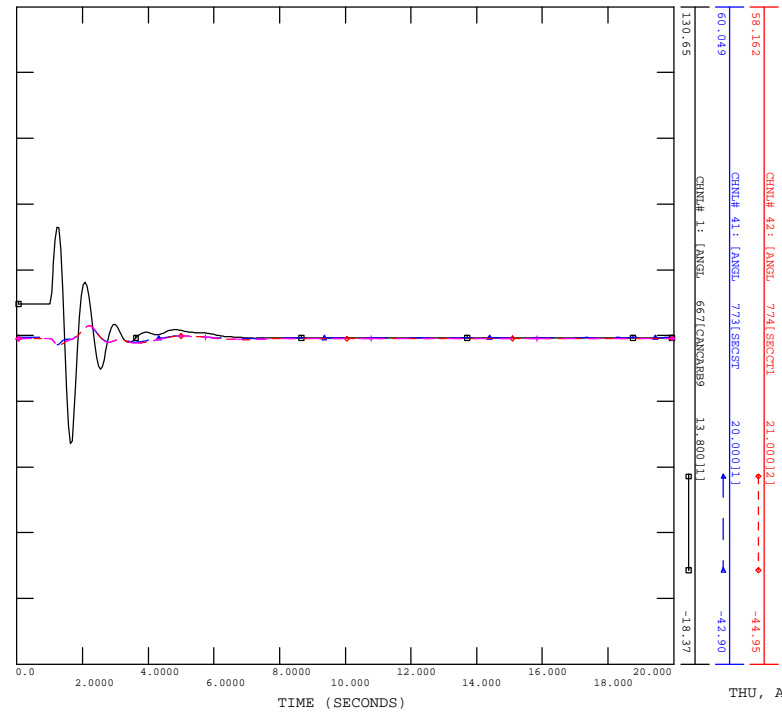
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_675L_BOWMANTON



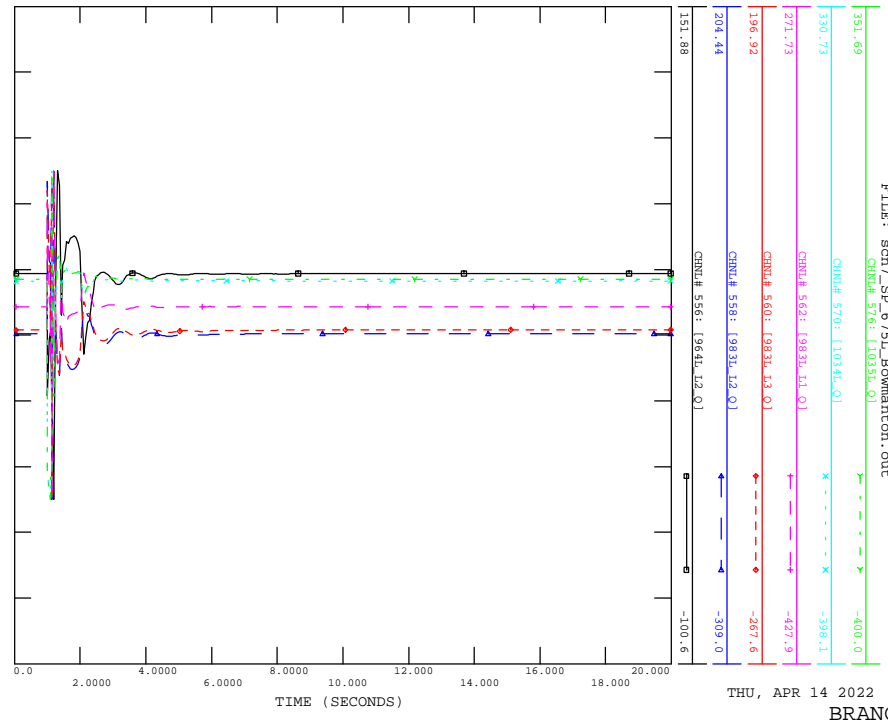
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_675L_BOWMANTON
FILE: scn7_sp_675L_Bowmanton.out



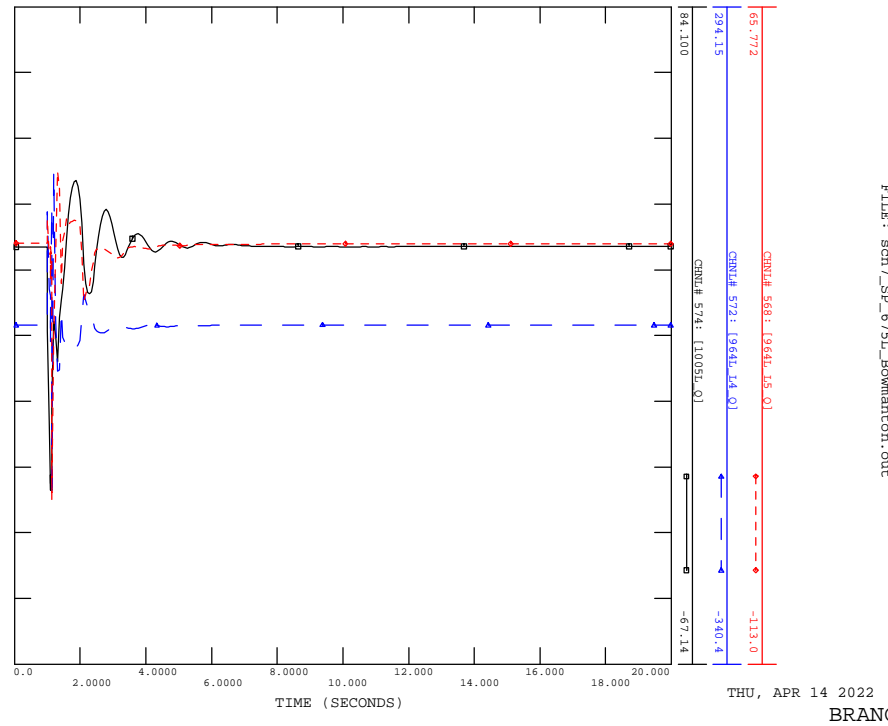
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON
FILE: scn7_sp_676L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_675L_BOWMANTON
FILE: scn7_sp_675L_Bowmanton.out



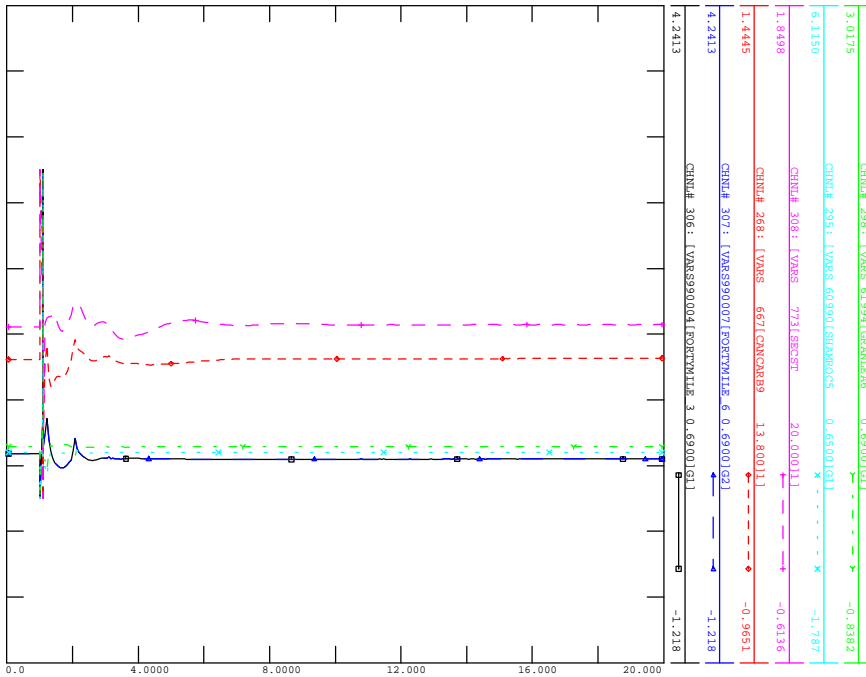
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_675L_BOWMANTON
FILE: scn7_sp_675L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON



FILE: scn7_sp_676L_Bowmanton.out

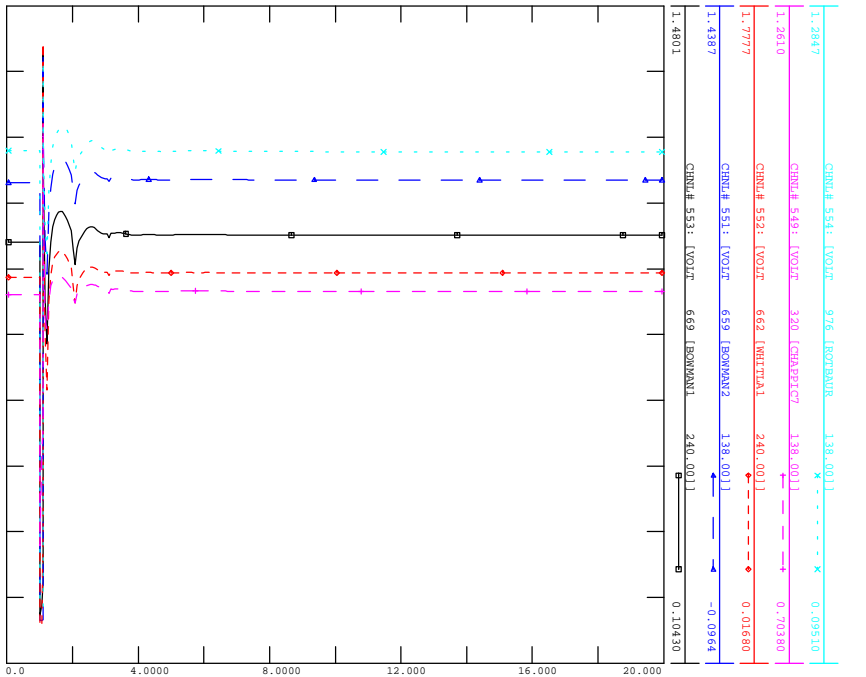


THU, APR 14 2022 19:43
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON



FILE: scn7_sp_676L_Bowmanton.out

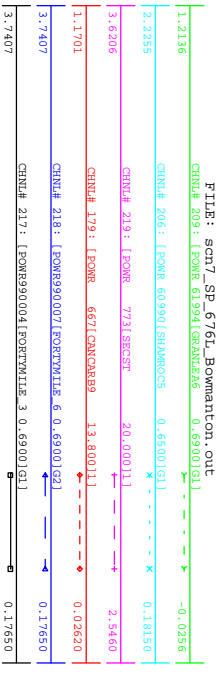


THU, APR 14 2022 19:43
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON



FILE: scn7_sp_676L_Bowmanton.out

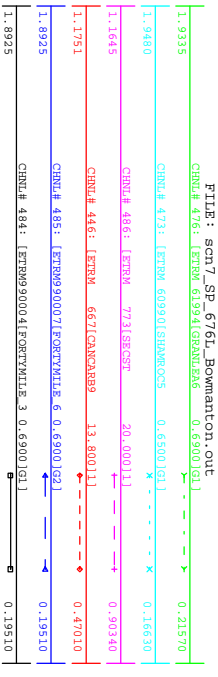


THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON



FILE: scn7_sp_676L_Bowmanton.out

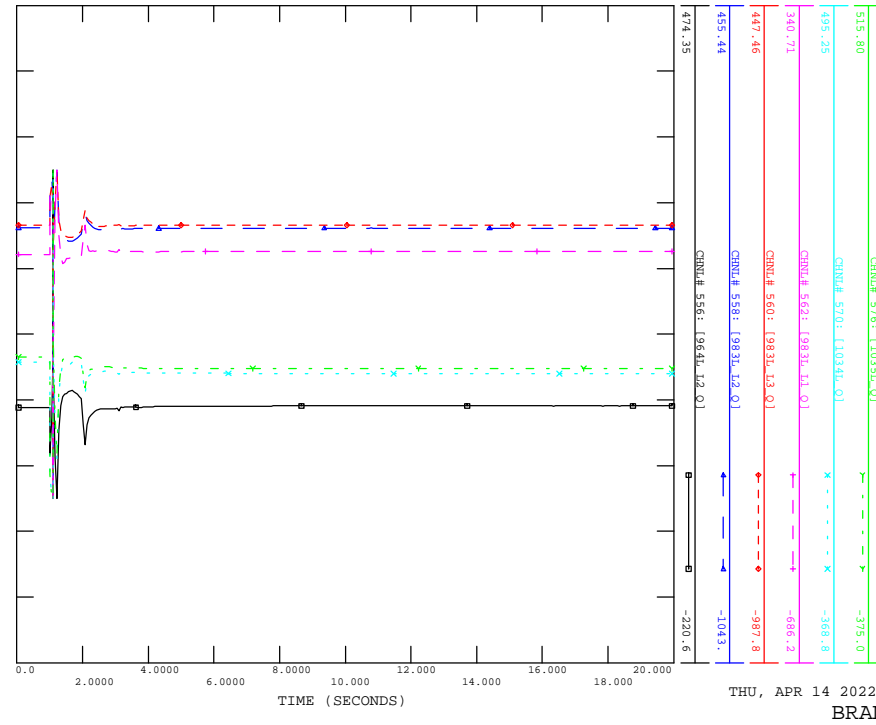


THU, APR 14 2022 19:43
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON



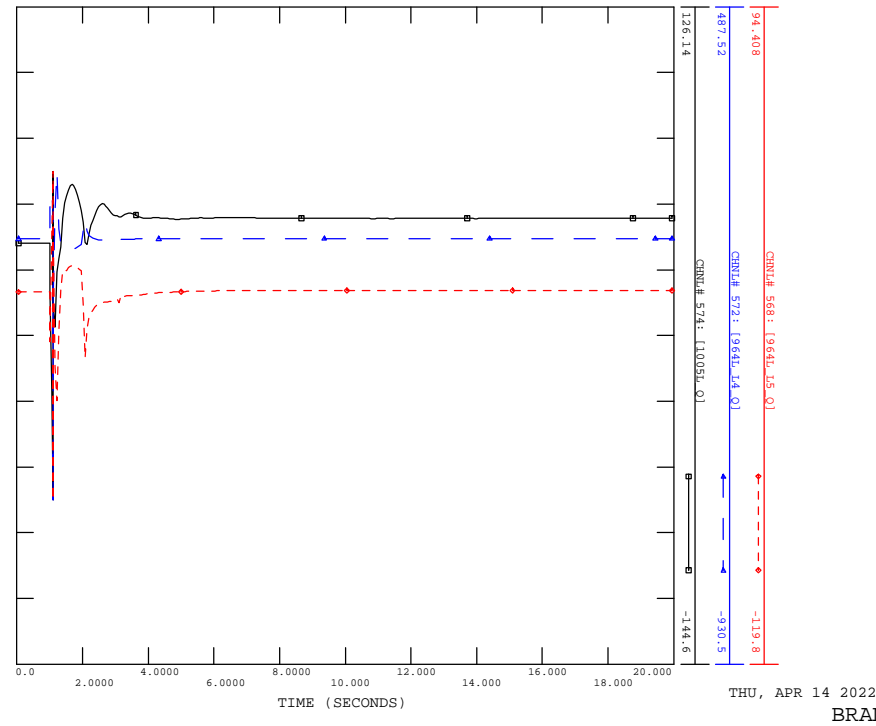
FILE: scn7_sp_676L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON



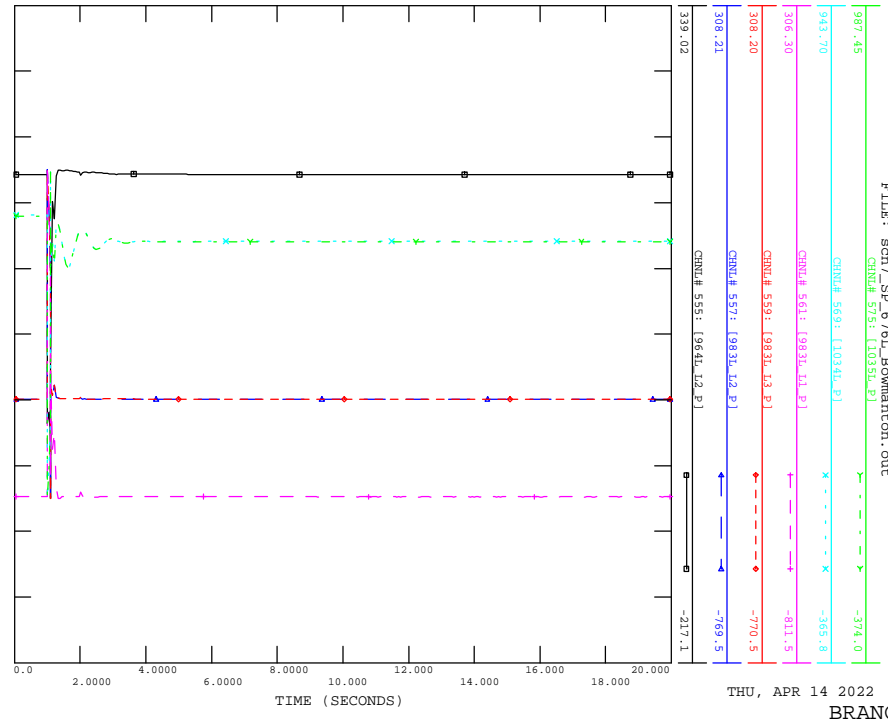
FILE: scn7_sp_676L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON



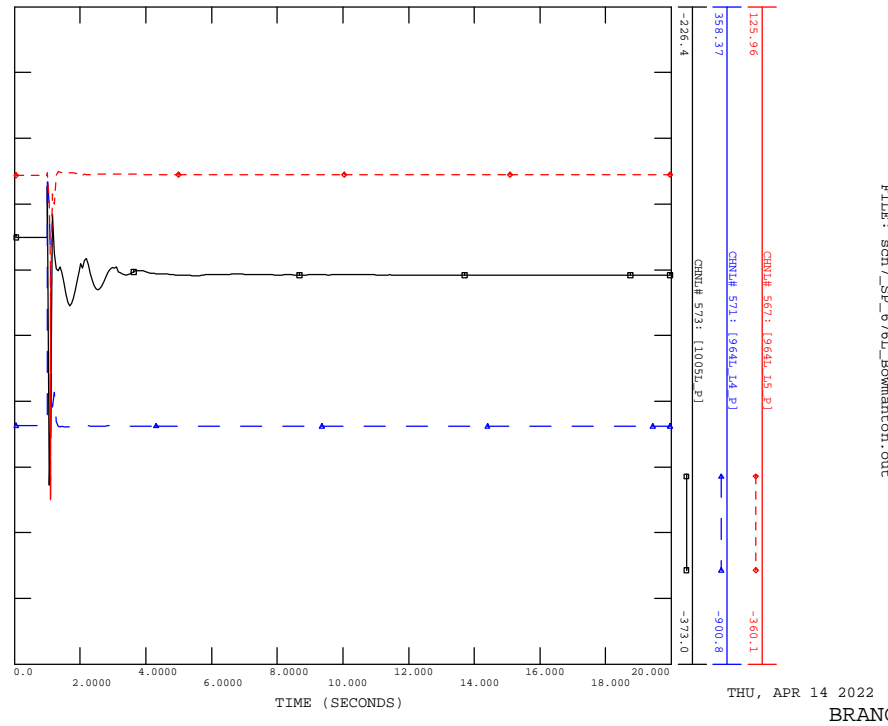
FILE: scn7_sp_676L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BOWMANTON



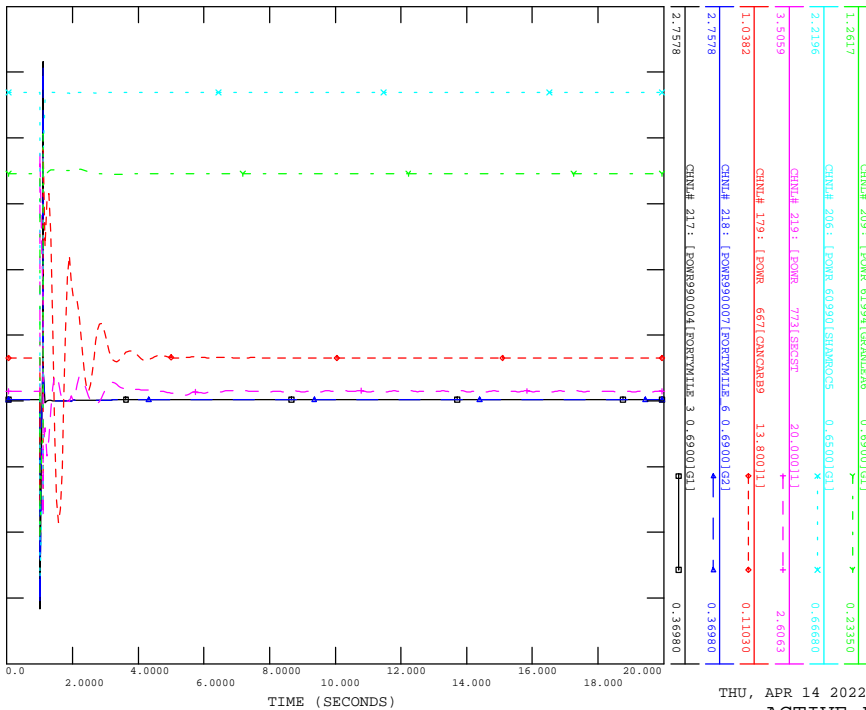
FILE: scn7_sp_676L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BULLSHBAD



FILE: scn7_sp_676L_Bullshhead.out

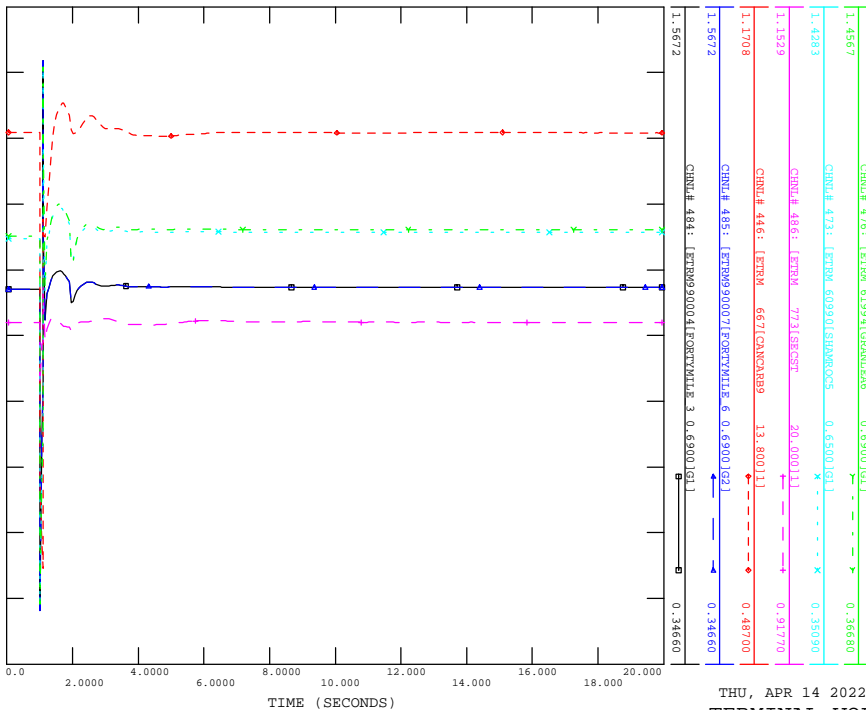


THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BULLSHBAD



FILE: scn7_sp_676L_Bullshhead.out

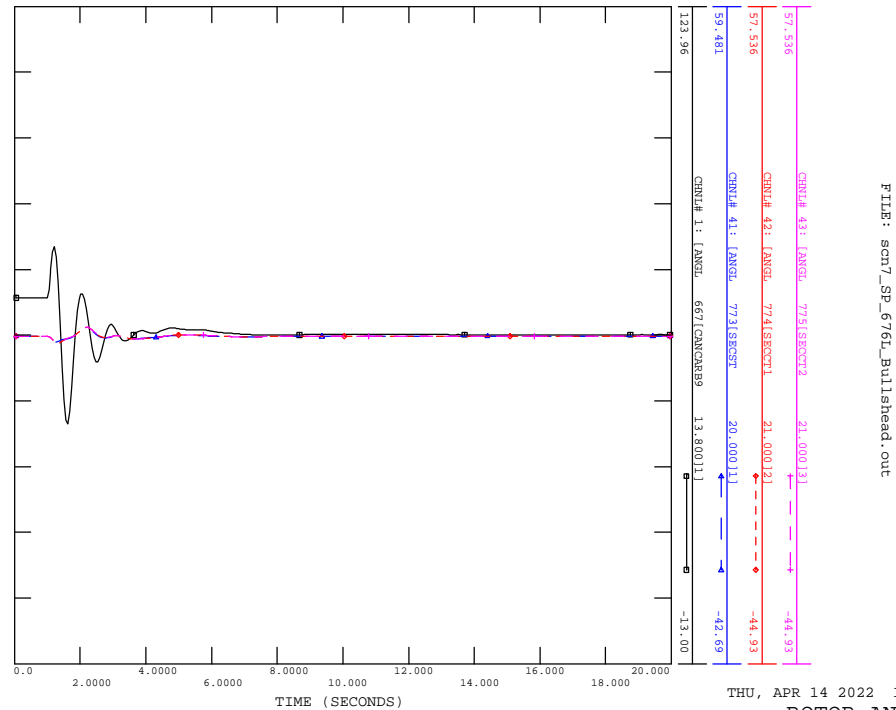


THU, APR 14 2022 19:43
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BULLSHBAD



FILE: scn7_sp_676L_Bullshhead.out

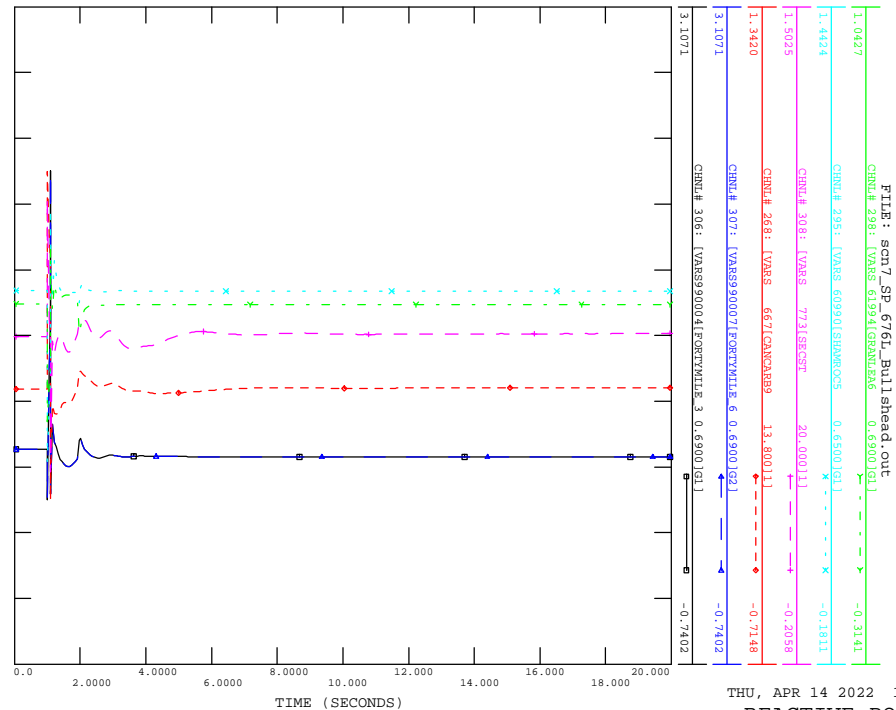


THU, APR 14 2022 19:43
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BULLSHBAD



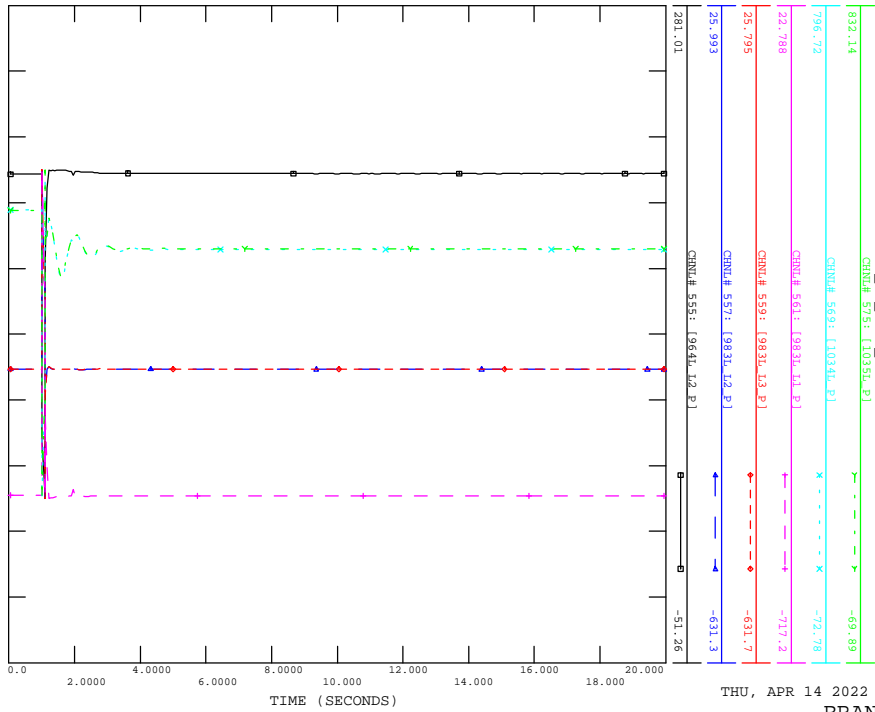
FILE: scn7_sp_676L_Bullshhead.out



THU, APR 14 2022 19:43
REACTIVE POWER

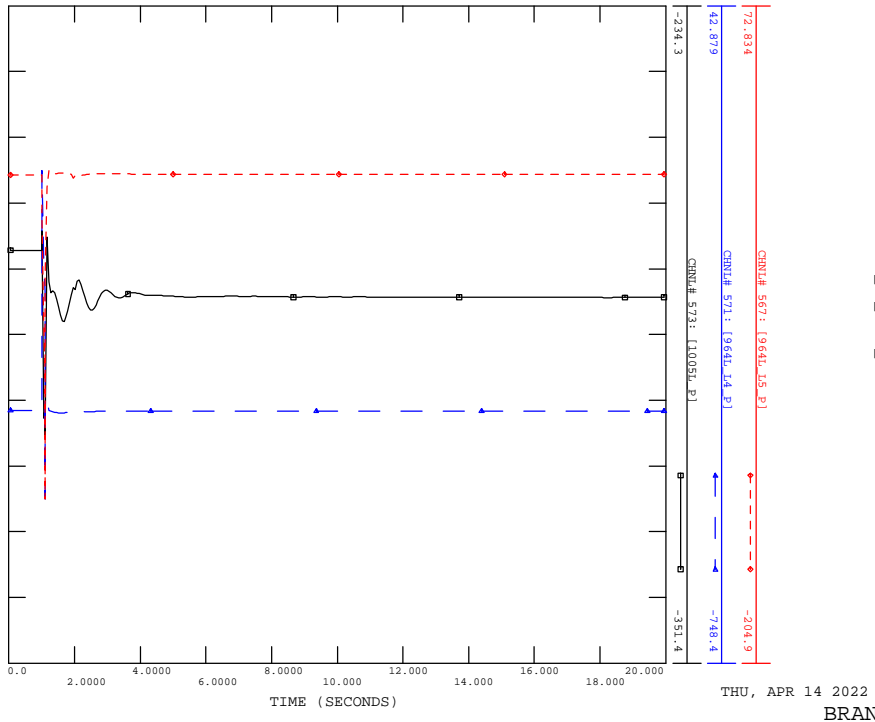
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BULLSHBAD

FILE: scn7_sp_676L_Bullshhead.out



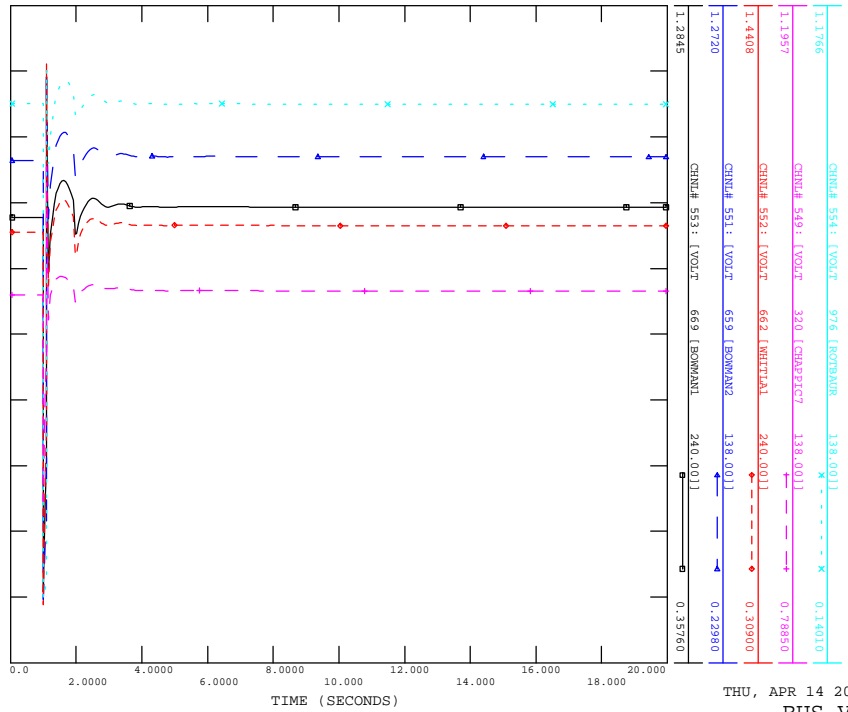
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BULLSHBAD

FILE: scn7_sp_676L_Bullshhead.out



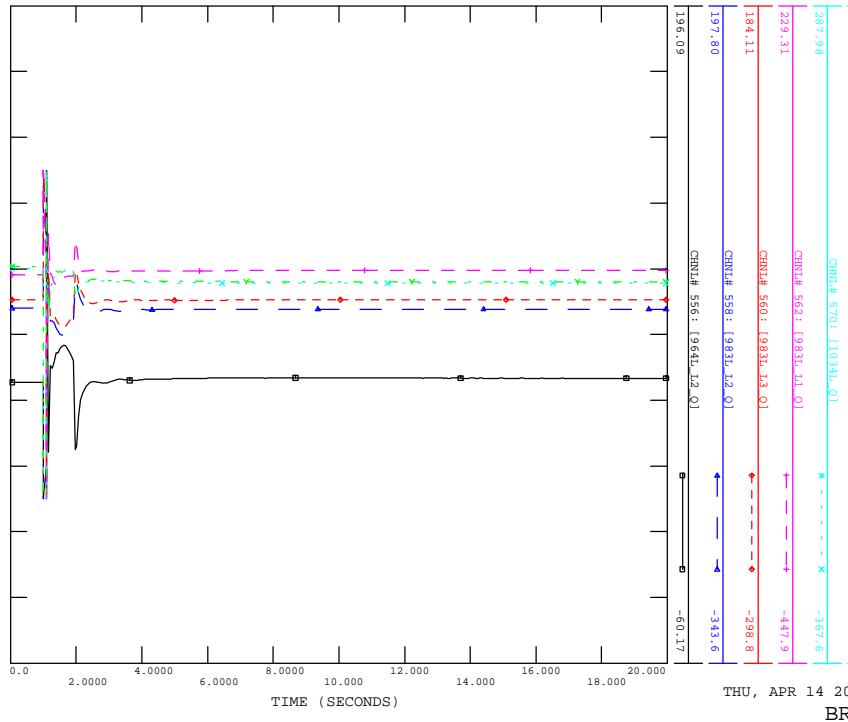
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BULLSHBAD

FILE: scn7_sp_676L_Bullshhead.out

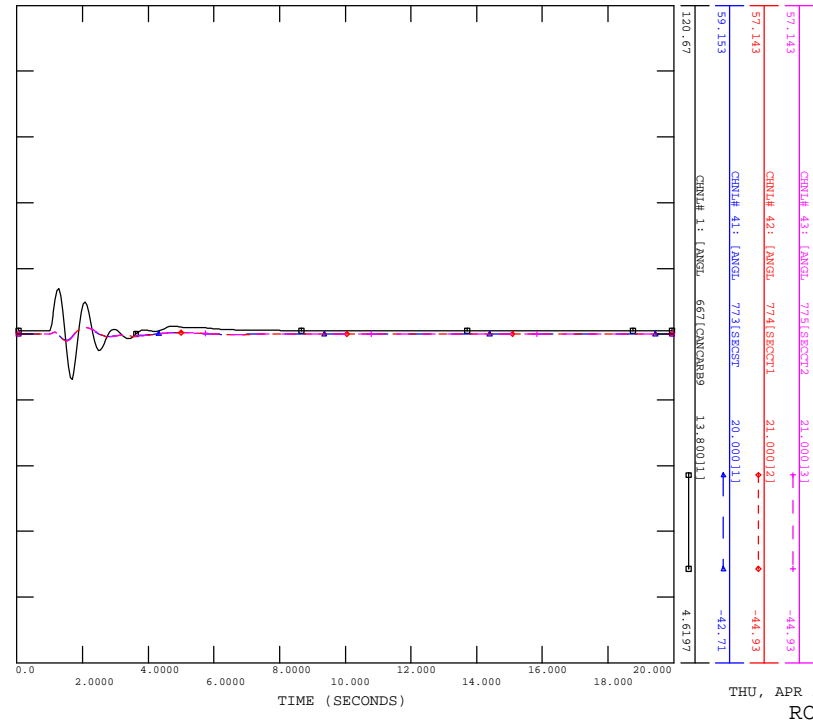


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_676L_BULLSHBAD

FILE: scn7_sp_676L_Bullshhead.out

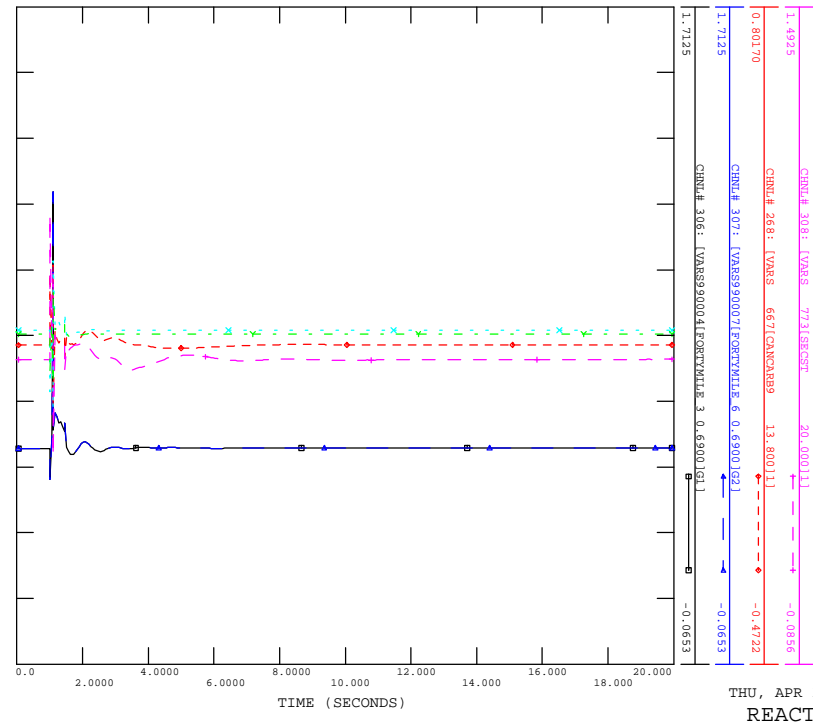


FILE: scn7_sp_879L_Bowmanton.out



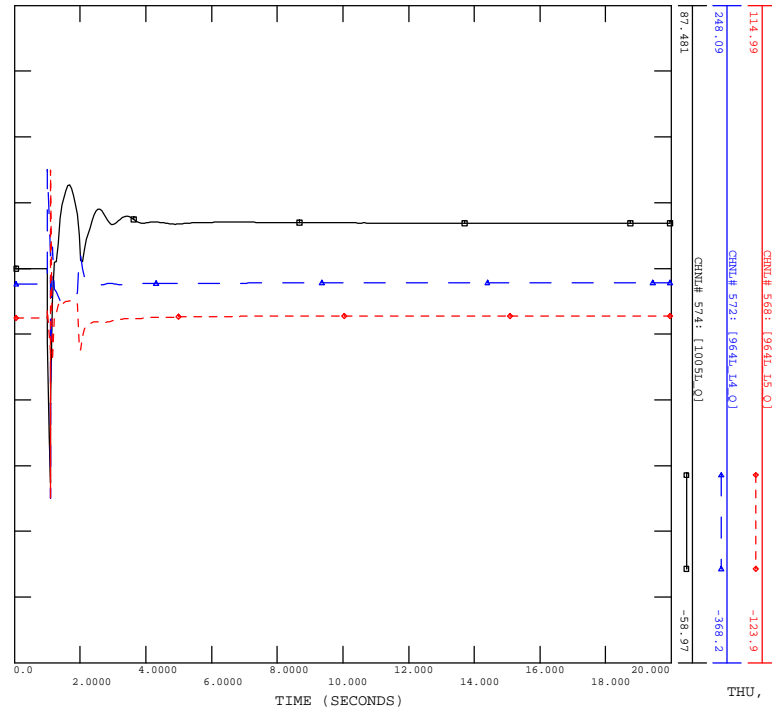
THU, APR 14 2022 19:43
ROTOR ANGLE

FILE: scn7_sp_879L_Bowmanton.out



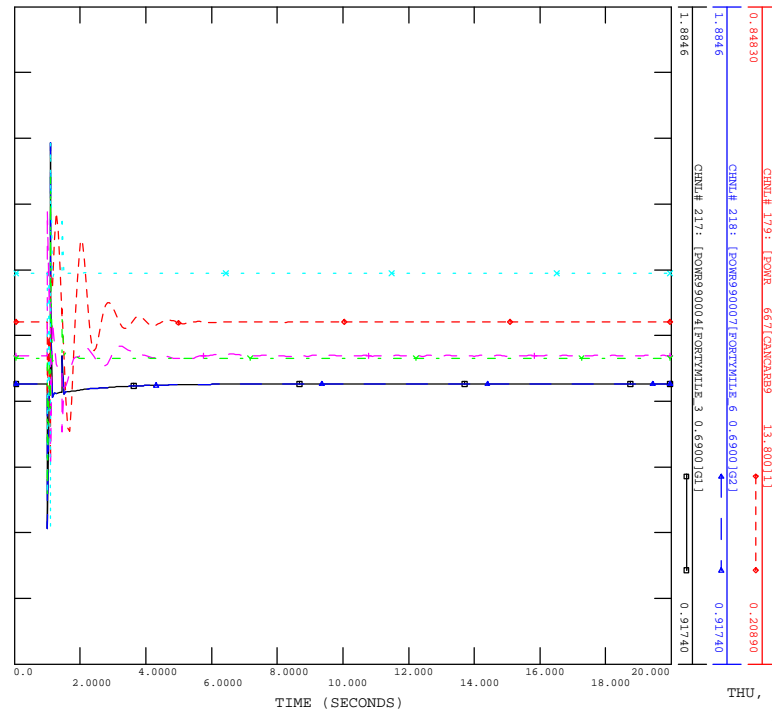
THU, APR 14 2022 19:43
REACTIVE POWER

FILE: scn7_sp_676L_Bullshbad.out



THU, APR 14 2022 19:43
BRANCH Q

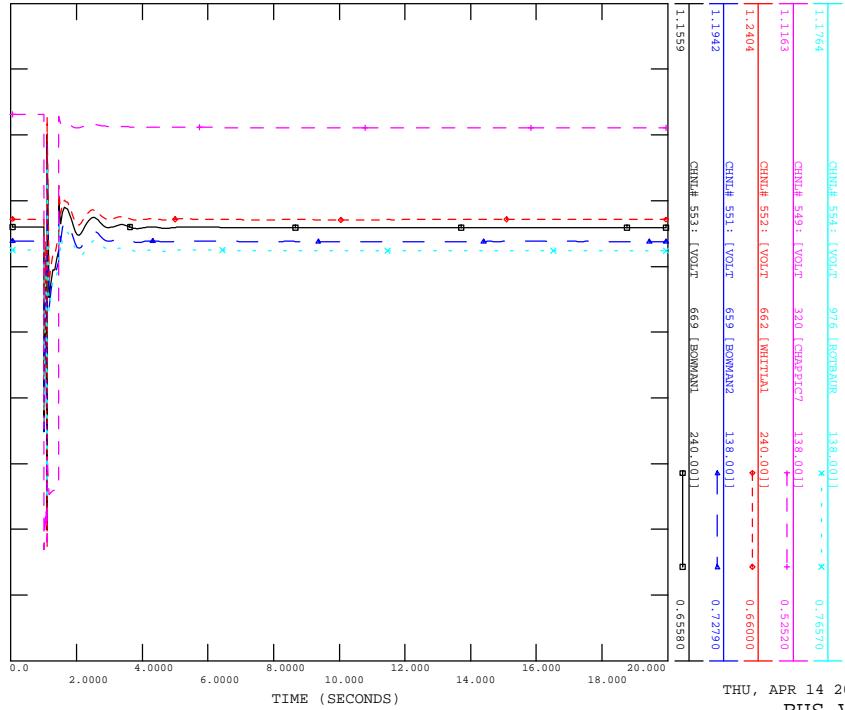
FILE: scn7_sp_879L_Bowmanton.out



THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_879L_BOWMANTON

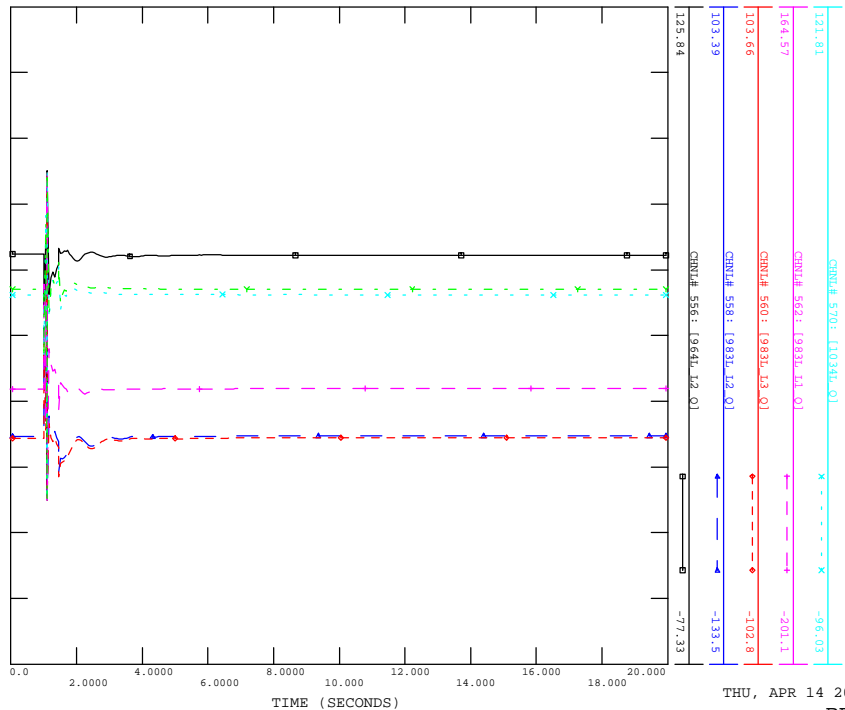
FILE: scn7_sp_879L_Bowmanton.out



THU, APR 14 2022 19:43
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_879L_BOWMANTON

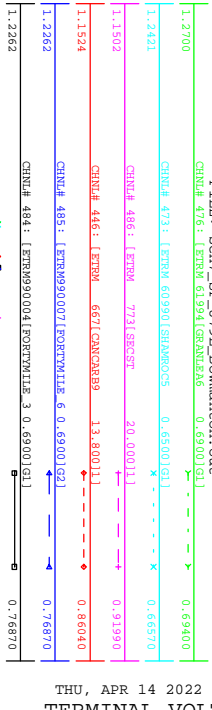
FILE: scn7_sp_879L_Bowmanton.out



THU, APR 14 2022 19:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_879L_BOWMANTON

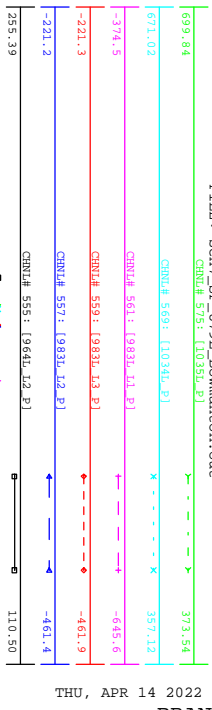
FILE: scn7_sp_879L_Bowmanton.out



THU, APR 14 2022 19:43
TERMINAL VOLTAGE

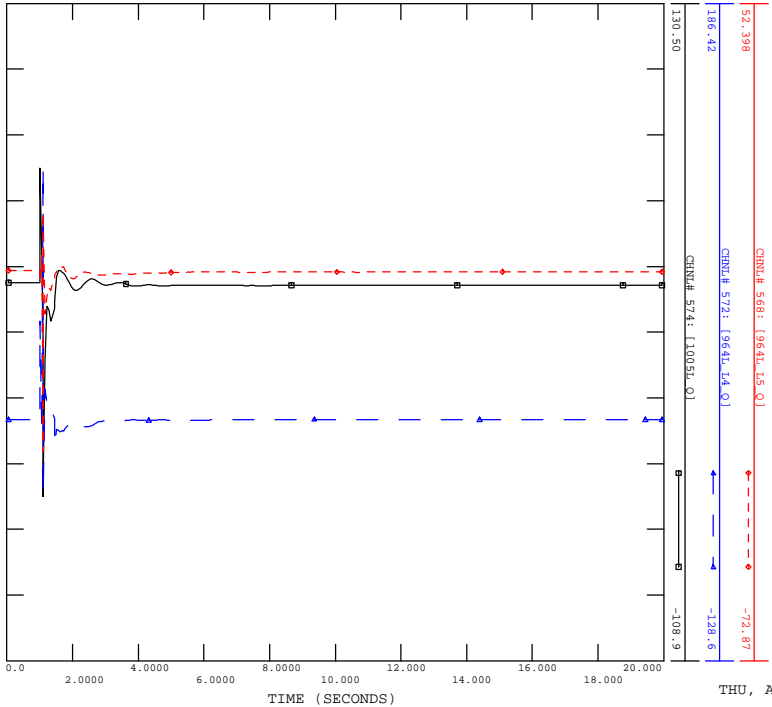
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_879L_BOWMANTON

FILE: scn7_sp_879L_Bowmanton.out



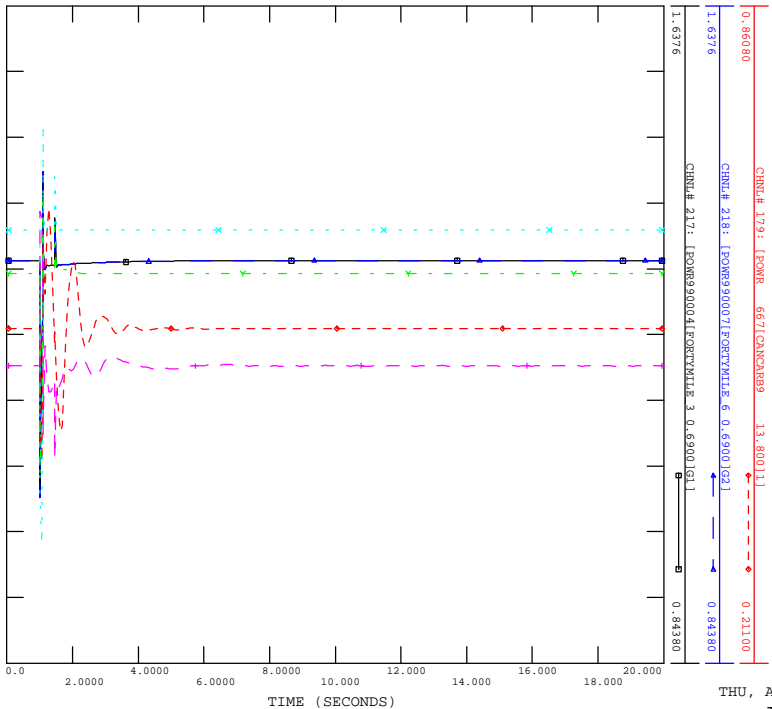
THU, APR 14 2022 19:43
BRANCH P

FILE: scn7_sp_879L_Bowmanton.out



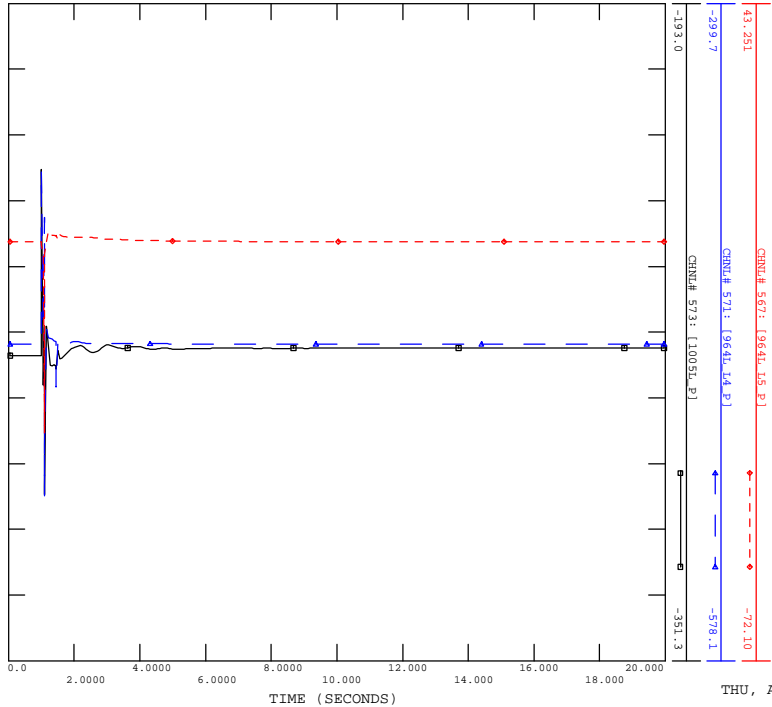
THU, APR 14 2022 19:43
BRANCH Q

FILE: scn7_sp_879L_Burdett.out



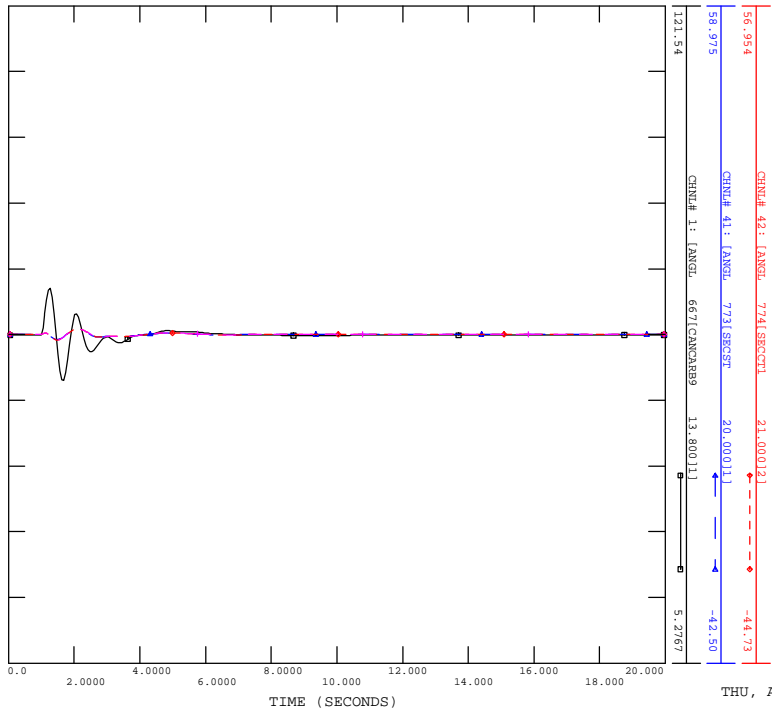
THU, APR 14 2022 19:43
ACTIVE POWER

FILE: scn7_sp_879L_Bowmanton.out

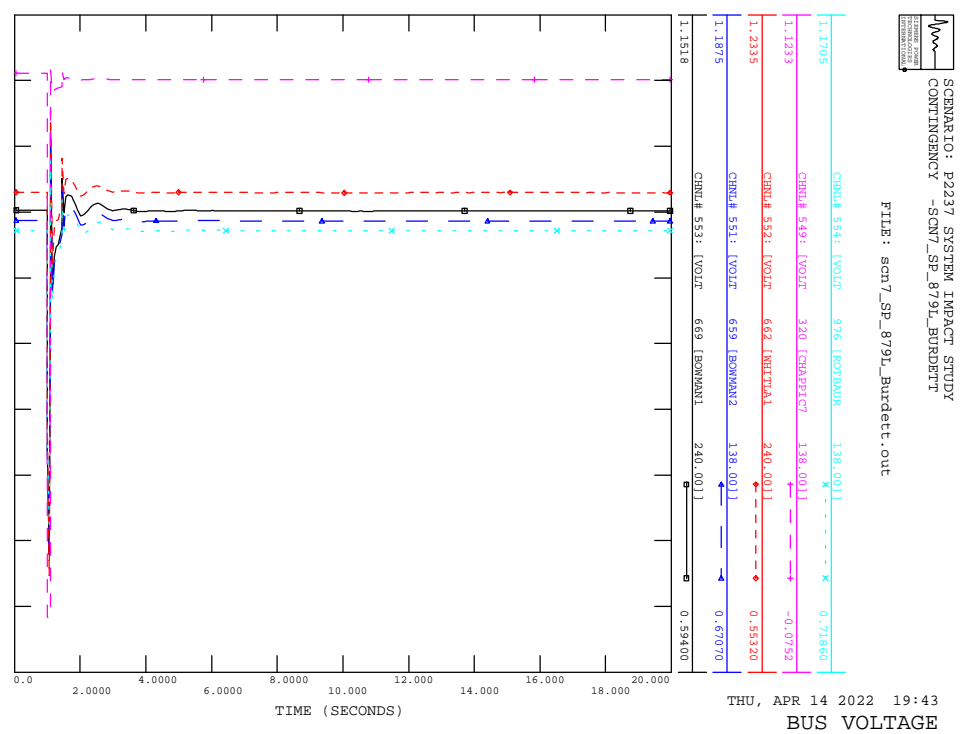
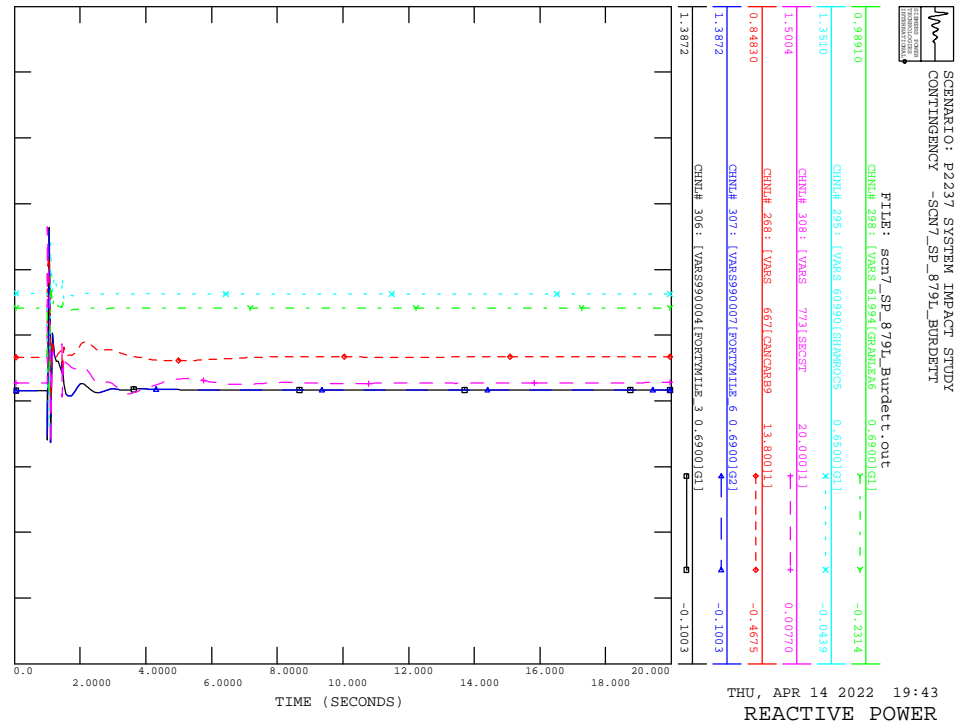
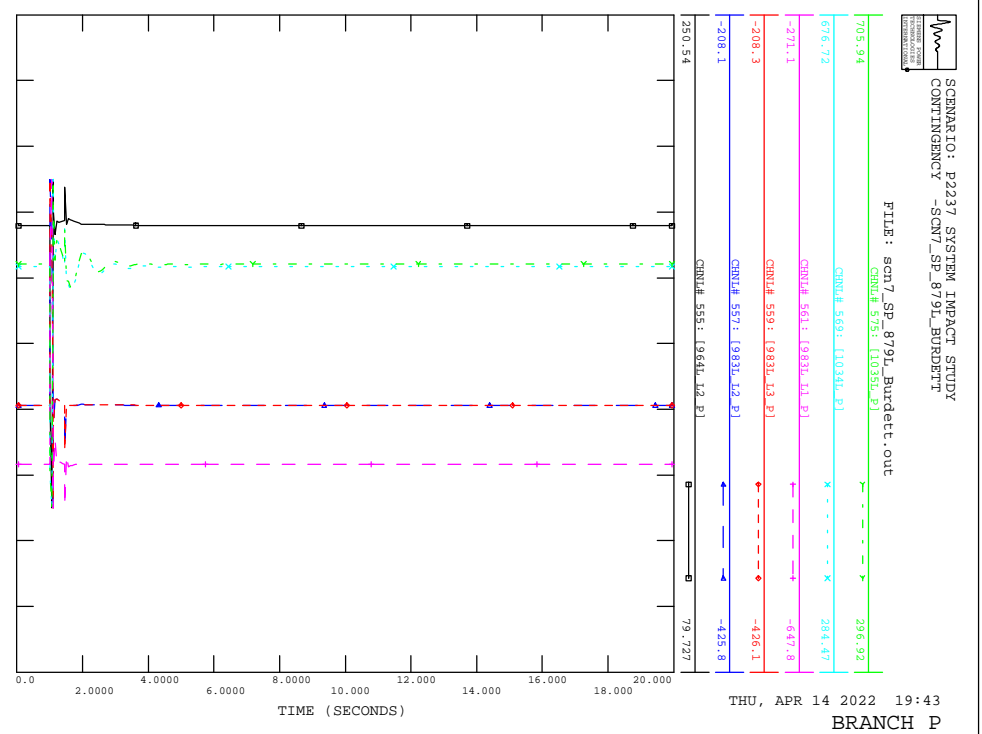
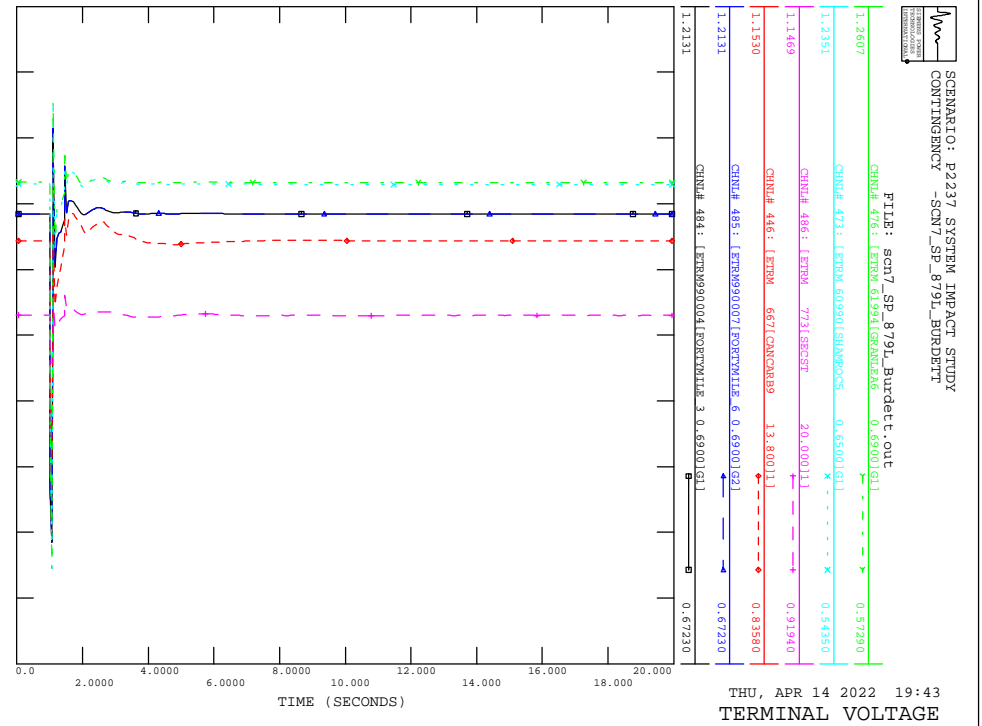


THU, APR 14 2022 19:43
BRANCH P

FILE: scn7_sp_879L_Burdett.out

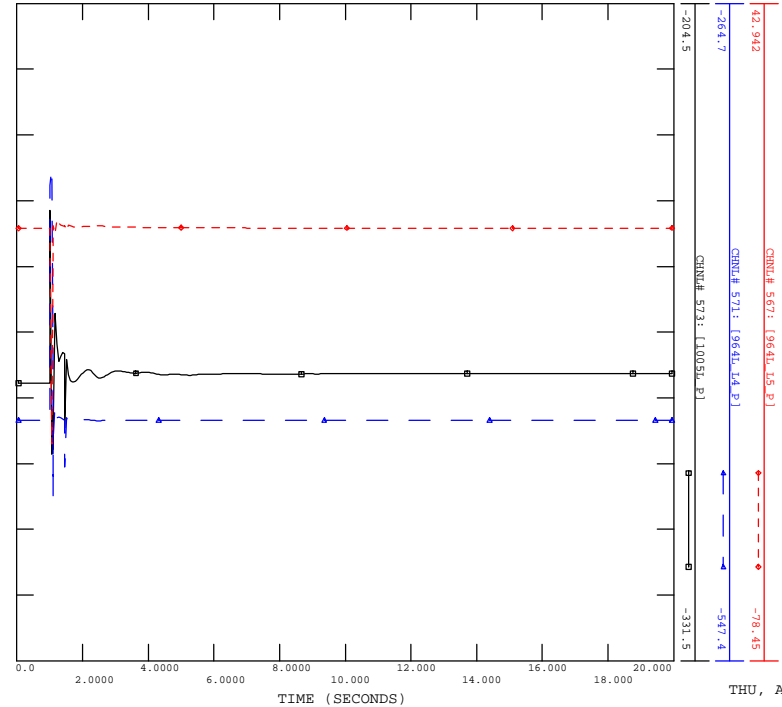


THU, APR 14 2022 19:43
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_879L_BURDETT

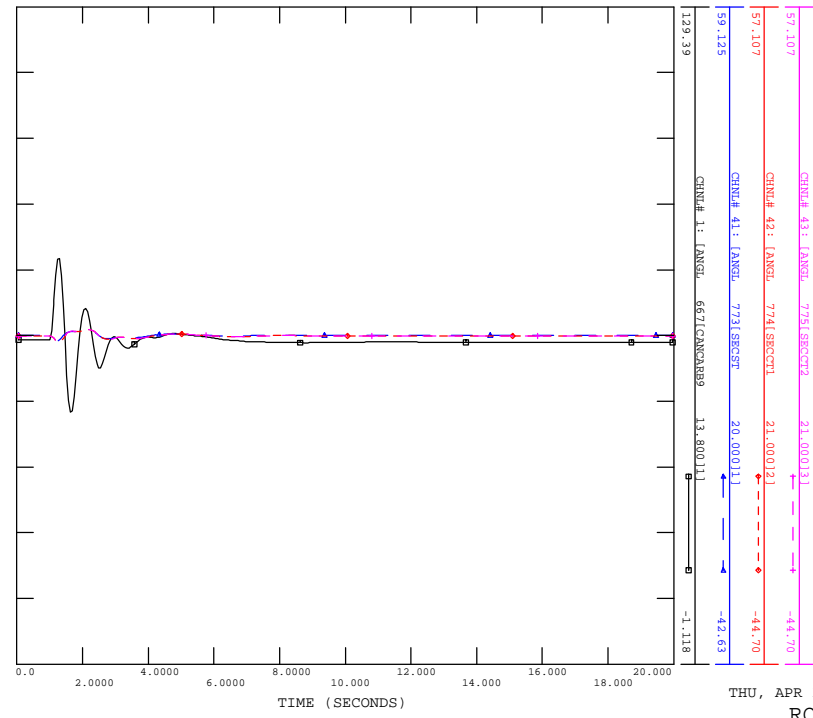
FILE: scn7_sp_879L_Burdett.out



THU, APR 14 2022 19:43
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_AL_ROTBAUER

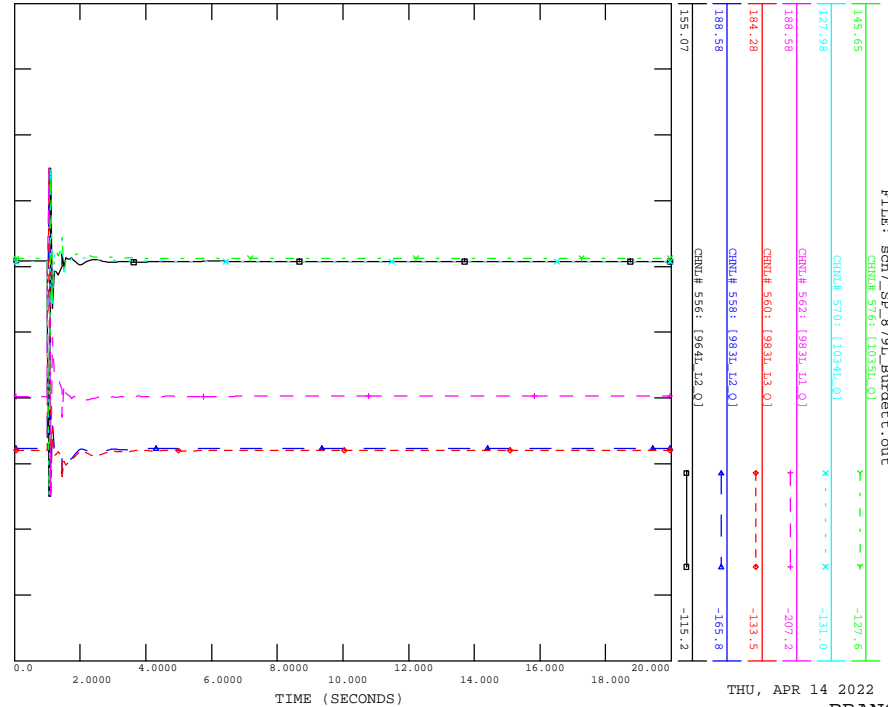
FILE: scn7_sp_880L_Al_Rotbauer.out



THU, APR 14 2022 19:43
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_879L_BURDETT

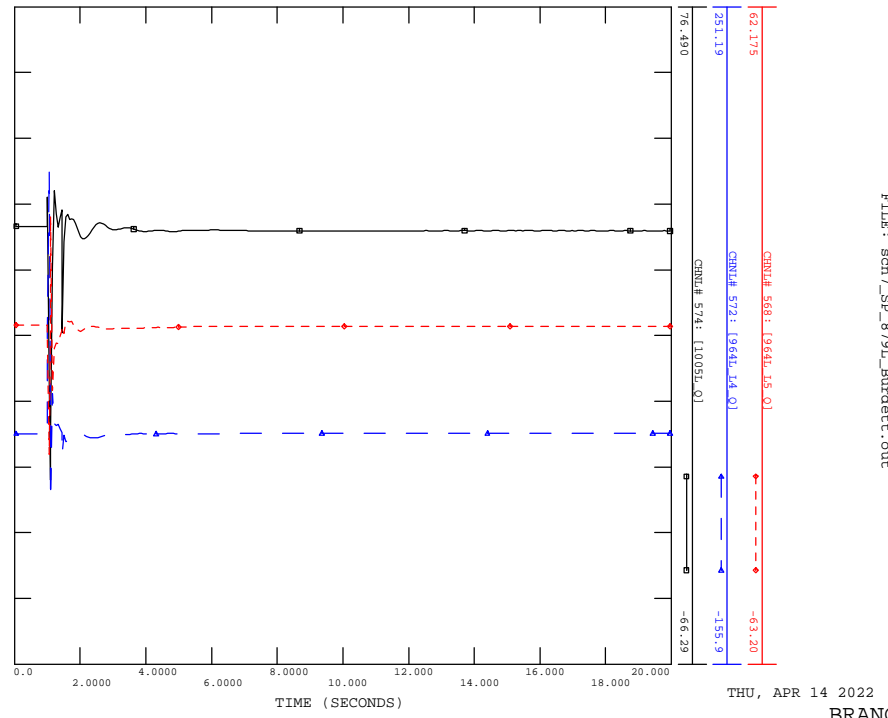
FILE: scn7_sp_879L_Burdett.out



THU, APR 14 2022 19:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_879L_BURDETT

FILE: scn7_sp_879L_Burdett.out

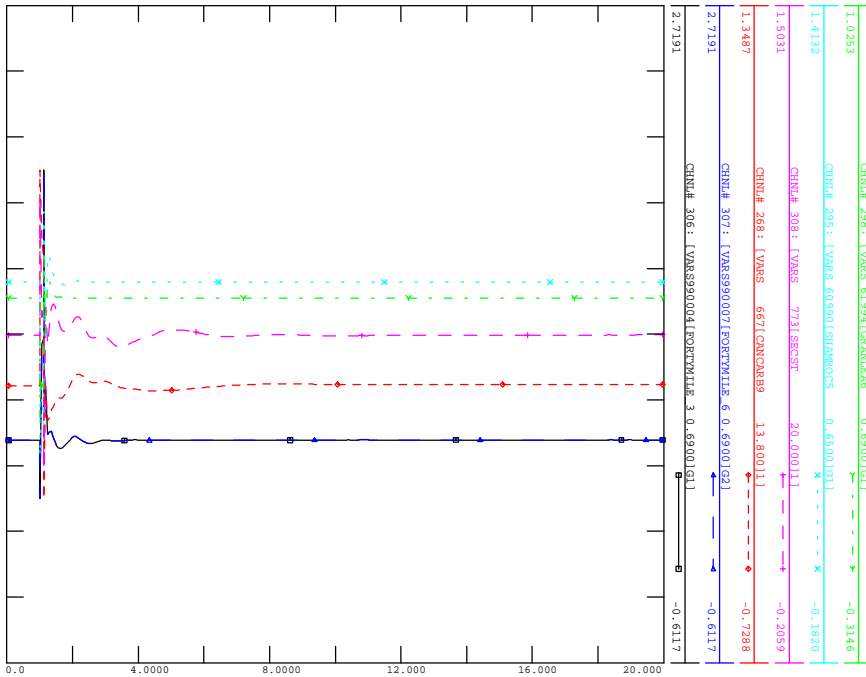


THU, APR 14 2022 19:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_AL_ROTBAUER



FILE: scn7_sp_880L_A1_Rotbauer.out

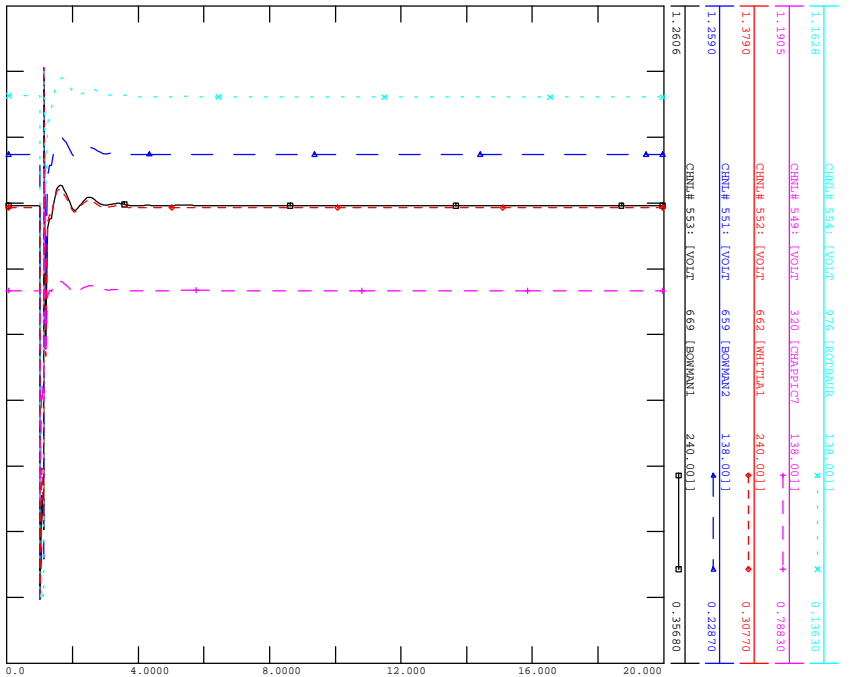


THU, APR 14 2022 19:43
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_AL_ROTBAUER



FILE: scn7_sp_880L_A1_Rotbauer.out

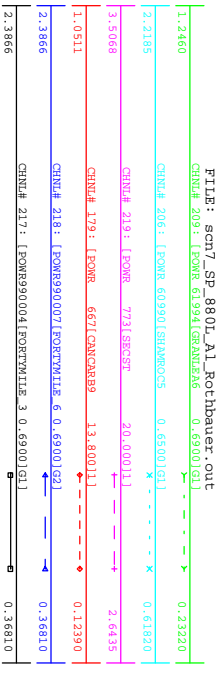


THU, APR 14 2022 19:43
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_AL_ROTBAUER



FILE: scn7_sp_880L_A1_Rotbauer.out

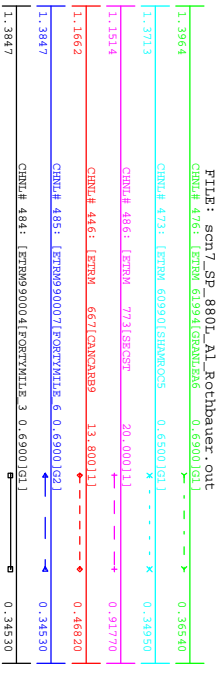


THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_AL_ROTBAUER



FILE: scn7_sp_880L_A1_Rotbauer.out

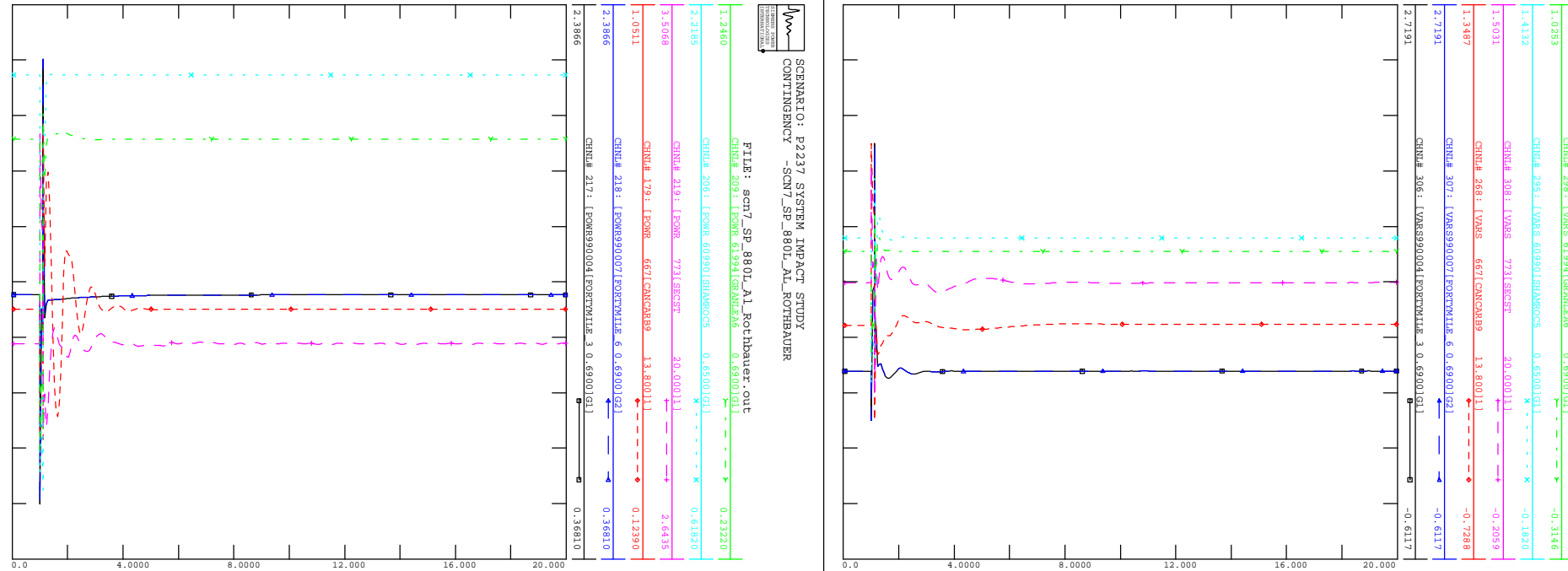


THU, APR 14 2022 19:43
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_AL_ROTBAUER



FILE: scn7_sp_880L_A1_Rotbauer.out



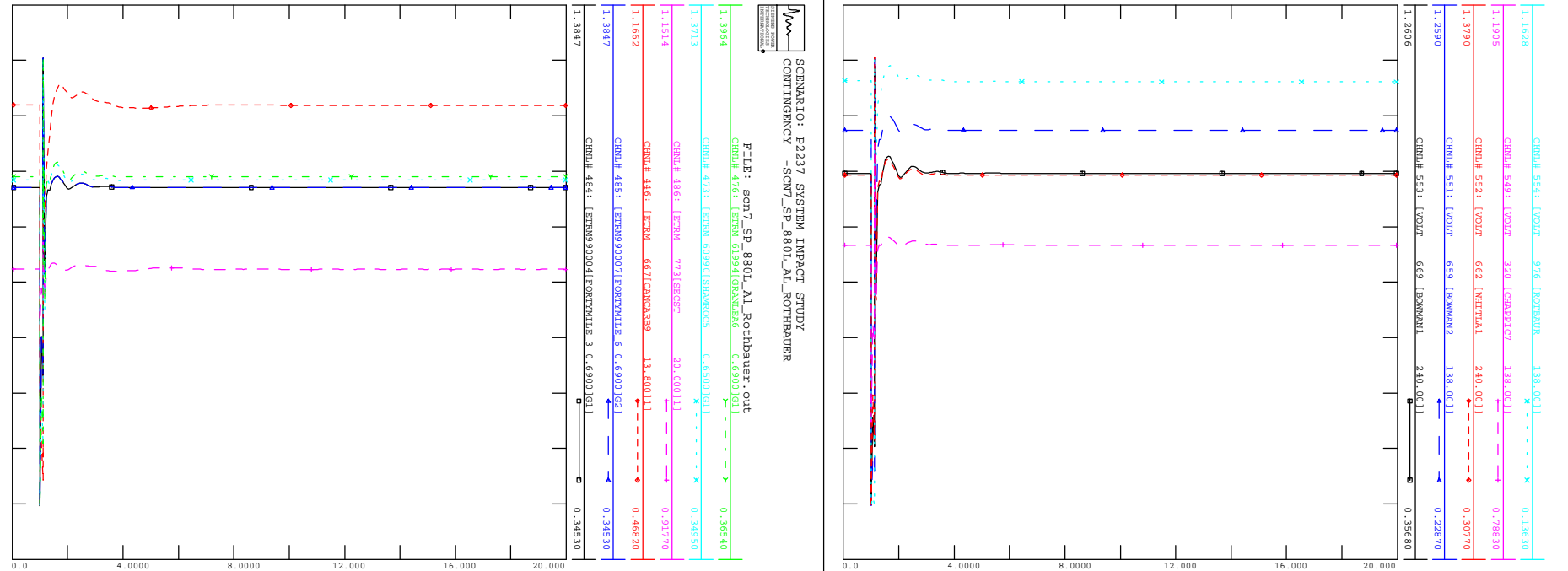
TIME (SECONDS)

THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_AL_ROTBAUER

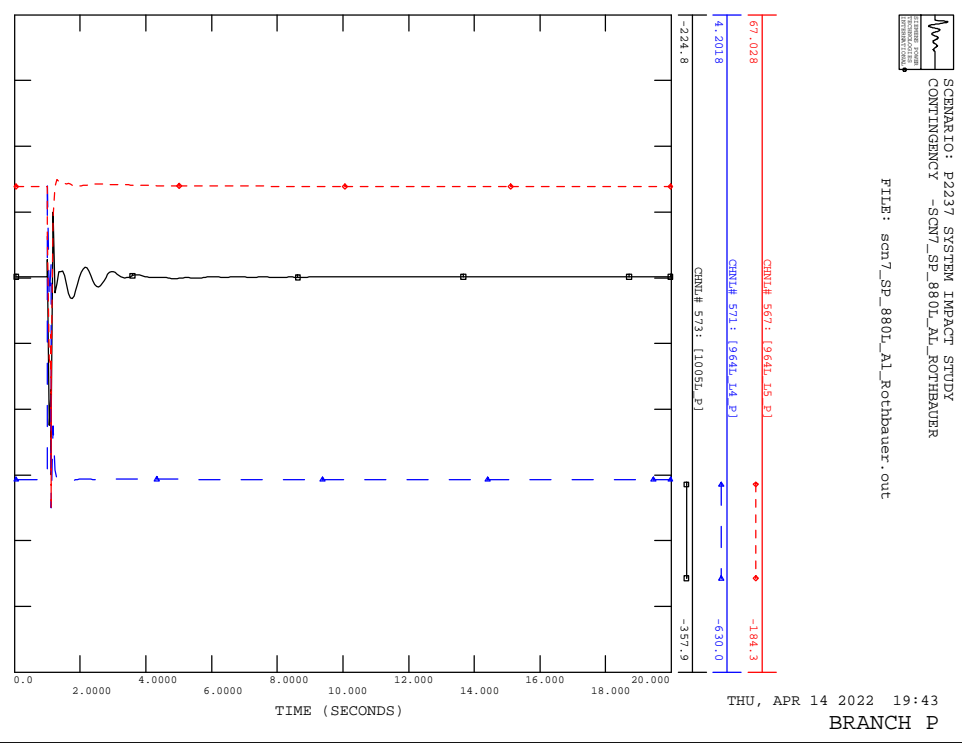
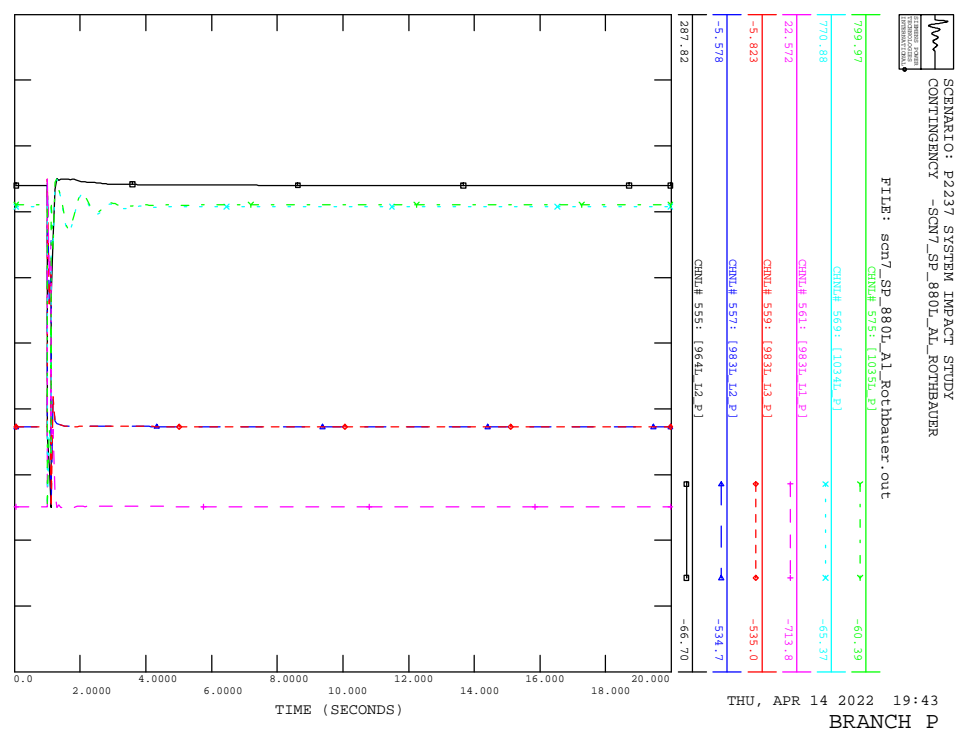
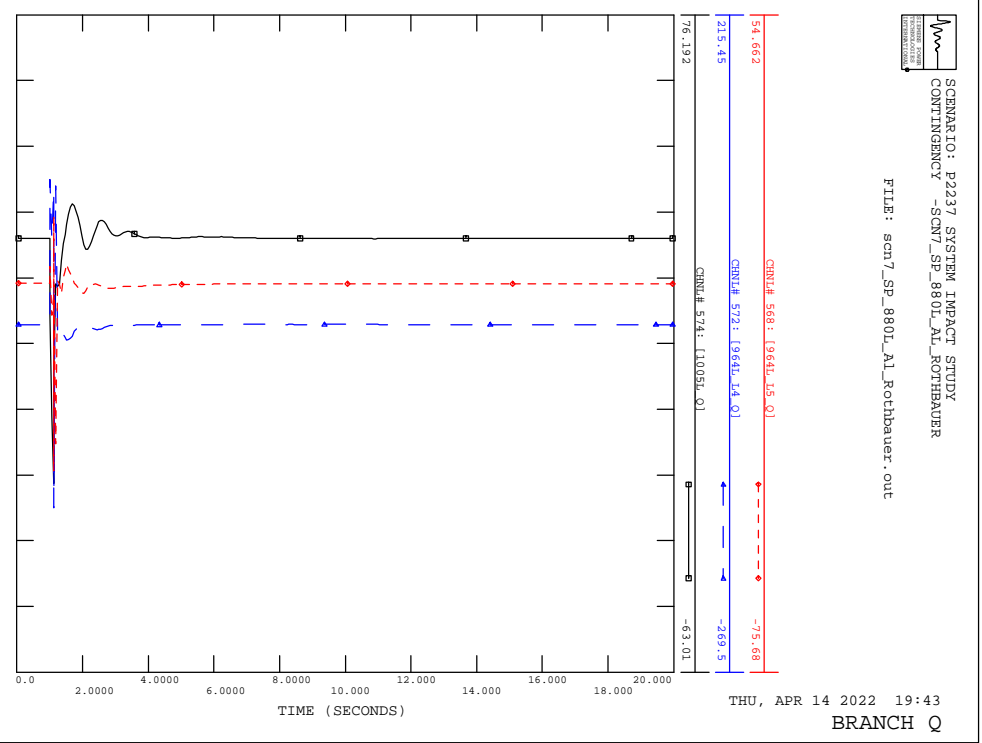
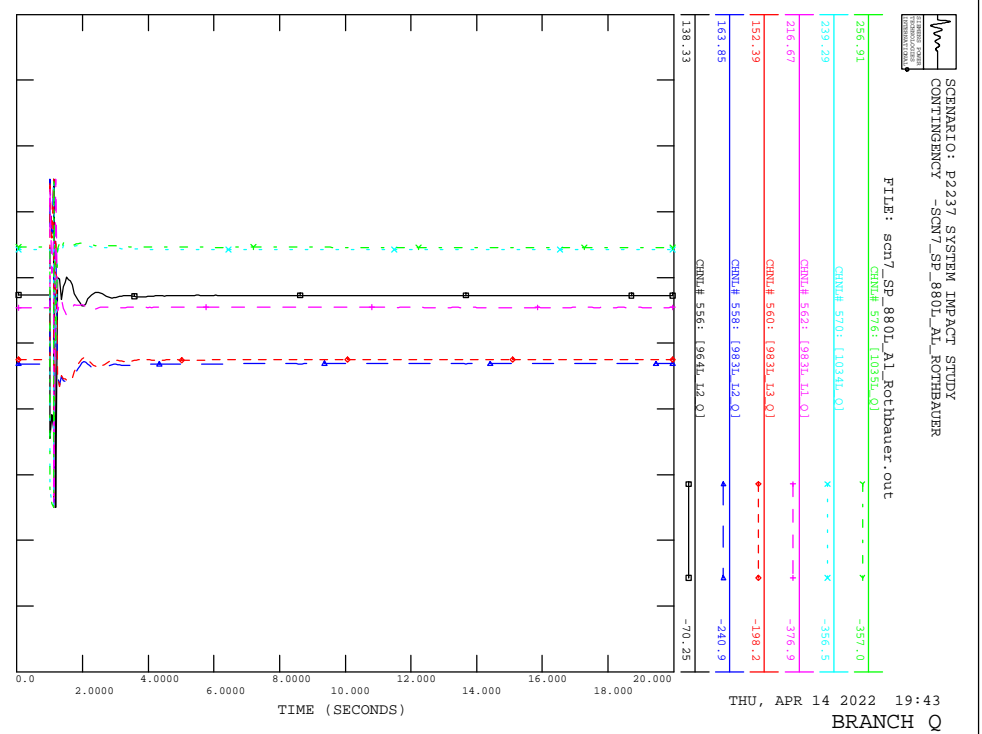


FILE: scn7_sp_880L_A1_Rotbauer.out



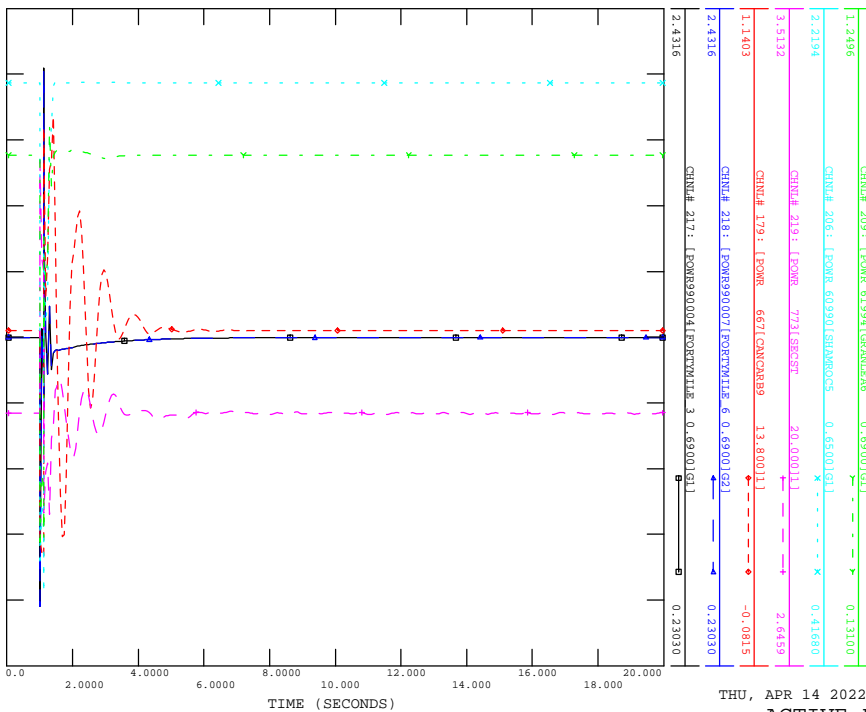
TIME (SECONDS)

THU, APR 14 2022 19:43
TERMINAL VOLTAGE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_BULLSHBAD

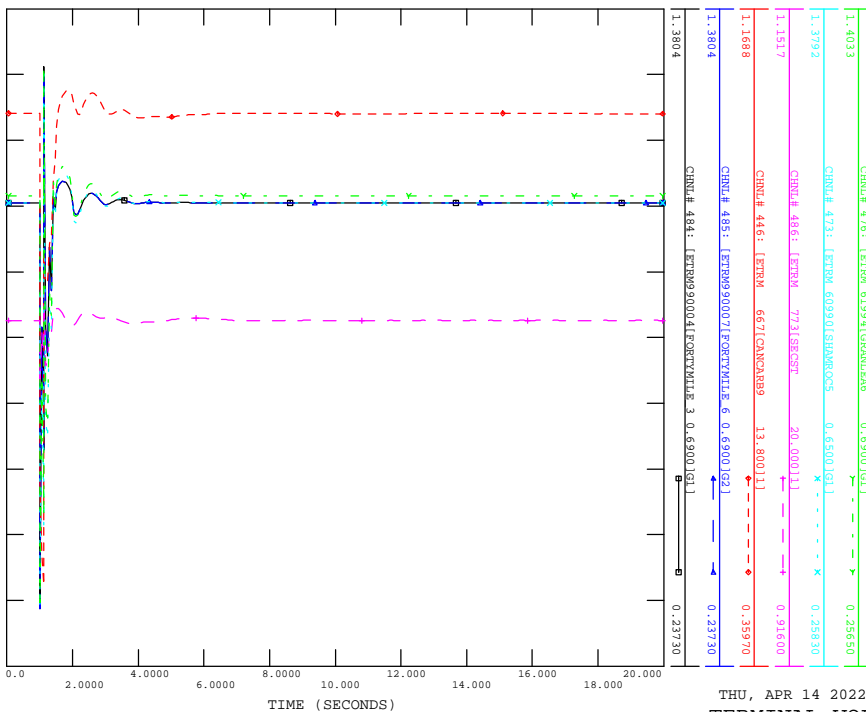
FILE: scn7_sp_880L_Bullshhead.out



THU, APR 14 2022 19:43
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_BULLSHBAD

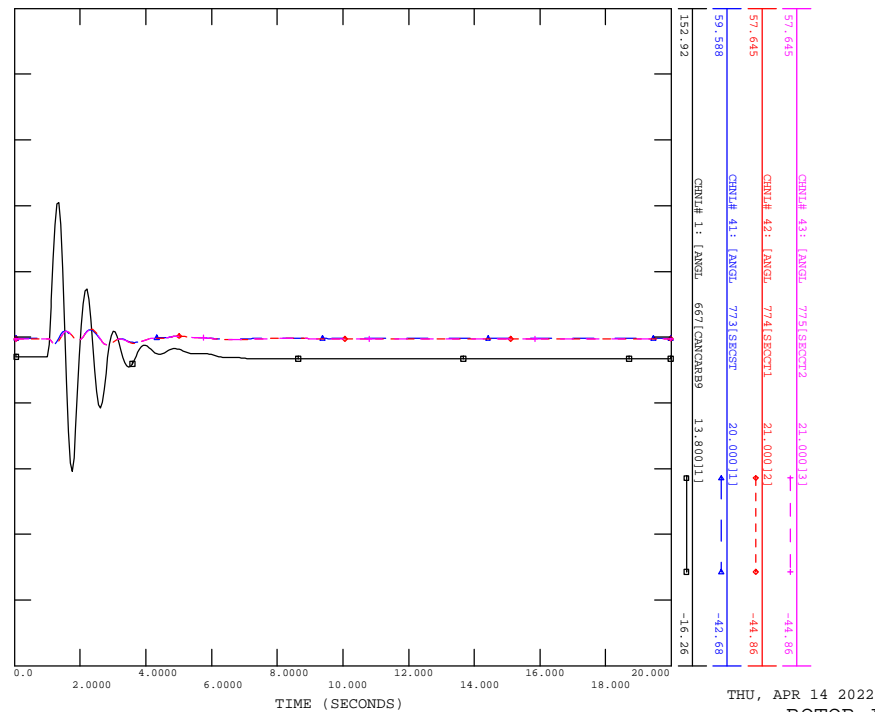
FILE: scn7_sp_880L_Bullshhead.out



THU, APR 14 2022 19:43
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_BULLSHBAD

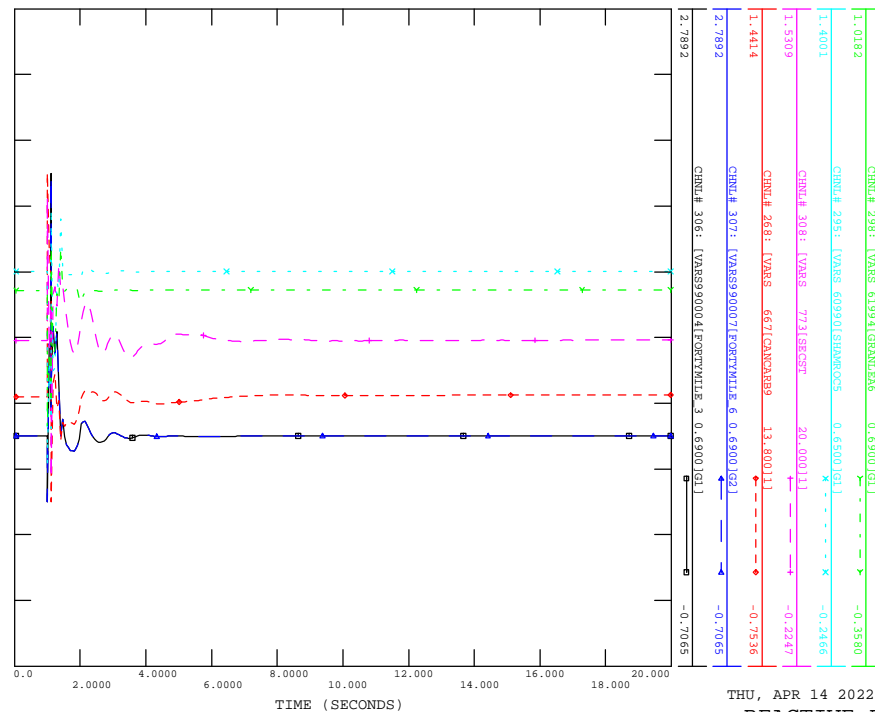
FILE: scn7_sp_880L_Bullshhead.out



THU, APR 14 2022 19:43
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_BULLSHBAD

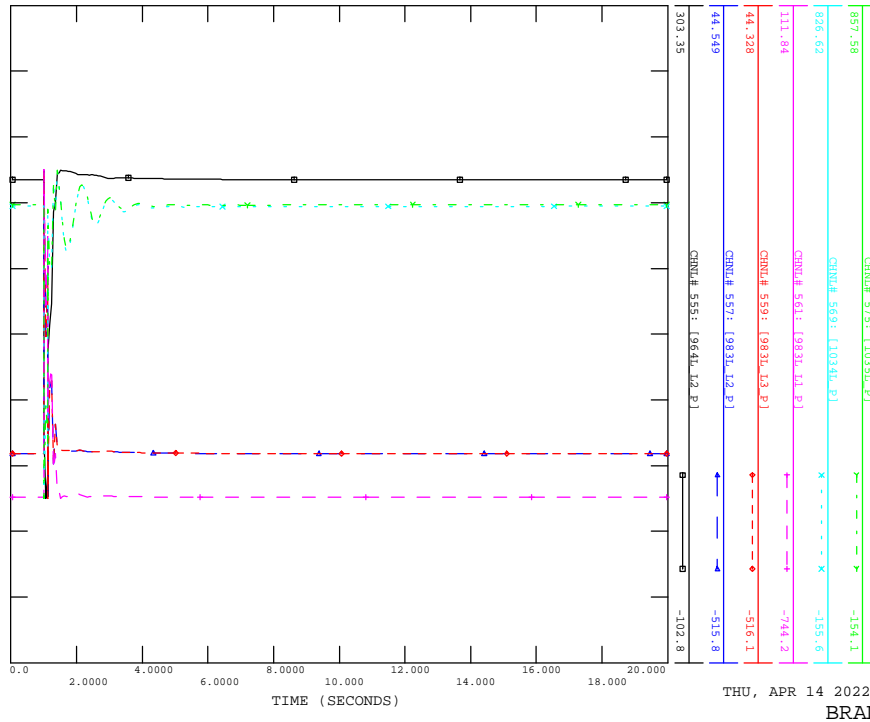
FILE: scn7_sp_880L_Bullshhead.out



THU, APR 14 2022 19:43
REACTIVE POWER

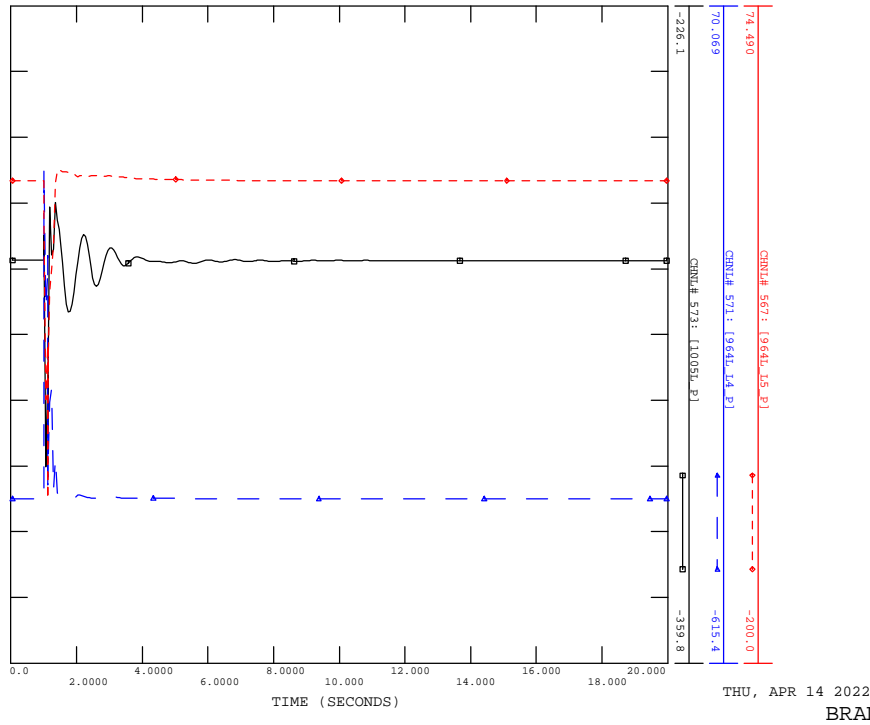
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_BULLSHBAD

FILE: scn7_sp_880L_Bullshhead.out



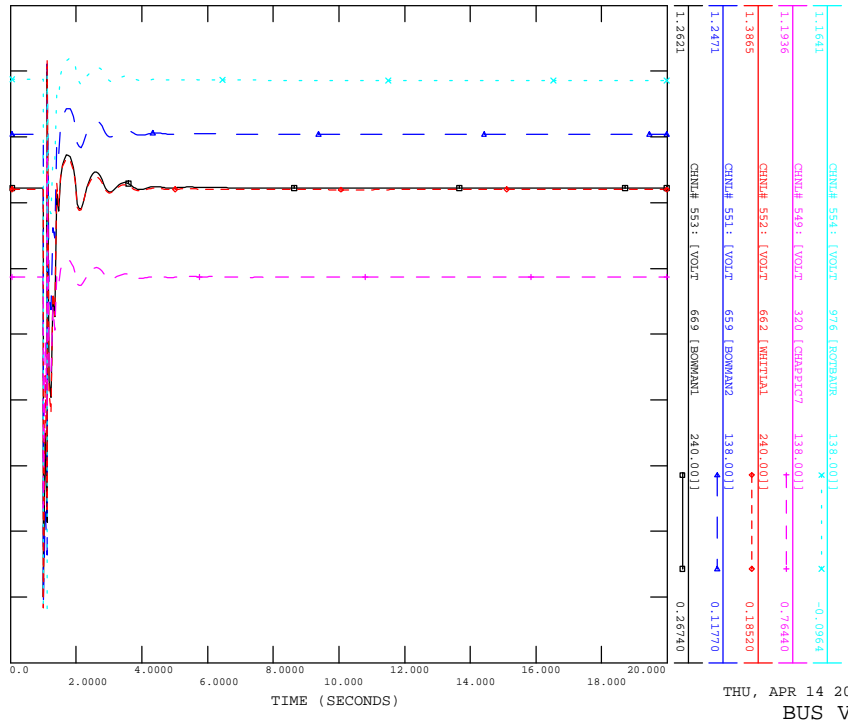
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_BULLSHBAD

FILE: scn7_sp_880L_Bullshhead.out



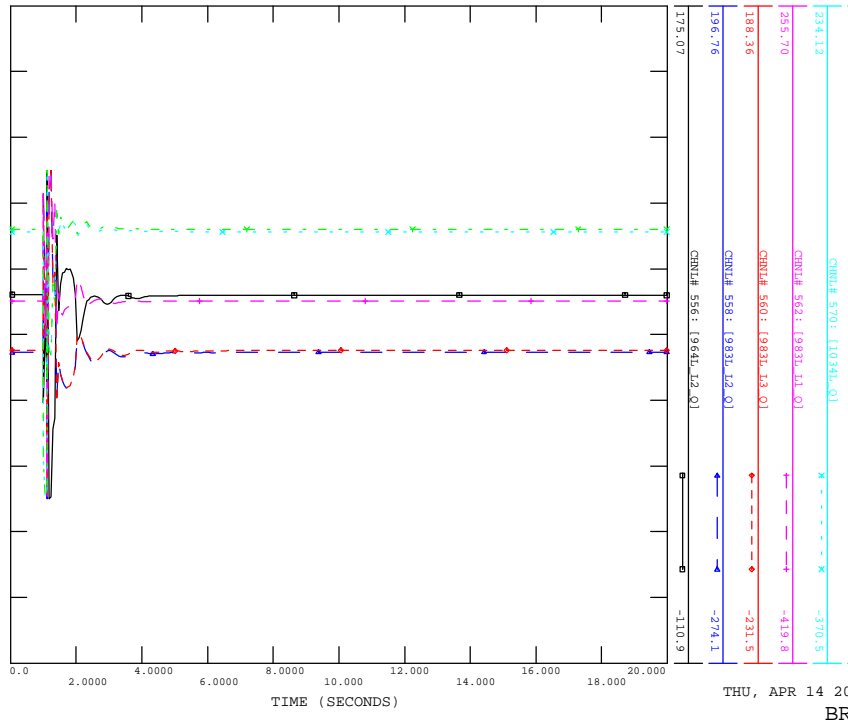
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_BULLSHBAD

FILE: scn7_sp_880L_Bullshhead.out

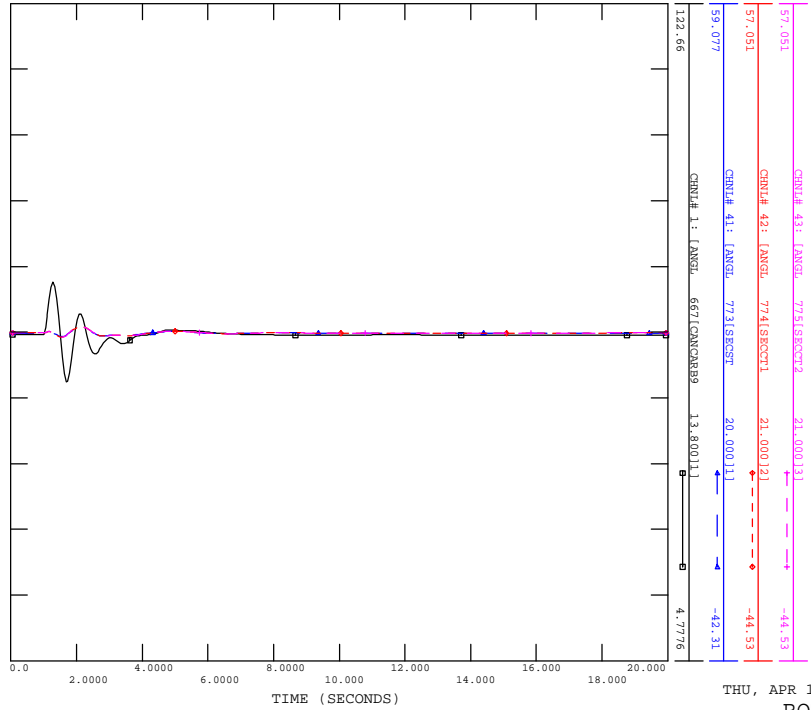


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_880L_BULLSHBAD

FILE: scn7_sp_880L_Bullshhead.out

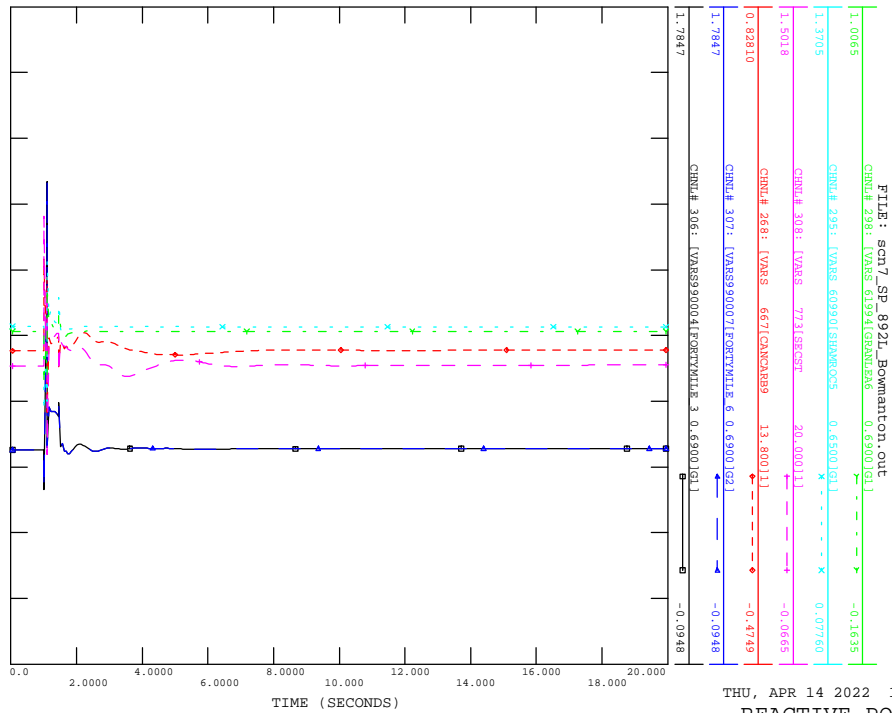


FILE: scn7_sp_892L_Bowmanton.out



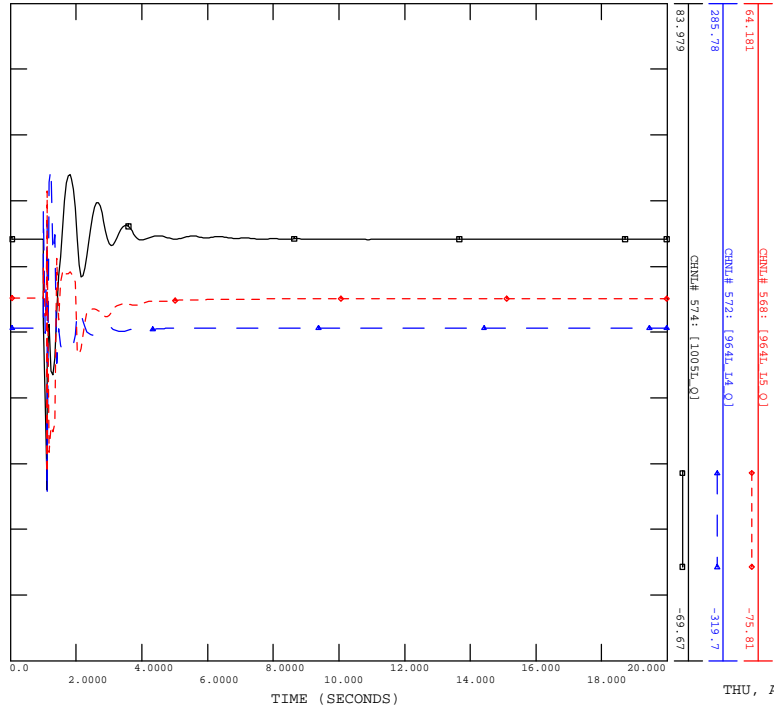
THU, APR 14 2022 19:43
ROTOR ANGLE

FILE: scn7_sp_892L_Bowmanton.out



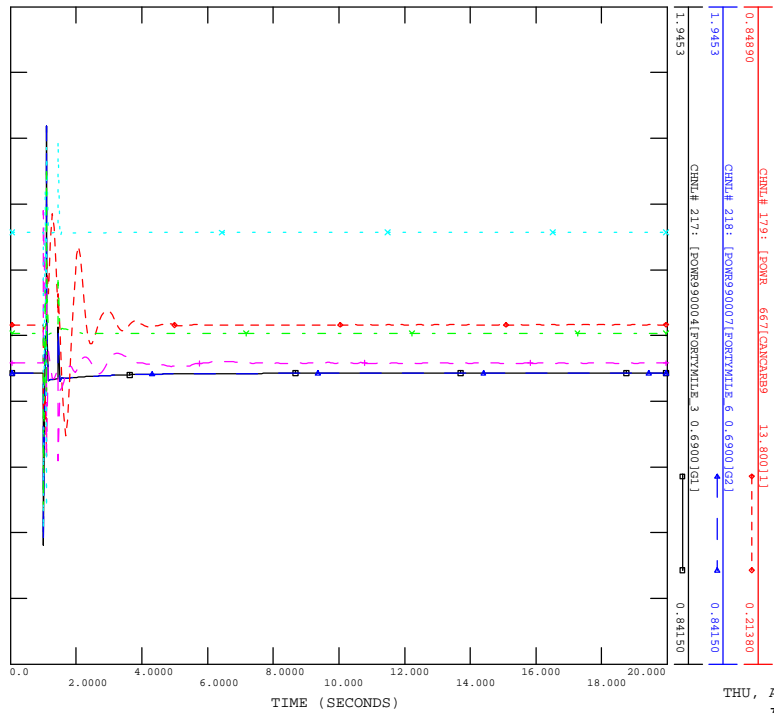
THU, APR 14 2022 19:43
REACTIVE POWER

FILE: scn7_sp_890L_Bullishbad.out



THU, APR 14 2022 19:43
BRANCH Q

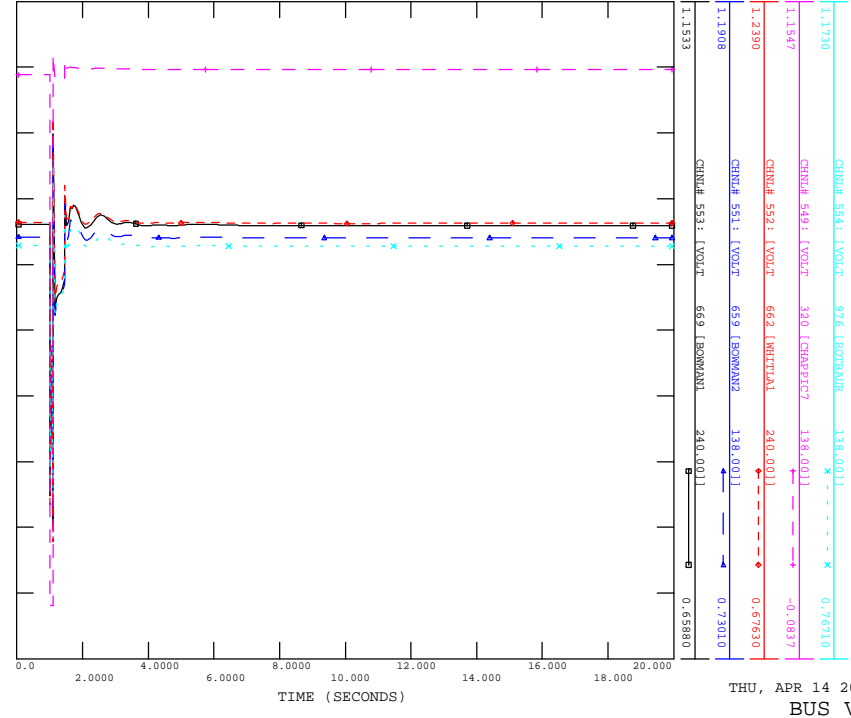
FILE: scn7_sp_892L_Bowmanton.out



THU, APR 14 2022 19:43
ACTIVE POWER

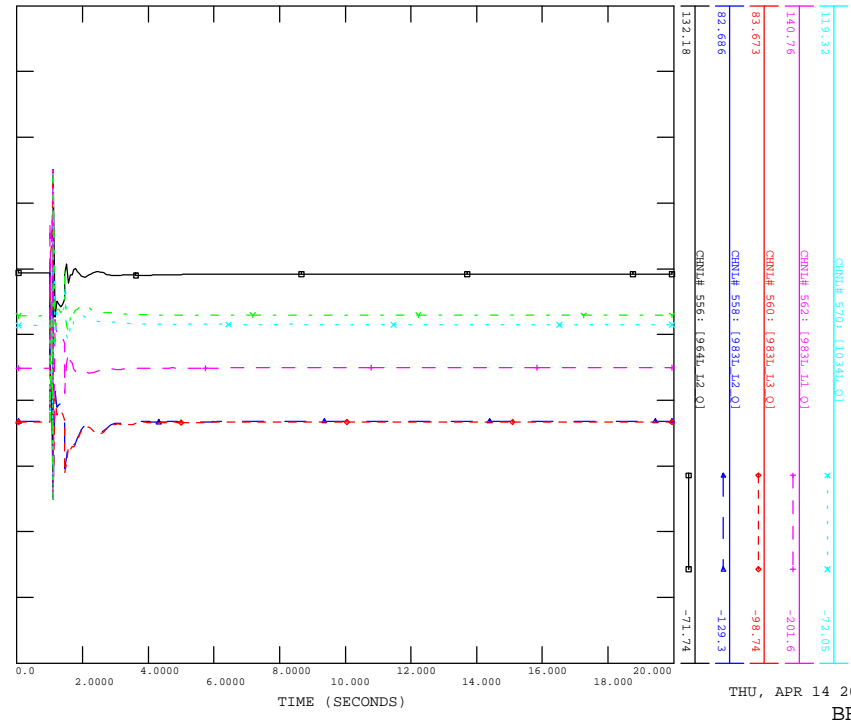
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_BOWMANTON

FILE: scn7_sp_892L_Bowmanton.out



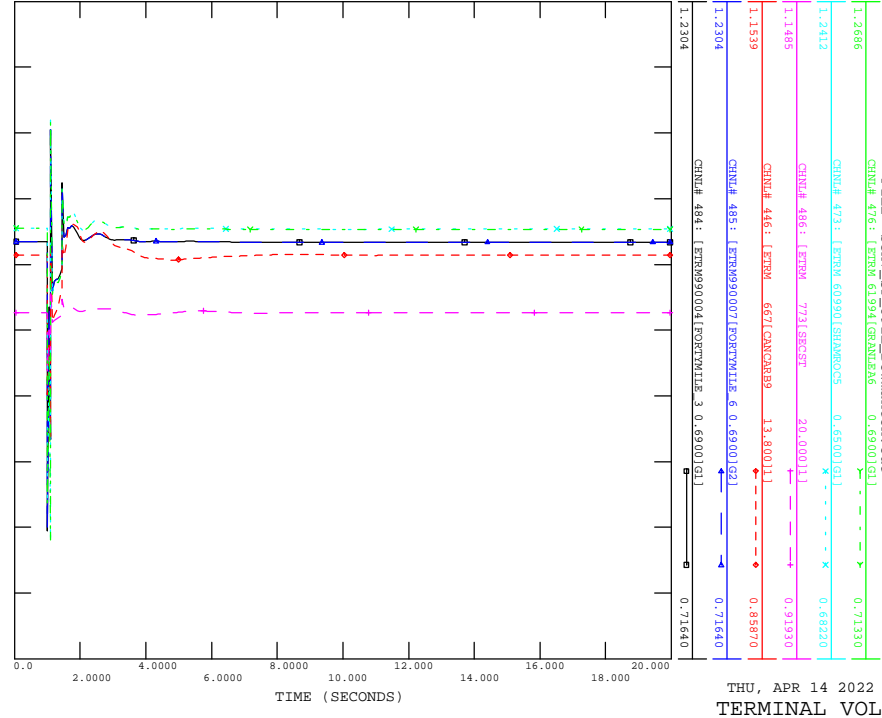
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_BOWMANTON

FILE: scn7_sp_892L_Bowmanton.out



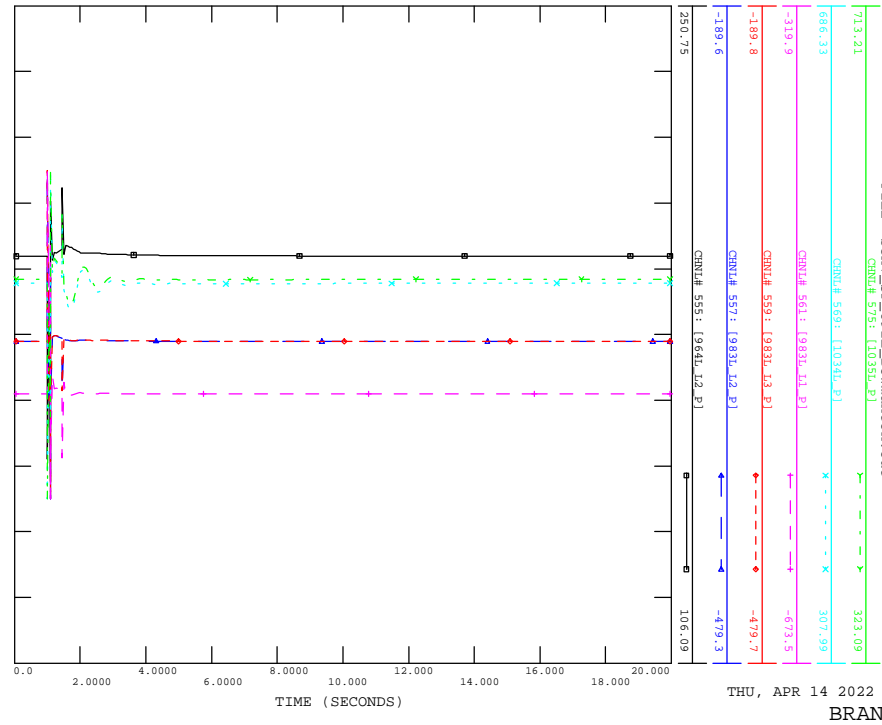
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_BOWMANTON

FILE: scn7_sp_892L_Bowmanton.out

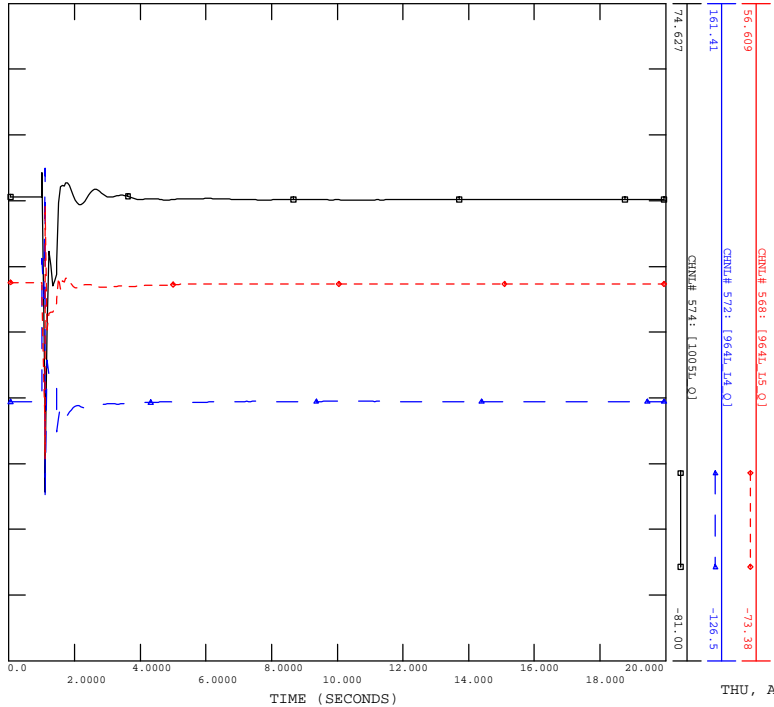


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_BOWMANTON

FILE: scn7_sp_892L_Bowmanton.out

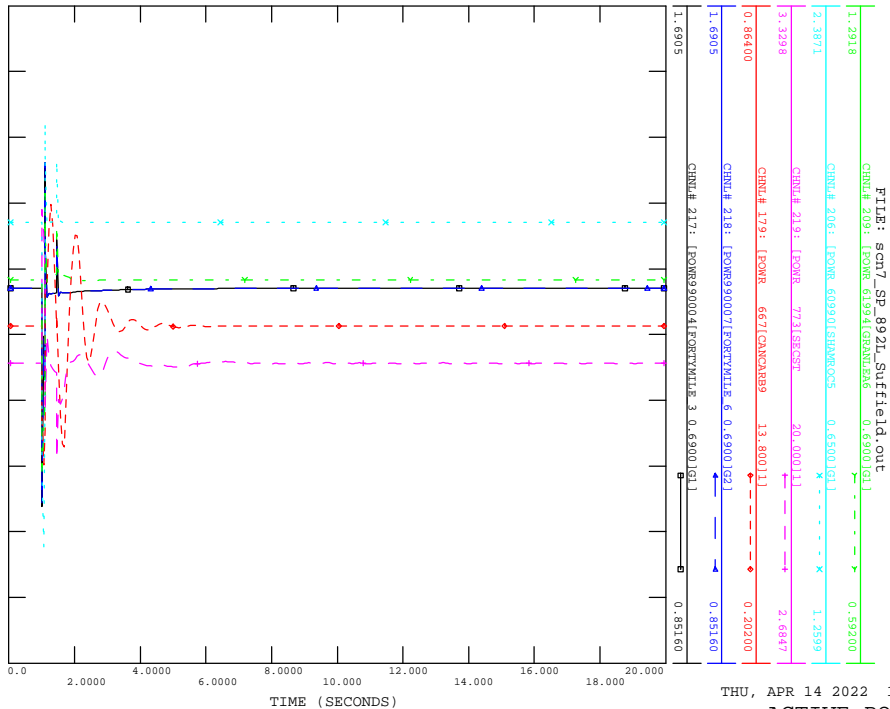


FILE: scn7_sp_892L_Bowmanton.out



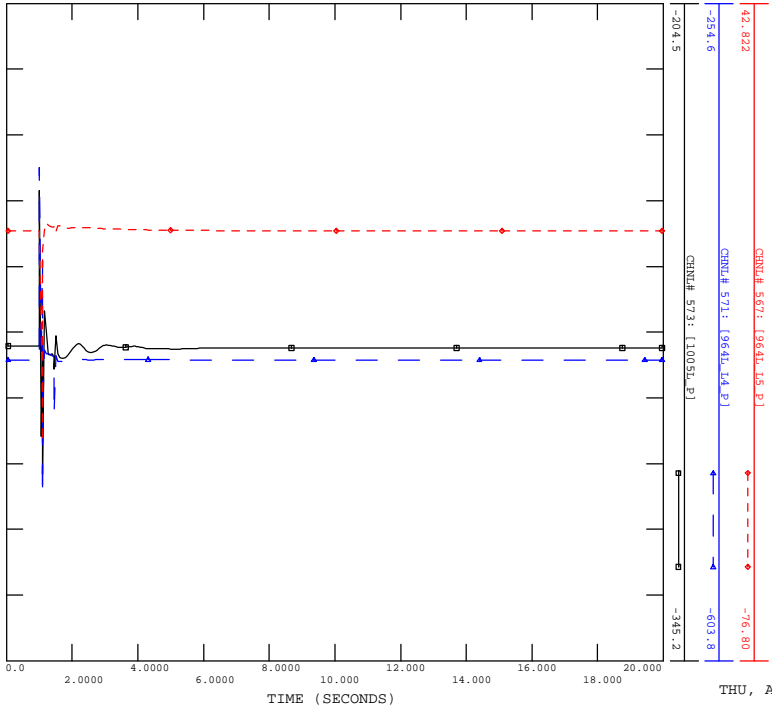
THU, APR 14 2022 19:43
BRANCH Q

FILE: scn7_sp_892L_Suffield.out



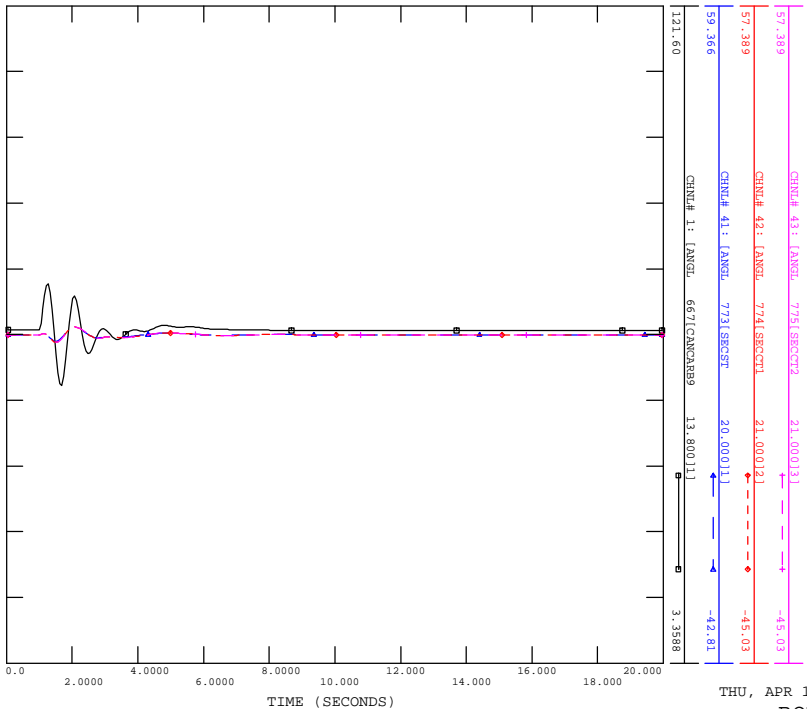
THU, APR 14 2022 19:43
ACTIVE POWER

FILE: scn7_sp_892L_Bowmanton.out



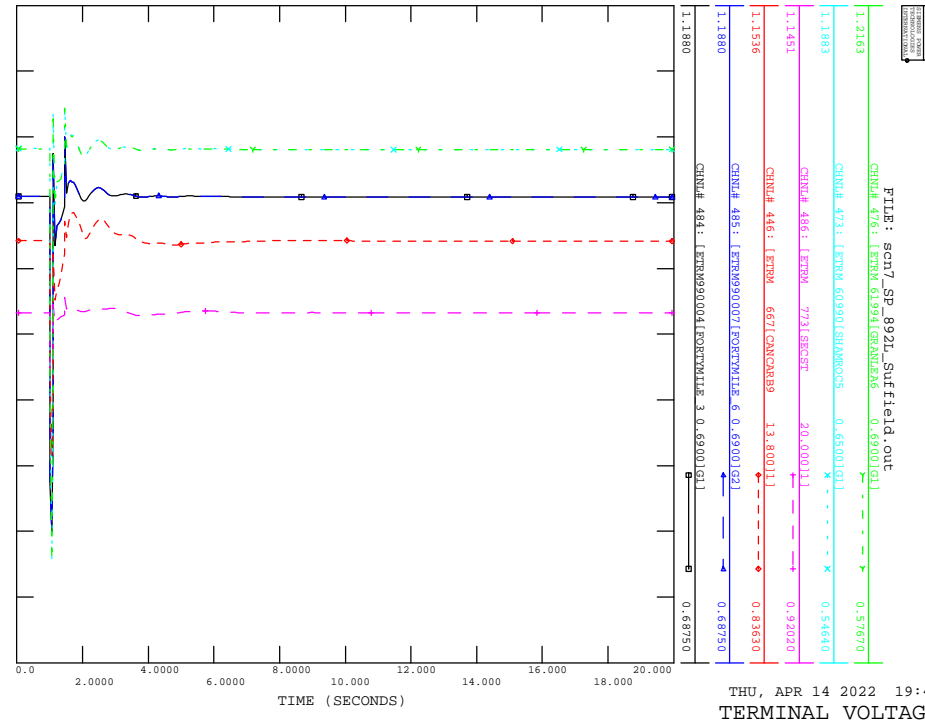
THU, APR 14 2022 19:43
BRANCH P

FILE: scn7_sp_892L_Suffield.out

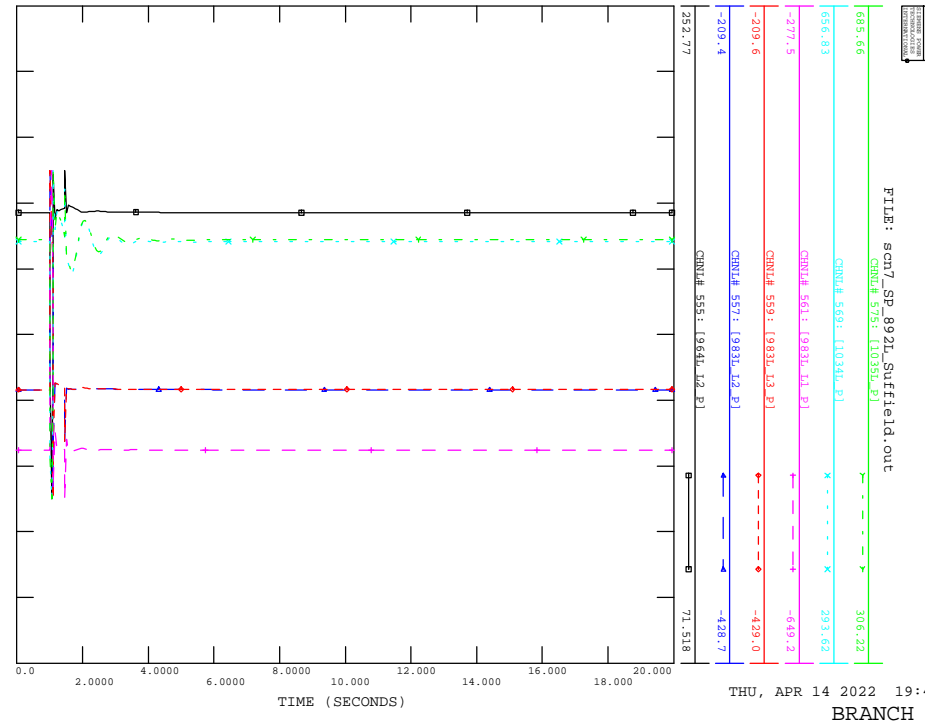


THU, APR 14 2022 19:43
ROTOR ANGLE

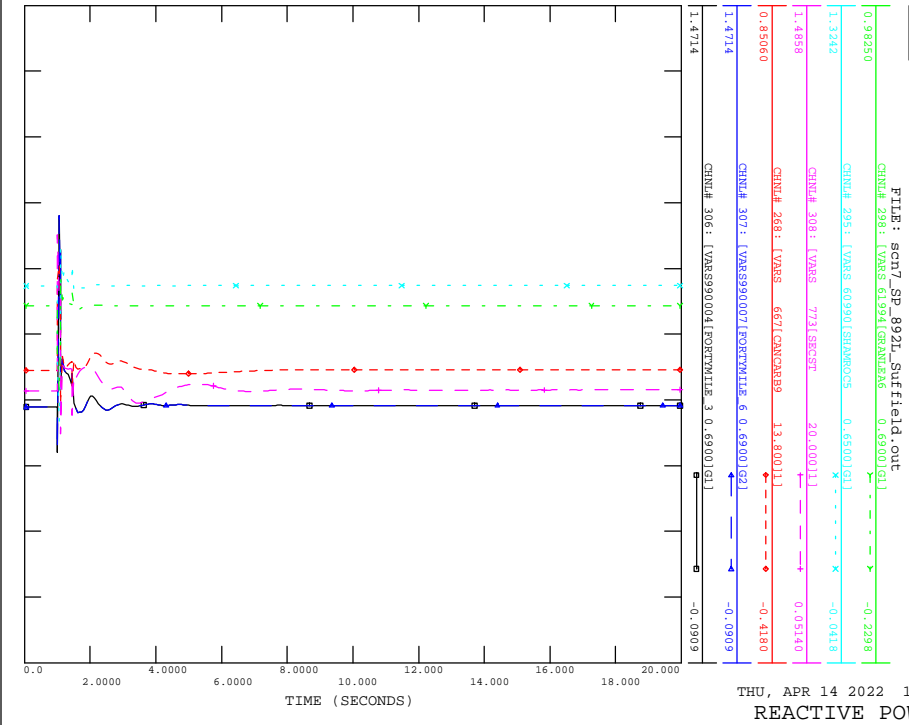
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_SUPFIELD



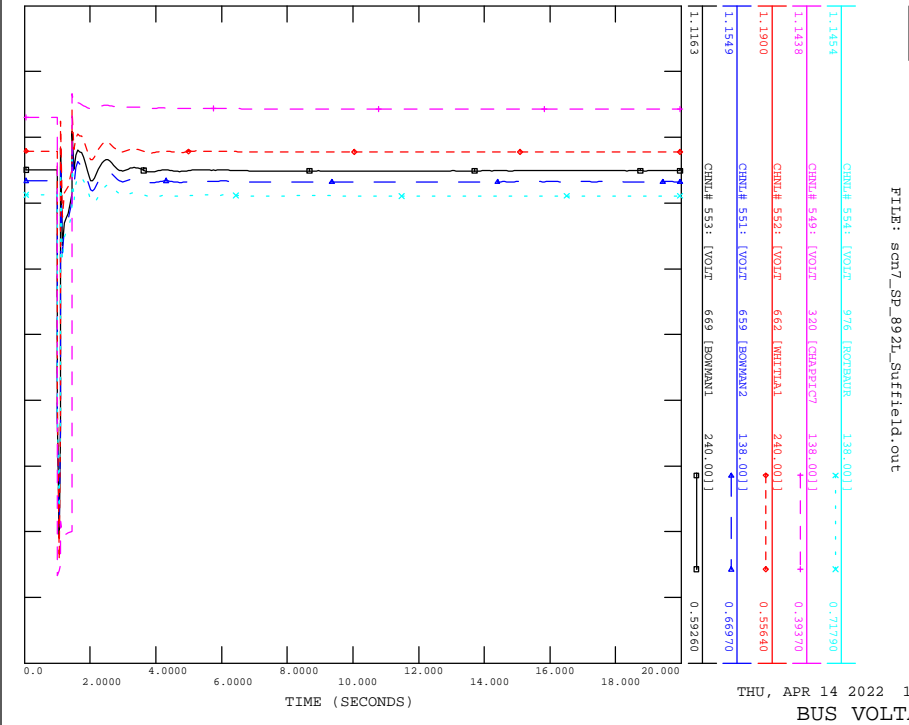
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_SUPFIELD



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_SUPFIELD



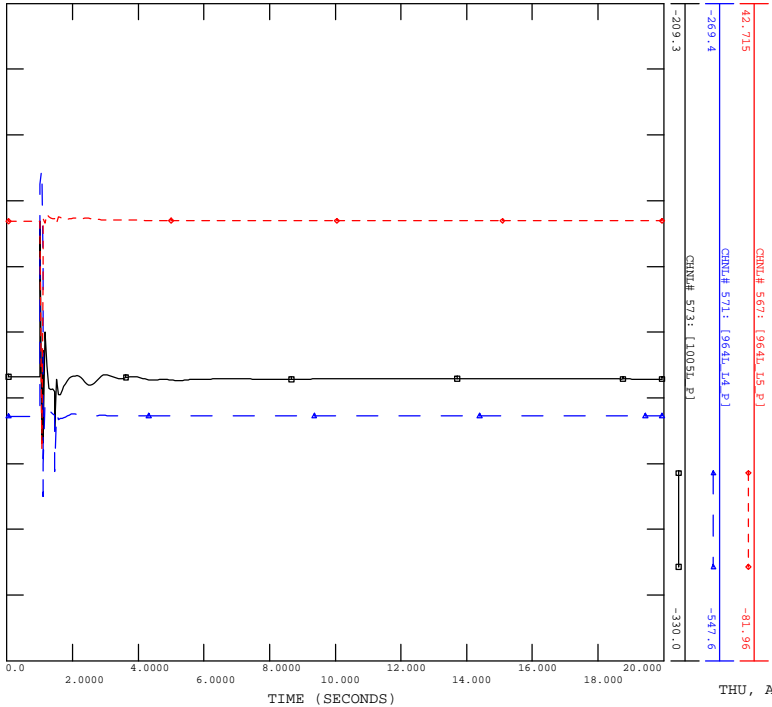
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_SUPFIELD





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_SUPFIELD

FILE: scn7_sp_892L_Suffield.out

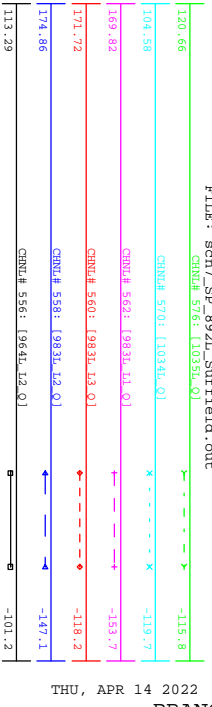


THU, APR 14 2022 19:43
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_SUPFIELD

FILE: scn7_sp_892L_Suffield.out

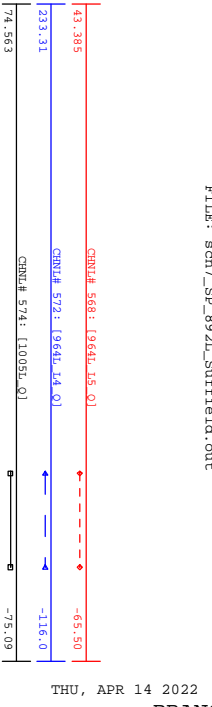


THU, APR 14 2022 19:43
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_SUPFIELD

FILE: scn7_sp_892L_Suffield.out

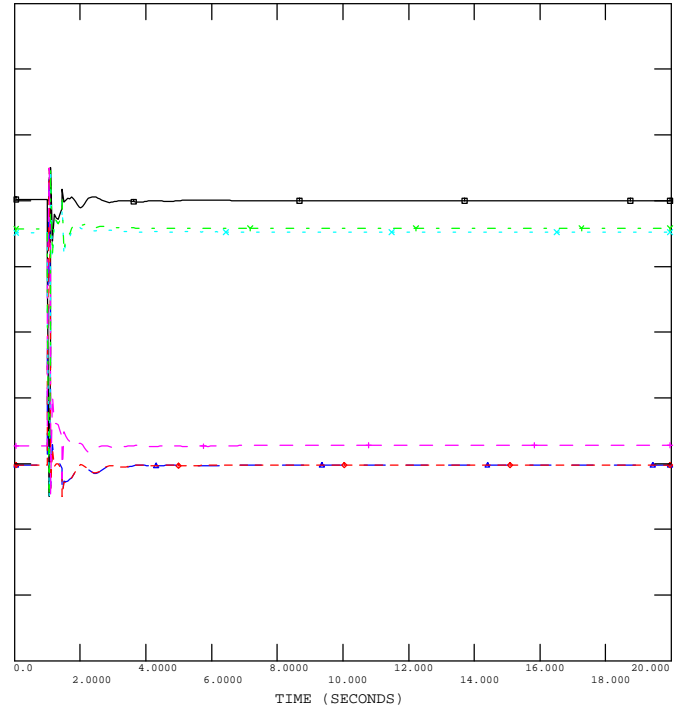


THU, APR 14 2022 19:43
BRANCH Q

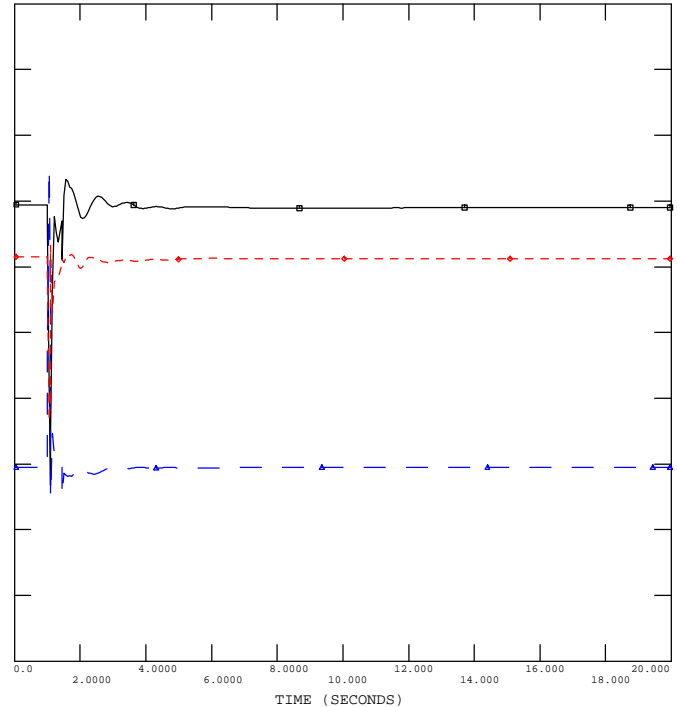


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_892L_SUPFIELD

FILE: scn7_sp_892L_Suffield.out



THU, APR 14 2022 19:43
BRANCH Q



THU, APR 14 2022 19:43
BRANCH Q

Attachment A5

Dynamic Data and Assumptions

@ Stage 3 Project Data Update Package

@ =====

@! Project 2237 RESC 40 Mile Wind

@!

@!

@!

@

60608 'USRMDL' G1 'REGCAU1' 101 1 1 14 3 4 1 0.0036 10 0.2 0.1 0.9 0 0.001 0 -999999 0.005 0 10000000 -10000000 1 / G1 -

Generator/Converter

60608 'USRMDL' G1 'RECAU1' 102 0 6 45 6 9 0 0 1 1 0 0.9 1.12 0.001 9999 9999 0 9999 -9999 1 0 9999 9999 0.001 0.5328 -0.3935 1.5

0.7 9999 9999 2 0 1 9999 0.3767 -0.3767 1 0 1.5 0.001 0.75 0.9444 0.85 0.5667 1 0.5667 1.195 0.4496 0.1 0 0.2 0.9 0.85 1.318 1.7

1.318 / G1 - Electrical Control

60608 'USRMDL' G1 'WTDTAU1' 103 0 0 5 4 3 6.06089 37.1395 0.851785 1.428 1 / G1 - Drive Train

60608 'USRMDL' G1 'REPCAU1' 107 0 7 27 7 9 0 0 0 0 1 1 0.04 0 0.726 0 0.02 0.9 0 0 0.15152 1 -1 0 0 0.2 -0.2 0 0.6 0.1 -0.005 0

0.6667 -0.6667 1 0.1 0.02 25 0 / G1 - Plant Control

61608 'USRMDL' G2 'REGCAU1' 101 1 1 14 3 4 1 0.0036 10 0.2 0.1 0.9 0 0.001 0 -999999 0.005 0 10000000 -10000000 1 / G2 -

Generator/Converter

61608 'USRMDL' G2 'RECAU1' 102 0 6 45 6 9 0 0 1 1 0 0.9 1.12 0.001 9999 9999 0 9999 -9999 1 0 9999 9999 0.001 0.5328 -0.3935 1.5

0.7 9999 9999 2 0 1 9999 0.3767 -0.3767 1 0 1.5 0.001 0.75 0.9444 0.85 0.5667 1 0.5667 1.195 0.4496 0.1 0 0.2 0.9 0.85 1.318 1.7

1.318 / G2 - Electrical Control

61608 'USRMDL' G2 'WTDTAU1' 103 0 0 5 4 3 6.06089 37.1395 0.851785 1.428 1 / G2 - Drive Train

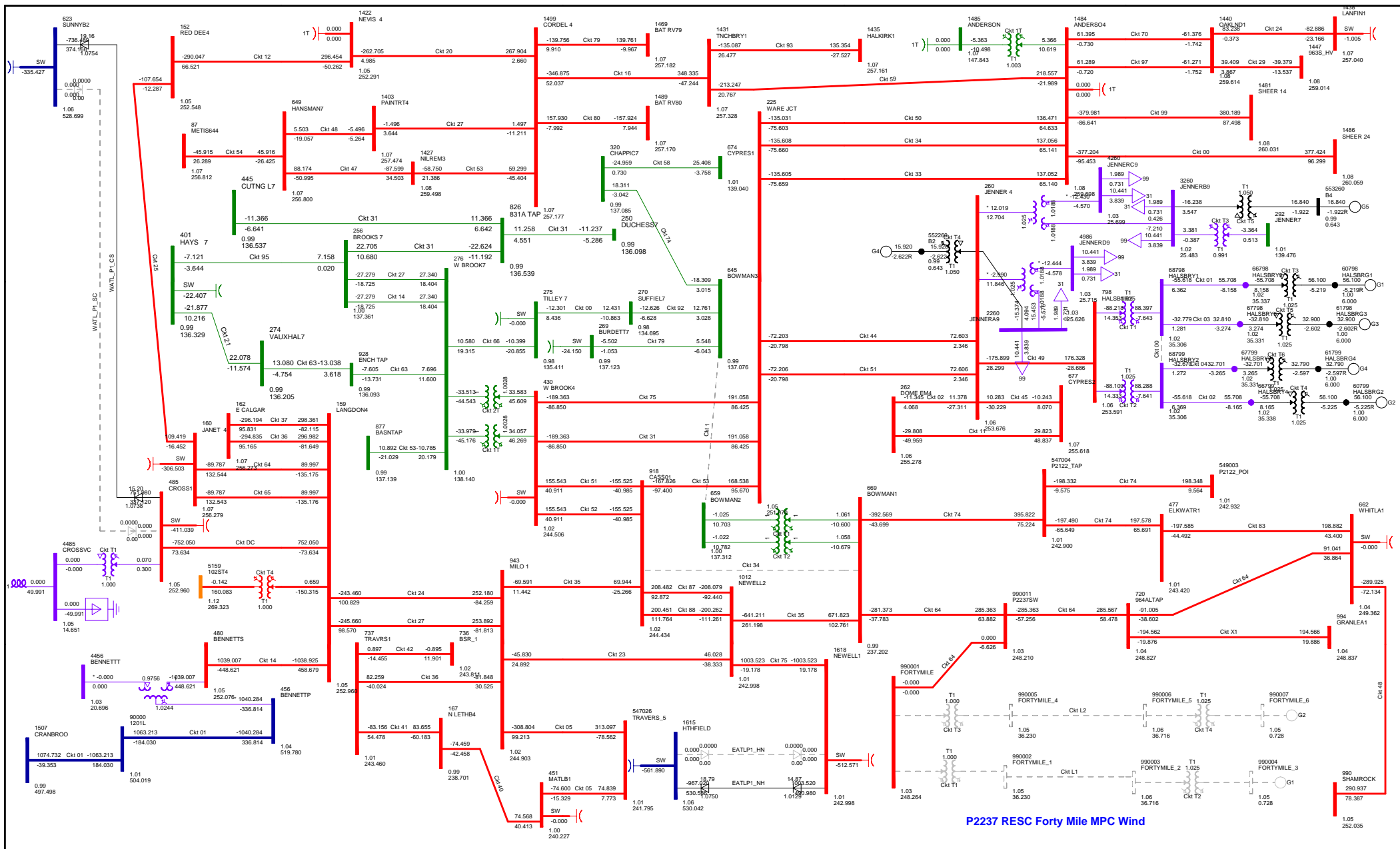
61608 'USRMDL' G2 'REPCAU1' 107 0 7 27 7 9 0 0 0 0 1 1 0.04 0 0.726 0 0.02 0.9 0 0 0.15152 1 -1 0 0 0.2 -0.2 0 0.6 0.1 -0.005 0

0.6667 -0.6667 1 0.1 0.02 25 0 / G1 - Plant Control

/

Attachment A6

Post-Mitigation Power Flow Diagrams

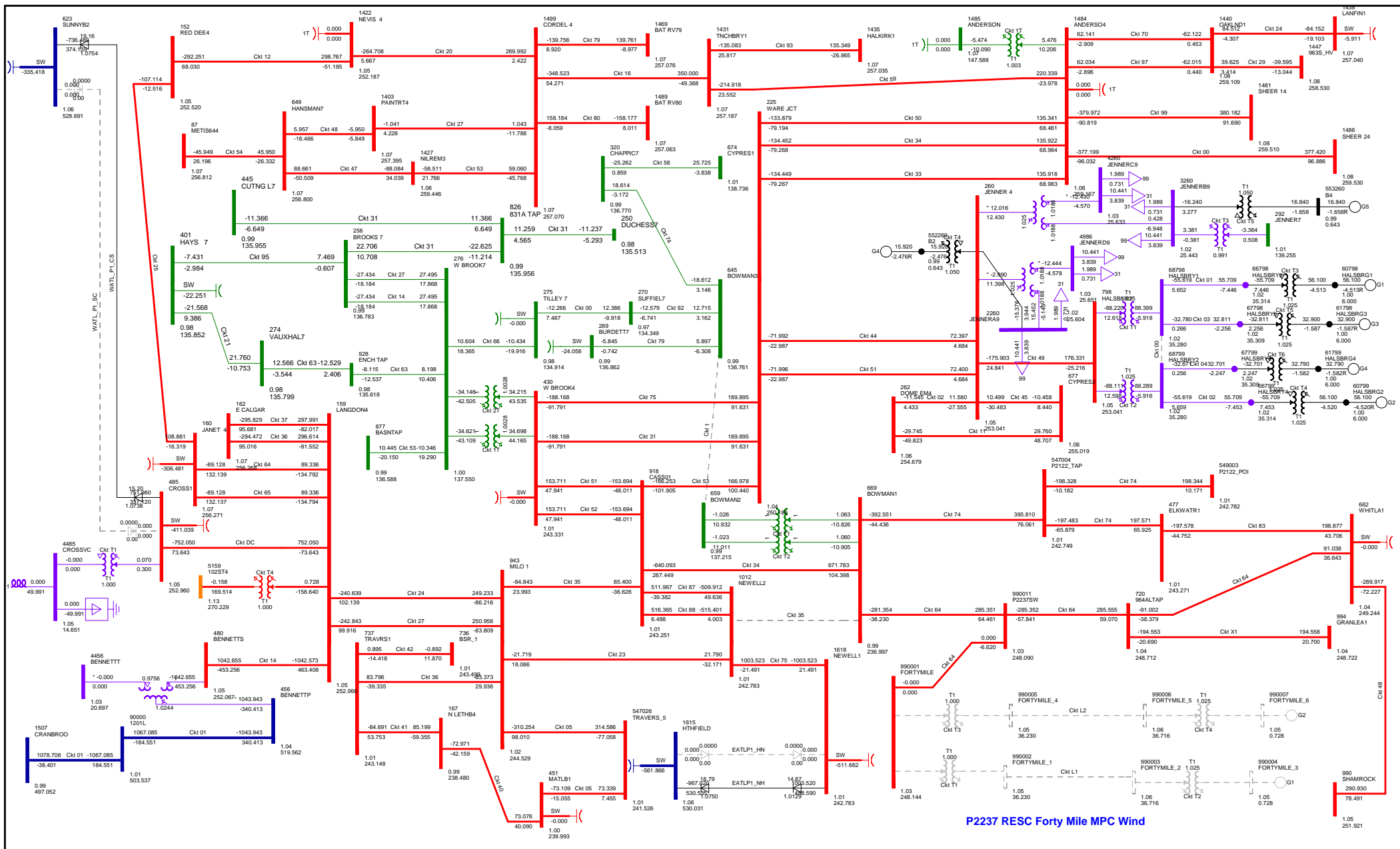


P2237 RESC Forty Mile MPC Wind

BC Import:1055.816 MW Sask Import:150.000 MW MATL Import:0.000 MW
 MH Export:18.274 MW

**FIGURE A6-1-2 N-1: 1034L (BOWMANTON 244S TO CASSILS 324S)
 2022 SUMMER PEAK - SCN 3 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) @
 Branch - MW/Mvar
 Equipment - MW/Mvar
 1.000 = 1.00000
 1.000 = 0.00000
 0.000 = 0.00000
 0.000 = 0.00000

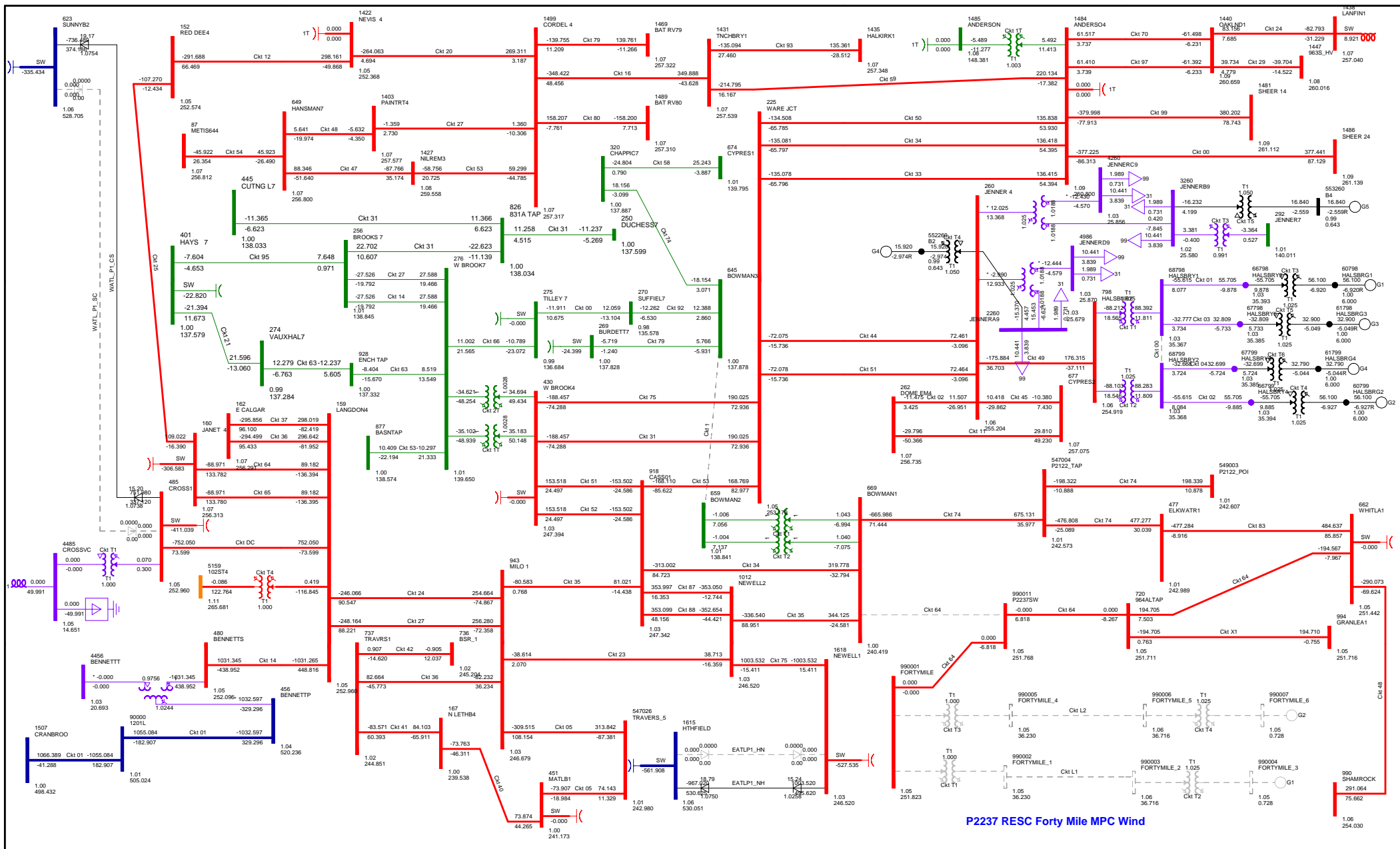


P2237 RESC Forty Mile MPC Wind

BC Import: 1059.944 MW Sask Import: 150.000 MW MATL Import: 0.000 MW
 MH Export: 18.271 MW

**FIGURE A6-1-3 N-1: 1035L (BOWMANTON 244S TO NEWELL 2075S)
 2022 SUMMER PEAK - SCN 3 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Element - MW / MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000

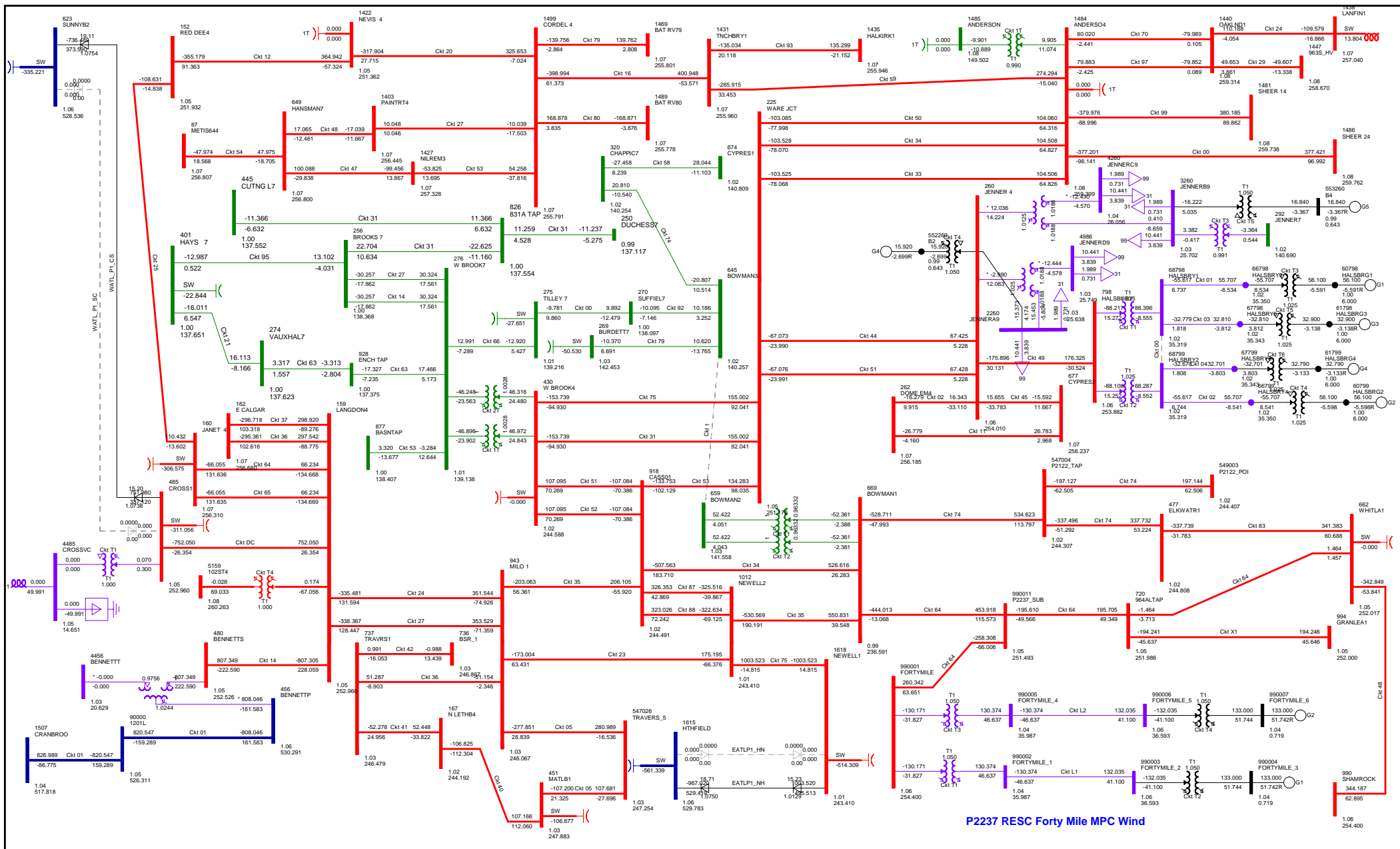


P2237 RESC Forty Mile MPC Wind

BC Import: 1047.222 MW Sask Import: 150.000 MW MATL Import: 0.000 MW
 MH Export: 18.309 MW

**FIGURE A6-1-4 N-1: 964L (BOWMANTON 244S TO P2237 SUB)
 2022 SUMMER PEAK - SCN 3 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

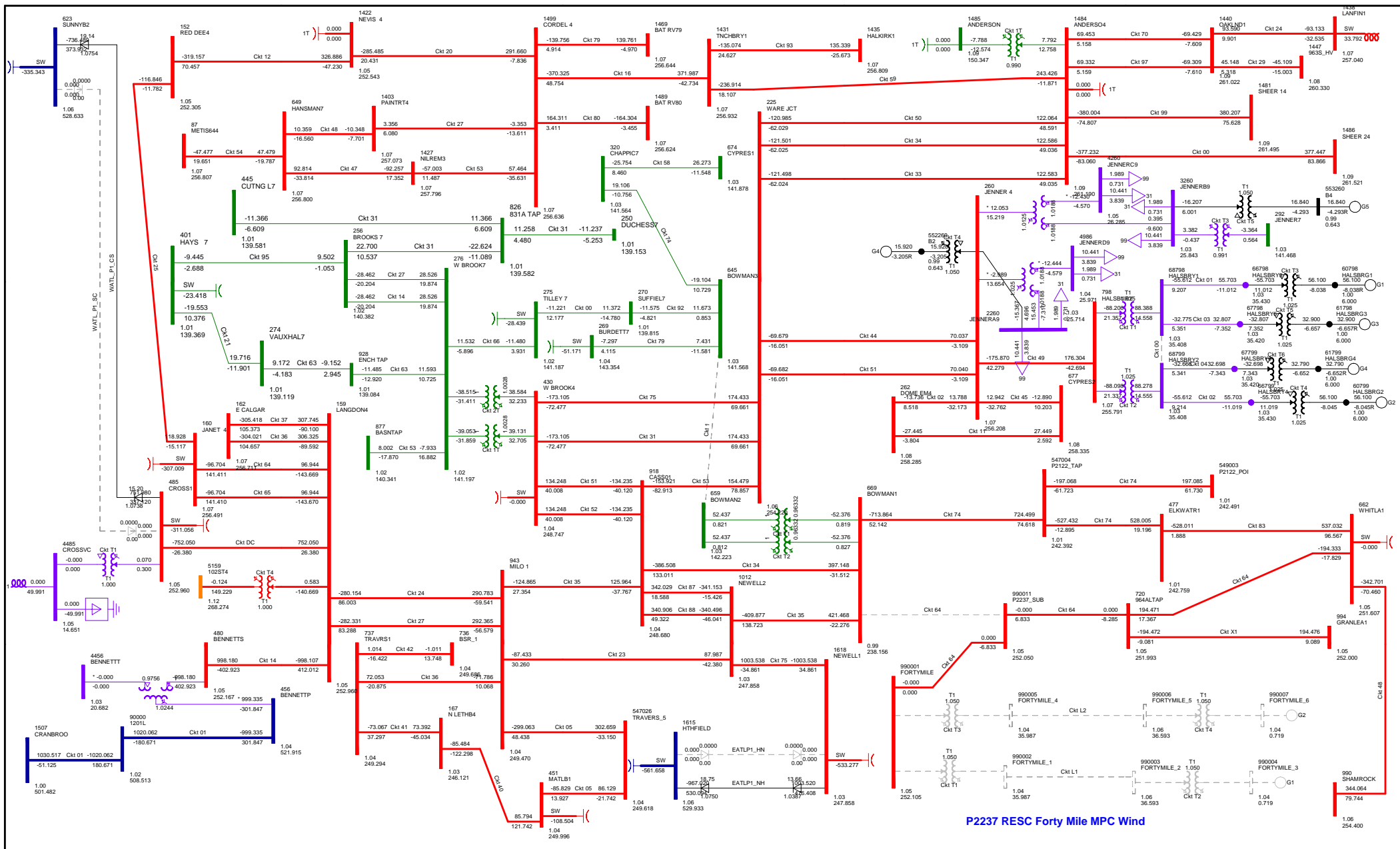
Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000



P2237 RESC Forty Mile MPC Wind
 BC Import: 794.006 MW Sask Import: 150.000 MW MATL Import: 0.000 MW
 MH Export: 18.350 MW

FIGURE A6-3-1-N-0: NORMAL OPERATION
2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
PRINTED ON THURSDAY 14. APRIL 2022

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000

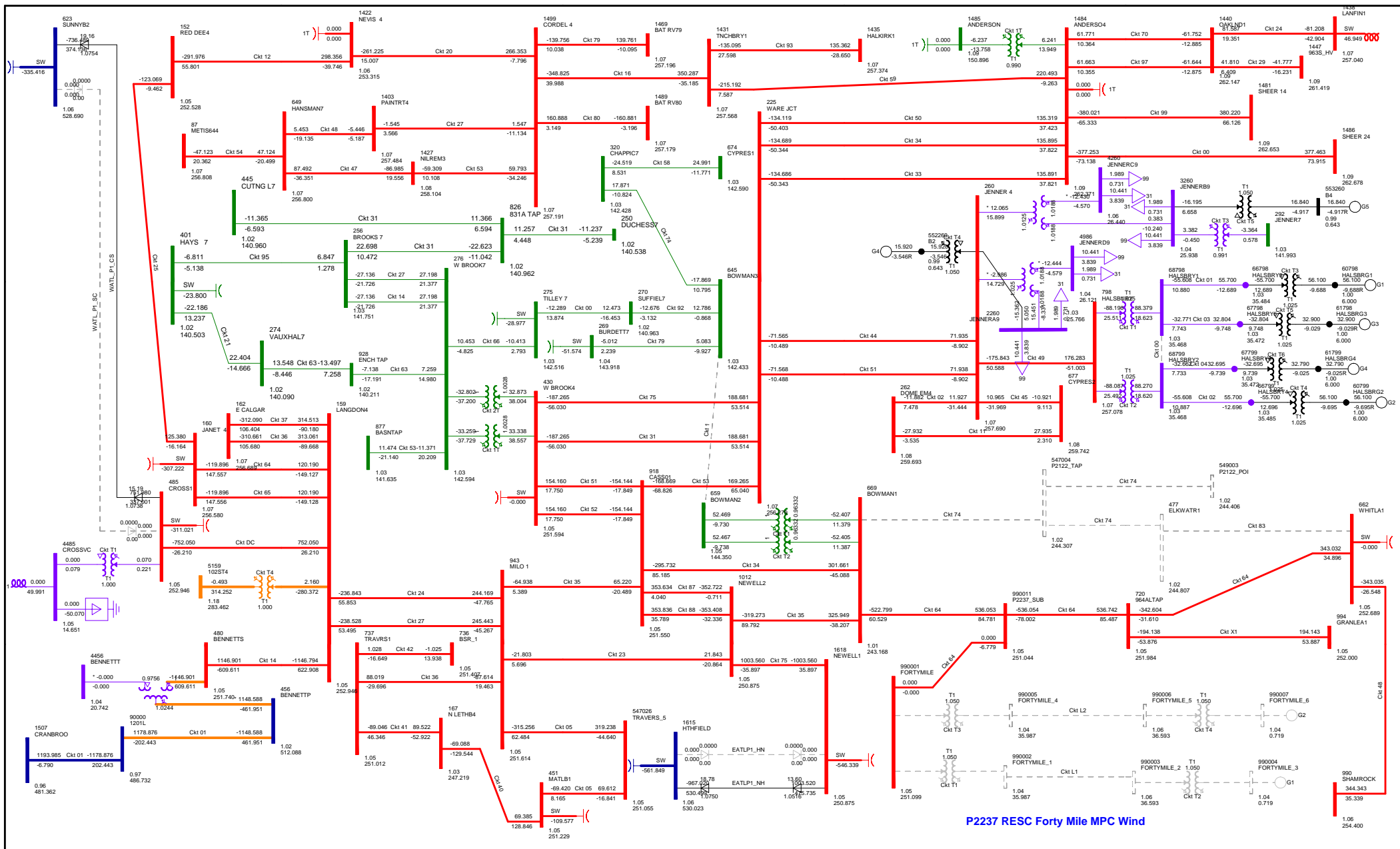


P2237 RESC Forty Mile MPC Wind

BC Import:1010.484 MW Sask Import:150.000 MW MATL Import:0.000 MW
 MH Export:18.358 MW

**FIGURE A6-3-2 N-1: 964L (BOWMANTON 244S TO P2237 SUB)
 2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 Line - MW / MW
 Transformer - MW / MW
 Breaker - MW / MW
 Breaker - MW / MW

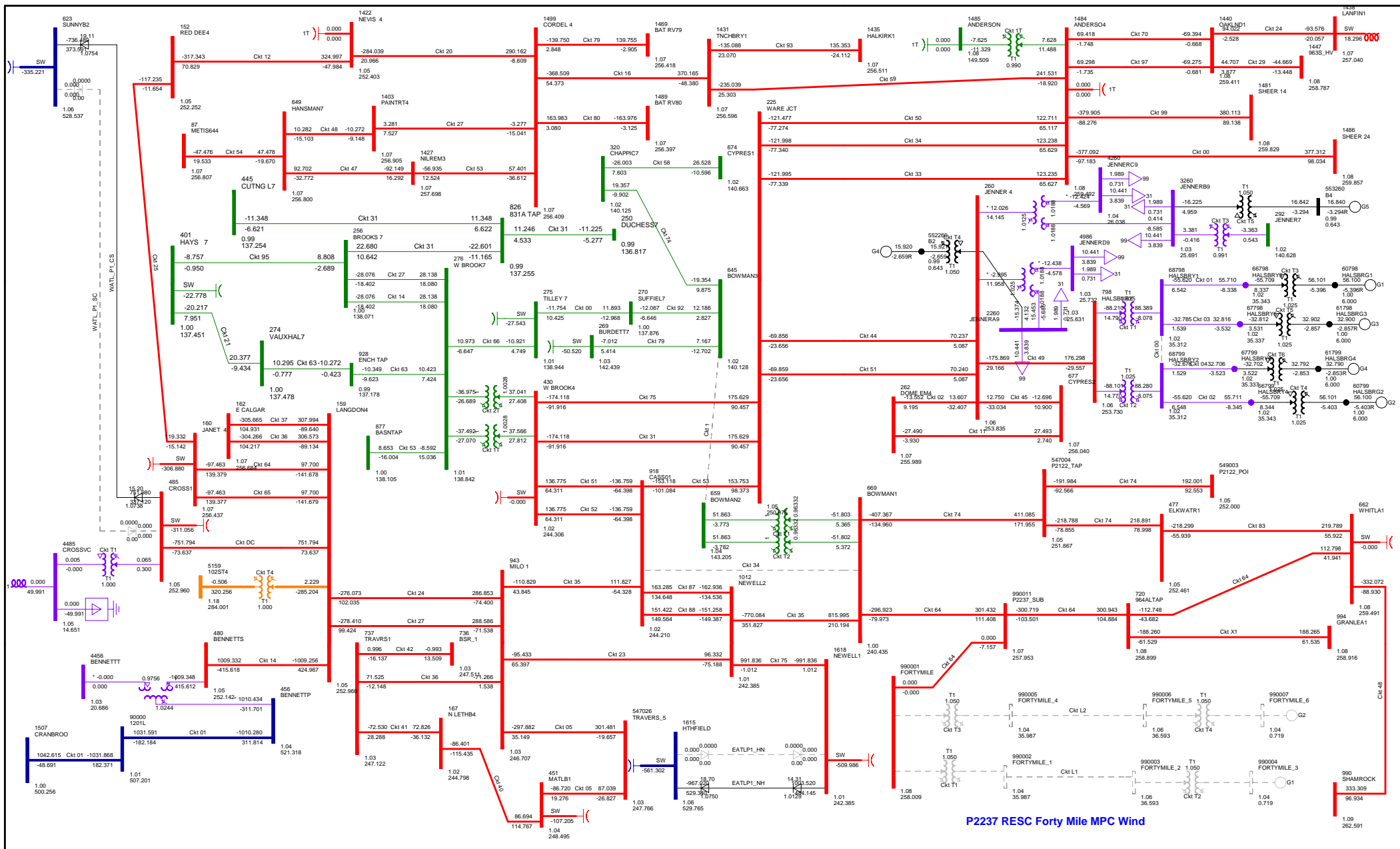


P2237 RESC Forty Mile MPC Wind

P2237 RESC Forty Mile MPC Wind
 BC Import:1180.154 MW Sask Import:150.000 MW MATL Import:-0.000 MW
 MH Export:18.377 MW

FIGURE A6-3-3 N-1: 983L (ELKWATER 264S TO WHITLA 251S)
2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
PRINTED ON THURSDAY 14. APRIL 2022

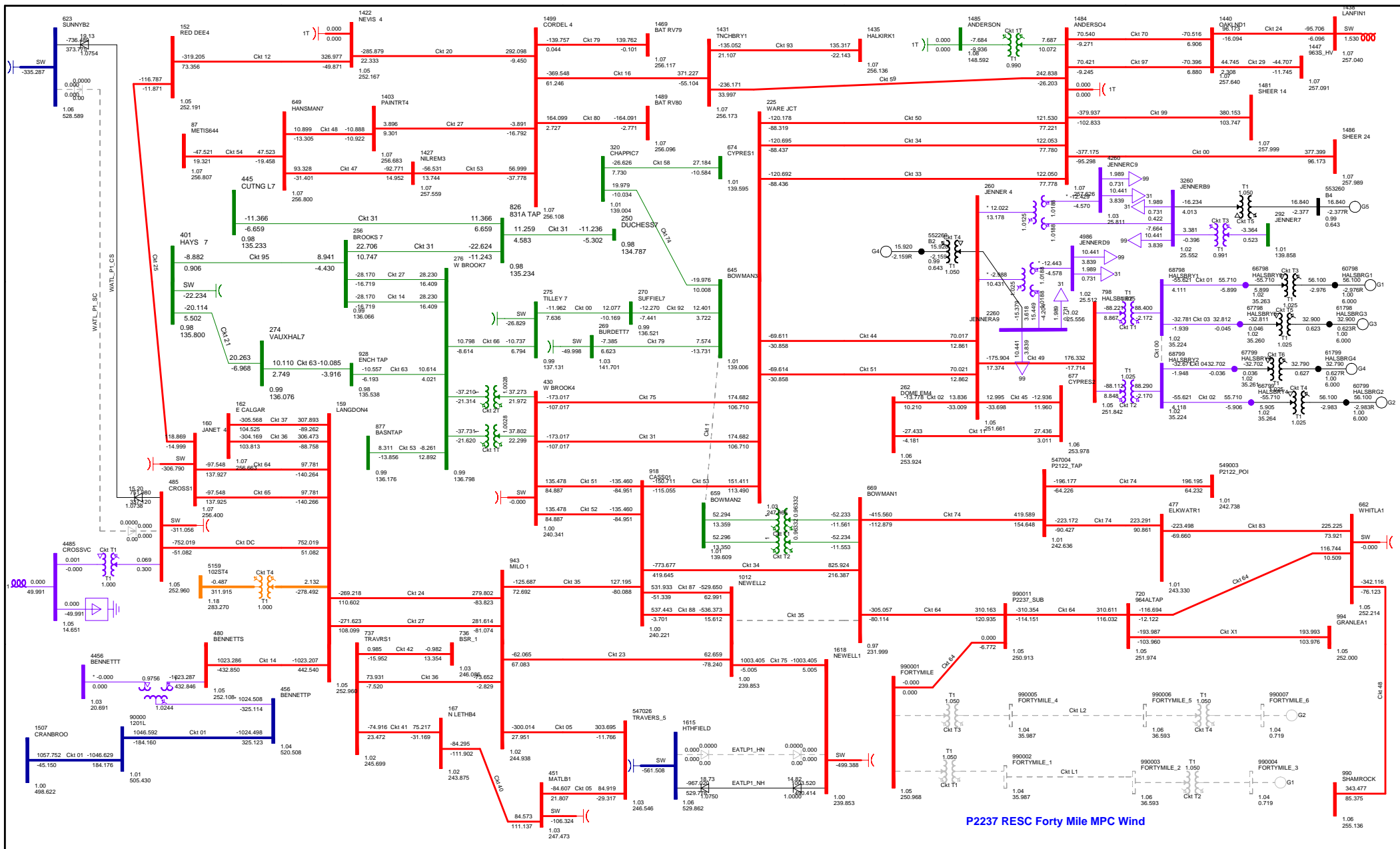
Bus - Voltage (KV) / MW
 Branch - MW/MW
 Equipment - MW/MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000



P2237 RESC Forty Mile MPC Wind
 BC Import: 1022.687 MW Sask Import: 149.949 MW MATL Import: 0.000 MW
 MH Export: 18.662 MW

**FIGURE A6-3-4 N-1: 1034L (BOWMANTON 244S TO CASSILS 324S)
 2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

Bus - Voltage (KV) / MW
 Branch - MW / MW
 Element - MW / MW
 1000V - 0.000 / 0.000
 2000V - 0.000 / 0.000
 3000V - 0.000 / 0.000
 4000V - 0.000 / 0.000



P2237 RESC Forty Mile MPC Wind
 BC Import: 1038.600 MW Sask Import: 149.995 MW MATL Import: -0.000 MW
 MH Export: 18.354 MW

**FIGURE A6-3-5 N-1: 1035L (BOWMANTON 244S TO NEWELL 2075S)
 2022 SUMMER PEAK - SENSITIVITY 1 (POST-CONNECTION)
 PRINTED ON THURSDAY 14. APRIL 2022**

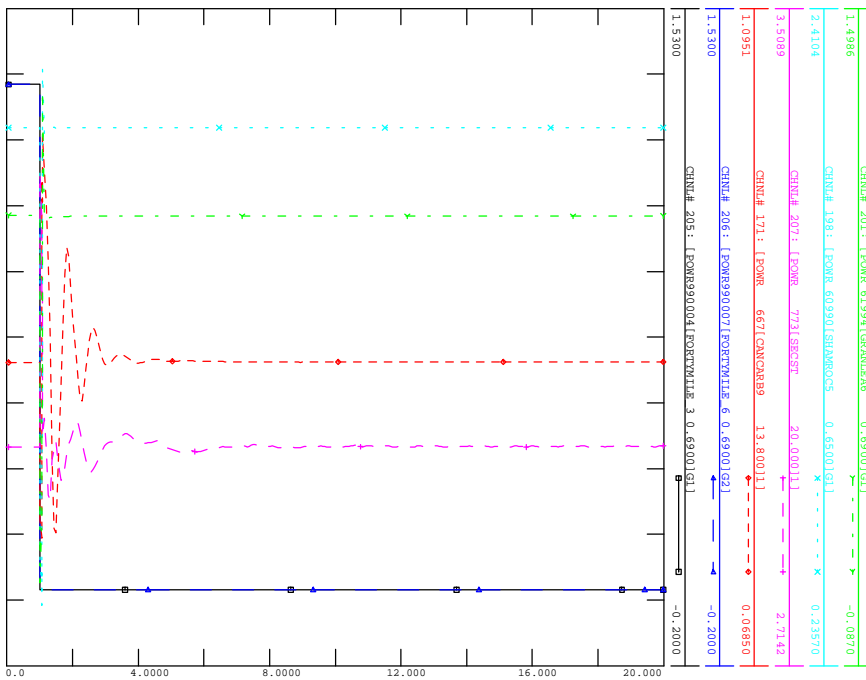
Bus - Voltage (KV) / MW
 Branch - MW / MW
 Equipment - MW / MW
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000
 1.000 / 0.000 / 0.000

Attachment A7

Post-Mitigation Transient Stability Diagrams

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_BOWMANTON

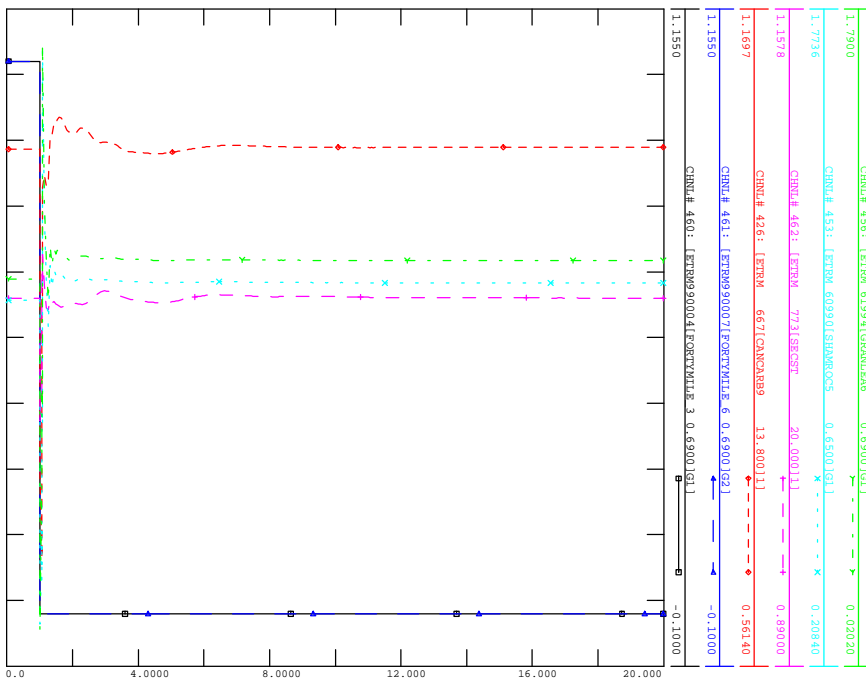
FILE: scn3_sp_964ly_Bowmanton.out



THU, APR 14 2022 19:12
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_BOWMANTON

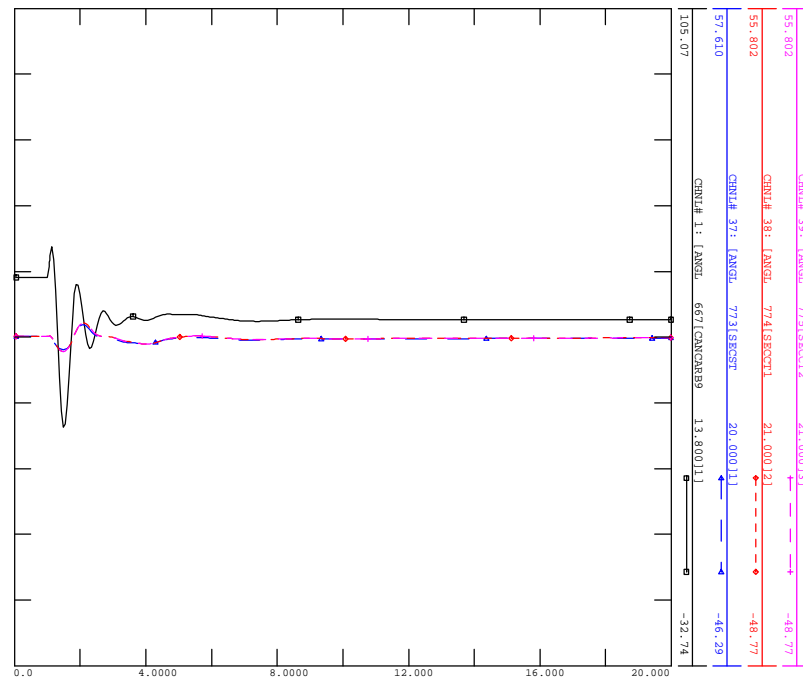
FILE: scn3_sp_964ly_Bowmanton.out



THU, APR 14 2022 19:12
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_BOWMANTON

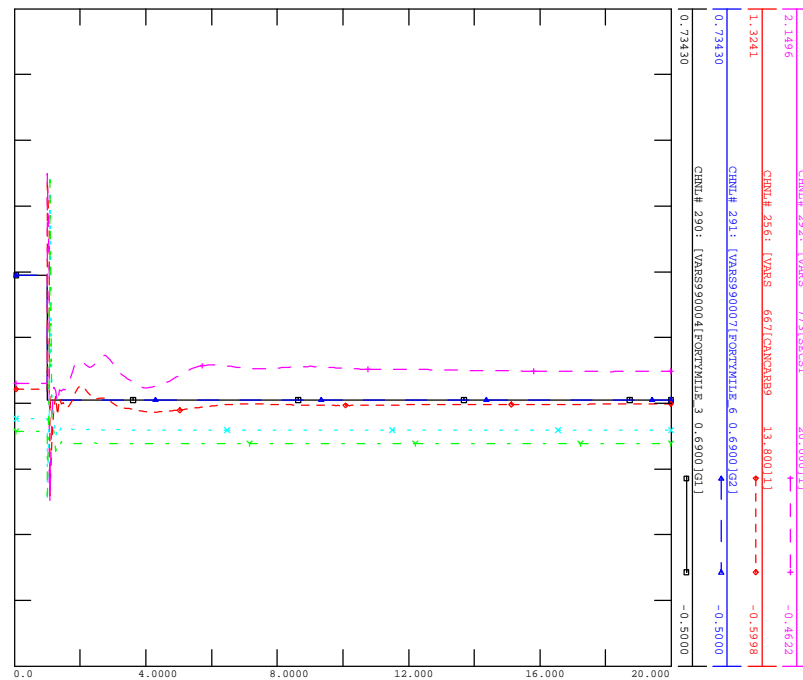
FILE: scn3_sp_964ly_Bowmanton.out



THU, APR 14 2022 19:12
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_BOWMANTON

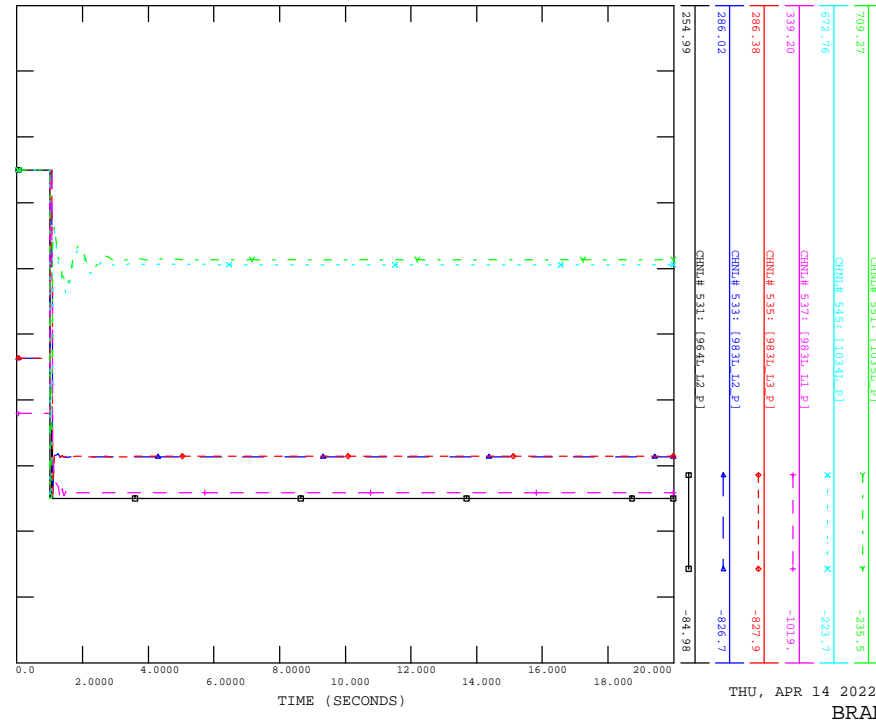
FILE: scn3_sp_964ly_Bowmanton.out



THU, APR 14 2022 19:12
REACTIVE POWER

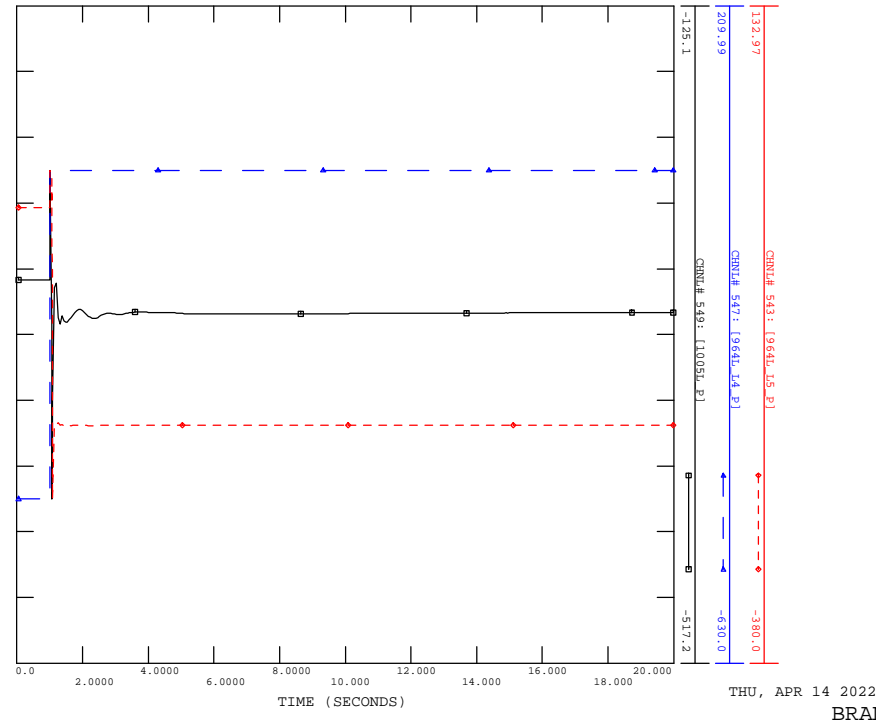
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_BOWMANTON

FILE: scn3_sp_964ly_Bowmanton.out



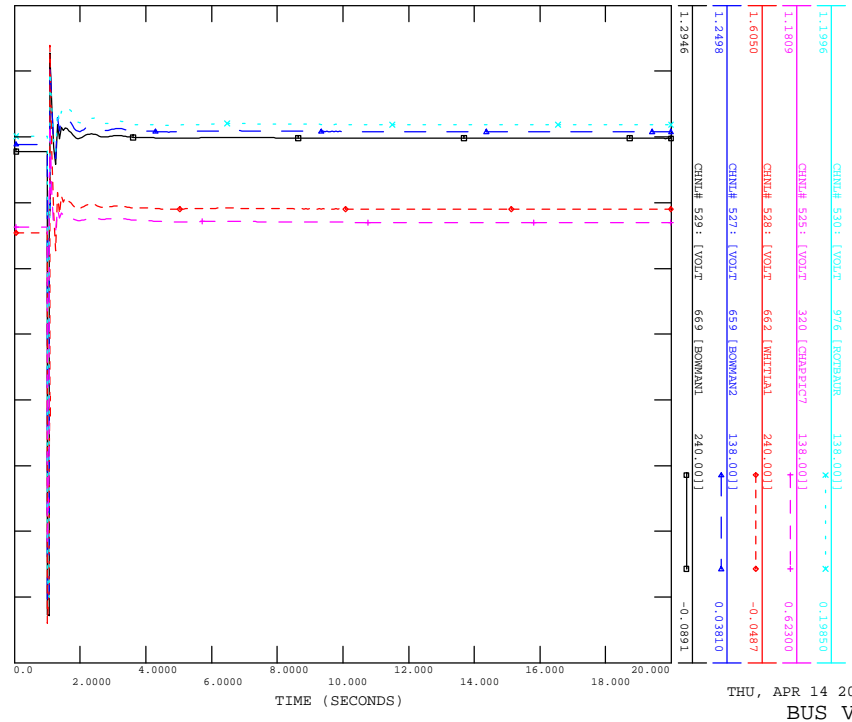
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_BOWMANTON

FILE: scn3_sp_964ly_Bowmanton.out



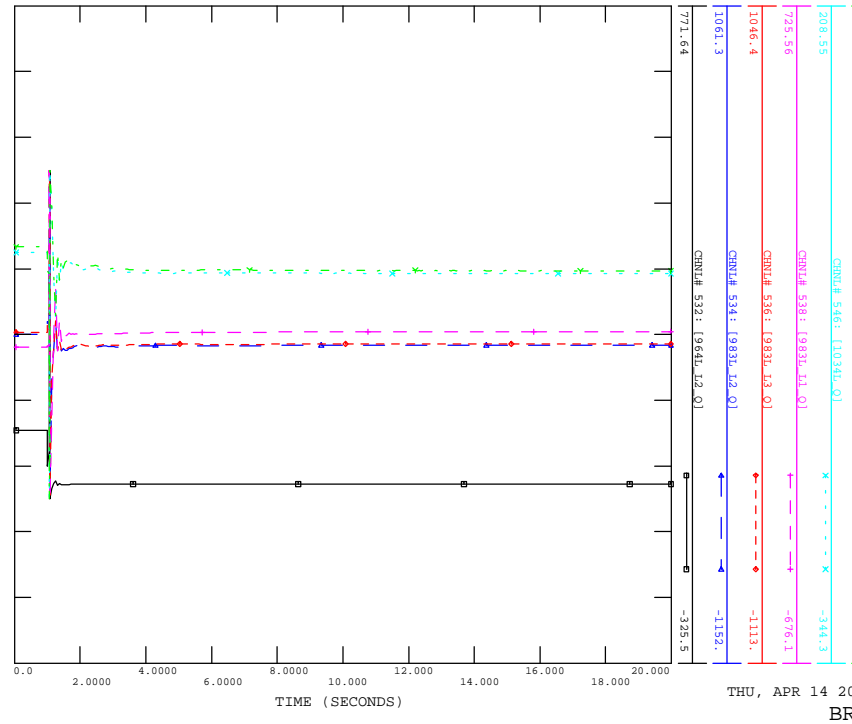
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_BOWMANTON

FILE: scn3_sp_964ly_Bowmanton.out

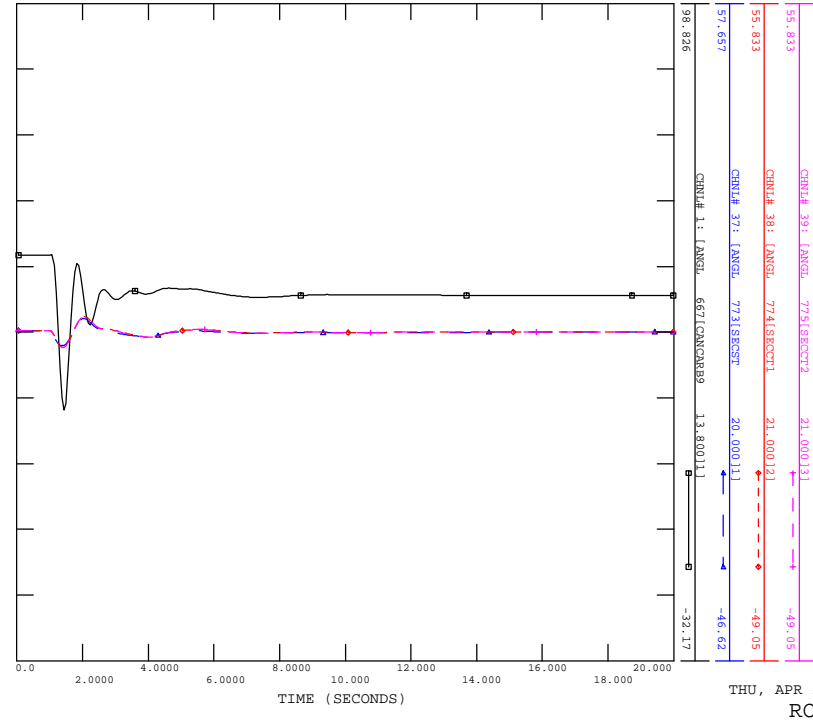


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_BOWMANTON

FILE: scn3_sp_964ly_Bowmanton.out

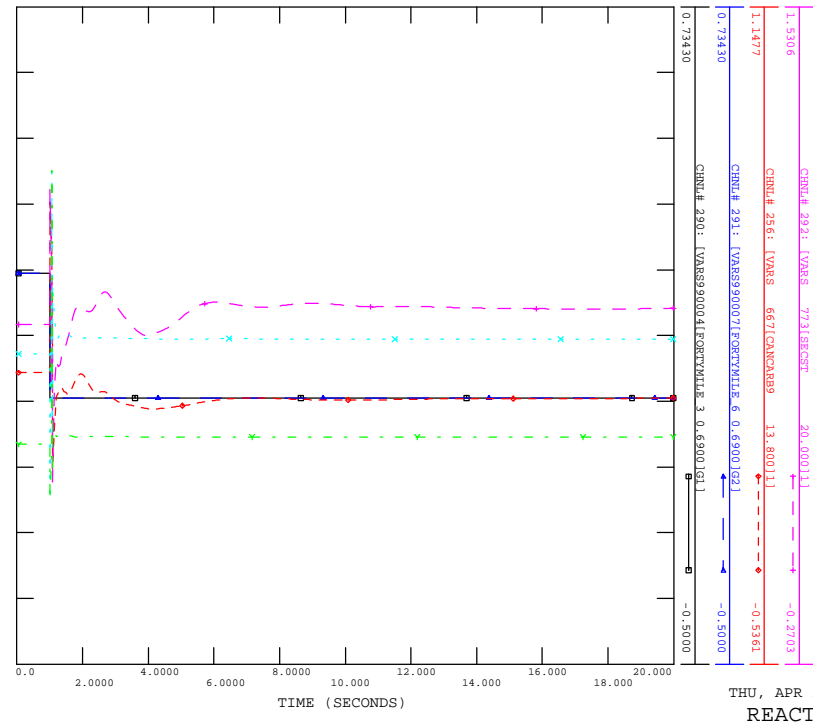


FILE: scn3_sp_964ly_Murray_Lake.out



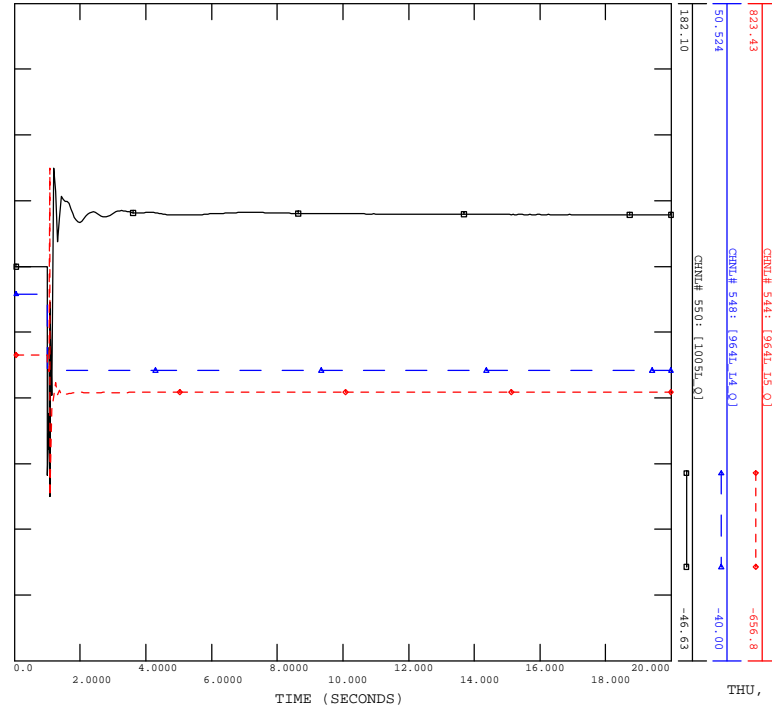
THU, APR 14 2022 19:12
BRANCH Q

FILE: scn3_sp_964ly_Murray_Lake.out



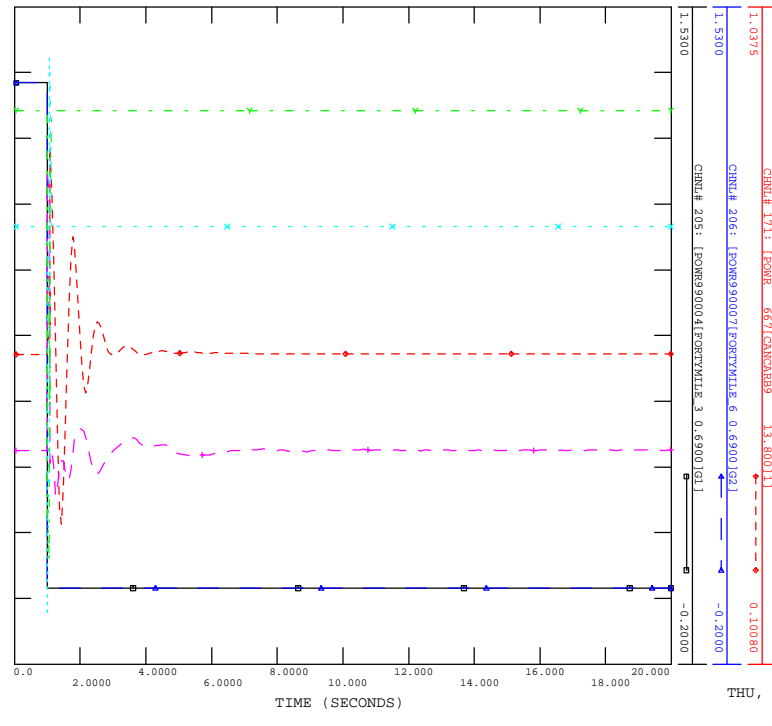
THU, APR 14 2022 19:12
ACTIVE POWER

FILE: scn3_sp_964ly_Bowmanton.out



THU, APR 14 2022 19:12
BRANCH Q

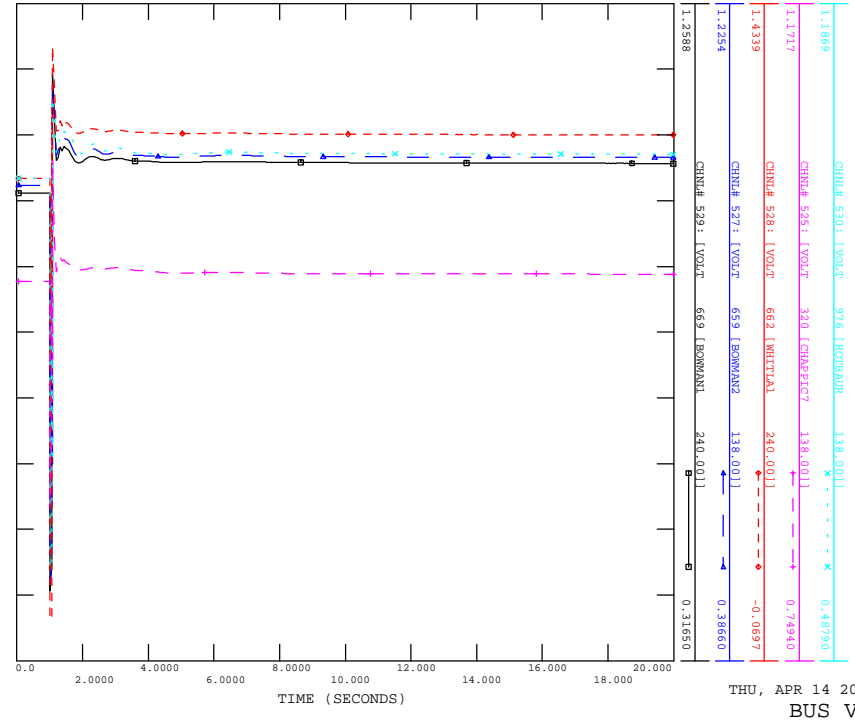
FILE: scn3_sp_964ly_Murray_Lake.out



THU, APR 14 2022 19:12
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE

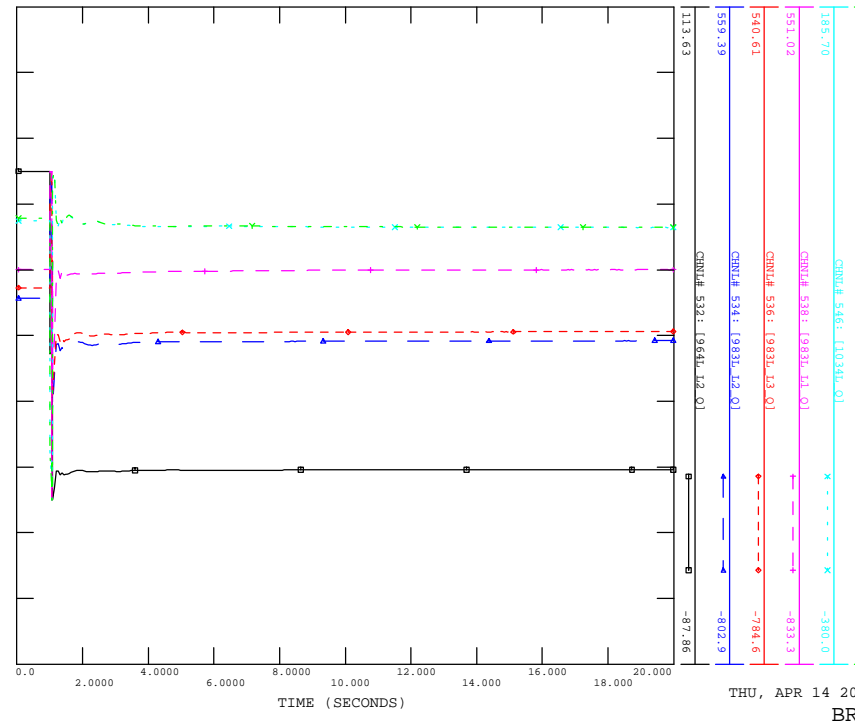
FILE: scn3_sp_964ly_Murray_Lake.out



THU, APR 14 2022 19:12
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE

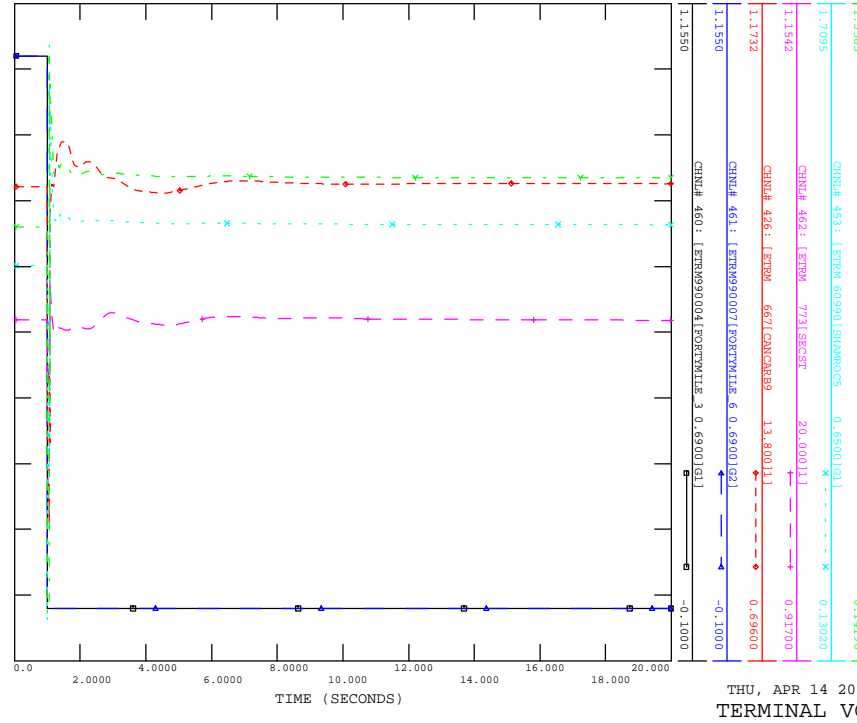
FILE: scn3_sp_964ly_Murray_Lake.out



THU, APR 14 2022 19:12
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE

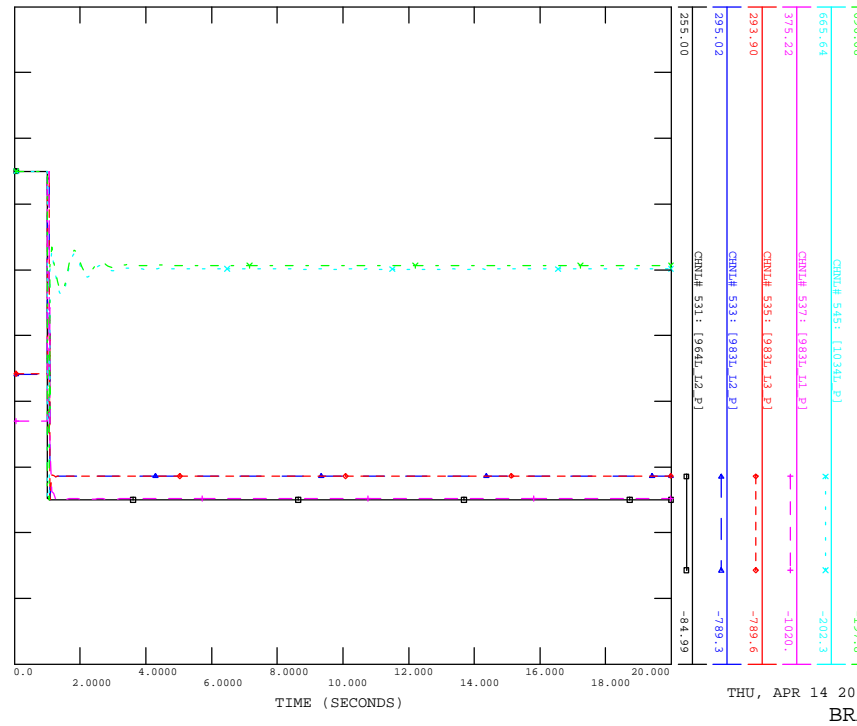
FILE: scn3_sp_964ly_Murray_Lake.out



THU, APR 14 2022 19:12
TERMINAL VOLTAGE

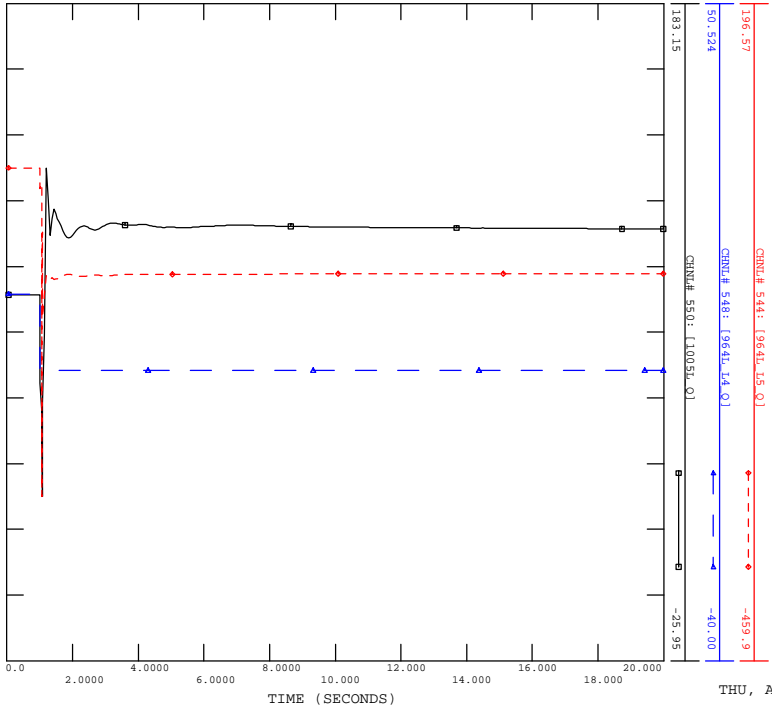
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LY_MURRAY_LAKE

FILE: scn3_sp_964ly_Murray_Lake.out



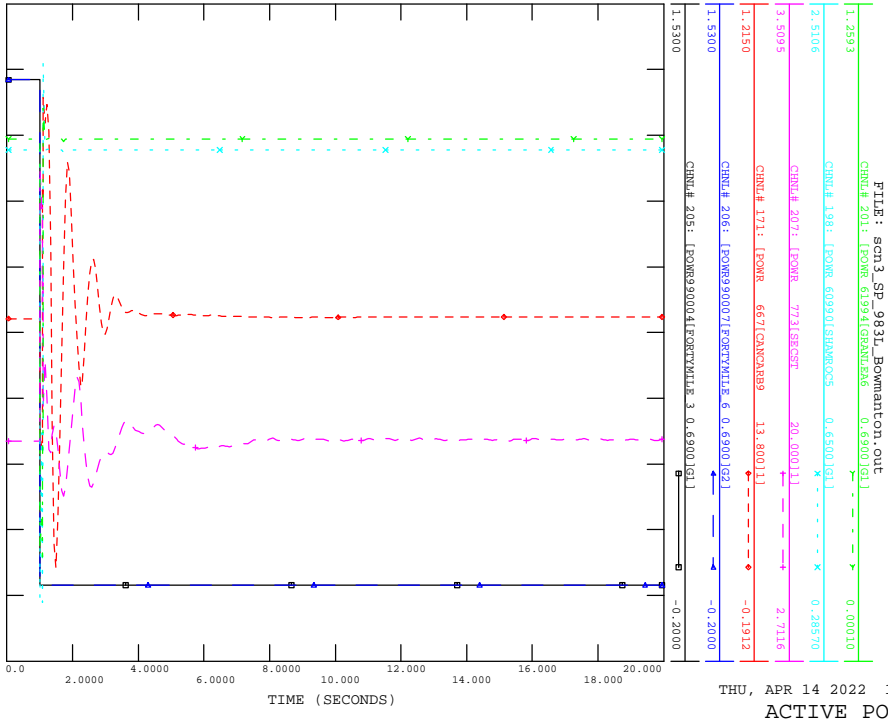
THU, APR 14 2022 19:12
BRANCH P

FILE: scn3_sp_964ly_Murray_Lake.out



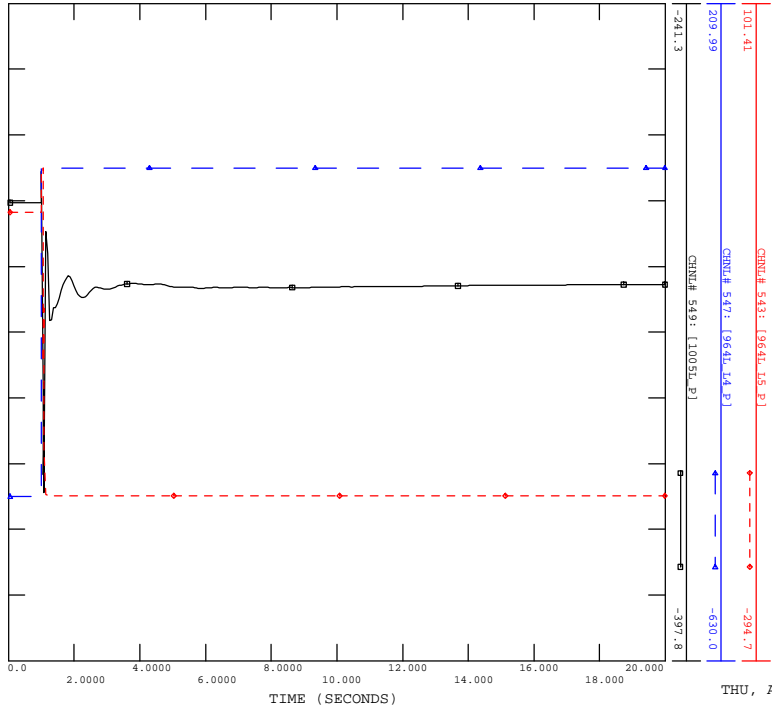
THU, APR 14 2022 19:12
BRANCH Q

FILE: scn3_sp_983l_Bowmanton.out



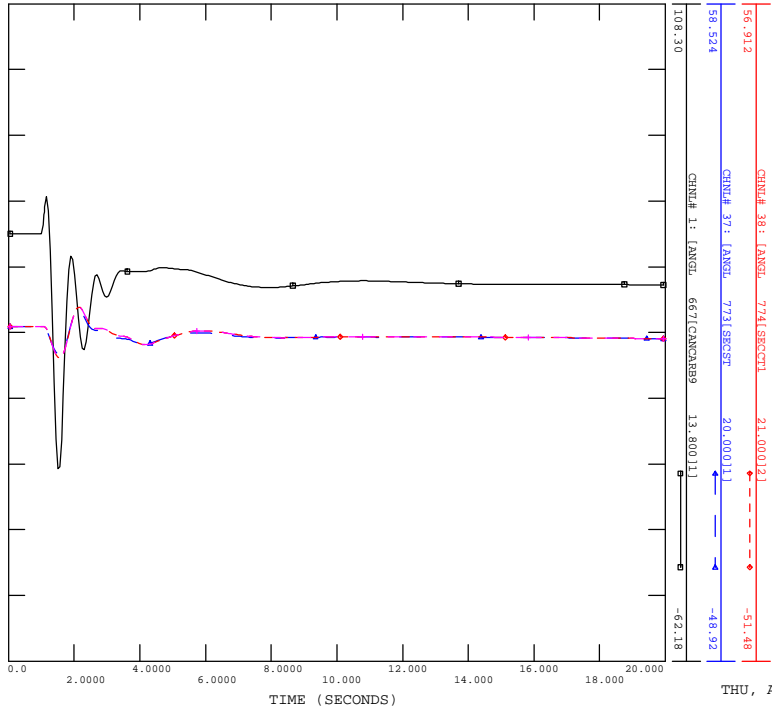
THU, APR 14 2022 19:12
ACTIVE POWER

FILE: scn3_sp_964ly_Murray_Lake.out



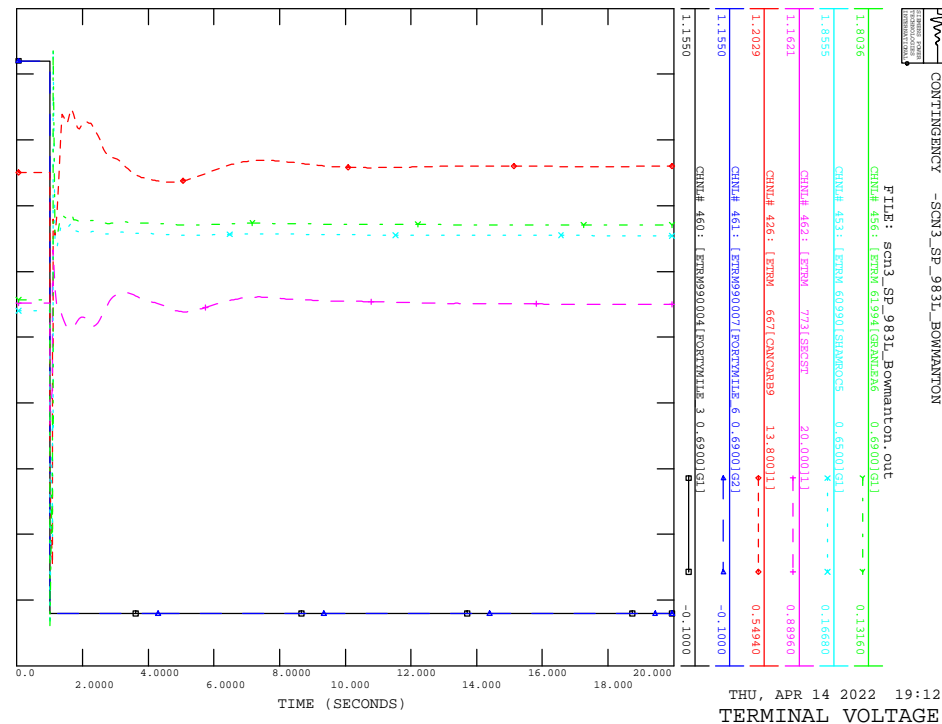
THU, APR 14 2022 19:12
BRANCH P

FILE: scn3_sp_983l_Bowmanton.out

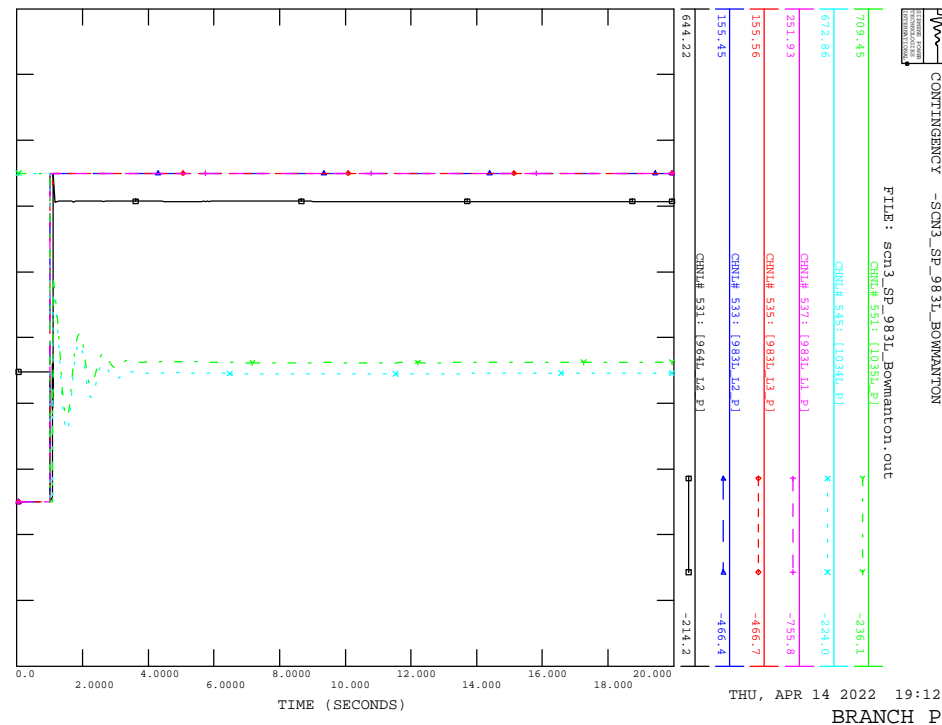


THU, APR 14 2022 19:12
ROTOR ANGLE

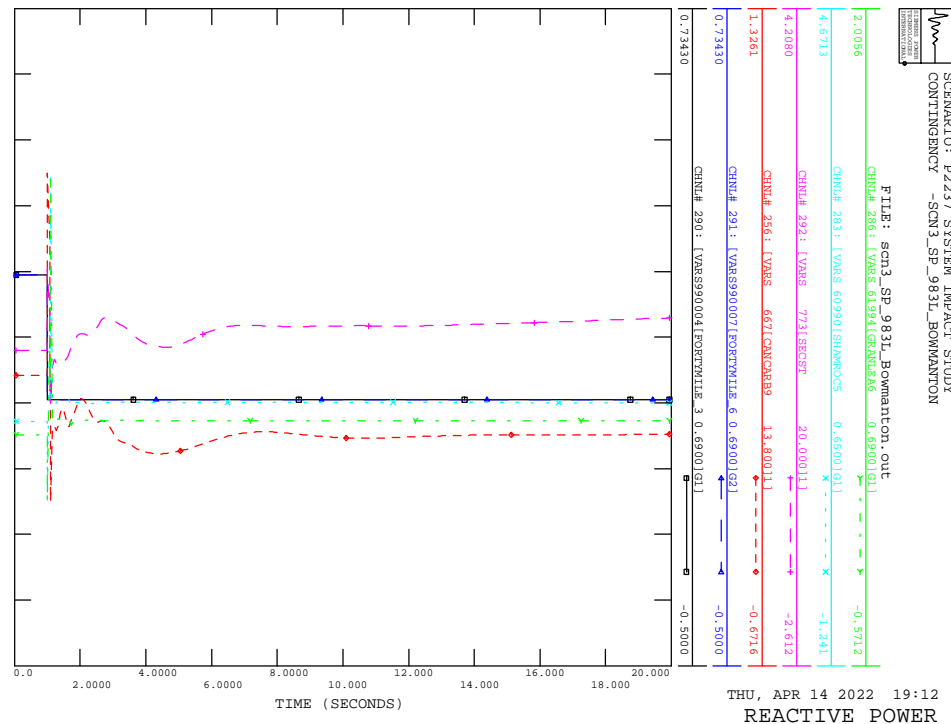
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON



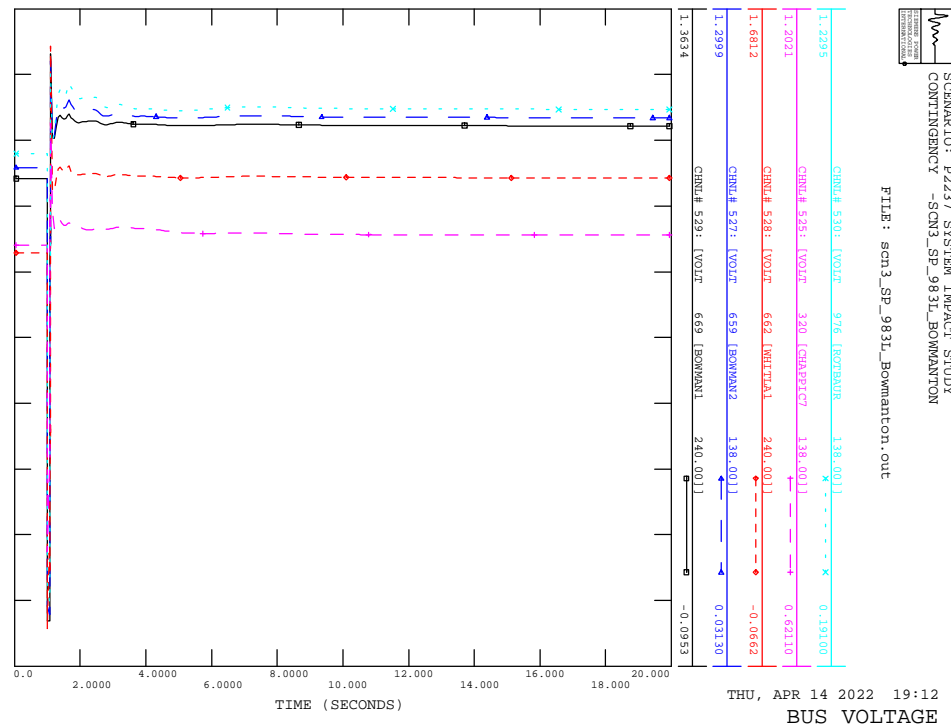
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON

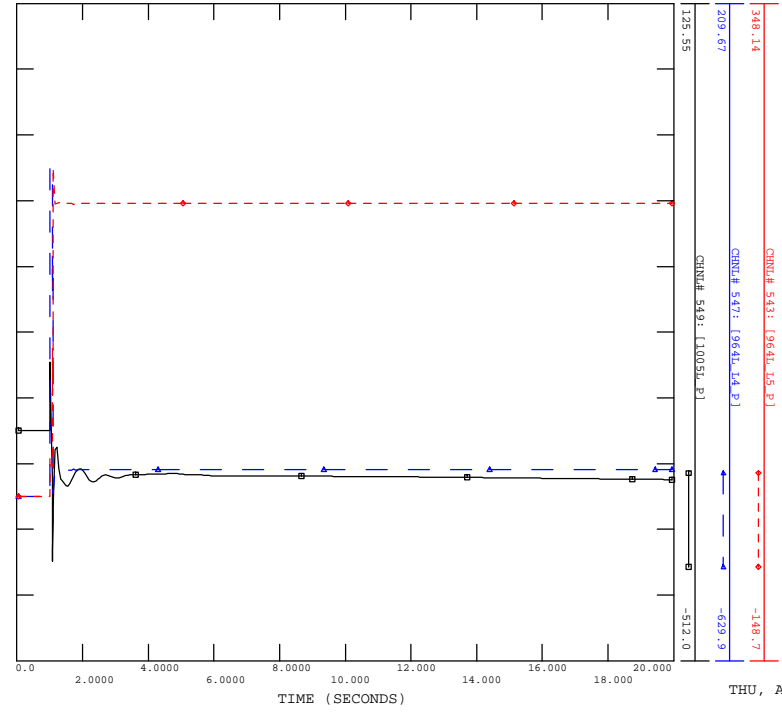


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON



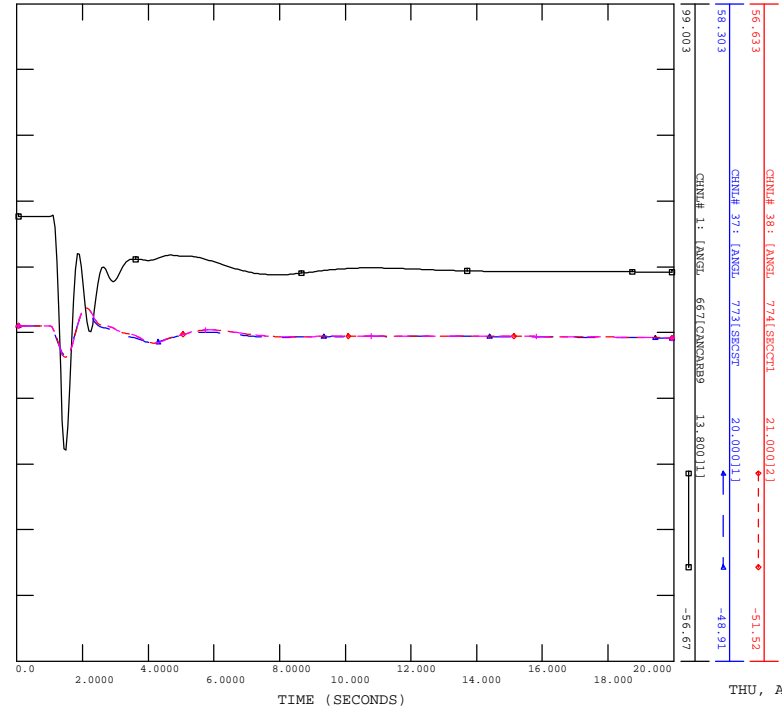
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON

FILE: scn3_sp_983L_Bowmanton.out



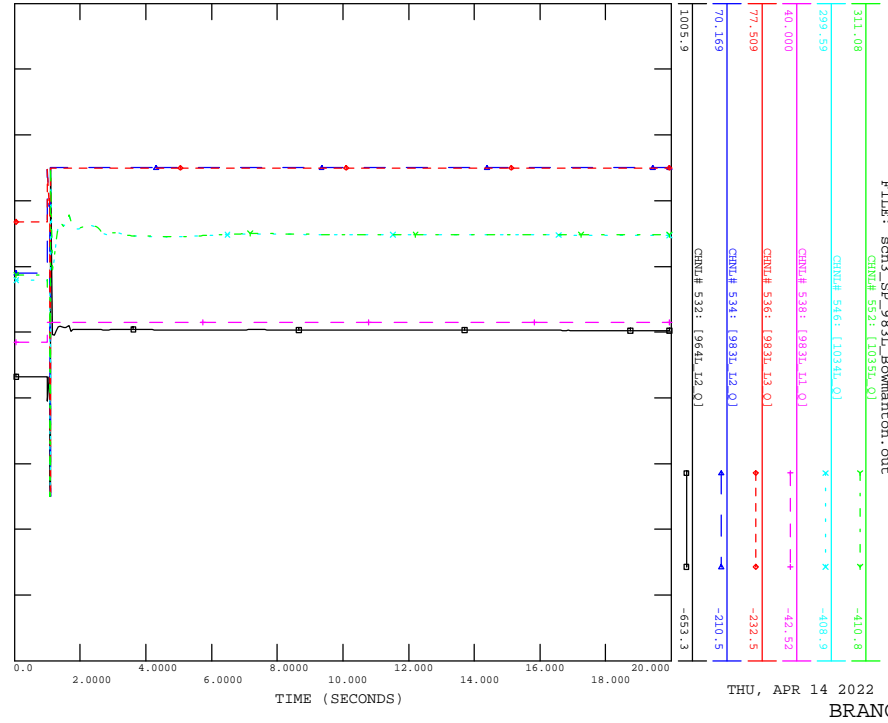
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA

FILE: scn3_sp_983L_Whitla.out



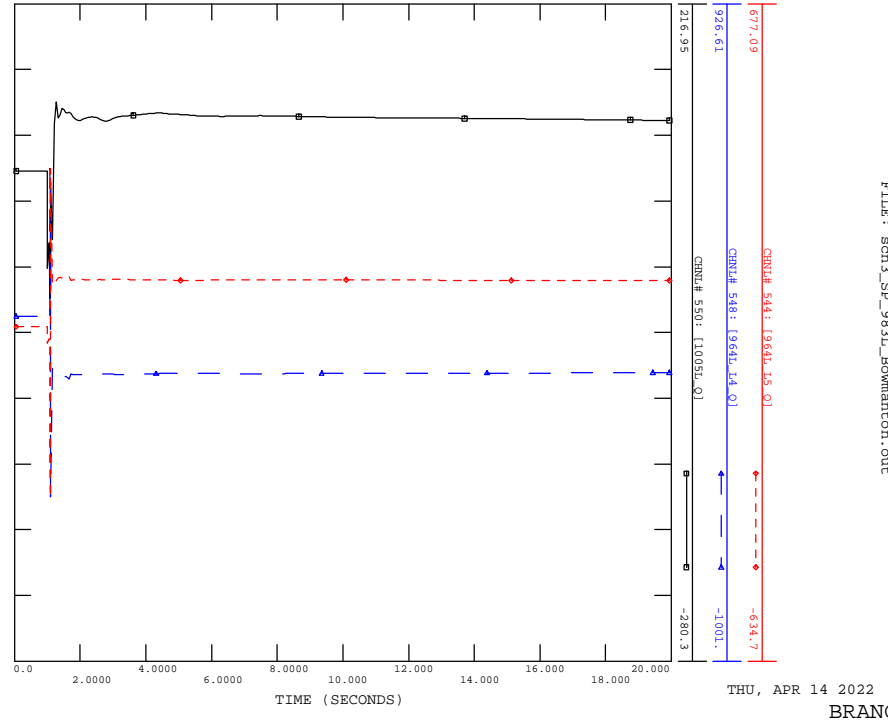
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON

FILE: scn3_sp_983L_Bowmanton.out

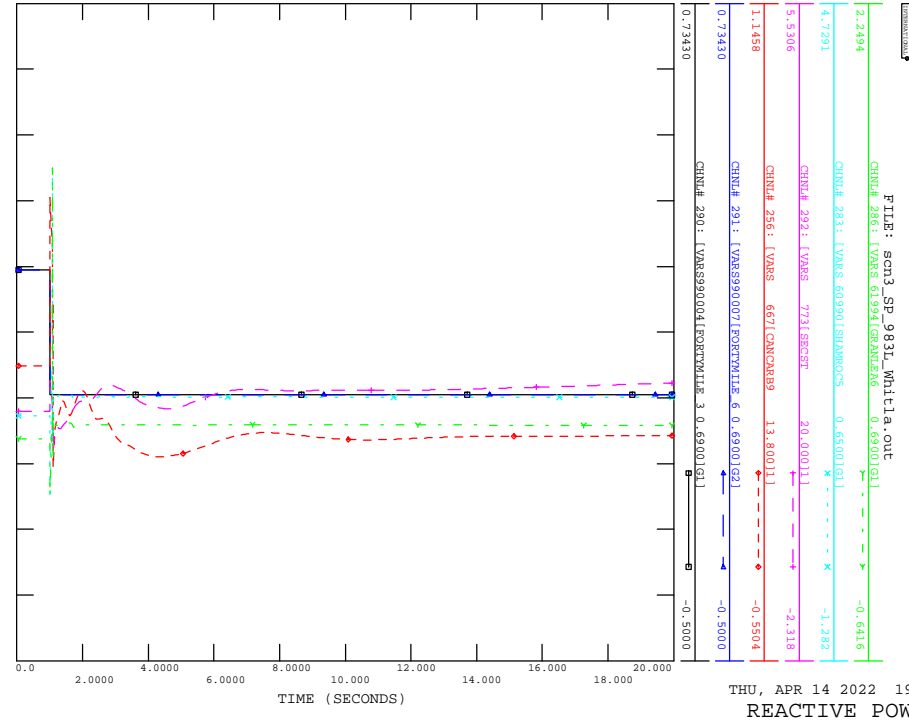


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_BOWMANTON

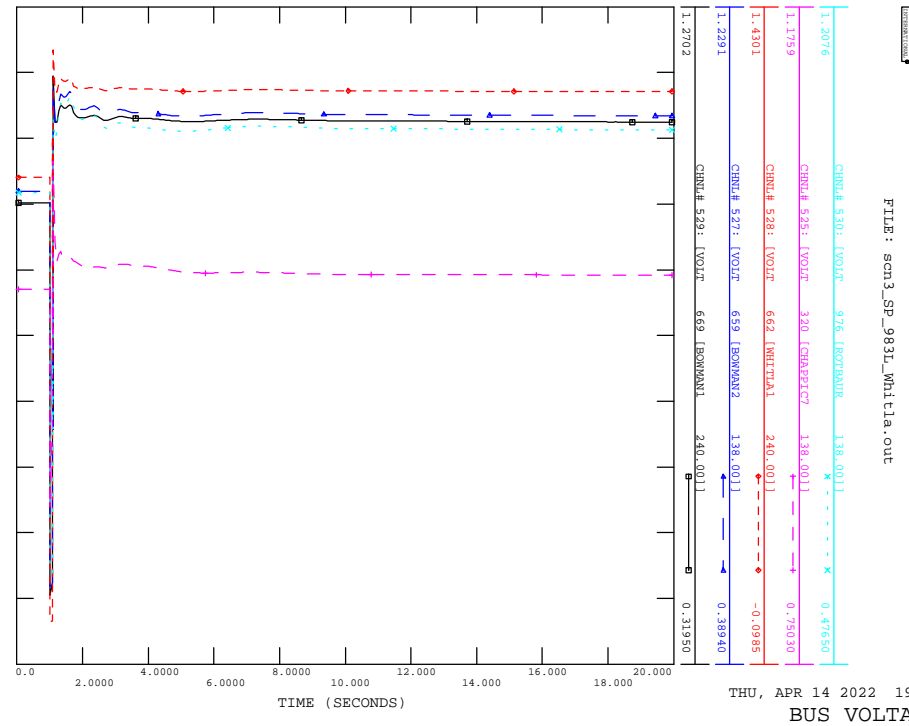
FILE: scn3_sp_983L_Bowmanton.out



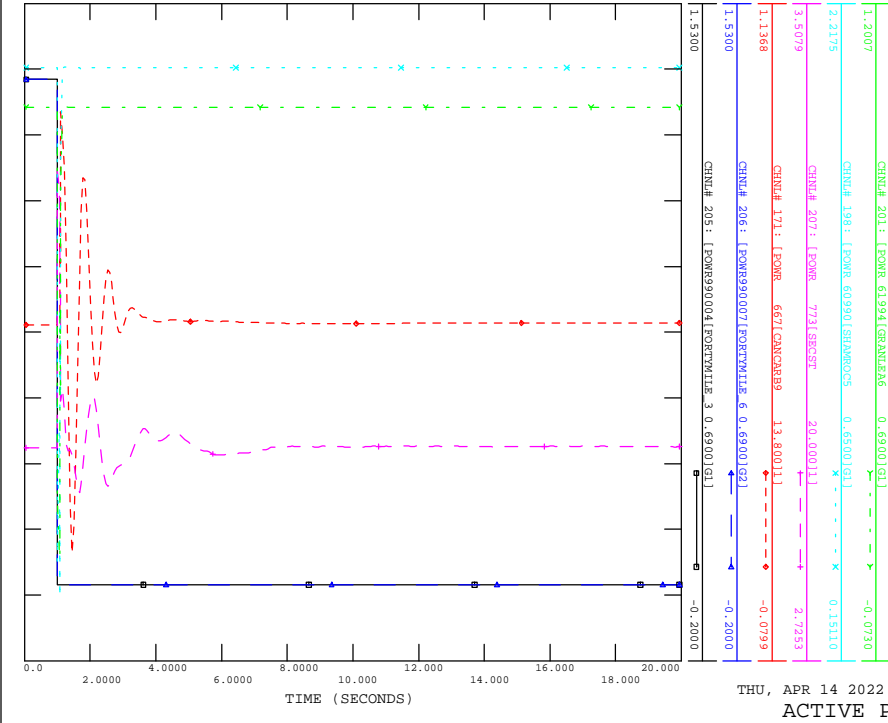
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



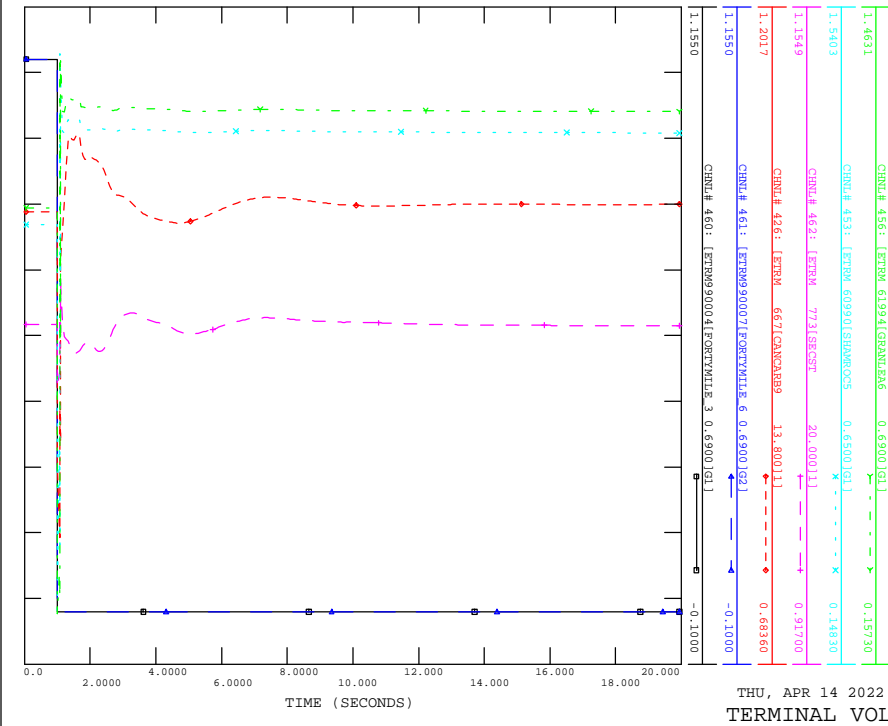
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



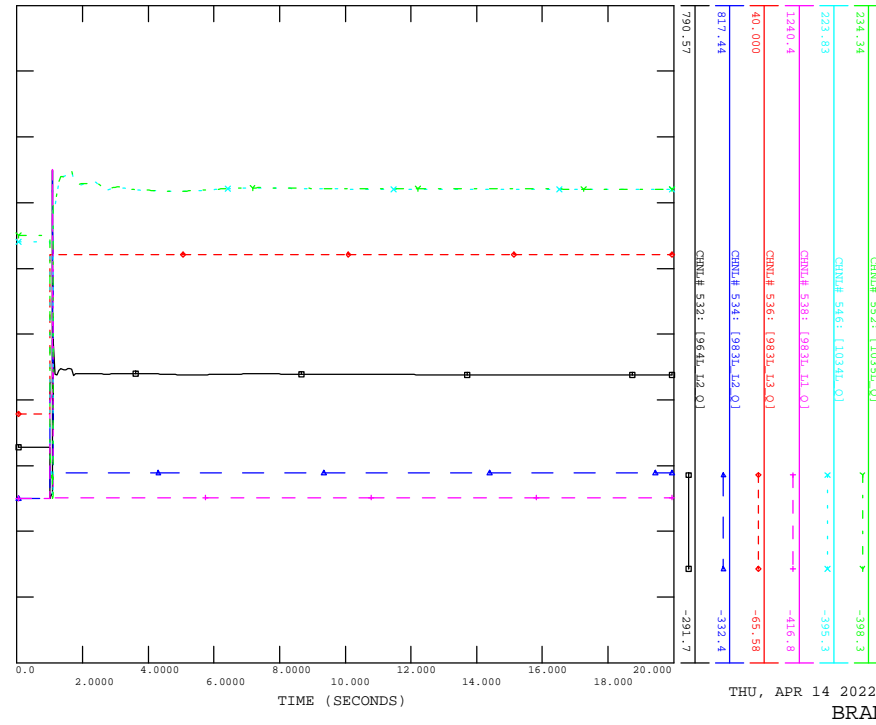
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



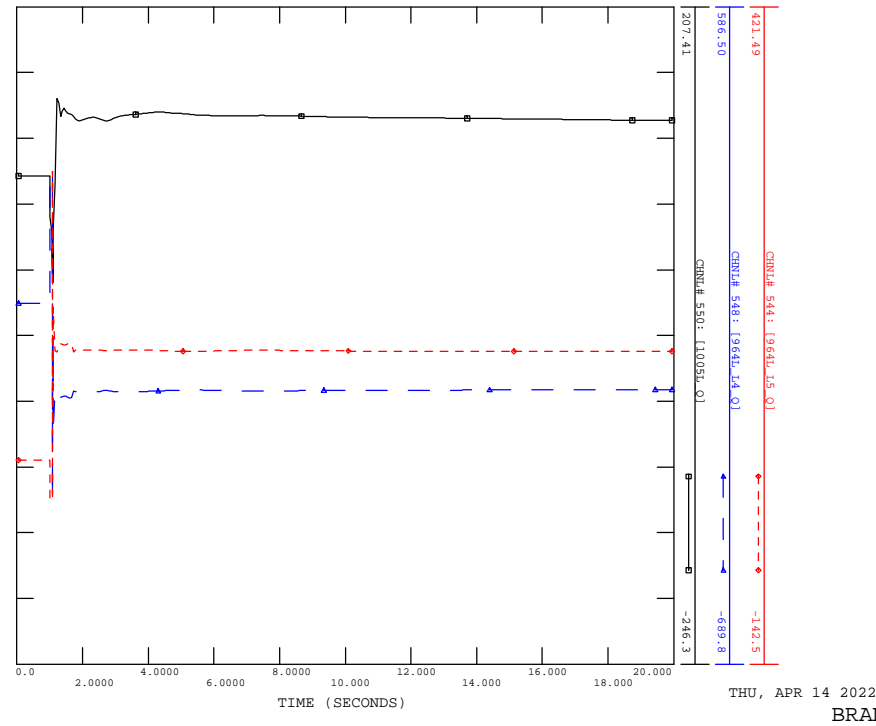
FILE: scn3_sp_983l_whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



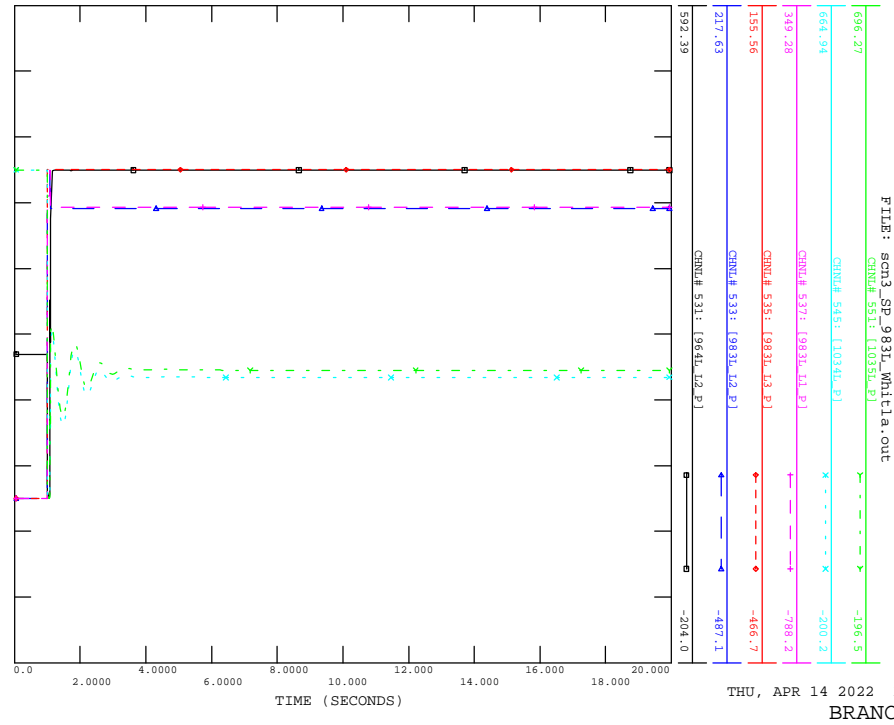
FILE: scn3_sp_983l_whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



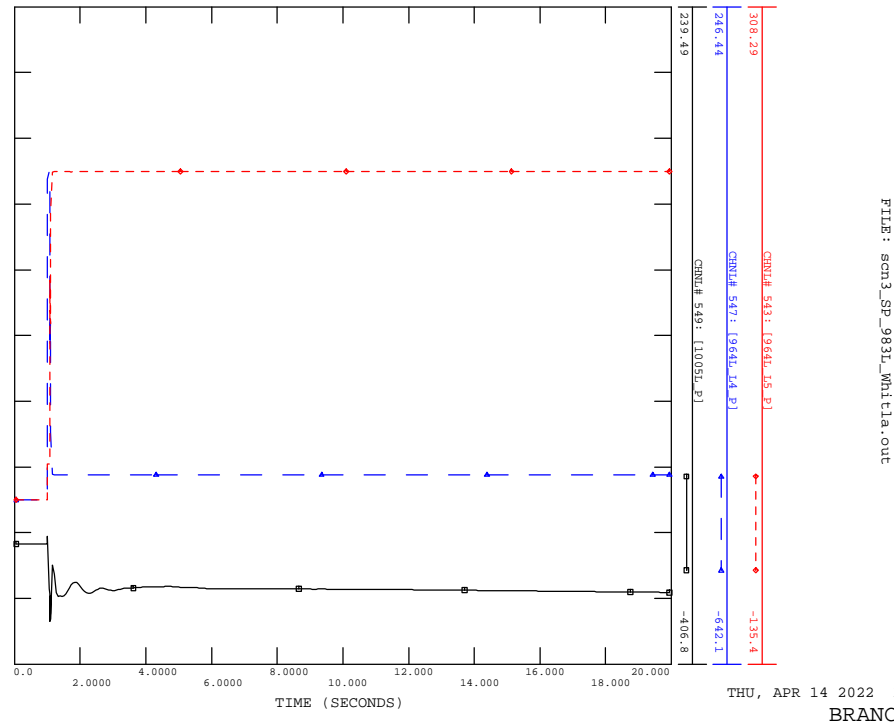
FILE: scn3_sp_983l_whitla.out



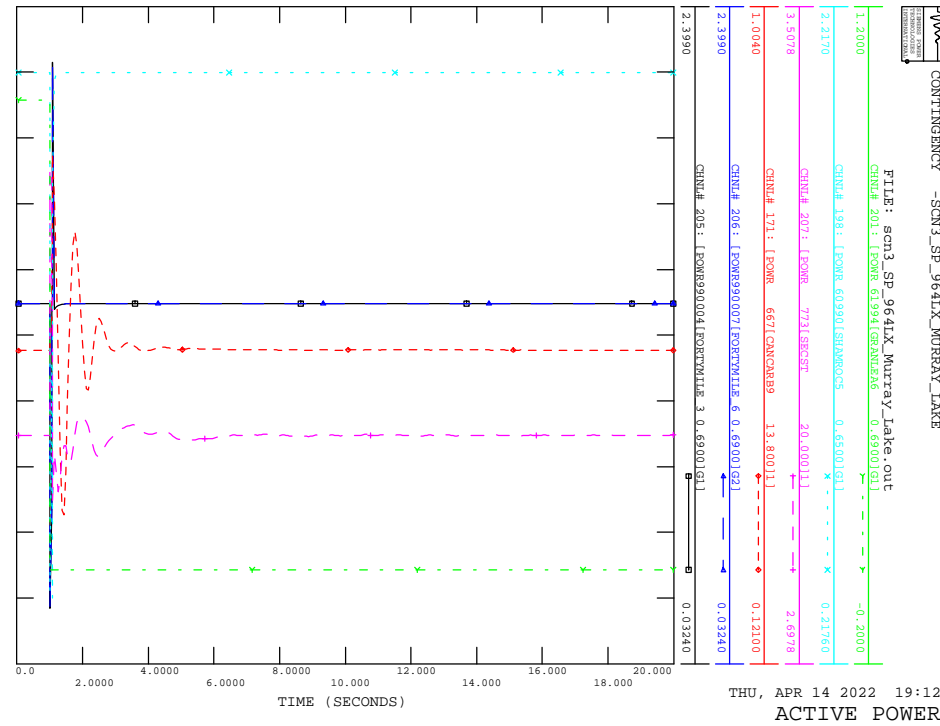
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_983L_WHITLA



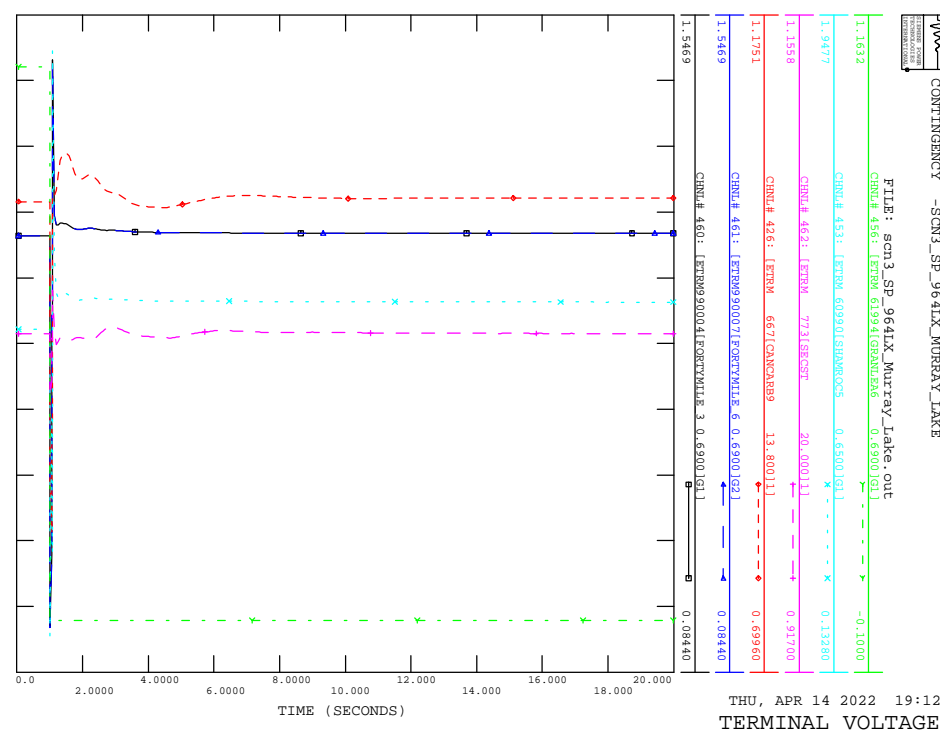
FILE: scn3_sp_983l_whitla.out



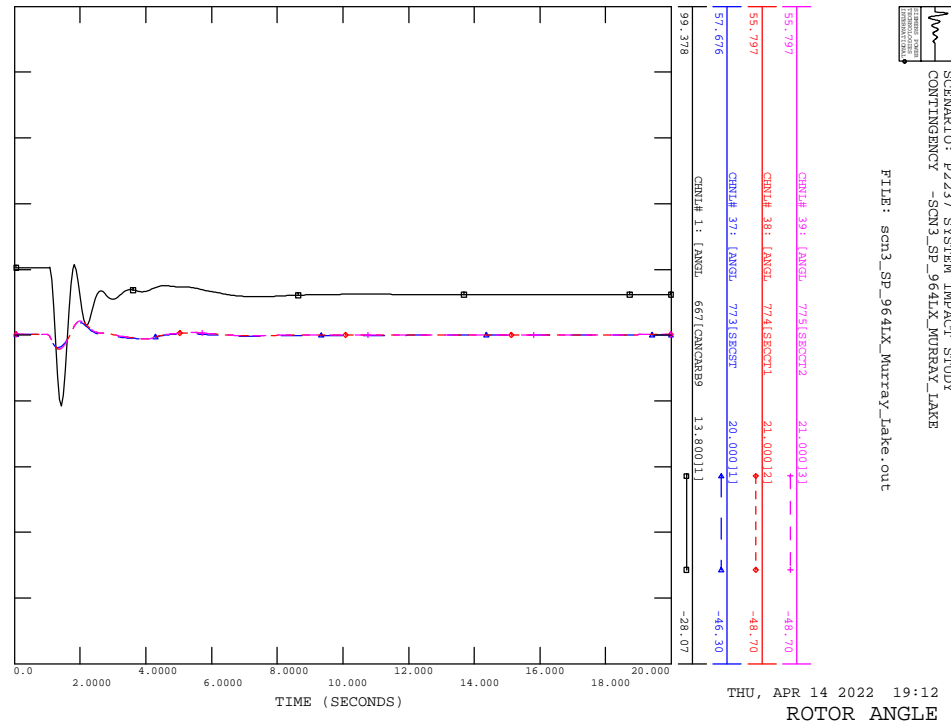
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964IX_MURRAY_LAKE



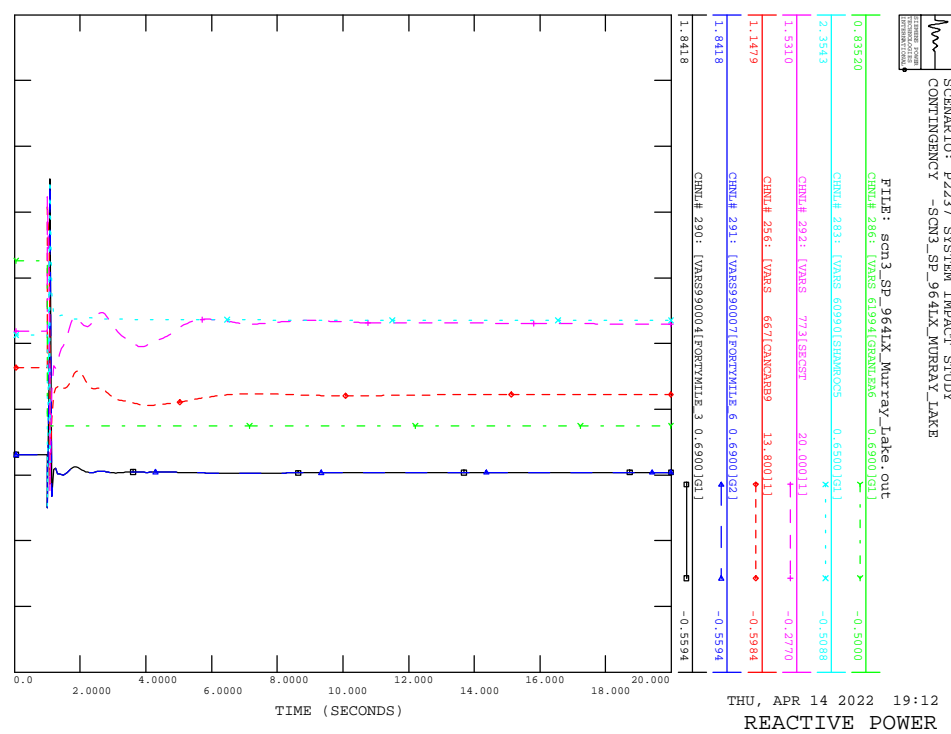
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964IX_MURRAY_LAKE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964IX_MURRAY_LAKE

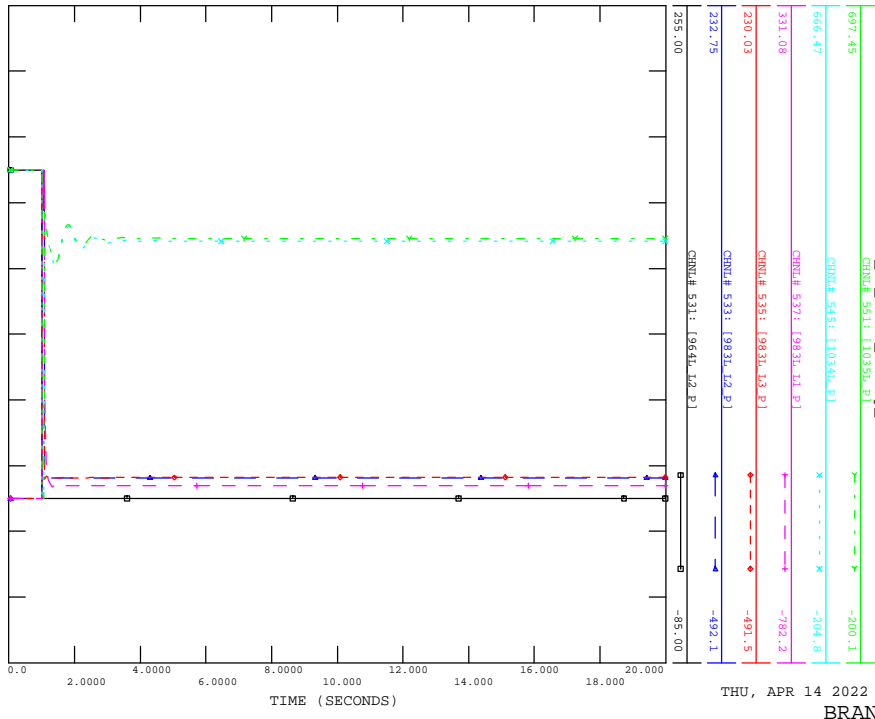


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964IX_MURRAY_LAKE



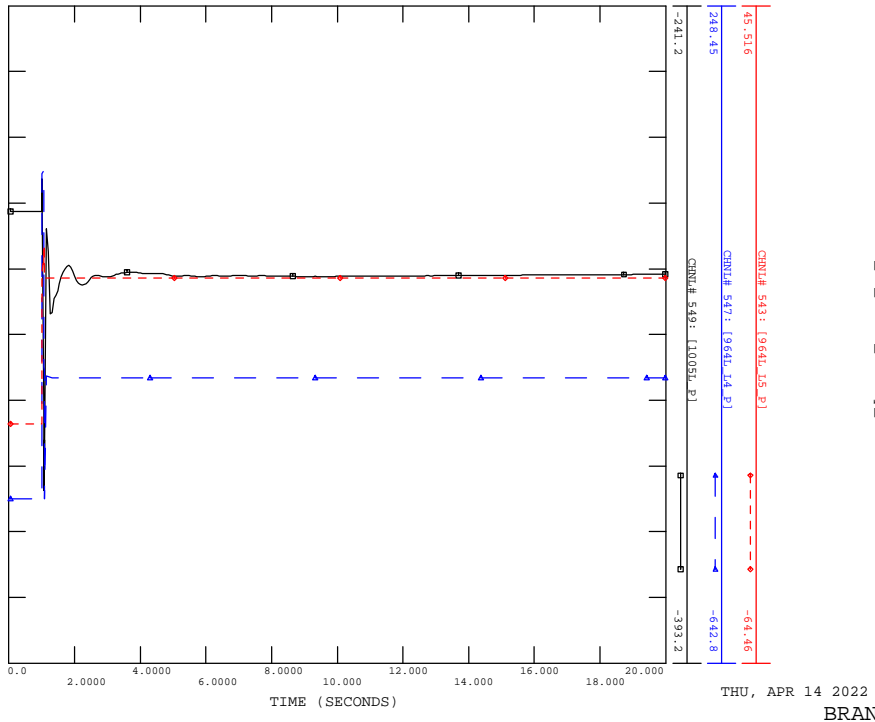
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964IX_MURRAY_LAKE

FILE: scn3_SP_964IX_Murray_Lake.out



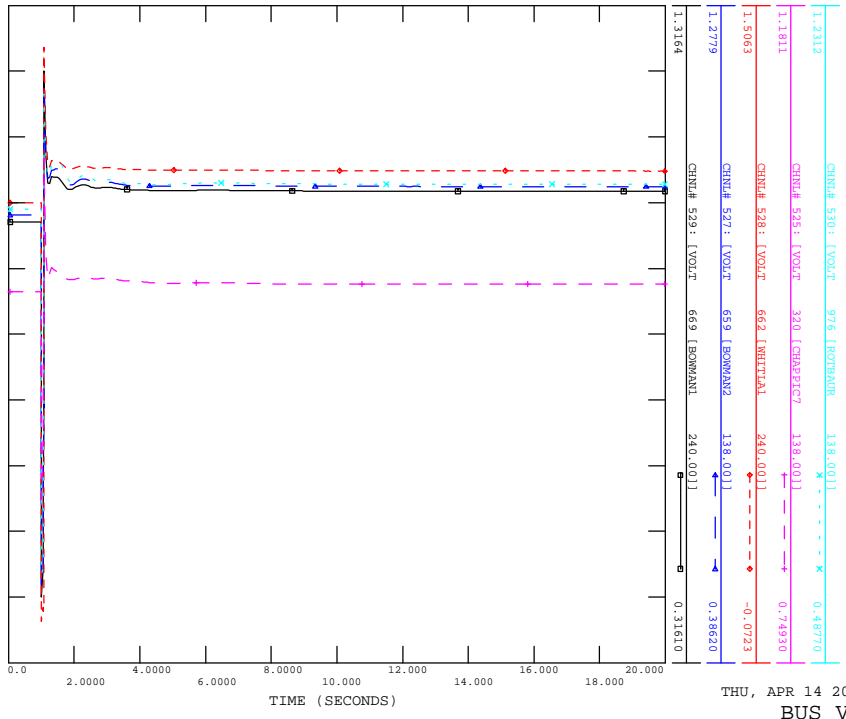
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964IX_MURRAY_LAKE

FILE: scn3_SP_964IX_Murray_Lake.out



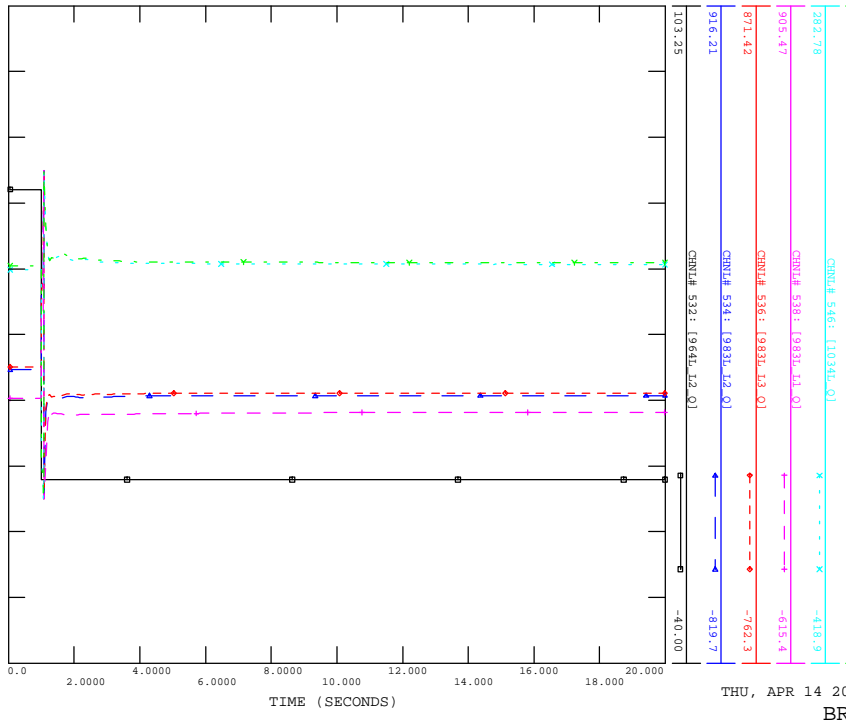
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964IX_MURRAY_LAKE

FILE: scn3_SP_964IX_Murray_Lake.out

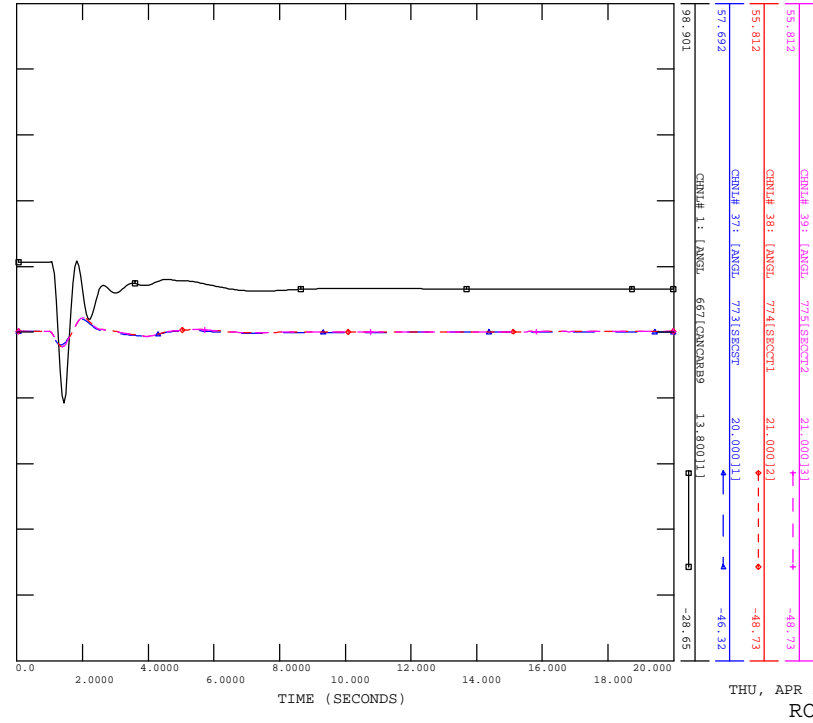


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964IX_MURRAY_LAKE

FILE: scn3_SP_964IX_Murray_Lake.out

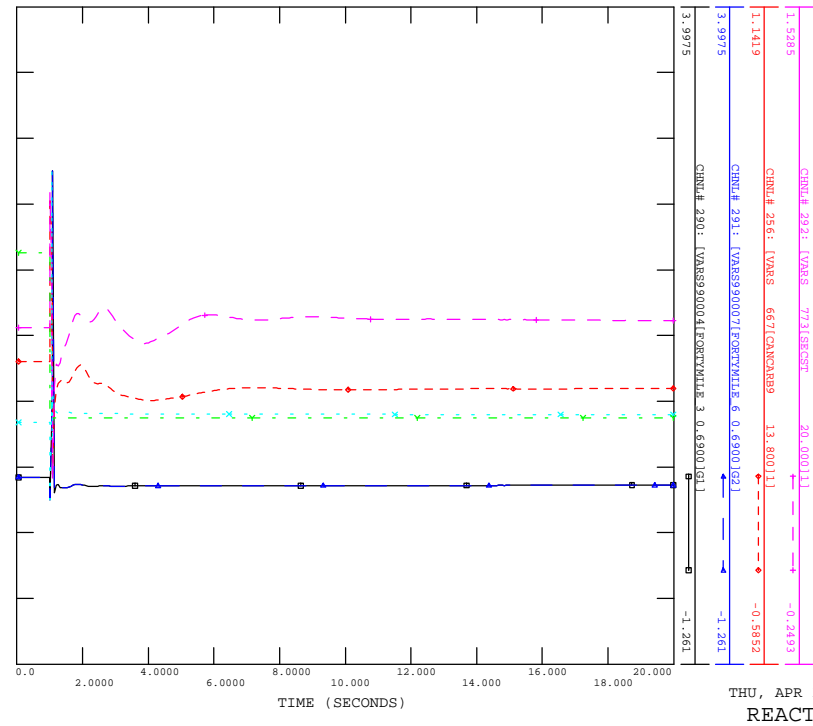


FILE: scn3_sp_964LX.Whitla.out



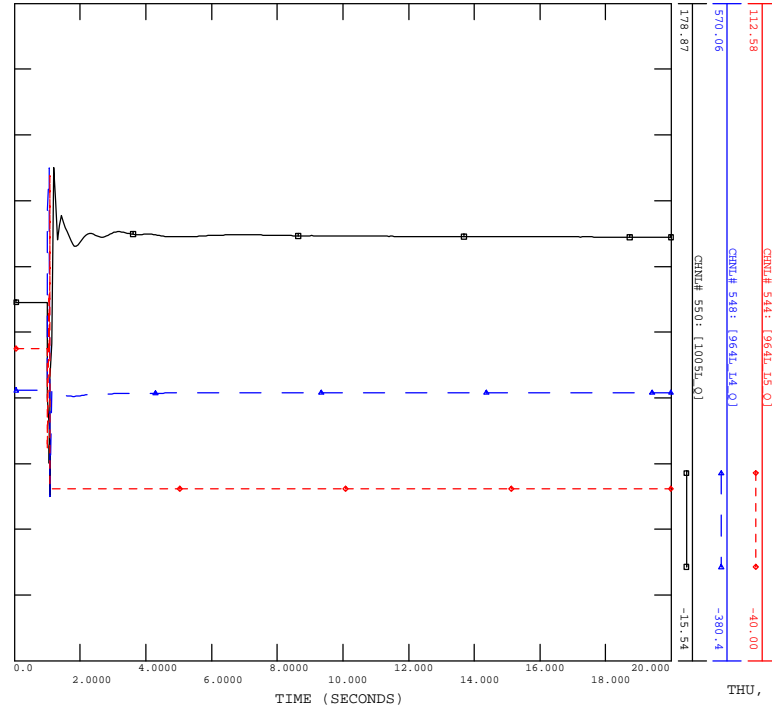
THU, APR 14 2022 19:12
ROTOR ANGLE

FILE: scn3_sp_964LX.Whitla.out



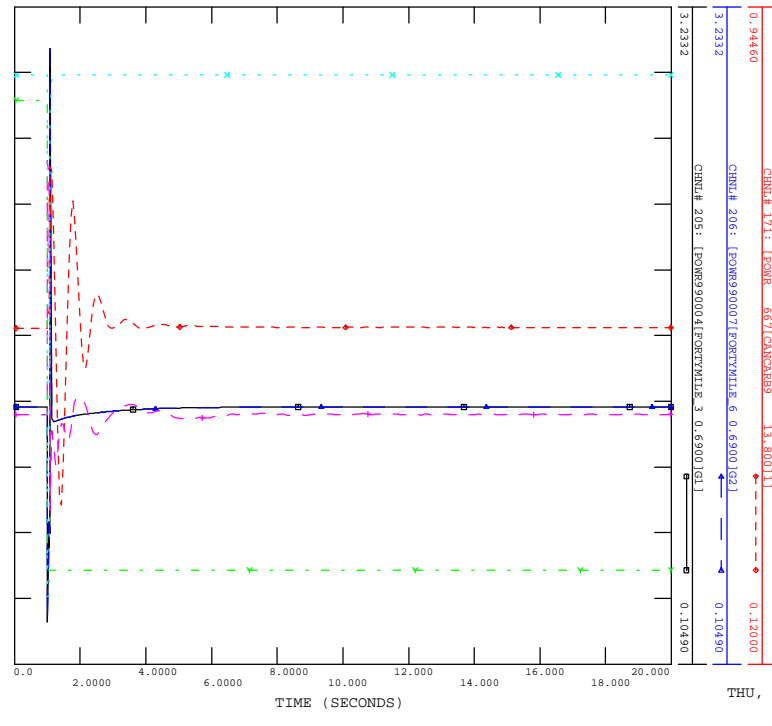
THU, APR 14 2022 19:12
REACTIVE POWER

FILE: scn3_sp_964LX.Murray_Lake.out



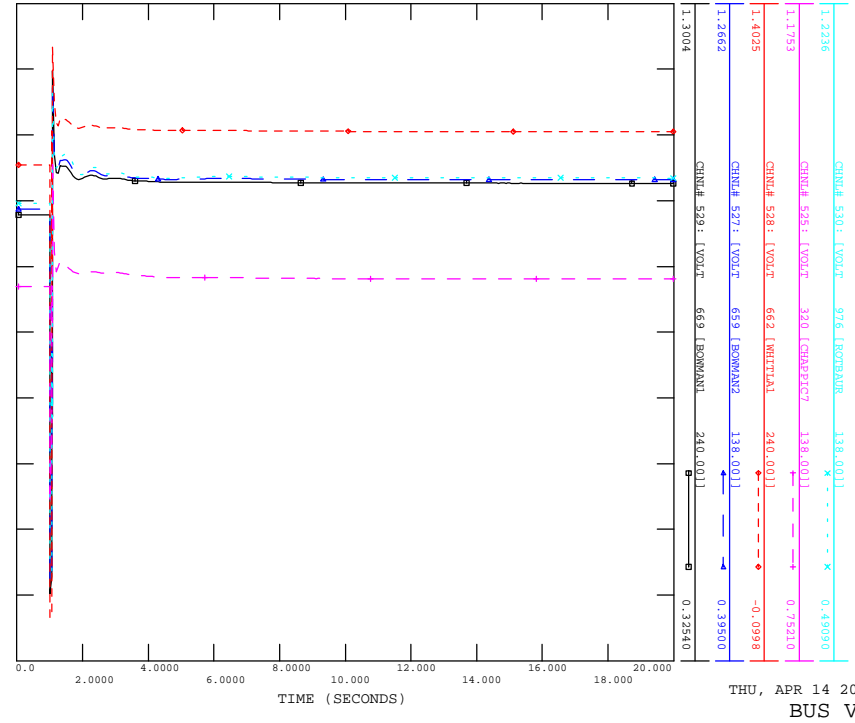
THU, APR 14 2022 19:12
BRANCH Q

FILE: scn3_sp_964LX.Whitla.out



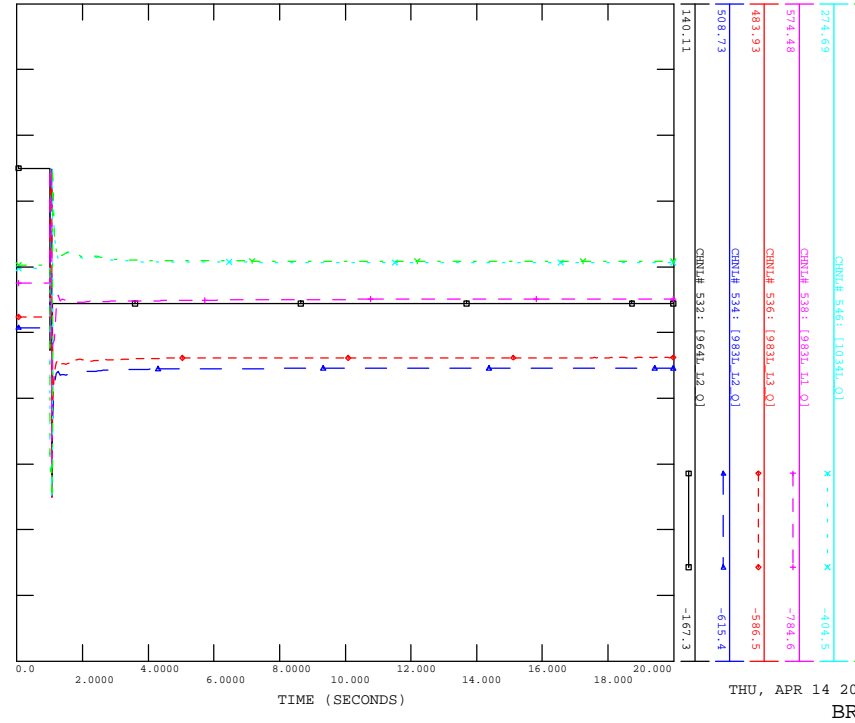
THU, APR 14 2022 19:12
ACTIVE POWER

FILE: scn3_sp_964IX.Whitla.out



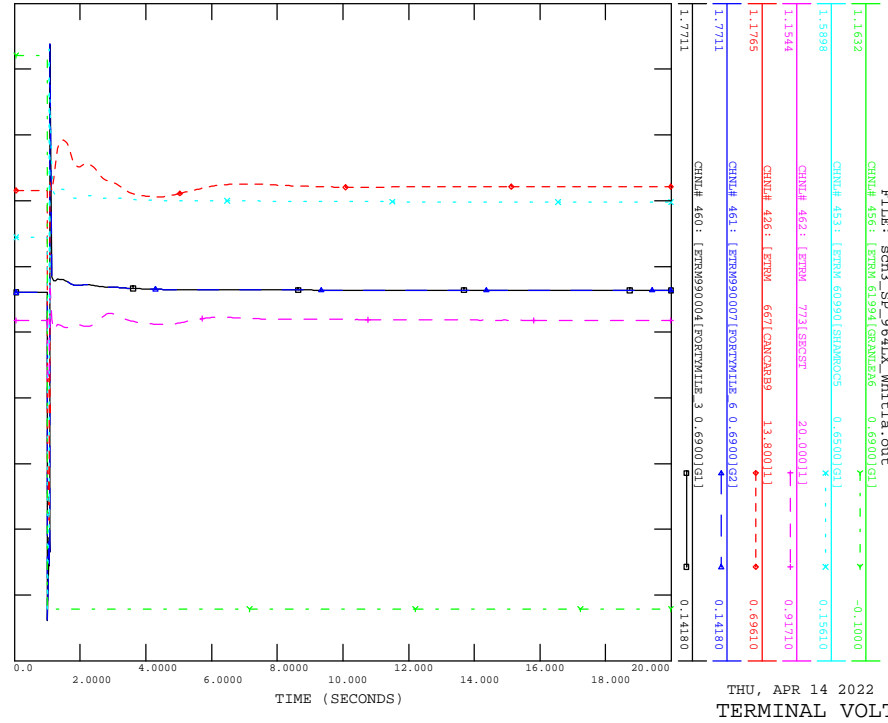
THU, APR 14 2022 19:12
BUS VOLTAGE

FILE: scn3_sp_964IX.Whitla.out



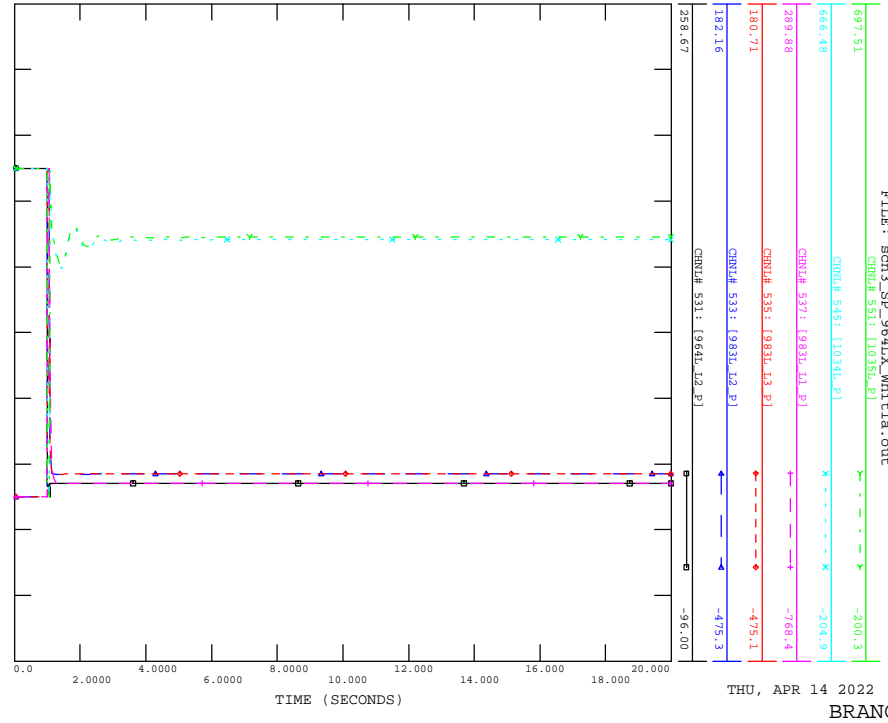
THU, APR 14 2022 19:12
BRANCH Q

FILE: scn3_sp_964IX.Whitla.out



THU, APR 14 2022 19:12
TERMINAL VOLTAGE

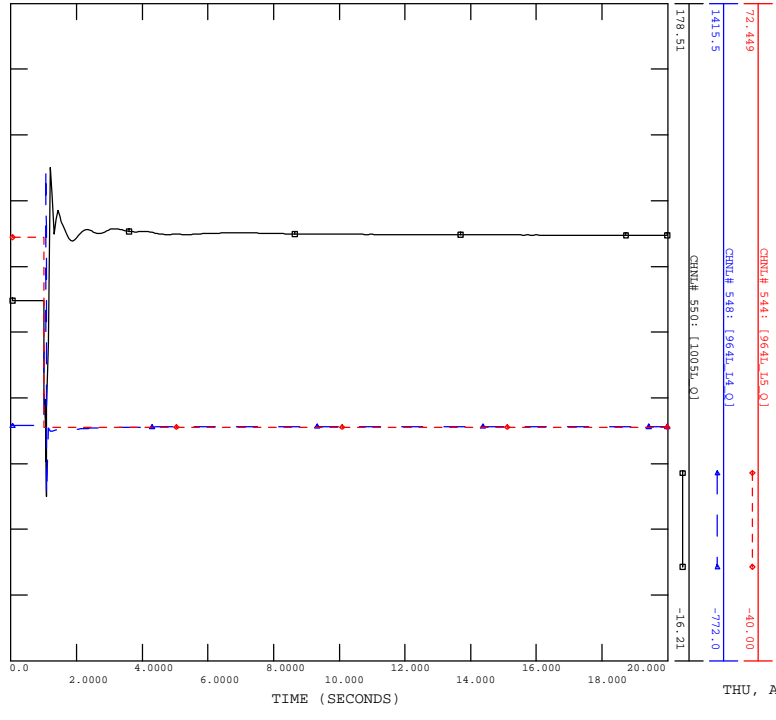
FILE: scn3_sp_964IX.Whitla.out



THU, APR 14 2022 19:12
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LX.WHITTLA

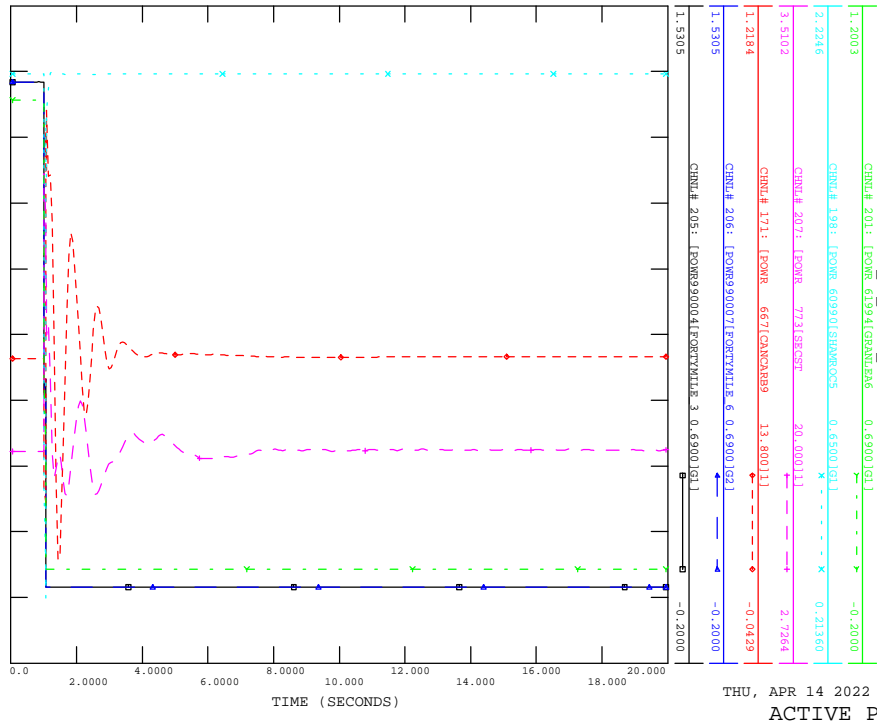
FILE: scn3_sp_964LX.Whittlea.out



THU, APR 14 2022 19:12
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L.BOWMANTON

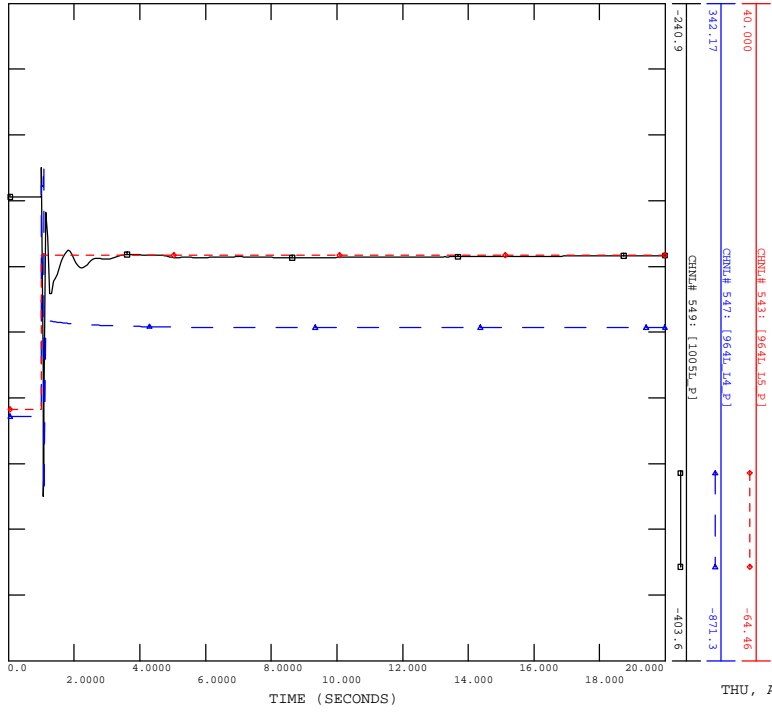
FILE: scn3_sp_1034L_Bowmanton.out



THU, APR 14 2022 19:12
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_964LX.WHITTLA

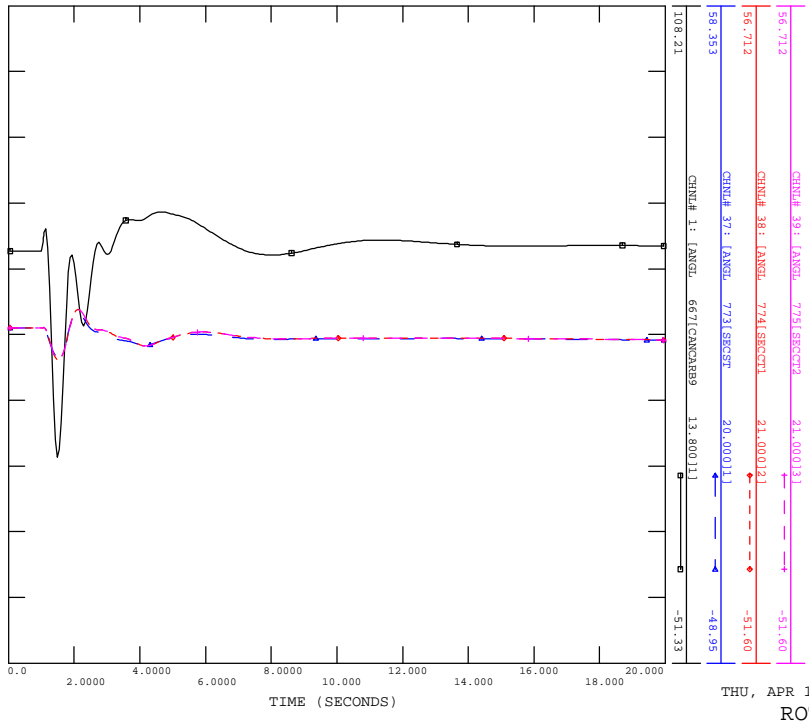
FILE: scn3_sp_964LX.Whittlea.out



THU, APR 14 2022 19:12
BRANCH P

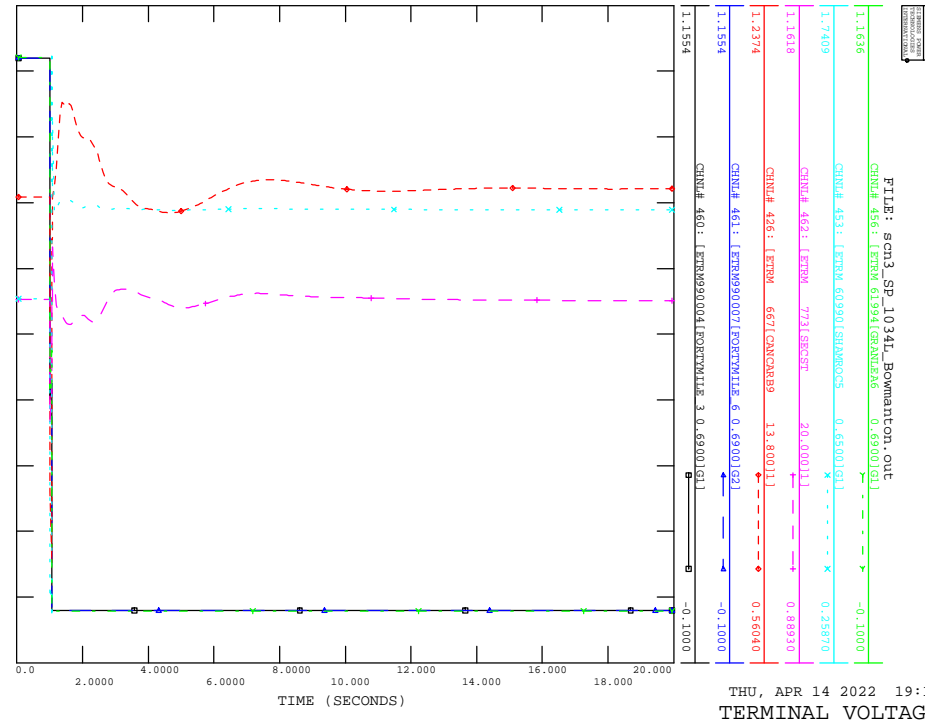
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L.BOWMANTON

FILE: scn3_sp_1034L_Bowmanton.out

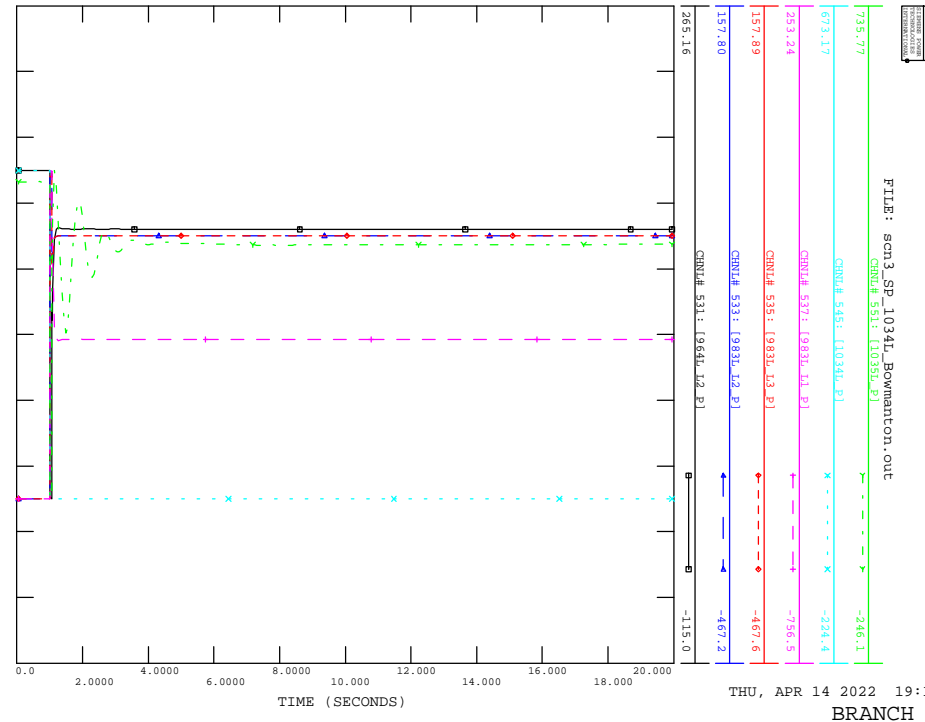


THU, APR 14 2022 19:12
ROTOR ANGLE

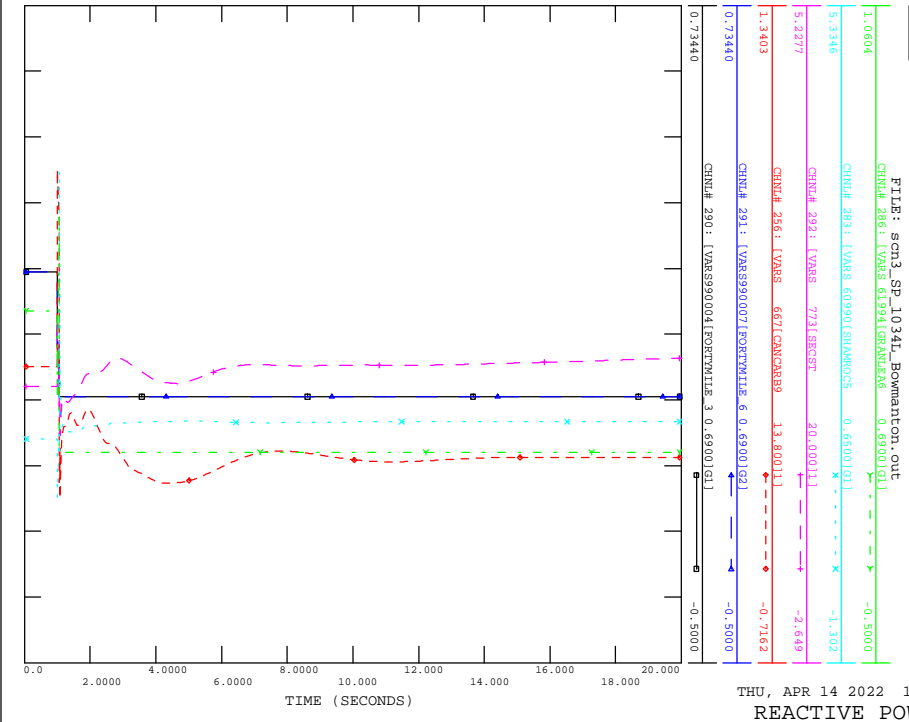
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON



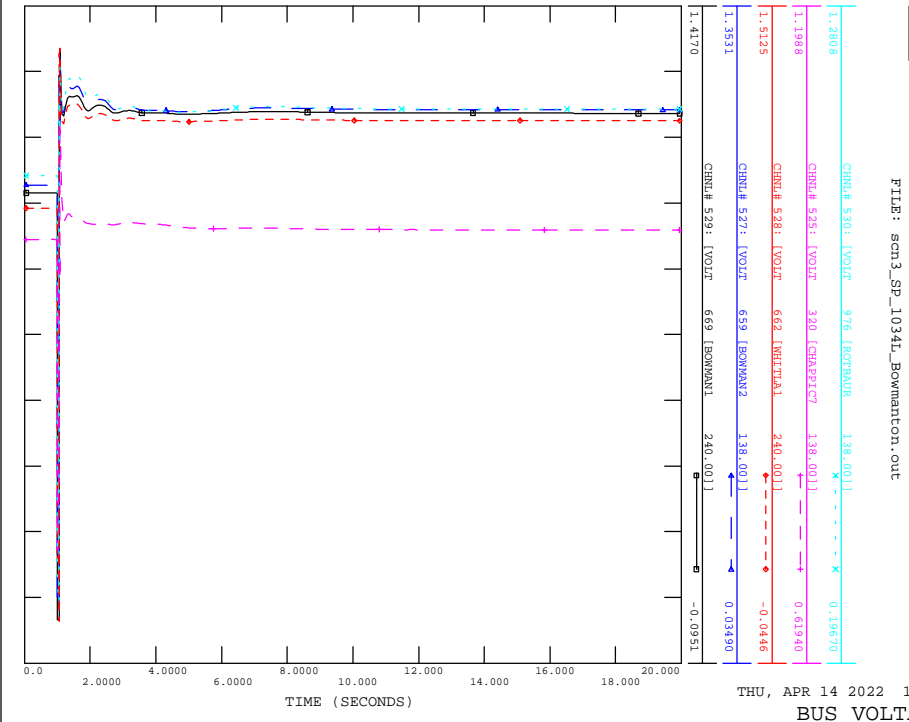
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON

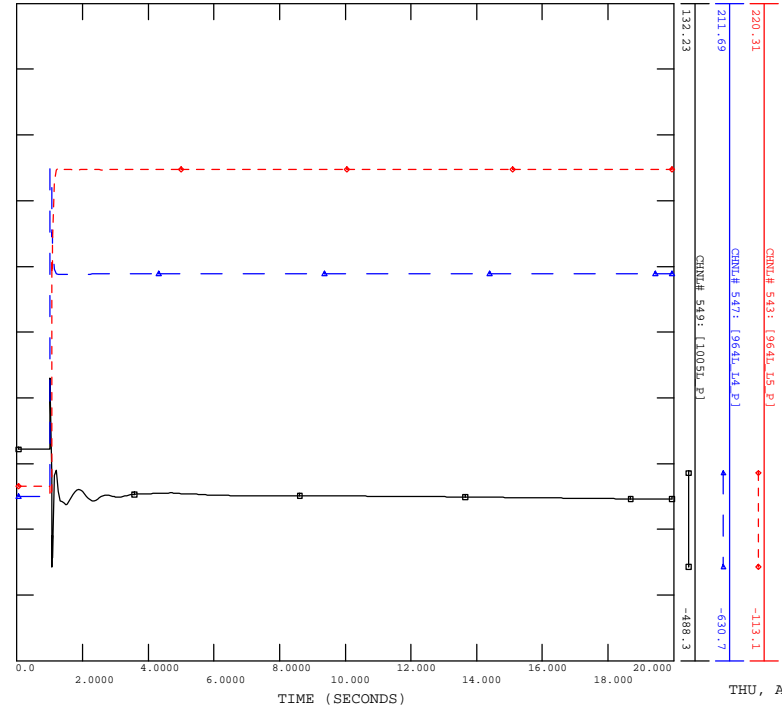


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON

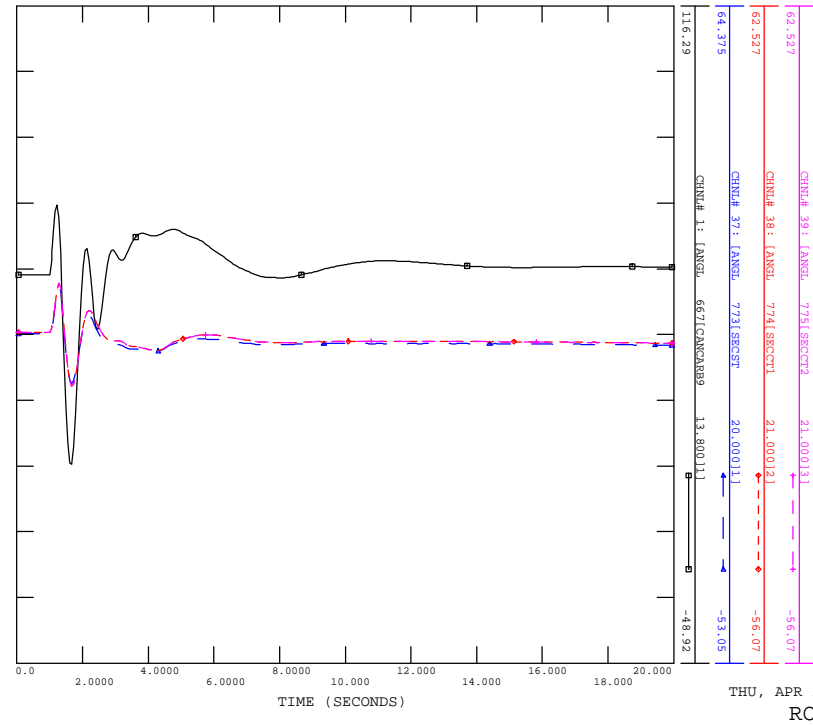
FILE: scn3_sp_1034L_Bowmanton.out



THU, APR 14 2022 19:12
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSISLS

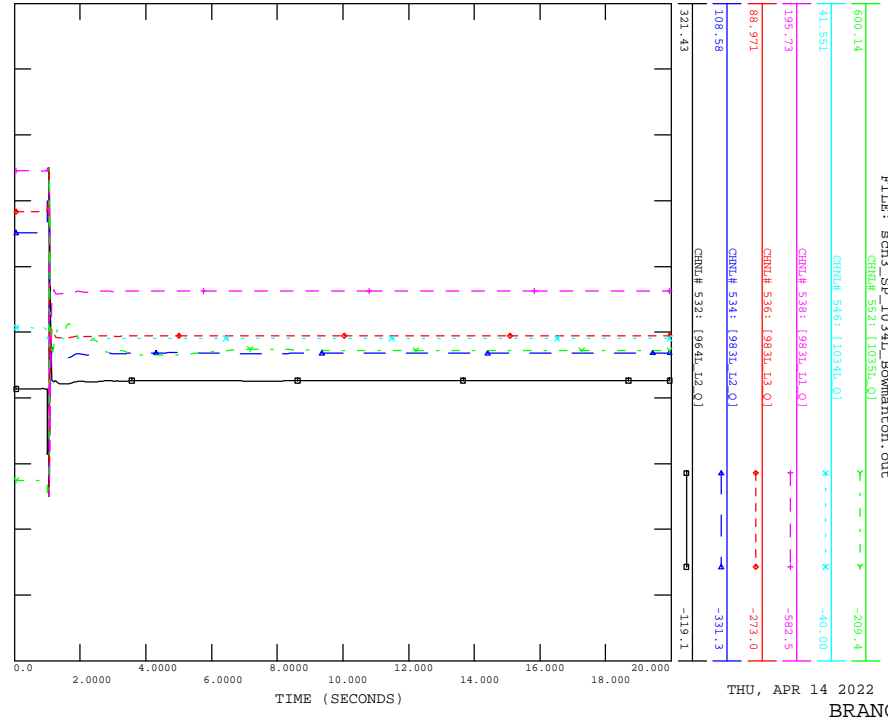
FILE: scn3_sp_1034L_Cassisls.out



THU, APR 14 2022 19:12
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON

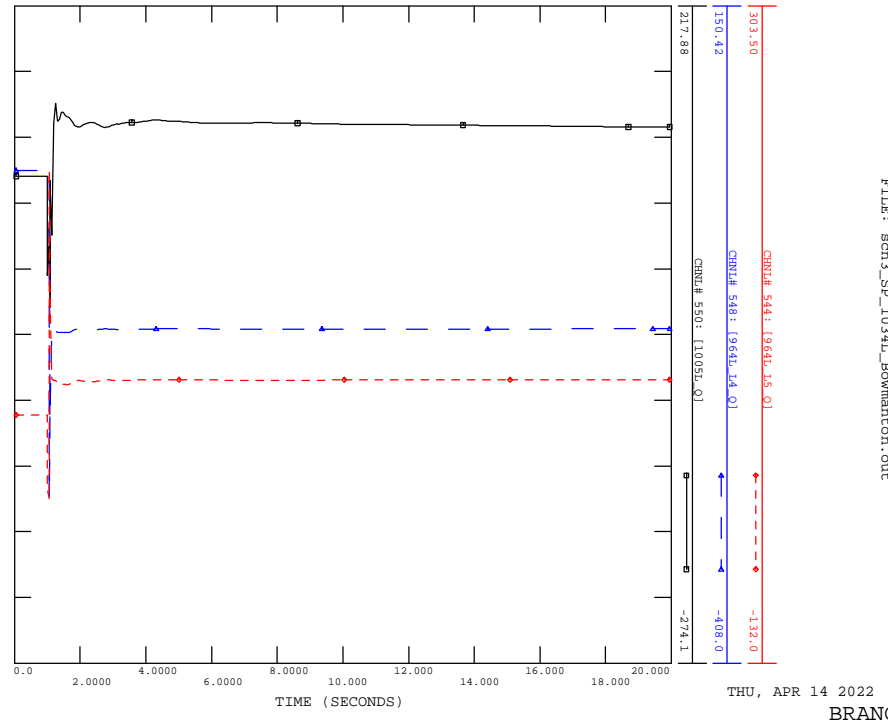
FILE: scn3_sp_1034L_Bowmanton.out



THU, APR 14 2022 19:12
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_BOWMANTON

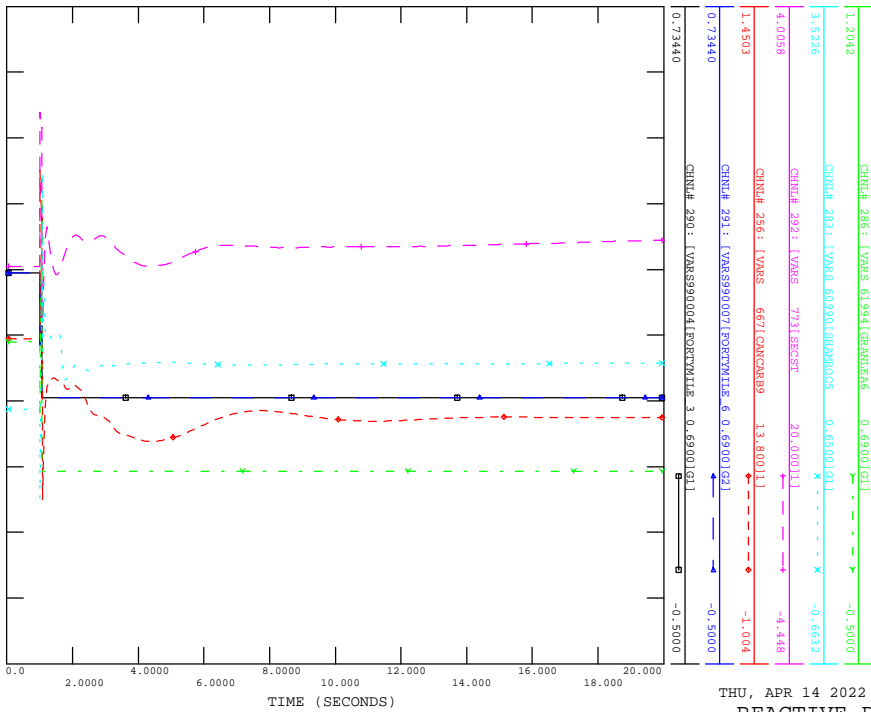
FILE: scn3_sp_1034L_Bowmanton.out



THU, APR 14 2022 19:12
BRANCH Q

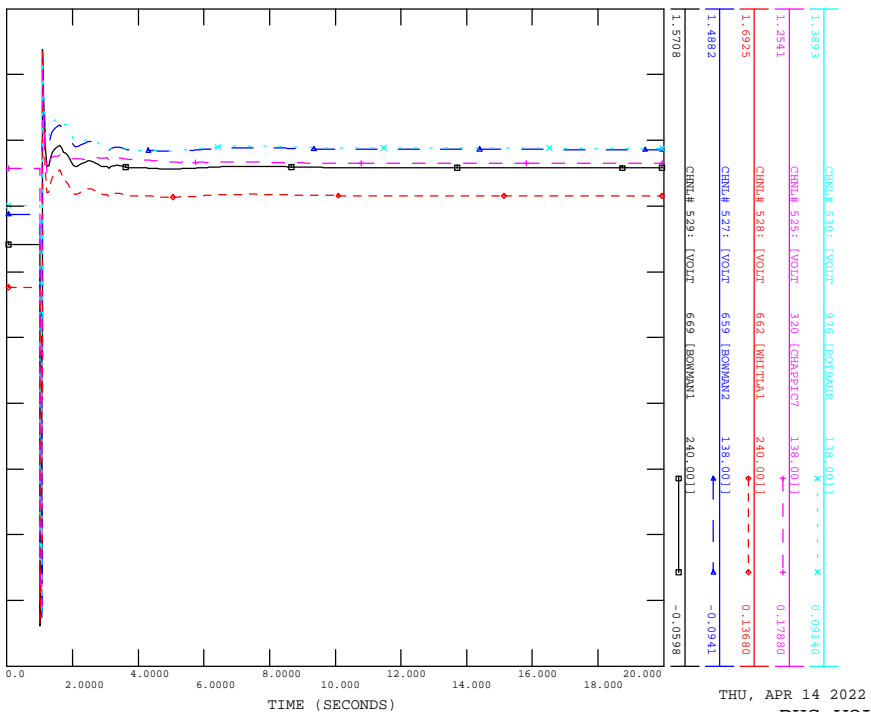
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L,CASSTLS

FILE: scn3_sp_1034L_Casstls.out



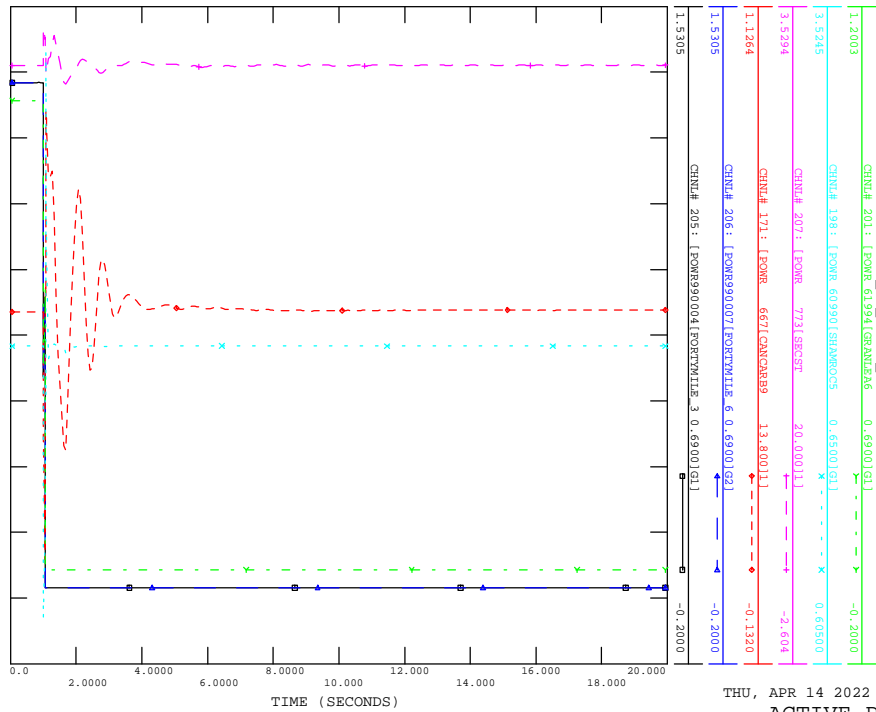
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L,CASSTLS

FILE: scn3_sp_1034L_Casstls.out



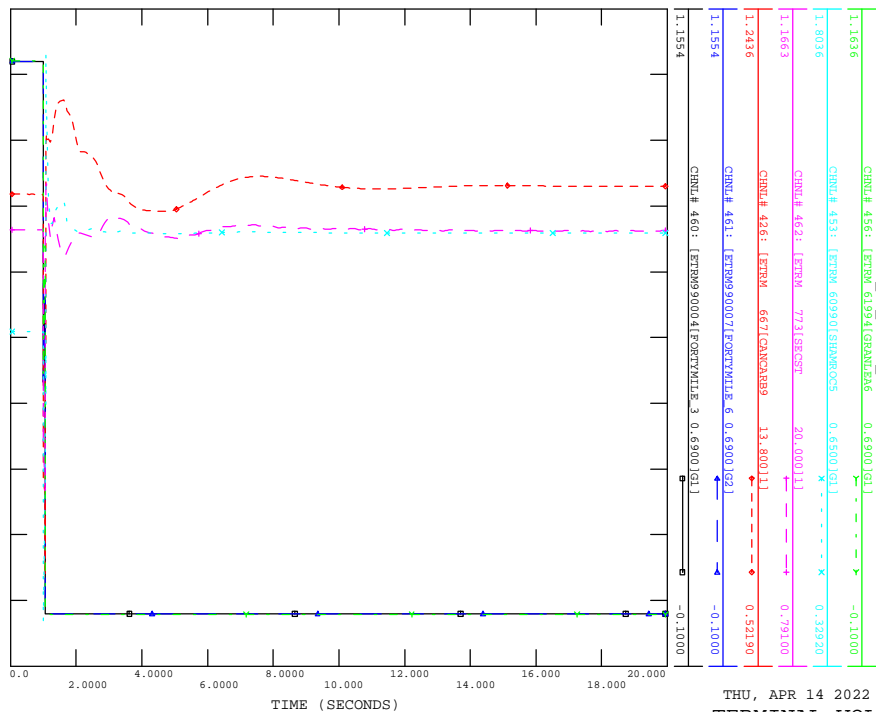
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L,CASSTLS

FILE: scn3_sp_1034L_Casstls.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L,CASSTLS

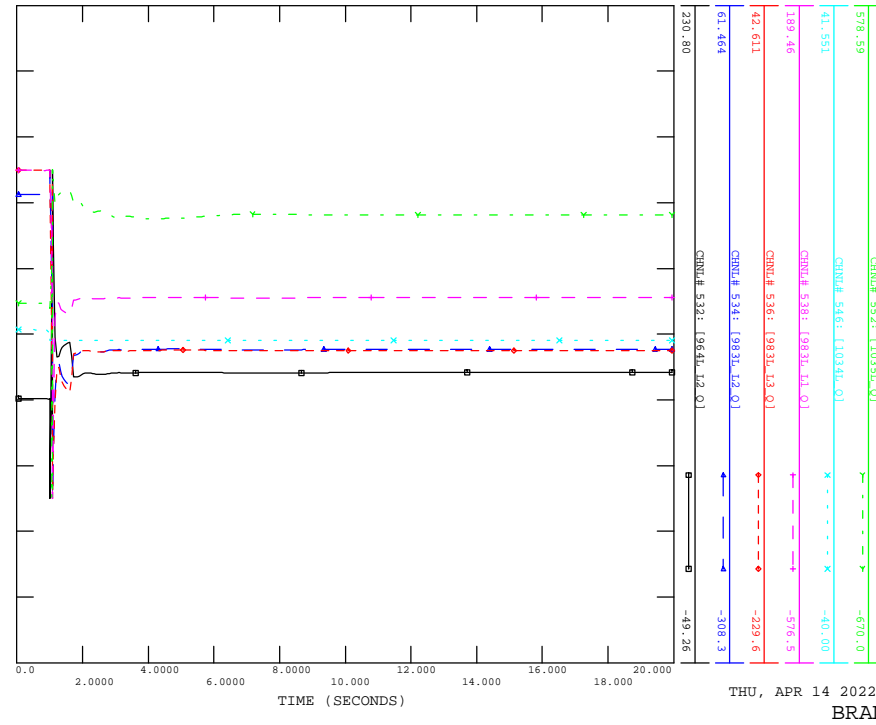
FILE: scn3_sp_1034L_Casstls.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSTLS



FILE: scn3_SP_1034L_Casstls.out

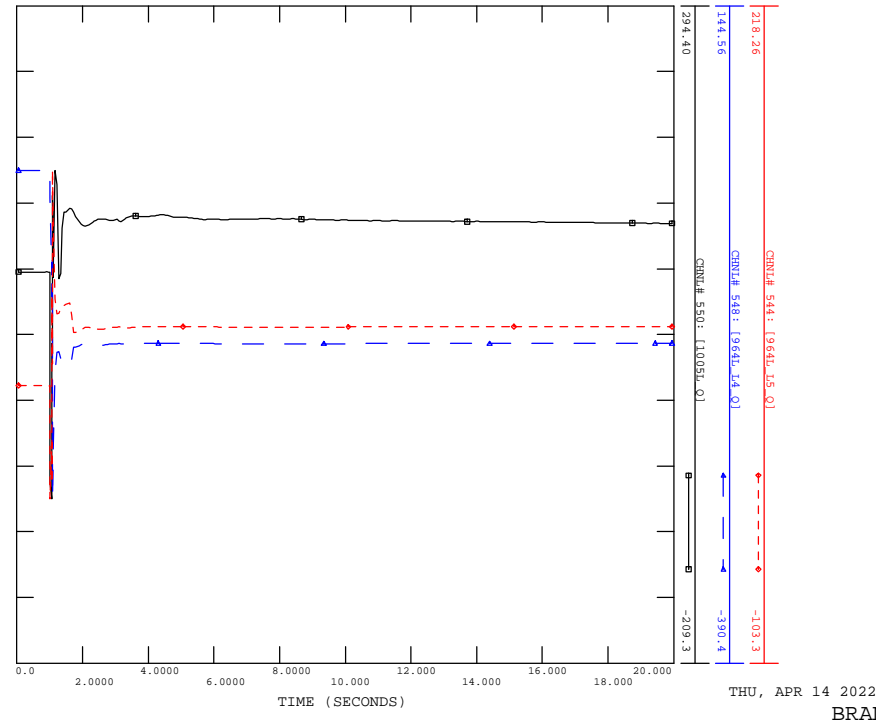


THU, APR 14 2022 19:12
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSTLS



FILE: scn3_SP_1034L_Casstls.out

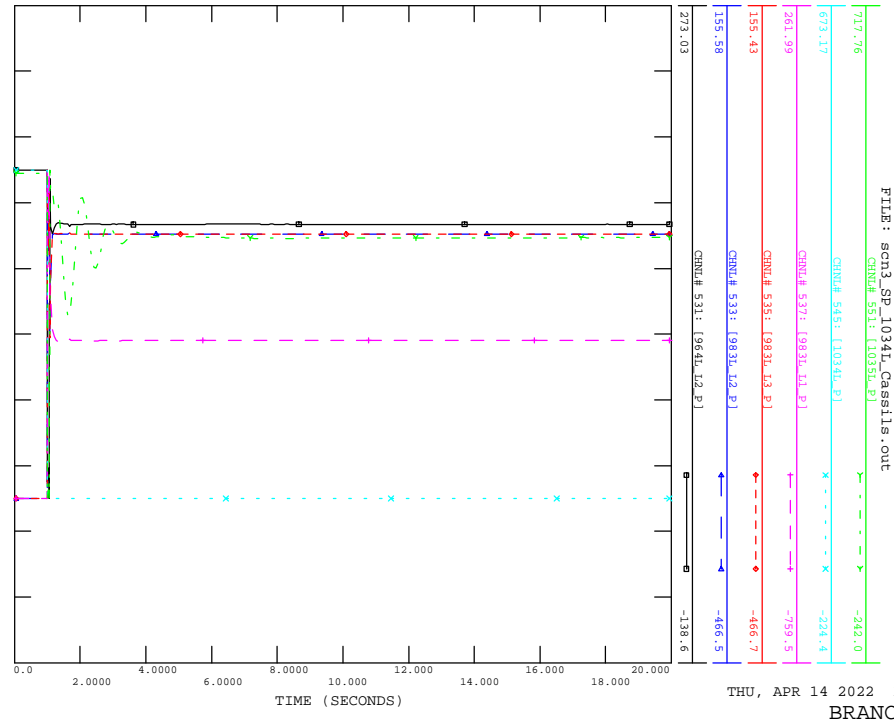


THU, APR 14 2022 19:12
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSTLS



FILE: scn3_SP_1034L_Casstls.out

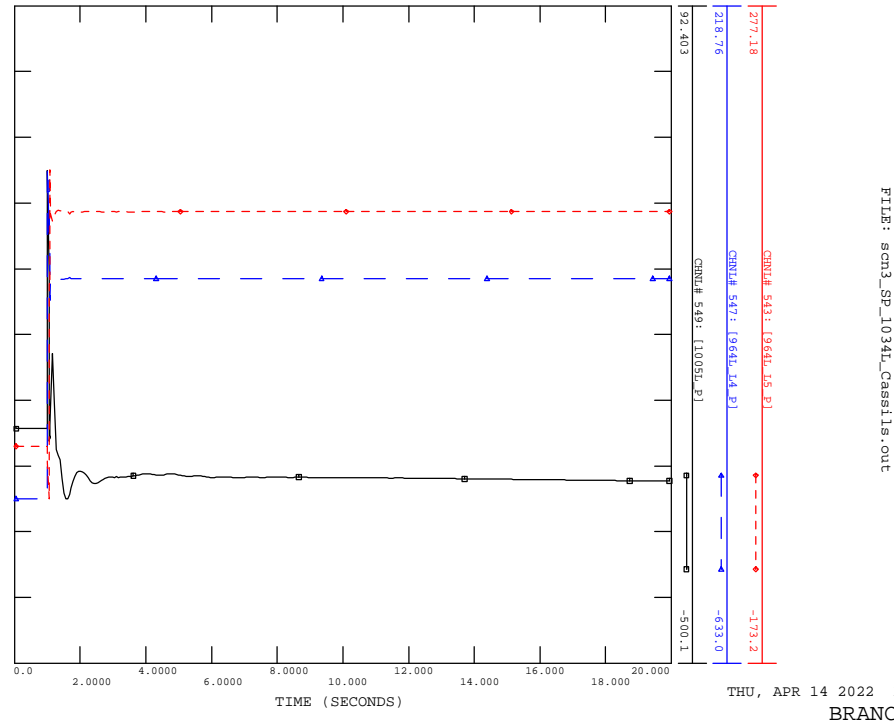


THU, APR 14 2022 19:12
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1034L_CASSTLS

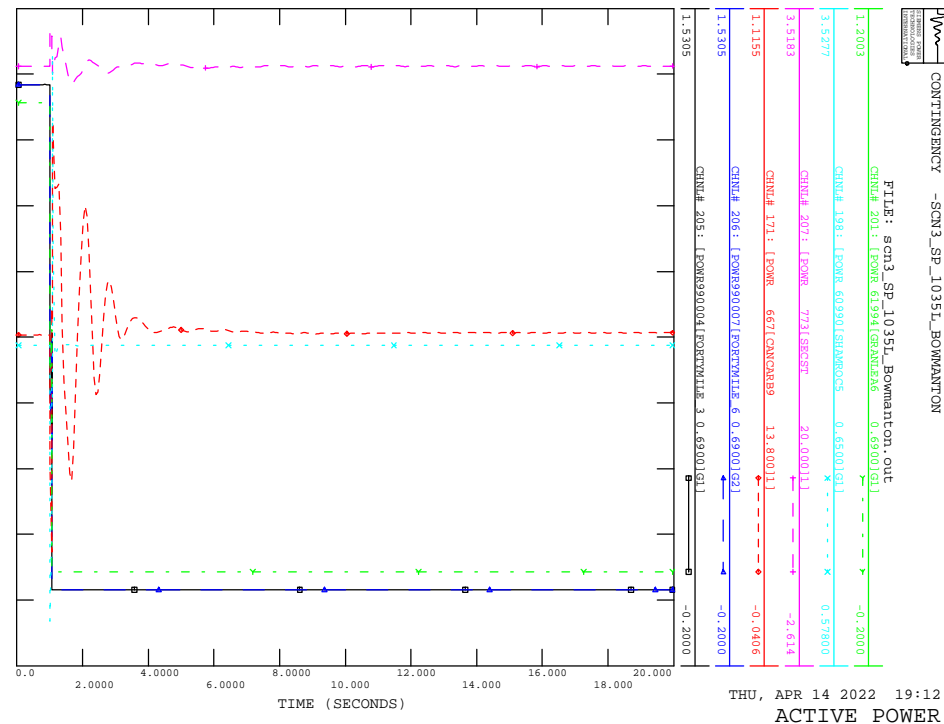


FILE: scn3_SP_1034L_Casstls.out

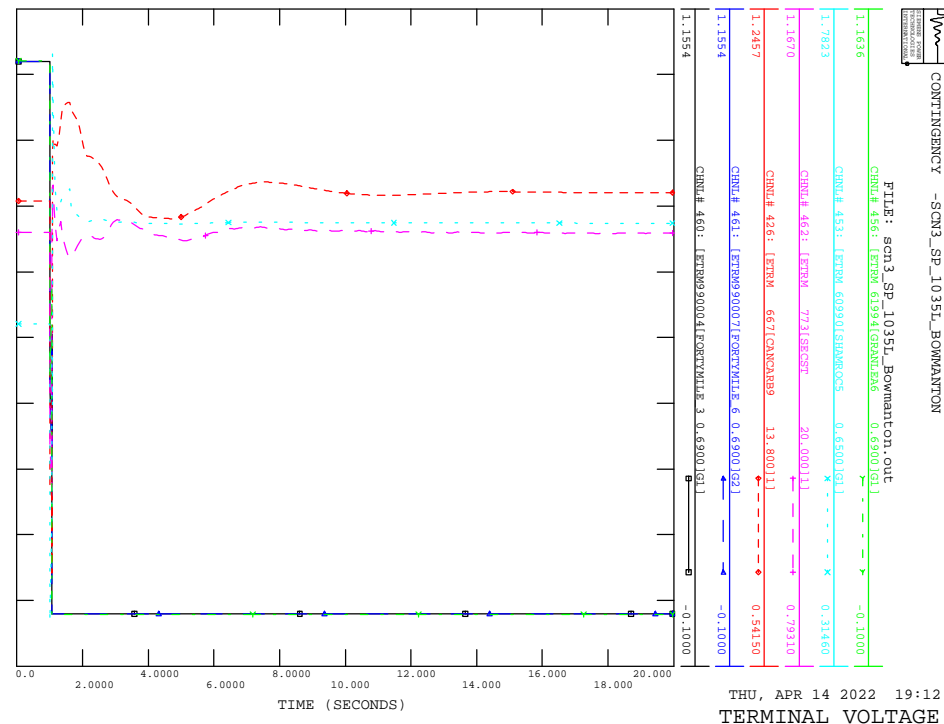


THU, APR 14 2022 19:12
BRANCH P

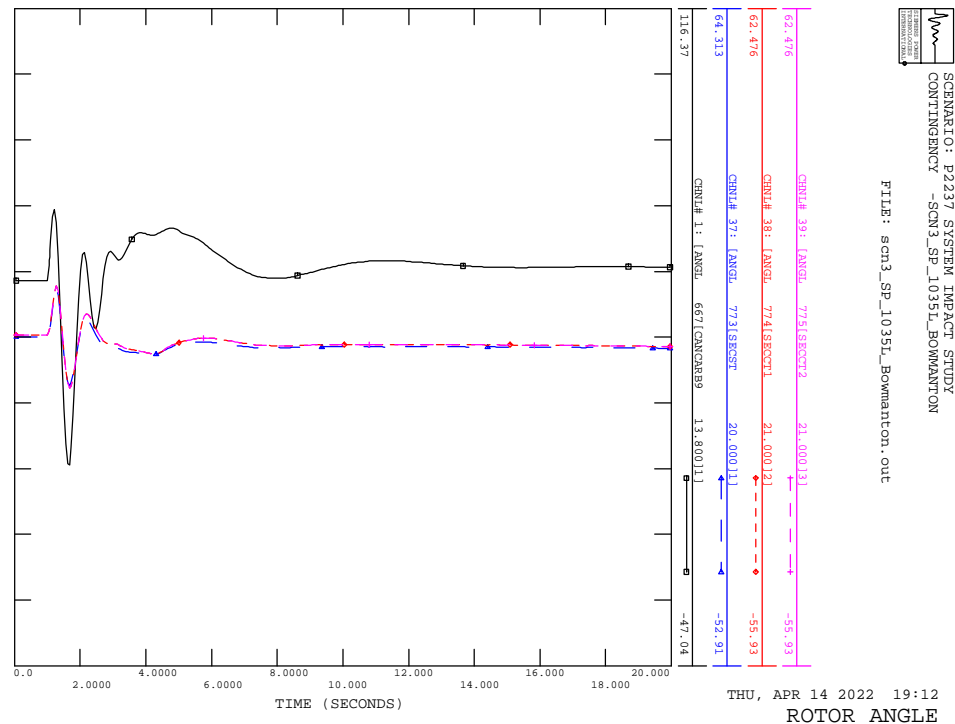
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON



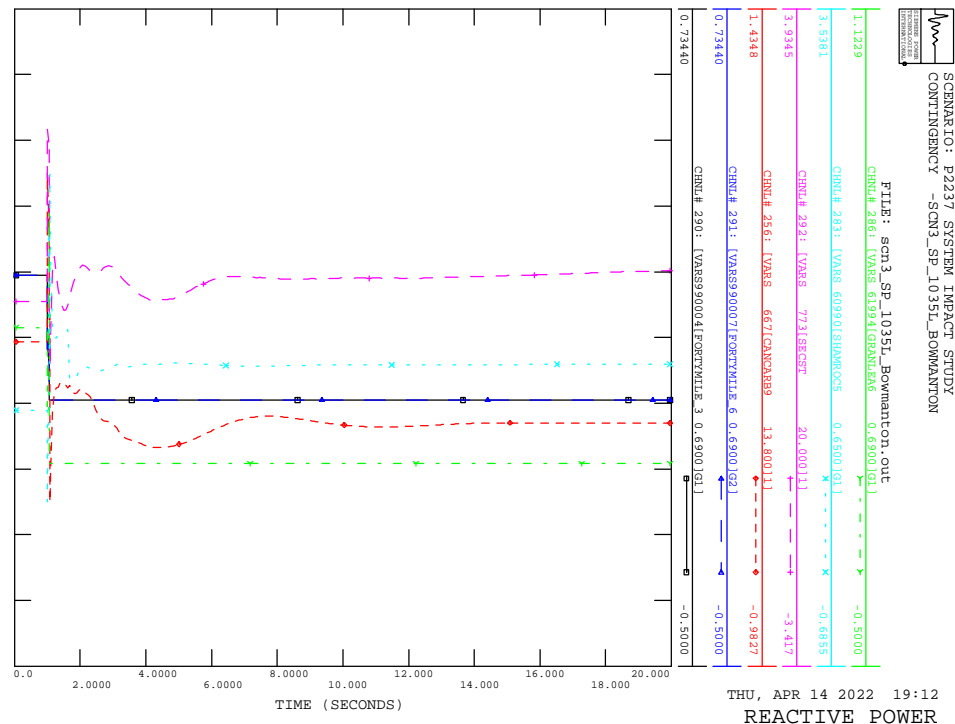
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

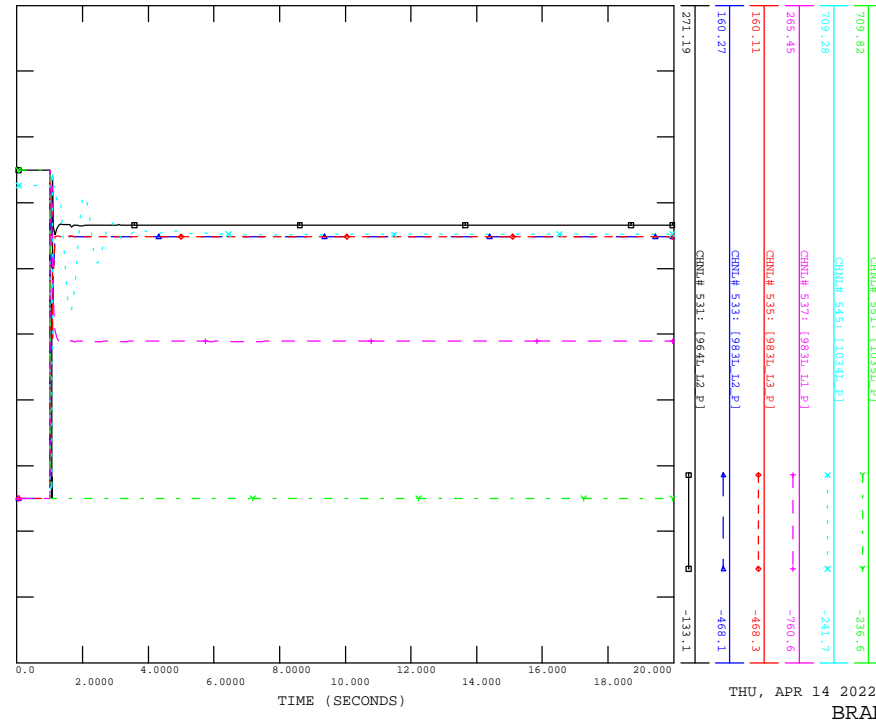


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON



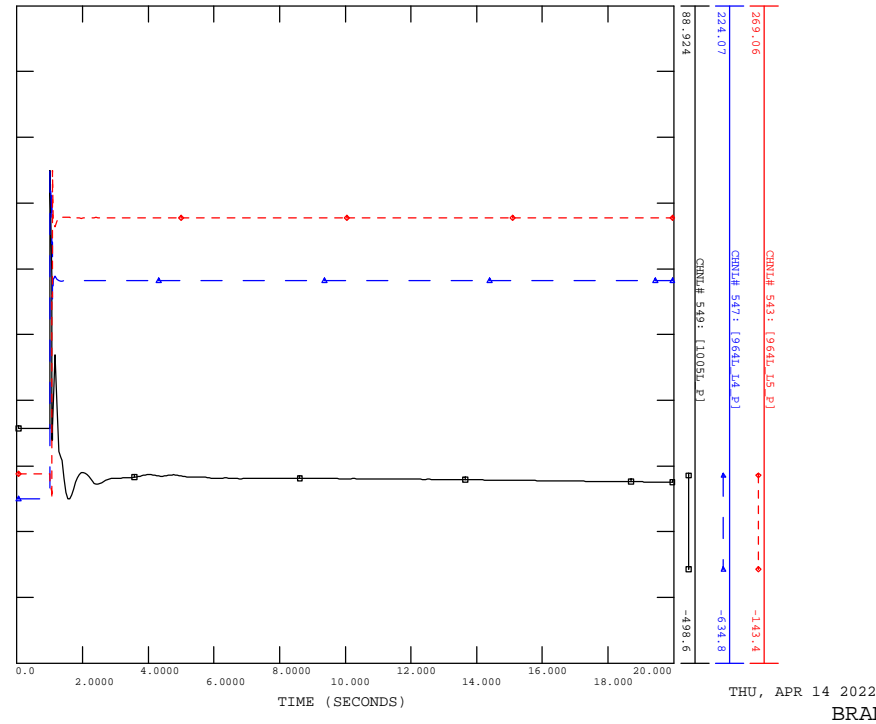
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

FILE: scn3_sp_1035L_Bowmanton.out



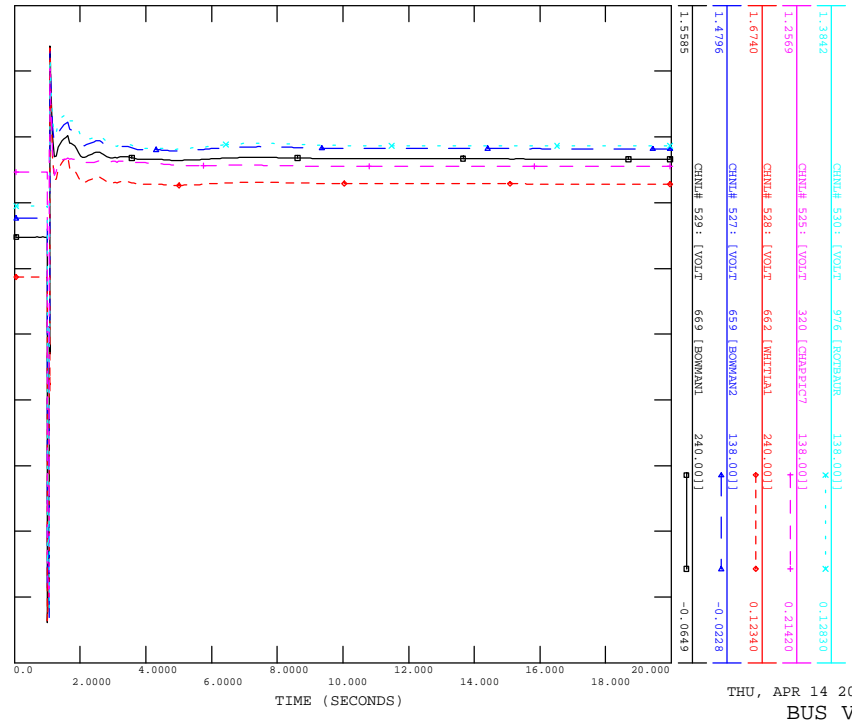
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

FILE: scn3_sp_1035L_Bowmanton.out



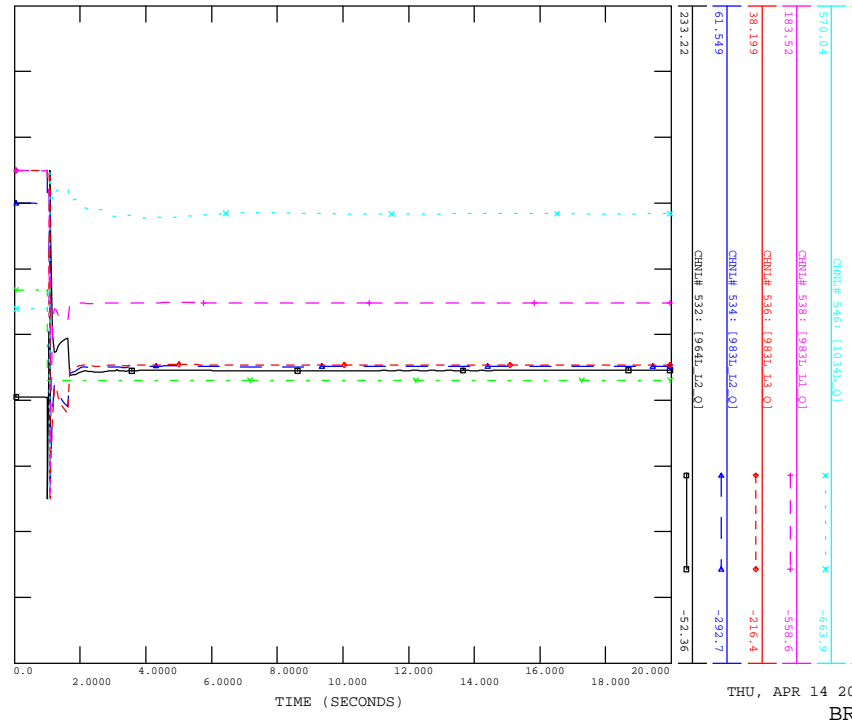
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

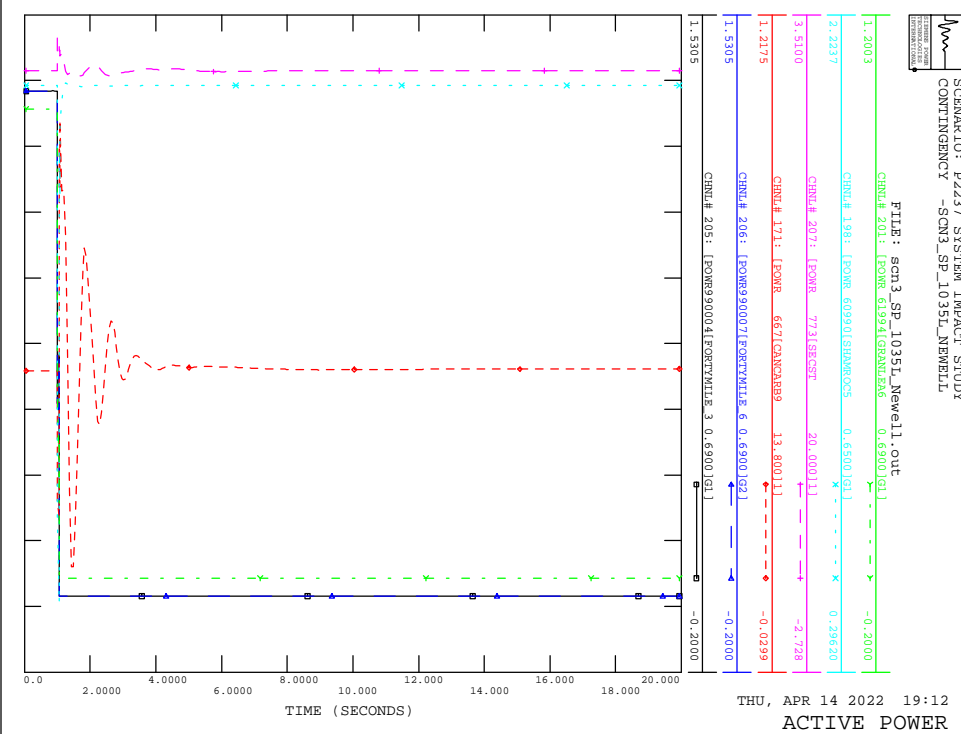
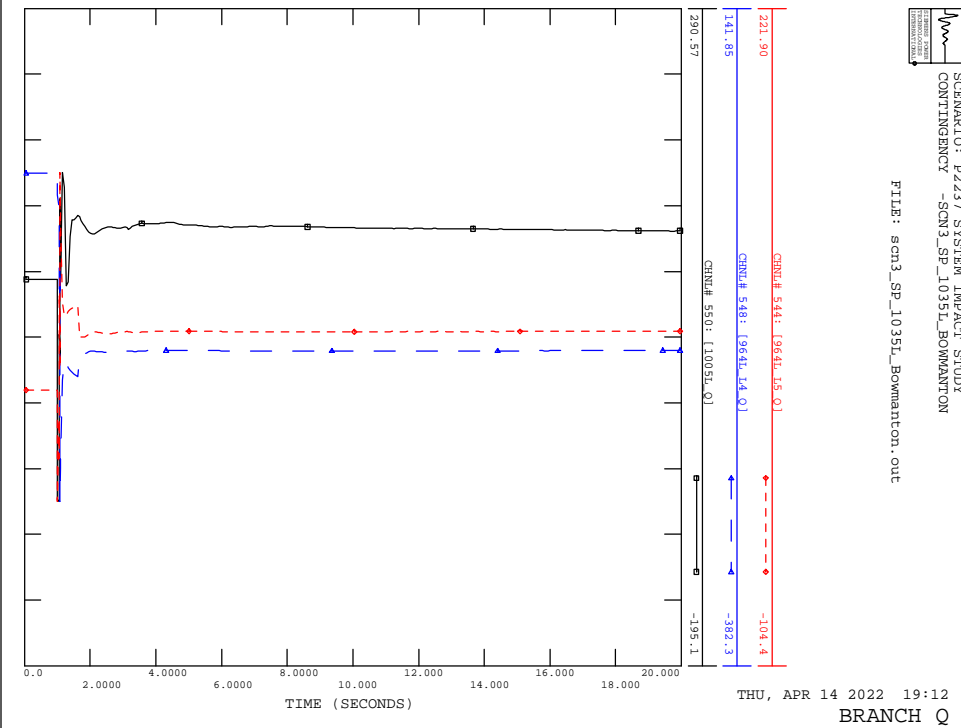
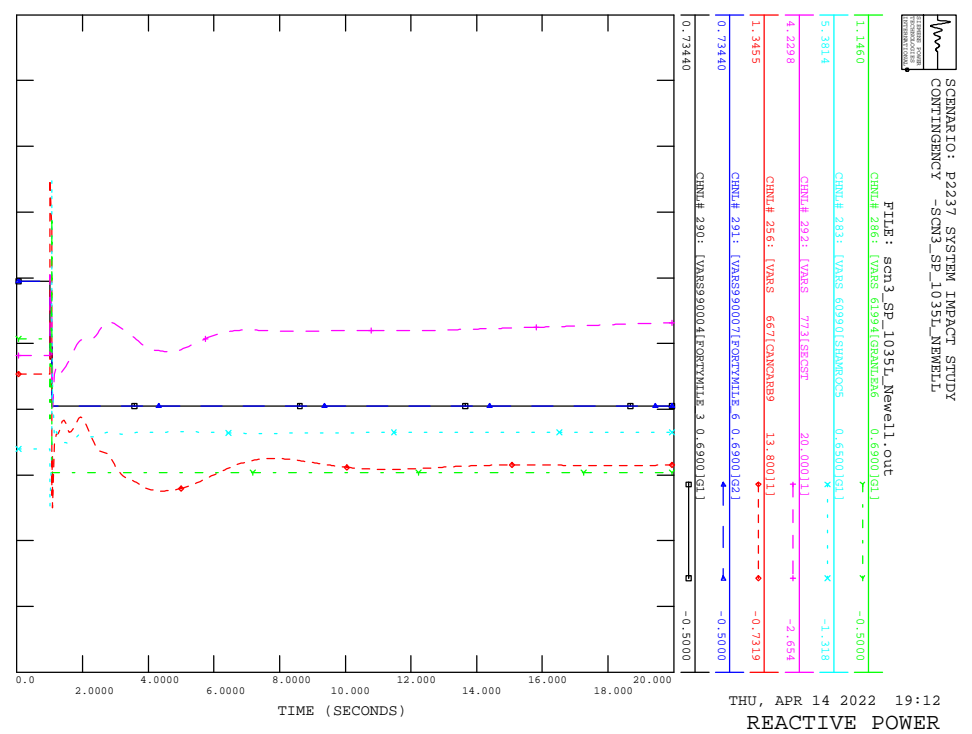
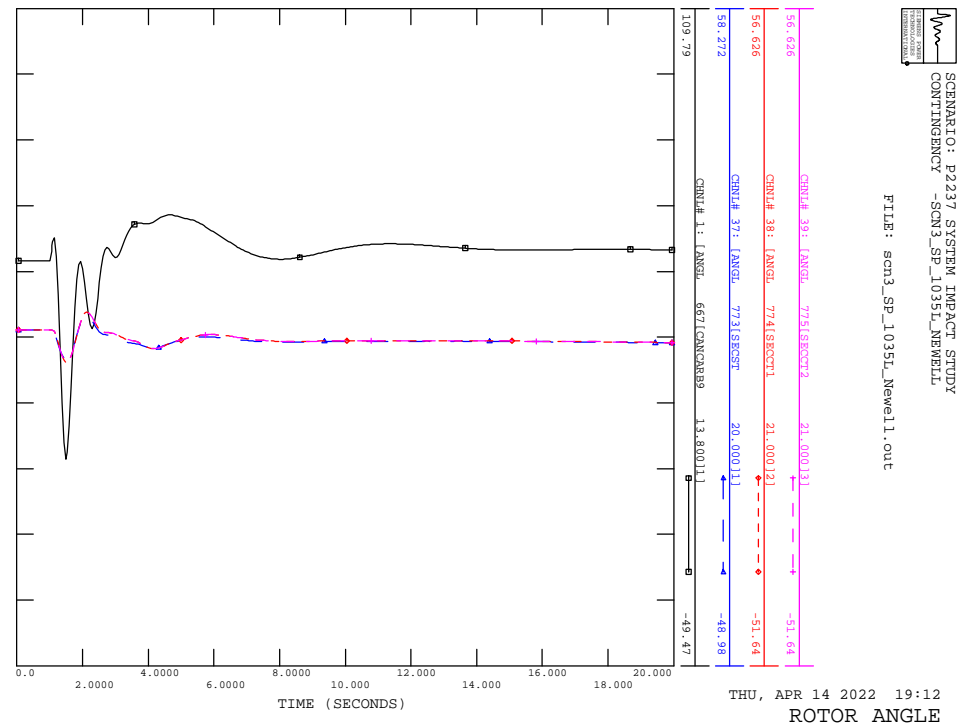
FILE: scn3_sp_1035L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_BOWMANTON

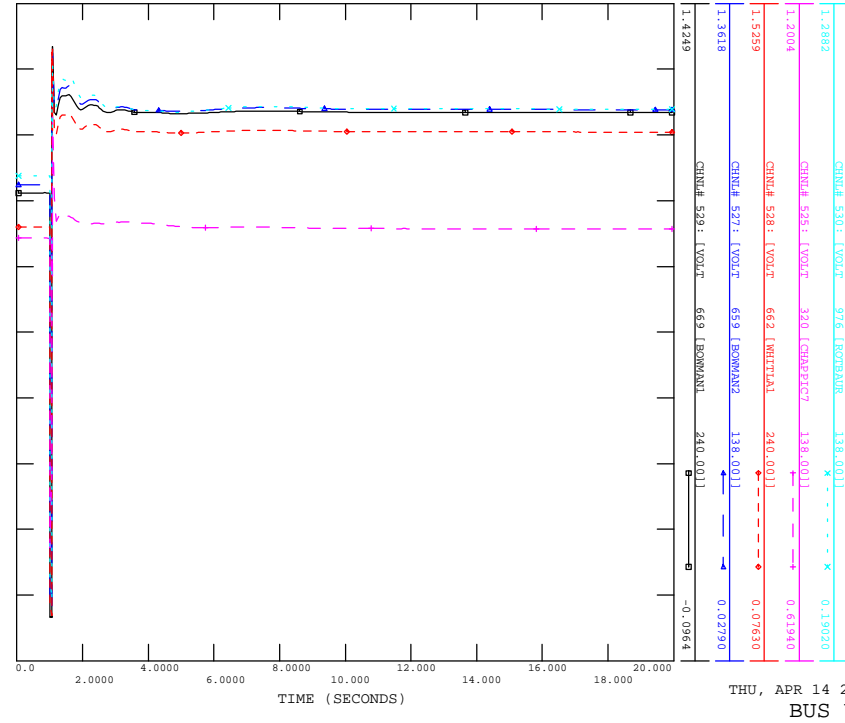
FILE: scn3_sp_1035L_Bowmanton.out





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

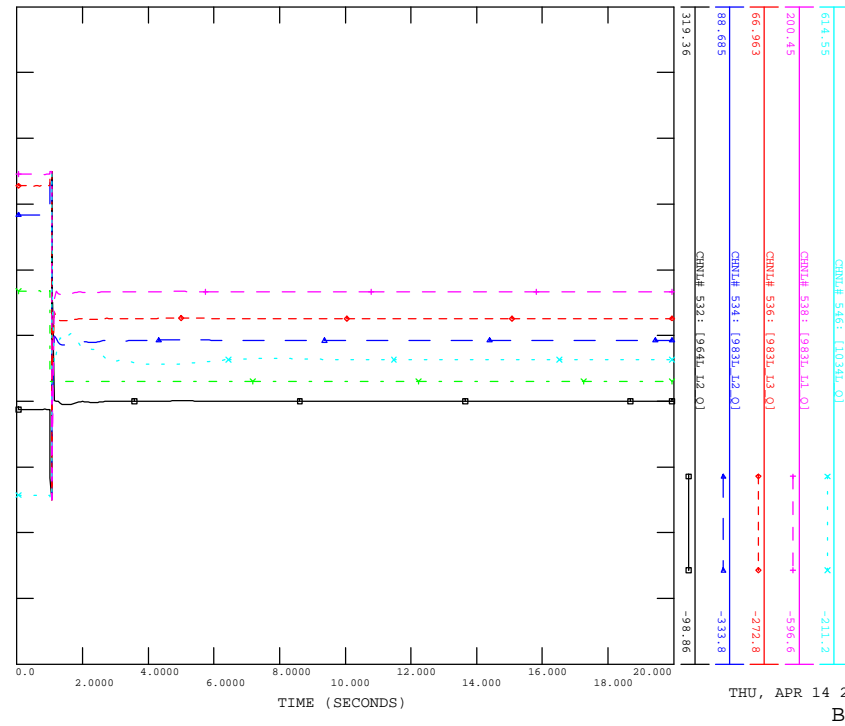
FILE: scn3_sp_1035l_Newell.out



THU, APR 14 2022 19:12
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

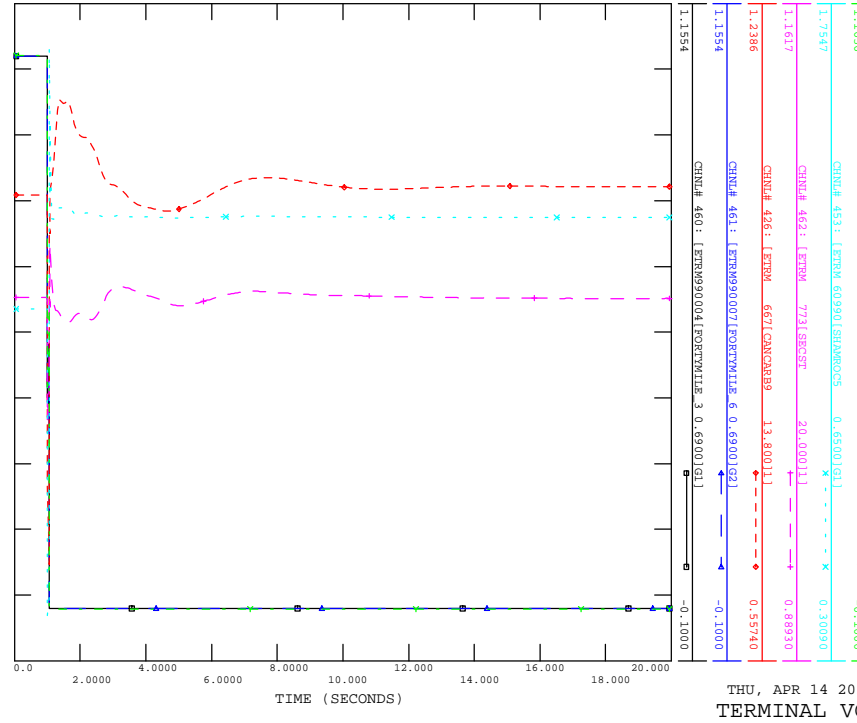
FILE: scn3_sp_1035l_Newell.out



THU, APR 14 2022 19:12
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

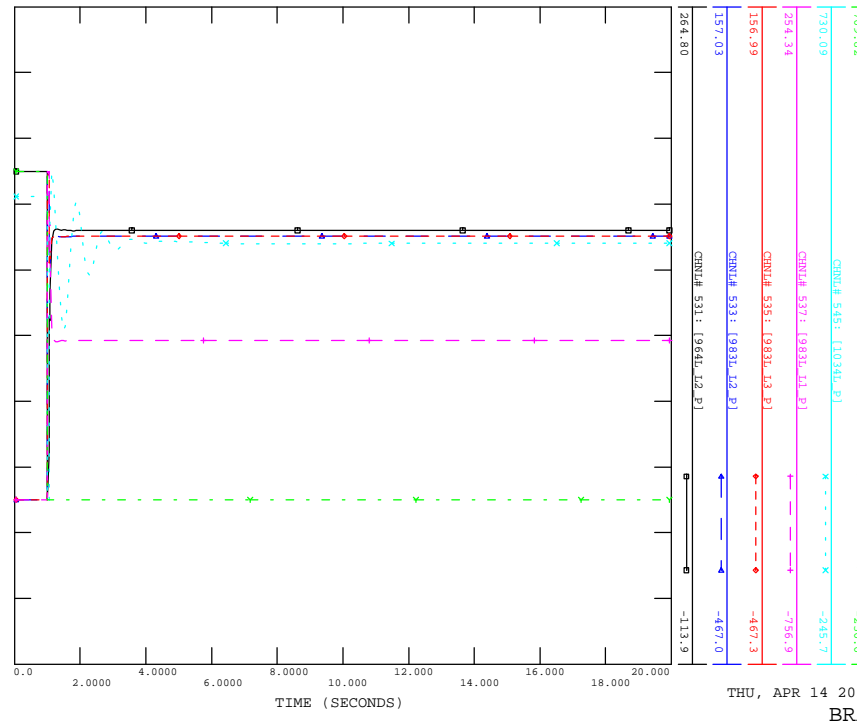
FILE: scn3_sp_1035l_Newell.out



THU, APR 14 2022 19:12
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

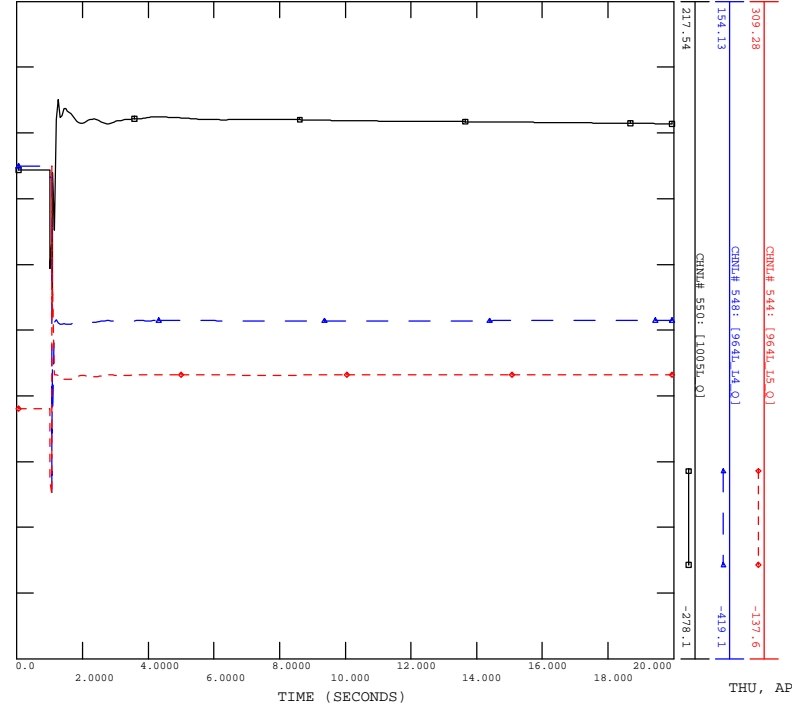
FILE: scn3_sp_1035l_Newell.out



THU, APR 14 2022 19:12
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

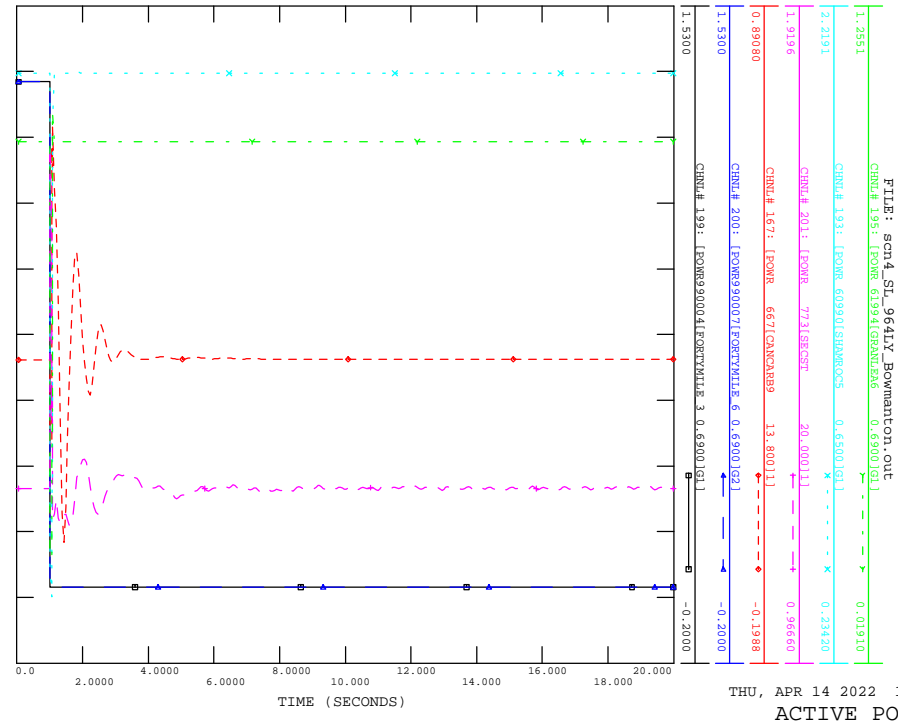
FILE: scn3_sp_1035L_Newell1.out



THU, APR 14 2022 19:12
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_964LY_BOWMANTON

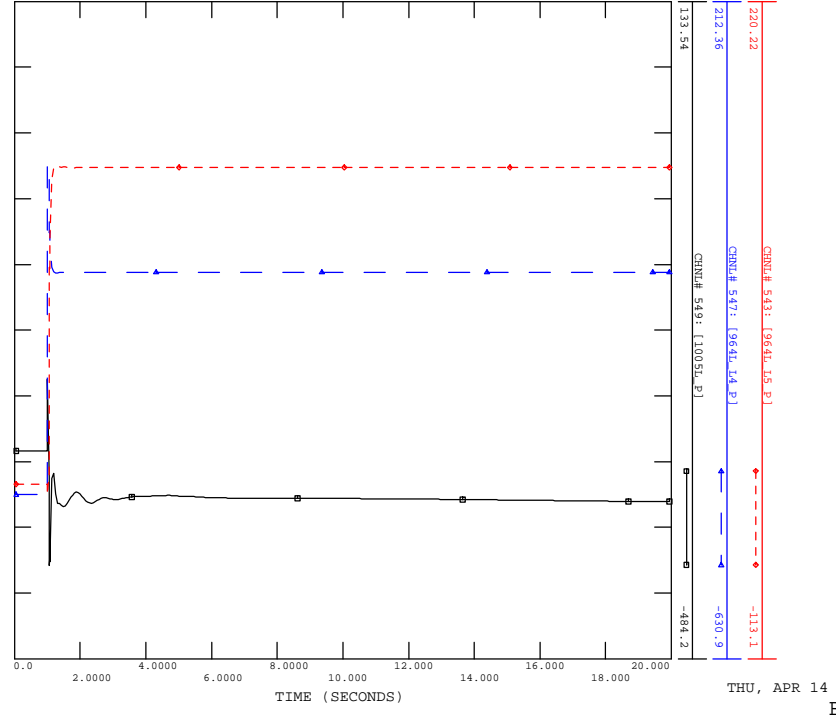
FILE: scn4_sl_964ly_Bowmanton.out



THU, APR 14 2022 19:12
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN3_SP_1035L_NEWELL

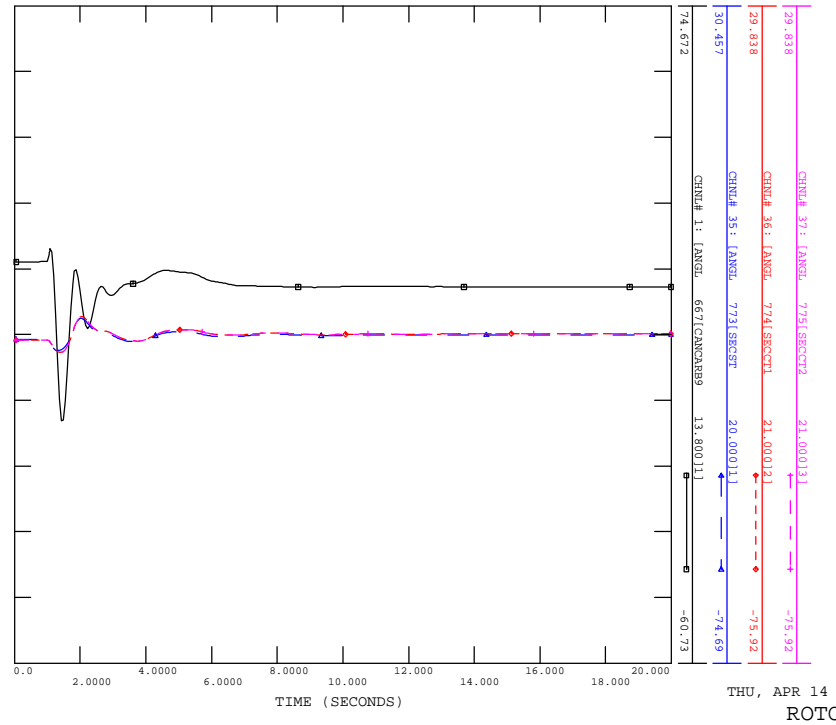
FILE: scn3_sp_1035L_Newell1.out



THU, APR 14 2022 19:12
BRANCH P

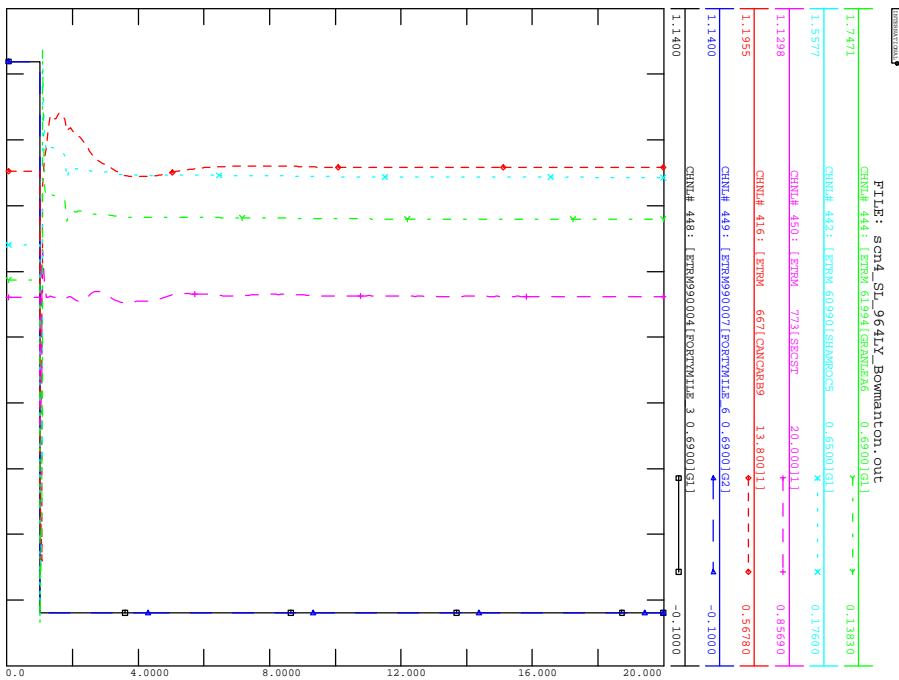
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_964LY_BOWMANTON

FILE: scn4_sl_964ly_Bowmanton.out



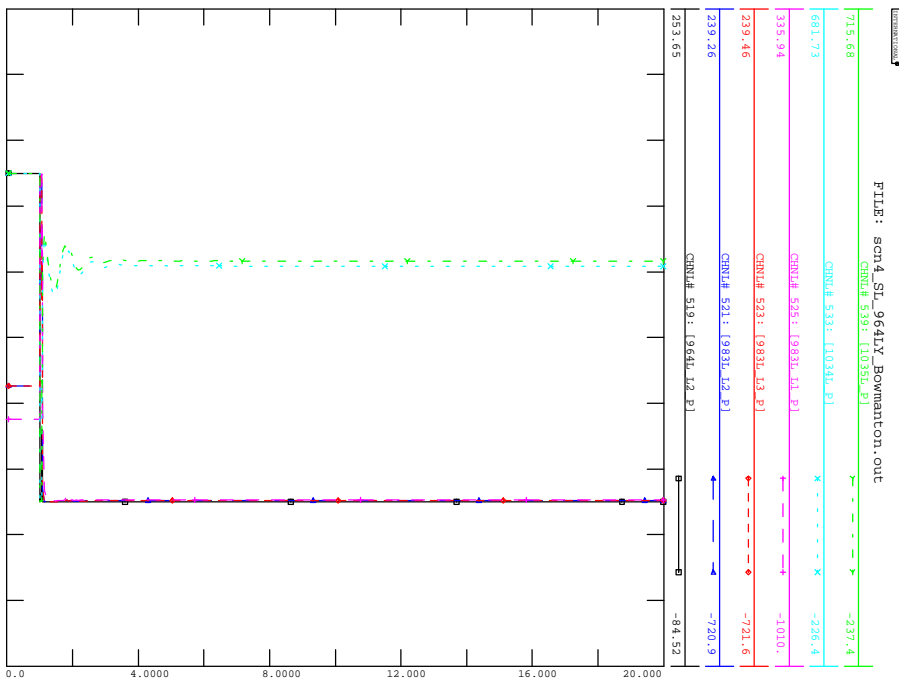
THU, APR 14 2022 19:12
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON



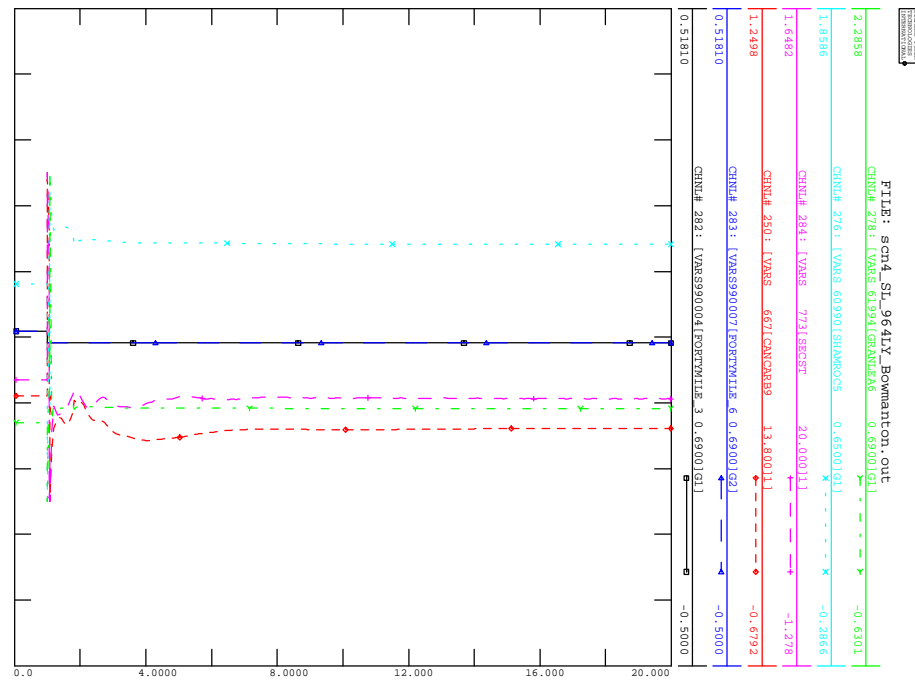
THU, APR 14 2022 19:12
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON



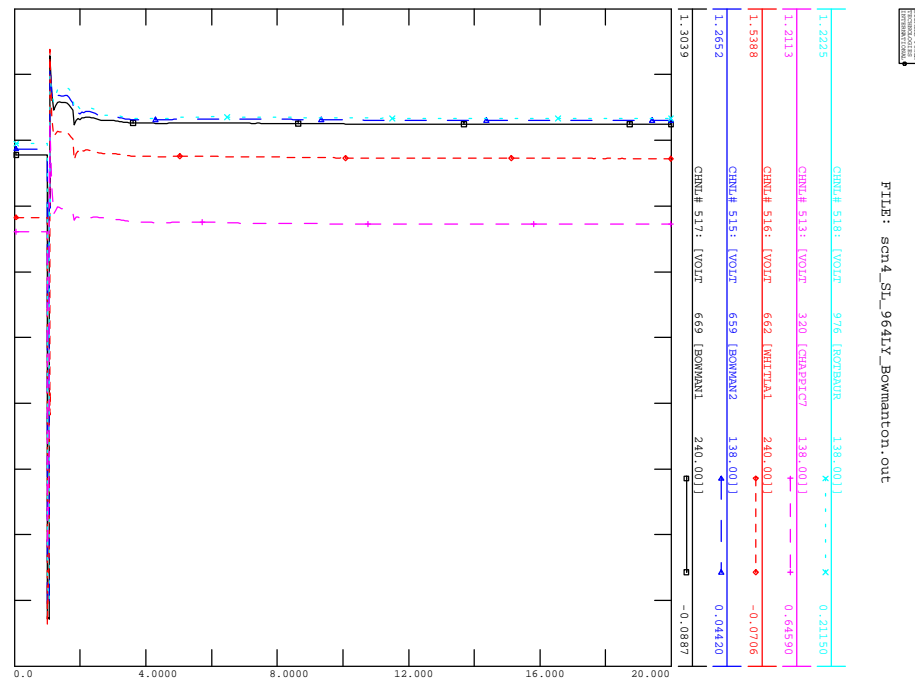
THU, APR 14 2022 19:12
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON



THU, APR 14 2022 19:12
REACTIVE POWER

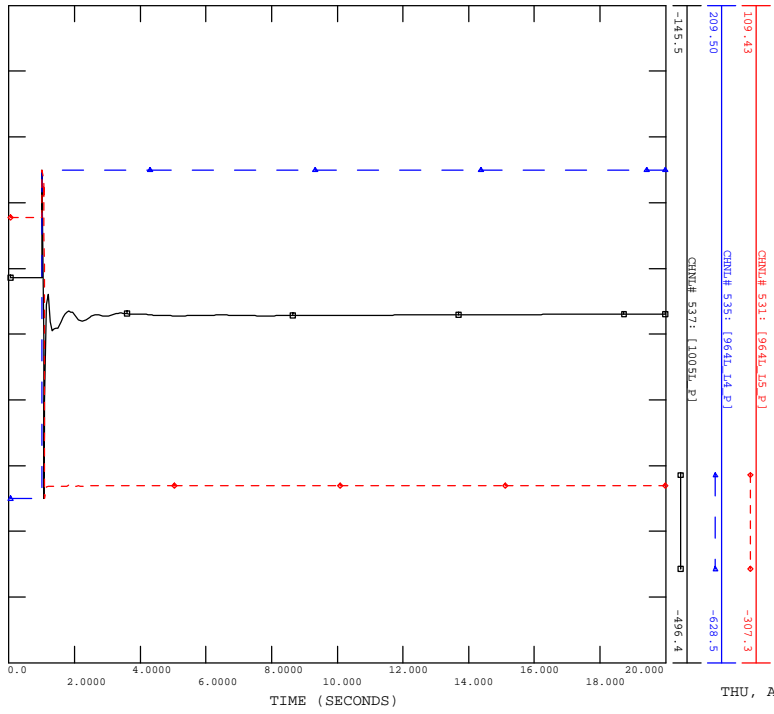
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON



THU, APR 14 2022 19:12
BUS VOLTAGE

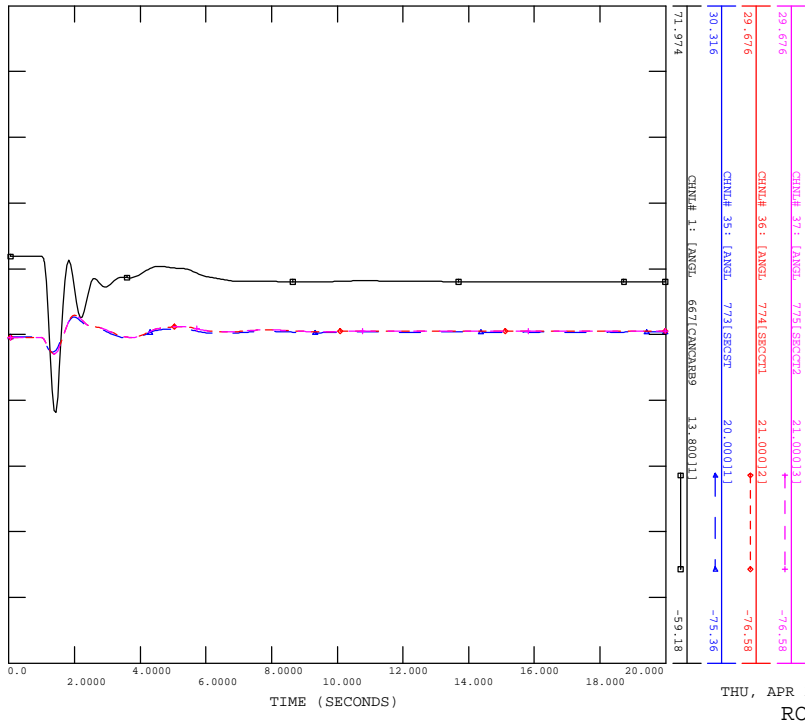
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

FILE: scn4_STL_964LY_Bowmanton.out



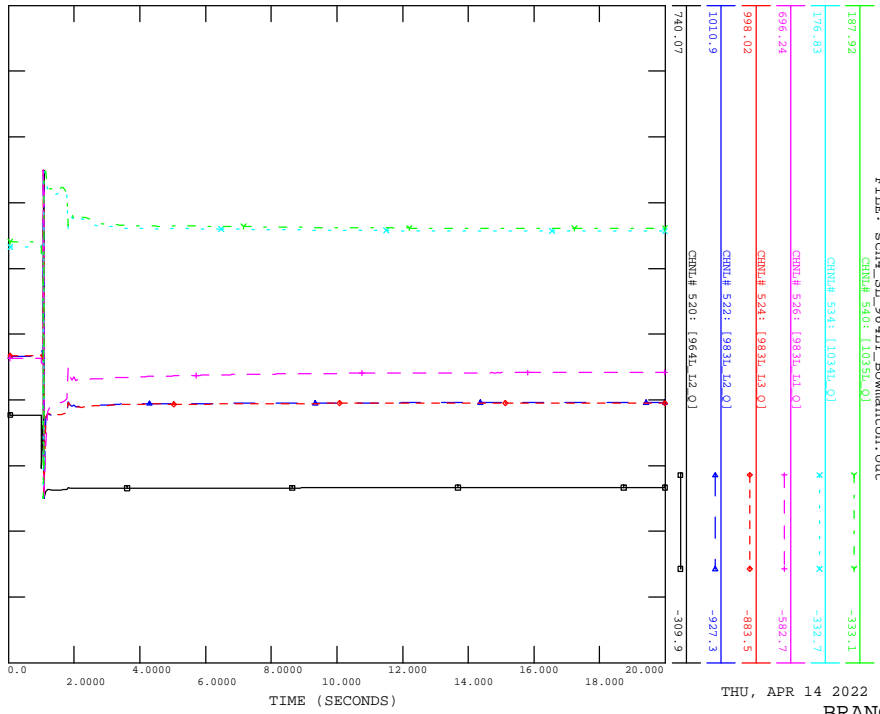
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_MURRAY_LAKE

FILE: scn4_STL_964LY_Murray_Lake.out



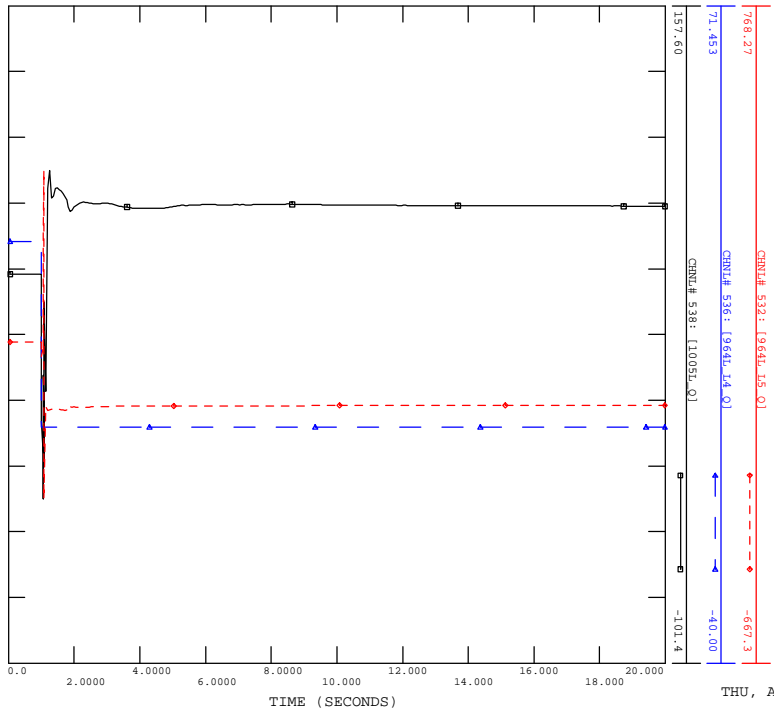
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

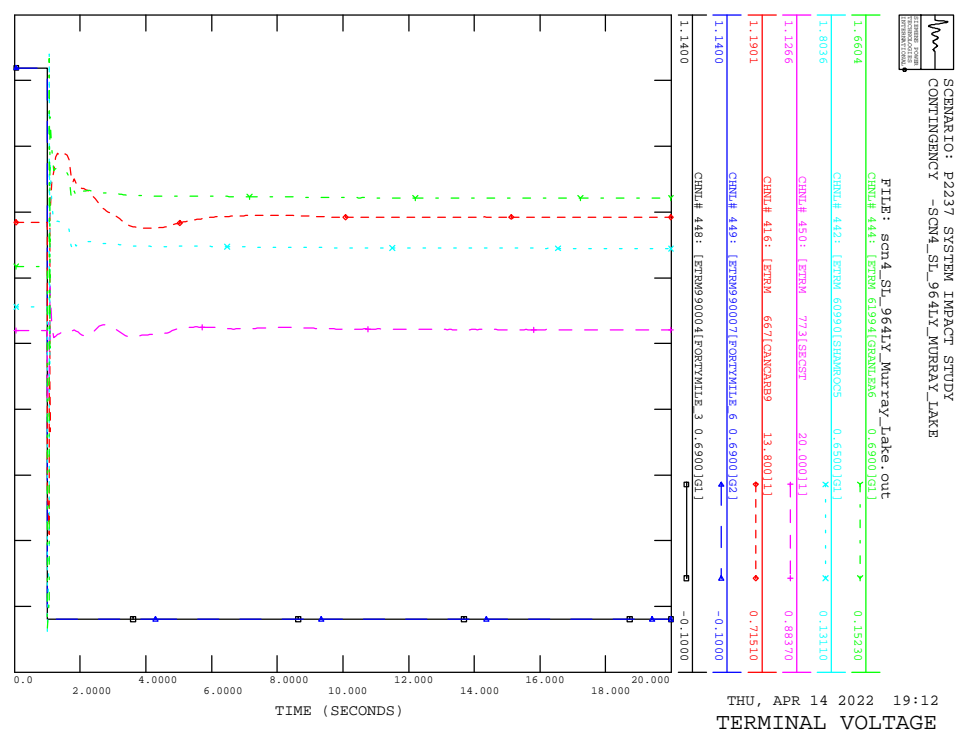
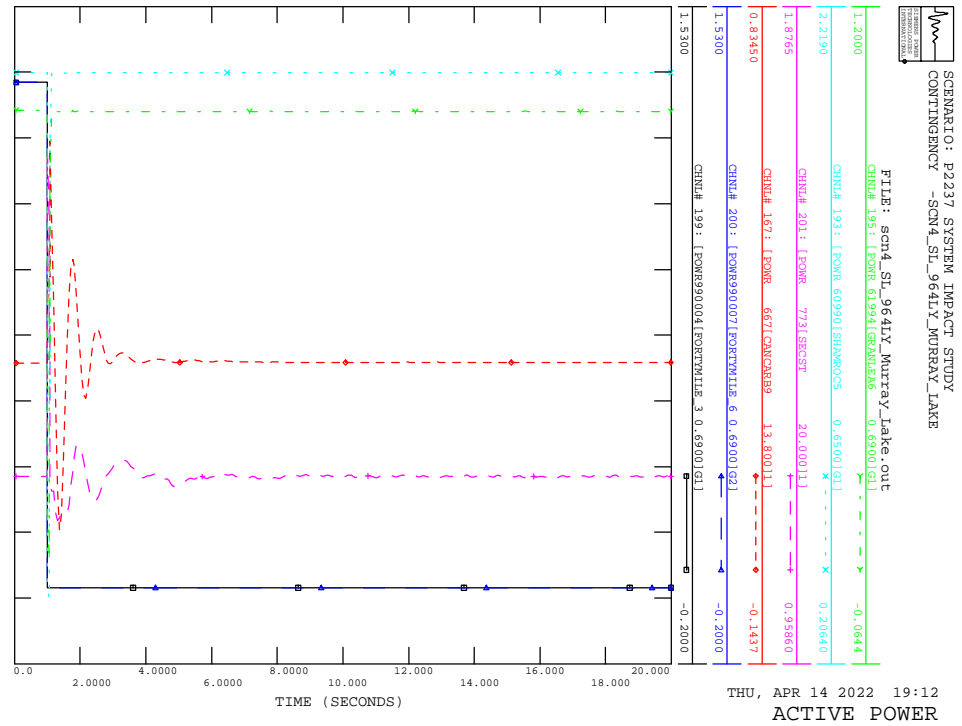
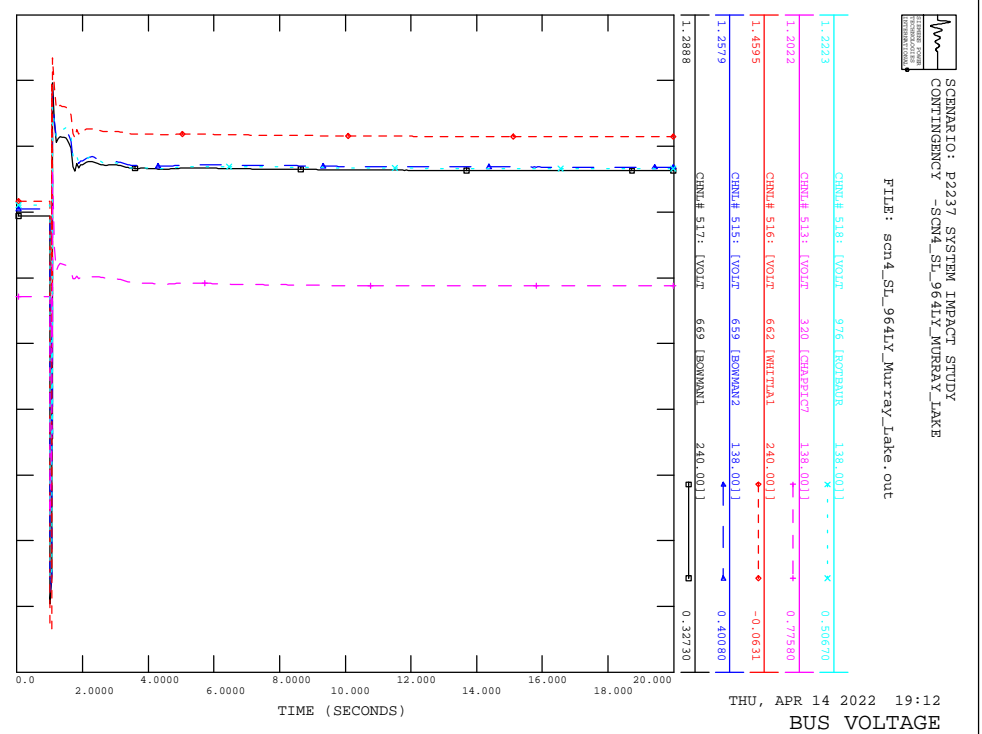
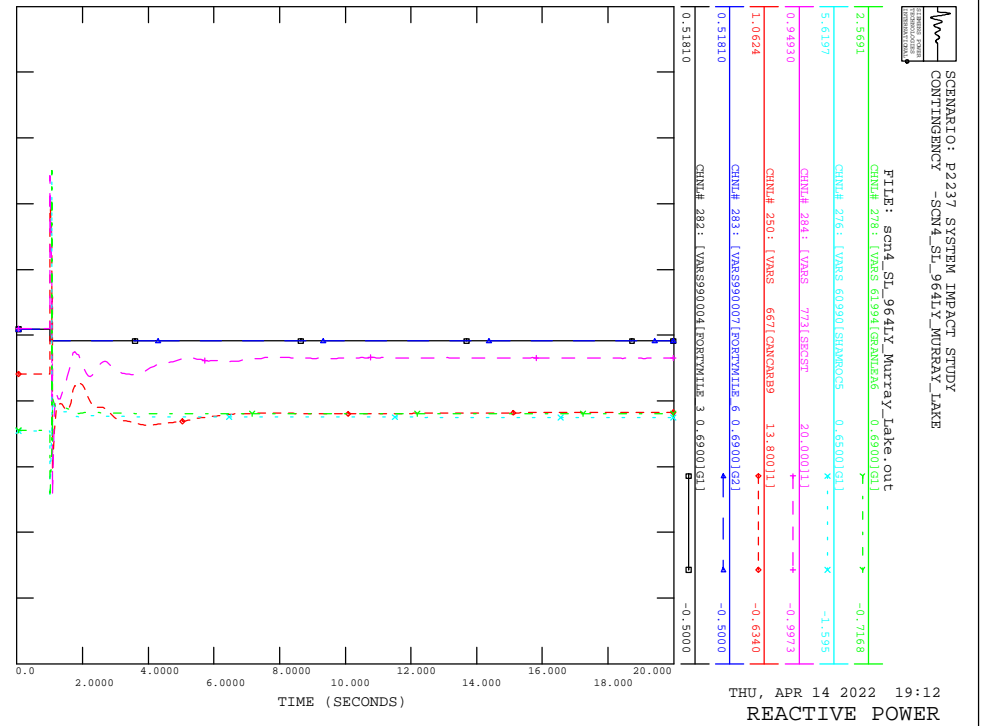
FILE: scn4_STL_964LY_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_BOWMANTON

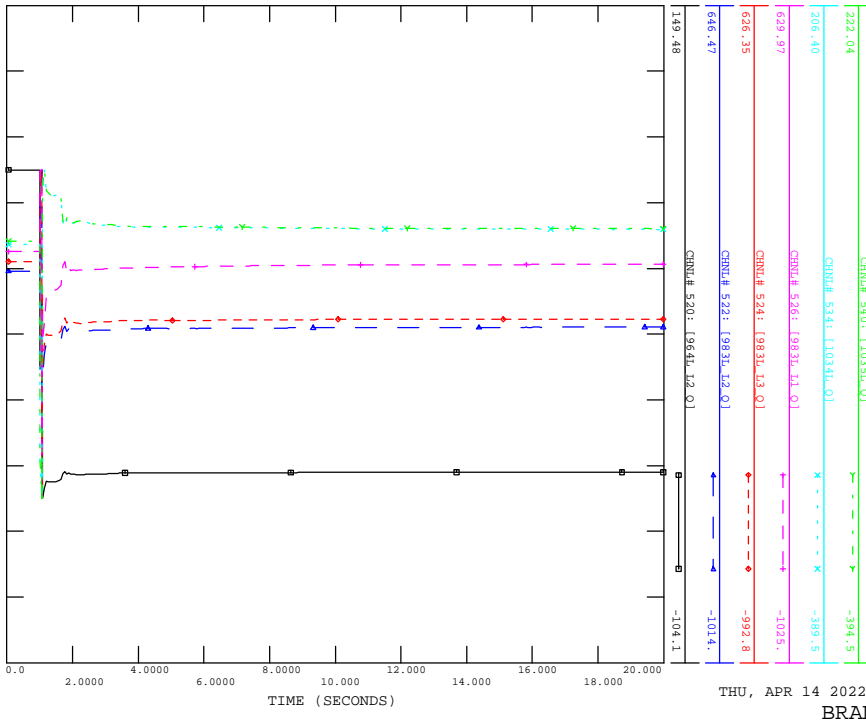
FILE: scn4_STL_964LY_Bowmanton.out





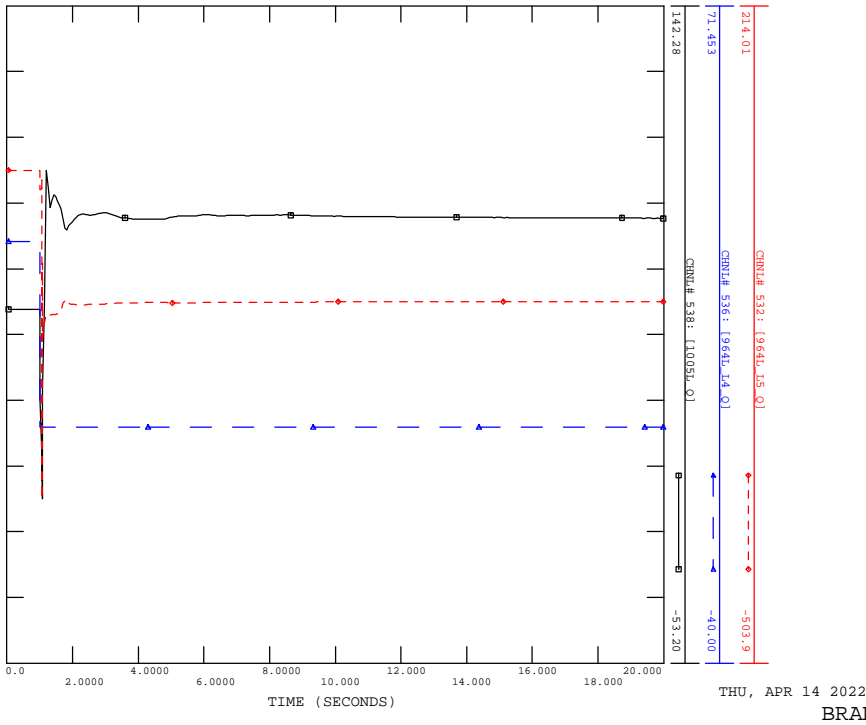
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_MURRAY_LAKE

FILE: scn4_STL_964LY_Murray_Lake.out



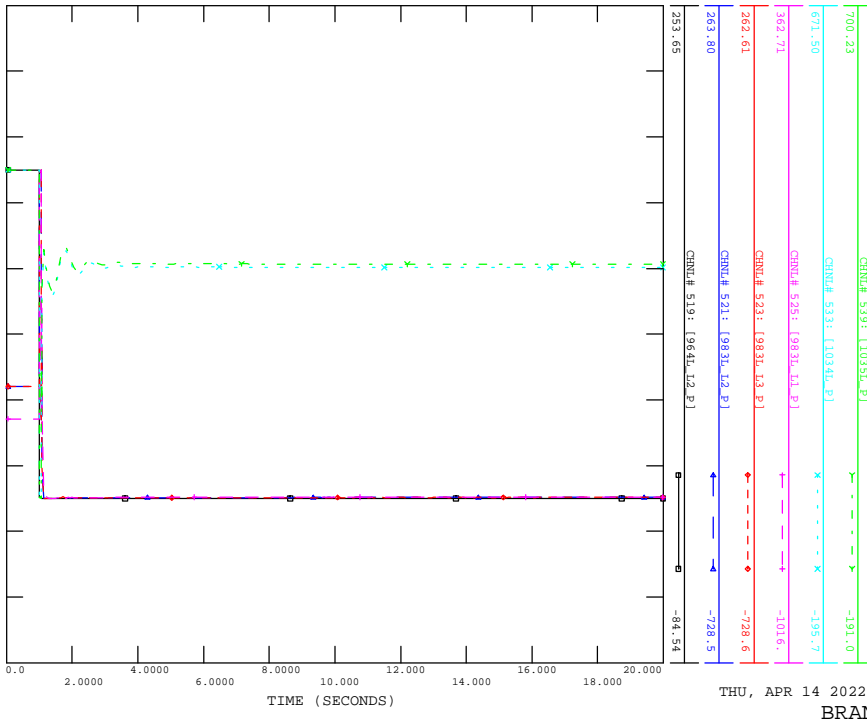
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_MURRAY_LAKE

FILE: scn4_STL_964LY_Murray_Lake.out



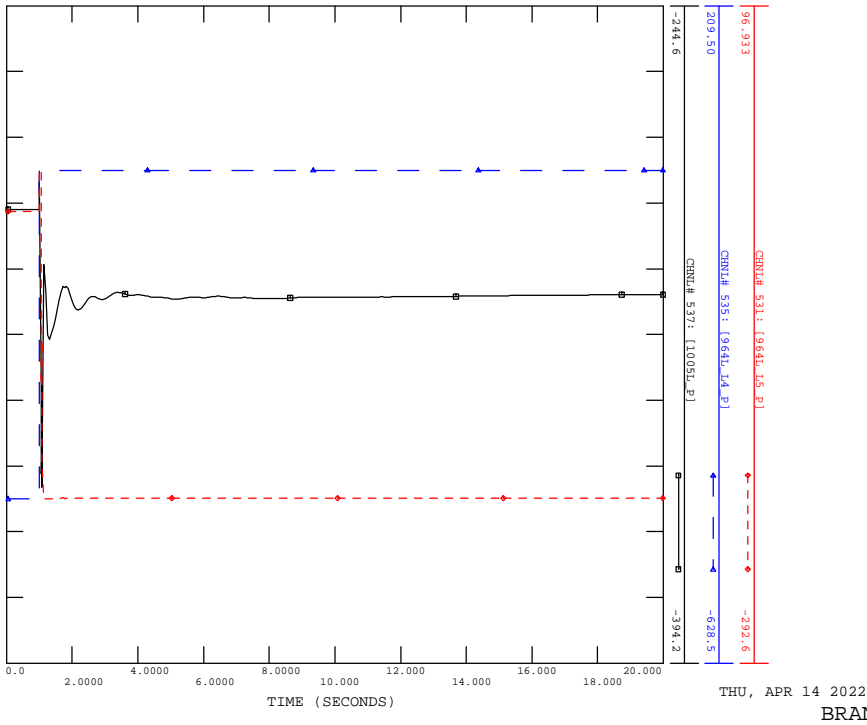
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_MURRAY_LAKE

FILE: scn4_STL_964LY_Murray_Lake.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964LY_MURRAY_LAKE

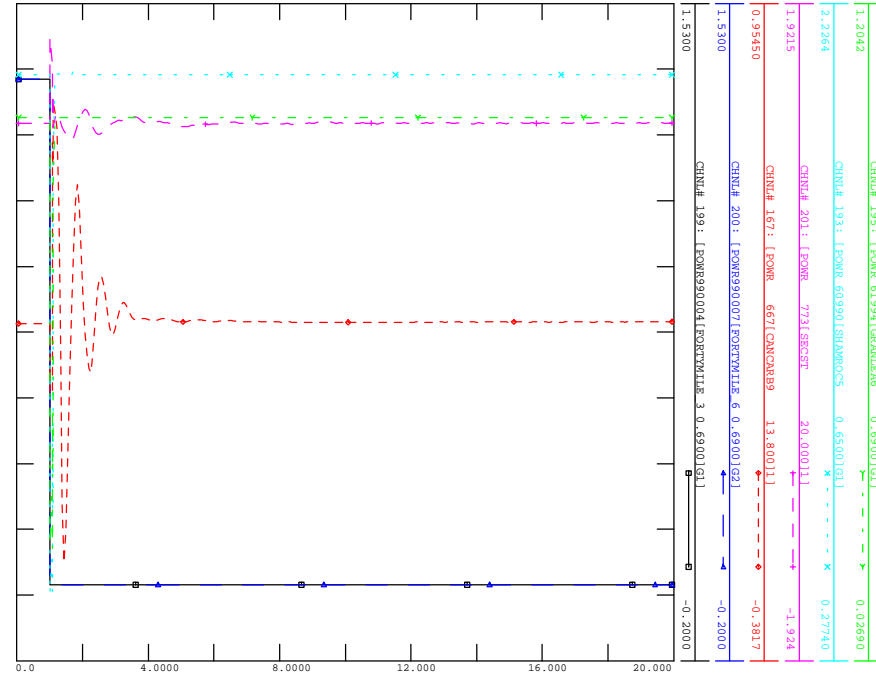
FILE: scn4_STL_964LY_Murray_Lake.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_983L_BOWMANTON



FILE: scn4_STL_983L_BowmanTon.out

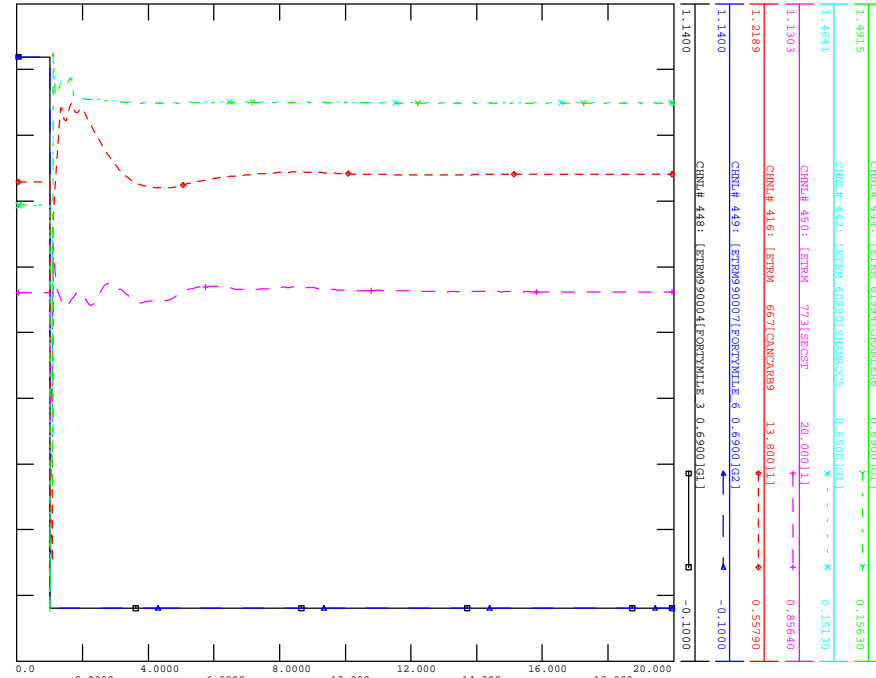


THU, APR 14 2022 19:12
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_983L_BOWMANTON



FILE: scn4_STL_983L_BowmanTon.out

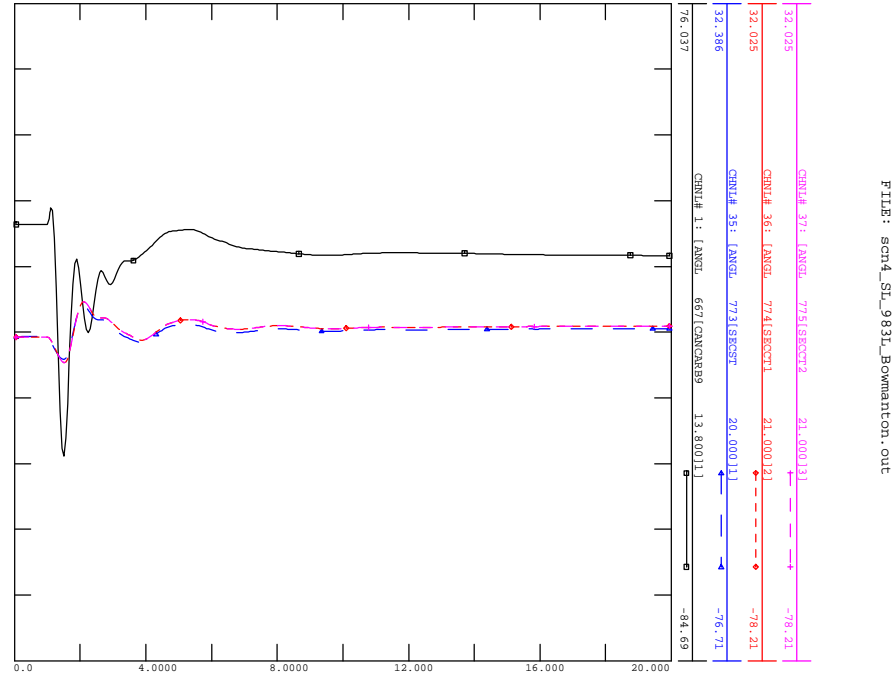


THU, APR 14 2022 19:12
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_983L_BOWMANTON



FILE: scn4_STL_983L_BowmanTon.out

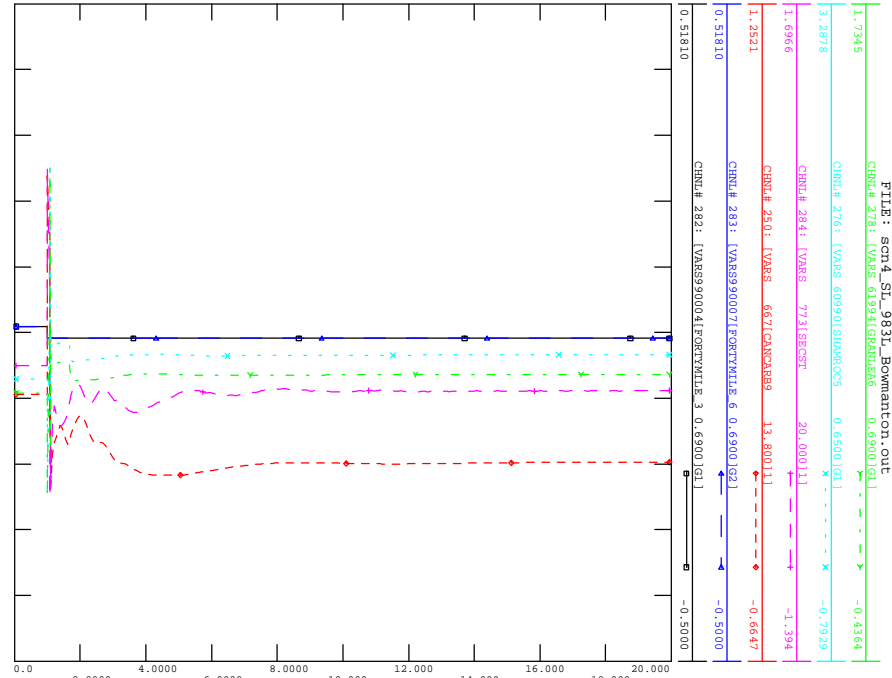


THU, APR 14 2022 19:12
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_983L_BOWMANTON

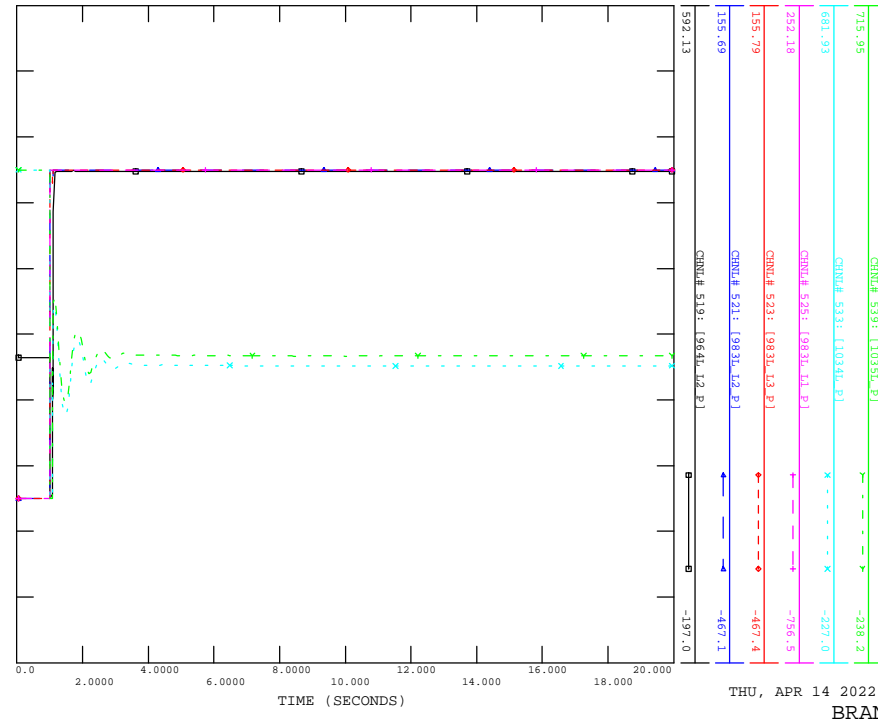


FILE: scn4_STL_983L_BowmanTon.out



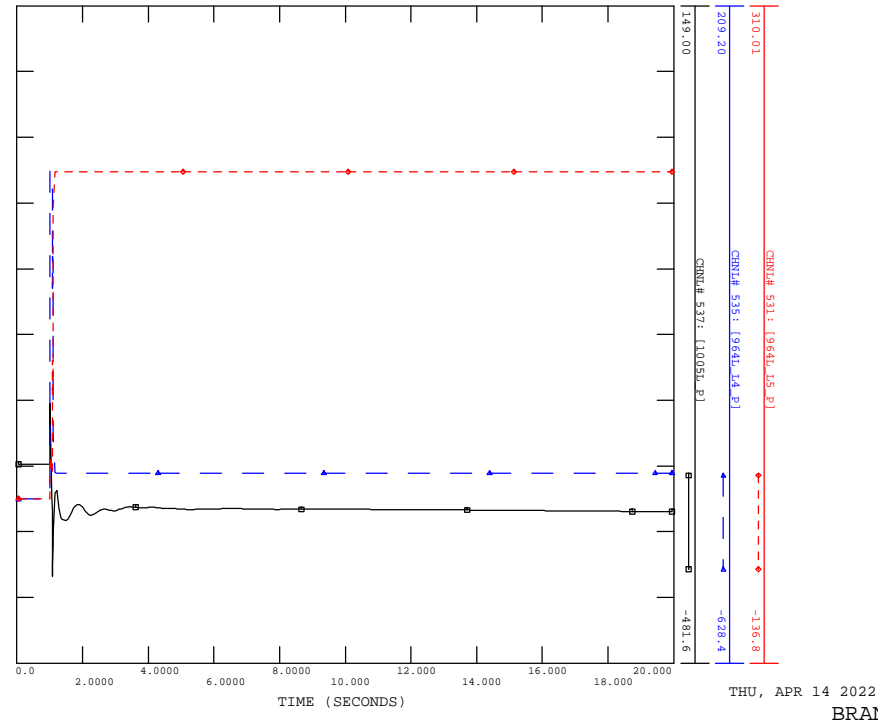
THU, APR 14 2022 19:12
REACTIVE POWER

FILE: scn4_STL_983L_Bowmanton.out



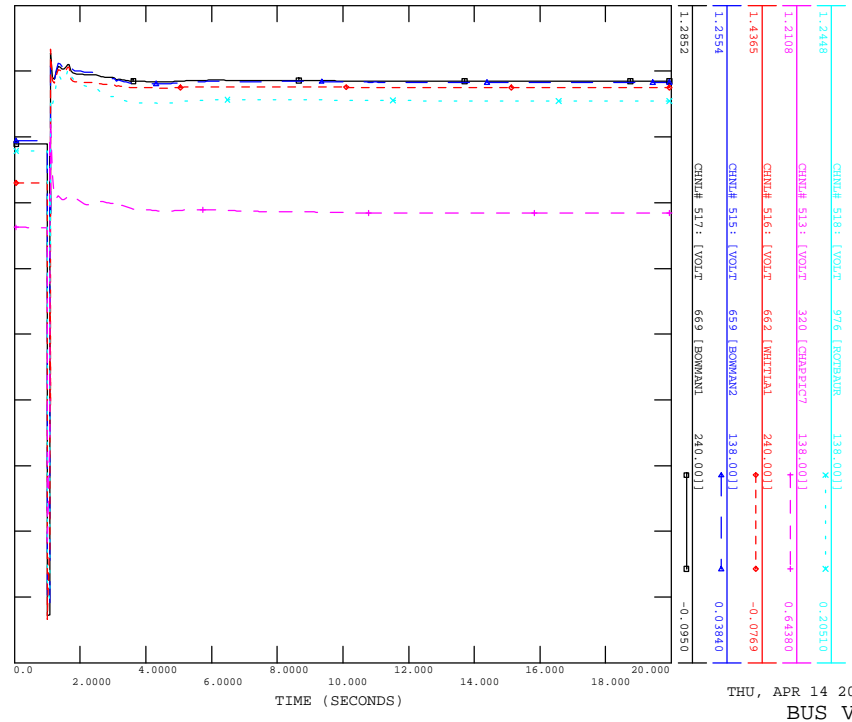
THU, APR 14 2022 19:12
BRANCH P

FILE: scn4_STL_983L_Bowmanton.out



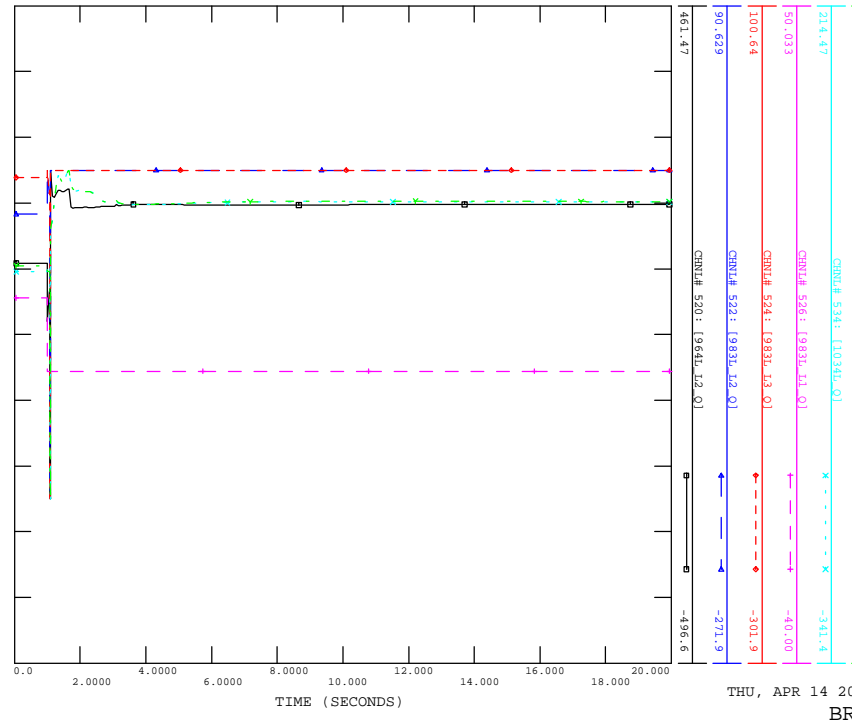
THU, APR 14 2022 19:12
BRANCH P

FILE: scn4_STL_983L_Bowmanton.out



THU, APR 14 2022 19:12
BUS VOLTAGE

FILE: scn4_STL_983L_Bowmanton.out

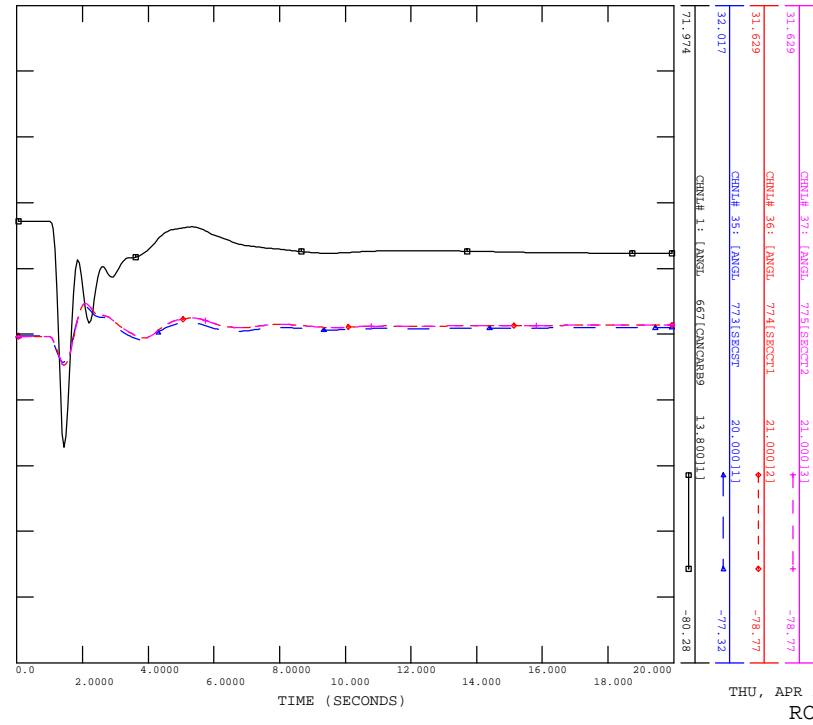


THU, APR 14 2022 19:12
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITLA

FILE: scn4_stl_9831l_whitla.out

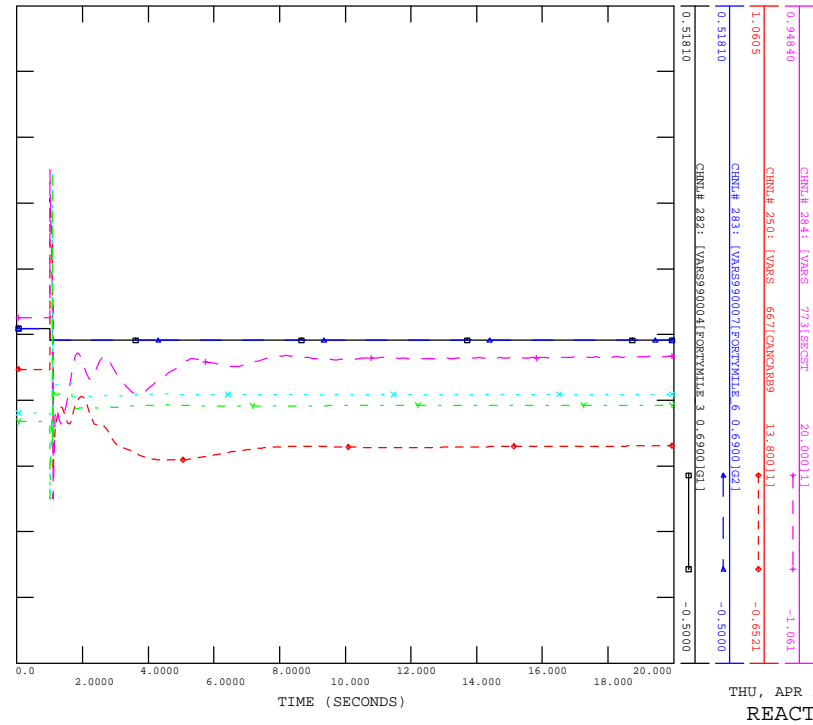


THU, APR 14 2022 19:12
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITLA

FILE: scn4_stl_9831l_whitla.out

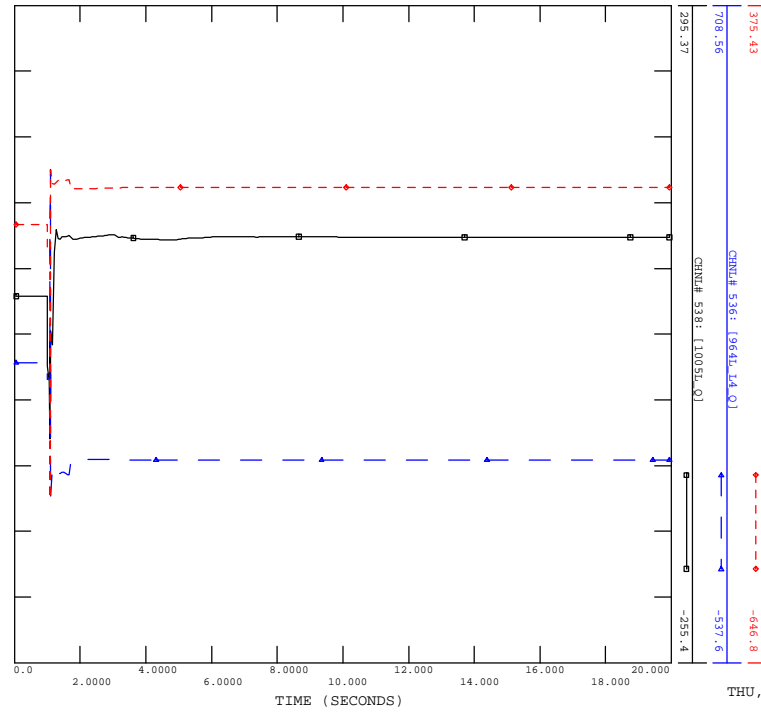


THU, APR 14 2022 19:12
ACTIVE POWER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_BOWMANTON

FILE: scn4_stl_9831l_bowmantn.out

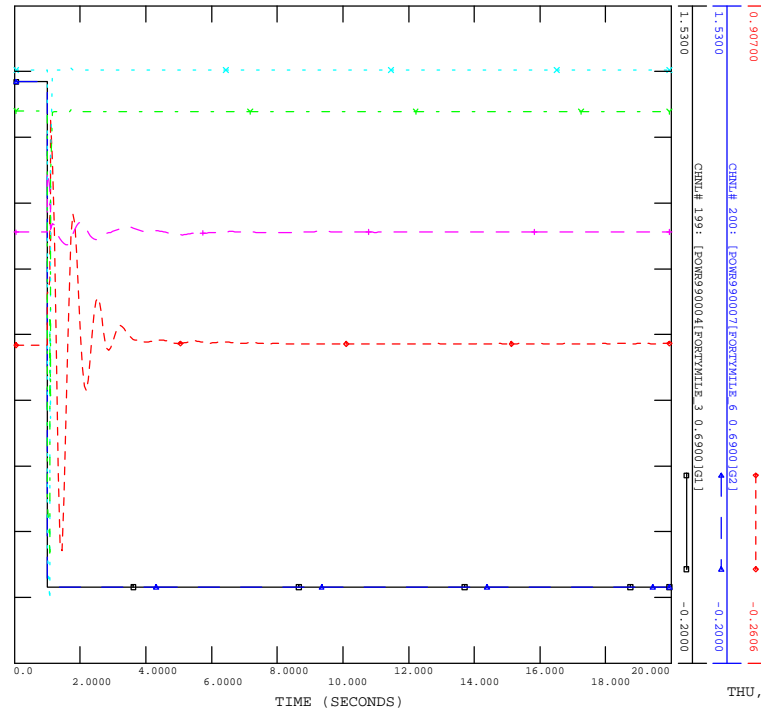


THU, APR 14 2022 19:12
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_9831L_WHITLA

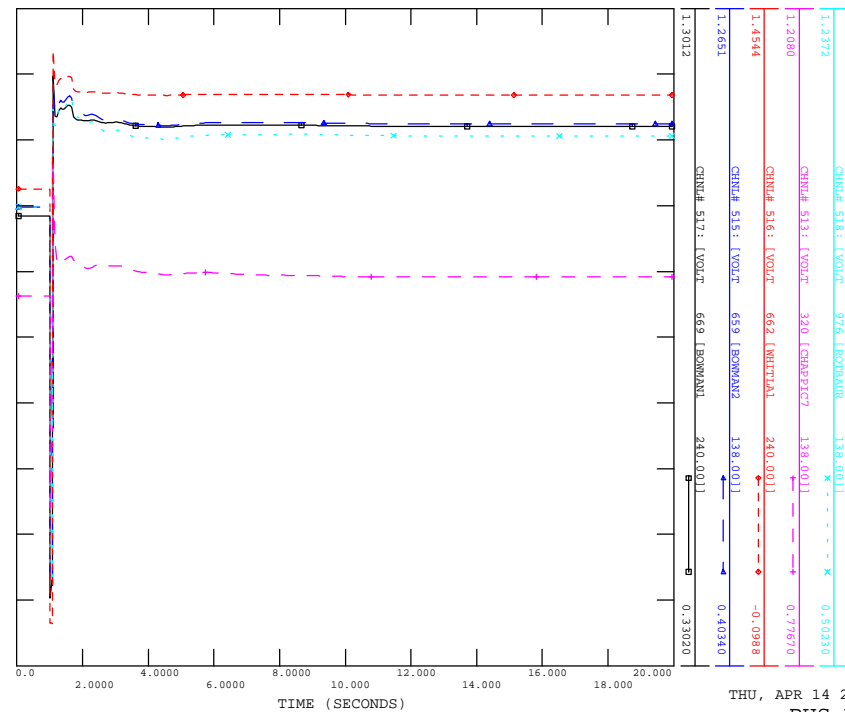
FILE: scn4_stl_9831l_whitla.out



THU, APR 14 2022 19:12
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_983L_WHITLA

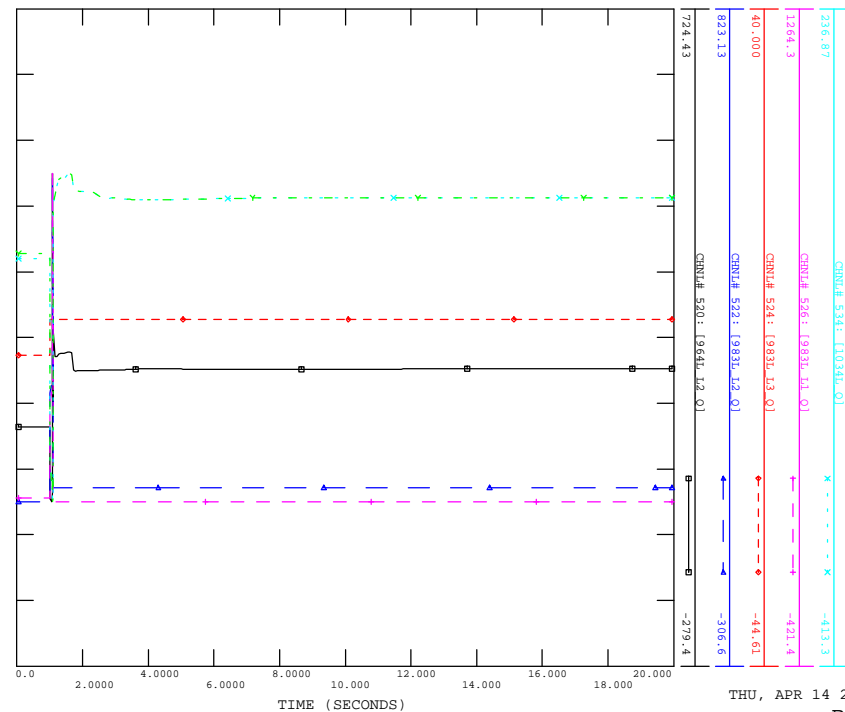
FILE: scn4_stl_983l_whitla.out



THU, APR 14 2022 19:12
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_983L_WHITLA

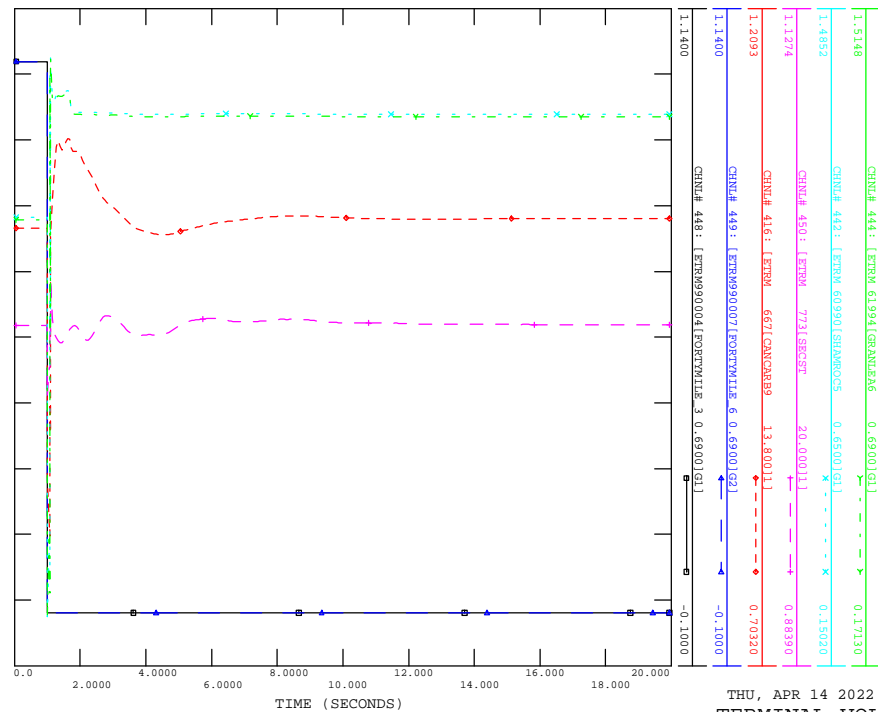
FILE: scn4_stl_983l_whitla.out



THU, APR 14 2022 19:12
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_983L_WHITLA

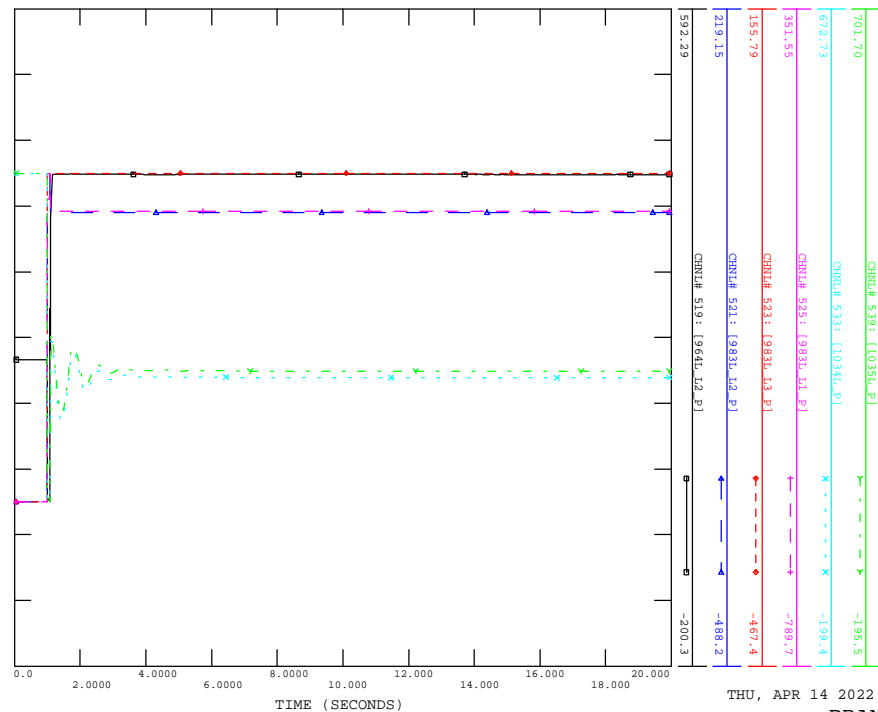
FILE: scn4_stl_983l_whitla.out



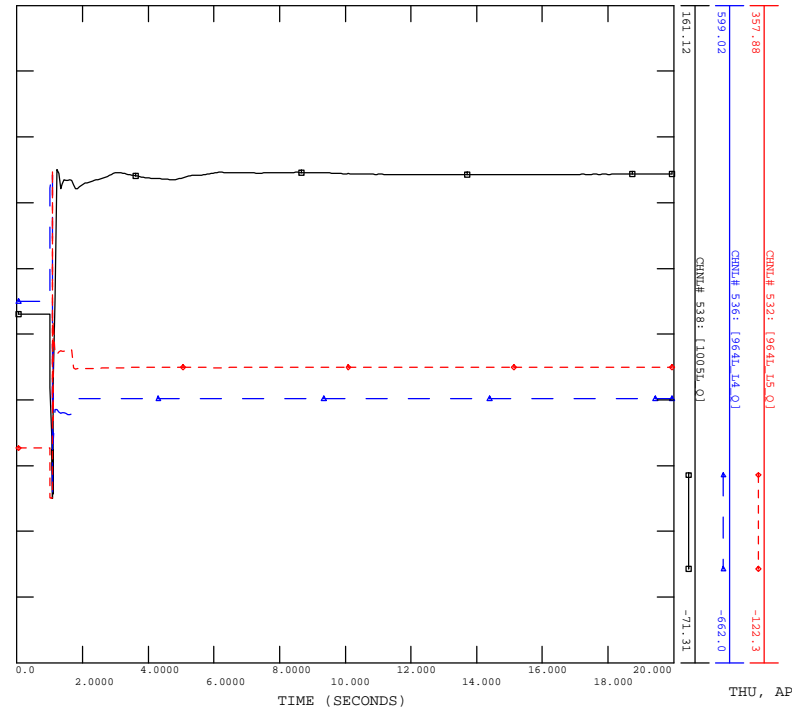
THU, APR 14 2022 19:12
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_983L_WHITLA

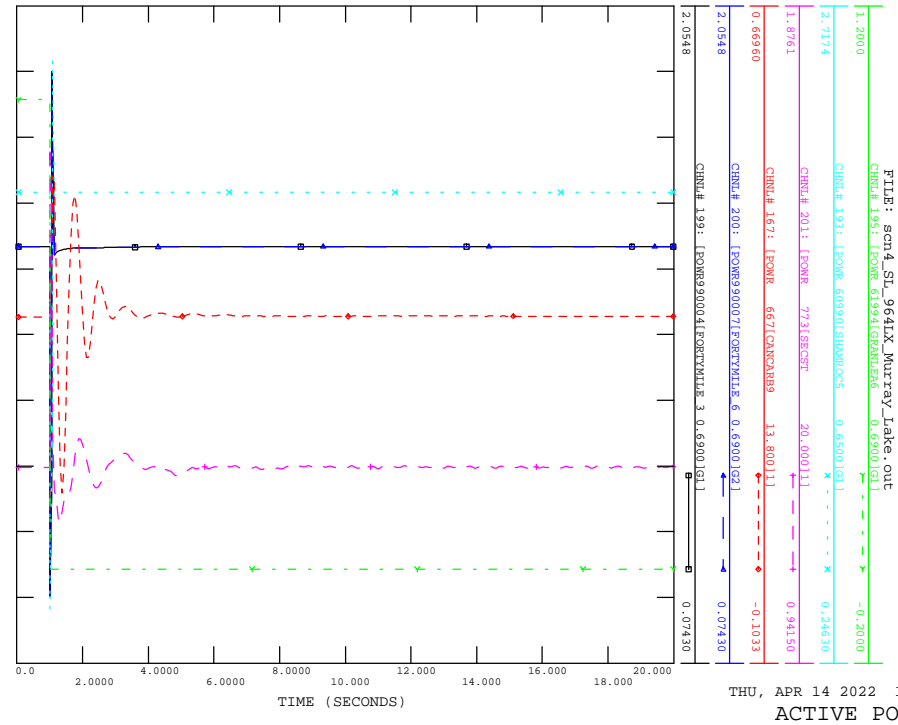
FILE: scn4_stl_983l_whitla.out



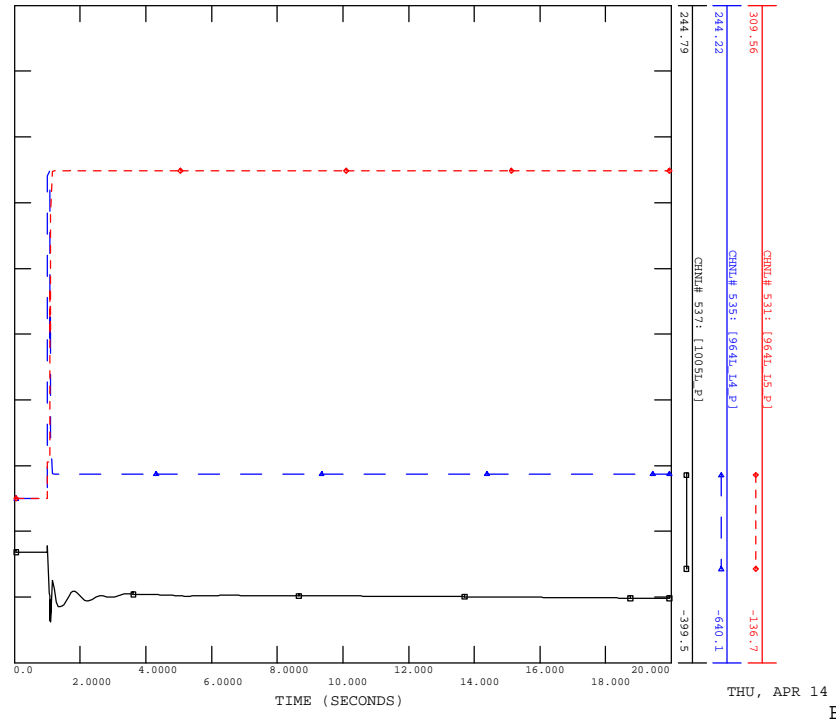
THU, APR 14 2022 19:12
BRANCH Q



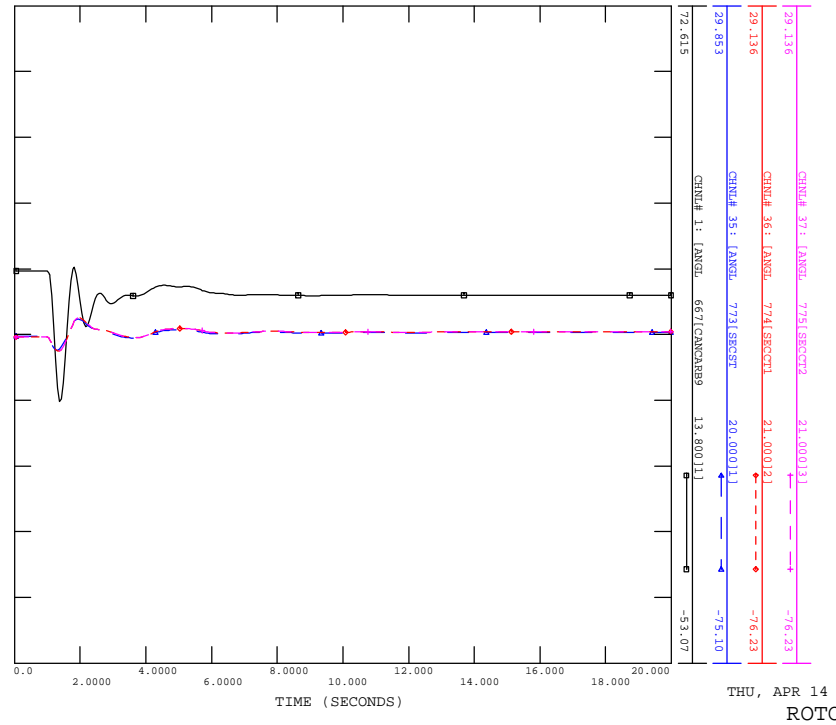
THU, APR 14 2022 19:12
BRANCH Q



THU, APR 14 2022 19:12
ACTIVE POWER

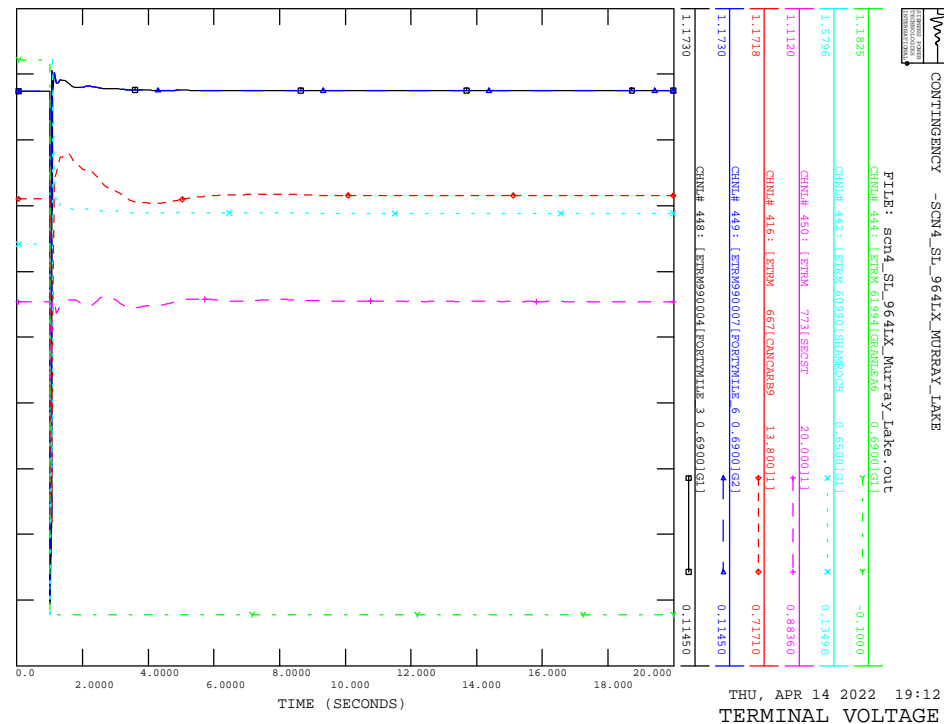


THU, APR 14 2022 19:12
BRANCH P

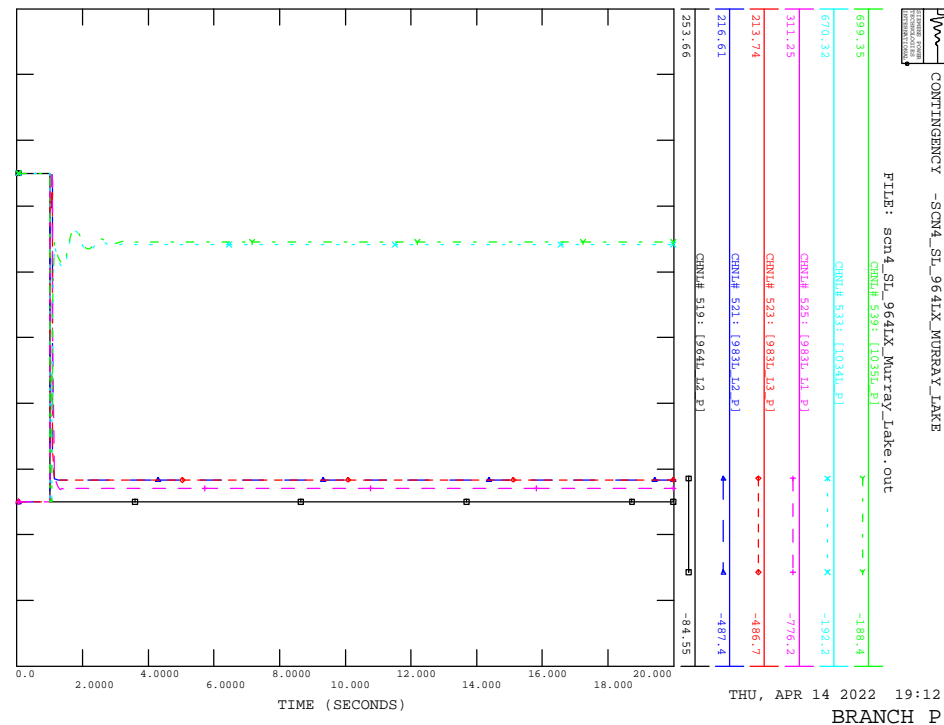


THU, APR 14 2022 19:12
ROTOR ANGLE

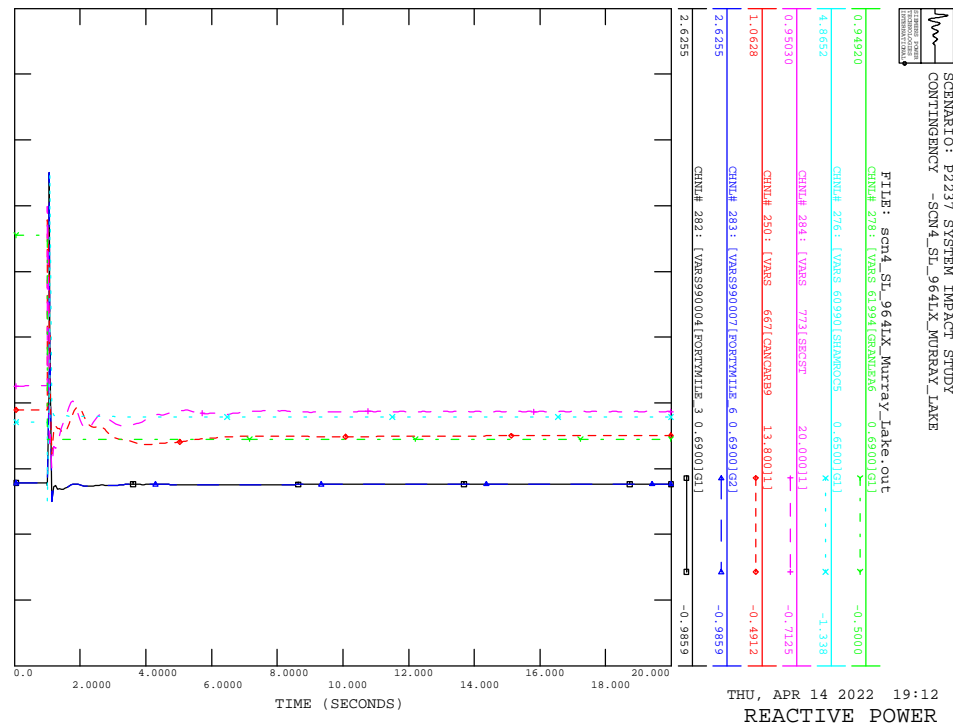
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX_MURRAY_LAKE



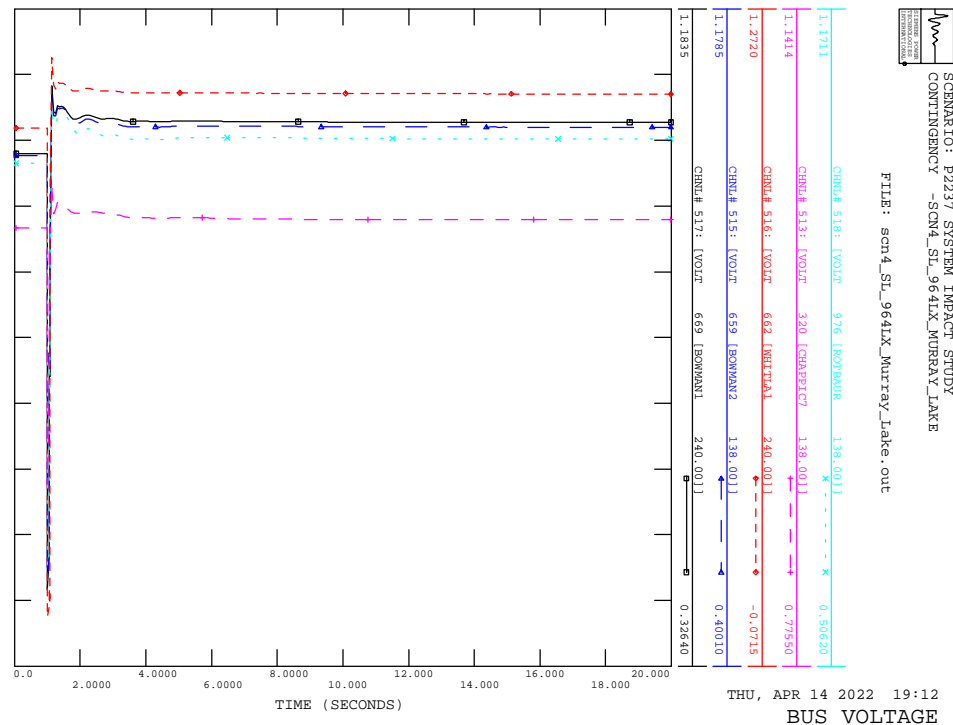
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX_MURRAY_LAKE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX_MURRAY_LAKE



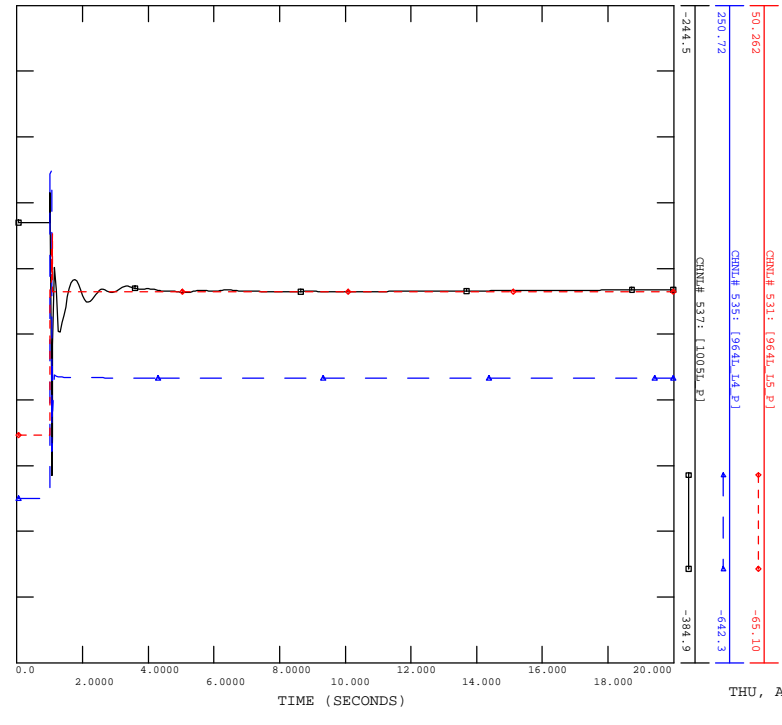
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX_MURRAY_LAKE





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX.MURRAY_LAKE

FILE: scn4_STL_964IX_Murray_Lake.out

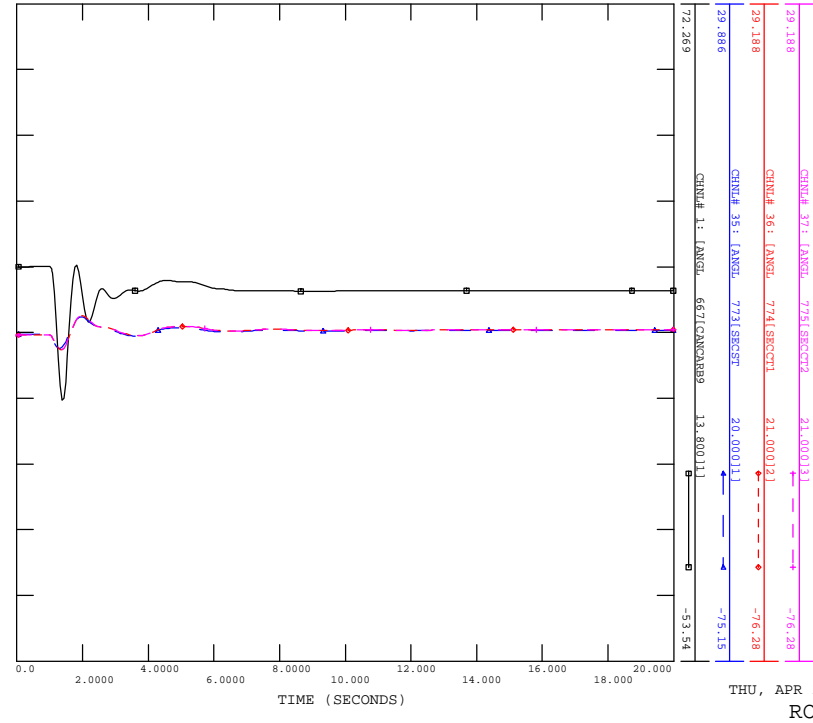


THU, APR 14 2022 19:12
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX.WHITLA

FILE: scn4_STL_964IX_Whitla.out

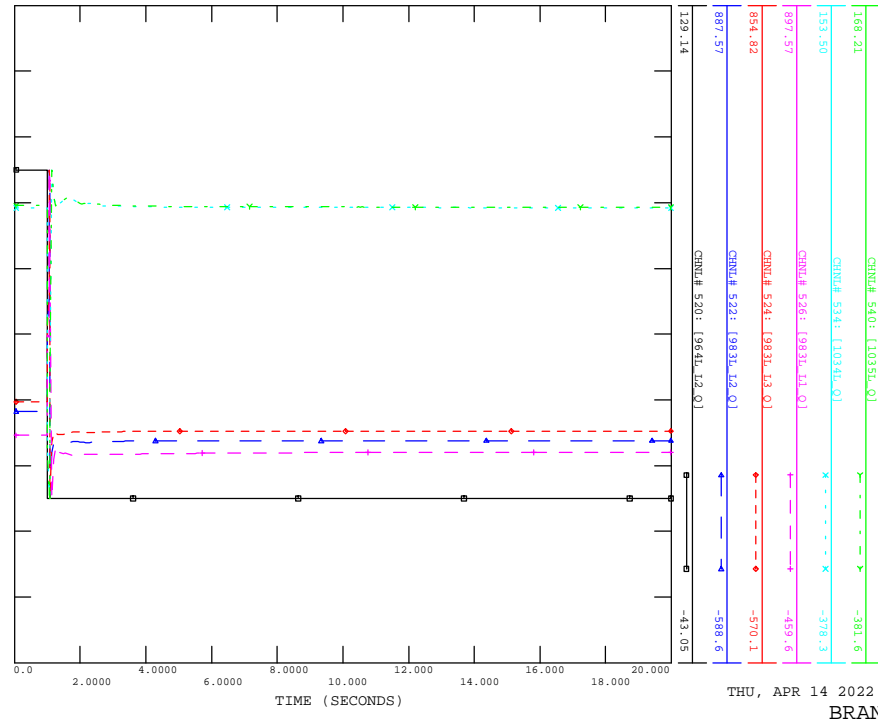


THU, APR 14 2022 19:12
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX.MURRAY_LAKE

FILE: scn4_STL_964IX_Murray_Lake.out

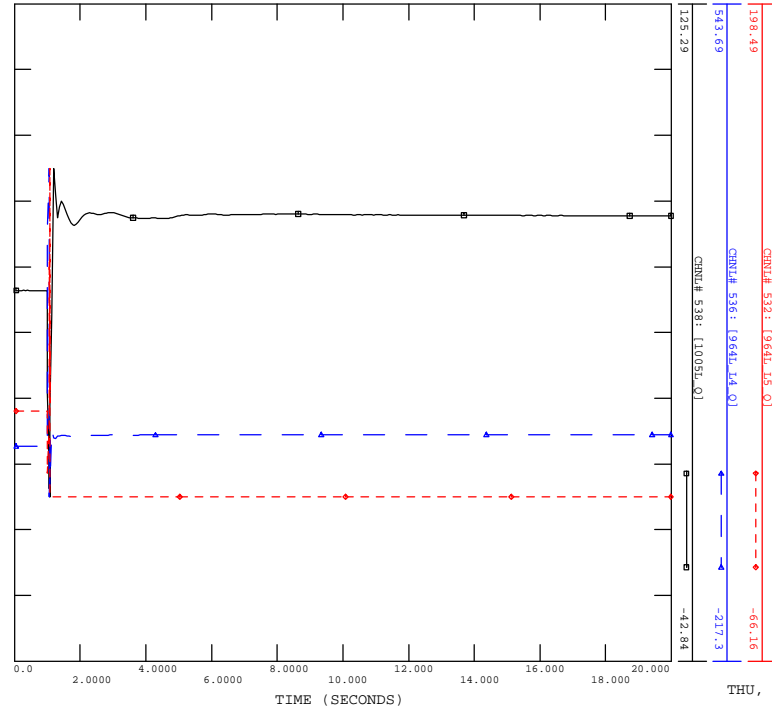


THU, APR 14 2022 19:12
BRANCH Q

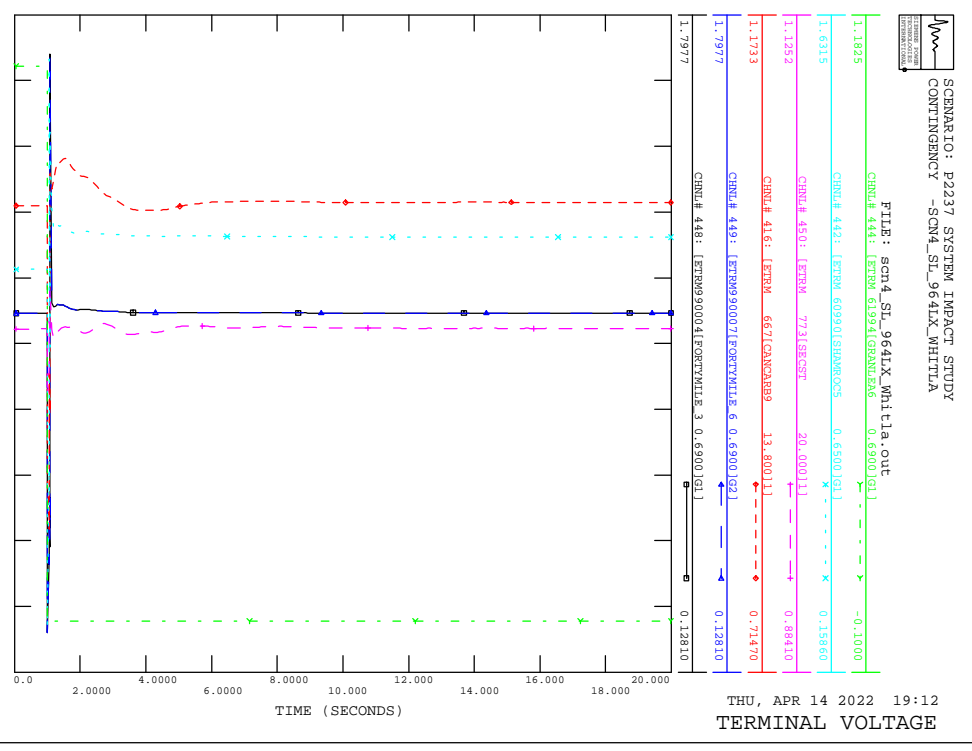
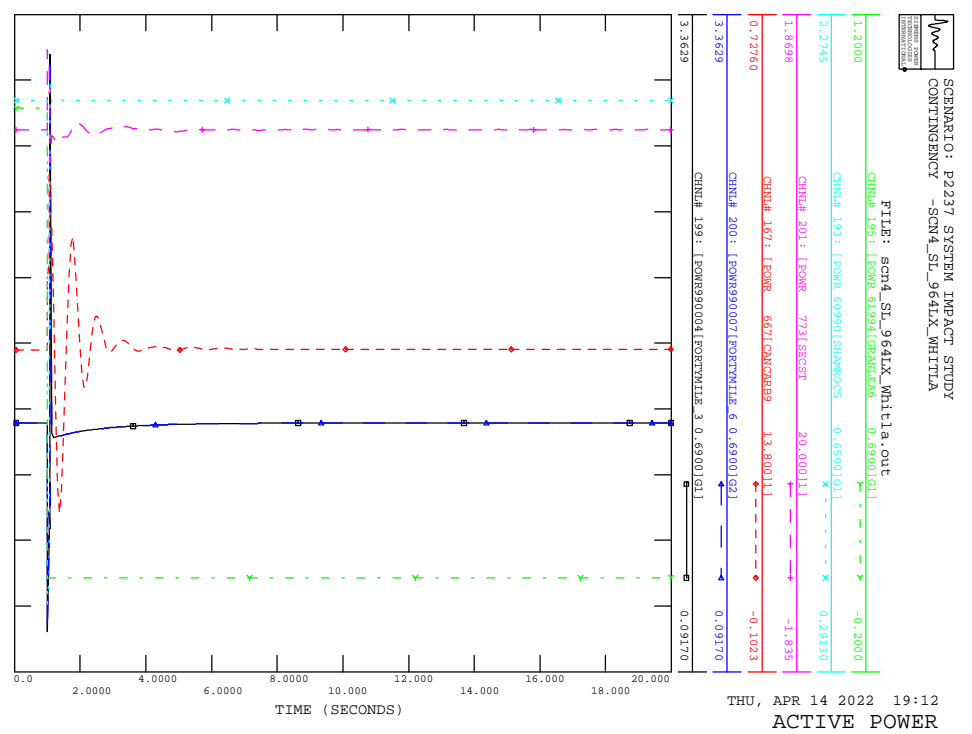
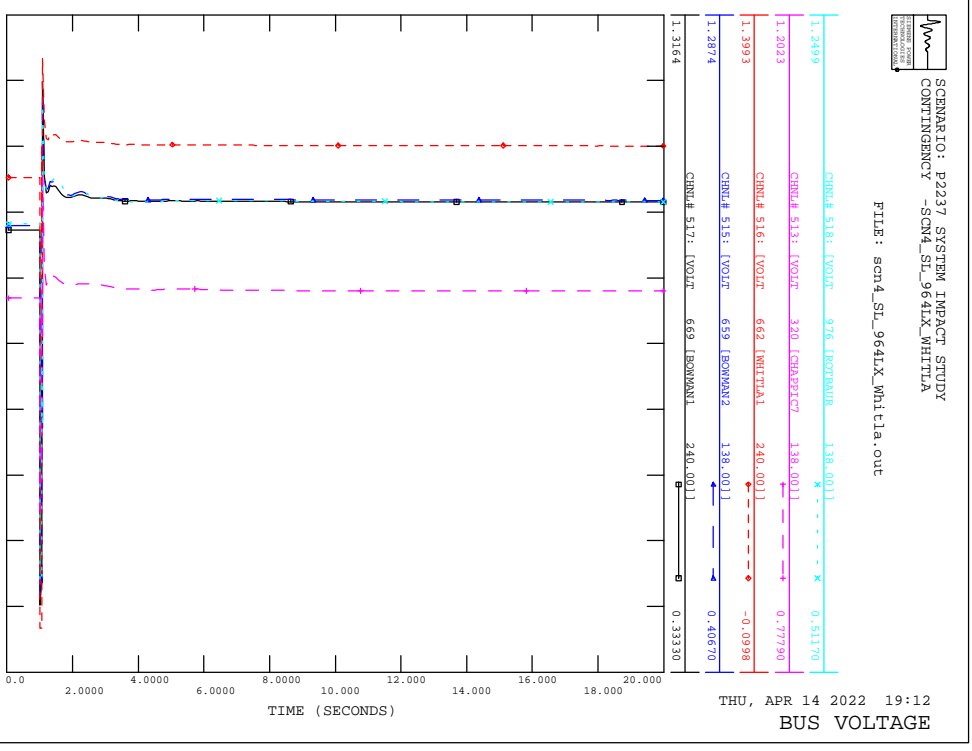
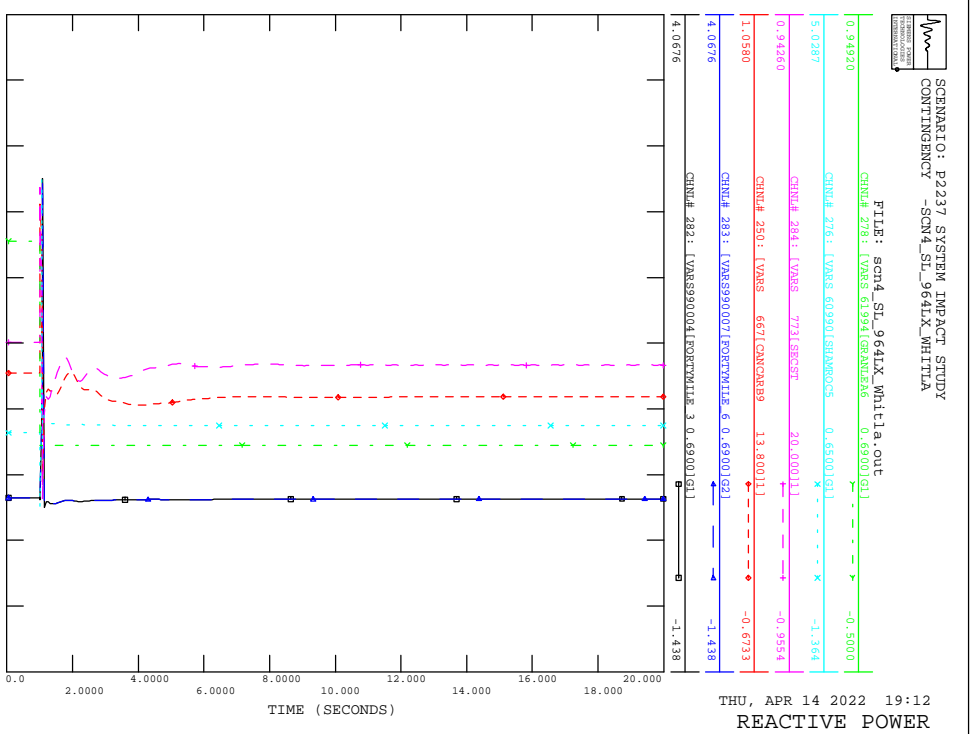


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX.MURRAY_LAKE

FILE: scn4_STL_964IX_Murray_Lake.out



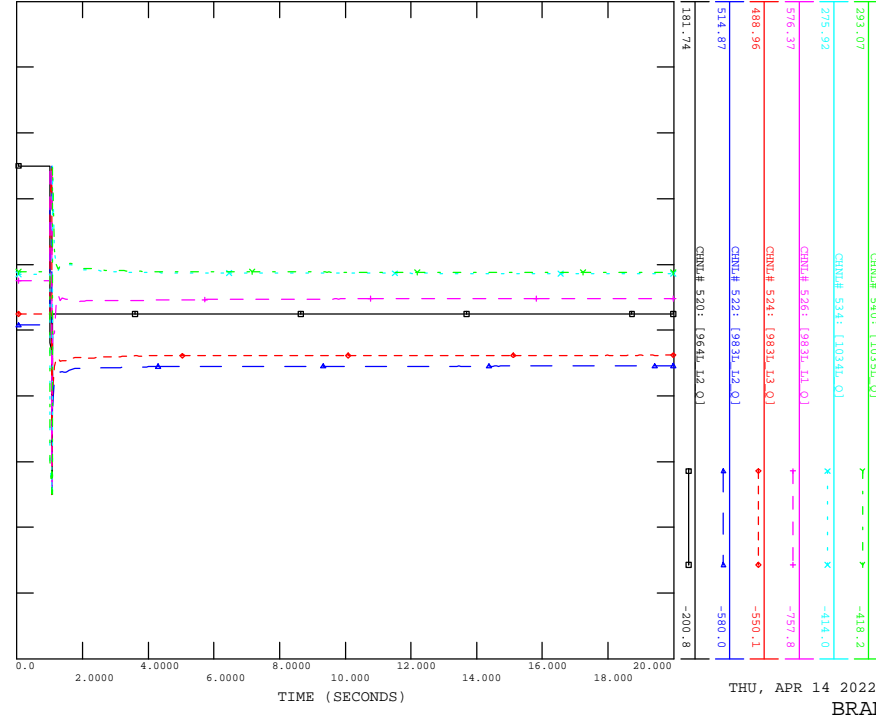
THU, APR 14 2022 19:12
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX.WHITLA



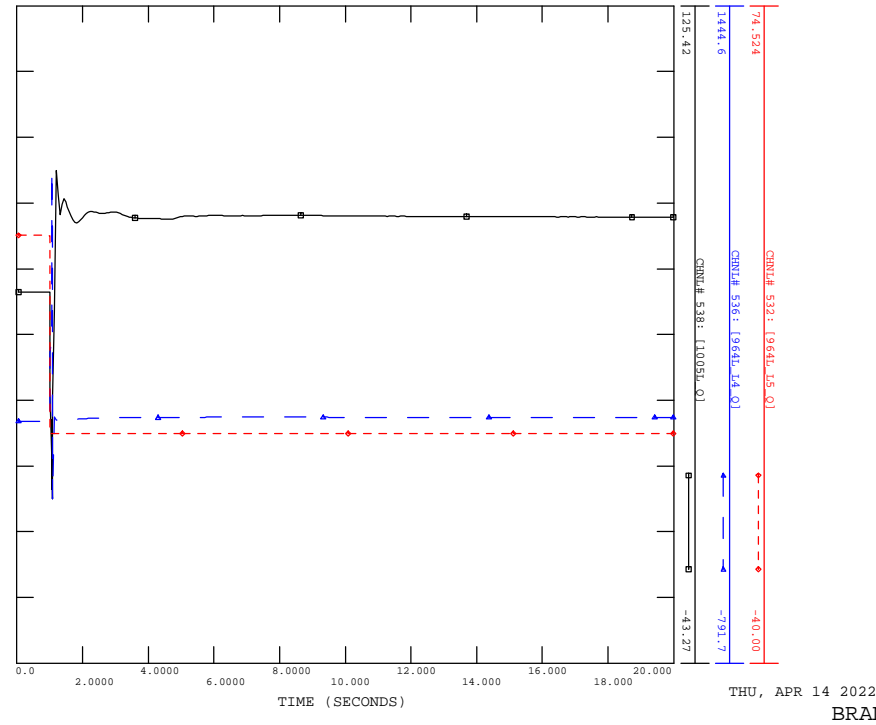
FILE: scn4_STL_964IX.Whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX.WHITLA



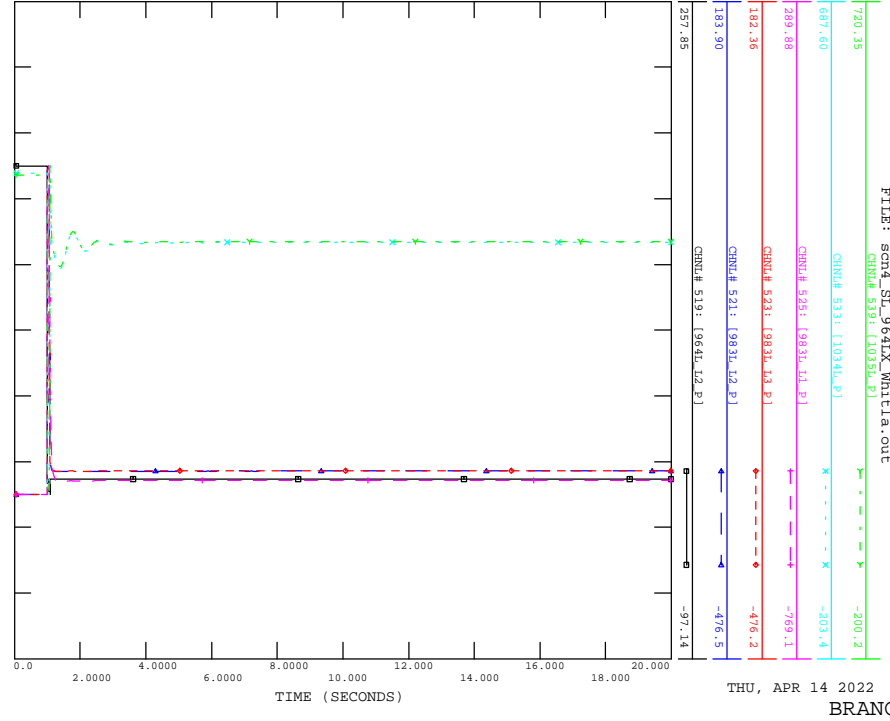
FILE: scn4_STL_964IX.Whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX.WHITLA



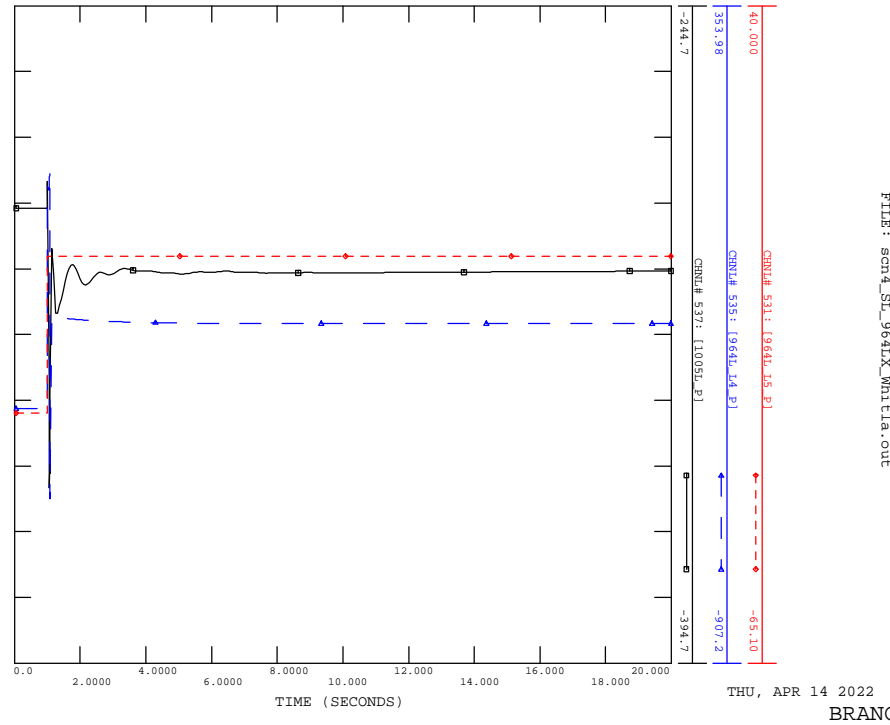
FILE: scn4_STL_964IX.Whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_964IX.WHITLA



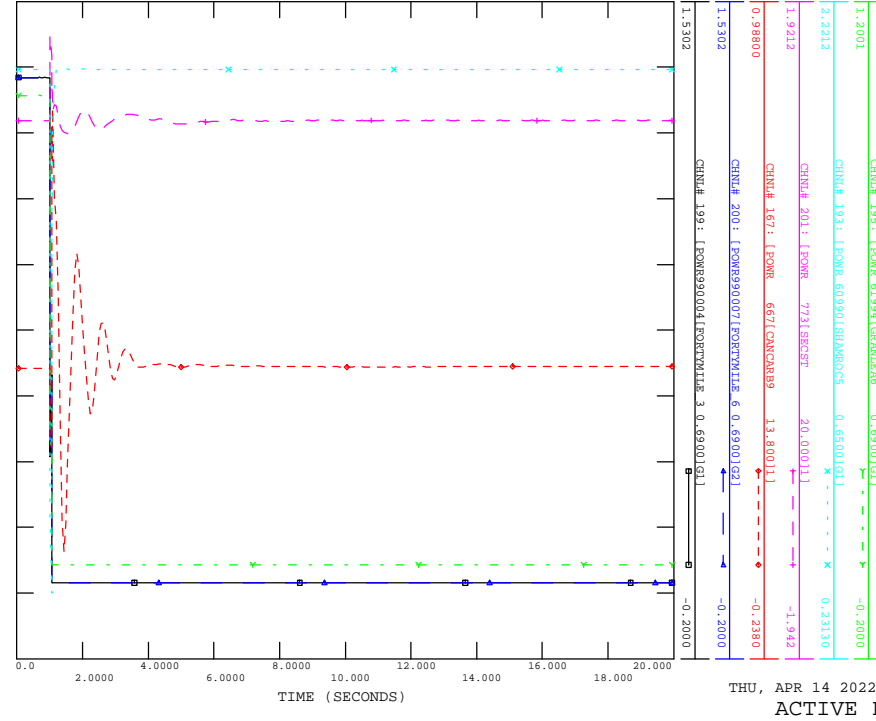
FILE: scn4_STL_964IX.Whitla.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1034L_BOWMANTON



FILE: scn4_sl_1034L_Bowmanton.out

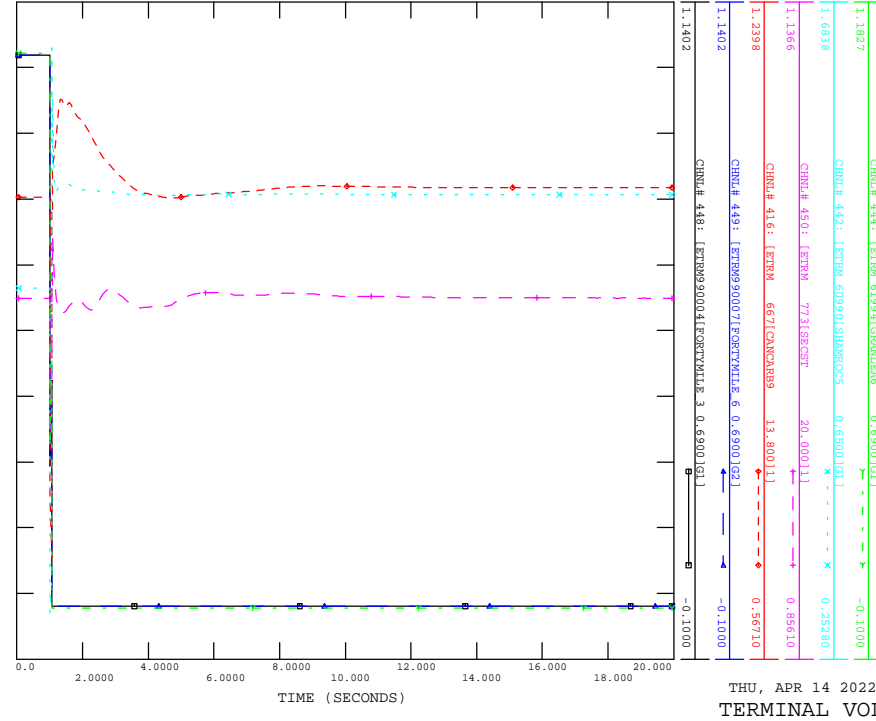


THU, APR 14 2022 19:12
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1034L_BOWMANTON



FILE: scn4_sl_1034L_Bowmanton.out

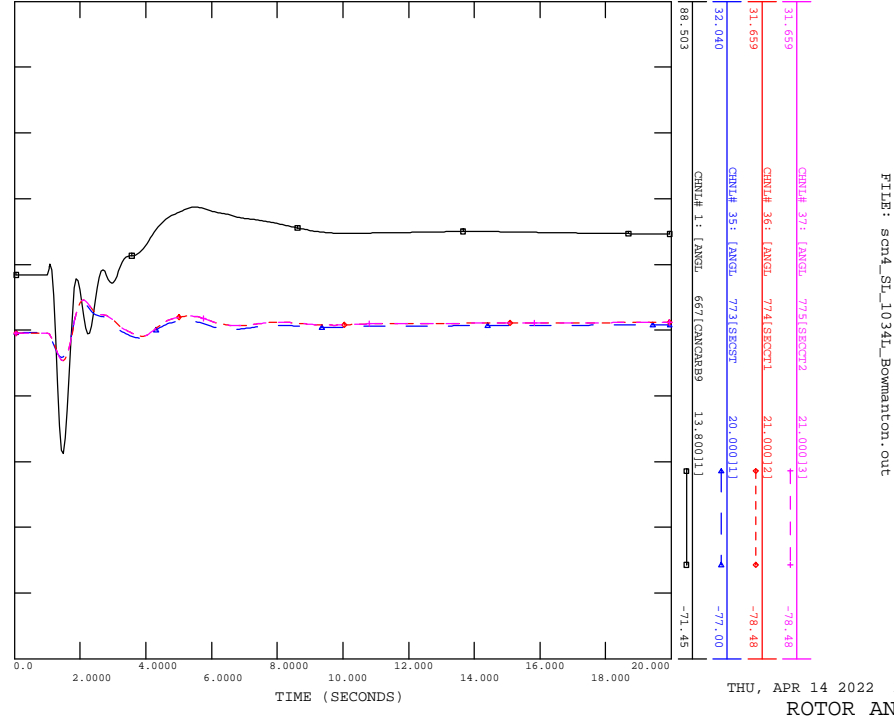


THU, APR 14 2022 19:12
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1034L_BOWMANTON



FILE: scn4_sl_1034L_Bowmanton.out

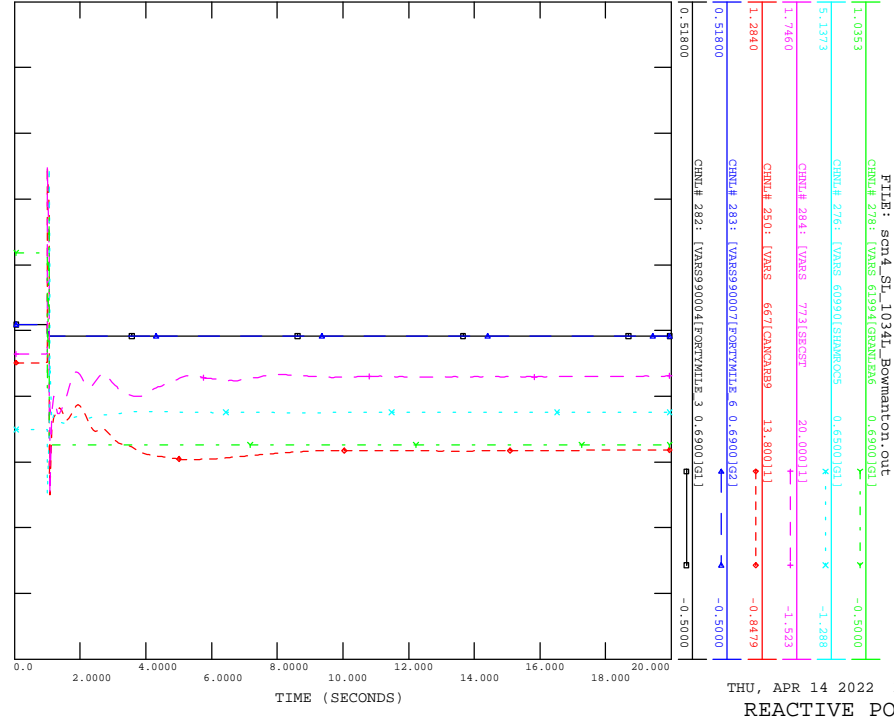


THU, APR 14 2022 19:12
ROTOR ANGLE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1034L_BOWMANTON



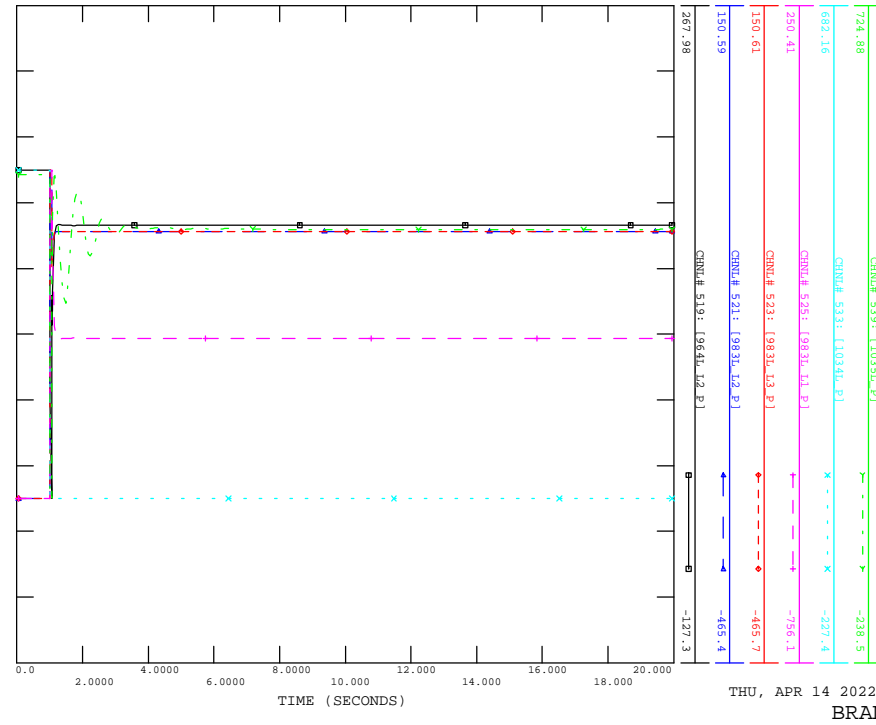
FILE: scn4_sl_1034L_Bowmanton.out



THU, APR 14 2022 19:12
REACTIVE POWER

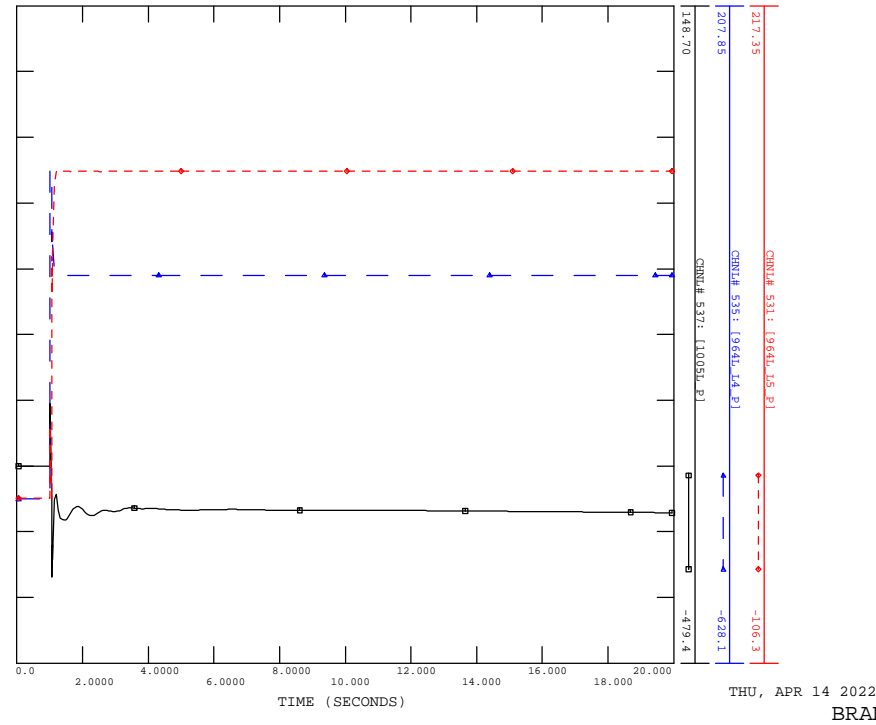
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1034L_BOWMANTON

FILE: scn4_sl_1034L_Bowmanton.out



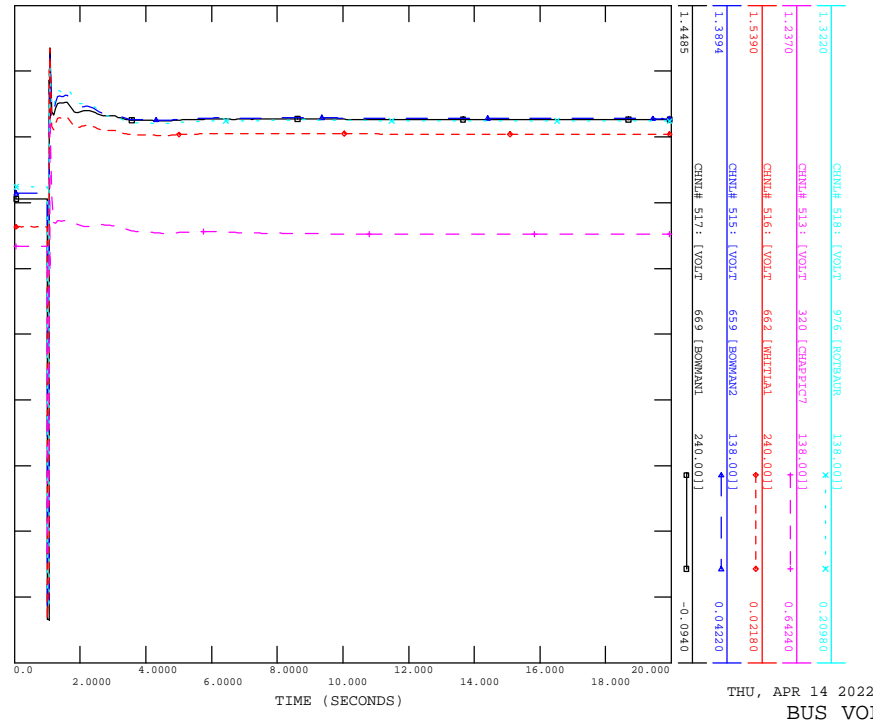
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1034L_BOWMANTON

FILE: scn4_sl_1034L_Bowmanton.out



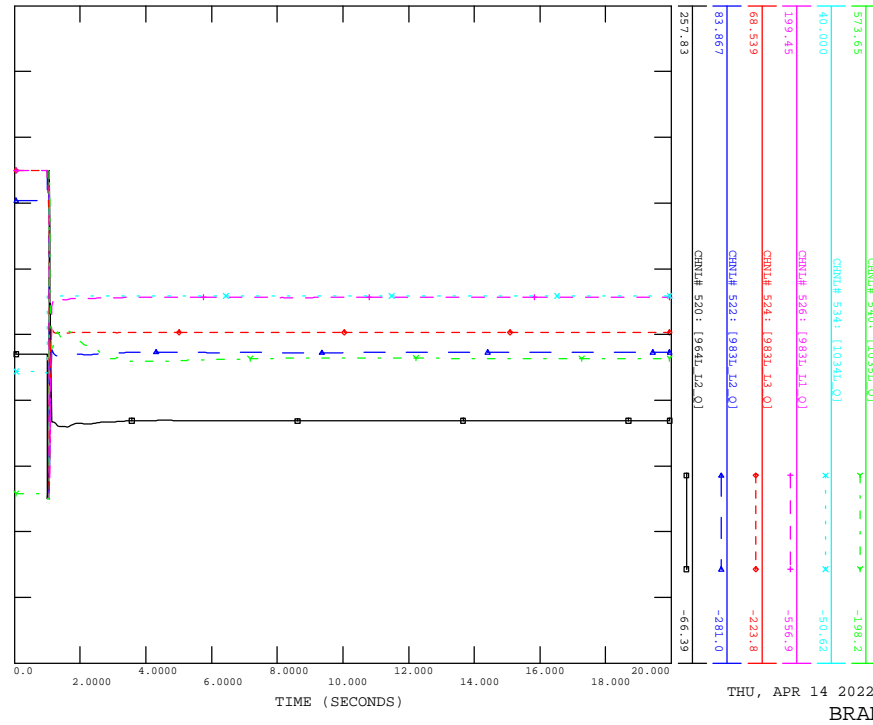
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1034L_BOWMANTON

FILE: scn4_sl_1034L_Bowmanton.out

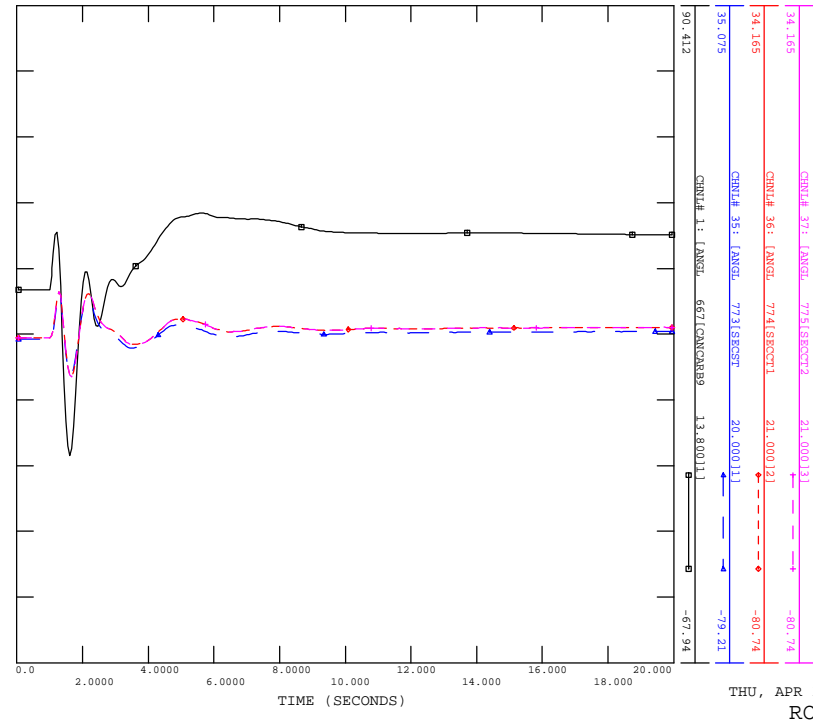


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_SL_1034L_BOWMANTON

FILE: scn4_sl_1034L_Bowmanton.out

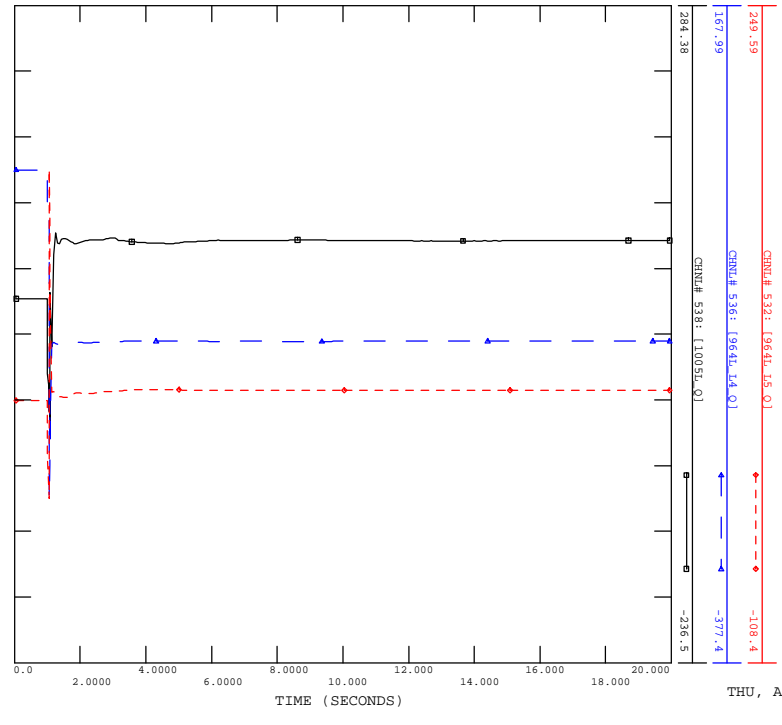


FILE: scn4_sl_1034L_Casstls.out



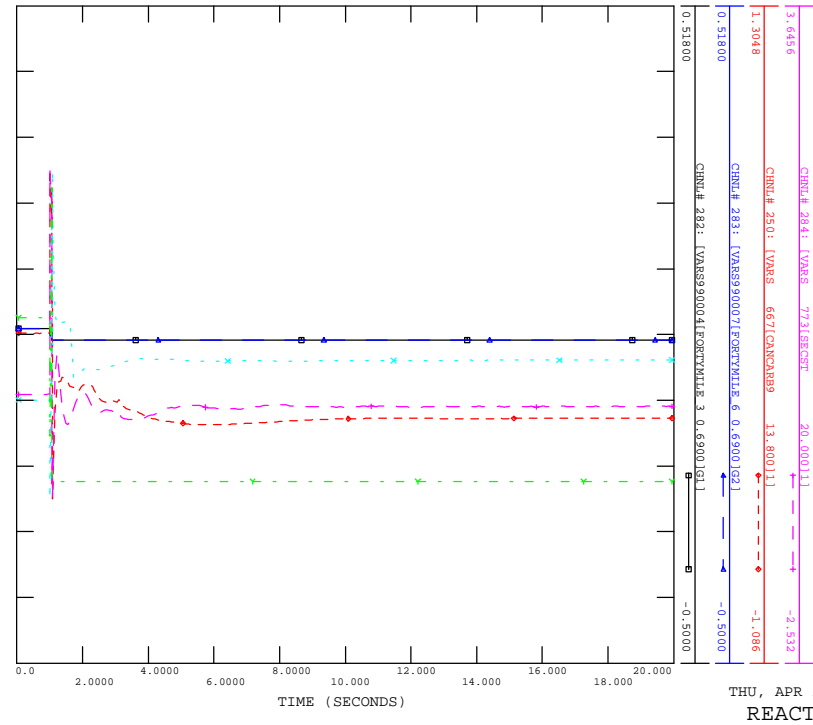
THU, APR 14 2022 19:12
BRANCH Q

FILE: scn4_sl_1034L_Bowmanton.out



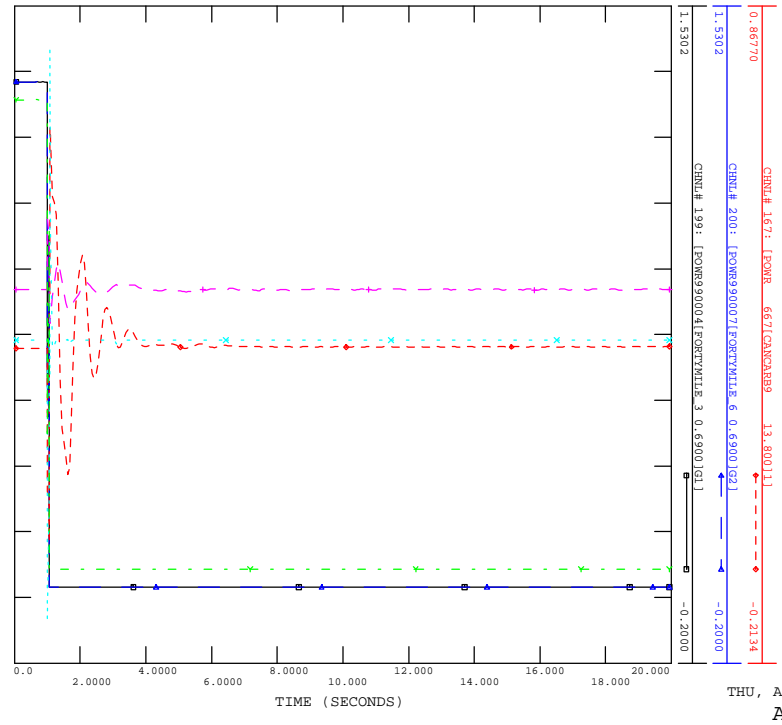
THU, APR 14 2022 19:12
BRANCH Q

FILE: scn4_sl_1034L_Casstls.out



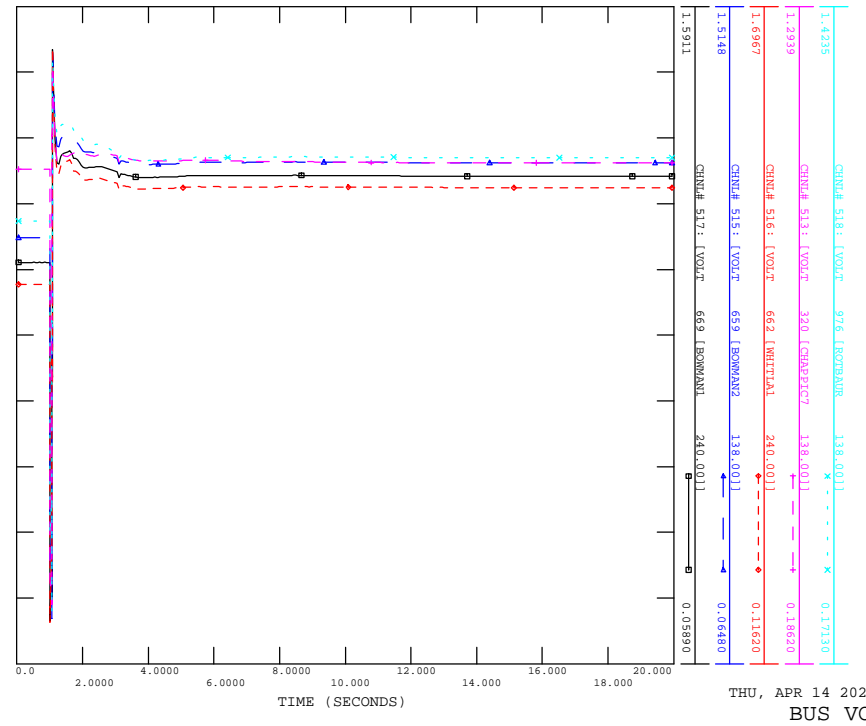
THU, APR 14 2022 19:12
ACTIVE POWER

FILE: scn4_sl_1034L_Casstls.out



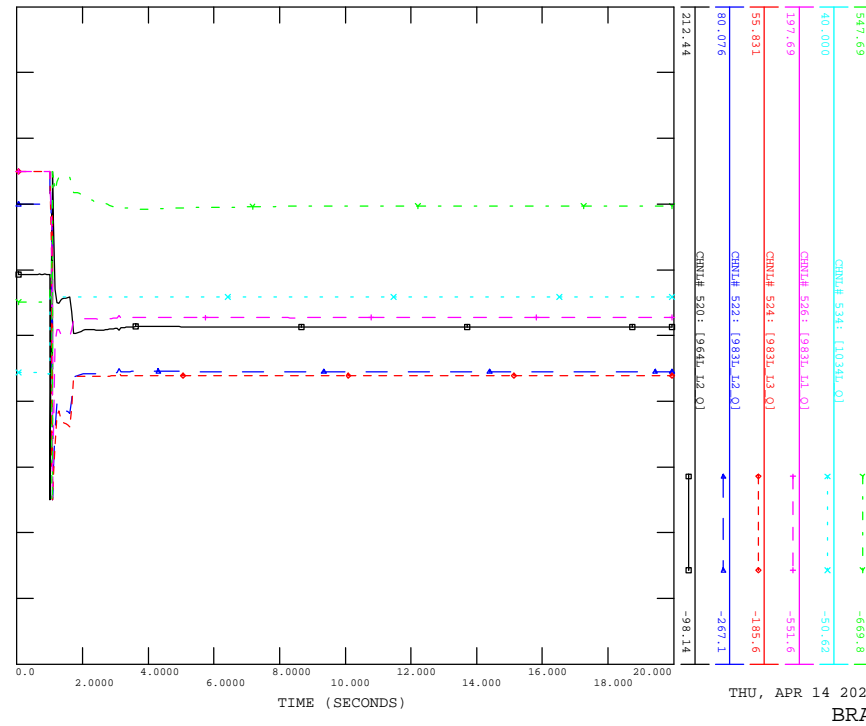
THU, APR 14 2022 19:12
ACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L_CASSTLS
FILE: scn4_stl_1034L_Casstls.out



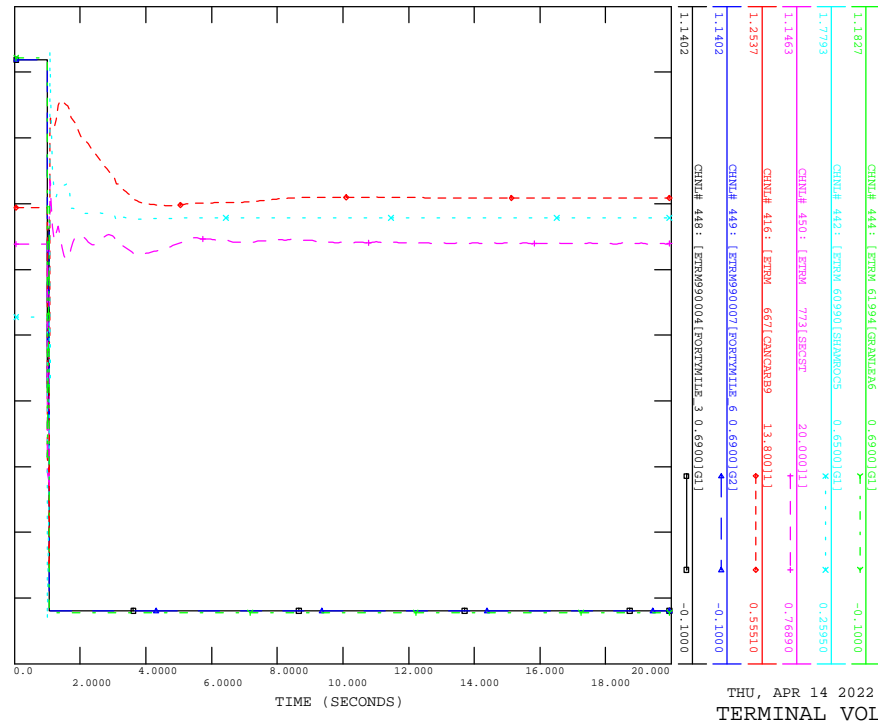
THU, APR 14 2022 19:12
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L_CASSTLS
FILE: scn4_stl_1034L_Casstls.out



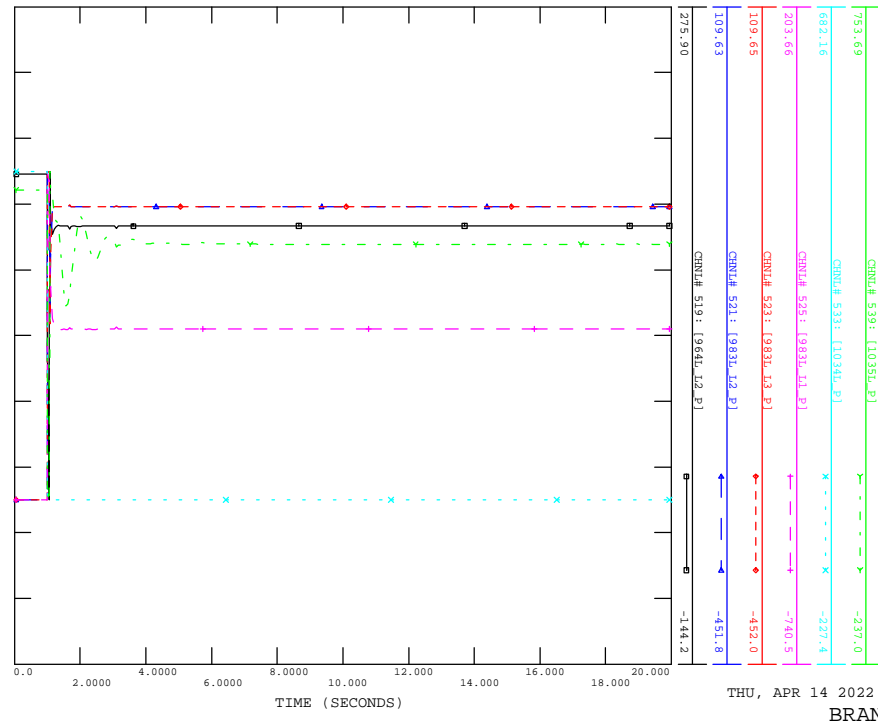
THU, APR 14 2022 19:12
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L_CASSTLS
FILE: scn4_stl_1034L_Casstls.out

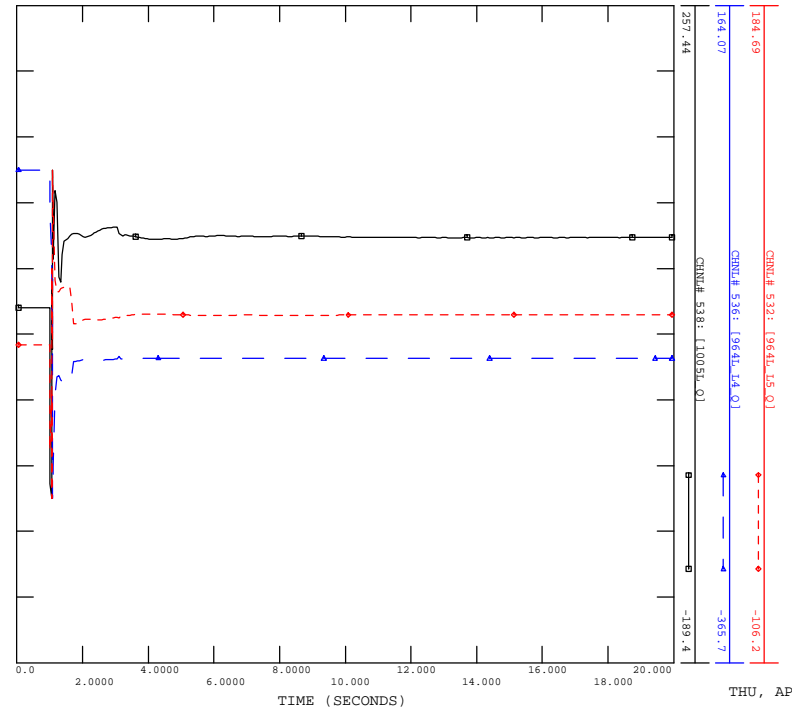


THU, APR 14 2022 19:12
TERMINAL VOLTAGE

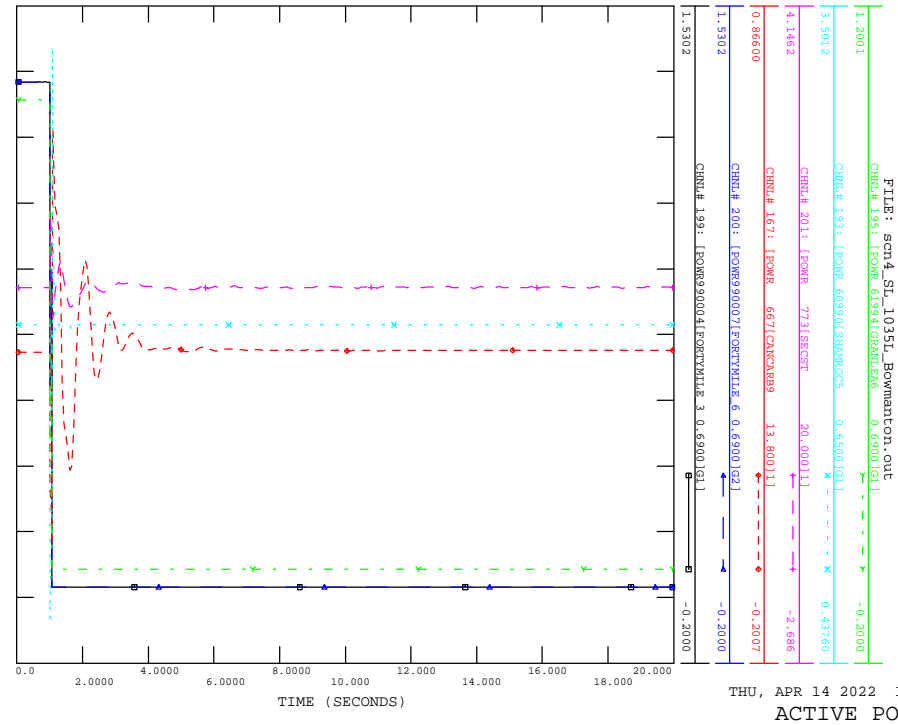
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1034L_CASSTLS
FILE: scn4_stl_1034L_Casstls.out



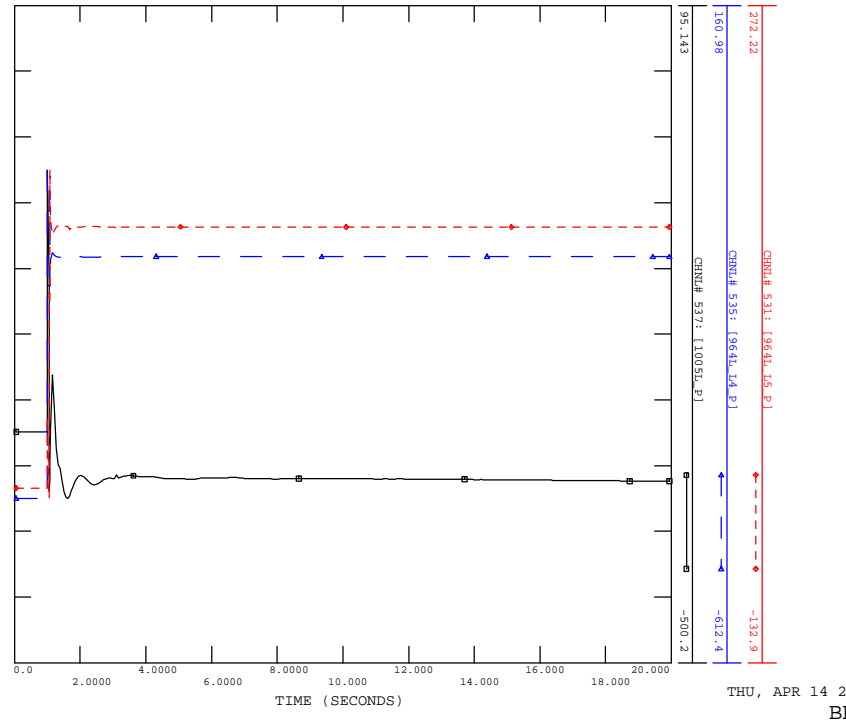
THU, APR 14 2022 19:12
BRANCH P



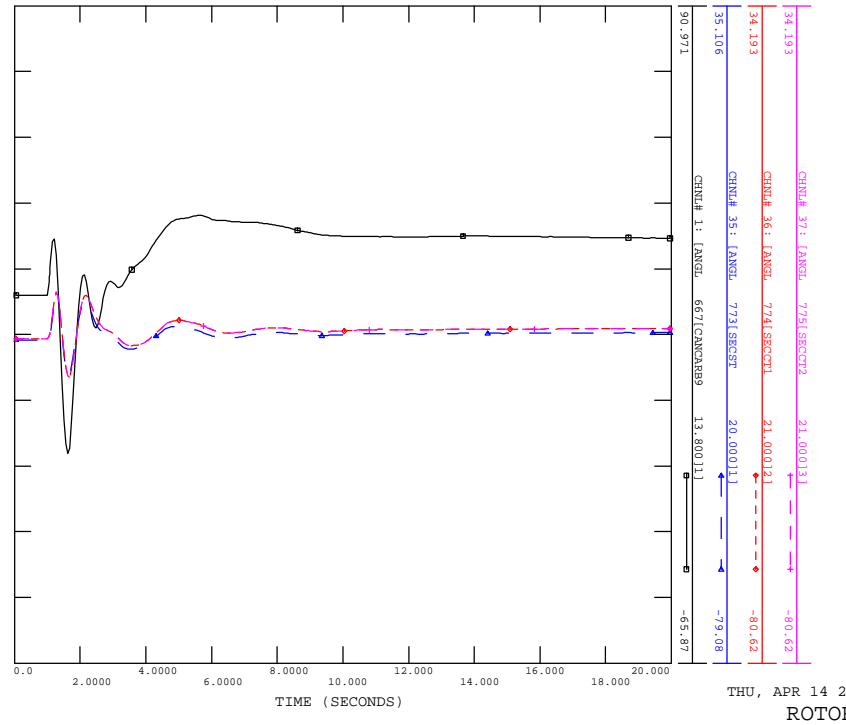
THU, APR 14 2022 19:12
BRANCH Q



THU, APR 14 2022 19:12
ACTIVE POWER



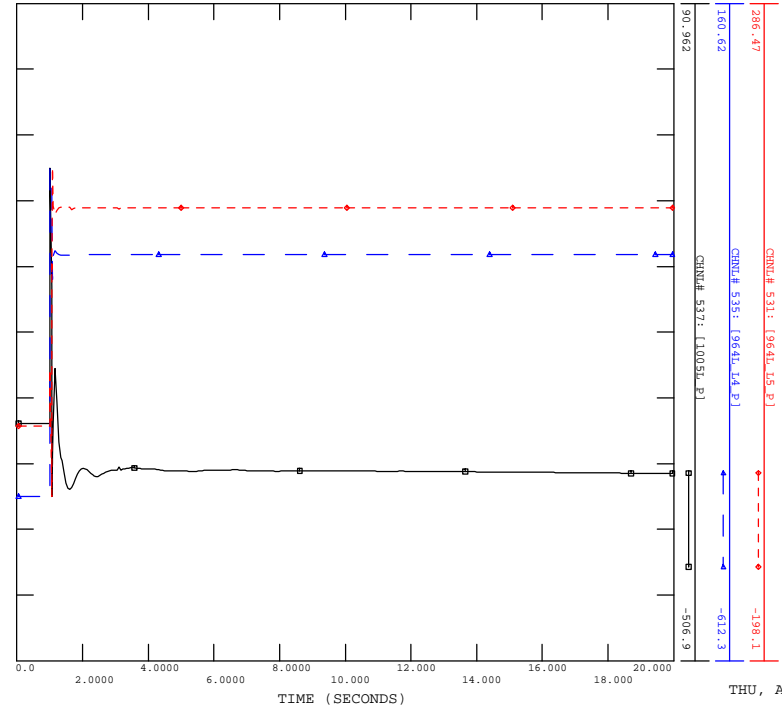
THU, APR 14 2022 19:12
BRANCH P



THU, APR 14 2022 19:12
ROTOR ANGLE

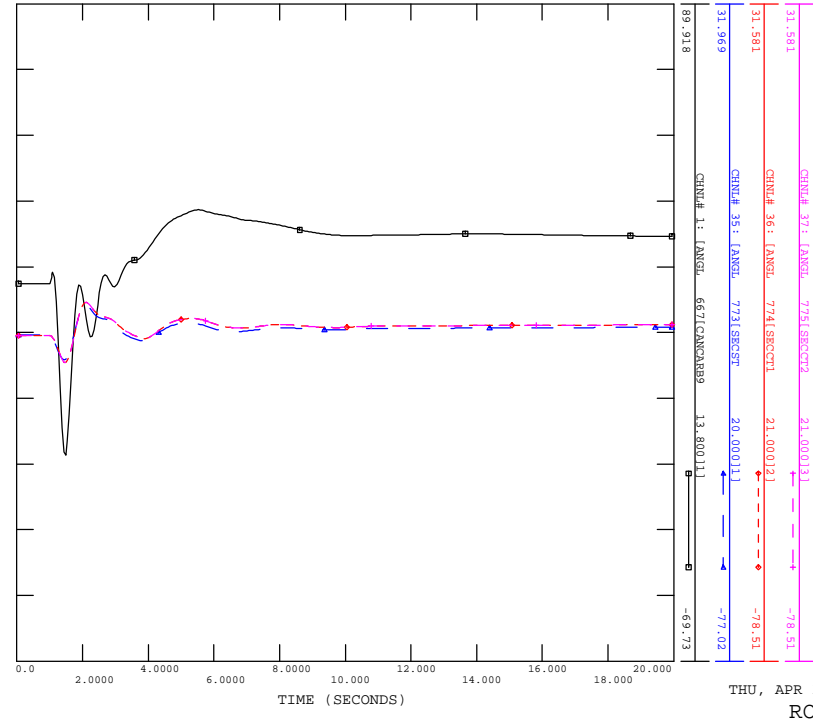
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_BOWMANTON

FILE: scn4_STL_1035L_Bowmanton.out



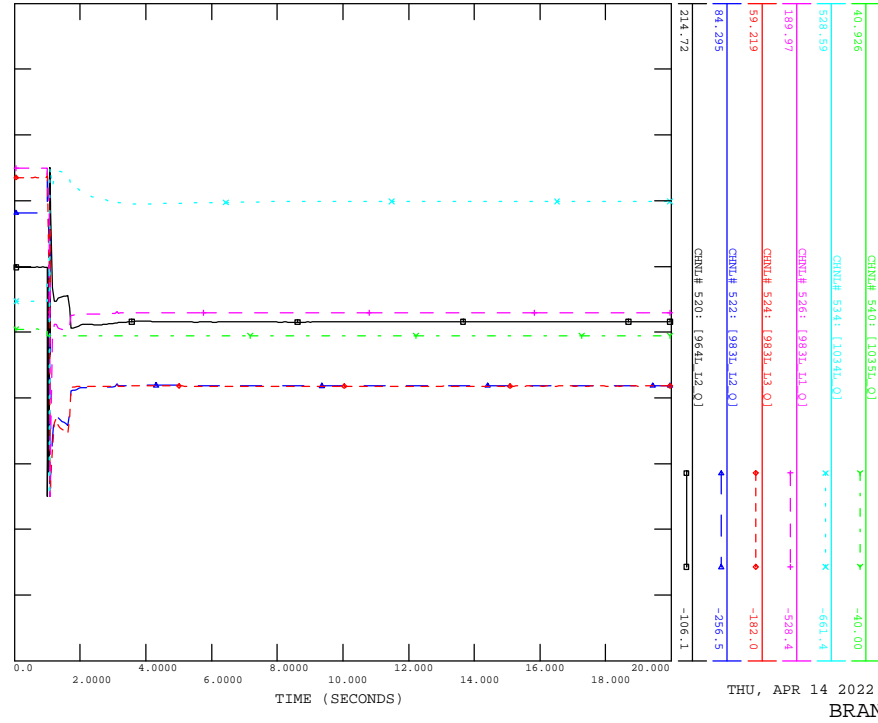
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL

FILE: scn4_STL_1035L_Newell.out



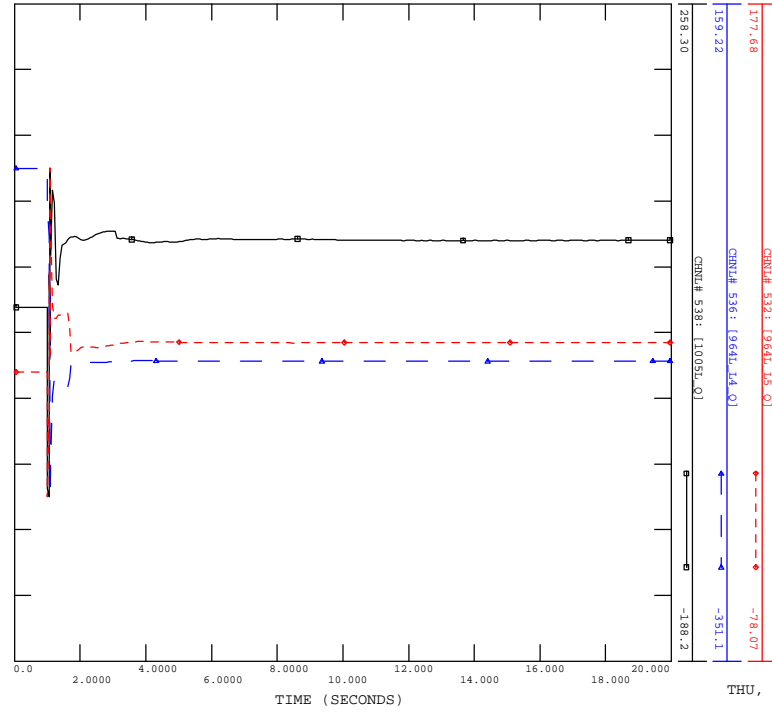
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_BOWMANTON

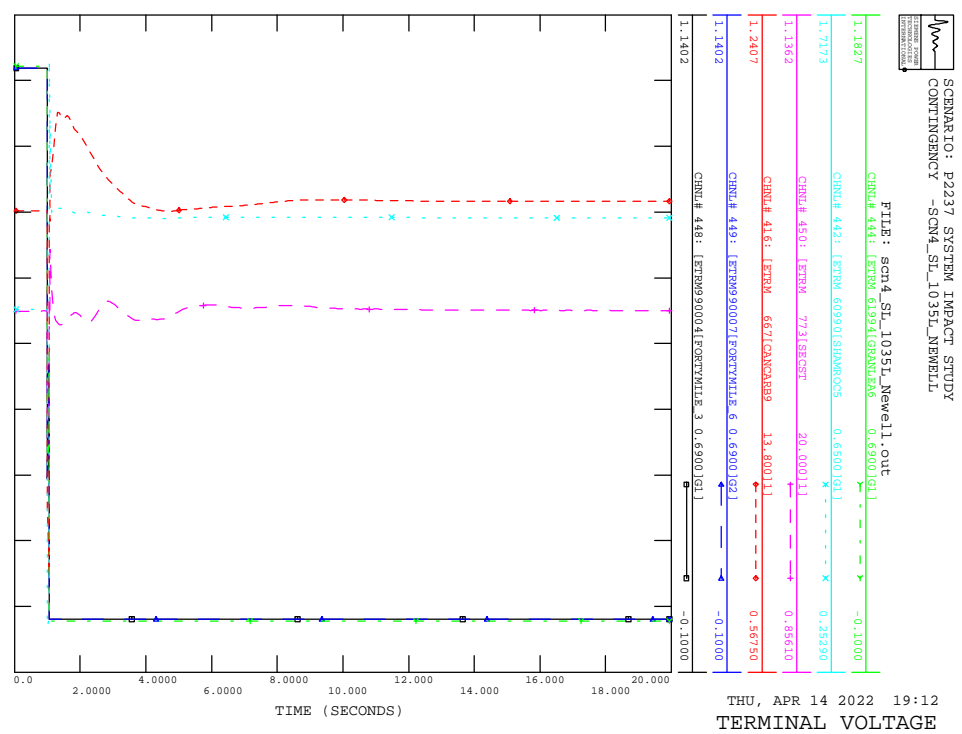
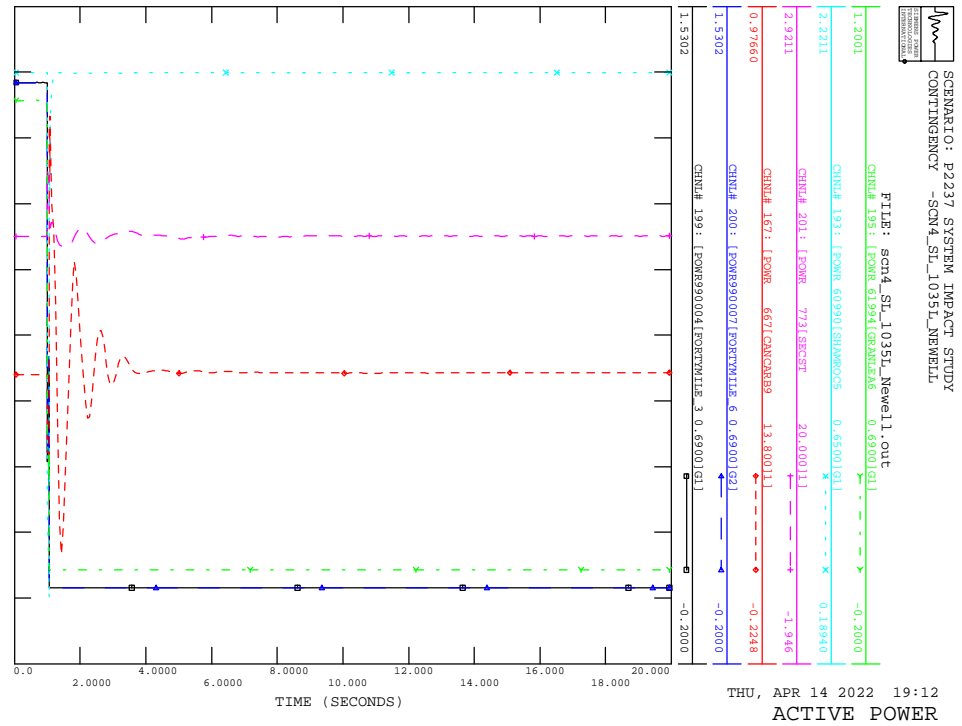
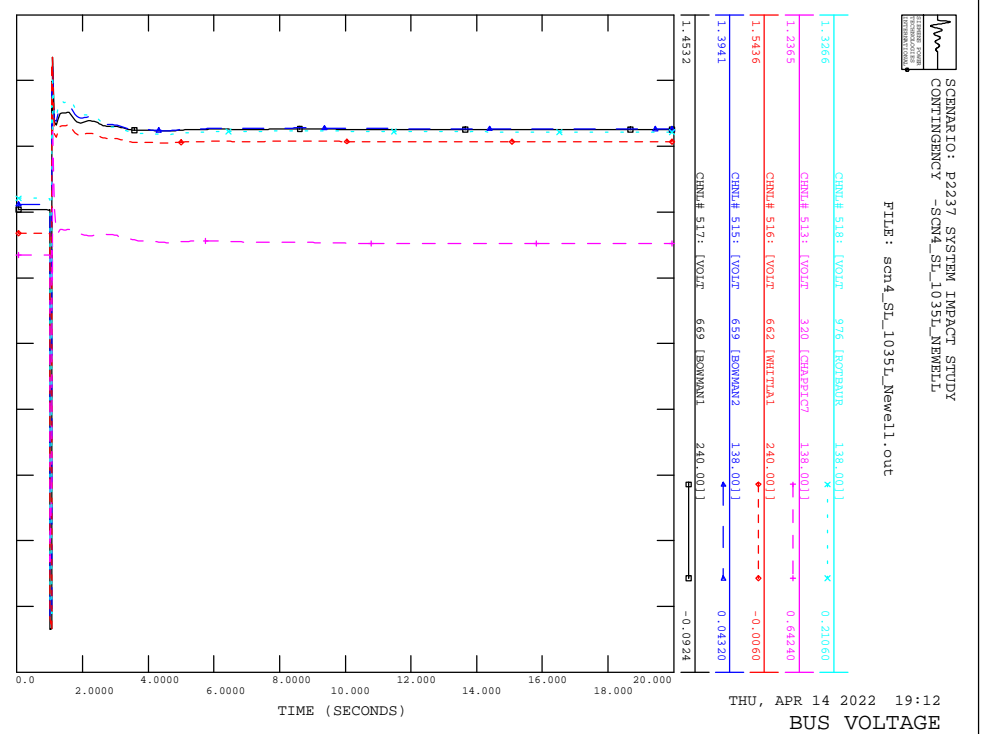
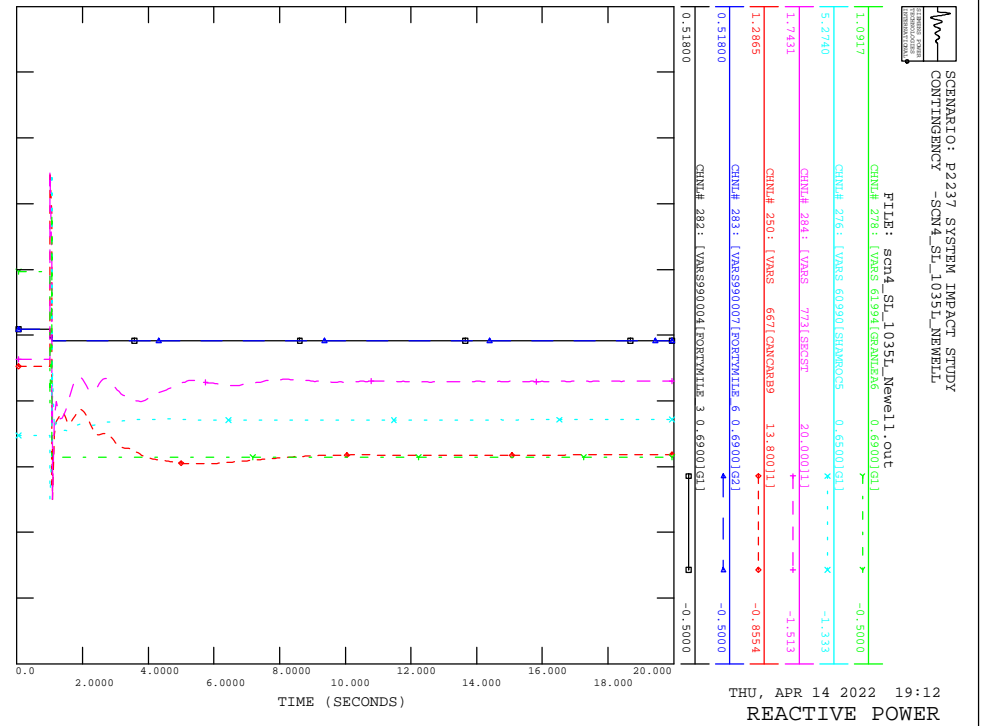
FILE: scn4_STL_1035L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_BOWMANTON

FILE: scn4_STL_1035L_Bowmanton.out

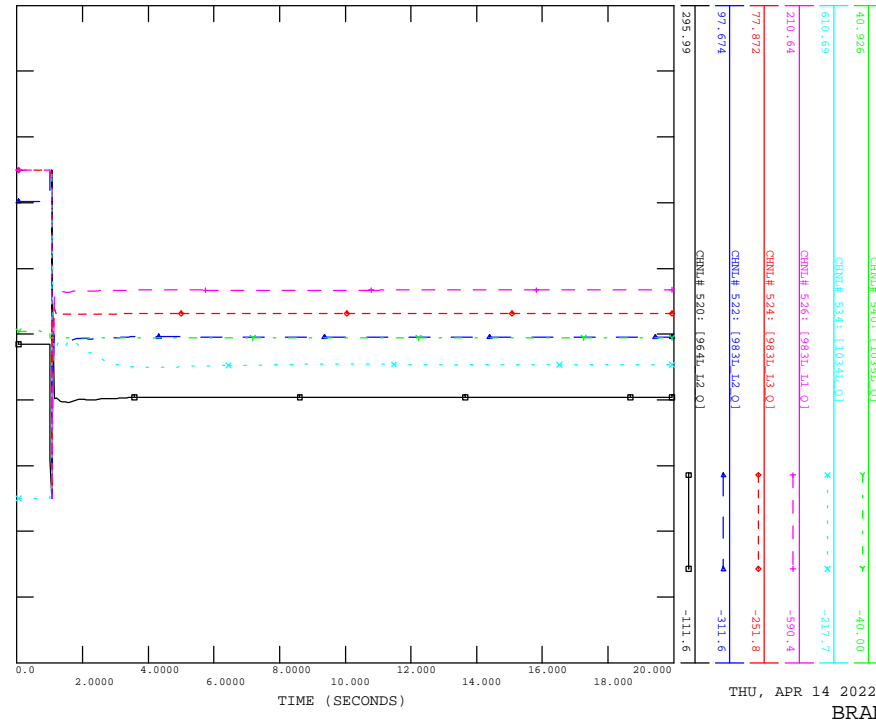




SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL



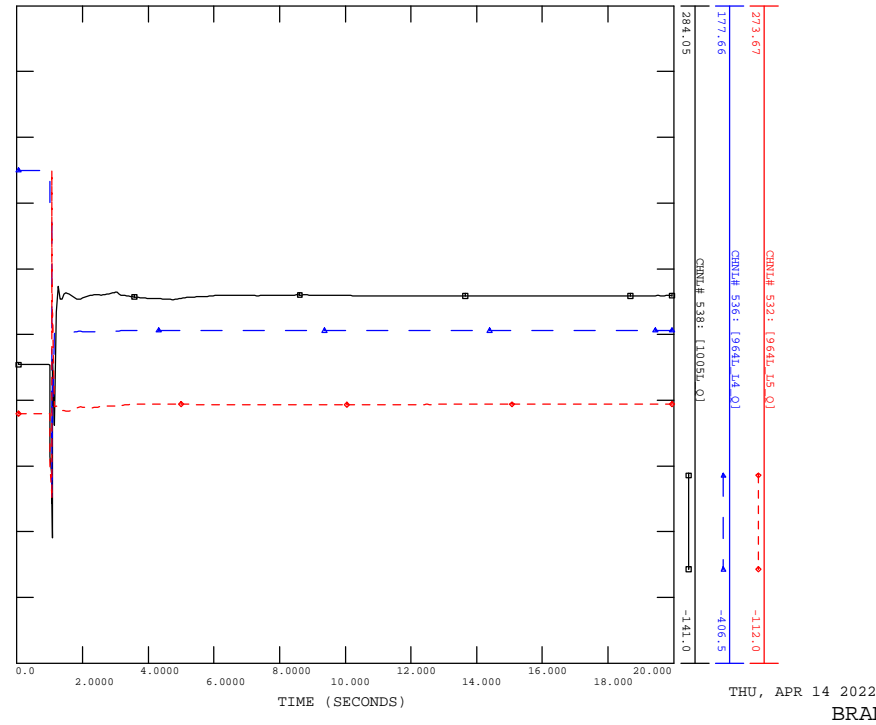
FILE: scn4_STL_1035L_Newell.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL



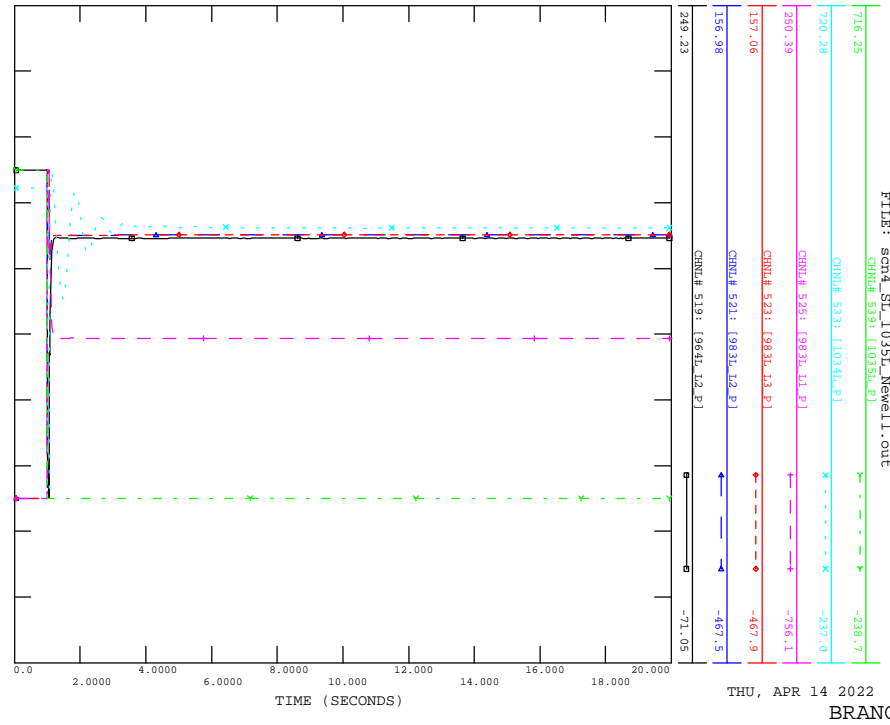
FILE: scn4_STL_1035L_Newell.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL



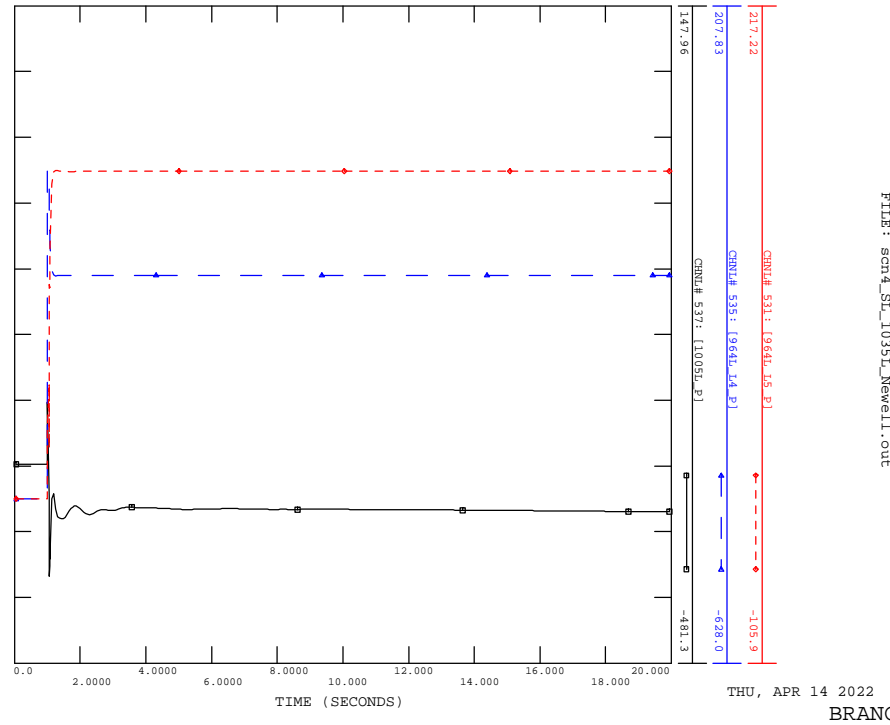
FILE: scn4_STL_1035L_Newell.out



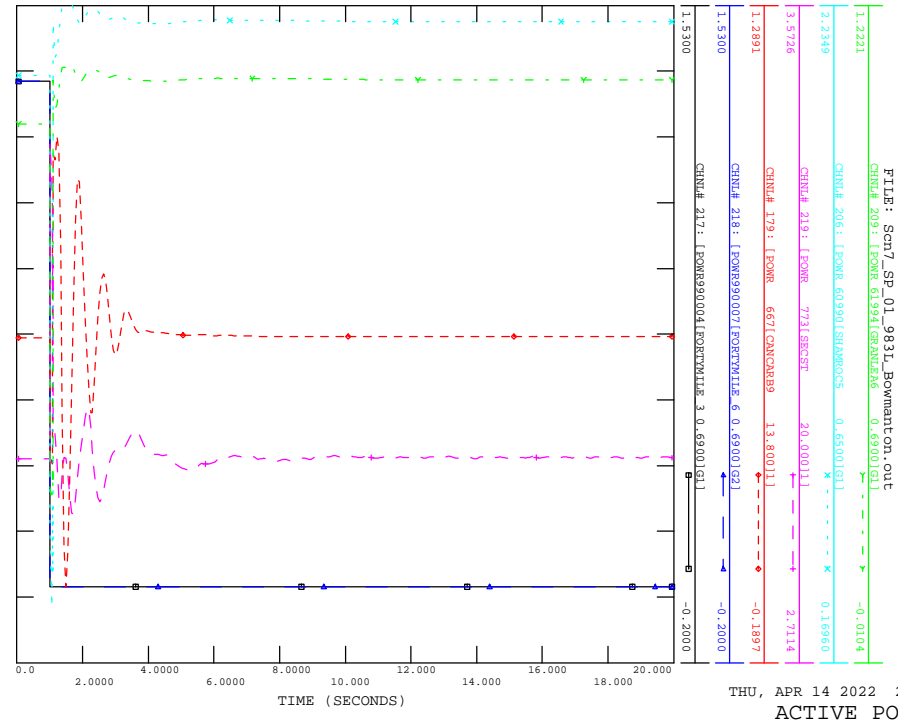
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN4_STL_1035L_NEWELL



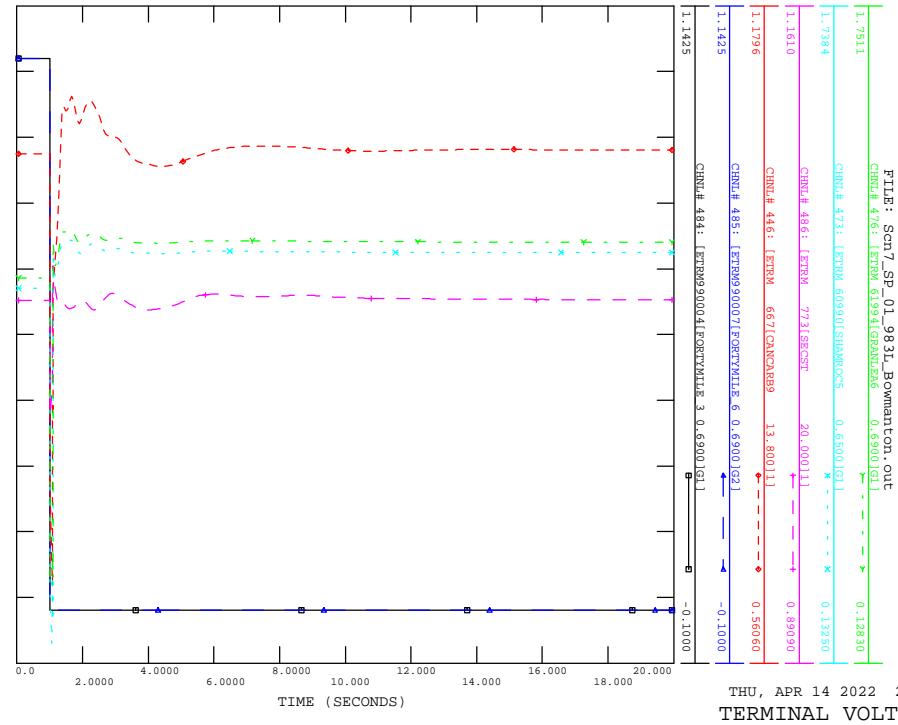
FILE: scn4_STL_1035L_Newell.out



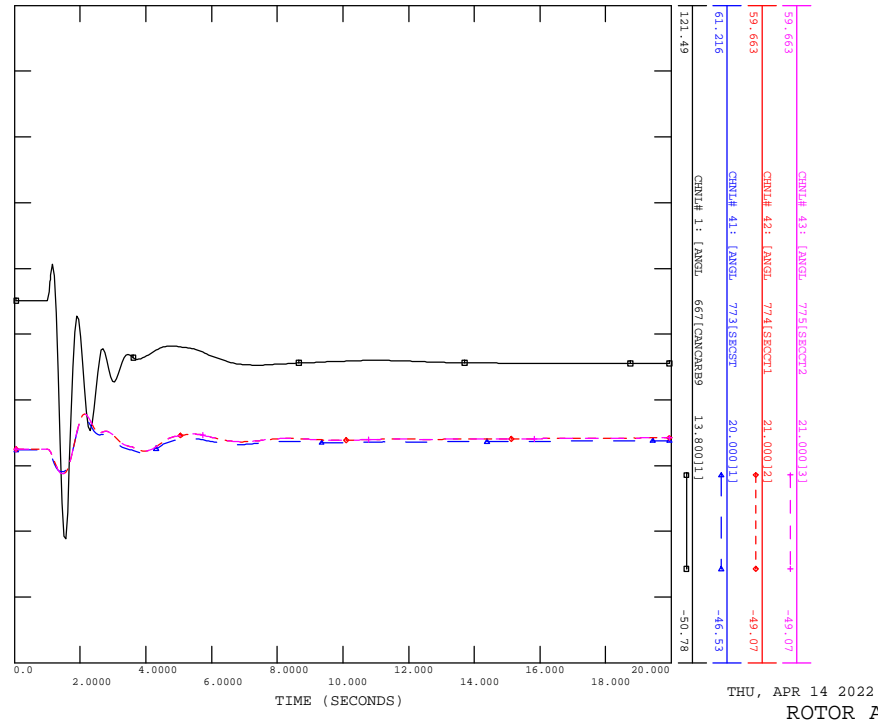
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON



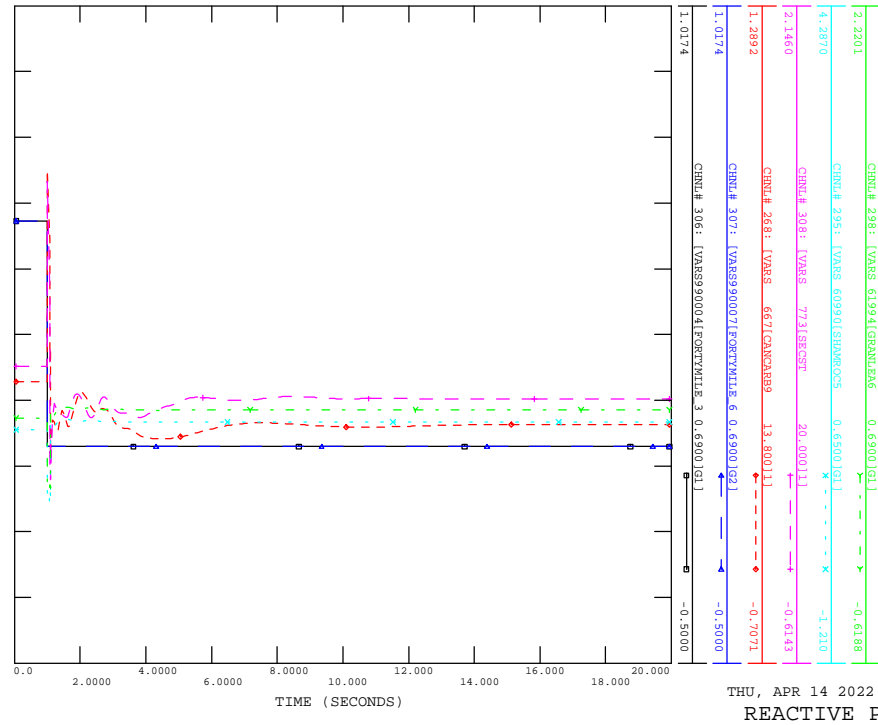
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON

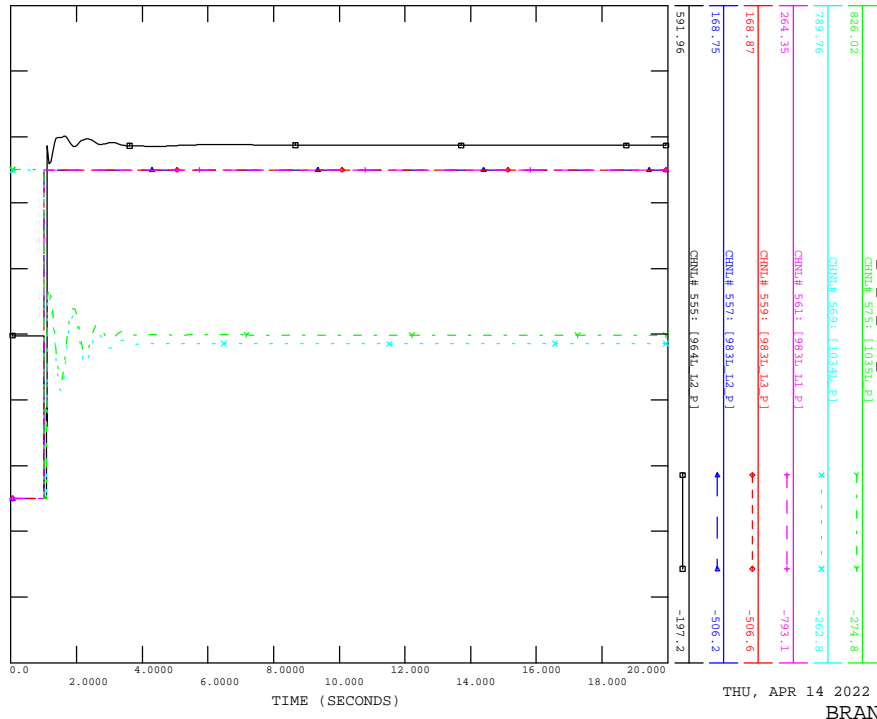


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON



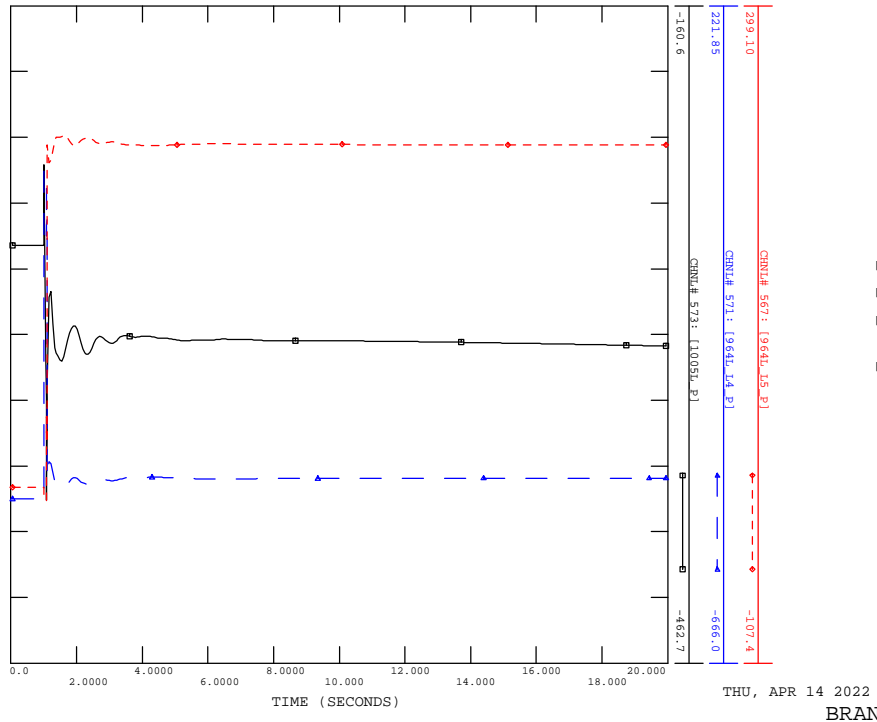
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON

FILE: Scn7_SP_01_9831L_Bowmanton.out



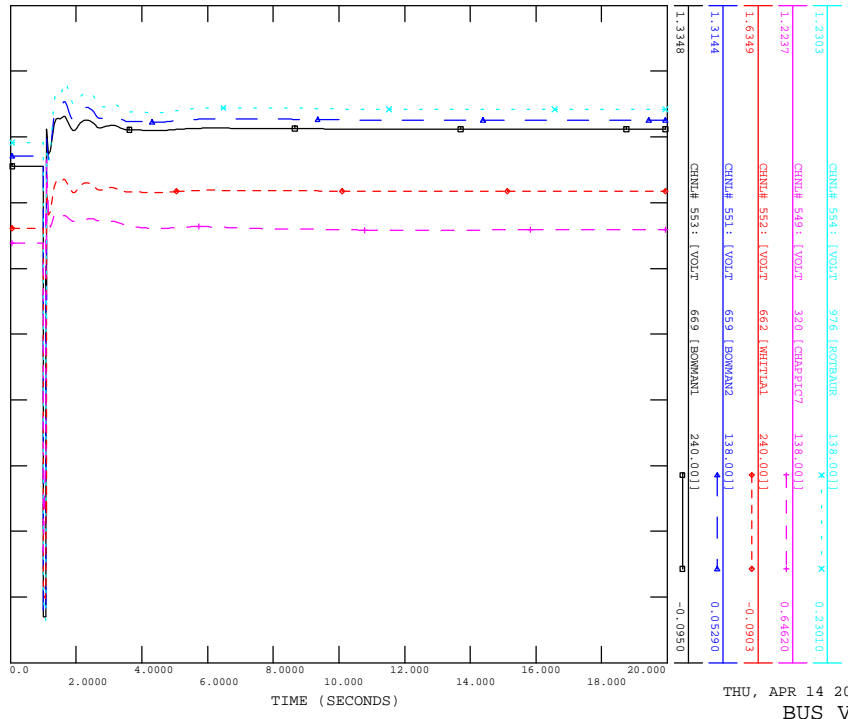
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON

FILE: Scn7_SP_01_9831L_Bowmanton.out



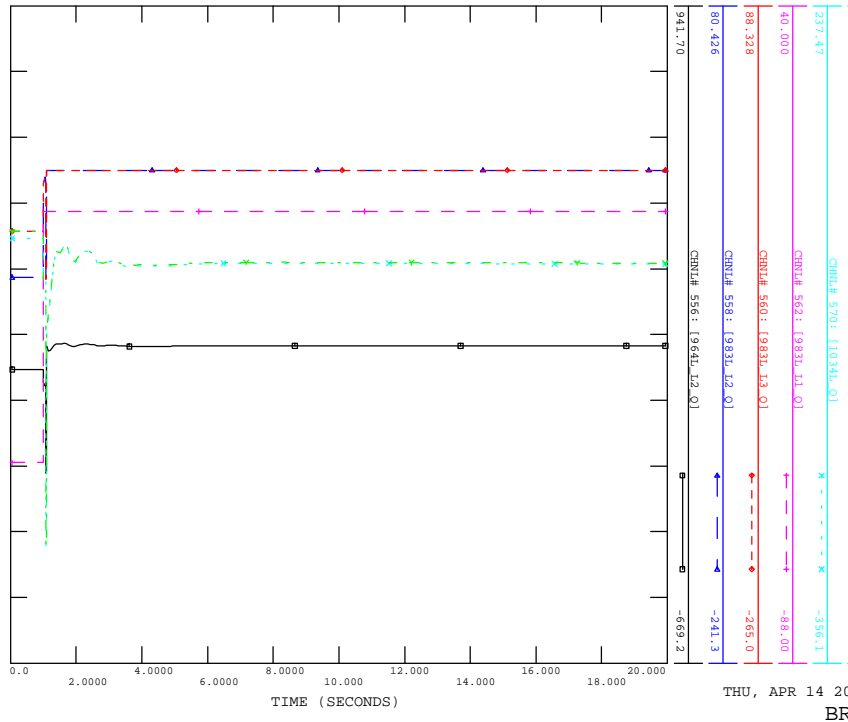
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON

FILE: Scn7_SP_01_9831L_Bowmanton.out

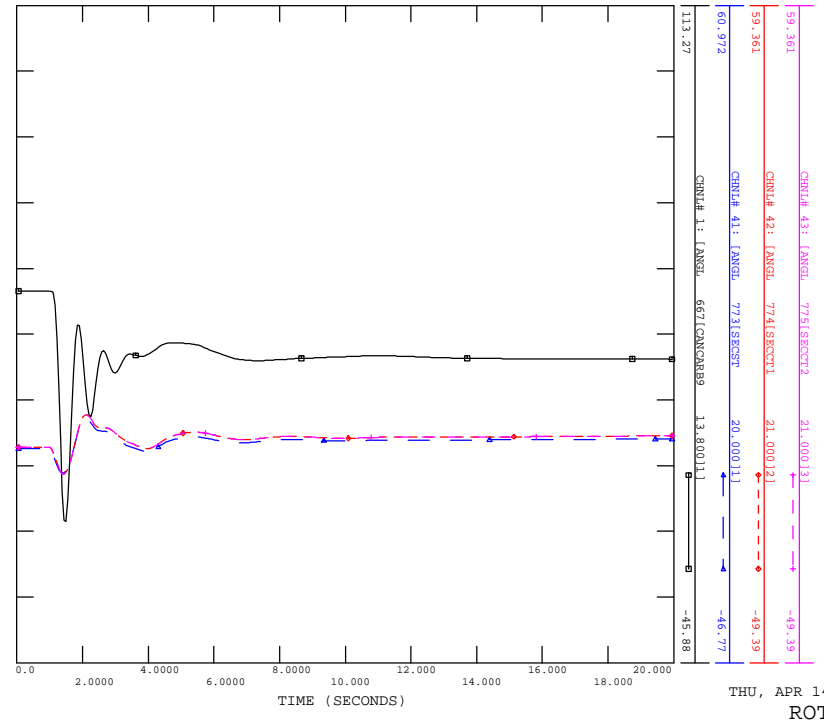


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_01_9831L_BOWMANTON

FILE: Scn7_SP_01_9831L_Bowmanton.out

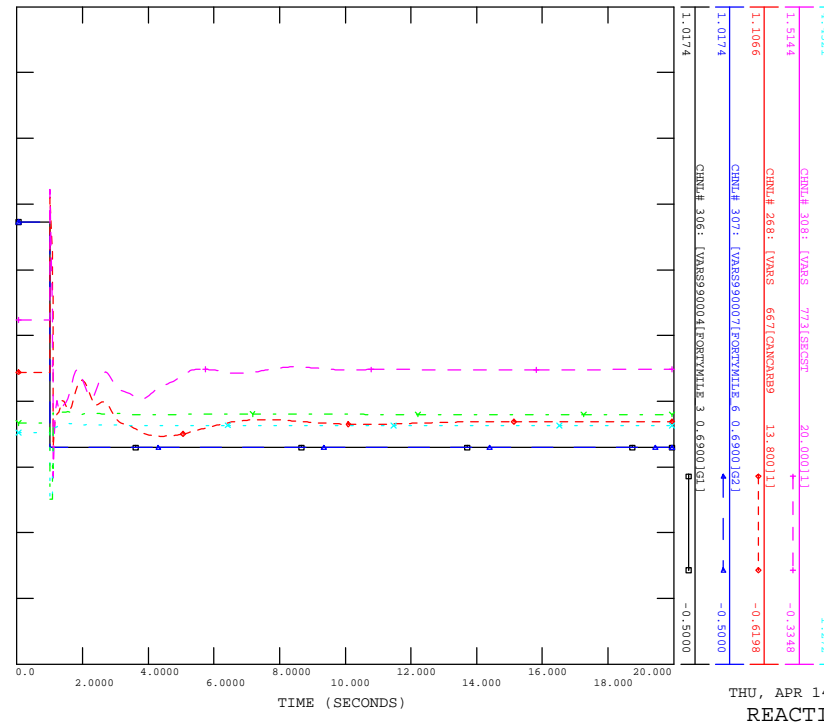


FILE: Scn7_SP_02_9831L_Whitla.out



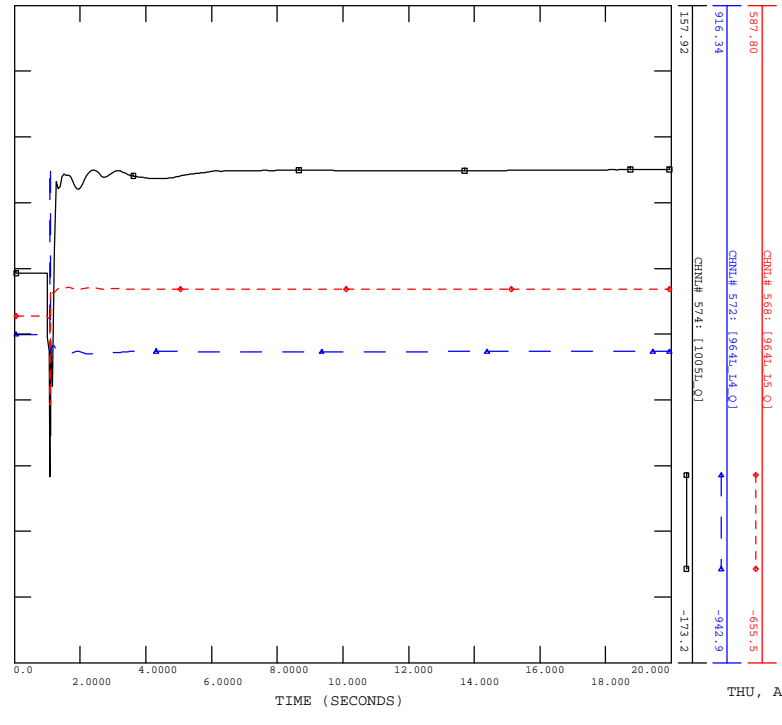
THU, APR 14 2022 21:43
ROTOR ANGLE

FILE: Scn7_SP_02_9831L_Whitla.out



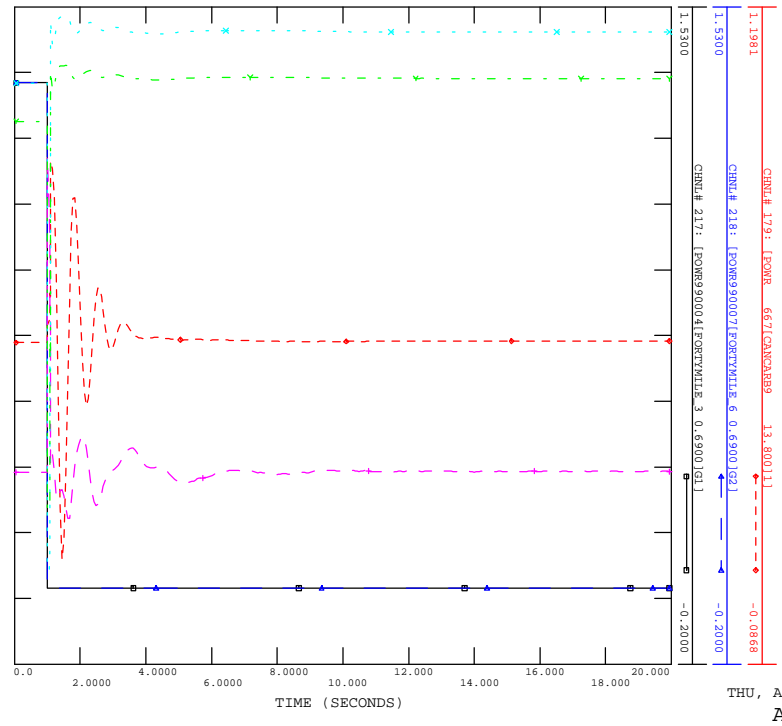
THU, APR 14 2022 21:43
REACTIVE POWER

FILE: Scn7_SP_01_9831L_Bowmanton.out



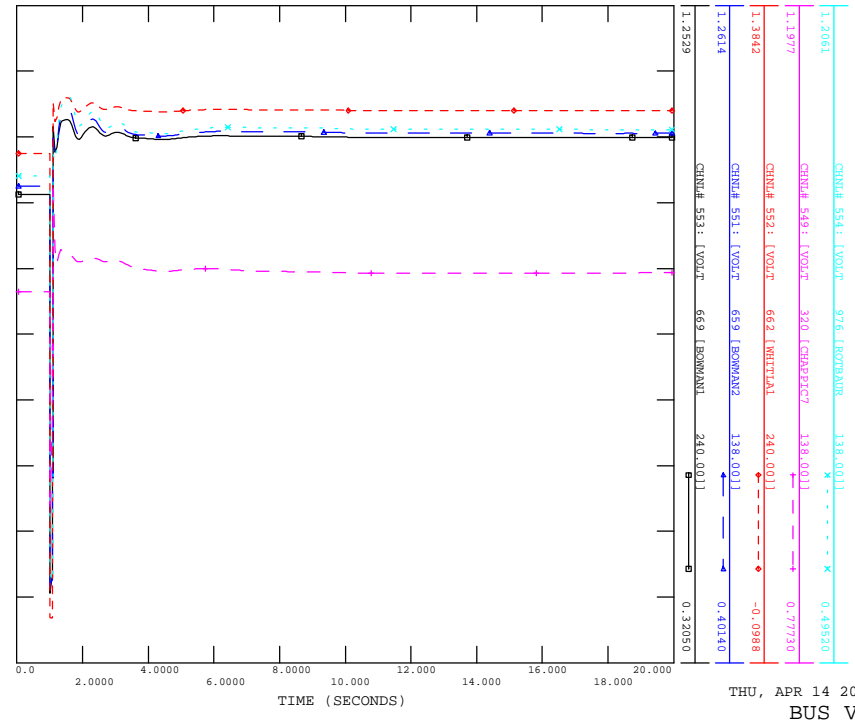
THU, APR 14 2022 21:43
BRANCH Q

FILE: Scn7_SP_02_9831L_Whitla.out



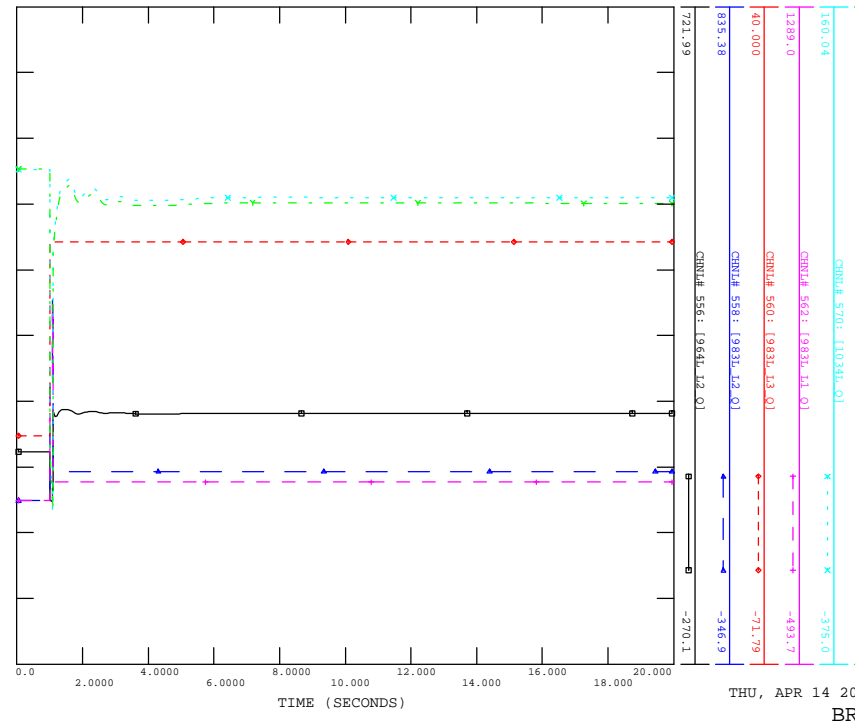
THU, APR 14 2022 21:43
ACTIVE POWER

FILE: Scn7_SP_02_9831L_Whitla.out



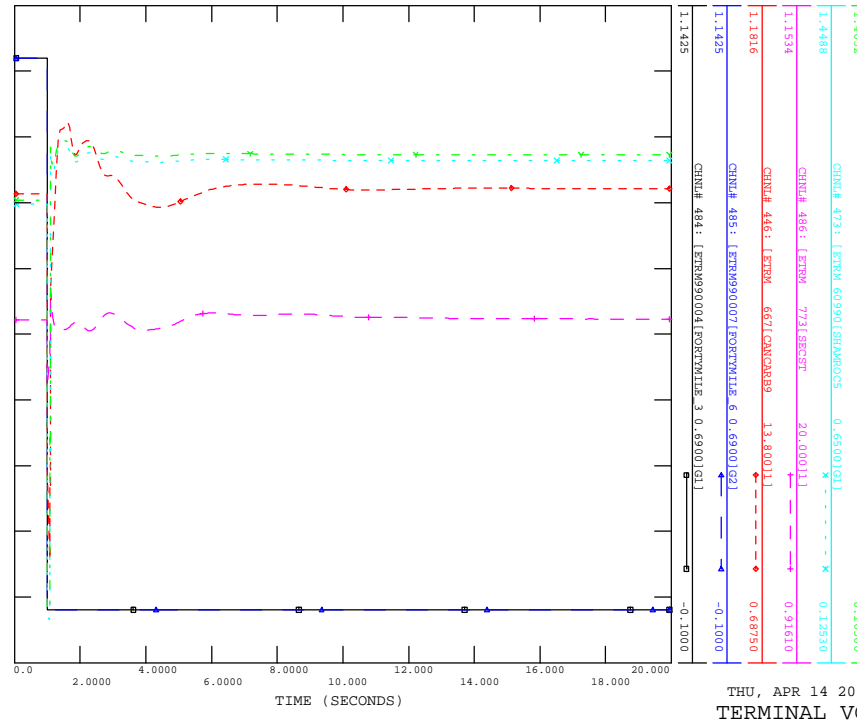
THU, APR 14 2022 21:43
BUS VOLTAGE

FILE: Scn7_SP_02_9831L_Whitla.out



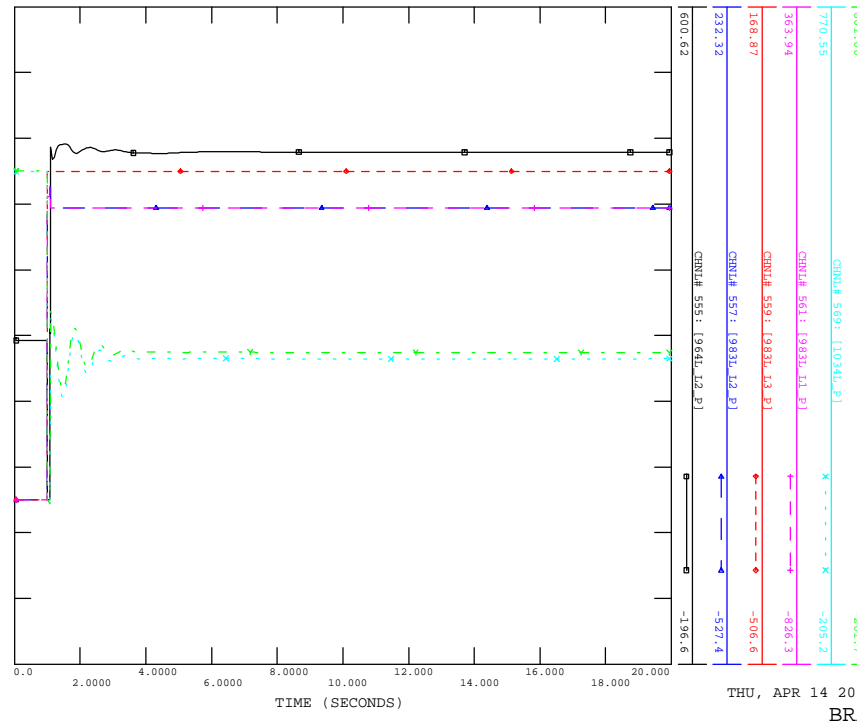
THU, APR 14 2022 21:43
BRANCH Q

FILE: Scn7_SP_02_9831L_Whitla.out



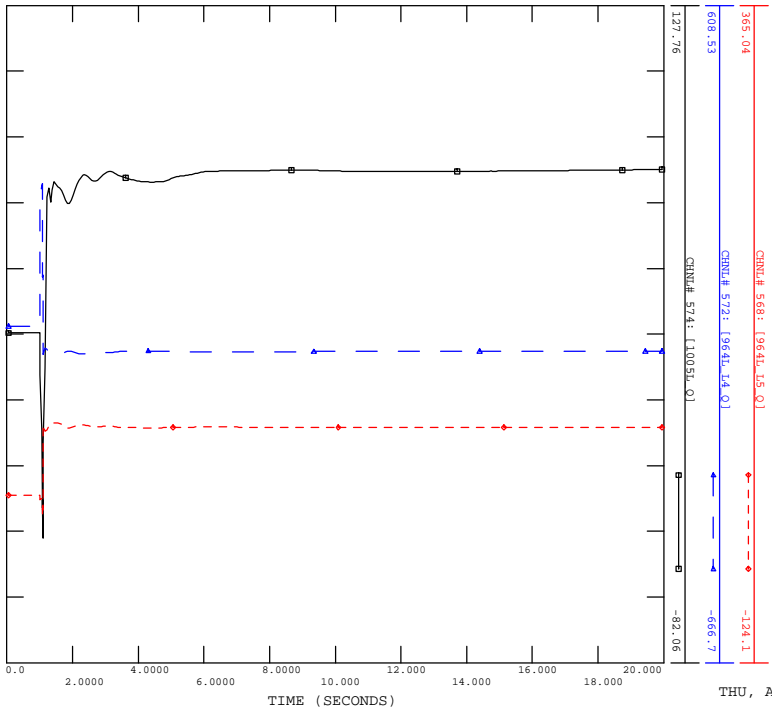
THU, APR 14 2022 21:43
TERMINAL VOLTAGE

FILE: Scn7_SP_02_9831L_Whitla.out



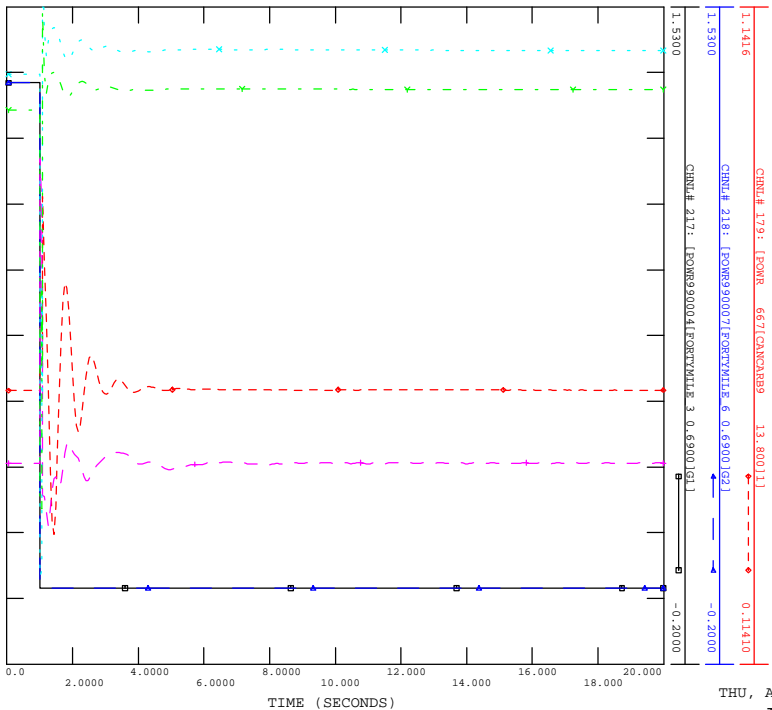
THU, APR 14 2022 21:43
BRANCH P

FILE: Scn7_SP_02_9831L_Whitla.out



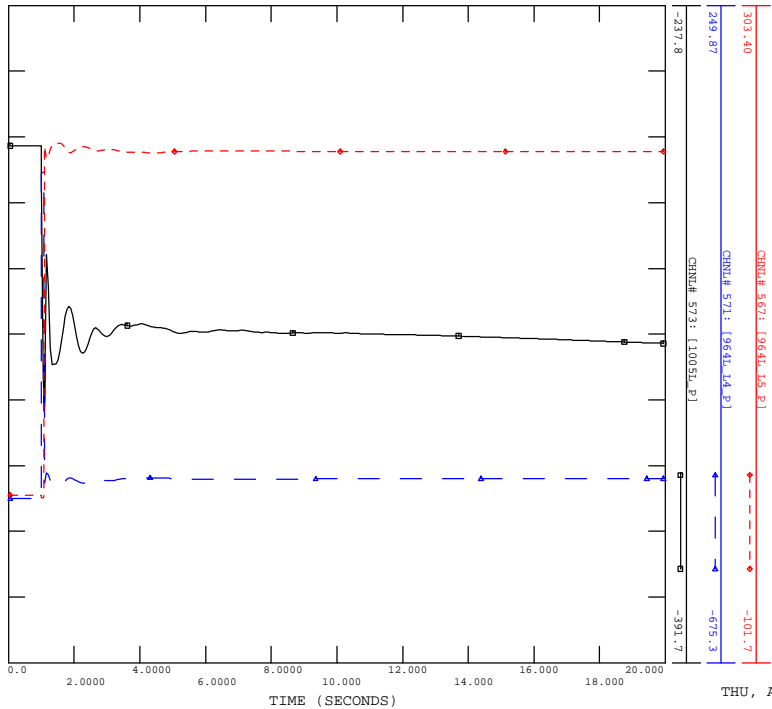
THU, APR 14 2022 21:43
BRANCH Q

FILE: Scn7_SP_03_964L_Y_P2237.out



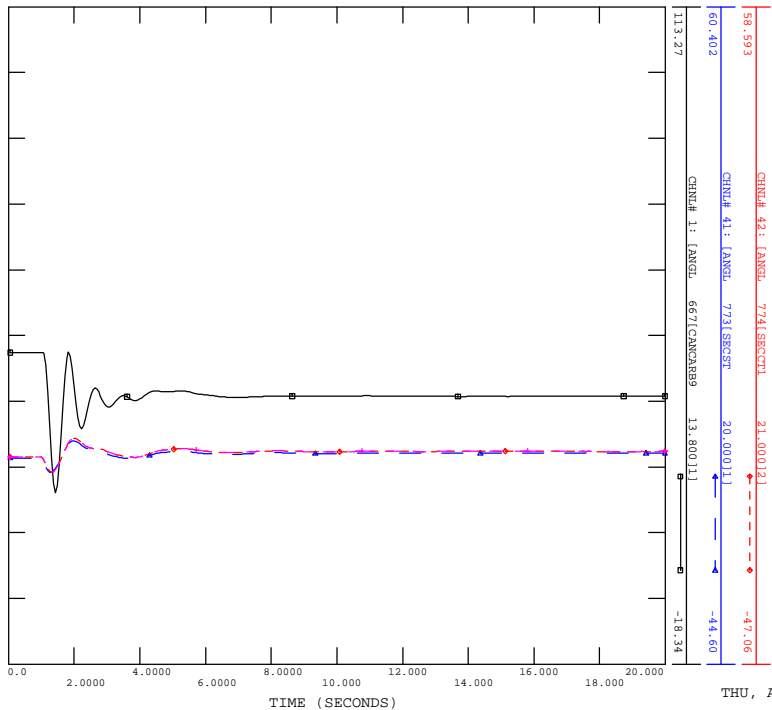
THU, APR 14 2022 21:43
ACTIVE POWER

FILE: Scn7_SP_02_9831L_Whitla.out



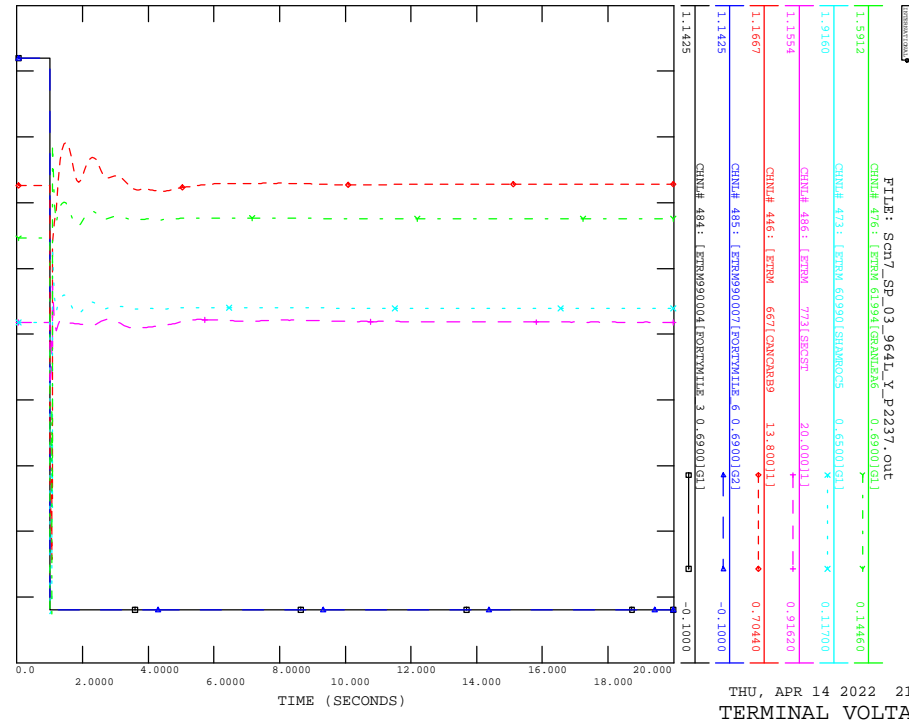
THU, APR 14 2022 21:43
BRANCH P

FILE: Scn7_SP_03_964L_Y_P2237.out

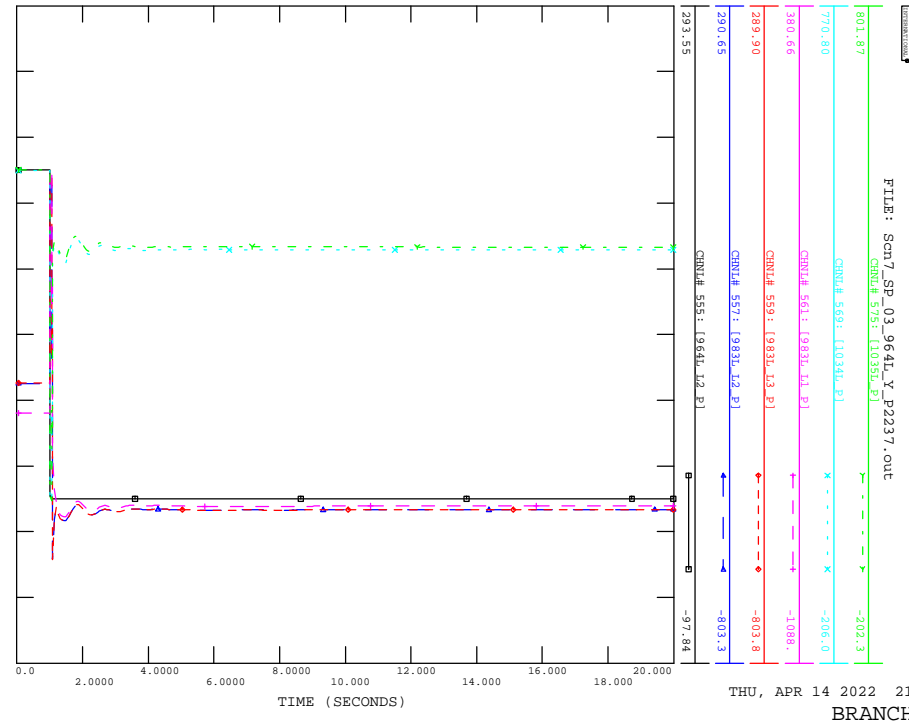


THU, APR 14 2022 21:43
ROTOR ANGLE

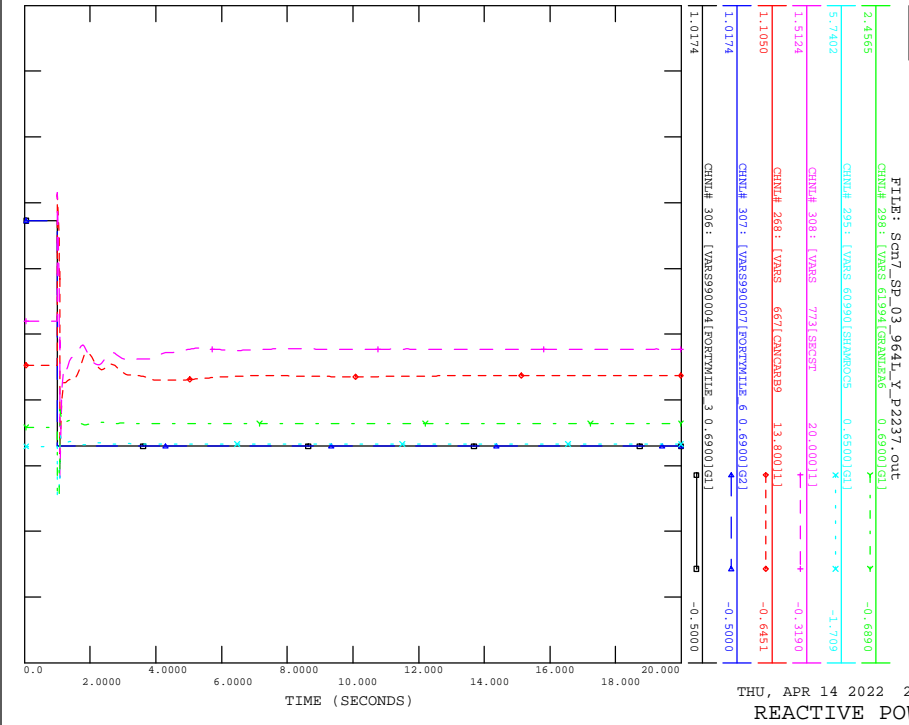
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



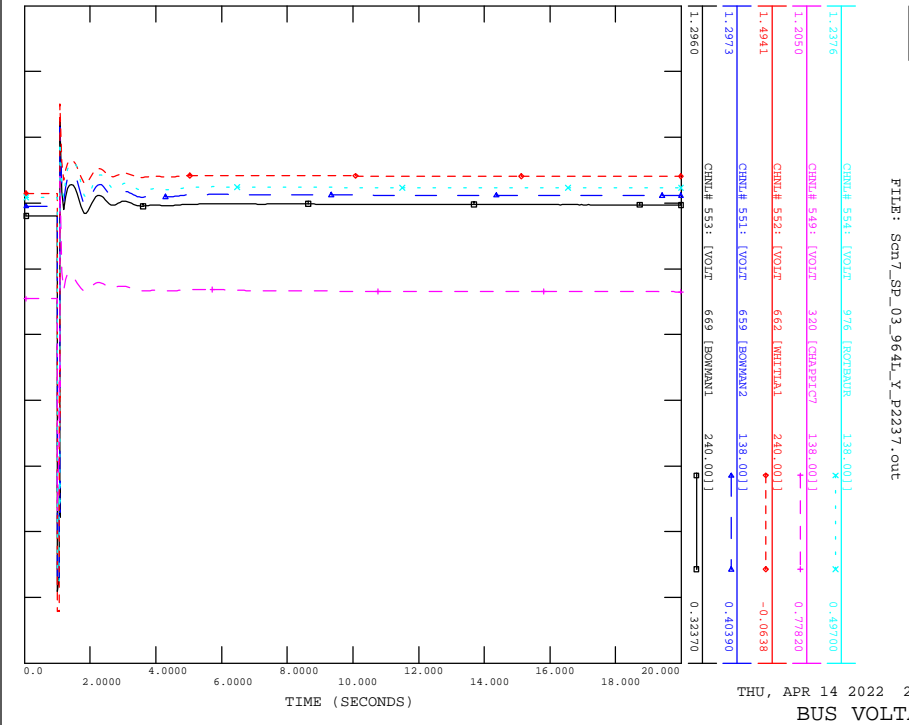
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237

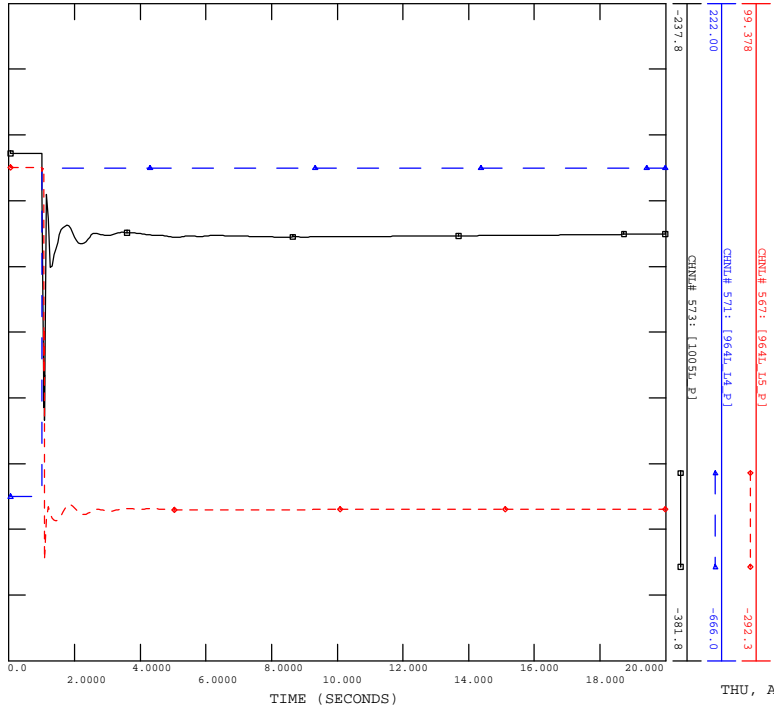


SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_Y_P2237



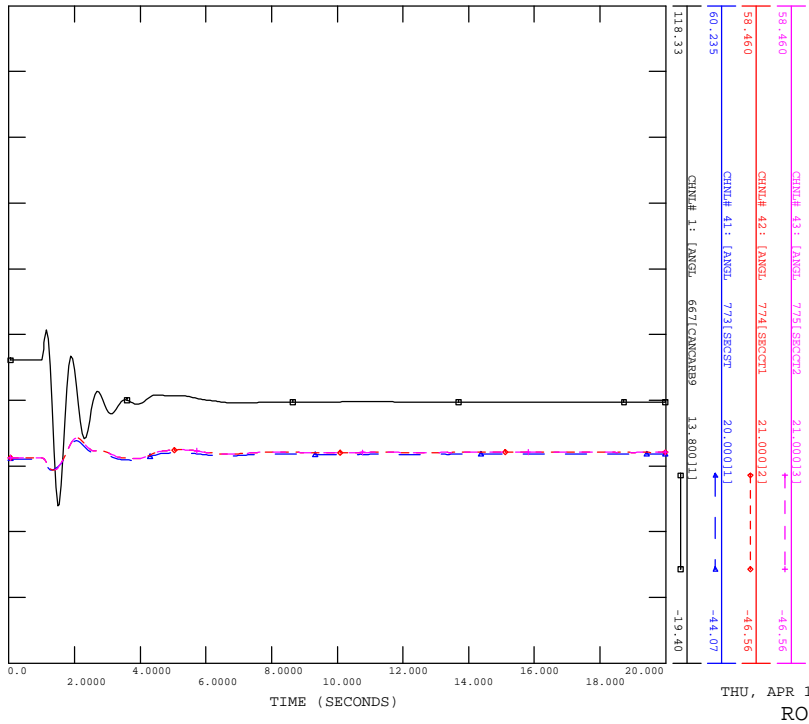
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_P2237

FILE: Scn7_SP_03_964L_X_P2237.out



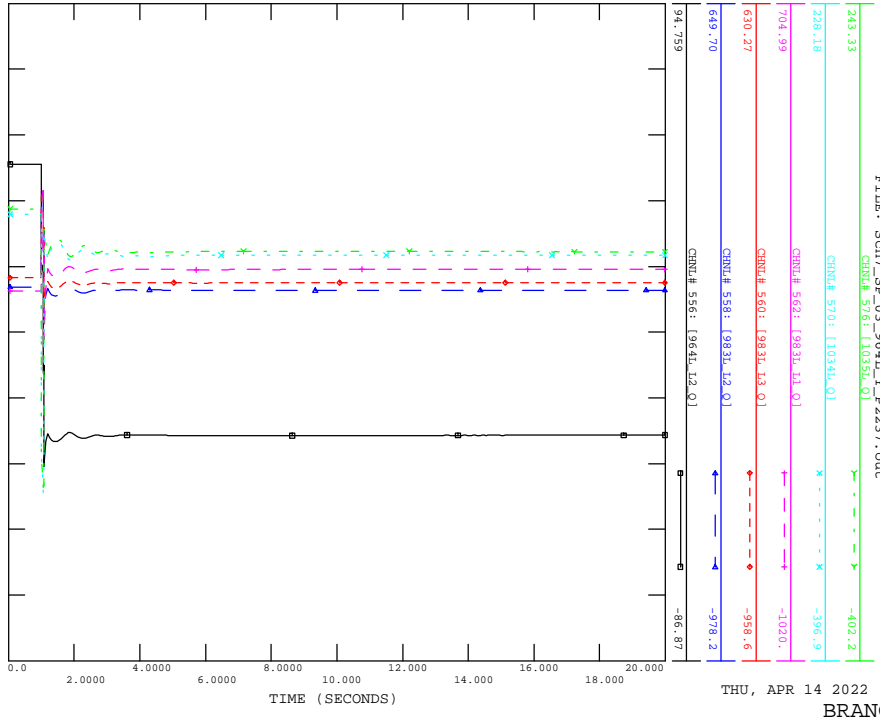
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_04_964L_X_BOWMANTON

FILE: Scn7_SP_04_964L_X_Bowmanton.out



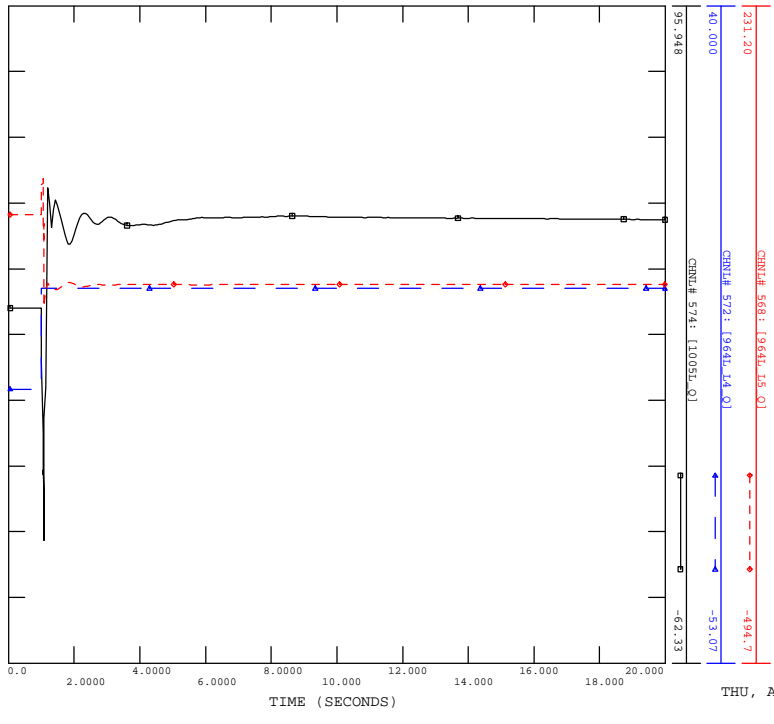
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_P2237

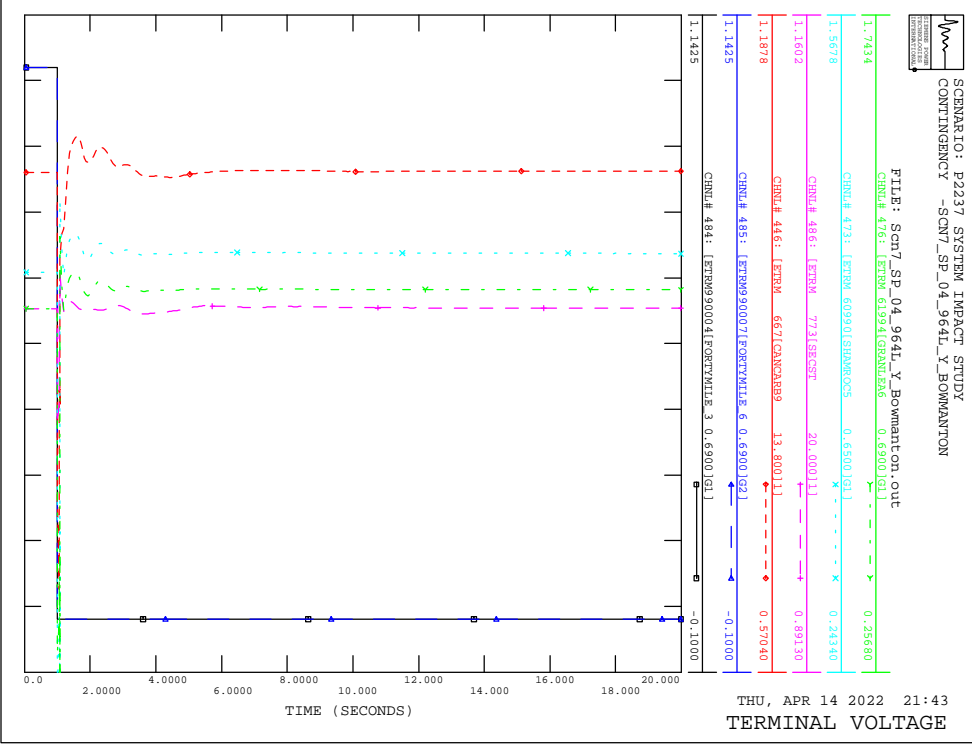
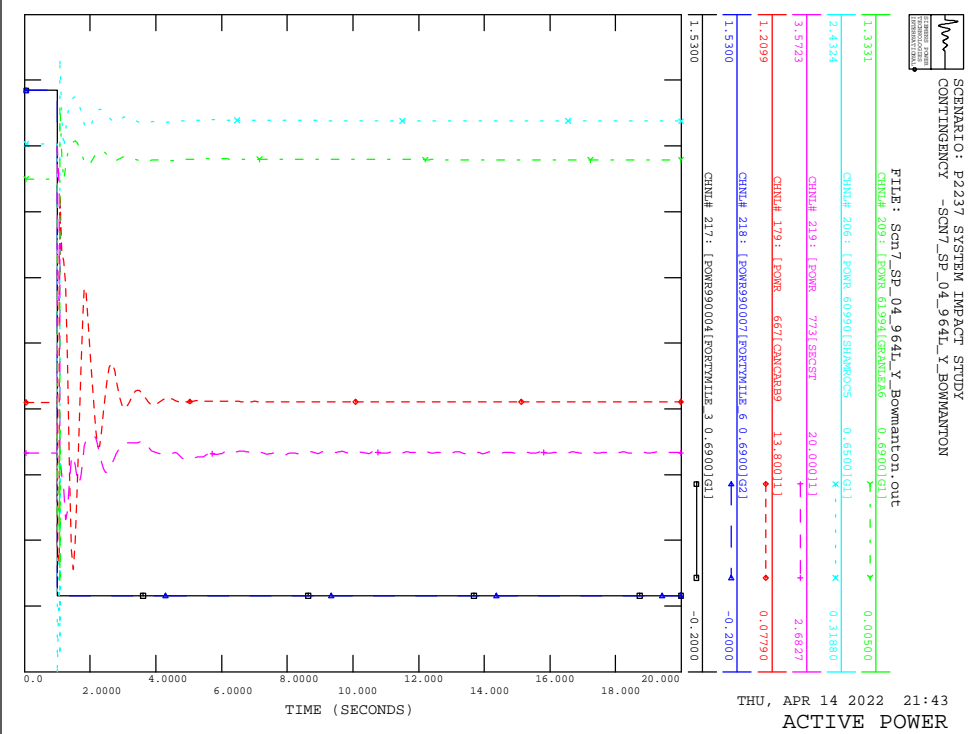
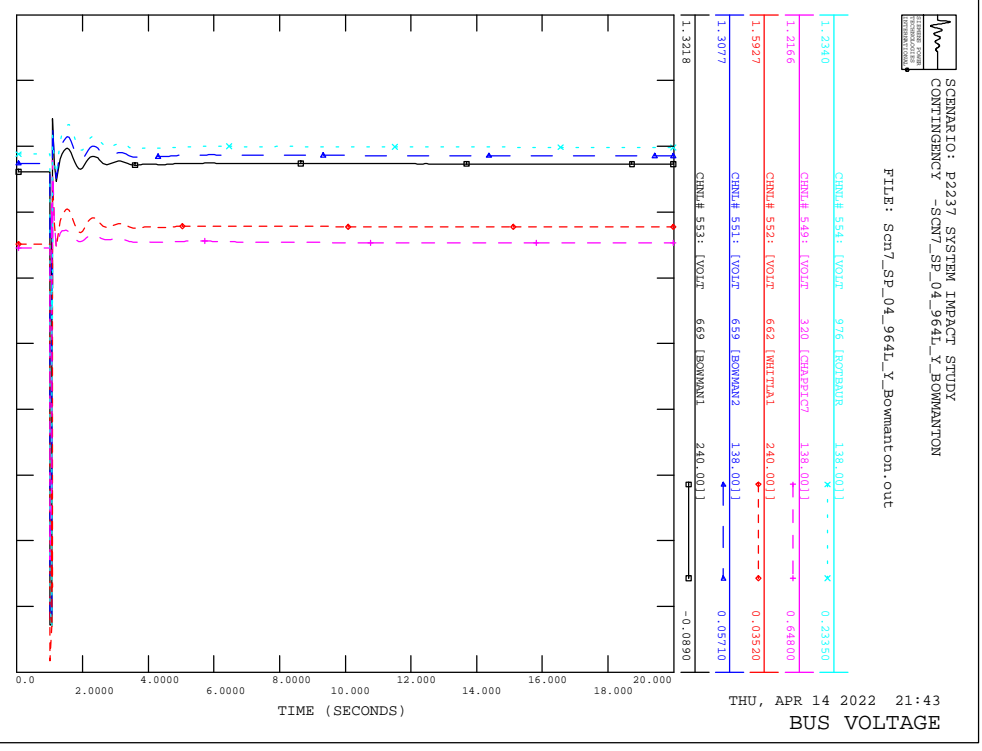
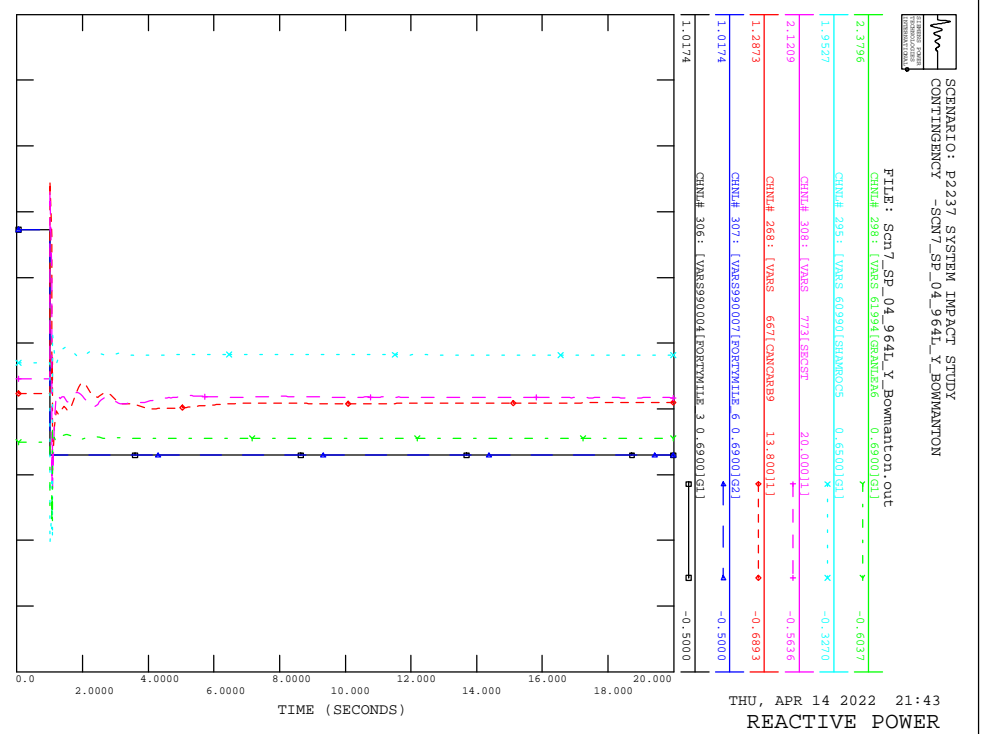
FILE: Scn7_SP_03_964L_X_P2237.out



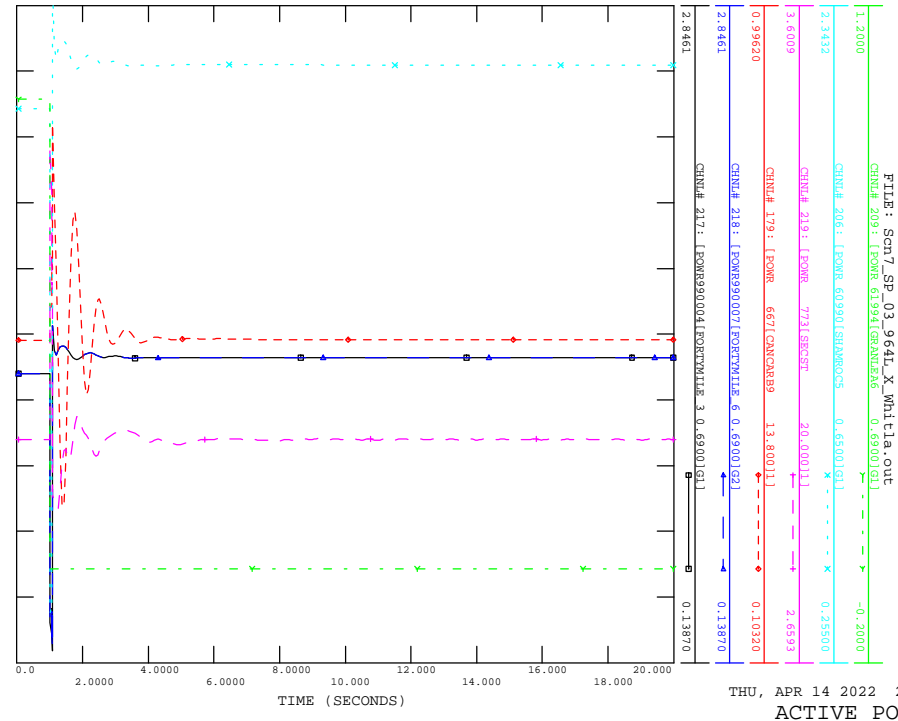
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_P2237

FILE: Scn7_SP_03_964L_X_P2237.out

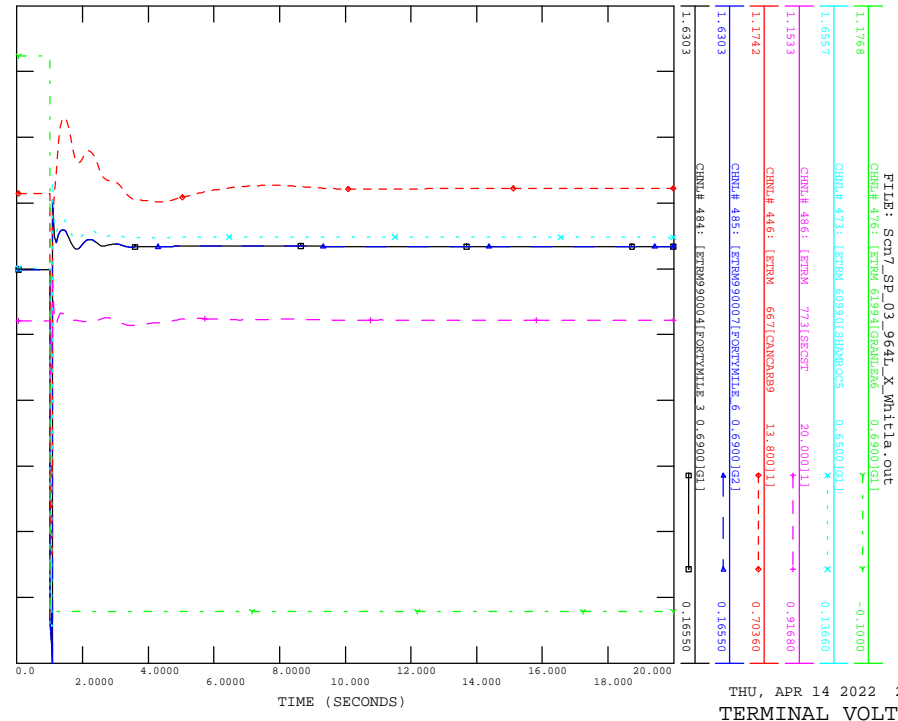




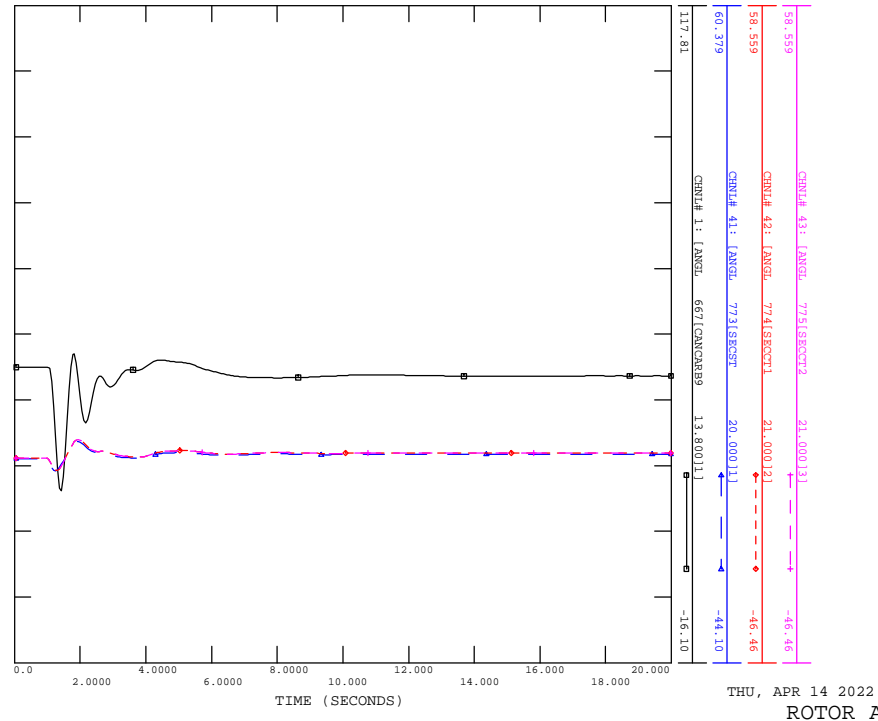
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA



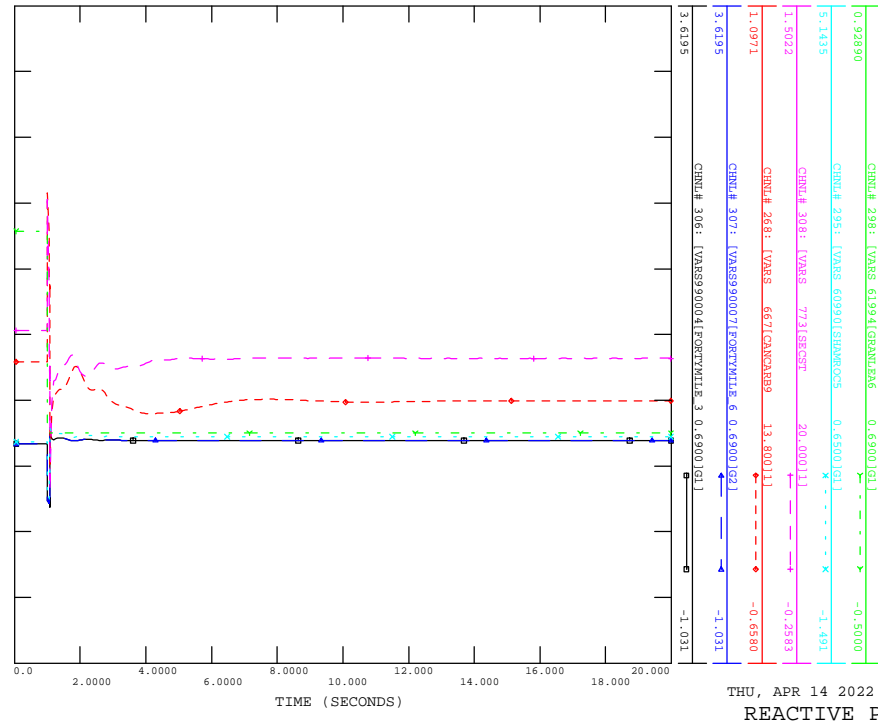
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA



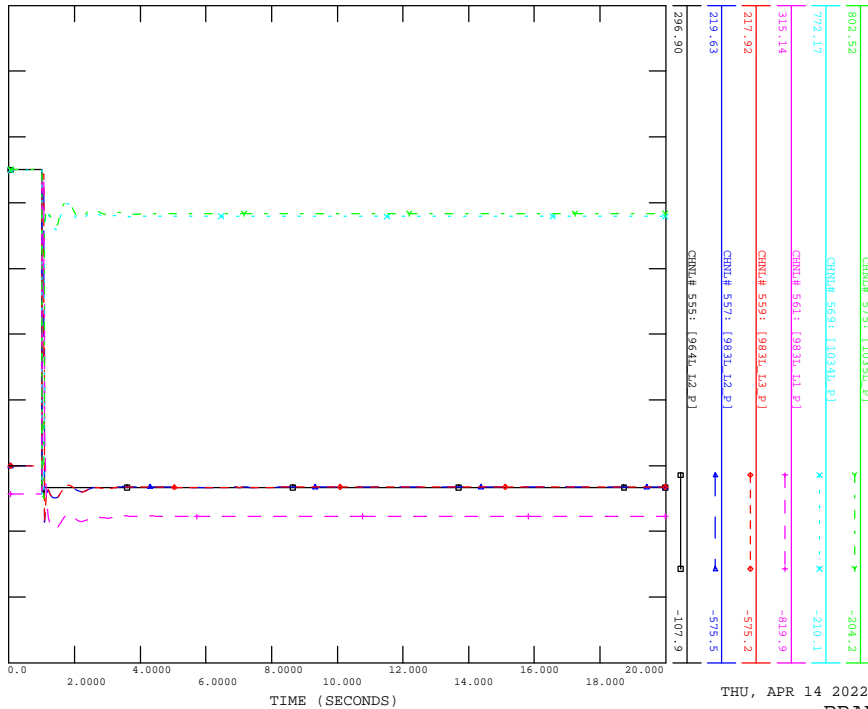
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITLA



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITTLA



FILE: Scn7_SP_03_964L_X_Whitla.out

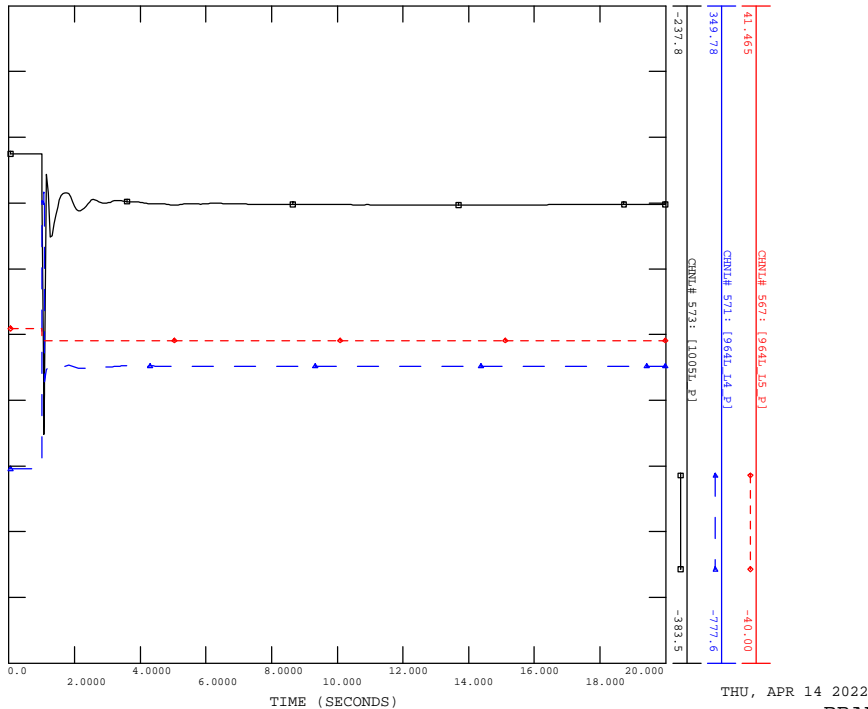


THU, APR 14 2022 21:43
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITTLA



FILE: Scn7_SP_03_964L_X_Whitla.out

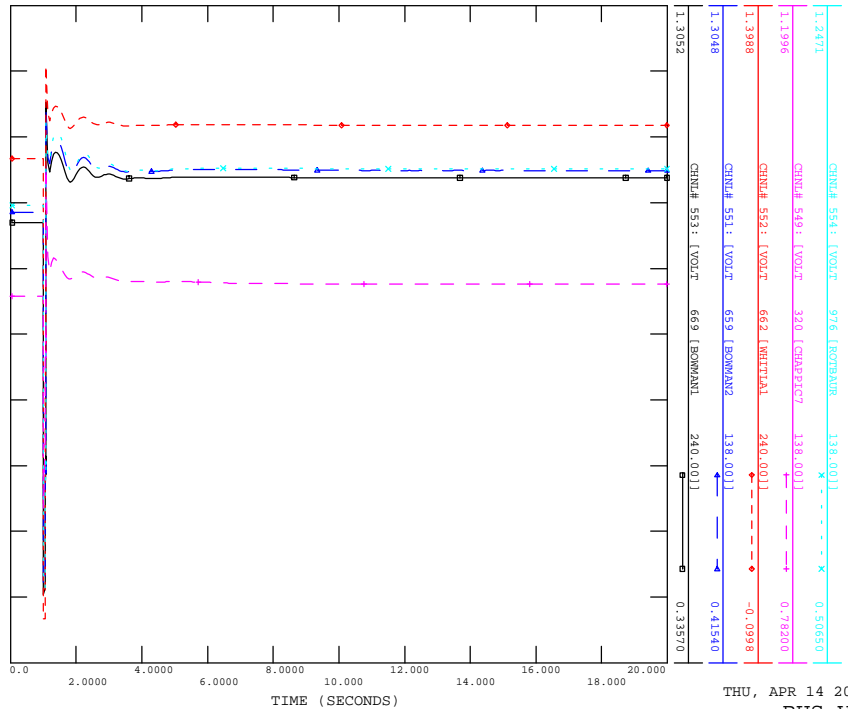


THU, APR 14 2022 21:43
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITTLA



FILE: Scn7_SP_03_964L_X_Whitla.out

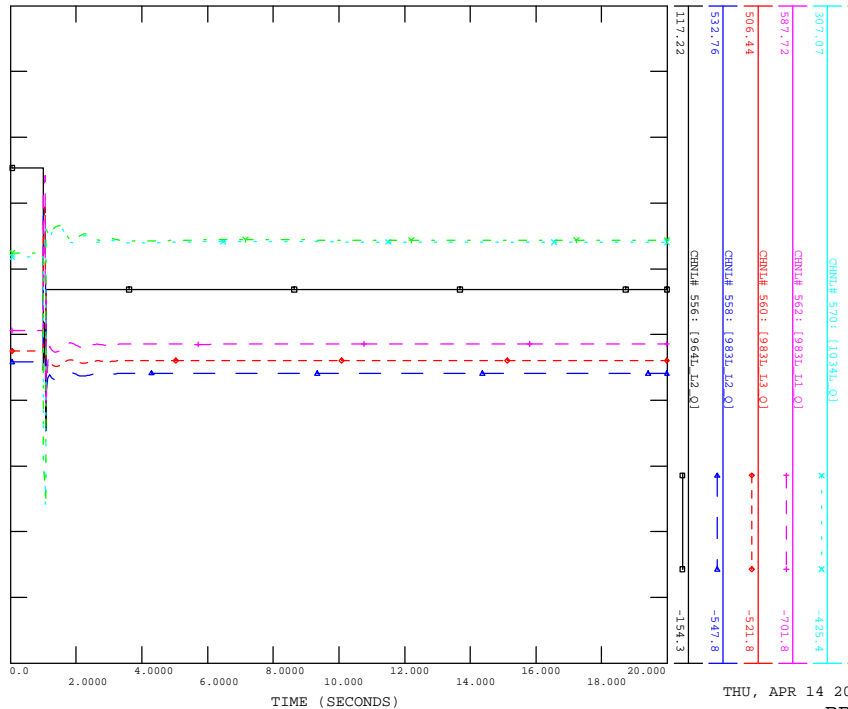


THU, APR 14 2022 21:43
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_03_964L_X_WHITTLA

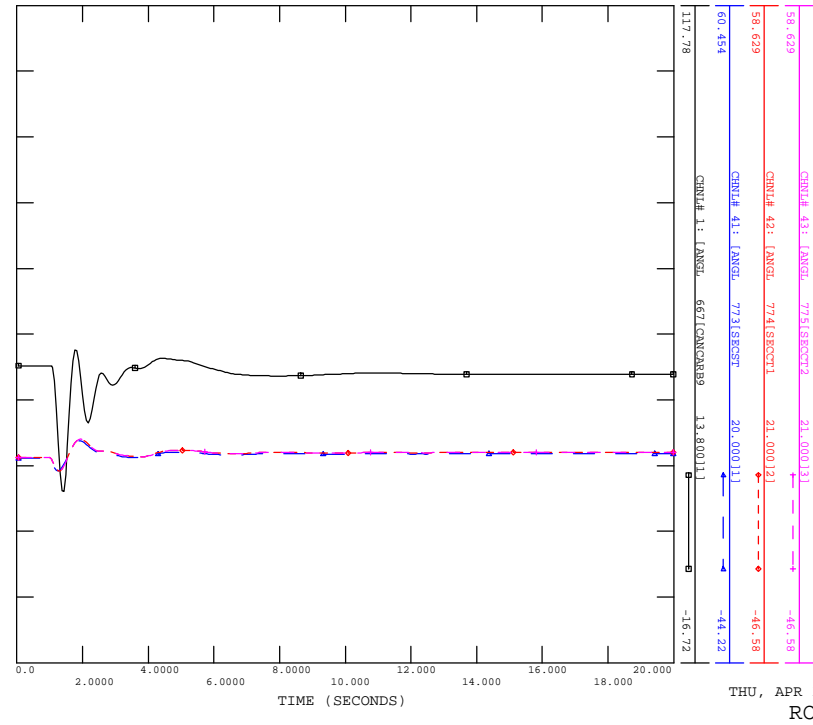


FILE: Scn7_SP_03_964L_X_Whitla.out



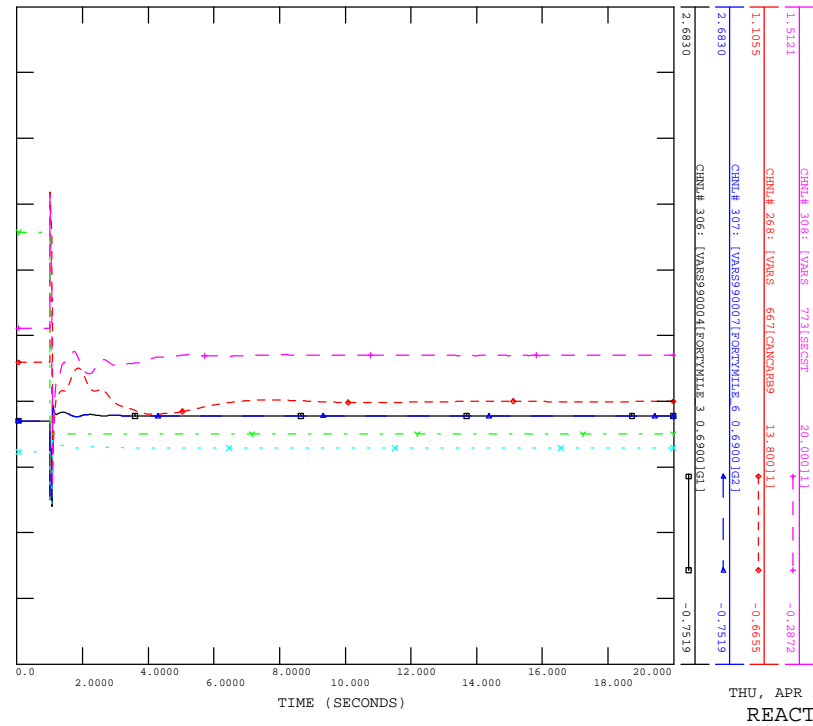
THU, APR 14 2022 21:43
BRANCH Q

FILE: Sch7_SP_04_964L_X_P2237.out



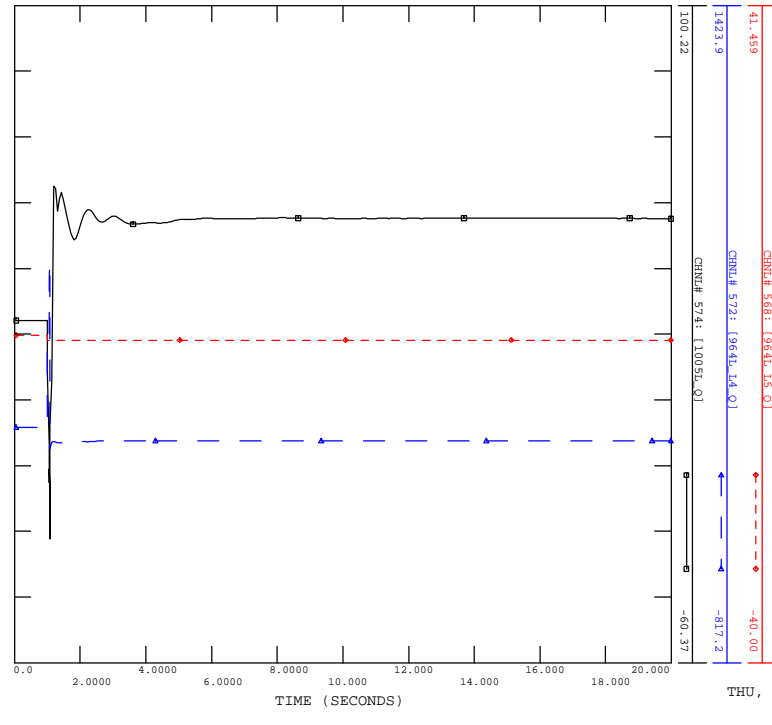
THU, APR 14 2022 21:43
BRANCH Q

FILE: Sch7_SP_04_964L_X_P2237.out



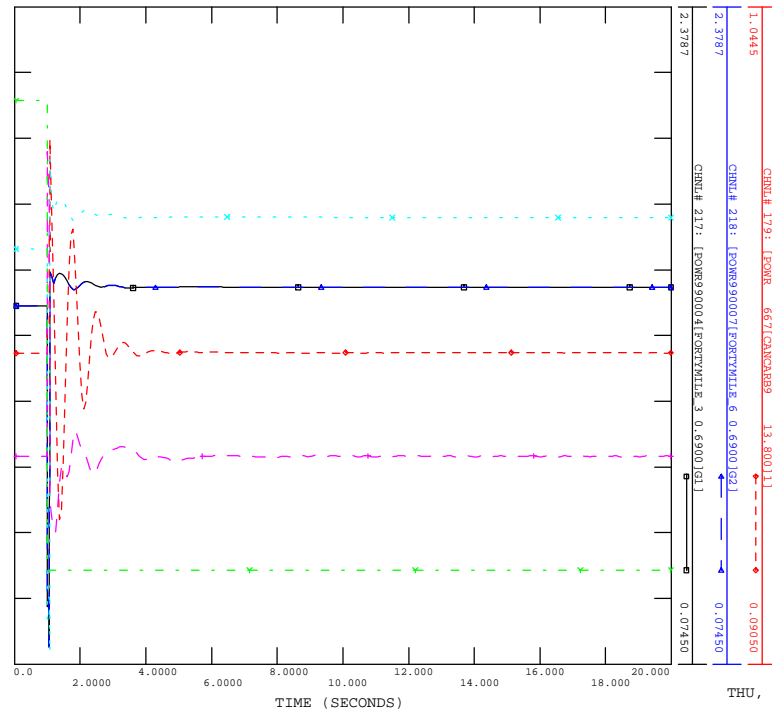
THU, APR 14 2022 21:43
ACTIVE POWER

FILE: Sch7_SP_03_964L_X_WHITLA.out



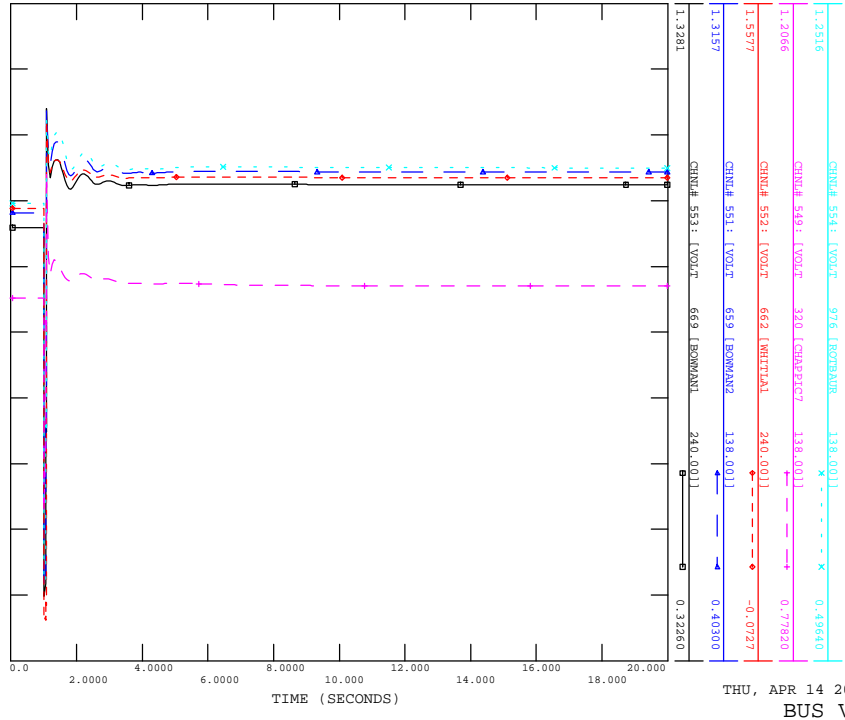
THU, APR 14 2022 21:43
BRANCH Q

FILE: Sch7_SP_04_964L_X_P2237.out



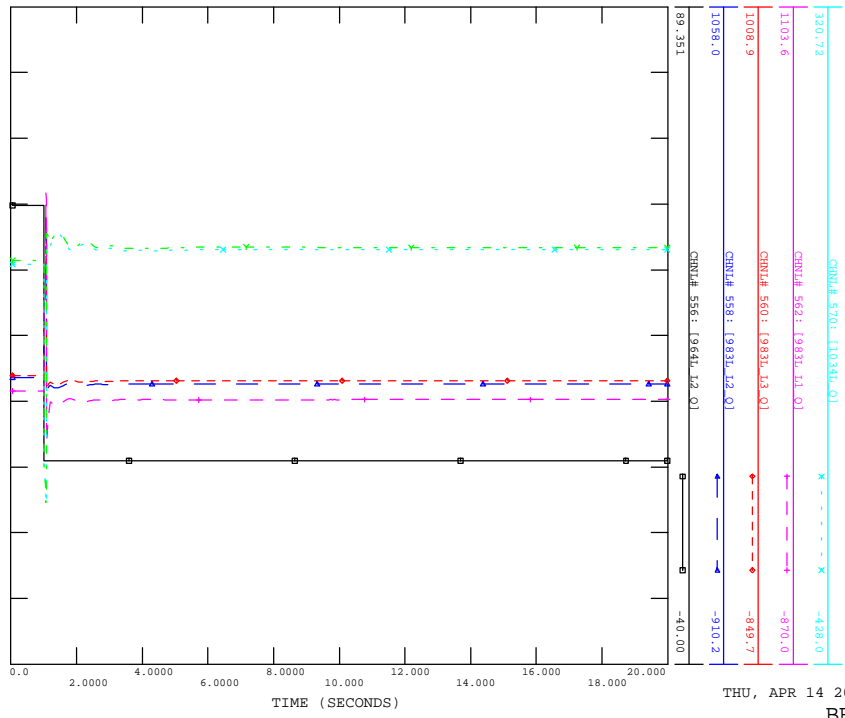
THU, APR 14 2022 21:43
REACTIVE POWER

FILE: Scn7_SP_04_964L_X_P2237.out



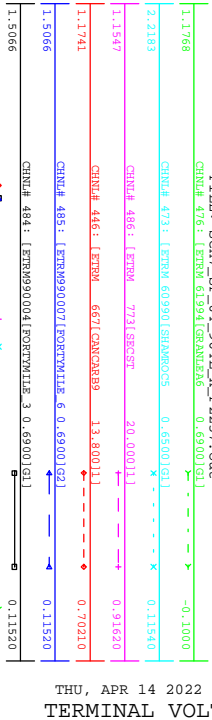
THU, APR 14 2022 21:43
BUS VOLTAGE

FILE: Scn7_SP_04_964L_X_P2237.out



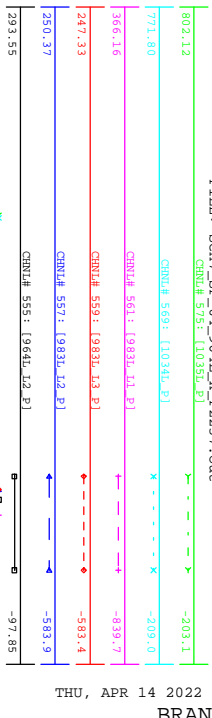
THU, APR 14 2022 21:43
BRANCH Q

FILE: Scn7_SP_04_964L_X_P2237.out



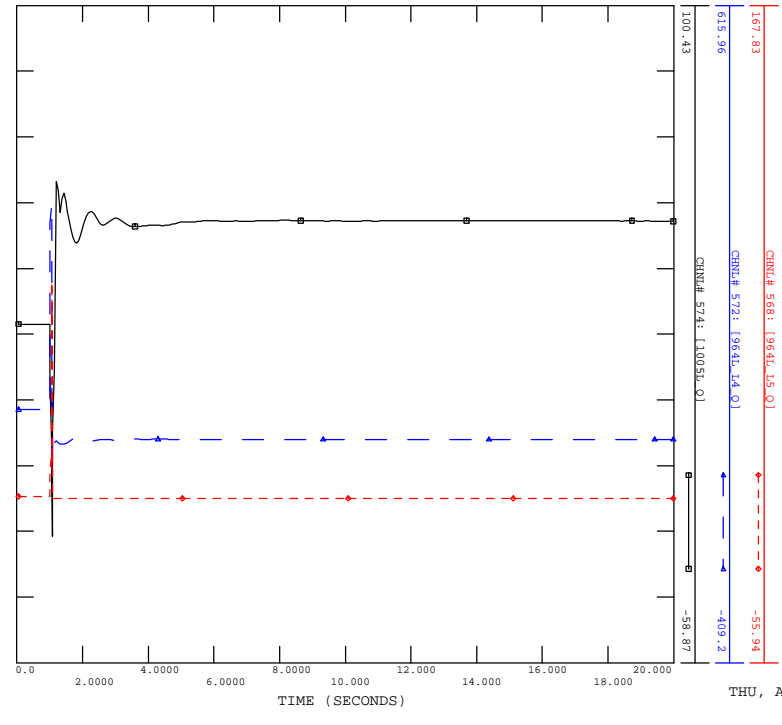
THU, APR 14 2022 21:43
TERMINAL VOLTAGE

FILE: Scn7_SP_04_964L_X_P2237.out

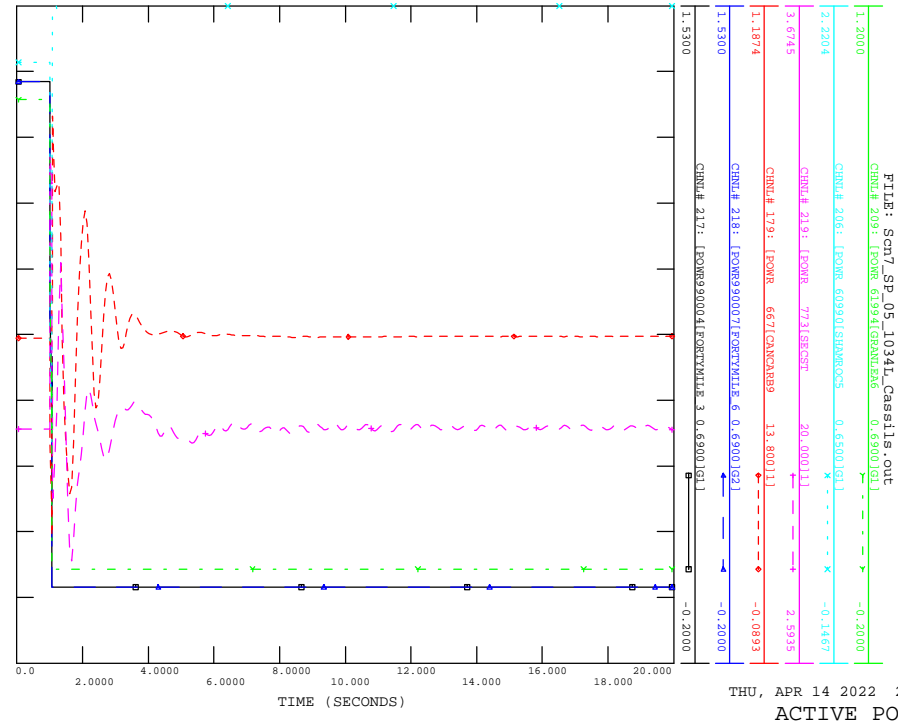


THU, APR 14 2022 21:43
BRANCH P

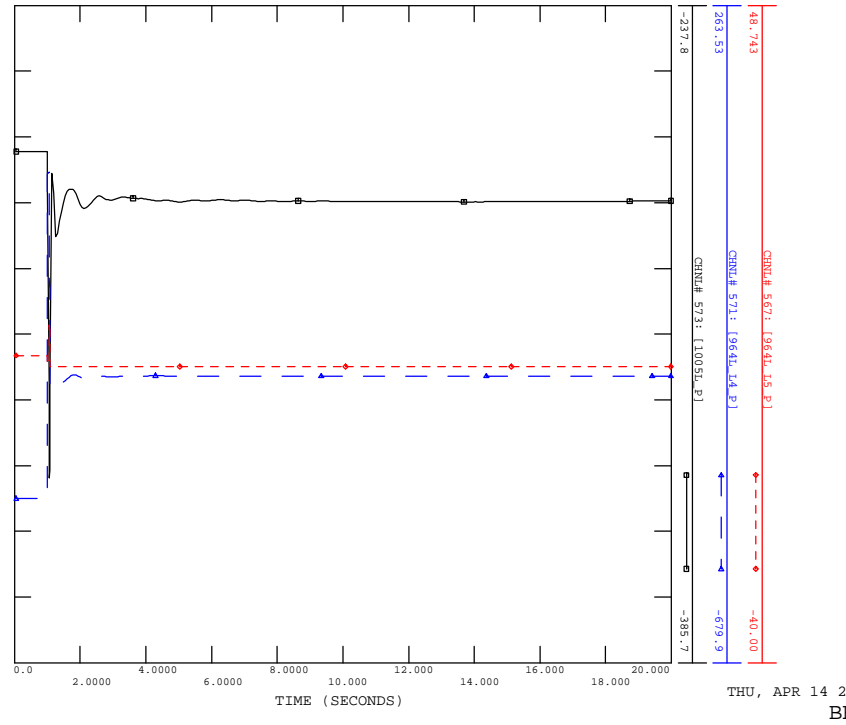
FILE: Scn7_SP_04_964L_X_P2237.out



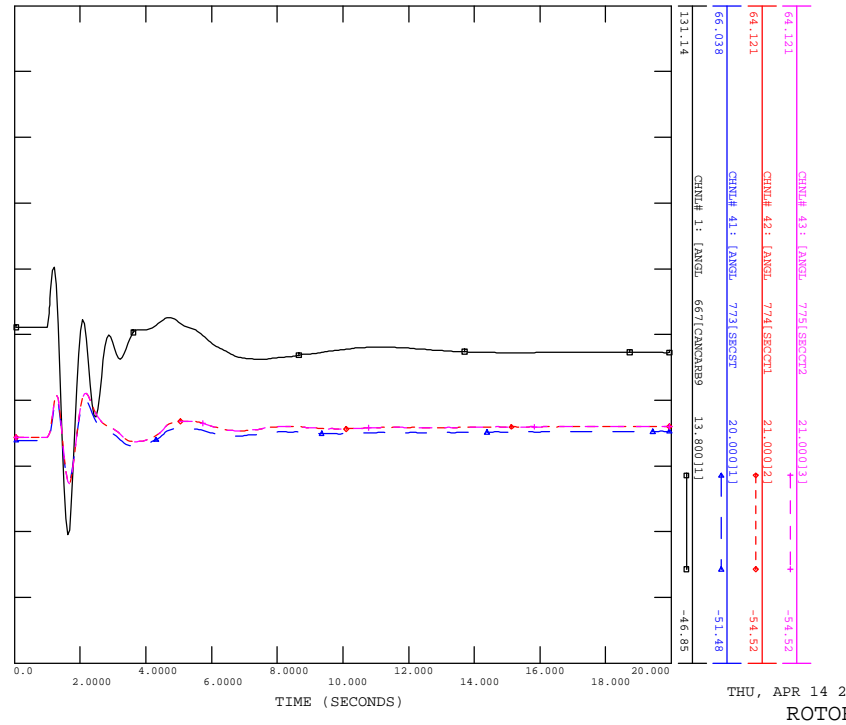
FILE: Scn7_SP_05_1034L_Casstills.out



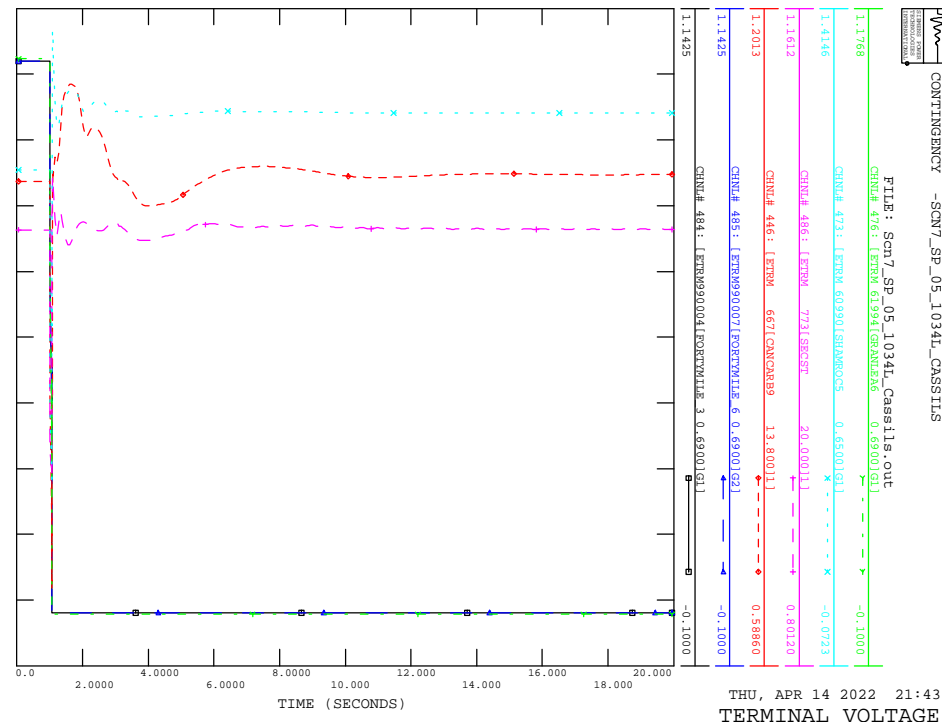
FILE: Scn7_SP_04_964L_X_P2237.out



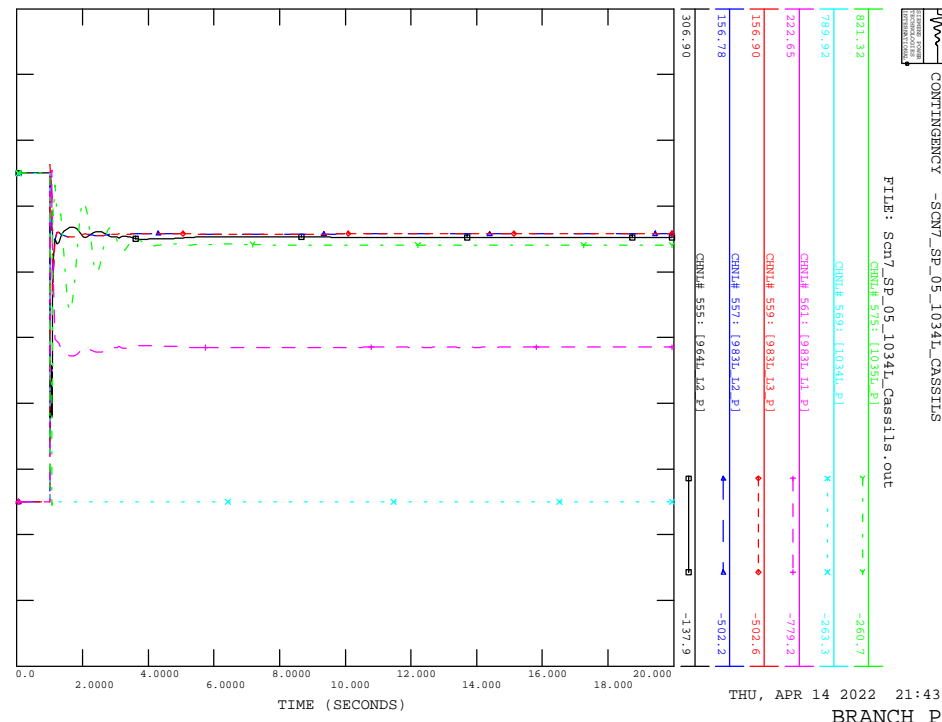
FILE: Scn7_SP_05_1034L_Casstills.out



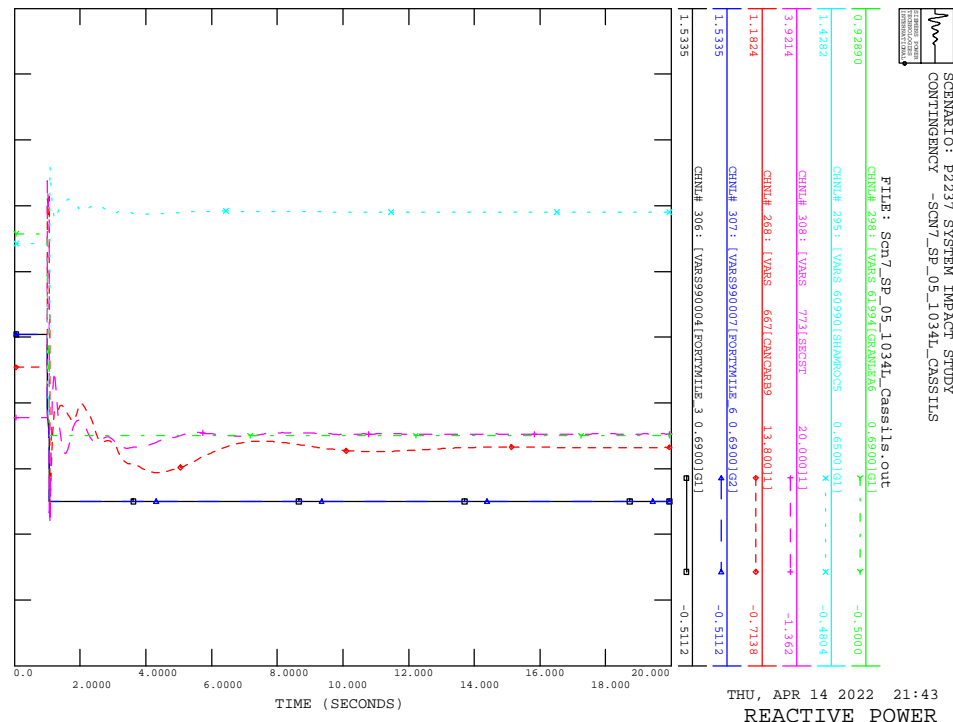
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTILLS



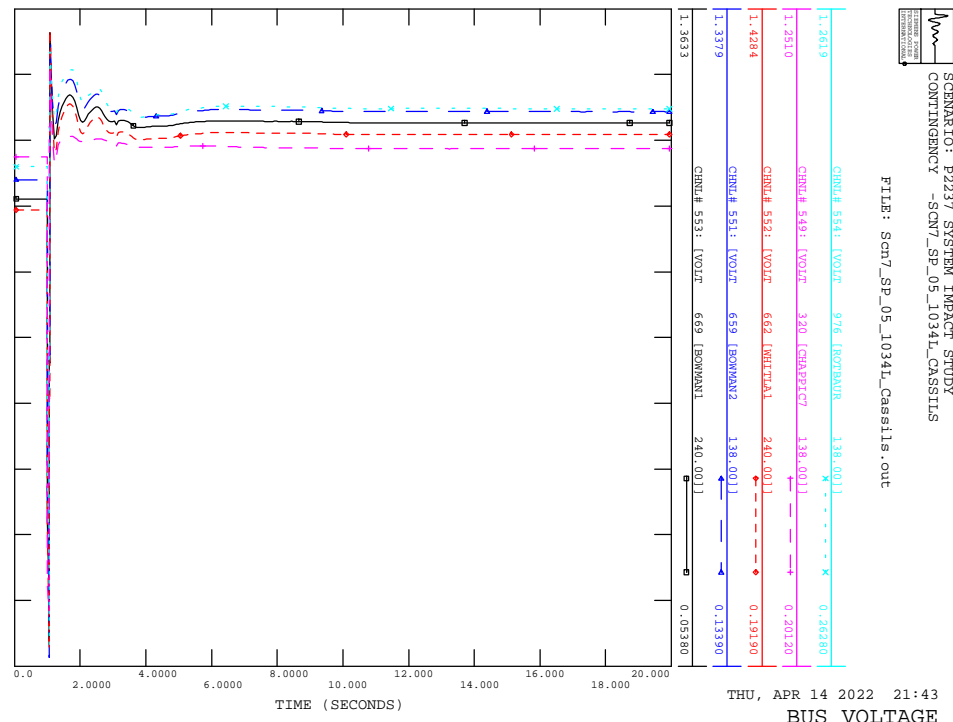
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTILLS



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTILLS



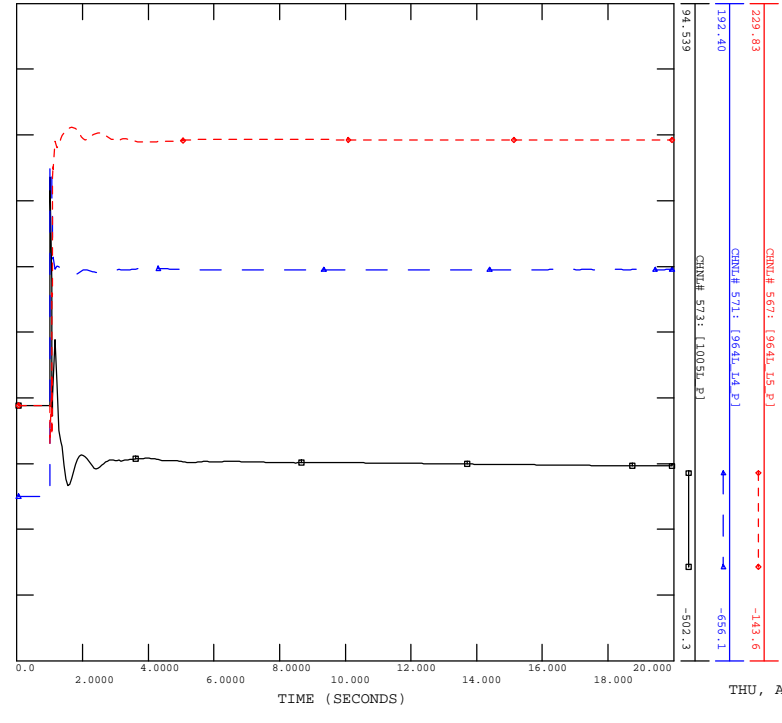
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSTILLS





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSILLS

FILE: Scn7_sp_05_1034L_Cassills.out

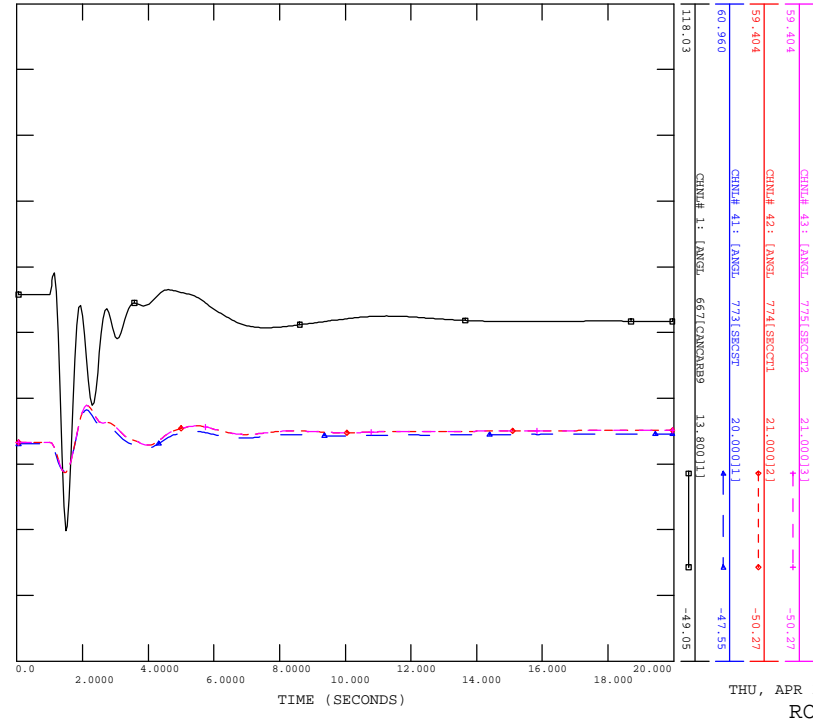


THU, APR 14 2022 21:43
BRANCH P



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

FILE: Scn7_sp_06_1034L_Bowmanton.out

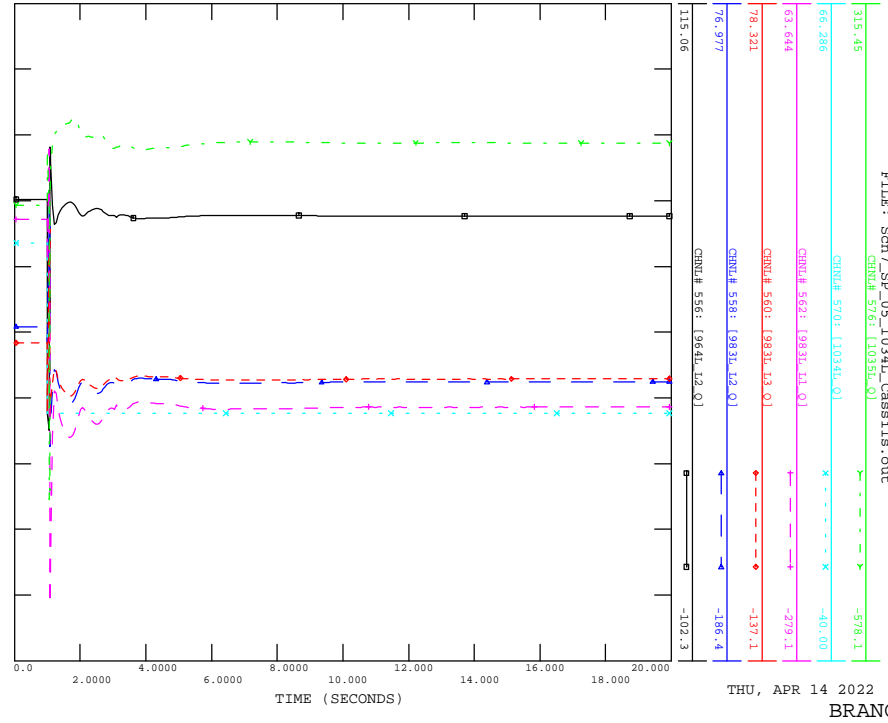


THU, APR 14 2022 21:43
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSILLS

FILE: Scn7_sp_05_1034L_Cassills.out

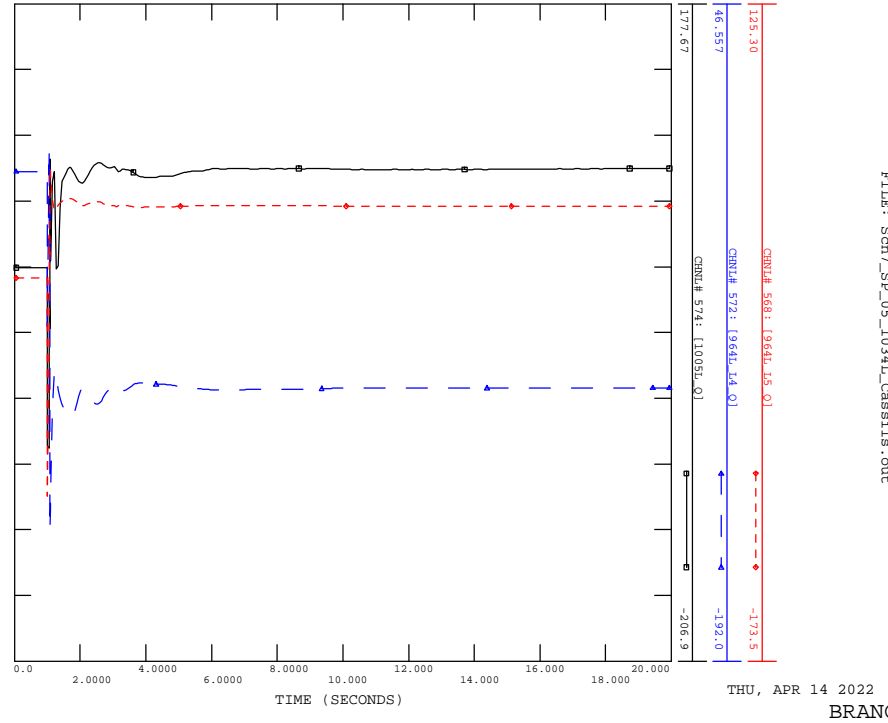


THU, APR 14 2022 21:43
BRANCH Q



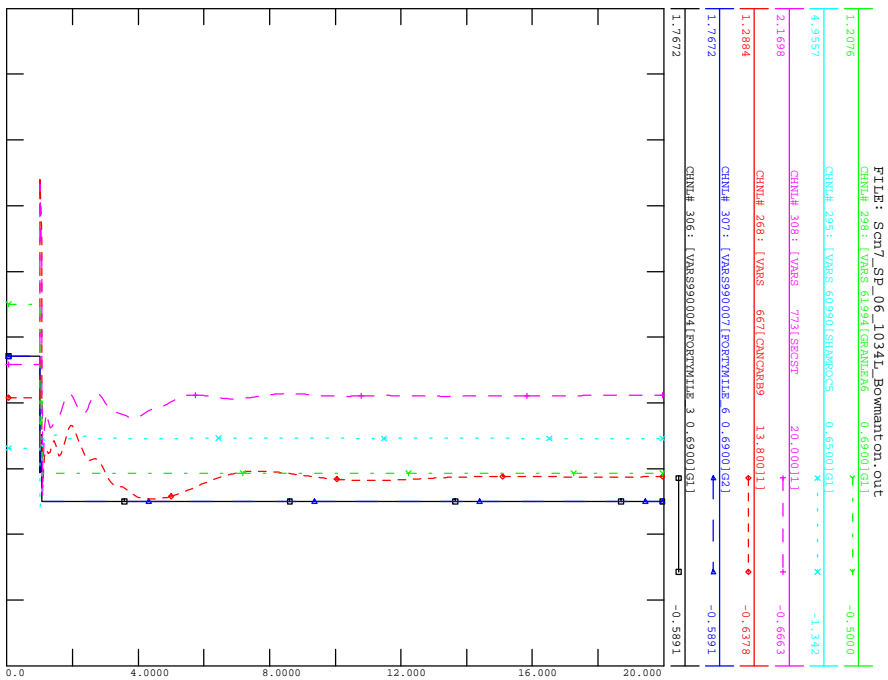
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_05_1034L_CASSILLS

FILE: Scn7_sp_05_1034L_Cassills.out



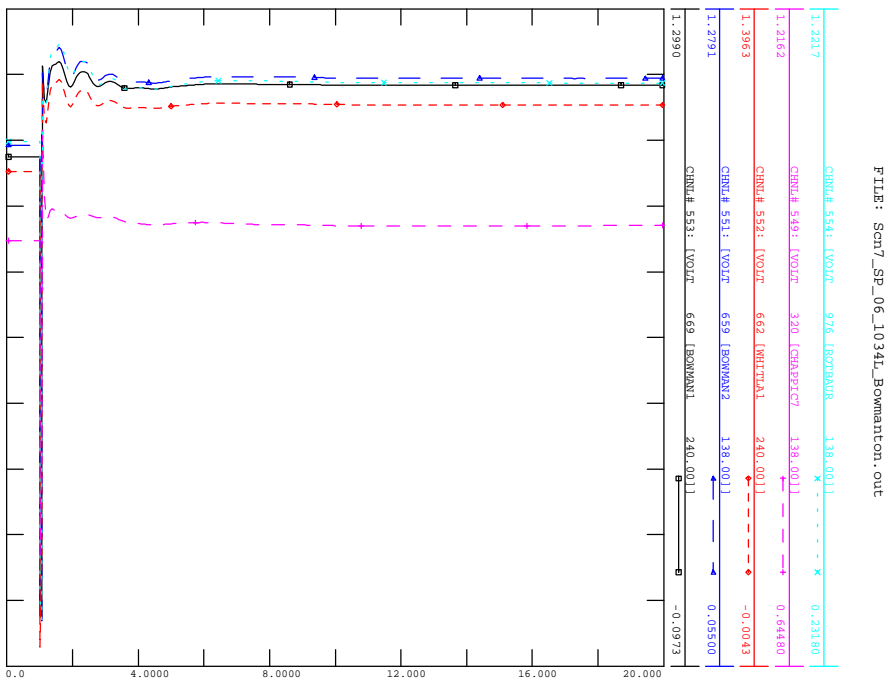
THU, APR 14 2022 21:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON



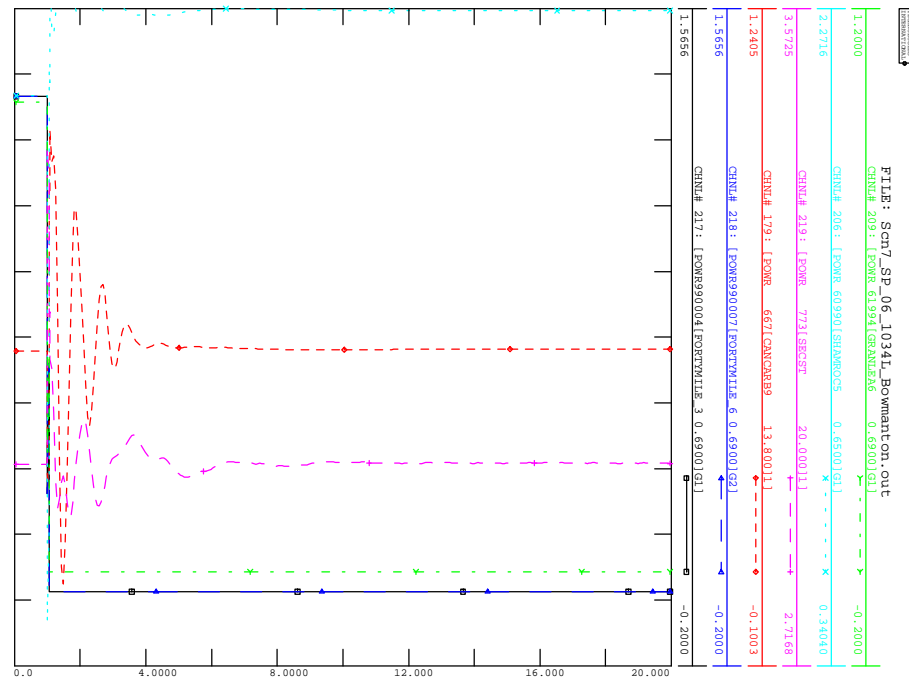
THU, APR 14 2022 21:43
REACTIVE POWER

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON



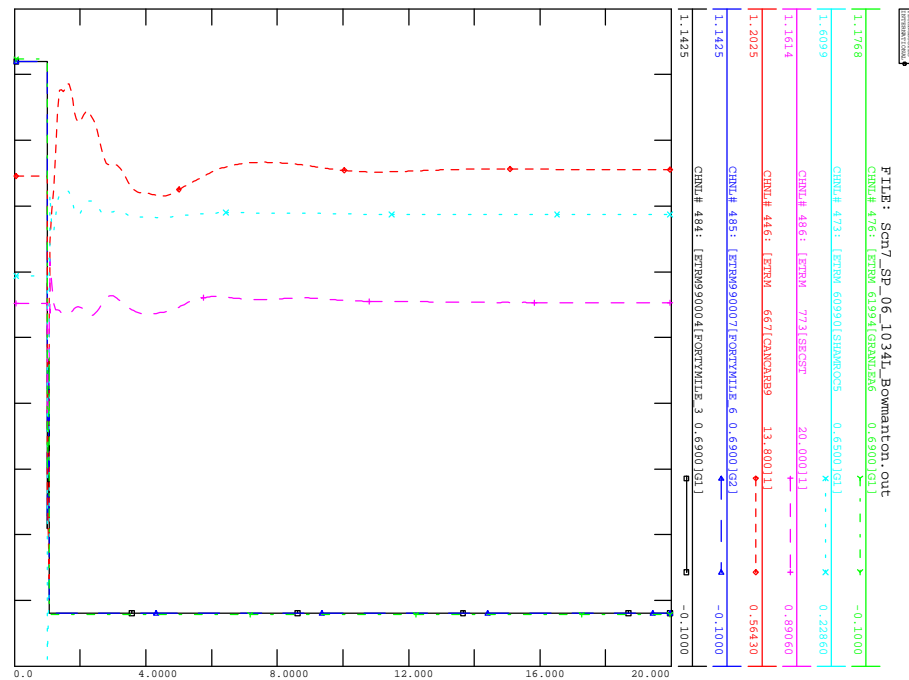
THU, APR 14 2022 21:43
BUS VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON



THU, APR 14 2022 21:43
ACTIVE POWER

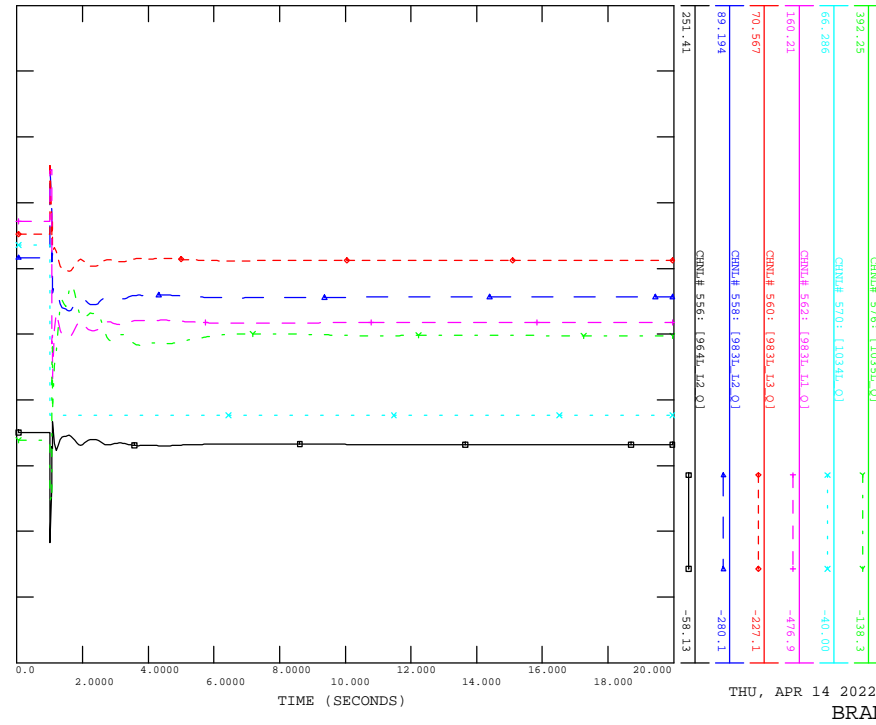
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON



THU, APR 14 2022 21:43
TERMINAL VOLTAGE

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

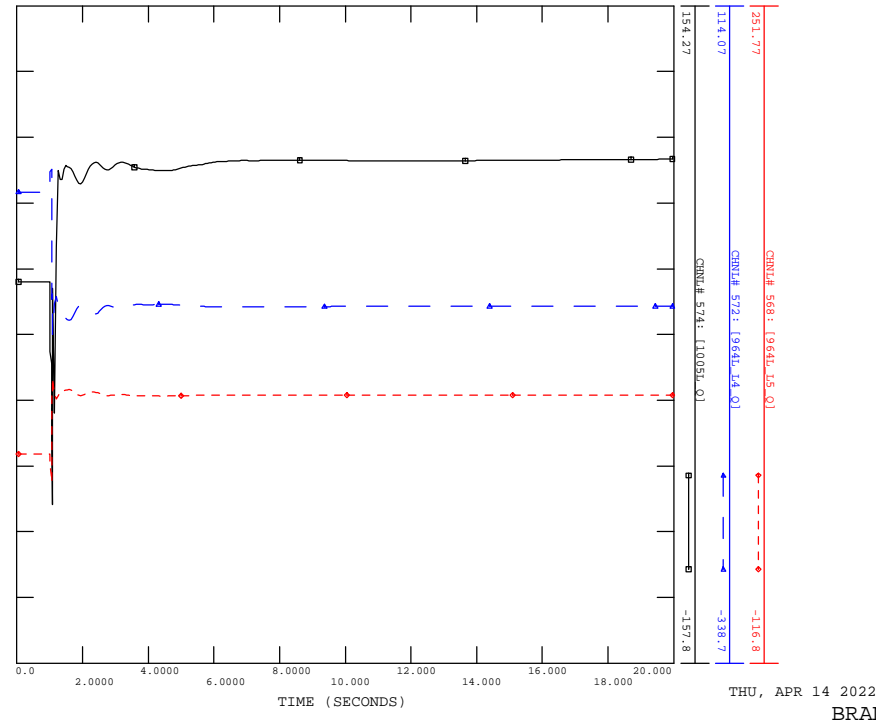
FILE: Scn7_SP_06_1034L_Bowmanton.out



THU, APR 14 2022 21:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

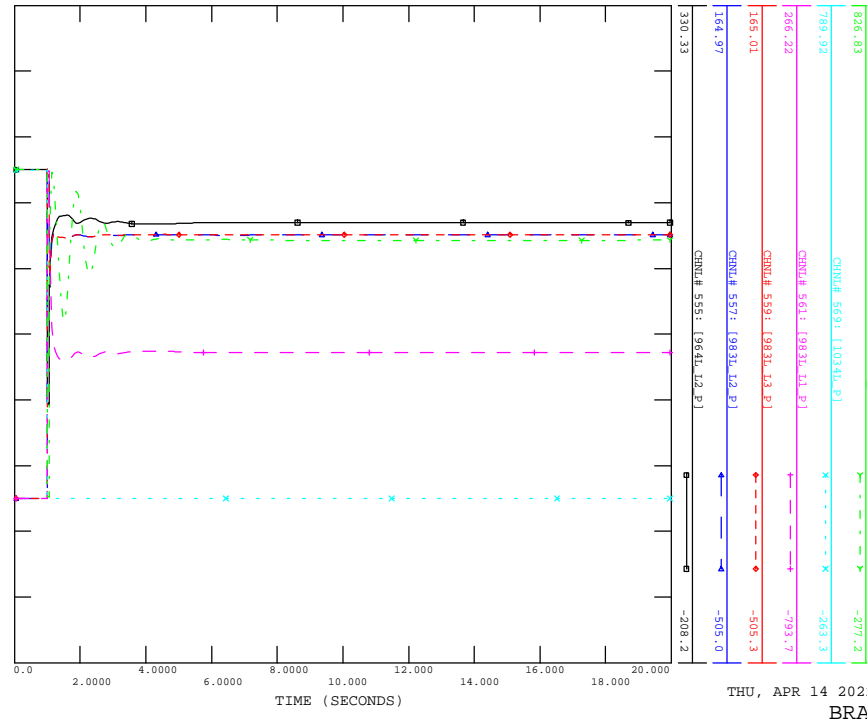
FILE: Scn7_SP_06_1034L_Bowmanton.out



THU, APR 14 2022 21:43
BRANCH Q

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

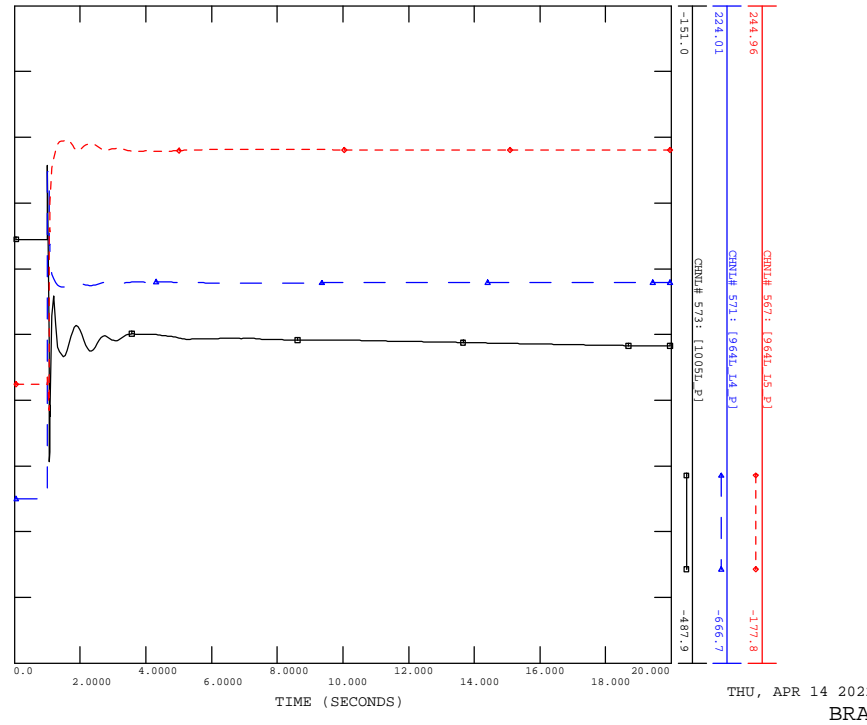
FILE: Scn7_SP_06_1034L_Bowmanton.out



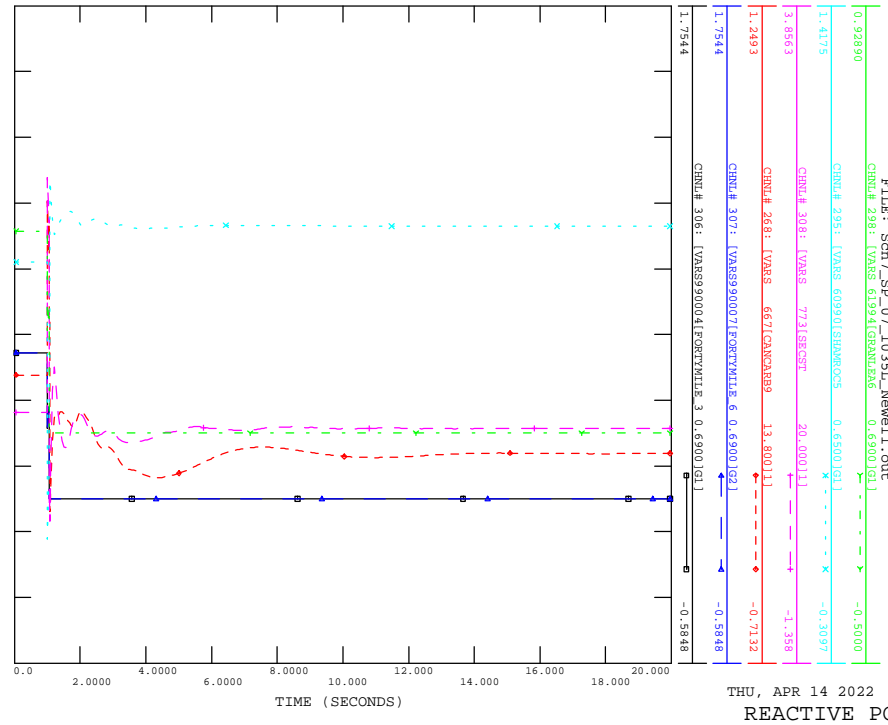
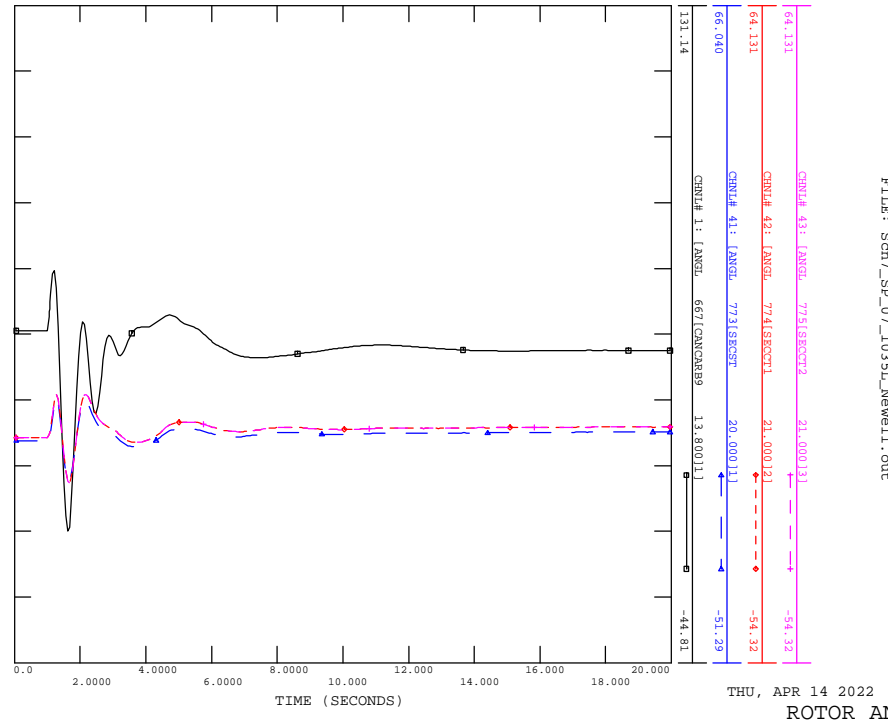
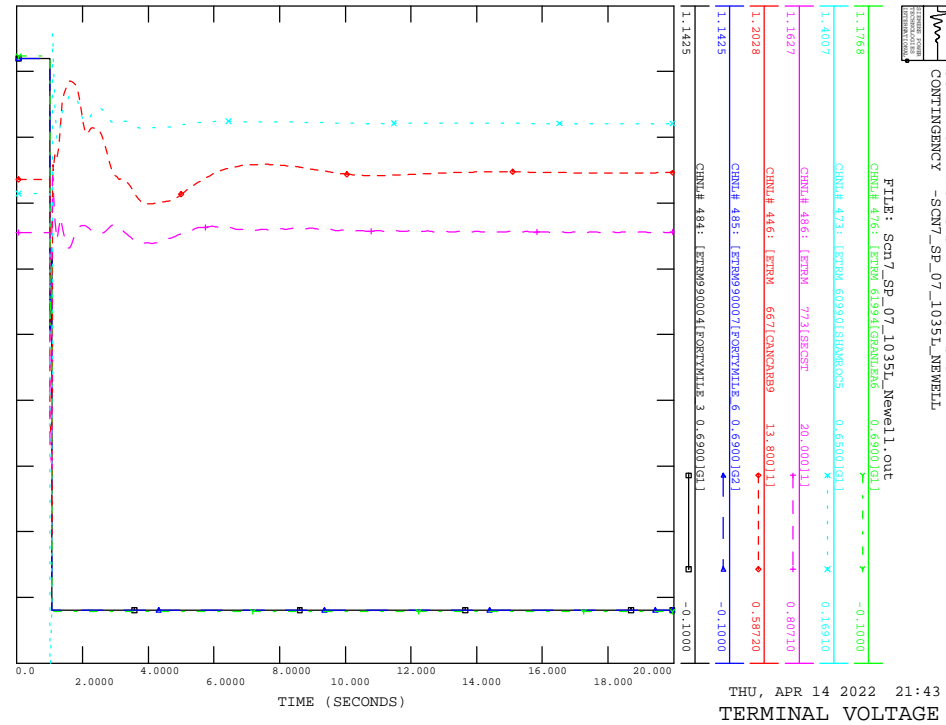
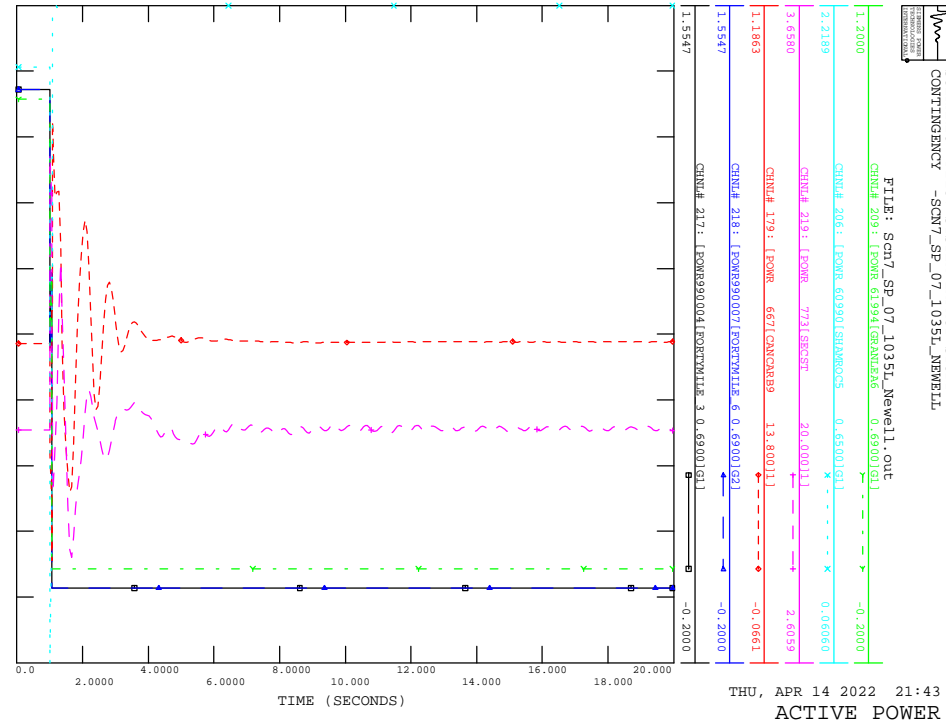
THU, APR 14 2022 21:43
BRANCH P

SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_06_1034L_BOWMANTON

FILE: Scn7_SP_06_1034L_Bowmanton.out

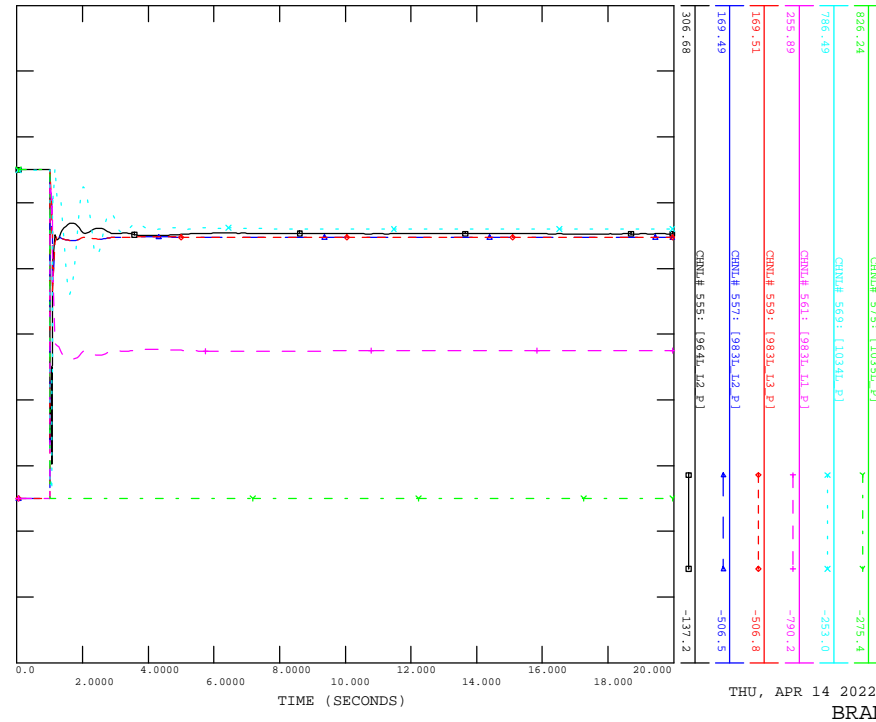


THU, APR 14 2022 21:43
BRANCH P



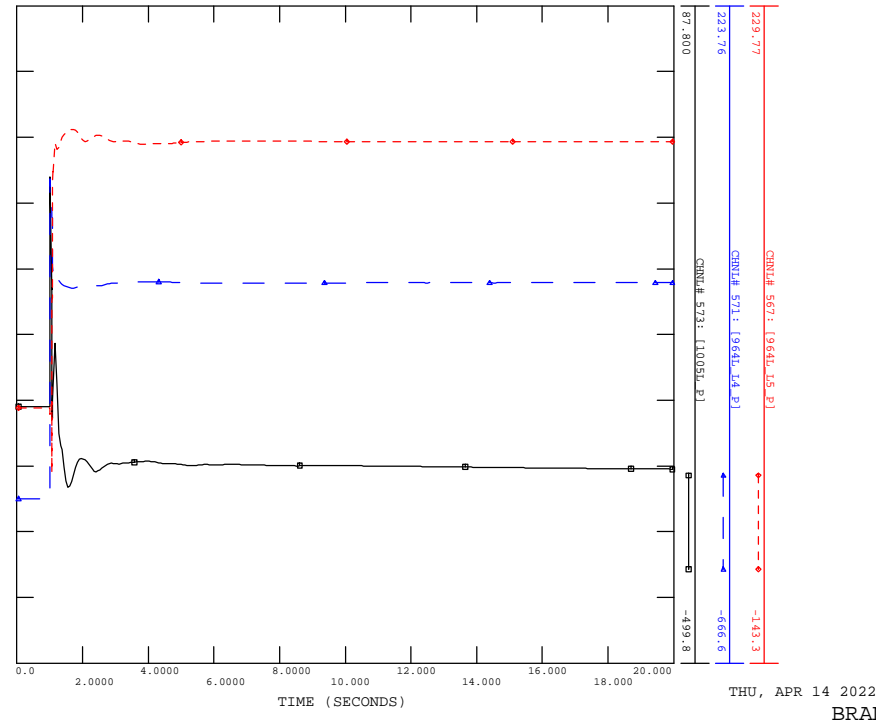
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_07_1035L_NEWELL

FILE: Sch7_SP_07_1035L_Newell.out



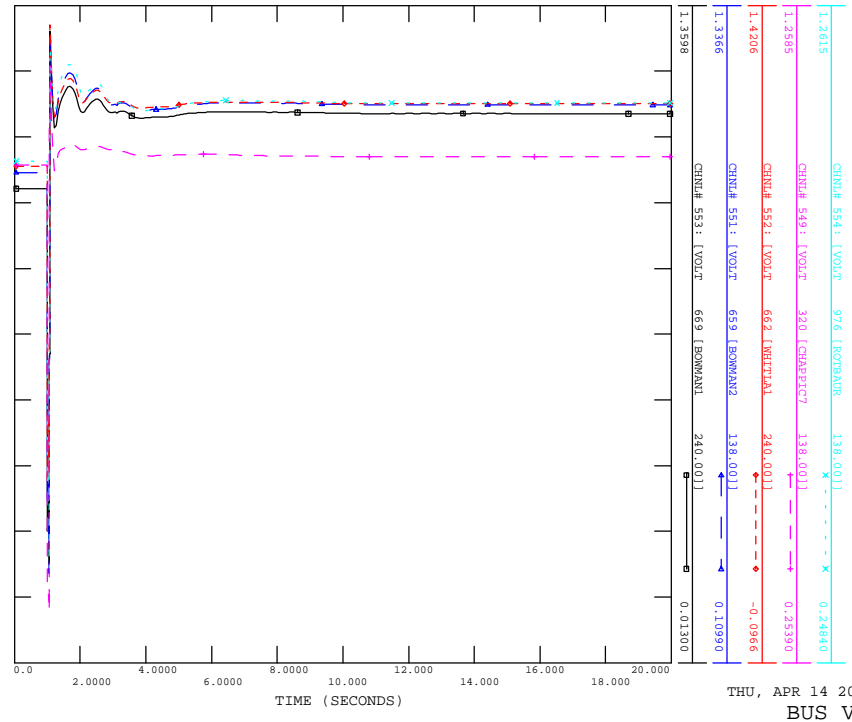
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_07_1035L_NEWELL

FILE: Sch7_SP_07_1035L_Newell.out



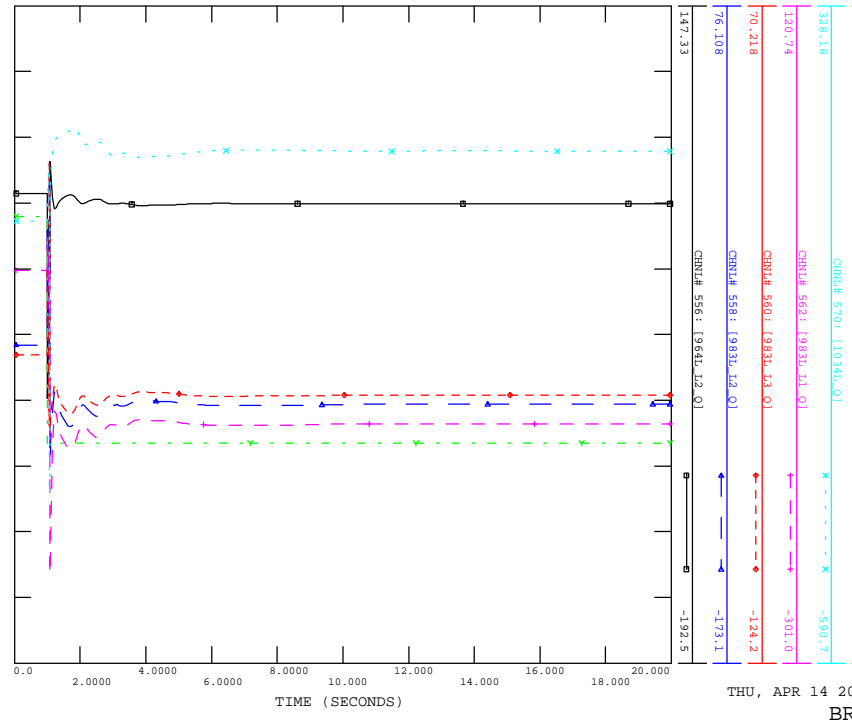
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_07_1035L_NEWELL

FILE: Sch7_SP_07_1035L_Newell.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_07_1035L_NEWELL

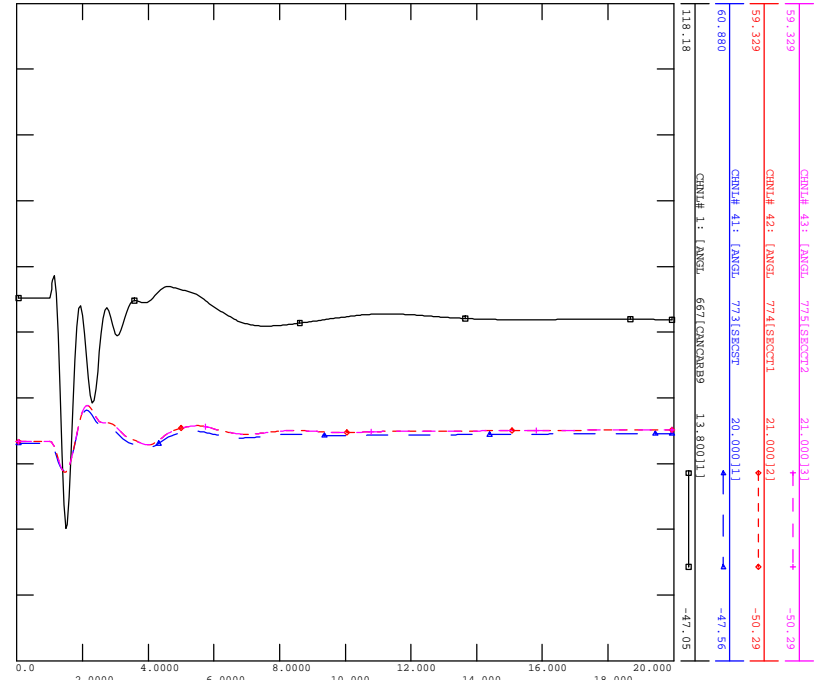
FILE: Sch7_SP_07_1035L_Newell.out





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

FILE: Scn7_SP_08_1035L_Bowmanton.out

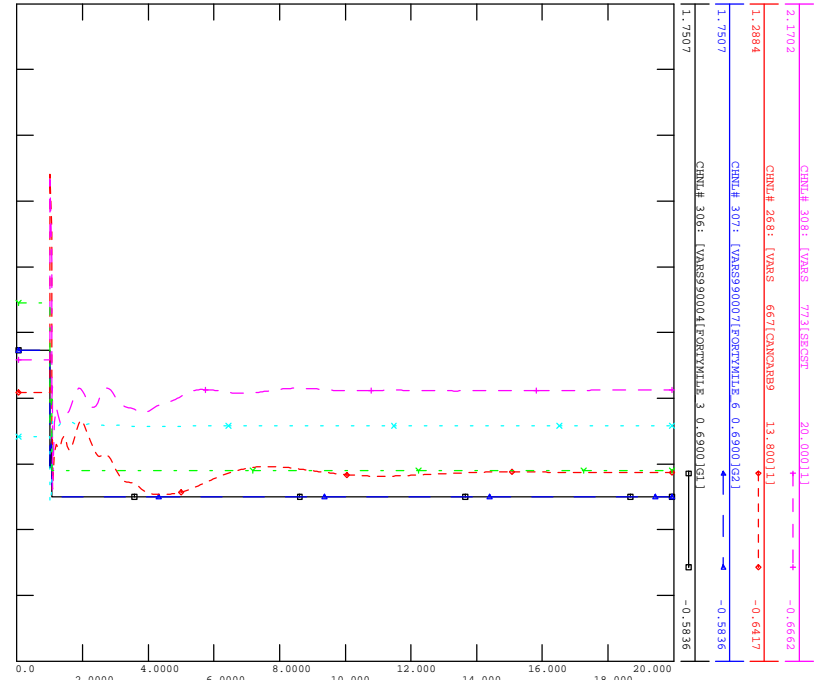


THU, APR 14 2022 21:43
ROTOR ANGLE



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

FILE: Scn7_SP_08_1035L_Bowmanton.out

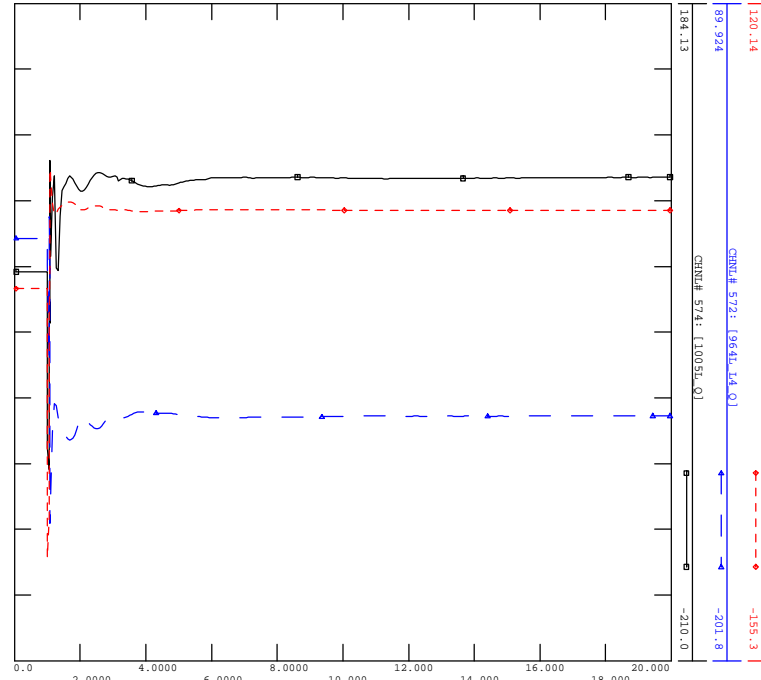


THU, APR 14 2022 21:43
REACTIVE POWER



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_07_1035L_NEWELL

FILE: Scn7_SP_07_1035L_Newell.out

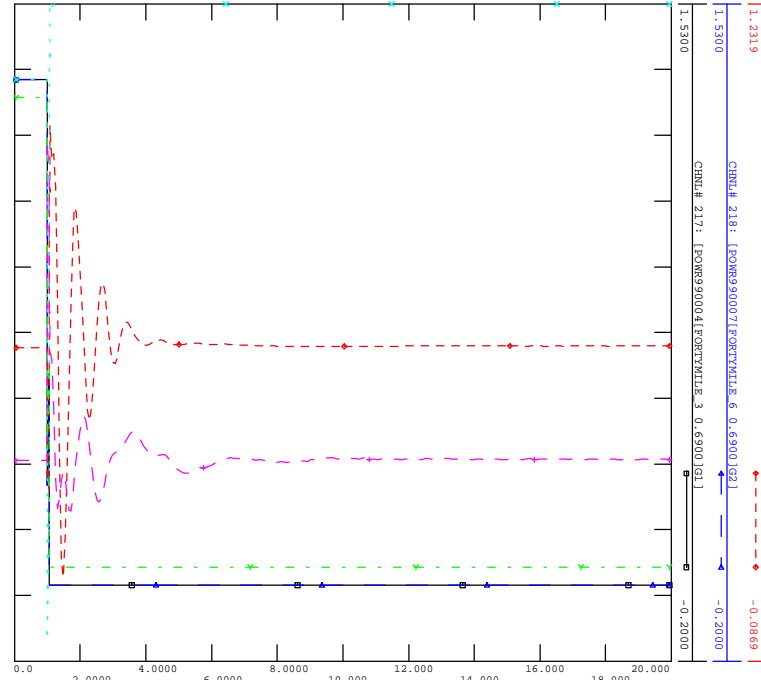


THU, APR 14 2022 21:43
BRANCH Q



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

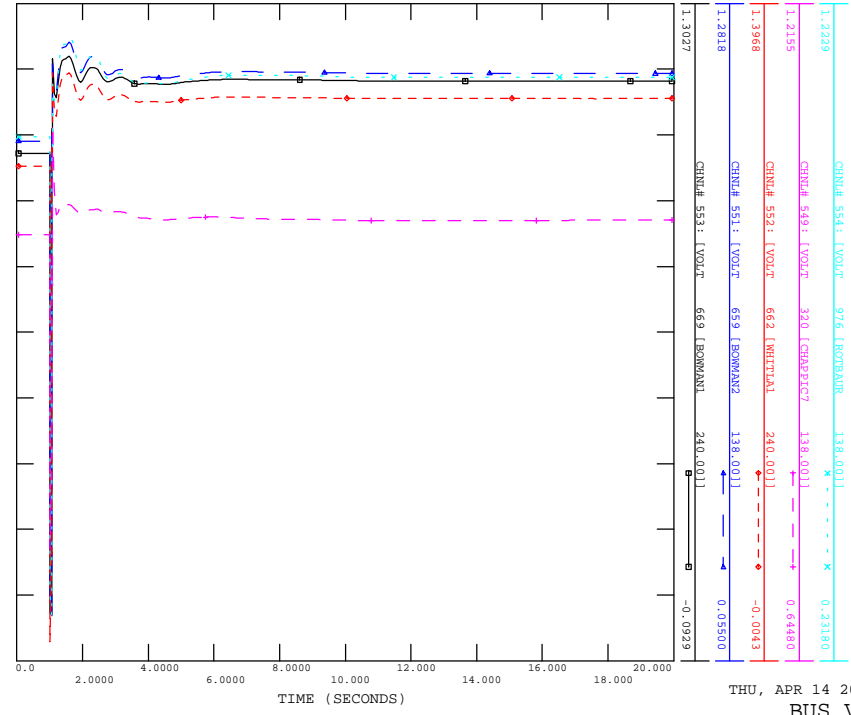
FILE: Scn7_SP_08_1035L_Bowmanton.out



THU, APR 14 2022 21:43
ACTIVE POWER

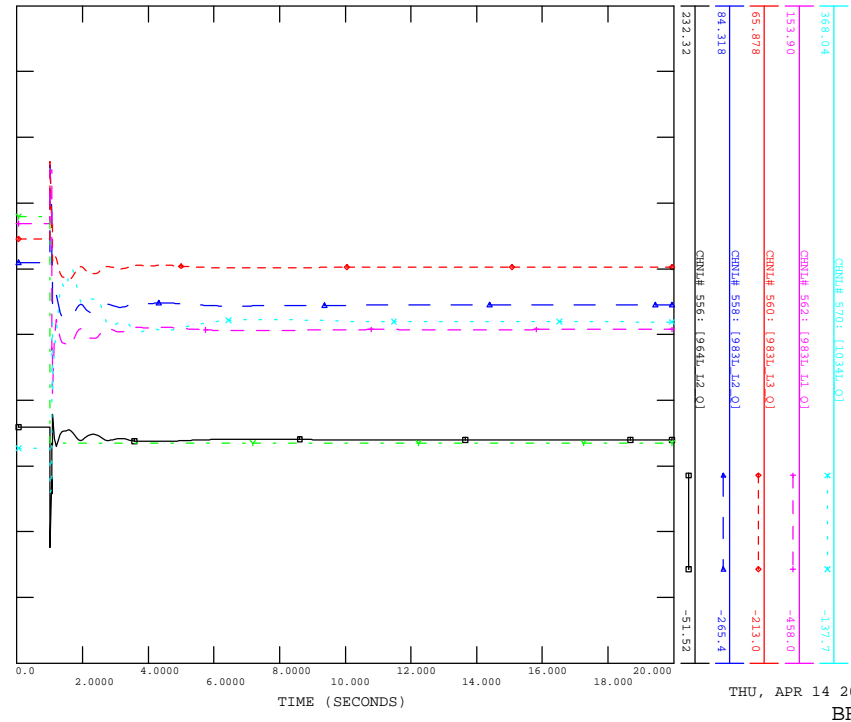
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

FILE: Scn7_SP_08_1035L_Bowmanton.out



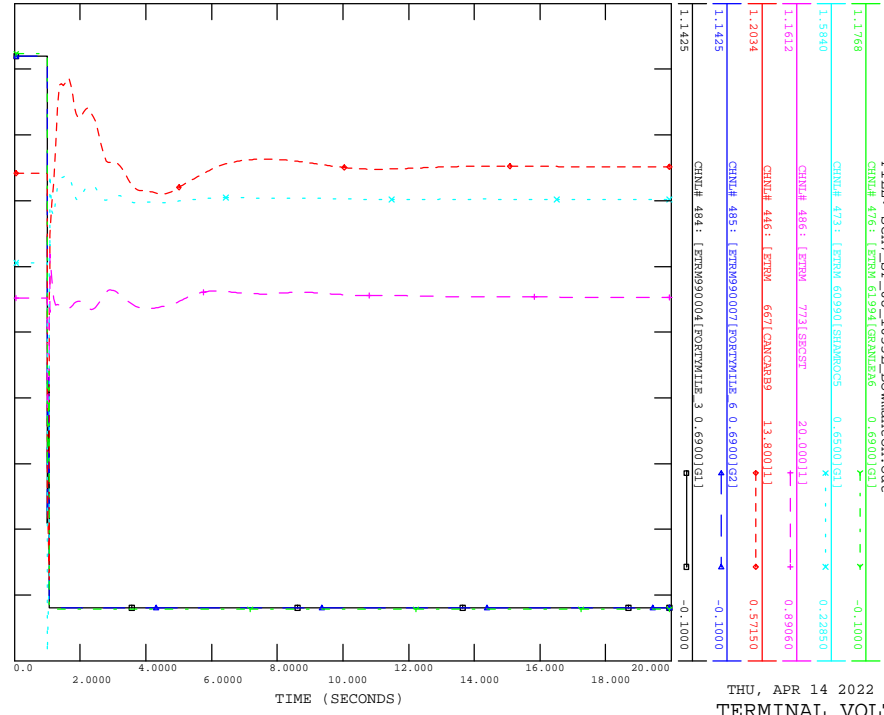
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

FILE: Scn7_SP_08_1035L_Bowmanton.out



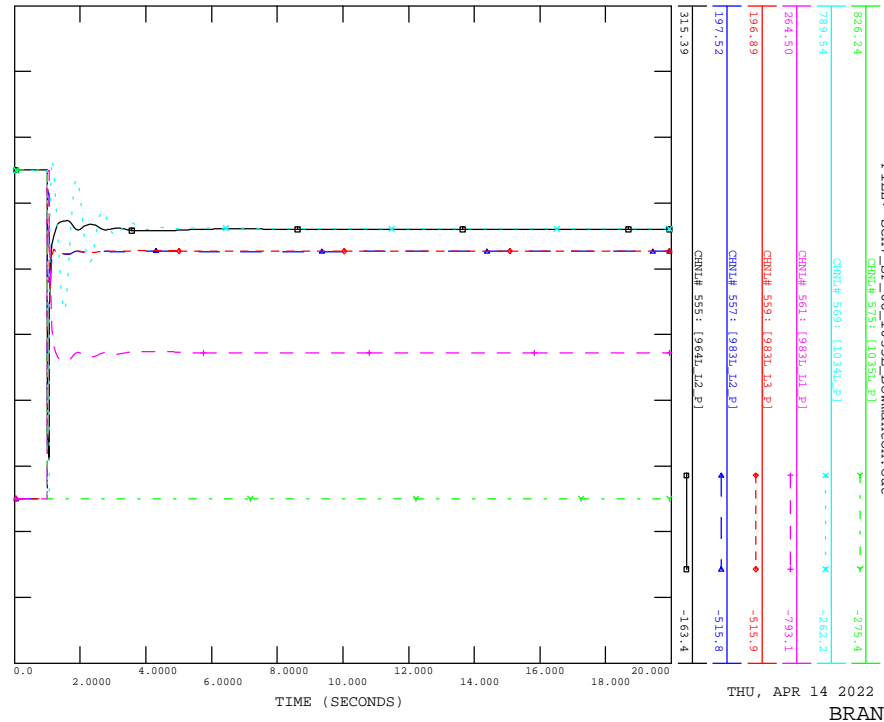
SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

FILE: Scn7_SP_08_1035L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

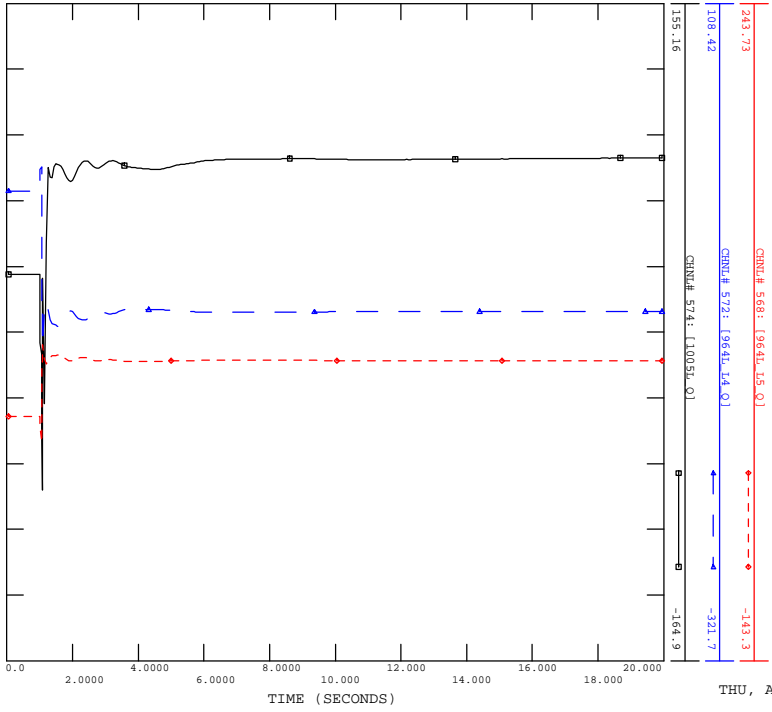
FILE: Scn7_SP_08_1035L_Bowmanton.out





SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

FILE: Scn7_SP_08_1035L_Bowmanton.out



SCENARIO: P2237 SYSTEM IMPACT STUDY
CONTINGENCY -SCN7_SP_08_1035L_BOWMANTON

FILE: Scn7_SP_08_1035L_Bowmanton.out

