

Schedule A - Rate DOS, Demand Opportunity Service Evidence of Eligibility

Submit this completed schedule with Rate DOS - Qualification Application form.

1. Site Description		
Describe the Industrial or Business Process:	[Describe process]	
Load Type and Size:	[Describe load and XX MW]	
Amount of Firm Load (MW):	[XX MW]	
Amount of Total Load (MW):	[XX MW]	
Describe if Any On-site Generation and Total Output (MW):	[Generation Type and MW]	
Describe Electricity Inputs Cost as a Percentage of Total Production Costs:	[0 - 100%]	
Select DOS Rate Type Applicable	DOS Dispatchable <input type="checkbox"/>	DOS Term <input type="checkbox"/>
2. Eligibility Verification – DOS Dispatchable Rate Type		
<p>Subsection 9.3(3) of Section 9 – Demand Opportunity Service of the ISO tariff</p> <p>A market participant must utilize additional electric energy under the DOS Dispatchable type of Rate DOS either:</p> <ul style="list-style-type: none"> (a) To replace an alternative source of energy where the market participant: <ul style="list-style-type: none"> (i) has an available alternative source of energy, including means to employ it, that could rationally be used instead of electric energy from the interconnected electric system; and (ii) the cost of utilizing the alternative source of energy is less than the cost of receiving additional electric energy under Rate DTS; or (b) to take advantage of a market opportunity where the market participant: <ul style="list-style-type: none"> (i) has a market or business opportunity that requires additional electric energy; (ii) the cost of receiving additional electric energy under the Rate DTS renders the opportunity uneconomic; and (iii) the market participant's alternative is to forego the opportunity. 		
Place an "X" next to <u>the provision that applies</u>	9.3(3)(a) <input type="checkbox"/>	9.3.3(b) <input type="checkbox"/>
Please use data inputted and calculated in Schedule B – Load Characteristics to assist in your responses below:		
If 9.3(3)(a):		
Describe the alternative source of energy:		

<p>Describe how the alternative source of energy could be utilized:</p>	
<p>Provide the cost of utilizing the alternative source of energy in comparison to the cost of utilizing Rate DTS:</p>	<p>[Cell values from Schedule B can be referred to here to discuss or quantify relative costs of additional electric energy]</p>
<p>If 9.3(3)(b):</p> <p><i>If a Rate DTS contract reduction is requested concurrently with this Rate DOS application, ensure that the details below fully describes the <u>additional</u> business opportunity and the <u>additional</u> transmission revenue that can be realized if Rate DOS is approved. Schedule B provides the opportunity to provide additional detail on this situation.</i></p>	
<p>Describe the market opportunity:</p>	
<p>Provide and compare the relative cost of additional electric energy under Rate DTS to the value of the market or business opportunity:</p>	<p>[Cell values from Schedule B can be referred to here to discuss or quantify relative costs of additional electric energy]</p>
<p>Provide the cost of additional electric energy at which the alternative is to forego the business opportunity:</p>	

3. Eligibility Verification – DOS Term Rate Type

Subsection 9.3(4) of Section 9 – Demand Opportunity Service of the ISO tariff

A **market participant** must utilize additional electric energy under the DOS Term type of Rate DOS either:

- (a) for the purposes listed in subsection 9.3(3) above; or
- (b) for scheduled maintenance of a **generating unit, energy storage resource** or an **aggregated facility** where the **market participant**:
 - (i) has planned maintenance of an on-site **generating unit, energy storage resource** or **aggregated facility** that normally supplies electric energy to an industrial complex; and
 - (ii) would reduce the load at its industrial complex in these circumstances rather than pay the cost of receiving additional electric energy under Rate DTS.

Place an "X" next to <i>the provision that applies</i>	9.3(4)(a) <input type="checkbox"/>	9.3.4(b) <input type="checkbox"/>
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If 9.3(4)(a), ensure Section 2 above is completed

If 9.3(4)(b):

Describe the details of the scheduled maintenance of the on-site generation:	
Describe the industrial complex load requirements normally supplied by the on-site generation:	
Provide the cost, of receiving additional electric energy, at which the site would reduce load, rather than pay Rate DTS:	

4. Eligibility Verification – All DOS Rate Types

Subsection 9.3(5) of Section 9 – Demand Opportunity Service of the ISO tariff

A **market participant** must not utilize additional electric energy under any type of Rate DOS when the requirement for additional electric energy is the result of a **forced outage, unplanned outage** or derate of an on-site **generating unit, energy storage resource** or **aggregated facility** that normal supplies electric energy to an industrial complex or otherwise displaces consumption of electric energy from the **interconnected electric system**.

Confirm that site will not utilize Rate DOS in the manner described above	Yes <input type="checkbox"/>	No <input type="checkbox"/>
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Describe the processes in place to ensure that no type of Rate DOS will be utilized under conditions described in subsection 9.3(5) above:	
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5. Eligibility Verification – Capability to Bid and Comply with ISO Instructions

Subsection 9.4(1) of Section 9 – Demand Opportunity Service of the ISO tariff

A **market participant** must submit, or cause a party acting on its behalf to submit, a **bid** for demand opportunity service into the energy market in accordance with **ISO rules** and receive a dispatch to use demand opportunity service from the **ISO** before the **market participant** utilizes such additional electric energy under any type of Rate DOS.

<i>Confirm if site has, or will have, capability to bid as above</i>	Yes <input type="checkbox"/>	No <input type="checkbox"/>
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Describe the proposed dispatch ramp rate:	[Amount of MWs to be dispatched off and amount of time required to reduce MWs]
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Subsection 9.4(2) of Section 9 – Demand Opportunity Service of the ISO tariff

A **market participant** must not utilize demand opportunity service if it receives a **dispatch** or **directive** from the **ISO** not to do so.

<i>Confirm if site can, or will be able, respond as above</i>	Yes <input type="checkbox"/>	No <input type="checkbox"/>
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Describe the site processes required to comply with dispatches and directives:	
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