Prepared For: Alberta Electric System Operator

Rider E Calibration Factor Calculation for the Second Quarter of 2019

Prepared by:

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CURRENT YEAR MONTHLY DETAIL

2019 Second Quarter Calibration Factor % = $\frac{\text{Carryforward}_{\text{Dec 31, 2018}} + [(\text{Cost of Losses - Loss Revenues}) - \text{Rider E Revenues}]_{\text{Jan 1 - Dec 31, 2019}}}{[\text{Hourly Loss Factor Customer Volumes} \times \text{Hourly Pool Price}]_{\text{Apr 1 - Dec 31, 2019}}}$

The following table provides a summary of the AESO's projected year-end losses account balance for Rider E for January to December 2019.

				Calib	ration Factor Cal	culation Inputs				
				Numerato	r Values	Denominator Value	Other Information			
Period	Data Source	Cost of Losses \$ millions	Revenues Collected Loss Factors \$ millions	Costs Less Revenue (Over Collected) / Under Collected \$ millions	Rider E Refunded/ (Collected) \$ millions	Outstanding Variance (Over Collected) / Under Collected \$ millions	Monthly Loss Factor Customer Volumes × Pool Price \$ millions	Average Monthly Pool Price \$/MWh	Monthly Loss Factor Customer Volumes millions MWh	Monthly Loss Volumes millions MWh
Carryforward Dec 31, 2018		ψ minions	ψ πιιιιοπο	ψ millions	ψ millions	(1.2)	ψ minions	ψ/Ινινντι	THIIIOTIS WWT	THIIIONS WWT
January 2019	Actual	6.8	6.7	0.2	1.1	1.3	N/A	37.83	5.69	0.18
February 2019	Forecast	16.2	19.6	(3.4)	2.9	(0.5)	N/A	109.36	5.24	0.15
March 2019	Forecast	5.4	6.5	(1.1)	1.0	(0.1)	N/A	34.75	5.43	0.15
April 2019	Forecast	9.2	11.5	(2.3)	0.0	(2.3)	329.11	62.52	5.04	0.15
May 2019	Forecast	9.1	10.7	(1.7)	0.0	(1.7)	319.01	60.83	5.06	0.14
June 2019	Forecast	4.6	5.0	(0.4)	0.0	(0.4)	158.60	31.44	4.97	0.14
July 2019	Forecast	8.7	9.9	(1.2)	0.0	(1.2)	315.26	56.70	5.32	0.14
August 2019	Forecast	6.6	7.6	(1.0)	0.0	(1.0)	242.56	44.12	5.29	0.14
September 2019	Forecast	10.3	10.7	(0.4)	0.0	(0.4)	345.91	67.94	4.92	0.14
October 2019	Forecast	4.9	5.6	(0.7)	0.0	(0.7)	182.84	33.17	5.46	0.15
November 2019	Forecast	4.5	5.2	(0.8)	0.0	(0.8)	167.75	29.61	5.61	0.15
December 2019	Forecast	17.1	19.3	(2.3)	0.0	(2.3)	633.33	101.43	6.13	0.16
Annual 2019		103.6	118.5	(15.0)	4.9	(10.0)	2694.36	55.81	64.16	1.80
otal Balance						(11.3)	2,694.36			
Calibration Factor Calculation Outputs: Rider E Calibration Factor Q2 2019							(0.42%)	(Refund)/Charge		

Notes:

- 1. The Rider E Calibration Factor will apply to all loss factor customers receiving service under Rates STS, DOS, XOS, and IOS as provided on the Rider E rate sheet.
- 2. If the Rider E Calibration Factor for Q2 remained in place during Q2, Q3 and Q4, it would collect the variance between cost of losses and revenues by the end of 2019, as currently forecasted.
- 3. Forecast amounts in the above table and calculation reflect the AESO's best estimates at the time of preparation. The values represent forecasts and estimates only, and final values will differ.
- 4. Actual amounts in the above table are subject to revision in future periods due to interim and final settlement and to other adjustments.
- 5. The calibration factor calculation itself is based on summing hourly costs, revenues, and loss factor customer volumes x pool price, and the same result will not be obtained by using the monthly values presented.
- 6. Numbers may not add due to rounding.
- 7. "NA" means "not applicable".
- 8. The revenue, cost and Rider E amounts are shown on a production month basis.

PRIOR YEARS MONTHLY DETAIL

The following table provides a summary of the AESO's losses account balance for Rider E for the period 2006 to 2018.

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		Calibration Factor Calculation Inputs						Others In Co.			
		Numerator Values					Denominator Value	Other Information			
Period Annual 2006 to 2015	Data Source	Cost of Losses \$ millions	Revenues Collected Loss Factors \$ millions	Costs Less Revenue (Over Collected) / Under Collected \$ millions	Rider E Refunded/ (Collected) \$ millions	Outstanding Variance (Over Collected) / Under Collected \$ millions	Monthly Loss Factor Customer Volumes × Pool Price \$ millions NA	Average Monthly Pool Price \$/MWh	Monthly Loss Factor Customer Volumes millions MWh	Monthly Loss Volumes millions MWh	
		1,605.8	1,661.7	(56.0)	60.6	4.6		64.02	587.37	25.27	
January 2016 February 2016 March 2016 April 2016 May 2016 June 2016 July 2016 August 2016 September 2016 October 2016 November 2016	Actual	5.0 3.2 2.6 2.3 2.7 2.7 3.4 3.4 3.3 4.6 3.2	4.7 3.3 2.7 2.3 2.7 2.8 3.6 3.6 3.4 5.0 3.4	0.3 (0.1) (0.1) (0.1) (0.0) (0.1) (0.2) (0.2) (0.2) (0.2) (0.4) (0.2)	(0.1) (0.1) (0.1) (0.3) (0.3) (0.3) (0.5) (0.5) (0.5) (0.4) (0.2)	0.2 (0.1) (0.1) (0.3) (0.4) (0.4) (0.7) (0.8) (0.7) (0.8) (0.4)	NA NA NA NA NA NA NA NA	22.25 17.22 14.79 13.63 15.89 15.44 18.21 17.90 17.70 25.37 16.32	5.63 5.03 5.11 4.65 4.70 4.80 5.24 5.45 5.17 5.26 5.27	0.21 0.18 0.17 0.16 0.16 0.17 0.18 0.18 0.17 0.16 0.19	
December 2016	Actual	5.0	5.3	(0.2)	(0.2)	(0.4)	NA NA	24.33	5.27	0.19	
Annual 2016	7.0.00.	41.3	42.8	(1.5)	(3.7)	(5.2)	NA	18.26	62.21	2.13	
January 2017 February 2017 March 2017 April 2017 May 2017 June 2017 July 2017 August 2017 September 2017 October 2017 November 2017 December 2017 Annual 2017	Actual	5.2 4.0 4.2 3.7 4.4 3.3 4.8 4.3 3.7 3.7 5.0 4.0	4.8 4.0 4.1 3.4 4.0 3.0 4.9 4.5 3.8 3.6 4.9 4.4	0.4 0.1 0.2 0.3 0.5 0.2 (0.1) (0.2) (0.0) 0.1 0.1 (0.3)	0.1 0.1 0.1 0.1 0.1 0.1 0.0 0.0	0.5 0.2 0.3 0.4 0.6 0.3 (0.1) (0.2) (0.0) 0.2 (0.0) 0.2 0.2 (0.3) 2.0	NA N	23.96 22.18 21.01 19.10 21.90 16.78 26.96 24.57 22.11 20.45 25.03 21.99 22.17	5.83 5.11 5.44 4.92 5.04 4.91 5.43 5.47 5.23 5.24 5.49 5.84 63.96	0.21 0.18 0.20 0.19 0.20 0.18 0.17 0.16 0.17 0.20 0.18 2.21	
January 2018 February 2018 March 2018 April 2018 May 2018 June 2018 July 2018 August 2018 September 2018 October 2018 November 2018 December 2018	Actual	7.4 4.9 5.2 6.6 10.8 10.4 9.6 11.2 5.1 9.7 9.4 7.0	8.2 5.6 6.0 7.2 11.9 11.0 10.6 12.5 5.5 10.7 10.3 8.2	(0.9) (0.7) (0.8) (0.7) (1.1) (0.6) (1.0) (1.3) (0.4) (1.1) (1.0) (1.2)	(0.1) (0.1) (0.1) (0.1) (0.2) (0.2) (0.2) 0.3 0.4 0.2 2.9 2.8 2.3	(1.0) (0.7) (0.9) (0.8) (1.3) (0.8) (0.7) (0.9) (0.2) 1.9 1.8	NA N	40.83 31.32 32.27 40.55 63.77 63.44 58.45 68.80 36.11 63.48 59.21 43.99	5.72 5.24 5.43 5.04 5.06 4.97 5.32 5.29 4.92 5.46 5.61 6.13	0.18 0.15 0.16 0.16 0.15 0.15 0.14 0.14 0.14 0.14 0.16 0.18	
Annual 2018	Actual	97.1	107.8	(10.6)	8.0	1.1 (2.7)	NA NA	50.19	64.19	1.86	

Carryforward _{Dec 31, 2018} (1.2)