Prepared For: Alberta Electric System Operator

Rider E Calibration Factor Calculation for the Third Quarter of 2020

Prepared by:

Teshmont Consultants LP Suite 1200, 1122 4th Street SW Calgary, Alberta T2R 1M1 www.teshmont.com



2020 June 26

PERMIT TO PRACTICE
TESHMONT CONSULTANTS LP
Signature Labor Luci

PERMIT NUMBER: P 03012

The Association of Professional Engineers, Geologists and Geophysicists of Alberta



Page 1 of 2



CURRENT YEAR MONTHLY DETAIL

2020 Third Quarter Calibration Factor % = Carryforward Dec 31, 2019 + [(Cost of Losses – Loss Revenues) - Rider E Revenues] Jan 1 - Dec 31, 2020

[Hourly Loss Factor Customer Volumes × Hourly Pool Price] July 1 - Dec 31, 2020

The following table provides a summary of the AESO's projected year-end losses account balance for Rider E for January to December 2020.

| Period Sou Farryforward Dec 31, 2019 anuary 2020 Actu ebruary 2020 Actu larch 2020 Actu pril 2020 Actu | Data Source Actual Actual Actual | Cost of Losses \$ millions 20.9 5.8 7.4 | Revenues Collected Loss Factors \$ millions | Costs Less Revenue (Over Collected) / Under Collected \$ millions | Rider E Refunded/ (Collected) \$ millions (2.6) (0.7) | Outstanding Variance (Over Collected) / Under Collected \$ millions 14.6 | Monthly Loss Factor Customer Volumes × Pool Price \$ millions | Average Monthly Pool Price \$/MWh | Monthly Loss Factor Customer Volumes millions MWh | Monthly Loss Volumes millions MWh |
|--|--------------------------------------|--|---|---|--|--|---|--|---|---|
| Period Sou Farryforward Dec 31, 2019 anuary 2020 Actu ebruary 2020 Actu larch 2020 Actu pril 2020 Actu | Actual Actual Actual Actual | Losses \$ millions 20.9 5.8 | Collected Loss Factors \$ millions | Revenue (Over Collected) / Under Collected \$ millions | Refunded/ (Collected) \$ millions | Variance (Over Collected) / Under Collected \$ millions 14.6 | Customer Volumes × Pool Price \$ millions | Monthly Pool Price \$/MWh 120.67 | Factor Customer Volumes millions MWh 5.66 | Volumes millions MWh |
| anuary 2020 Actu ebruary 2020 Actu larch 2020 Actu pril 2020 Actu | ∖ctual ∖ctual | 20.9 5.8 | 19.1 5.2 | 1.8 | (2.6) | (0.8) | N/A | 120.67 | 5.66 | 0.18 |
| anuary 2020 Actu ebruary 2020 Actu arch 2020 Actu oril 2020 Actu | ∖ctual ∖ctual | 5.8 | 5.2 | | | | | | | |
| ebruary 2020 Actu arch 2020 Actu pril 2020 Actu | ∖ctual ∖ctual | 5.8 | 5.2 | | | | | | | |
| arch 2020 Actu oril 2020 Actu | Actual | | | | (U.7) | (0.1) | N/A | 36.33 | 5.11 | 0.16 |
| oril 2020 Actu | | | 6.2 | 1.2 | (0.8) | 0.4 | N/A | 42.16 | 5.35 | 0.16 |
| | liuai | 4.6 | 3.9 | 0.7 | (1.5) | (0.7) | N/A | 28.92 | 4.68 | 0.15 |
| | orecast | 4.2 | 3.9 | 0.2 | (1.4) | (1.2) | N/A | 26.39 | 5.07 | 0.16 |
| ne 2020 Fored | orecast | 4.9 | 4.4 | 0.5 | (1.7) | (1.3) | N/A | 31.87 | 4.98 | 0.15 |
| ly 2020 Fored | orecast | 9.6 | 8.7 | 0.8 | 0.0 | 0.8 | 330.11 | 61.01 | 5.27 | 0.15 |
| gust 2020 Fored | orecast | 11.6 | 10.2 | 1.4 | 0.0 | 1.4 | 393.97 | 73.86 | 5.22 | 0.15 |
| | orecast | 9.2 | 8.5 | 0.7 | 0.0 | 0.7 | 316.24 | 61.54 | 4.99 | 0.14 |
| ctober 2020 Fored | orecast | 5.3 | 5.1 | 0.2 | 0.0 | 0.2 | 178.43 | 33.05 | 5.35 | 0.16 |
| ovember 2020 Fored | orecast | 5.8 | 5.2 | 0.6 | 0.0 | 0.6 | 185.41 | 34.14 | 5.39 | 0.17 |
| | orecast | 7.6 | 6.7 | 0.9 | 0.0 | 0.9 | 243.91 | 41.96 | 5.77 | 0.18 |
| nnual 2020 | | 96.9 | 87.1 | 9.8 | (8.7) | 1.1 | 1648.07 | 49.32 | 62.84 | 1.90 |
| otal Balance | | | | | | 15.7 | 1,648.07 | | | |

Notes

- 1. The Rider E Calibration Factor will apply to all loss factor customers receiving service under Rates STS, DOS, XOS, and IOS as provided on the Rider E rate sheet.
- 2. If the Rider E Calibration Factor for Q3 remained in place during Q3 and Q4, it would collect the variance between cost of losses and revenues by the end of 2020, as currently forecasted.
- 3. Forecast amounts in the above table and calculation reflect the AESO's best estimates at the time of preparation. The values represent forecasts and estimates only, and final values will differ.
- 4. Actual amounts in the above table are subject to revision in future periods due to interim and final settlement and to other adjustments.
- 5. The calibration factor calculation itself is based on summing hourly costs, revenues, and loss factor customer volumes x pool price, and the same result will not be obtained by using the monthly values presented.
- 6. Numbers may not add due to rounding.
- 7. "NA" means "not applicable".
- 8. The revenue, cost and Rider E amounts are shown on a production month basis.

PRIOR YEARS MONTHLY DETAIL

Prepared For: Alberta Electric System Operator Rider E Calibration Factor Calculation For the Third Quarter of 2020 Page 2 of 2

The following table provides a summary of the AESO's losses account balance for Rider E for the period 2006 to 2019.

| | | | | Calibration F | | | | | | | |
|---|--|---|--|--|--|--|---|---|--|--|--|
| | | | Numerator Values | | | | Denominator Value | Other Information | | | |
| Period | Data Source | Cost of Losses | Revenues Collected Loss Factors | Costs Less Revenue (Over Collected) / Under Collected | Rider E Refunded/ (Collected) | Outstanding Variance (Over Collected) / Under Collected | Monthly Loss Factor Customer Volumes × Pool Price | Average Monthly Pool Price | Monthly Loss Factor Customer Volumes | Monthly Loss Volumes | |
| Annual 2006 to 2016 | | \$ millions 1,647.0 | \$ millions 1,704.6 | \$ millions (57.5) | \$ millions 57.0 | \$ millions (0.5) | \$ millions NA | \$/MWh 59.86 | millions MWh 649.58 | millions MWh 27.40 | |
| January 2017 February 2017 March 2017 April 2017 May 2017 June 2017 July 2017 August 2017 September 2017 October 2017 December 2017 | Actual | 5.2 4.0 4.2 3.7 4.4 3.3 4.8 4.3 3.7 3.7 5.0 4.0 | 4.8 4.0 4.1 3.4 4.0 3.0 4.9 4.5 3.8 3.6 4.9 4.4 | 0.4 0.1 0.2 0.3 0.5 0.2 (0.1) (0.2) (0.0) 0.1 0.1 (0.3) | 0.1 0.1 0.1 0.1 0.1 0.1 0.0 0.0 | 0.5 0.2 0.3 0.4 0.6 0.3 (0.1) (0.2) (0.0) 0.2 (0.2) (0.3) | NA N | 23.96 22.18 21.01 19.10 21.90 16.78 26.96 24.57 22.11 20.45 25.03 21.99 | 5.83 5.11 5.44 4.92 5.04 4.91 5.43 5.47 5.23 5.24 5.49 5.84 | 0.21 0.18 0.20 0.19 0.20 0.18 0.17 0.17 0.16 0.17 0.20 0.18 | |
| Annual 2017 January 2018 February 2018 March 2018 April 2018 May 2018 June 2018 July 2018 August 2018 September 2018 October 2018 November 2018 December 2018 Annual 2018 | Actual | 50.4 7.4 4.9 5.2 6.6 10.8 10.4 9.7 11.2 5.1 9.7 9.7 9.7 9.8 | 49.3 8.2 5.6 6.0 7.2 11.9 11.0 10.6 12.5 5.5 10.7 10.3 8.2 107.8 | 1.1 (0.9) (0.7) (0.8) (0.6) (1.1) (0.6) (1.0) (1.2) (0.4) (1.0) (0.6) (0.3) | 0.8 (0.1) (0.1) (0.1) (0.1) (0.2) (0.2) (0.2) 0.3 0.4 0.2 2.9 2.8 2.3 8.0 | 2.0 (1.0) (0.7) (0.9) (0.8) (1.3) (0.8) (0.6) (0.9) (0.2) 1.9 2.1 2.0 (1.2) | NA N | 22.17 40.83 31.32 32.27 40.55 63.77 63.44 58.45 68.80 36.11 63.48 59.21 43.99 50.19 | 63.96 5.72 5.24 5.43 5.04 5.06 4.97 5.32 5.29 4.92 5.46 5.61 6.13 64.19 | 2.21 0.18 0.15 0.16 0.16 0.15 0.15 0.14 0.14 0.13 0.14 0.16 0.18 1.84 | |
| January 2019 February 2019 March 2019 April 2019 May 2019 June 2019 July 2019 August 2019 September 2019 October 2019 November 2019 December 2019 Annual 2019 | Actual | 6.8 17.5 10.1 6.0 12.7 8.4 6.3 6.7 7.8 7.1 9.3 8.7 | 5.0 14.6 8.4 5.1 10.5 6.7 5.1 5.5 6.4 5.4 7.1 5.7 | 1.8 2.9 1.7 0.9 2.2 1.7 1.1 1.2 1.4 1.7 2.3 2.9 | 1.1 3.1 1.9 0.8 1.6 1.1 0.2 0.2 0.2 (5.1) (6.8) (5.6) | 2.9 5.9 3.6 1.7 3.8 2.8 1.3 1.4 1.6 (3.4) (4.6) (2.7) | NA N | 37.83 109.36 65.04 40.80 74.78 53.52 40.99 45.40 54.45 41.86 56.15 43.19 | 5.69 5.68 5.63 4.86 4.92 4.83 5.12 5.07 4.84 5.19 5.22 5.58 62.65 | 0.17 0.16 0.16 0.15 0.16 0.15 0.14 0.14 0.13 0.16 0.16 0.19 1.86 | |