

Transmission Modelling Data Form

Transformers



Project Number and Energization; or Facility Code:

Transformers

Transformer Name		Local Name		Cooling Type						
Winding Connection	r	x	g	b	r0	x0	g0 from	b0 from		
Grounded?	Rground	Xground	ohms				g0 to	b0 to		
<input type="checkbox"/>										

Winding Base (MVA)

Base Voltage (kV)

Tap Changer

high Step	neutral Step	low Step	normal Step	step Phase Shift Increment	step Voltage	initial Delay	neutral U	subsequent Delay	
Regulating bus					Vmax				
Control Mode					Vmin				
tap-Changer Kind									

From Bus

To Bus

Circuit

Operational Limit

Operational Limit Type	Apparent Power Limit	Nominal Voltage	Operational Limit Type	Apparent Power Limit	Nominal Voltage
Summer Normal			Winter Normal		
Summer 4 Hours			Winter 4 Hours		
Summer 30 Min.			Winter 30 Min.		

No Load Losses kW I %

Load Losses kW Z %

Data submitted in this engineering document represents the electrical system components to a level adequate for powerflow, short-circuit, and dynamic modeling of (select one):

- An operational facility or a project passing
- Gate 1
- Gate 2
- Gate 3
- Gate 5

of the AESO project process, and is subject to change as project design proceeds and as-built data becomes available. It is not to be relied upon for construction.

APEGA Permit-to-Practice:

AESO Protected

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