			A	В	C	D	E	F	G	H	I	J	K	L	M	N	О
						Monthly Bill Impacts		Load Factors		Monthly Demand (KW)			Monthly Energy (KWh)				
			Total 2019 DTS	T - 12040 PTC	Estimated %												
		Rate	(On Currently Approved AESO	Total 2019 DTS (On AESO	Impact to Transmission												
	Rate Class Description	Code	Structure)	Preferred Structure)	Component	Low	Typical	High	Low	Typical	High	Low	Typical	High	Low	Typical	High
1	Residential	R	77,126,402	77,009,679	-0.15%	-0.15%	-0.15%	-0.15%		**			•		300	523	1,200
2	Small Commercial (< 50 kVA)	SC	24,725,583	24,080,334	-2.61%	-2.61%	-2.61%	-2.61%							1,183	2,434	10,643
3	Medium Commercial (50 to 149 kVA)	MC	33,609,945	33,135,849	-1.41%	-5.02%	-5.02%	-5.02%	0.331	0.331	0.331	50	82	120	12,089	19,854	29,013
4	TOU (150 to 4999 kVA)	TOU	63,044,365	59,744,734	-5.23%	-14.46%	-7.58%	-1.24%	0.293	0.438	0.583	76	306	535	16,266	97,620	227,572
5	Direct Connects to T.A.	DC	10,282,842	11,203,228	8.95%	Charges flow	wed through to	customer									
6	TOUP (150 to 4999 kVA - Primary)	TOUP	22,040,692	21,321,132	-3.26%	-13.15%	-4.80%	2.77%	0.298	0.467	0.636	341	1,393	2,445	74,214	474,750	1,134,577
7	Customer Specific (> 5000 kVA - Primary)	CS	22,251,508	22,059,494	-0.86%	-6.07%	1.86%	9.05%	0.392	0.548	0.704	1,823	4,705	7,587	522,251	1,882,343	3,897,069
8	Customer Specific, Totalized	CST	7,290,436	7,347,761	0.79%	-4.81%	4.92%	15.05%	0.320	0.520	0.740	48,000	50,300	54,000	11,212,800	19,093,880	29,170,800
9	Street Lights	SL	789,838	1,059,008	34.08%		38.70%			0.473			13,945			4,813,420	
10	Traffic Lights	TL	115,468	118,991	3.05%		3.05%			1.000			465			339,781	
11	Lane Lights	LL	49,369	64,051	29.74%		29.74%			0.473			916			316,409	
12	Security Lights	SEL	68,725	95,321	38.70%	38.70%	38.70%	38.70%	0.456	0.456	0.456	0.2	0.8	1.2	50	264	400
13	Total		261,395,172	257,239,582	-1.59%												

## Bill Impact Assumptions

- 1. Analysis completed by EPCOR based on its aprooved System Access Service Cost of Service and Rate Design methodology.
- 2. Transmission Cost Allocation and Rate Design uses AESO 2019 DTS rates (as presented in AESO Session 5) and the forecast DTS and DT rate class billing determinants (as approved in EPCOR's 2021 Annual PBR rate filing) as summed across all EPCOR Distribution-connected PODs
- 3. Range of Estimated % Impact to Transmission component of EPCOR's DT will vary based on individual customer's load characteristics / billing determinants and were calculated using the bill impact schedules as filed in EPCOR's 2021 Annual PBR Rates Filing.
- 4. The underlying low, typical, and high load factor and usage scenarios used to determine bill impacts in Columns D through O are for illustrative purposes only, and provide a reasonable range of potential impacts for the majority of customers in the DT rate class.
- 5. EPCOR's Direct Connect (DC) to Transmission System Customers receive direct flow-through of the AESO's DTS tariff and can be estimated using the AESO-provided bill impact tool.

## EPCOR Disclaimer

1) EPCOR provides the information contained in this schedule for informational purposes only for those participating in the AESO Bulk and Regional Tariff Design Stakeholder Engagement. The information in this document is provided on an "as is" basis, without warranty of condition of any kind, either express or implied. The user of the information assumes all risks associated with for the use of this information. EPCOR, on behalf of its affiliates, officers, directors, employees, agents, consultants or contractors, disclaims all liability for any errors or omissions in or the use of the information provided, including liability for any losses, damages, lawsuits, claims or expenses and assumes no obligation to update forward looking information.

2) The information provided in this schedule has been provided only to assist EPCOR distribution tariff customers, participating in the AESO Bulk and Regional Tariff Design Stakeholder Engagement, in assessing potential bill impacts to the transmission component of EPCOR's distribution tariff that may result if the AESO's preferred rate design is approved. The information contained in this bill impact schedule is provided only for this express purpose and is not to be used for any other purposes. Without EPCOR's prior written consent, parties receiving this information will not, directly or indirectly, disclose the information to any person or entity.

3) EPCOR notes that the estimated bill impacts for individual distribution-connected customers will vary from the estimates provided in this workbook as a result of actual demand, energy usage, and load factor and the actual approved rates. Further, EPCOR notes that the information in this workbook will also vary if any changes are made to the transmission component of EPCOR's distribution tariff, as approved from time to time by the Commission.