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| |  |  |  |  | | --- | --- | --- | --- | | **Period of Comment:** | March 14, 2019 | through | April 10, 2019 | | **Comments From:** | Company Name | | | | **Date:** | [yyyy/mm/dd] | | | | |  |  | | --- | --- | | **Contact:** | Company Contact | | **Phone:** | Contact Phone Number | | **Email:** |  | |

***Please provide comments relating to the topics listed below in the corresponding box. For convenience, references to slides from the March 13*** [***Industry Update***](https://www.aeso.ca/assets/Uploads/AESO-Presentation-March-13-2019-Industry-Update.pdf) ***where each topic was discussed are included in the table below. Please include any views about whether the content presented sufficiently addressed the topic, and provide any proposed alternative or additional approaches that should be considered.***

| **Slides** | **Topic** | **Stakeholder comments** |
| --- | --- | --- |
| **Tariff Design Consultation Process** | | |
| 5-11 | AESO tariff design consultation approach, scope, and process. |  |
| Capacity Market Cost Allocation Tariff Development Update | | |
| 15-20 | Requirements of *Capacity Market Regulation* |  |
| 21-22 | Resource adequacy model and unserved energy |  |
| 22 | Distribution of expected unserved energy throughout the obligation period |  |
| 23-27 | Bookend scenario analysis |  |
| 25 | Observations on bookend analysis results |  |
| 26 | Objectives for cost allocation rate design |  |
| 28-30 | Development of 400-hr on-peak time block |  |
| 31-32 | Considerations for weights of time blocks |  |
| 33-34 | Potential rate ranges |  |
| 34 | Appropriate range of weight ratios to consider |  |
| 35-38 | Additional considerations for rates |  |
| 39-43 | Terms and conditions considerations |  |
| 40 | Regulation does not permit penalties or incentives |  |
| 42 | “Gross up” of POD metered volumes to adjust for distributed generation |  |
| 43 | Preferred approach for deferral account true-up |  |
| 44 | Allocation of capacity market costs to transmission losses |  |
| 45 | Capacity market cost allocation remaining work |  |
| Update on Bulk and Regional Transmission Cost Allocation | | |
| 48-51 | Bulk and regional transmission cost allocation current work, future work, and next steps |  |
| Additional Comments | | |
| — | Please add any additional comments related to tariff design for allocating capacity market and bulk and regional transmission costs should be considered. |  |