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| **Period of Comment:** | October 8, 2019 | through | October 29, 2019 |
| **Comments From:** | Company Name |
| **Date:** | [yyyy/mm/dd] |

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| **Contact:** | Company Representative  |
| **Phone:** | Contact Phone Number |
| **Email**: |  |

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***The AESO is seeking comments from stakeholders on market power and market power mitigation in Alberta’s energy and ancillary services markets.***

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|  | **Questions** | **Stakeholder Comments**  |
|  | What has been effective in Alberta’s historical approach to market power mitigation in the energy-only market, and what could be improved? |   |
|  | Do you expect the historical approach to market power mitigation in the energy-only market (e.g. OBEG, ex-post monitoring, must offer, 30% offer control limit, FEOC Regulation) will be effective on a go-forward basis? If yes, please explain your rationale. If no, please explain your rationale and changes required. |  |
|  | If deemed that additional mitigation measures are required in the energy-only market, please indicate whether they should be applied ex-ante (mitigation occurs prior to prices being set) or ex-post (mitigation occurs following market prices being set). |  |
|  | What has been effective in Alberta’s historical approach to market power mitigation in the operating reserves market, and what could be improved? |  |
|  | Do you expect the historical approach to market power mitigation in the operating reserves market (e.g. FEOC regulation, indexed to pool price) will be effective on a go-forward basis? If yes, please explain your rationale. If no, please explain your rationale and changes required. |  |
|  | If deemed that additional mitigation measures are required in the operating reserves market, please indicate whether they should be applied ex-ante (mitigation occurs prior to prices being set) or ex-post (mitigation occurs following market prices being set). |  |
|  | What criteria should be considered in evaluating Alberta’s mitigation framework? Would you rank one or some of these criteria more highly than others? |  |
|  | Are there unique characteristics of Alberta's electricity market that may impact whether the market power mitigation approaches used in other jurisdictions are suitable for Alberta? If so, please describe them. |  |
|  | What do you think the appropriate role for the AESO is in Alberta’s mitigation framework? |  |
|  | What do you think the appropriate role for the MSA is in Alberta’s mitigation framework? |  |
|  | Please describe your role in the Alberta electricity market.  |  |
|  | a. Are you a load, a generator, both, neither (e.g. developer, storage, interested party) |  |
|  | b. What is the approximate size of your load and/or generation? |  |
|  | c. Do you participate in the energy market, AS market, both?  |  |
|  | d. Do you forward hedge? If so, is it physically, financially, both? What percentage of your portfolio is hedged? |  |

Thank you for your input. Please email your comments to: stakeholder.relations@aeso.ca.