

Optimizing the Transmission System Questions and Answers (Q&As)

On September 15, 2020 the AESO held an Optimizing the Transmission System webinar. During the session one question remained unanswered and that question and the AESO's response can be found below. The AESO thanks all those who attended the webinar; the webinar recording can be found on our website at www.aeso.ca.

Below you will find the stakeholder questions as they were submitted during the session. Opinions are the writers' own and content has not been vetted for accuracy. Questions have not been edited for spelling, grammar, sentence structure or otherwise. Questions have only been edited to ensure anonymity.

Stakeholder Question	AESO Response
1. The AESO has proposed amendments to its tariff such that GUOC is based on MC. If a project takes a lower STS as part of a Section 15(2) compromise, would the AESO also vary the GUOC?	<p>The AESO uses MC for the GUOC calculation in the new tariff, but the AESO would reduce it to the maximum MW that the AESO has determined it can provide if required under the 15(2) exemption.</p> <p>The Consolidated Authoritative Document Glossary (CADG) says the maximum capability "means: (i) for a generating unit or aggregated generating facility, the maximum MW that it is physically capable of providing under optimal operating conditions while complying with all applicable ISO rules and terms and conditions of the ISO tariff; or (ii) for a source asset that is an import asset, the available capability.</p> <p>Link to Consolidated Authoritative Document Glossary (CADG): https://www.aeso.ca/rules-standards-and-tariff/consolidated-authoritative-document-glossary/</p>