

Consultation on tariff design for allocating capacity and bulk and regional transmission costs

Kick off session

August 8, 2018

Agenda

Time	# min	Agenda Item	Presenter
9:00 am – 9:10 am	10 min	Overview of session, facilitation, roundtable introductions	Karla Reesor
9:10 am – 9:15 am	5 min	Opening remarks	Doyle Sullivan
9:15 am – 10:45 am	90 min	Review of proposed Terms of Reference	Matt Gray
10:45 am – 11:00 am	15 min	BREAK	
11:00 am – 11:45 am	45 min	Review of draft work plan	Doyle Sullivan
11:45 am – 11:50 pm	5 min	Next sessions	Matt Gray
11:50 am – 12:00 pm	10 min	Wrap Up <ul style="list-style-type: none">Review conclusions of session	Matt Gray

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- Manage session agenda
- Ensure all parties are heard
- Agreements
 - Keep an open mind
 - Ask questions (be curious)
 - Share the air time
 - Be specific and succinct
 - Listen generously

Session Outline

- Review and gather feedback on proposed Terms of Reference (ToR)
 - Discuss Advisory Group (AG) membership
- Review high level work plan
- Proposed next steps
- Wrap up

Proposed Terms of Reference

- Purpose
 - To be relied upon as a guide throughout the AESO's consultation on tariff design
- Review of proposed ToR
 - Clarifications and comments for each section
 - See Table of Contents, next slide

Proposed ToR – Table of Contents

Section	Title	Page #
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9.	Transparency and reporting	7

Advisory Group membership

- Discuss Advisory Group membership
 - Self-select
 - Manageable size
 - Broad, balanced representation (75% load; 25% others)
 - Expertise
 - Participants must declare who they are representing
 - Representatives at large

- Key areas:
 - Key components/areas identified (anything missing?)
 - Confirm sequence
 - Discuss timeframes
 - Capacity cost allocation
 - Bulk and regional cost allocation

Overview of proposed next steps

- August 8 – Industry Session
 - General meeting to discuss proposed ToR and overview of scope of work and sequence
- August 15 – AG self-selection deadline
- August 17 – AG membership announced
 - Advisory Group (AG) established, membership posted to aeso.ca
- August 23 – AG Session
 - AESO presents final ToR for AG approval
 - AESO delivers Tariff 101 session – a primer covering:
 - Tariff design (considerations for allocating costs for capacity and for bulk and regional system)
 - CMD Final (as it relates to capacity procurement and cost allocation)
 - AESO presents WEM analysis (work provided to DoE)
 - AESO presents draft detailed work plan
- September 6 – AG Session
 - AG meets to finalize detailed work plan
- September 20 – AG Session (work on content begins)

Thank you