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| **Period of Comment:** | October 26, 2020 | through | November 9, 2020 |
| **Comments From:** | Company Name |
| **Date [yyyy/mm/dd]:** |  |

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|  |  |
| --- | --- |
| **Contact:** | Company Representative  |
| **Phone:** | Contact Phone Number |
| **Email**: |  |

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**Instructions:**

1. **Please fill out the section above as indicated.**
2. **Please refer back to the *Letter of Notice for Feedback on the Content of Proposed Options for Amended Section 505.2* under the “Related Materials” section to view the actual draft proposed materials on amended Section 505.2.**
3. **On the sections of the rule listed below, please provide your specific comments, proposed revisions, and reasons for your position underneath (if any). Blank boxes will be interpreted as favourable comments.**
4. **Please be advised that general comments do not give the AESO any specific issue to consider and address, and results in a general response.**

| **Question** | **Stakeholder Comments**  |
| --- | --- |
| **Refund of Generating Unit Owner’s Contribution**  |  |
| **2** The **ISO** must calculate a refund for each calendar year during the refund period as follows:$$refund=\left(annual amount x availability\right) x (1-penalty factor)$$ where:1. annual amount is as specified in the **ISO tariff**;
2. availability is the availability factor assessed for the calendar year in accordance with subsection 3(1); and
3. penalty factor is the penalty factor calculated for the calendar year in accordance with subsection 3(2).
 |  |
| **Performance Assessment** |  |
| **3(1)** The **ISO** must assess the availability of a **generating unit** or **aggregated generating facility** as follows:(a) if the **revenue meter** of the **generating unit** or **aggregated generating** **facility** recorded metered energy in a **settlement interval** during the previous calendar year, availability factor is 100%;(b) if the **revenue meter** of the **generating unit** or **aggregated generating facility** recorded zero metered energy in all **settlement intervals** during the previous calendar year, availability factor is 0%. |  |
| **(2)** If the **maximum capability** of the **generating unit** or **aggregated generating facility** on the first day of each calendar year during the refund period is less than its critical **maximum capability**, the **ISO** must assess a penalty factor as follows: $$penalty factor= \frac{ABS(critical maximum capability-energized maximum capability)}{critical maximum capability}$$where:1. critical maximum capability is
	1. the **maximum capability** of the **generating unit** or **aggregated generating facility** at the time the Rate STS system access service agreement is effective; or
	2. energized **maximum capability** as defined in subsection 3(2)(b), if there is no change in Rate STS at the point of supply;

 and1. energized **maximum capability** is the **maximum capability** of the **generating unit** or **aggregated generating facility** following energization and **commissioning**.
 |  |
| **Preliminary Refund Assessment** |  |
| **4** The **ISO** must provide a preliminary refund assessment, along with relevant input data, to the **legal owner** of a **generating unit** or an **aggregated generating facility** by January 31 of the year following the calendar year to which the refund relates.  |  |