Applicability

1   Section 103.6 applies to:

(a)   a **market participant**;

(b)   a **pool participant**;

(c)   a load settlement agent; and

(bd)   the **ISO**.

Requirements

~~**Schedule of ISO Fees**~~

~~**2(1)**   The **ISO** must publish the *Schedule of ISO Fees* on the AESO website.~~

~~**(2)**   The **ISO** must, prior to the end of each calendar year, review the *Schedule of ISO Fees* and publish any applicable changes to any of the fees for the upcoming calendar year.~~

~~**Pool Participation Fee**~~

~~**3**   The **ISO** must publish the **pool participation fee** in effect for each calendar year in the *Schedule of ISO Fees*.~~

Fee for Records Requests

4~~2~~(1) A **market participant** may make a request ~~in writing~~ to the **ISO** for a copy of any records of the **market participant** which may be in the **ISO**'s possession.

~~**(2)**   The **ISO** must provide a response to the **market participant** indicating whether the **ISO** can accommodate the **market participant's** request, and an estimate of when the **ISO** will provide the requested records.~~

(3~~2~~) ~~The~~ A **market participant** must pay a fee for any request for records made in accordance with subsection 4~~2~~(1).

~~**(4)**   The **ISO** must publish the records request fee in effect for each calendar year in the *Schedule of ISO Fees*.~~

Fee for a Digital Certificate

5~~3~~(1) A **pool participant** must pay an annual fee to obtain a digital certificate that enables the **pool participant** to access the Energy Trading System.

~~**(2)**   The **ISO** must publish the digital certificate fee in effect for each calendar year in the *Schedule of ISO Fees*.~~

Energy Market Trading Charge Payment

6~~4~~(1) ~~Notwithstanding subsection 2(2),~~ The **ISO** must calculate, ~~in~~ on or before January of each calendar year, ~~the **ISO** must determine and calculate~~ an energy market trading charge, as follows:

the energy market related cost and expenses for the **ISO** and the **Commission**, and the costs and expenses of the **Market Surveillance Administrator**;

divided by

the total estimated number of MWhs of energy forecast to be traded in the **power pool** in the calendar year.

~~**(2)**   The **ISO** must publish the energy market trading charge in effect in the *Schedule of ISO Fees*.~~

(3~~2~~) The **ISO** may, notwithstanding the timing requirements in subsection ~~6~~4(1), amend the energy market trading charge ~~in accordance with the formula in subsection 6(1)~~ during the calendar year.

(3~~4~~) The **ISO** must notify **market participants** of any amendments pursuant to subsection ~~6~~4(3~~2~~) no less than 30 **days** in advance of the amended energy market trading charge coming into effect.

(4~~5~~) A **pool participant** must pay the **ISO** the energy market trading charge for each MWh of energy the **pool participant** purchases or sells through the **power pool** in a **settlement period**, that is equal to:~~.~~

~~**(6)** The energy market trading charge dollar amount each **pool participant** must pay is equal to:~~

the energy market trading charge calculated under subsection ~~6~~4(1);~~;~~

multiplied by

the total MWh of energy for the hour for each **pool asset** of the **pool participant**, which is the greater of:

   (a)   the **metered energy** the **pool participant** exchanged through the **power pool** for a **settlement period**; and

   (b)   the volumes of any registered **net settlement instructions** of the **pool participant**.

Charge For Energy from a Long Lead Time Asset Net Costs

7~~5~~(1) A **pool participant** must pay to the **ISO** a pro rata charge to recover any **incremental generation costs**, net of energy receipts revenue as referred to in that subsection 5, if:

   (a)   ~~If~~ the **ISO** must pay ~~a~~ any **pool participant** for energy from a **long lead time asset** in accordance with subsection 5 of ~~s~~Section 103.4 of the **ISO rules**, *Power Pool Financial Settlement*; and

   (b)   ~~then~~ the **pool participant~~s~~** ~~with~~ has energy consumption during the applicable **settlement interval**.

~~must pay to the ISO a pro rata charge to recover any **incremental generation costs**, net of energy receipts revenue as referred to in that subsection 5.~~

(2) The **ISO** must, ~~F~~for any **settlement interval** where the energy from a ~~long lead time energy~~ **long lead time asset** was actually required, or was forecasted but not actually required, ~~the ISO must~~ calculate an **incremental generation costs** pro rata charge for every **pool participant** with energy consumption during the **settlement interval**, as follows:

the net **incremental generation costs** amount paid in accordance with subsection 5 of ~~s~~Section 103.4 of the **ISO rules**, *Power Pool Financial Settlement*, to the **pool participant** issued the **directive** for energy from a **long lead time asset**;

divided by

the total energy consumption of every **pool participant** during the **settlement interval** where the energy from a ~~long lead time energy~~ **long lead time asset** was actually required~~,~~ or was forecasted to be required*.

Pool Participant Payment Default Charge

8~~6~~(1) The **ISO** may, ~~I~~if the **ISO** does not receive full payment of any outstanding **financial obligation** amount owed by a **pool participant** by the close of business on the ~~tenth (~~10th~~)~~ **business day** following the date the **financial obligation** was due, then after realizing on any **financial security** of the **pool participant**, ~~the ISO may~~ calculate a payment default charge ~~and allocate the charge to pool participants~~ in accordance with this subsection 8 as follows:~~.~~

~~**(2)** The **ISO** must calculate the payment default charge as follows:~~

the outstanding **financial obligation** amount, net of any realized **financial security** amounts, of the defaulting **pool participant** for the applicable **settlement period**~~;~~

divided by

the total amount of energy exchanged through the **power pool** by all **pool participants** during the applicable **settlement period**~~.~~

(3~~2~~) The **ISO** must allocate the payment default charge to all **pool participants** on a pro rata basis to each MWh of energy that **pool participants** exchanged through the **power pool** during the **settlement period** for which the **ISO** did not receive full **financial obligation** payment from the defaulting **pool participant**, as outlined in subsection 8~~6~~(1).

(4~~3~~) The **ISO** must include T~~t~~he payment default charge ~~must appear~~ as a payment obligation for the **pool participants** referred to in subsection 8~~6~~(3~~2~~) in the next **power pool** statement ~~published by~~ the **ISO** publishes following the calculation and allocation of the payment default charge under this subsection 8~~6~~.

(5~~4~~) The **ISO** must apply the payment default charge amounts the **ISO** receives from the **pool participants** to settle any outstanding **financial obligation** amount that remains owing from the defaulting **pool participant**.

(6~~5~~) The **ISO** must credit and refund that recovered amount on a pro rata basis to the **pool participants** who paid the **ISO** as referenced under subsection 6(4), I~~i~~f the **ISO** has received payment default charge amounts from **pool participants** under subsection 8~~6~~(5~~4~~) and the **ISO** is successful in recovering any outstanding **financial obligation** amount from the defaulting **pool participant** referred to in subsection 8~~6~~(1)~~, then the **ISO** must credit and refund that recovered amount on a pro rata basis to the **pool participants** who paid the **ISO** as referenced under subsection 8(5)~~.

(7~~6~~) The **ISO** must credit the recovered amount to the applicable **pool participants** as a line item in the next successive final **power pool** statement of those **pool participants** after the date the **ISO** recovers that amount, but the pro rata recovered amount credited and paid to a **pool participant** must not exceed the pro rata amount the **pool participant** originally paid.

(8~~7~~) The calculation, allocation and payment of payment default charges under this subsection 8 ~~6~~ does not release, discharge, limit or otherwise affect any outstanding **financial obligations** of the defaulting **pool participant**, and is in addition to any other legal or equitable remedies available to the **ISO** under s~~S~~ection 103.7 of the **ISO rules**, *Financial Default and Remedies.*

Recovery of Load Settlement Costs

9~~7~~ A ~~load settlement agent~~ load settlement agent must pay as a **financial obligation** to the **ISO**, the amount the **ISO** invoices to recover the **ISO**'s costs for administering provincial load settlement, which amount is based on the ~~load settlement agent's~~ load settlement agent's percentage share of the aggregate annual load volumes.

ISO Recourse to Section 103.7 *Financial Default and Remedies*

10~~8~~ The failure of a **pool participant** to pay any fees or charges dollar amount under this s~~S~~ection 103.6 is deemed to be a **financial obligation** default event which will allow the **ISO** to have recourse to the rights and remedies of the **ISO** under s~~S~~ection 103.7 of the **ISO rules**, *Financial Default and Remedies.*

Revision History

Date	Description
xxxx-xx-xx	Updates the Applicability section

	Removed subsections 2 and 3 in their entirety Administrative amendments
2018-09-03	Amended subsection 6(3) to allow for the trading charge to be amended throughout the year, if appropriate.
2015-12-07	Updated header of subsection 3 to refer to "pool participation fee".
2013-01-08	"long lead time energy" changed to "energy from a **long lead time asset**" Updated to refer to subsection 5 of section 103.4 of the **ISO** rules, *Power Pool Financial Settlement*.
2011-07-01	Initial Release