

ISO Rules

Part 100 General

Division 103, Administration

Section 103.6 ISO Fees and Charges



Applicability

- 1 Section 103.6 applies to:
 - (a) a **market participant**;
 - ~~(b) a **pool participant**;~~
 - ~~(c) a **load settlement agent**;~~ and
 - (~~b~~d) the **ISO**.

Requirements

Schedule of ISO Fees

- ~~2(1)~~ The **ISO** must publish the *Schedule of ISO Fees* on the AESO website.
- ~~(2)~~ The **ISO** must, prior to the end of each calendar year, review the *Schedule of ISO Fees* and publish any applicable changes to any of the fees for the upcoming calendar year.

Pool Participation Fee

- ~~3~~ The **ISO** must publish the **pool participation fee** in effect for each calendar year in the *Schedule of ISO Fees*.

Fee for Records Requests

- ~~43(1)~~ A **market participant** may make a request ~~in writing~~ to the **ISO** for a copy of any records of the **market participant** which may be in the **ISO**'s possession.
- ~~(2)~~ The **ISO** must provide a response to the **market participant** indicating whether the **ISO** can accommodate the **market participant's** request, and an estimate of when the **ISO** will provide the requested records.
- ~~(3)~~ ~~The A~~ **market participant** must pay a fee for any request for records made in accordance with subsection ~~43~~(1).
- ~~(4)~~ The **ISO** must publish the records request fee in effect for each calendar year in the *Schedule of ISO Fees*.

Fee for a Digital Certificate

- ~~54(1)~~ A **pool participant** must pay an annual fee to obtain a digital certificate that enables the **pool participant** to access the Energy Trading System.
- ~~(2)~~ The **ISO** must publish the digital certificate fee in effect for each calendar year in the *Schedule of ISO Fees*.

Energy Market Trading Charge Payment

- ~~65(1)~~ ~~Notwithstanding subsection 2(2),~~ The **ISO** must calculate, in on or before January of each calendar year, ~~the ISO must determine and calculate~~ an energy market trading charge, as follows:
 - the energy market related cost and expenses for the **ISO** and the **Commission**, and the costs and expenses of the **Market Surveillance Administrator**;
 - divided by
 - the total estimated number of MWhs of energy forecast to be traded in the **power pool** in the calendar year.
- ~~(2)~~ The **ISO** must publish the energy market trading charge in effect in the *Schedule of ISO Fees*.

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~~(32)~~ The **ISO** may, notwithstanding the timing requirements in subsection ~~65(1)~~, amend the energy market trading charge ~~in accordance with the formula in subsection 6(1)~~ during the calendar year.

~~(34)~~ The **ISO** must notify **market participants** of any amendments pursuant to subsection ~~65(32)~~ no less than 30 **days** in advance of the amended energy market trading charge coming into effect.

~~(45)~~ A **pool participant** must pay the **ISO** the energy market trading charge for each MWh of energy the **pool participant** purchases or sells through the **power pool** in a **settlement period**, that is equal to:-

~~(6)~~ The energy market trading charge dollar amount each **pool participant** must pay is equal to:

the energy market trading charge calculated under subsection ~~65(1)~~;

multiplied by

the total MWh of energy for the hour for each **pool asset** of the **pool participant**, which is the greater of:

(a) the **metered energy** the **pool participant** exchanged through the **power pool** for a **settlement period**; and

(b) the volumes of any registered **net settlement instructions** of the **pool participant**.

Charge For Energy from a Long Lead Time Asset Net Costs

~~76(1)~~ A **pool participant** must pay to the **ISO** a pro rata charge to recover any **incremental generation costs**, net of energy receipts revenue paid by the **ISO** in accordance with subsection 5 of Section 103.4 of the **ISO rules**, *Power Pool Financial Settlement*, if:

~~(a)~~ If the **ISO** must pay ~~a any~~ **pool participant** for energy from a **long lead time asset** in accordance with subsection 5 of ~~s~~Section 103.4 of the **ISO rules**, *Power Pool Financial Settlement*, and

~~(b)~~ then the **pool participants** with has energy consumption during the applicable **settlement interval**.

~~must pay to the **ISO** a pro rata charge to recover any **incremental generation costs**, net of energy receipts revenue as referred to in that subsection 5.~~

~~(2)~~ The **ISO** must, ~~f~~or any **settlement interval** where the energy from a **long lead time energy long lead time asset** was actually required, or was forecasted but not actually required, ~~the **ISO** must~~ calculate an **incremental generation costs** pro rata charge for every **pool participant** with energy consumption during the **settlement interval**, as follows:

the net **incremental generation costs** amount paid in accordance with subsection 5 of ~~s~~Section 103.4 of the **ISO rules**, *Power Pool Financial Settlement*, to the **pool participant** issued the **directive** for energy from a **long lead time asset**;

divided by

the total energy consumption of every **pool participant** during the **settlement interval** where the energy from a **long lead time energy long lead time asset** was actually required, or was forecasted to be required.

Pool Participant Payment Default Charge

~~87(1)~~ The **ISO** may, ~~i~~f the **ISO** does not receive full payment of any outstanding **financial obligation** amount owed by a **pool participant** by the close of business on the ~~tenth~~ (10th) **business day** following the date the **financial obligation** was due, then after realizing on any **financial security** of the **pool participant**, ~~the **ISO** may~~ calculate a payment default charge and allocate the charge to **pool participants** in accordance with this subsection 8 as follows:-

~~(2)~~ The **ISO** must calculate the payment default charge as follows:

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the outstanding **financial obligation** amount, net of any realized **financial security** amounts, of the defaulting **pool participant** for the applicable **settlement period**;

divided by

the total amount of energy exchanged through the **power pool** by all **pool participants** during the applicable **settlement period**.

(32) The ISO must allocate the payment default charge to all pool participants on a pro rata basis to each MWh of energy that **pool participants** exchanged through the **power pool** during the **settlement period** for which the ISO did not receive full **financial obligation** payment from the defaulting **pool participant**, as outlined in subsection **87(1)**.

(43) ~~The ISO must include T~~the payment default charge ~~must appear~~ as a payment obligation for the **pool participants** referred to in subsection **87(32)** in the next **power pool** statement ~~published by the ISO publishes~~ following the calculation and allocation of the payment default charge under this subsection **87**.

(54) The ISO must apply the payment default charge amounts the ISO receives from the **pool participants** to settle any outstanding **financial obligation** amount that remains owing from the defaulting **pool participant**.

(65) The ISO must credit and refund that recovered amount on a pro rata basis to the pool participants who paid the ISO as referenced under subsection 7(4), if the ISO has received payment default charge amounts from **pool participants** under subsection **87(54)** and the ISO is successful in recovering any outstanding **financial obligation** amount from the defaulting **pool participant** referred to in subsection ~~87(1), then the ISO must credit and refund that recovered amount on a pro rata basis to the pool participants who paid the ISO as referenced under subsection 8(5).~~

(76) The ISO must credit the recovered amount to the applicable **pool participants** as a line item in the next successive final **power pool** statement of those **pool participants** after the date the ISO recovers that amount, but the pro rata recovered amount credited and paid to a **pool participant** must not exceed the pro rata amount the **pool participant** originally paid.

(87) The calculation, allocation and payment of payment default charges under this subsection **87** does not release, discharge, limit or otherwise affect any outstanding **financial obligations** of the defaulting **pool participant**, and is in addition to any other legal or equitable remedies available to the ISO under ~~s~~Section 103.7 of the ISO rules, *Financial Default and Remedies*.

Recovery of Load Settlement Costs

98 A ~~load settlement agent~~ load settlement agent must pay as a **financial obligation** to the ISO, the amount the ISO invoices to recover the ISO's costs for administering provincial load settlement, which amount is based on the ~~load settlement agent's~~ load settlement agent's percentage share of the aggregate annual load volumes.

ISO Recourse to Section 103.7 *Financial Default and Remedies*

109 The failure of a **pool participant** to pay any fees or charges dollar amount under this ~~s~~Section 103.6 is deemed to be a **financial obligation** default event which will allow the ISO to have recourse to the rights and remedies of the ISO under ~~s~~Section 103.7 of the ISO rules, *Financial Default and Remedies*.

Revision History

Date	Description
<u>xxxx-xx-xx</u>	<u>Updates to the Applicability section</u>

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	<p><u>Removed subsection 3 in its entirety</u></p> <p><u>Administrative amendments</u></p>
2018-09-03	Amended subsection 6(3) to allow for the trading charge to be amended throughout the year, if appropriate.
2015-12-07	Updated header of subsection 3 to refer to “pool participation fee”.
2013-01-08	“long lead time energy” changed to “energy from a long lead time asset ” Updated to refer to subsection 5 of section 103.4 of the ISO rules, <i>Power Pool Financial Settlement</i> .
2011-07-01	Initial Release