

Siemens Energy – AESO Tech Session 1 Innovative Emissions-Free Waste Heat to Power DCG Investment Jeopardized by AESO 2018 Tariff



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Siemens sCO₂ Waste Heat Recovery Technology Project Overview



Project – The First of its Kind Commercial Installation

- · Partnering with TC Energy on Pilot Project at Compressor Station in Alberta
- Innovative clean energy technology converting waste heat from gas turbine exhaust into emission-free power (9MWe)
- Partially funded by Emissions Reduction Alberta (ERA)
- Targeting first in the world commercial scale supercritical CO₂ (sCO₂) waste heat recovery installation, as pilot for future deployment in Alberta
- TC Energy goals: Enhance facility efficiency, reduce greenhouse gas (GHG) emissions
- Siemens objectives: Introduce new technology solution that makes fossil energy greener; CO₂neutral power supply; **Develop sCO₂ expertise and supply chain in Alberta market**

Technology – Innovative Clean Energy Conversion

- Closed-loop power cycle based on proven Rankine / Brayton Cycle principle
- Working fluid is Carbon Dioxide (CO₂) operating in supercritical region where advantages of liquid and gas are simultaneously leveraged
- Zero water requirements; small footprint / no new land disturbances
- · Safe, stable, non-flammable, non-toxic, benign, and readily available working fluid

TC Energy – Compressor Station in Alberta



Convert waste heat into emissions-free power; improve plant efficiency and generate carbon offsets.



Innovative Technology Deployment – No Water Required – 9MW Emissions Free Power in Alberta

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Siemens sCO₂ Waste Heat Recovery Technology Technology Deployment and Impact



Projected Business Case Benefits in Alberta

25-30 simple cycle gas turbines across ~20 potential sites. GHG emissions offset independently verified



~270 MWe

of recoverable power generation capacity without burning any additional fuels



~10% Efficiency Increase

to existing midstream compressor station operating efficiency



Avoids 1,200,000 tons GHG

emissions <u>per year</u> avoided by Waste Heat Recovery power conversion

TC Energy Potential

- TC Energy operates 91,900 km (57,100 miles) of pipeline across Mexico, USA, and Canada. ~50% of installed base in Canada
- Canada: 120+ simple cycle gas turbines, with ~30% fit for current Siemens solution



Siemens sCO₂ Waste Heat Recovery Technology Business Case Jeopardized by 2018 Tariff



Grid Connection Details and 2018 Tariff Impacts to Siemens – TC Energy Pilot Project and Future Deployment

- Fortis is DFO, consultation and HLS started in Jun '18 sufficient capacity at substation at that time
- \$8 MM CAD substation upgrade completed in Nov '19 to increase load capacity benefiting Fortis distribution system – upgrade was not required for Siemens Project to connect
- Pilot Project assigned Rate STS: 9.5 MW. Power flow 100% to transmission system (AltaLink) through feeder
- CCD assigned and Fortis flow through of previous substation upgrade costs to Siemens despite project not driving requirements
- · Potential exists for future fractioning costs, uncontrolled by project parties due to DFO flow through
- Current estimated CCD assigned to project is ~\$2,000,000 CAD, cost not previously anticipated

Estimated CCD ~ Double Connection Budget

direct unplanned impact to project CAPEX for costs not driven by project requirements

Future \$???

unknown / unbounded liability for future fraction adjustments not driven by project requirements

Project Details

- AESO Project: P2293
- Completed High Level Study
- Executing detailed study (Phase 3)
 - Requested ISD: July 1, 2021*
 - COD: November 1, 2021*

*Pending ongoing review of commercial viability



Discourages investment in capital intensive DCG projects and innovation in emissionsfree power generation in Alberta



Lacks investor certainty in budget planning and creates unfair cost assignment to DCG

Seeking relevant, directly attributable, one-time connection cost allocations for projects in Alberta --- Cost Causation --- Simplicity ---

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