

May 26, 2020

To: Market Surveillance Administrator, Market Participants and Other Interested Parties (“Stakeholders”)

Re: **Update Letter for Proposed Amended ISO Rules and AESO Consolidated Authoritative Documents Glossary (“CADG”) Terms & Definitions:**

- 1) **Section 103.2, *Dispute Resolution*;**
- 2) **Section 201.1, *Pool Participant Registration*;**
- 3) **Section 201.4, *Submission Methods and Coordination*;**
- 4) **Section 203.4, *Delivery Requirements for Energy*;**
- 5) **Section 304.2, *Electric Motor Start Requirements*;**
- 6) **Section 304.8, *Event Analysis*;**
- 7) **Section 305.4, *System Security*;**
- 8) **Section 306.3, *Load Planned Outage Reporting*;**
- 9) **Section 306.4, *Transmission Outage Reporting and Coordination*;**
- 10) **Section 306.5, *Generating Outage Reporting and Coordination*;**
- 11) **Section 501.10, *Transmission Loss Factors*;**
- 12) **Section 502.9, *Synchrophasor Measurement Unit Technical Requirements*;**
- 13) **Section 507.1, *Open Access Requirements for Proposed Interties*; and**
- 14) **AESO CADG Definition – “agent”**
- 15) **AESO CADG Definition – “Alberta internal load”**
- 16) **AESO CADG Definition – “business day”**
- 17) **AESO CADG Definition – “generating asset steady state”**
- 18) **AESO CADG Term and Definition – “LTA metrics”**
- 19) **AESO CADG Term and Definition – “LTA threshold”**
- 20) **AESO CADG Term and Definition – “LTA threshold actions”**
- 21) **AESO CADG Definition – “market participant”**
- 22) **AESO CADG Definition – “point of supply”**
- 23) **AESO CADG Definition – “ramping”**
- 24) **AESO CADG Definition – “system access service”**

collectively referred to as the “Administrative Updates”.

## Background

During an extensive review of existing ISO rules and CADG terms and definitions, the AESO determined that a number of ISO rules and CADG terms and definitions are in need of administrative amendments and would benefit from improved clarity and alignment with the AESO’s drafting principles. As a result, the AESO developed the proposed Administrative Updates. These proposed amendments were identified during the development of the capacity market and despite the decision to maintain an energy only market; it is still the AESO’s view that the proposed Administrative Updates are required.

## Consultation Completed to Date

Stakeholders were initially informed of the proposed Administrative Updates in a [letter](#) issued in December 2019, in which the AESO proposed to move directly to filing an application with the Commission for approval of the proposed Administrative Updates. Stakeholder feedback expressed concerns with the AESO’s proposal and highlighted the need for further consultation on these proposed amendments.

In response to this feedback, the AESO subsequently initiated a new consultation process for the proposed Administrative Updates by issuing a [letter](#) dated February 13, 2020, containing blacklines of the proposed amendments. Stakeholders were provided an opportunity to review and provide comments on the proposed Administrative Updates. However, the AESO did not receive any comments in response to the February letter and no Stakeholders expressed interest in participating in a consultation group. As a result, the AESO has made the decision to proceed with filing the application for approval of the proposed Administrative Updates.

### **Next Steps**

The AESO has determined that it has met the intention of Sections 4 and 6 of AUC Rule 017, *Procedures and Process for Development of ISO Rules and Filing of ISO Rules with the Alberta Utilities Commission* ("AUC Rule 017"), as a result of the consultations completed to date, and intends to submit an application to the Commission shortly for approval of the Administrative Updates, pursuant to Section 7 of AUC Rule 017.

Yours truly,

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Legal & Regulatory Affairs

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