

ENGINEERING CONNECTION ASSESSMENT

Engineering Connection Assessment

P2456 Opal Gas Project Connection

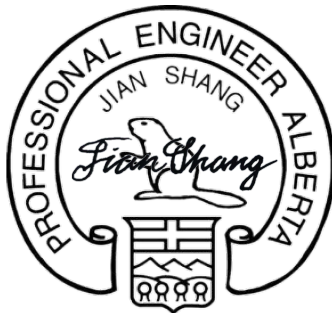
Kiwetinohk Energy Corp.

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NOTE:

The conclusions and recommendations in this report are based on the results presented in *Attachment A: Engineering Connection Assessment: Study Results*, which was prepared by a third party consultant in accordance with the AESO Connection Process.

The AESO has reviewed the *Engineering Connection Assessment: Study Results* and finds it acceptable for the purpose of assessing the potential impacts of the proposed connection on the performance of the Alberta interconnected electric system.

Contents

1	Introduction	1
1.1	Project Overview	1
2	Assessment Scope	2
2.1	Objectives	2
2.2	Existing System	2
2.3	Study Area	2
3	Connection Alternatives	3
3.1	Overview	3
3.2	Connection Alternatives Examined	3
3.3	Connection Alternatives Selected for Further Study	12
3.4	Connection Alternatives Not Selected for Further Study	12
4	Assessment Approach	14
4.1	Standards, Criteria and Assumptions	14
4.2	Studies Performed	14
4.2.1	<i>Power Flow Studies</i>	15
4.2.2	<i>Transient Stability Studies</i>	15
4.2.3	<i>Short-Circuit Current Level Studies</i>	15
4.3	Mitigation Measure Development and Evaluation	15
4.3.1	<i>Post-Mitigation Studies</i>	15
4.3.2	<i>Constraint Effective Factor Studies</i>	15
5	Interpretation of Results	16
5.1	Results Overview	16
5.2	Pre-Project Study Results	20
5.2.1	<i>Category A Conditions</i>	20
5.2.2	<i>Category B Conditions</i>	20
5.3	Post-Project Study Results	20
5.3.1	<i>Category A Conditions</i>	20
5.3.2	<i>Category B Conditions</i>	20
5.4	Mitigation Measures	20
5.4.1	<i>Pre-Project</i>	20
5.4.2	<i>Post-Project</i>	21
5.4.3	<i>Post-Project Mitigation Study Results</i>	21
6	Project Dependencies	22
7	Conclusions and Recommendations	23

Tables

Table 4-1: Connection Study Scenarios.....	14
Table 5-1: Summary of Reliability Criteria Violations, Project Impact and Mitigation Measures	17

Figures

Figure 3-1: Connection Alternative 1.....	4
Figure 3-2: Connection Alternative 2.....	6
Figure 3-3: Connection Alternative 3.....	8
Figure 3-4: Connection Alternative 4.....	10
Figure 3-5: Connection Alternative 5.....	12

Attachments

Attachment A: Engineering Connection Assessment Results

1 Introduction

This AESO Engineering Connection Assessment describes the engineering studies that were completed to assess the impact of the Project (as defined below) on the performance of the Alberta interconnected electric system (AIES). This report also provides the AESO's conclusions and recommendations based on the results of the engineering studies.

Attached to this Engineering Connection Assessment are the results of the engineering studies (see Attachment A) and the scope and methodology used to perform the studies (see Attachment A1 to Attachment A). These attachments provide details regarding the technical criteria, assumptions, and methods for performing these engineering studies, and the results of the engineering studies.

1.1 Project Overview

Kiwetinohk Energy Corp. (Market Participant) has submitted a request for system access service to the Alberta Electric System Operator (AESO) to connect its approved Opal Gas Project (Facility) to the AIES. The Facility includes an approved substation, designated as the Gemini 1008S.

The Market Participant's request includes: a request for a new system access service in the area, with a Rate STS, *Supply Transmission Service*, contract capacity of 98.5 MW and a Rate DTS, *Demand Transmission Service*, contract capacity of 0.4 MW; and a request for transmission development (collectively, the Project).

The scheduled in-service date (ISD) for the Project is December 1, 2024.

2 Assessment Scope

2.1 Objectives

The objectives of the AESO Engineering Connection Assessment are as follows:

- Assess the impact of the Project on the performance of the AIES.
- Evaluate Project connection alternatives and identify the AESO's preferred alternative.
- Recommend mitigation measures, if required, to reliably connect the Project to the AIES.
- Identify Project dependencies, including any TFO projects or AESO plans to expand or enhance the transmission system that must be completed prior to connection.

2.2 Existing System

Geographically, the Project is located in the AESO planning area Fox Creek (Area 24), which is part of the AESO Northwest planning region. Fox Creek (Area 24) is surrounded by the planning areas of Valleyview (Area 23), Swan Hills (Area 26), and Hinton/Edson (Area 29).

From a transmission system perspective, Fox Creek (Area 24) consists primarily of a 144/138 kV transmission system. Fox Creek (Area 24) is connected to the surrounding areas by 138/144 kV transmission lines 7L90, 199L and 685L.

Existing constraints in the Northwest planning region are managed in accordance with the procedures set out in Section 302.1 of the ISO rules, *Real Time Transmission Constraint Management* (TCM Rule).

2.3 Study Area

The Study Area for the Project consists of the AESO Planning areas of Valleyview (Area 23), Swan Hills (Area 26), and Hinton/Edson (Area 29), including the tie lines connecting these planning areas to the rest of the AIES. All transmission facilities within the Study Area will be studied and monitored for violations of the Reliability Criteria (defined in Section 3.1 of Attachment A1).

3 Connection Alternatives

3.1 Overview

The AESO, in consultation with the TFO in the Study Area and the Market Participant, examined 5 transmission alternatives to meet the Market Participant's request for system access service, as detailed in Section 3.2.

3.2 Connection Alternatives Examined

Below is a description of the developments associated with the transmission alternatives that were examined for the Project.

Alternative 1 –T-tap connection to the 144 kV transmission line 7L199

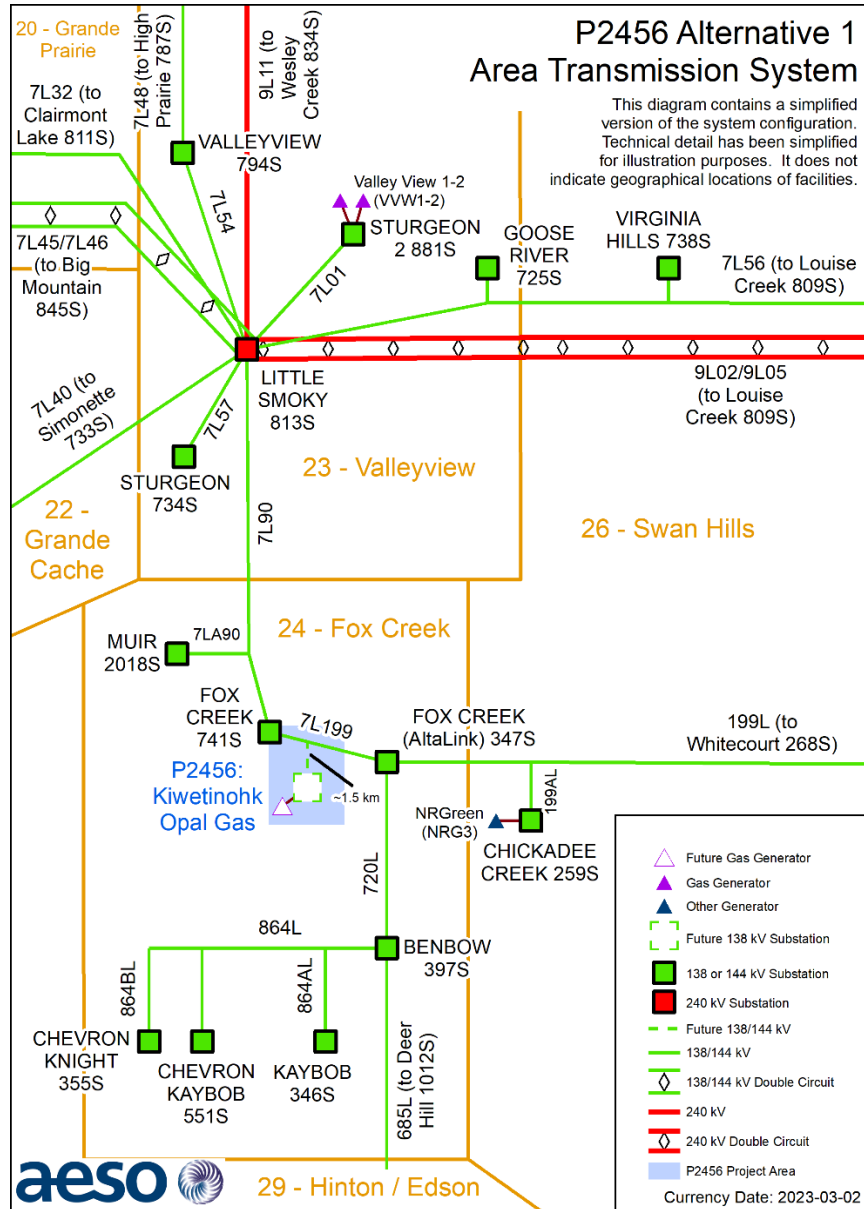
This alternative includes the following developments:

- Add one 144 kV circuit, approximately 1.5 km in length¹, to connect the Facility to the existing 144 kV transmission line 7L199 (between the existing Fox Creek 741S and Fox Creek 347S substations) using a T-tap configuration; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-1.

¹ Exact line length to be determined by TFO

Figure 3-1: Connection Alternative 1



Alternative 2 – In-and-out connection to the 144 kV transmission line 7L199

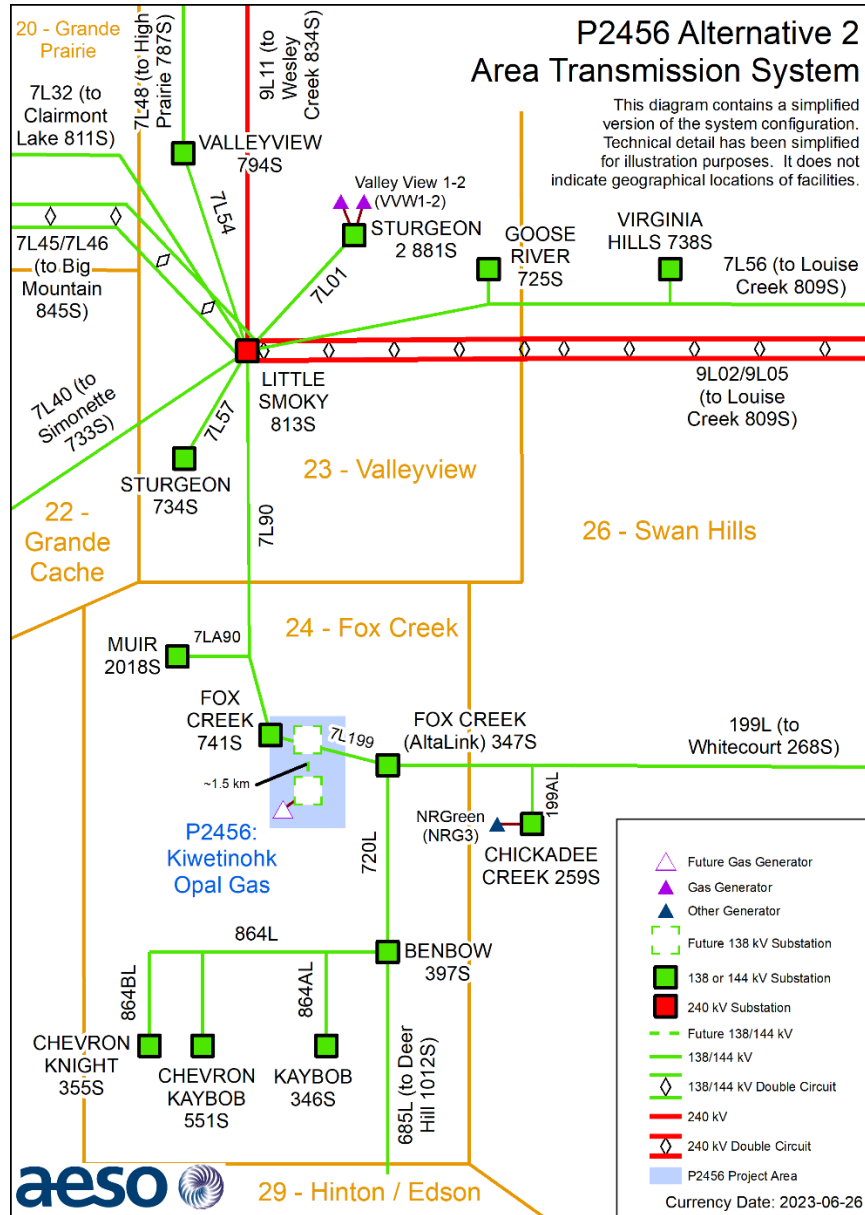
This alternative includes the following developments:

- Add a new 144 kV substation, including three 144 kV circuit breakers, connected to the existing 144 kV transmission line 7L199 (between the existing Fox Creek 741S and Fox Creek 347S substations) using an in-and-out configuration;
- Add one 144 kV circuit, approximately 1.5 km in length,² to connect the Facility to the proposed substation; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-2.

² Exact line length to be determined by TFO

Figure 3-2: Connection Alternative 2



Alternative 3 – Radial 144 kV connection to Fox Creek 741S substation

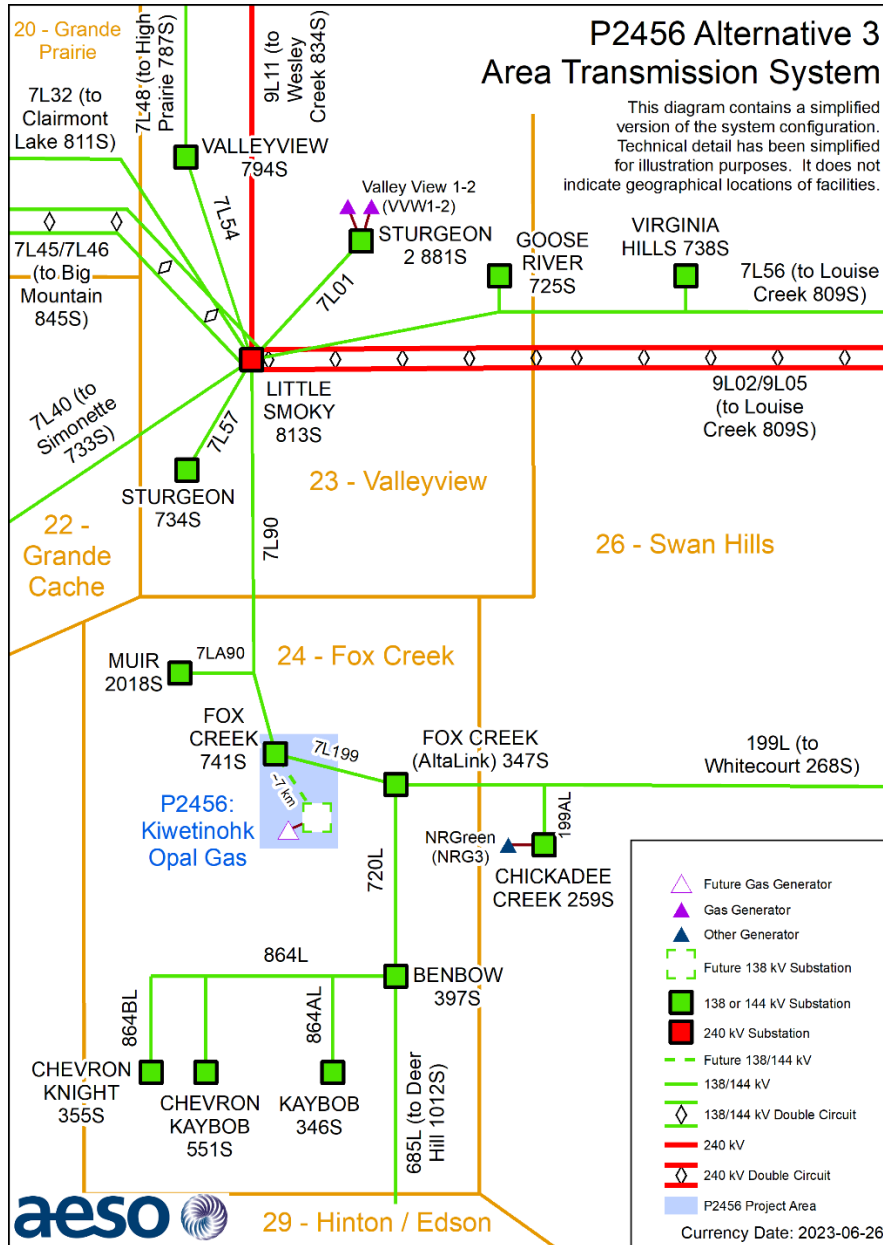
This alternative includes the following developments:

- Add one 144 kV circuit, approximately 7 km in length,³ to connect the Facility to the existing Fox Creek 741S substation using a radial configuration;
- Modify Fox Creek 741S substation, including adding one 144 kV circuit breaker; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-3.

³ Exact line length to be determined by TFO

Figure 3-3: Connection Alternative 3



Alternative 4 – T-tap connection to the 240 kV transmission line 9L05

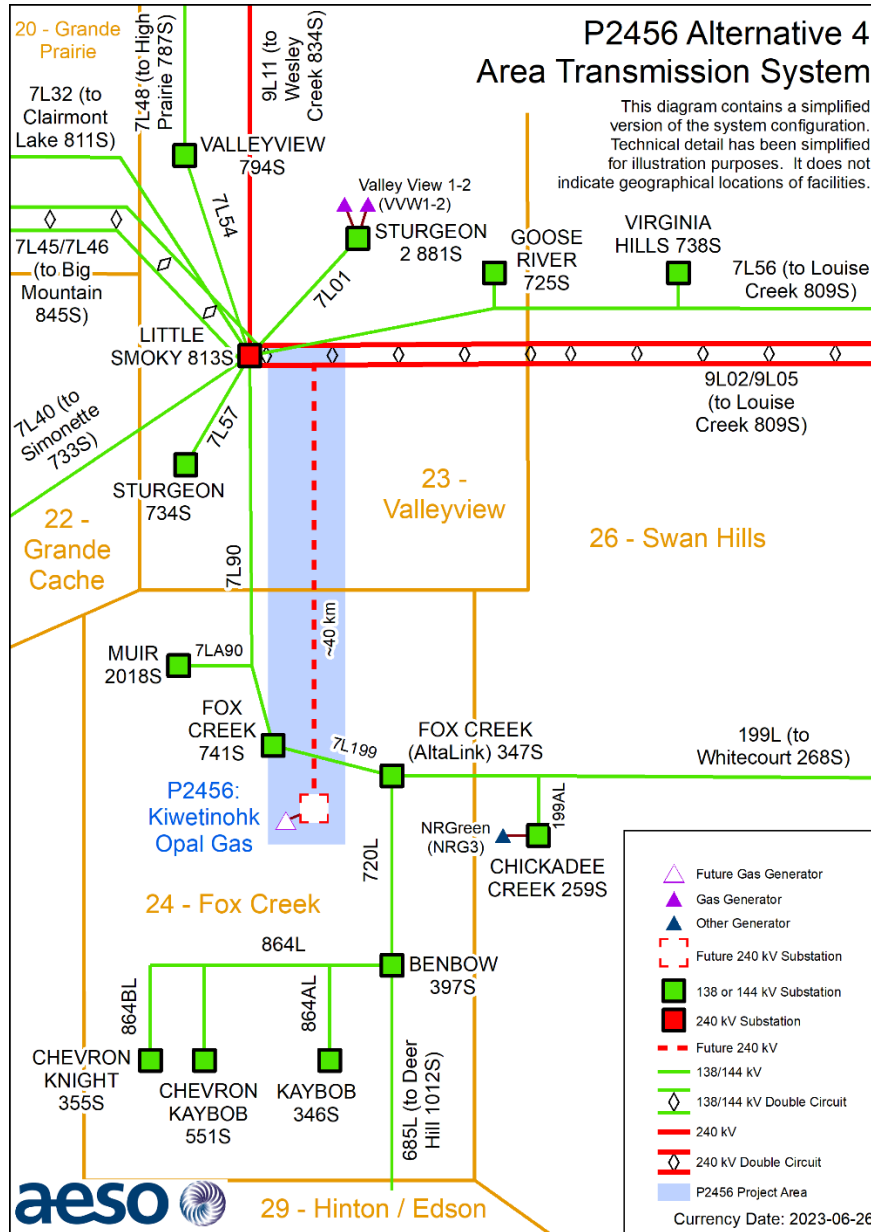
This alternative includes the following developments:

- Add one 240 kV circuit, approximately 40 km in length,⁴ to connect the Facility to the existing 240 kV transmission line 9L05 (between the existing Little Smoky 813S and Louise Creek 809S substations) using a T-tap configuration; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-4.

⁴ Exact line length to be determined by TFO

Figure 3-4: Connection Alternative 4



Alternative 5 – Radial 138 kV connection to Fox Creek 347S substation

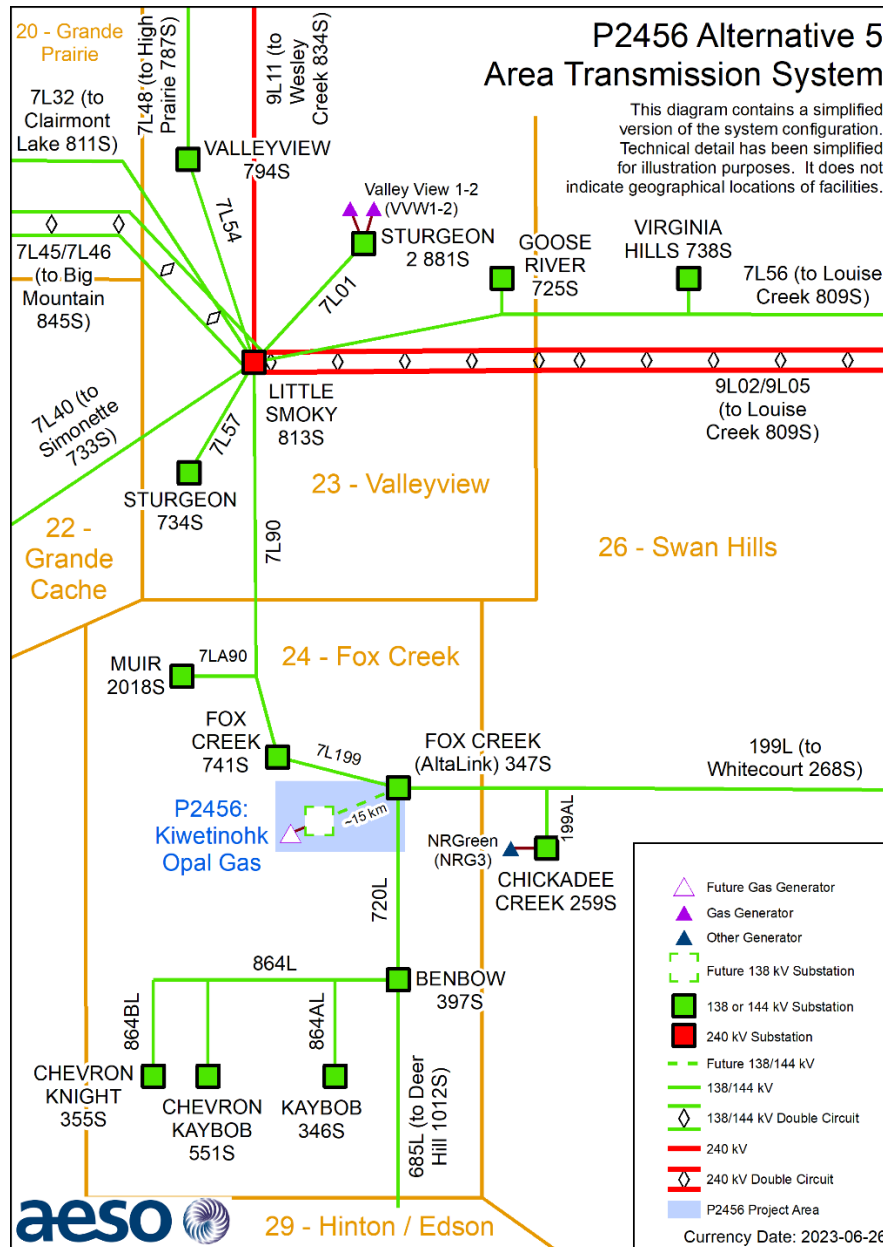
This alternative includes the following developments:

- Add one 138 kV circuit, approximately 15 km in length,⁵ to connect the Facility to the existing Fox Creek 347S substation using a radial configuration;
- Modify Fox Creek 347S substation, including adding one 138 kV circuit breaker; and
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 3-5.

⁵ Exact line length to be determined by TFO

Figure 3-5: Connection Alternative 5



3.3 Connection Alternatives Selected for Further Study

Alternative 1 is considered technically feasible and was selected for further study.

3.4 Connection Alternatives Not Selected for Further Study

Alternatives 2, 4, and 5 would involve increased transmission development, and hence, increased cost compared to Alternative 1. Therefore, Alternatives 2, 4, and 5 were not selected for further study.

Engineering Connection Assessment

P2456 Opal Gas Project Connection

Final



Alternative 3 is expected to have similar cost⁶ and system performance compared to Alternative 1, however the TFO has advised that Alternative 3 would involve a greater potential impact on land and environment, compared to Alternative 1.⁷ Therefore, Alternative 3 was not selected for further study.

⁶ Cost information is provided in the TFO's Cost Estimates, which are provided under separate cover.

⁷ This information is provided in the TFO's Environmental and Land Use Effects report provided under a separate cover.

4 Assessment Approach

4.1 Standards, Criteria and Assumptions

A detailed description of the standards, criteria, and assumptions that were used for the connection assessment is provided in Attachment A (see Attachment A1).

4.2 Studies Performed

At the time of study, the scheduled ISD for the Project was October 1, 2023. Therefore, studies were performed using scenarios for 2023 Summer Light, 2023 Summer Peak and 2023 Winter Peak. After the completion of the majority of the studies, the ISD of the Project was changed from October 1, 2023 to December 1, 2024. The AESO determined that the ISD change would not have a material impact on the connection alternative, the mitigation measures and the conclusions for the scenario studies conducted.

Short-circuit studies were performed using the 2031 Winter Peak scenario.

Table 4-1 lists the study scenarios. Post-Project scenarios reflect the requested Rate STS contract capacity of 98.5 MW at the Gemini 1008S substation.

Table 4-1: Connection Study Scenarios

Scenario No.	Year/Season	System Generation Dispatch Conditions	Scenario Name	Project Load (MW)	Project Generation (MW)
Pre-Project					
1	2023 Summer Light (SL)	High Generation (HG)	2023 SL HG Pre-Project	0	0
2	2023 Summer Peak (SP)	HG	2023 SP HG Pre-Project	0	0
3	2023 Winter Peak (WP)	HG	2023 WP HG Pre-Project	0	0
4	2023 SP	Low Generation (LG)	2023 SP LG Pre-Project	0	0
5	2023 WP	LG	2023 WP LG Pre-Project	0	0
Post-Project					
6	2023 SL	HG	2023 SL HG Post-Project	0.4	98.5
7	2023 SP	HG	2023 SP HG Post-Project	0.4	98.5
8	2023 WP	HG	2023 WP HG Post-Project	0.4	98.5
9	2023 SP	LG	2023 SP LG Post-Project	0.4	98.5
10	2023 WP	LG	2023 WP LG Post-Project	0.4	98.5
11	2031 WP	All generators in the study area will be turned on	2031 WP Post-Project	0.4	98.5

The AESO Planning Region load forecasts used for the connection studies were based on the AESO's *2021 Long-term Outlook (2021 LTO)*.

4.2.1 Power Flow Studies

The purpose of the power flow studies is to identify and quantify any thermal and voltage criteria violations in the Study Area.

In addition, power flow studies are also used to identify point of delivery (POD) low voltage bus voltage deviations beyond the limits listed in Table 3-1 of Attachment A1.⁸

Power flow studies were performed for 2023 SL, 2023 SP and 2023 WP pre-Project scenarios, and for 2023 SL, 2023 SP and 2023 WP post-Project scenarios.

4.2.2 Transient Stability Studies

The purpose of the transient stability studies is to assess the post-Project stability of the transmission system after three-phase to ground faults are applied on select transmission lines in the Study Area.

Transient stability studies were performed for 2023 SL and 2023 WP HG post-Project scenarios.

4.2.3 Short-Circuit Current Level Studies

The purpose of short-circuit current level studies is to determine the expected system short-circuit current levels in the vicinity of the Project.

Short circuit studies were performed for the 2023 WP HG pre-Project scenario and for 2023 WP HG and 2031 WP post-Project scenarios.

4.3 Mitigation Measure Development and Evaluation

As explained in Section 6 of Attachment A1, mitigation measures were developed to address system performance issues that were identified in the post-Project scenarios. Studies performed to assess the effectiveness of mitigation measures are briefly outlined below.

4.3.1 Post-Mitigation Studies

Power flow, transient stability, and short-circuit current level studies were performed to assess the impact of the Project on the performance of the AIES following implementation of the AESO's proposed mitigation measures.

4.3.2 Constraint Effective Factor Studies

Constraint effective factor studies were used to determine the generator and load constraint effective factors and to identify the most effective generators or loads to manage thermal criteria violations that were observed under Category B conditions.

⁸ The AESO's desired post-contingency voltage deviations for low voltage busses represent guidelines rather than criteria. A POD bus voltage deviation that exceeds the desired limits shown in Table 3-1 of Attachment A1 does not represent a Reliability Criteria violation. Mitigation measures would not be developed to specifically address POD bus voltage deviations that exceed the desired values in Table 3-1 of Attachment A1.

5 Interpretation of Results

5.1 Results Overview

This section provides an assessment of the impact of the Project on the performance of the AIES. The Reliability Criteria violations observed during the connection assessment studies, and the proposed mitigation measures are summarized in Table 5-1.

- Section 5.2 includes an overview of the pre-Project studies results.
- Section 5.3 includes an overview of the post-Project studies results.
- Section 5.4 includes a description of the proposed mitigation measures to address observed Reliability Criteria violations.

Detailed study results are provided in Attachment A.

Table 5-1: Summary of Reliability Criteria Violations, Project Impact and Mitigation Measures

Scenario	Type of Reliability Criteria Violation		Contingency (System Element Lost)	Details of Violation	Project Impact	Pre-Project Mitigation Measures	Post-Project Mitigation Measures
	Pre-Project	Post-Project					
2023SL HG	Thermal - above emergency rating	Thermal - above emergency rating	671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	Materially increased violation	RAS 188	RAS 188
2023SL HG	None	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	New violation	None	Real-time Operational Practices (RTOPs)
2023SL HG	None	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	New violation	None	RTOPs
2023SP HG	Thermal - above emergency rating	Thermal - above emergency rating	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023SP HG	Thermal - above emergency rating	Thermal - above emergency rating	671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	Materially increased violation	RAS 188	RAS 188
2023SP HG	Thermal - above emergency rating	Thermal - above emergency rating	854L (39S Bickerdike Tap 348S Marlboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	Marginally reduced violation	RAS 185	RAS 185
2023SP HG	Thermal - above normal rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	Materially increased violation	RTOPs	RAS 189
2023SP HG	Thermal - above normal rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	Materially increased violation	RTOPs	RAS 188
2023SP HG	None	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	New violation	None	RTOPs
2023SP HG	Thermal - above emergency rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023SP HG	Thermal - above normal rating	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	Materially increased violation	RTOPs	RTOPs
2023SP HG	Thermal - above normal rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	Materially increased violation	RTOPs	RAS 189
2023SP HG	Thermal - above normal rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	Materially increased violation	RTOPs	RAS 188
2023SP HG	None	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	New violation	None	RTOPs
2023SP HG	Thermal - above emergency rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023SP HG	Thermal - above normal rating	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	Materially increased violation	RTOPs	RTOPs
2023WP HG	Thermal - above normal rating	Thermal - above emergency rating	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RTOPs	RAS 185
2023WP HG	Thermal - above emergency rating	Thermal - above emergency rating	39S Bickerdike (T1)	39S Bickerdike (T2)	Materially reduced violation	RAS 186	RAS 186
2023WP HG	Thermal - above emergency rating	Thermal - above emergency rating	39S Bickerdike (T2)	39S Bickerdike (T1)	Materially reduced violation	RAS 186	RAS 186
2023WP HG	Thermal - above emergency rating	Thermal - above emergency rating	671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	Materially increased violation	RAS 188	RAS 188
2023WP HG	None	Thermal - above normal rating	685L (397S Benbow to 1012S Deer Hill)	202L (58S Edson to 178S Cynthia)	New violation	None	RTOPs
2023WP HG	Thermal - above normal rating	Thermal - above normal rating	744L (207S Pinedale to 228S T.M.P.L. Niton Tap to 106S Paddle River Tap to 235S Entwistle)	202L (58S Edson to 178S Cynthia)	Materially increased violation	RTOPs	RTOPs
2023WP HG	None	Thermal - above normal rating	854L (39S Bickerdike Tap 348S Marlboro Tap 1012S Deer Hill)	202L (58S Edson to 178S Cynthia)	New violation	None	RTOPs
2023WP HG	Thermal - above normal rating	Thermal - above normal rating	854L (39S Bickerdike Tap 348S Marlboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	Marginally reduced violation	RTOPs	RTOPs
2023WP HG	Thermal - above normal rating	Thermal - above emergency rating	890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia)	Materially increased violation	RTOPs	RAS 189
2023WP HG	Thermal - above emergency rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	Materially increased violation	RAS 189	RAS 189
2023WP HG	None	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	New violation	None	RTOPs
2023WP HG	Thermal - above normal rating	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	Materially increased violation	RTOPs	RTOPs
2023WP HG	Thermal - above emergency rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023WP HG	Thermal - above normal rating	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	Materially increased violation	RTOPs	RTOPs
2023WP HG	Thermal - above emergency rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	Materially increased violation	RAS 189	RAS 189
2023WP HG	None	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	New violation	None	RTOPs
2023WP HG	Thermal - above normal rating	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	Materially increased violation	RTOPs	RTOPs
2023WP HG	Thermal - above emergency rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023WP HG	Thermal - above normal rating	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	Materially increased violation	RTOPs	RTOPs
2023SP LG	None	Thermal - above normal rating	System Normal	7L199 (P2456 T-tap point to Fox Creek 741S)	New violation	None	Increase 7L199 line rating



Scenario	Type of Reliability Criteria Violation		Contingency (System Element Lost)	Details of Violation	Project Impact	Pre-Project Mitigation Measures	Post-Project Mitigation Measures
	Pre-Project	Post-Project					
2023SP LG	None	Thermal - above emergency rating	199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	New RAS 611
2023SP LG	None	Thermal - above normal rating	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	Thermal - above emergency rating	Thermal - above emergency rating	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023SP LG	Thermal - above emergency rating	Thermal - above emergency rating	39S Bickerdike (T1)	39S Bickerdike (T2)	Materially reduced violation	RAS 186	RAS 186
2023SP LG	Thermal - above emergency rating	Thermal - above emergency rating	39S Bickerdike (T2)	39S Bickerdike (T1)	Materially reduced violation	RAS 186	RAS 186
2023SP LG	Thermal - above emergency rating	Thermal - above emergency rating	671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	Materially increased violation	RAS 188	RAS 188
2023SP LG	Thermal - above emergency rating	Thermal - above emergency rating	685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	Marginally reduced violation	RAS 185	RAS 185
2023SP LG	None	Thermal - above normal rating	741S Fox Creek (Load Drop - 1T)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	741S Fox Creek (Load Drop - 2T)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above emergency rating	797L (268S Whitecourt to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	New RAS 611
2023SP LG	None	Thermal - above normal rating	798L (77S Sagitawah to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	7L56 (809S Louise Creek Tap 738S Virginia Hills Tap 725S Goose River Tap 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	813S Little Smoky (T1)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	813S Little Smoky (T2)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	Thermal - above emergency rating	Thermal - above emergency rating	854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	Marginally reduced violation	RAS 185	RAS 185
2023SP LG	None	Thermal - above normal rating	890L (58S Edson to 207S Pinedale)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	919L (77S Sagitawah to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	Thermal - above normal rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	Materially increased violation	RTOPs	RAS 188
2023SP LG	None	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	New RAS 611
2023SP LG	Thermal - above emergency rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023SP LG	None	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	New violation	None	RTOPs
2023SP LG	Thermal - above normal rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	Materially increased violation	RTOPs	RAS 188
2023SP LG	None	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	New RAS 611
2023SP LG	Thermal - above emergency rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023SP LG	None	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	989L (77S Sagitawah to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	9L02 (809S Louise Creek to 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	9L05 (809S Louise Creek to 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	9L938 (77S Sagitawah to 809S Louise Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023SP LG	None	Thermal - above normal rating	9L939 (77S Sagitawah to 809S Louise Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	New violation	None	RTOPs
2023WP LG	Thermal - above normal rating	Thermal - above normal rating	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RTOPs	RTOPs
2023WP LG	Thermal - above emergency rating	Thermal - above emergency rating	39S Bickerdike (T1)	39S Bickerdike (T2)	Materially reduced violation	RAS 186	RAS 186
2023WP LG	Thermal - above emergency rating	Thermal - above emergency rating	39S Bickerdike (T2)	39S Bickerdike (T1)	Materially reduced violation	RAS 186	RAS 186
2023WP LG	Thermal - above emergency rating	Thermal - above emergency rating	671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	Marginally increased violation	RAS 188	RAS 188
2023WP LG	Thermal - above normal rating	Thermal - above normal rating	685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	Marginally reduced violation	RTOPs	RTOPs
2023WP LG	Thermal - above normal rating	Thermal - above normal rating	854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	Marginally reduced violation	RTOPs	RTOPs
2023WP LG	None	Thermal - above normal rating	890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia)	New violation	None	RTOPs
2023WP LG	Thermal - above normal rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	Materially increased violation	RTOPs	RAS 189



Scenario	Type of Reliability Criteria Violation		Contingency (System Element Lost)	Details of Violation	Project Impact	Pre-Project Mitigation Measures	Post-Project Mitigation Measures
	Pre-Project	Post-Project					
2023WP LG	None	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	New violation	None	RTOPs
2023WP LG	Thermal - above emergency rating	Thermal - above emergency rating	973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023WP LG	Thermal - above normal rating	Thermal - above normal rating	973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	Materially increased violation	RTOPs	RTOPs
2023WP LG	Thermal - above normal rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	Materially increased violation	RTOPs	RAS 189
2023WP LG	None	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	New violation	None	RTOPs
2023WP LG	Thermal - above emergency rating	Thermal - above emergency rating	974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	Materially increased violation	RAS 185	RAS 185
2023WP LG	Thermal - above normal rating	Thermal - above normal rating	974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	Materially increased violation	RTOPs	RTOPs

Notes:

- Marginally increased (or marginally reduced) refers to a percent loading difference (post-Project percent loading minus pre-Project percent loading) between 0% and 3% (or -3%).
- Materially increased (or materially reduced) refers to a percent loading difference (post-Project percent loading minus pre-Project percent loading) above or equal to 3% (or below or equal to -3%).
- RAS 185, 186, 188, and 189 were all proposed for the approved P2032 Cascade Power Plant Connection. These RASs are referred to herein as "Planned RAS 185, 186, 188, and 189".
- RAS 611 is a new proposed RAS for P2456 to mitigate overload on 7L90. P2456 is included in RAS 611 and will trip the Project upon activation.

5.2 Pre-Project Study Results

5.2.1 Category A Conditions

No Reliability Criteria violations were observed under the Category A conditions (i.e., all elements in service) for any of the pre-Project scenarios. The short-circuit fault levels were found to be within the typical capabilities of the nearby facilities.

5.2.2 Category B Conditions

The pre-Project power flow studies identified a number of thermal violations under Category B conditions (i.e., loss of a single system element).

No voltage deviations were observed that were beyond the limits listed in Table 3-1 of Attachment A1 (hereafter referred to as point of delivery (POD) bus voltage deviations) under Category B conditions.

5.3 Post-Project Study Results

5.3.1 Category A Conditions

With the addition of the Project, power flow studies identified a thermal criteria violation under the Category A condition. A thermal criteria violation on 7L199 (between the Project T-tap point and Fox Creek 741S) was observed under Category A conditions for the 2023 SP LG scenario.

Post-Project short-circuit fault levels were not significantly higher than pre-Project levels.

The long term short circuit levels were found to be within the designed capabilities of the nearby facilities.

5.3.2 Category B Conditions

Post-Project power flow studies identified a number of thermal violations under Category B conditions. Following the connection of the Project, thermal criteria violations observed in the pre-Project scenarios were exacerbated, and new thermal criteria violations were observed.

No POD bus voltage deviations were observed under Category B conditions.

Results did not indicate any transient stability concerns, and the system showed acceptable dynamic response to all Category B conditions studied.

5.4 Mitigation Measures

This section discusses the AESO's proposed mitigation measures to address the system performance issues that were identified in the pre-Project and post-Project scenarios.

5.4.1 Pre-Project

Prior to connection of the Project, some of the observed thermal criteria violations can be managed by using real-time operational practices. The remaining thermal criteria violations can be mitigated with the planned RASs 185, 186, 188, and 189.

5.4.2 Post-Project

After connection of the Project, the observed Category A thermal violations on the 144 kV transmission line 7L199 will be mitigated by increasing the line rating of 7L199 (between the Project T-tap point and Fox Creek 741S) to a minimum rating of 171/215 MVA (Summer/Winter). This line rating increase is a component of the Project and has an ISD of December 1, 2024. Costs for increasing the rating of 7L199 have been allocated as system-related cost, in accordance with the ISO tariff.

The Category B thermal criteria violations below emergency ratings observed can be mitigated by using real-time operational practices. The remaining thermal criteria violations can be mitigated by planned RASs 185, 186, 188 and 189. A new RAS is required to mitigate some of the new thermal criteria violations observed under Category B conditions on 7L90. A new RAS, hereafter referred to as RAS 611 is required to mitigate thermal criteria violations on the 144 kV transmission line 7L90 under certain Category B conditions. P2456 is included in RAS 611 and will trip the Project upon activation.

5.4.3 Post-Project Mitigation Study Results

Under Category A conditions, the observed thermal Reliability Criteria violations on the 144 kV transmission line 7L199 were mitigated by increasing the line rating on 7L199.

Under Category B conditions, all of the observed Reliability Criteria violations requiring RAS were mitigated.

6 Project Dependencies

The Project does not require the completion of any other AESO plans to expand or enhance the transmission system prior to connection.

7 Conclusions and Recommendations

Based on the study results, Alternative 1 is technically viable. The connection assessment identified a number of pre-Project and post-Project system performance issues.

Study results identified a new Category A criteria violation on the 144 kV transmission line 7L199. The Category A violation on 7L199 can be mitigated by increasing the line rating on a section of 7L199 which will be completed as part of this Project. The thermal criteria violations under Category B conditions can be mitigated through the use of planned RASs 185, 186, 188, 189, new RAS 611 and real-time operational practices, alone or in combination, as appropriate. With the implementation of these mitigation measures, connecting the project with the preferred alternative does not adversely affect the performance of the AIES.

The AESO recommends proceeding with the Project using Alternative 1 as the preferred alternative to respond to the Market Participant's request for system access service. Real-time operational practices and the RASs mentioned above are recommended to mitigate the identified system performance issues.

Alternative 1 involves adding a 144 kV circuit, approximately 1.5 km in length, to connect the Facility to the existing 144 kV transmission line 7L199 through a T-tap configuration, and increasing the line rating of 7L199 between the Project T-tap point and Fox Creek 741S. Costs for increasing the rating of 7L199 have been allocated as system-related cost, in accordance with the ISO tariff.

The conductor used for the 144 kV circuit between the approved Gemini 1008S and the Project T-tap point should have a minimum thermal rating of 157 MVA. The conductor used for the 7L199 line upgrade should have a minimum rating of 171/215 MVA (Summer/Winter).

Attachment A: Engineering Connection Assessment Results

Engineering Connection Assessment: Study Results


P2456 Kiwetinohk Opal Gas

Kiwetinohk Energy Corp.

Date: July 4, 2023

Version: Final – Rev1

Role	Name	Date	Signature
Prepared	Pablo Argeñal, P.Eng.	July 4, 2023	<i>Pablo Argeñal</i>

 <p><i>Pablo Argeñal</i> July 4, 2023.</p> <p>APEGA Member ID: 53180</p>	<p>Permit to Practice Pablo Argeñal</p> <p>Signature: <u><i>Pablo Argeñal</i></u></p> <p>Date: <u>July 4, 2023</u></p> <p>PERMIT NUMBER: P7821</p> <p>The Association of Professional Engineers and Geoscientists of Alberta</p>
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Contents

1	Introduction	1
2	Pre-Project Study Results	2
2.1	Power Flow Studies	2
2.1.1	Scenario 1: 2023 SL (HG) Pre-Project	2
2.1.2	Scenario 2: 2023 SP (HG) Pre-Project	4
2.1.3	Scenario 3: 2023 WP (HG) Pre-Project	5
2.1.4	Scenario 4: 2023 SP (LG) Pre-Project	6
2.1.5	Scenario 5: 2023 WP (LG) Pre-Project	7
3	Post-Project Study Results	8
3.1	Power Flow Studies	8
3.1.1	Scenario 6: 2023 SL (HG) Post-Project Alternative 1	8
3.1.2	Scenario 7: 2023 SP (HG) Post-Project Alternative 1	9
3.1.3	Scenario 8: 2023 WP (HG) Post-Project Alternative 1	10
3.1.4	Scenario 9: 2023 SP (LG) Post-Project Alternative 1	12
3.1.5	Scenario 10: 2023 WP (LG) Post-Project Alternative 1	16
3.2	Transient Stability Studies	17
4	Short Circuit Studies.....	18
4.1	Pre-Project Results	18
4.1.1	Scenario 3: 2023 WP (HG) Pre-Project Results	18
4.2	Post-Project Results	18
4.2.1	Scenario 8: 2023 WP HG Post-Project	18
4.2.2	Scenario 11: 2031 WP HG Post-Project	19
5	Mitigation Measure Development and Evaluation	20
5.1	Pre-Project	20
5.2	Post-Project / Post Upgrade	21
5.3	Evaluation of Mitigation Measures.....	22
5.3.1	Scenario 6: 2023 SL (HG) Post-Project Alternative 1	22
5.3.2	Scenario 7: 2023 SP (HG) Post-Project Alternative 1	23
5.3.3	Scenario 8: 2023 WP (HG) Post-Project Alternative 1	24
5.3.4	Scenario 9: 2023 SP (LG) Post-Project Alternative 1	25
5.3.5	Scenario 10: 2023 WP (LG) Post-Project Alternative 1	26
5.4	Constraint Effective Factor Studies	27

Tables

Table 2-2: Thermal Criteria Violations under Category B Conditions for Scenario 1	2
Table 2-3: Thermal Criteria Violations under Category B Conditions for Scenario 2	4
Table 2-4: Thermal Criteria Violations under Category B Conditions for Scenario 3	5
Table 2-5: Thermal Criteria Violations under Category B Conditions for Scenario 4	6
Table 2-6: Thermal Criteria Violations under Category B Conditions for Scenario 5	7
Table 3-2: Thermal Criteria Violations under Category B Conditions for Scenario 6	8
Table 3-3: Thermal Criteria Violations under Category B Conditions for Scenario 7	9
Table 3-4: Thermal Criteria Violations under Category B Conditions for Scenario 8	10
Table 3-7: Thermal Criteria Violations under Category B Conditions for Scenario 9 (Post Upgrade on Line 7L199 and PST = 0°).....	13
Table 3-8: Thermal Criteria Violations under Category B Conditions for Scenario 9 (Pre 7L199 Upgrade and PST= -21.998).....	14
Table 3-9: Thermal Criteria Violations under Category B Conditions for Scenario 10 (Post 7L199 Upgrade)	16
Table 3-10: Transient Stability Study Results under Category B Conditions for Scenario 6 and Scenario 8	17
Table 4-1: Pre-Project Short-Circuit Current Levels for 2023WP	18
Table 4-2: Post-Project Short-Circuit Current Levels for 2023WP	18
Table 4-3: Post-Project Short-Circuit Current Levels for 2031WP.....	19
Table 5-1: Pre-Project Mitigation Measures.....	20
Table 5-2: Post-Project / Post Upgrade Mitigation Measures	21
Table 5-3: Post-RAS Power Flow Study Results for Scenario 6.....	22
Table 5-4: Post-RAS Power Flow Study Results for Scenario 7.....	23
Table 5-5: Post-RAS Power Flow Study Results for Scenario 8.....	24
Table 5-6: Post-RAS Power Flow Study Results for Scenario 9.....	25
Table 5-7: Post-RAS Power Flow Study Results for Scenario 10.....	26

Attachments

Attachment A1 Engineering Connection Assessment: Study Scope

Attachment A2 Pre-Project Power Flow Diagrams

Attachment A3 Post-Project Power Flow Diagrams

Attachment A4 Post-Project Transient Stability Diagrams

Attachment A5 Dynamic Data and Assumptions

Attachment A6 Post-Mitigation Power Flow Diagrams

Attachment A7 Constraint Effective Factors Table

Table 1: Revision History

Date	Comment
July 4, 2023	Added Registered Member ID to APEGA stamp

1 Introduction

This report presents the results of the engineering studies that were completed by Nican International Consulting Ltd. (the Studies Consultant) to assess the impact of the Project (as defined in Attachment A1: AESO Engineering Connection Assessment Scope) on the performance of the Alberta interconnected electric system (AIES). The studies were performed in accordance with Attachment A1: AESO Engineering Connection Assessment: Study Scope, which was prepared by the AESO.

The power system network analysis tool that was used for the studies in this connection assessment was PowerWorld version 22.

2 Pre-Project Study Results

This section describes the results of the pre-Project power flow studies listed in Table 2-1.

Table 2-1: Pre-Project Study Scenarios

Scenario No.	Year/Season	System Generation Dispatch Condition	Scenario Name
1	2023 Summer Light (SL)	NW High Generation (HG)	2023 SL (HG) Pre-Project
2	2023 Summer Peak (SP)	NW High Generation (HG)	2023 SP (HG) Pre-Project
3	2023 Winter Peak (WP)	NW High Generation (HG)	2023 WP (HG) Pre-Project
4	2023 Summer Peak (SP)	NW Low Generation (LG)	2023 SP (LG) Pre-Project
5	2023 Winter Peak (WP)	NW Low Generation (LG)	2023 WP (LG) Pre-Project

2.1 Power Flow Studies

Power flow diagrams illustrating the pre-Project power flow studies results for Category A and Category B conditions are provided in Attachment A2.

2.1.1 Scenario 1: 2023 SL (HG) Pre-Project

Category A Conditions

No Reliability Criteria (as defined in Section 3.1 of Attachment A1) violations were observed under Category A conditions.

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 2-2.

Table 2-2: Thermal Criteria Violations under Category B Conditions for Scenario 1

Contingency (System Element Lost)	Violation Location Details	Thermal Ratings ^a (MVA)		Pre-Project Results	
		Normal Rating	Emergency Rating	Power Flow ^b (MVA)	% Loading ^c
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96	106	117.9	122.8

Notes¹:

^a The facility ratings shown in Attachment A1 have been adjusted from a [72/144] kV voltage base to a [69/138] kV voltage base, as is used by the power system network analysis tool.

^b Power flow (MVA) is current expressed as MVA (i.e., $S = \sqrt{3} \times V_{base} \times I_{actual}$)

^c Reported as a percentage of the power flow (in MVA, i.e., $S = \sqrt{3} \times V_{base} \times I_{actual}$) relative to the transmission line's Normal Rating (also in MVA), as shown in Attachment A1.

*These notes apply to all table summarizing thermal violations.

¹ This specific note is applicable to all thermal violation tables in the report.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No voltage deviations beyond the limits listed in Table 3-1 of Attachment A1 (hereafter referred to as point of delivery (POD) bus voltage deviations) were observed.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

2.1.2 Scenario 2: 2023 SP (HG) Pre-Project

Category A Conditions

No Reliability Criteria (as defined in Section 3.1 of Attachment A1) violations were observed under Category A conditions.

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 2-3.

Table 2-3: Thermal Criteria Violations under Category B Conditions for Scenario 2

Contingency (System Element Lost)	Violation Location Details	Thermal Ratings (MVA)		Pre-Project Results	
		Normal Rating	Emergency Rating	Power Flow (MVA)	% Loading
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	69.0	69.0	74.1	107.4
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	133.2	138.8
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	71.3	103.4
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	85.1	94.0	90.7	106.6
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	105.5	109.9
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	83.6	121.1
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	333.0	499.0	351.4	105.5
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	85.1	94.0	90.6	106.5
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	105.4	109.8
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	83.5	121.0
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	333.0	499.0	351.6	105.6

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No point of delivery (POD) bus voltage deviations were observed.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

2.1.3 Scenario 3: 2023 WP (HG) Pre-Project

Category A Conditions

No Reliability Criteria (as defined in Section 3.1 of Attachment A1) violations were observed under Category A conditions.

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 2-4.

Table 2-4: Thermal Criteria Violations under Category B Conditions for Scenario 3

Contingency (System Element Lost)	Violation Location Details	Thermal Ratings (MVA)		Pre-Project Results	
		Normal Rating	Emergency Rating	Power Flow (MVA)	% Loading
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	79.0	87.0	85.2	107.9
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	303.9	113.0
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	309.1	114.9
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	131.0	144.0	163.2	124.6
744L (207S Pinedale to 228S T.M.P.L. Niton Tap to 106S Paddle River Tap to 235S Entwistle)	202L (58S Edson to 178S Cynthia)	90.1	99.0	90.2	100.1
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	79.0	87.0	80.4	101.7
890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia)	90.1	99.0	93.7	104.0
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	105.2	116.7
973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	79.1	87.0	79.9	100.9
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	93.0	117.8
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	333.0	499.0	368.9	110.8
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	105.1	116.7
974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	79.1	87.0	79.8	100.8
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	92.9	117.7
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	333.0	499.0	369.2	110.9

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No point of delivery (POD) bus voltage deviations were observed.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

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2.1.4 Scenario 4: 2023 SP (LG) Pre-Project

Category A Conditions

No Reliability Criteria (as defined in Section 3.1 of Attachment A1) violations were observed under Category A conditions.

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 2-5.

Table 2-5: Thermal Criteria Violations under Category B Conditions for Scenario 4

Contingency (System Element Lost)	Violation Location Details	Thermal Ratings (MVA)		Pre-Project Results	
		Normal Rating	Emergency Rating	Power Flow (MVA)	% Loading
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	69.0	69.0	70.3	101.9
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	303.5	112.8
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	308.8	114.8
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	122.2	127.3
685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	74.1	107.3
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	70.6	102.4
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	97.0	101.1
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	80.3	116.3
973L (39S Bickerdike to 310P Sundance)	720L (347S Fox Creek to 397S Benbow)	120	132	128.4	107.0
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	97.0	101.1
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	80.3	116.3
974L (39S Bickerdike to 310P Sundance)	720L (347S Fox Creek to 397S Benbow)	120	132	128.4	107.0

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No point of delivery (POD) bus voltage deviations were observed.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

2.1.5 Scenario 5: 2023 WP (LG) Pre-Project

Category A Conditions

No Reliability Criteria (as defined in Section 3.1 of Attachment A1) violations were observed under Category A conditions.

Category B Conditions

Thermal Criteria Violations

Thermal criteria violations were observed under certain Category B conditions as shown in Table 2-6.

Table 2-6: Thermal Criteria Violations under Category B Conditions for Scenario 5

Contingency (System Element Lost)	Violation Location Details	Thermal Ratings (MVA)		Pre-Project Results	
		Normal Rating	Emergency Rating	Power Flow (MVA)	% Loading
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	79.0	87.0	82.2	104.1
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	336.7	125.2
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	341.3	126.9
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	131.0	144.0	154.3	117.8
685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	79.0	87.0	83.8	106.1
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	79.0	87.0	84.6	107.1
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	94.9	105.3
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	90.0	114.0
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	333.0	499.0	342.8	102.9
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	94.8	105.2
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	89.9	113.8
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	333.0	499.0	343.0	103.0

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No point of delivery (POD) bus voltage deviations were observed.

3 Post-Project Study Results

This section describes the results of the post-Project power flow studies, studies transient stability studies Table 3-1.

Table 3-1: Post-Project Study Scenarios

Scenario No.	Year/Season	System Generation Dispatch Condition	Scenario Name
6	2023 Summer Light (SL)	NW High Generation (HG)	2023 SL (HG) Post-Project
7	2023 Summer Peak (SP)	NW High Generation (HG)	2023 SP (HG) Post-Project
8	2023 Winter Peak (WP)	NW High Generation (HG)	2023 WP (HG) Post-Project
9	2023 Summer Peak (SP)	NW Low Generation (LG)	2023 SP (LG) Post-Project
10	2023 Winter Peak (WP)	NW Low Generation (LG)	2023 WP (LG) Post-Project

As described in Section 2 of Attachment A1, the post-Project studies were performed using Alternative 1.

3.1 Power Flow Studies

Power flow diagrams illustrating the post-Project power flow studies results for Category A and Category B conditions are included in Attachment A3.

3.1.1 Scenario 6: 2023 SL (HG) Post-Project Alternative 1

Category A Conditions

No Reliability Criteria violations were observed under Category A conditions.

Category B Conditions

Thermal criteria violations were observed under certain Category B conditions as shown in Table 3-2.

Table 3-2: Thermal Criteria Violations under Category B Conditions for Scenario 6

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project Results		Post-Project Results		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	117.9	122.8	127.2	132.5	9.7
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	85.1	94.0	84.7	99.6	92.8	109.1	9.5
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	85.1	94.0	84.6	99.5	92.7	109.0	9.5

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No POD bus voltage deviations were observed.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

3.1.2 Scenario 7: 2023 SP (HG) Post-Project Alternative 1

Category A Conditions

No Reliability Criteria violations were observed under Category A conditions.

Category B Conditions

Thermal criteria violations were observed under certain Category B conditions as shown in Table 3-3

Table 3-3: Thermal Criteria Violations under Category B Conditions for Scenario 7

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project Results		Post-Project Results		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	69.0	69.0	74.1	107.4	77.1	111.7	4.3
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	133.2	138.8	144.9	151.0	12.2
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	71.3	103.4	69.5	100.7	-2.7
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	85.1	94.0	90.7	106.6	94.9	111.5	4.9
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	105.5	109.9	113.7	118.5	8.6
973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	75.1	83.0	73.5	97.9	77.2	102.9	4.9
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	83.6	121.1	87.2	126.4	5.3
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	333.0	499.0	351.4	105.5	370.1	111.2	5.6
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	85.1	94.0	90.6	106.5	94.8	111.4	4.9
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	105.4	109.8	113.6	118.4	8.6
974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	75.1	83.0	73.4	97.8	77.1	102.7	5.0
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	83.5	121.0	87.1	126.3	5.3
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	333.0	499.0	351.6	105.6	370.4	111.2	5.7

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No POD bus voltage deviations were observed.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

3.1.3 Scenario 8: 2023 WP (HG) Post-Project Alternative 1

Category A Conditions

No Reliability Criteria violations were observed under Category A conditions.

Category B Conditions

Thermal criteria violations were observed under certain Category B conditions as shown in Table 3-4.

Table 3-4: Thermal Criteria Violations under Category B Conditions for Scenario 8

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project Results		Post-Project Results		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	79.0	87.0	85.2	107.9	89.7	113.6	5.7
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	303.9	113.0	281.7	104.7	-8.3
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	309.1	114.9	286.3	106.4	-8.5
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	131.0	144.0	163.2	124.6	172.2	131.5	6.9
685L (397S Benbow to 1012S Deer Hill)	202L (58S Edson to 178S Cynthia)	90.1	99.0	88.4	98.1	90.9	100.9	2.8
744L (207S Pinedale to 228S T.M.P.L. Niton Tap to 106S Paddle River Tap to 235S Entwistle)	202L (58S Edson to 178S Cynthia)	90.1	99.0	90.2	100.1	97.2	107.9	7.8
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	202L (58S Edson to 178S Cynthia)	90.1	99.0	89.1	98.9	91.7	101.7	2.8
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	79.0	87.0	80.4	101.7	79.5	100.7	-1.1
890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia)	90.1	99.0	93.7	104.0	100.8	111.8	7.8
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	105.2	116.7	112.9	125.3	8.5
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	131.0	144.0	124.4	95.0	131.1	100.1	5.1
973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L.)	79.1	87.0	79.9	100.9	84.3	106.6	5.6
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	93.0	117.8	97.5	123.4	5.6
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	333.0	499.0	368.9	110.8	386.6	116.1	5.3
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	105.1	116.7	112.8	125.2	8.5
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	131.0	144.0	124.3	94.9	131.0	100.0	5.1
974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L.)	79.1	87.0	79.8	100.8	84.2	106.5	5.6
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	92.9	117.7	97.4	123.3	5.6
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	333.0	499.0	369.2	110.9	386.9	116.2	5.3

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No point of delivery (POD) bus voltage deviations were observed.

3.1.4 Scenario 9: 2023 SP (LG) Post-Project Alternative 1

Category A Conditions

Line 7L199, which connects P2459 Tap and Fox Creek 741S, is scheduled to be upgraded as part of an ongoing capital project program before the commissioning of the Project. Prior to the upgrade, a single thermal violation was observed for Category A conditions during light generation in the Northwest region of Alberta.

If there are any delays to the upgrade, the Category A violation on 7L199 can be managed with the phase shifting transformer (PST) located at the 939S Livock station. The performance of line 7L199, under Category A, pre-upgrade, is detailed in Table 3-5, which illustrates the effects of the PST. On the other hand, Table 3-6 provides the expected performance of line 7L199 after the upgrade, with the PST adjusted to its expected setting (i.e., PST = 0°).

It is worth noting that Category A thermal violations, pre-upgrade and without PST maneuvering, are only experienced for Scenario 9. Overall, the upgrades to line 7L199 are expected to be completed before the commissioning of the Project, thereby resolving any potential reliability issues.

Table 3-5: PST Loading Effect on Line 7L199 (pre-Line Upgrade)

PST (Deg)	Line	Base Rating (MVA)	Flow (MVA)	Loading %	Pre-Project		Post-Pre
					Flow (MVA)	Loading % ²	
0° (normal operation)	7L199 (Tap To Fox Creek 741S)	123.6	100.9	81.6	129.8	105.0	23.4
-21.998°	7L199 (Tap To Fox Creek 741S)	123.6	91.0	73.6	120.1	97.2	23.6

Table 3-6: Post Upgrade Loading on 7L199

PST (Deg)	Line	Base Rating (MVA)	Flow (MVA)	Loading %
0°	7L199 (Tap To Fox Creek 741S)	179.0	129.7	74.1

² Percentage loading is based on line ampacity.

Engineering Connection Assessment: Study Results
P2456 Kiwetinohk Opal Gas
Final

Category B Conditions

Thermal criteria violations were observed under certain Category B conditions as shown in Table 3-7.

Table 3-7: Thermal Criteria Violations under Category B Conditions for Scenario 9 (Post Upgrade on Line 7L199 and PST = 0°)

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project		Post-Project		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	79.4	73.3	118.0	109.0	35.7
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	82.1	75.8	108.6	100.3	24.5
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	69.0	69.0	70.3	101.9	73.0	105.8	3.9
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	302.1	112.3	287.6	106.9	-5.4
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	307.8	114.4	287.6	106.9	-7.5
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	122.2	127.3	136.4	142.1	14.8
685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	74.1	107.3	72.1	104.5	-2.8
741S Fox Creek (Load Drop - 1T)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	82.8	76.5	111.3	102.7	26.3
741S Fox Creek (Load Drop - 2T)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	82.8	76.5	111.3	102.8	26.3
797L (268S Whitecourt to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	81.8	75.6	118.4	109.4	33.8
798L (77S Sagitawah to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	77.3	71.4	113.1	104.4	33.0
7L56 (809S Louise Creek Tap 738S Virginia Hills Tap 725S Goose River Tap 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	83.1	76.7	109.1	100.8	24.0
813S Little Smoky (T1)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	85.9	79.3	111.8	103.2	23.9
813S Little Smoky (T2)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	86.1	79.5	112.0	103.4	23.9
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	74.8	108.4	72.8	105.6	-2.8
890L (58S Edson to 207S Pinedale)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	82.0	75.7	108.5	100.1	24.4
919L (77S Sagitawah to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	85.0	78.5	110.5	102.0	23.5
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	97.0	101.1	106.7	111.1	10.0
973L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	92.6	85.5	119.3	110.2	24.7
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	80.3	116.3	83.5	121.0	4.7
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	333.0	499.0	326.1	97.9	346.9	104.2	6.2
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	96.9	101.0	106.6	111.0	10.1
974L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	92.5	85.4	119.3	110.1	24.7
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	80.2	116.2	83.4	120.9	4.8
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	333.0	499.0	326.3	98.0	347.1	104.2	6.3
989L (77S Sagitawah to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	84.6	78.1	110.1	101.7	23.6
9L02 (809S Louise Creek to 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	89.6	82.7	115.0	106.2	23.5
9L05 (809S Louise Creek to 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	89.6	82.7	115.0	106.2	23.5
9L938 (77S Sagitawah to 809S Louise Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	86.3	79.7	112.4	103.8	24.1
9L939 (77S Sagitawah to 809S Louise Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	86.3	79.7	112.4	103.8	24.1

Engineering Connection Assessment: Study Results
P2456 Kiwatinohk Opal Gas
Final

For completeness of analysis, the pre-Upgrade performance of line 7L199 is shown on Table 3-8 which outlines the thermal criteria violations observed under certain Category B following the PST flow shifting to clear and manage the initial Category A thermal violations observed.

Table 3-8: Thermal Criteria Violations under Category B Conditions for Scenario 9 (Pre 7L199 Upgrade and PST= -21.998)

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project Results		Post-Project Results		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
1012S Deer Hill (Load Drop - T1)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	101.5	82.1	133.3	107.8	25.7
199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	100.4	81.3	144.8	117.2	35.9
199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	79.4	73.3	118.0	109.0	35.7
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	103.7	83.9	135.4	109.6	25.7
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	82.1	75.8	108.6	100.3	24.5
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	69.0	69.0	70.3	101.9	73.0	105.8	3.9
346S Kaybob (Load Drop - T1)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	101.6	82.2	133.5	108.0	25.8
355S Chevron Knight (Load Drop - T1)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	101.5	82.1	133.4	107.9	25.8
355S Chevron Knight (Load Drop - T2)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	101.5	82.1	133.4	107.9	25.8
397S Benbow (Load Drop - T1)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	102.1	82.6	134.0	108.4	25.8
397S Benbow (Load Drop - T2)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	102.7	83.1	134.7	109.0	25.9
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	303.5	112.8	287.6	106.9	-5.9
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	308.8	114.8	287.6	106.9	-7.9
526L/520L/6126/907L (268S Whitecourt Tap 887S Mobil Oil Carson Creek Tap 659S Pegasus Lake Tap Tap Tap 638S Esso Judy Creek Tap Tap 515S Fedpice Judy Creek Tap 743S Sarah Lake)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	101.9	82.5	133.9	108.3	25.9
58S Edson (Load Drop - T1)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	101.4	82.0	133.2	107.8	25.7
602S Cold Creek (Load Drop - T1)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	102.2	82.7	133.9	108.4	25.7
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	122.2	127.3	136.4	142.1	14.8
685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	74.1	107.3	72.1	104.5	-2.8
741S Fox Creek (Load Drop - T1)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	82.8	76.5	111.3	102.7	26.3
741S Fox Creek (Load Drop - T2)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	82.8	76.5	111.3	102.8	26.3
744L (207S Pinedale to 228S T.M.P.L. Niton Tap to 1065 Paddle River Tap to 235S Entwistle)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	103.1	83.4	134.7	109.0	25.6
745L / 1150L (39S Bickerdike to Obded tap to 602S Cold Creek)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	101.6	82.2	133.3	107.9	25.7
797L (268S Whitecourt to 364S Whitecourt Industrial)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	103.9	84.0	145.4	117.6	33.6
797L (268S Whitecourt to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	81.8	75.6	118.4	109.4	33.8
798L (77S Sagitawah to 364S Whitecourt Industrial)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	98.7	79.9	139.9	113.2	33.3
798L (77S Sagitawah to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	77.3	71.4	113.1	104.4	33.0
7L56 (809S Louise Creek Tap 738S Virginia Hills Tap 725S Goose River Tap 813S Little Smoky)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	104.9	84.8	135.9	110.0	25.2
7L56 (809S Louise Creek Tap 738S Virginia Hills Tap 725S Goose River Tap 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	83.1	76.7	109.1	100.8	24.0
813S Little Smoky (T1)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	108.0	87.4	138.6	112.1	24.8
813S Little Smoky (T1)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	85.9	79.3	111.8	103.2	23.9
813S Little Smoky (T2)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	108.2	87.6	138.8	112.3	24.7
813S Little Smoky (T2)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	86.1	79.5	112.0	103.4	23.9
825L (77S Sagitawah to 484S Millar Western)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	101.6	82.2	133.6	108.1	25.9
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	74.8	108.4	72.8	105.6	-2.8
864L (397S Benbow Tap 346S Kaybob Tap Tap 551S Chevron Kaybob Tap Tap 355S Chevron Knight)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	103.0	83.3	135.1	109.3	26.0
890L (58S Edson to 207S Pinedale)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	103.6	83.9	135.2	109.4	25.6
890L (58S Edson to 207S Pinedale)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	82.0	75.7	108.5	100.1	24.4
919L (77S Sagitawah to 310P Sundance)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	106.5	86.2	137.2	111.0	24.8
919L (77S Sagitawah to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	85.0	78.5	110.5	102.0	23.5
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	97.0	101.1	106.6	111.1	10.0
973L (39S Bickerdike to 310P Sundance)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	114.3	92.5	146.0	118.1	25.7
973L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	92.6	85.5	119.3	110.2	24.7
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	80.3	116.3	83.5	121.0	4.7
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	333.0	499.0	326.1	97.9	346.9	104.2	6.3
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	96.9	101.0	106.6	111.0	10.0
974L (39S Bickerdike to 310P Sundance)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	114.2	92.4	145.9	118.1	25.7
974L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	92.5	85.4	119.3	110.1	24.7
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	80.2	116.2	83.4	120.9	4.8
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	333.0	499.0	326.3	98.0	347.1	104.2	6.3
989L (77S Sagitawah to 310P Sundance)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	106.1	85.9	136.9	110.7	24.9
989L (77S Sagitawah to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	84.6	78.1	110.1	101.7	23.6
9L02 (809S Louise Creek to 813S Little Smoky)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	111.6	90.3	141.8	114.7	24.4
9L02 (809S Louise Creek to 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	89.6	82.7	115.0	106.2	23.5
9L05 (809S Louise Creek to 813S Little Smoky)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	111.6	90.3	141.8	114.7	24.4
9L05 (809S Louise Creek to 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	89.6	82.7	115.0	106.2	23.5
9L938 (77S Sagitawah to 809S Louise Creek)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	108.1	87.5	139.1	112.6	25.1
9L938 (77S Sagitawah to 809S Louise Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	86.3	79.7	112.4	103.8	24.1
9L939 (77S Sagitawah to 809S Louise Creek)	7L199 (Project Tap to 741S Fox Creek)	123.6	132.3	108.1	87.5	139.1	112.6	25.1
9L939 (77S Sagitawah to 809S Louise Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	86.3	79.7	112.4	103.8	24.1

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No POD bus voltage deviations were observed.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

3.1.5 Scenario 10: 2023 WP (LG) Post-Project Alternative 1

Category A Conditions

No Reliability Criteria violations were observed under Category A conditions. Unlike Scenario 9, notwithstanding the low generation dispatch in the Northwest region, this scenario does not rely on PST maneuvering to resolve Category A thermal violations.

Category B Conditions

Thermal criteria violations were observed under certain Category B conditions as shown in Table 3-9

Table 3-9: Thermal Criteria Violations under Category B Conditions for Scenario 10 (Post 7L199 Upgrade)

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Normal Rating (MVA)	Emergency Rating (MVA)	Pre-Project Results		Post-Project Results		% Loading Difference (Post-Pre)
				Observed Power Flow (MVA)	% Loading	Observed Power Flow (MVA)	% Loading	
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	79.0	87.0	82.2	104.1	86.5	109.6	5.5
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	336.7	125.2	309.4	115.0	-10.2
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	341.3	126.9	315.1	117.1	-9.8
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	131.0	144.0	154.3	117.8	157.1	119.9	2.2
685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	79.0	87.0	83.8	106.1	82.8	104.8	-1.3
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	79.0	87.0	84.6	107.1	83.6	105.8	-1.3
890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia)	90.1	99.0	85.1	94.5	92.5	102.7	8.2
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	94.9	105.3	103.2	114.5	9.3
973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	79.1	87.0	77.1	97.5	81.8	103.4	5.9
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	90.0	114.0	94.5	119.6	5.7
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	333.0	499.0	342.8	102.9	363.9	109.3	6.3
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	94.8	105.2	103.1	114.5	9.3
974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	79.1	87.0	77.0	97.4	81.7	103.2	5.9
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	89.9	113.8	94.4	119.5	5.7
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	333.0	499.0	343.0	103.0	364.1	109.3	6.3

Voltage Criteria Violations

No voltage criteria violations were observed under Category B conditions.

POD Bus Voltage Deviations

No POD bus voltage deviations were observed.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

3.2 Transient Stability Studies

Transient stability studies were completed for Scenario 6 / 2023SL (HG) and Scenario 8 / 2023WP.

The results did not indicate any transient stability concerns, and the system showed acceptable dynamic response to all Category B conditions studied, as shown in Table 3-10. The post-Project transient stability plots are provided in Attachment A4. The dynamic data and assumptions of all equipment proposed for the Facility are provided in Attachment A5.

Table 3-10: Transient Stability Study Results under Category B Conditions for Scenario 6 and Scenario 8

Studied Contingency	Fault Description and Location	Results
685L (Benbow 397S – Deer Hill 1012S)	Benbow 397S	Stable
	Deer Hill 1012S	Stable
720L (Benbow 397S – Fox Creek 347S)	Benbow 397S	Stable
	Fox Creek 347S	Stable
7L199 (Fox Creek 741S – Fox Creek 347S)	Fox Creek 741S	Stable
	Fox Creek 347S	Stable
199L (Fox Creek 347S – Whitecourt 268S)	Fox Creek 347S	Stable
	Whitecourt 268S	Stable
7L46 (Little Smoky 813S – Big Mountain 845S)	Little Smoky 813S	Stable
	Big Mountain 845S	Stable
7L90 (Fox Creek 741S – Little Smoky 813S)	Fox Creek 741S	Stable
	Little Smoky 813S	Stable
9L02 (Little Smoky 913S – Louise Creek 809S)	Little Smoky 813S	Stable
	Louise Creek 809S	Stable

4 Short Circuit Studies

4.1 Pre-Project Results

4.1.1 Scenario 3: 2023 WP (HG) Pre-Project Results

Pre-Project short-circuit current levels are provided in Table 4-1³.

Table 4-1: Pre-Project Short-Circuit Current Levels for 2023WP

Substation Name and Number	Base Voltage (kV)	Pre-Fault Voltage (kV)	3-Φ Fault (kA)	Positive Sequence Thevenin Source Impedance (R1+jX1) (pu)	1-Φ Fault (kA)	Zero Sequence Thevenin Source Impedance (R0+jX0) (pu)
Fox Creek 741S	138	146.95	4.52	0.03944 +j0.09039	4.13	0.02289 +j0.12621
Fox Creek 347S	138	145.97	5.14	0.03091 +j0.08029	4.16	0.03472 +j0.14332
Muir 2018	138	146.62	3.72	0.0484 +j0.10919	3.43	0.02464 +j0.1513
Little Smoky 813S	240	261.44	6.96	0.00776 +j0.03684	8.21	0.00205 +j0.02044
Little Smoky 813S	138	150.45	12.24	0.00882 +j0.03619	16.07	0.00158 +j0.01055
Benbow 397S	138	145.08	4.73	0.02763 +j0.0887	3.30	0.05594 +j0.2071
Whitecourt 268S	138	144.55	6.71	0.01993 +j0.06223	5.18	0.02304 +j0.12121
Chickadee Creek 259S	138	145.22	4.69	0.0325 +j0.08815	3.74	0.03034 +j0.16353

4.2 Post-Project Results

4.2.1 Scenario 8: 2023 WP HG Post-Project

Post-Project short-circuit current levels for Scenario 8 are provided in Table 4-2.

Table 4-2: Post-Project Short-Circuit Current Levels for 2023WP

Substation Name and Number	Base Voltage (kV)	Pre-Fault Voltage (kV)	3-Φ Fault (kA)	Positive Sequence Thevenin Source Impedance (R1+jX1) (pu)	1-Φ Fault (kA)	Zero Sequence Thevenin Source Impedance (R0+jX0) (pu)
Gemini 1008S	138	146.78	5.89	0.02269 +j0.07228	6.33	0.00715 +j0.06008
Fox Creek 741S	138	146.27	5.64	0.02578 +j0.07446	5.76	0.01392 +j0.07337
Fox Creek 347S	138	145.80	6.16	0.02192 +j0.06853	5.47	0.02556 +j0.09595
Muir 2018	138	146.02	4.37	0.03601 +j0.09488	4.12	0.02228 +j0.11957
Little Smoky 813S	240	262.14	7.04	0.00767 +j0.03667	8.27	0.00207 +j0.02073
Little Smoky 813S	138	151.62	12.47	0.00872 +j0.03583	16.33	0.00159 +j0.01065
Benbow 397S	138	144.82	5.12	0.02398 +j0.08234	3.61	0.05308 +j0.18589
Whitecourt 268S	138	143.84	6.88	0.01913 +j0.06065	5.27	0.02314 +j0.12005
Chickadee Creek 259S	138	144.58	5.05	0.02862 +j0.08236	4.02	0.02976 +j0.15209

³ Short-circuit current studies were based on modeling information provided to the AESO by third parties. The authenticity of the modeling information has not been validated. Fault levels could change as a result of system developments, new customer connections, or additional generation in the area. It is recommended that these changes be monitored and fault levels reviewed to ensure that the fault levels are within equipment operating limits. The information provided in this study should not be used as the sole source of information for electrical equipment specifications or for the design of safety-grounding systems.

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

4.2.2 Scenario 11: 2031 WP HG Post-Project

Post-Project short-circuit current levels for Scenario 11 are provided in Table 4-3.

Table 4-3: Post-Project Short-Circuit Current Levels for 2031WP

Substation Name and Number	Base Voltage (kV)	Pre-Fault Voltage (kV)	3- Φ Fault (kA)	Positive Sequence Thevenin Source Impedance (R1+jX1) (pu)	1- Φ Fault (kA)	Zero Sequence Thevenin Source Impedance (R0+jX0) (pu)
Gemini 1008S	138	146.78	5.90	0.02277 +j0.07185	6.34	0.00713 +j0.06005
Fox Creek 741S	138	146.27	5.66	0.02588 +j0.07395	5.76	0.0139 +j0.07333
Fox Creek 347S	138	145.80	6.17	0.02195 +j0.06816	5.47	0.02554 +j0.09587
Muir 2018	138	146.02	4.38	0.03608 +j0.09437	4.12	0.02227 +j0.11954
Little Smoky 813S	240	262.14	7.18	0.00738 +j0.03585	8.40	0.00205 +j0.02065
Little Smoky 813S	138	151.62	12.71	0.00847 +j0.03515	16.62	0.00155 +j0.01061
Benbow 397S	138	144.82	5.13	0.024 +j0.08216	3.61	0.05306 +j0.18585
Whitecourt 268S	138	143.84	6.94	0.0189 +j0.0599	5.38	0.02215 +j0.11589
Chickadee Creek 259S	138	144.58	5.05	0.02856 +j0.08189	4.02	0.02964 +j0.15135

5 Mitigation Measure Development and Evaluation

The Studies Consultant, in consultation with the AESO, developed mitigation measures to address the system performance issues that were identified in the post-Project scenarios. Existing remedial action schemes (RASs) are described in Section 1.2.2 of Attachment A1.

As part of this Project, mitigation measures will not be specifically developed for the POD bus voltage deviations observed under certain Category B conditions during pre-Project and post-Project scenarios.

5.1 Pre-Project

Pre-Project mitigation measures are summarized in Table 5-1.

Table 5-1: Pre-Project Mitigation Measures

Mitigation Measure	Location of Observed Violation	Contingency
Planned RAS 185	890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)
		685L (397S Benbow to 1012S Deer Hill)
		854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)
		973L (39S Bickerdike to 310P Sundance)
		974L (39S Bickerdike to 310P Sundance)
Planned RAS 186	39S Bickerdike (T1) 39S Bickerdike (T2)	39S Bickerdike (T2)
		39S Bickerdike (T1)
Planned RAS 188	740L (39S Bickerdike to 58S Edson)	671L (39S Bickerdike to 58S Edson)
Planned RAS 189	202L (58S Edson to 178S Cynthia)	973L (39S Bickerdike to 310P Sundance)
		974L (39S Bickerdike to 310P Sundance)

Notes:

^a RAS No.: 185, 186, 188 and 189 are proposed for the planned P2032 Cascade Combined Cycle project.

5.2 Post-Project / Post Upgrade

Post-Project / Post Upgrade mitigation measures are summarized in Table 5-2.

Table 5-2: Post-Project / Post Upgrade Mitigation Measures

Mitigation Measure	Location of Observed Violation	Contingency
Planned RAS 185	890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)
		202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)
		685L (397S Benbow to 1012S Deer Hill)
		854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)
		973L (39S Bickerdike to 310P Sundance)
		974L (39S Bickerdike to 310P Sundance)
Planned RAS 186	39S Bickerdike (T1)	39S Bickerdike (T2)
	39S Bickerdike (T2)	39S Bickerdike (T1)
Planned RAS 188	740L (39S Bickerdike to 58S Edson)	671L (39S Bickerdike to 58S Edson)
		973L (39S Bickerdike to 310P Sundance)
		974L (39S Bickerdike to 310P Sundance)
Planned RAS 189	202L (58S Edson to 178S Cynthia)	890L (58S Edson to 207S Pinedale)
		973L (39S Bickerdike to 310P Sundance)
		974L (39S Bickerdike to 310P Sundance)
NEW RAS P2456	7L90 (741S Fox Creek to 2018S Muir Tap)	199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)
		797L (268S Whitecourt to 364S Whitecourt Industrial)
		973L (39S Bickerdike to 310P Sundance)
		974L (39S Bickerdike to 310P Sundance)
Proposed Line Upgrade, or PST (on a temporary basis)	7L90 (741S Fox Creek to 2018S Muir Tap)	N-0

Notes:

^a RAS No.: 185, 186, 188 and 189 are proposed for the planned P2032 Cascade Combined Cycle project.

^b NEW RAS P2456 is a RAS proposed for the planned P2456 Kiwetinohk Opal MPC Gas project.

5.3 Evaluation of Mitigation Measures

This section describes the results of the power flow studies that were performed to assess the impact of the Project on the performance of the AIES following the implementation of proposed mitigation measures.

The post-mitigation measures studies were performed under Category B conditions for Scenario 6: 2023 SL (HG) Post-Project, Scenario 7: 2023 SP (HG) Post-Project, Scenario 8: 2023 WP (HG) Post-Project, Scenario 9: 2023 SP (LG) Post-Project, and Scenario 10: 2023 WP (LG) Post-Project using Alternative 1 Post Upgrade and the RASs described in the previous section.

The post-mitigation power flow diagrams for selected Category B conditions are provided in Attachment A6. Post-mitigation power flow diagrams present only those post-Project contingencies that result in thermal criteria violations that require RAS mitigation. Post-Project contingencies that result in thermal criteria violations that can be mitigated by real-time operational practices or TFO capital maintenance projects were not studied.

5.3.1 Scenario 6: 2023 SL (HG) Post-Project Alternative 1

Category B Conditions

Thermal criteria violations observed under certain Category B conditions in the post-Project studies were mitigated by RASs as shown in Table 5-3.

Table 5-3: Post-RAS Power Flow Study Results for Scenario 6

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Seasonal Continuous Rating (MVA)	Short-term (Emergency) Rating (MVA)	Post-Project Results		Post-RAS Action Results	
				Power Flow (MVA)	% Loading	Power Flow (MVA)	% Loading
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	127.2	132.5	82.6	86.0

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

5.3.2 Scenario 7: 2023 SP (HG) Post-Project Alternative 1

Category B Conditions

Thermal criteria violations observed under certain Category B conditions in the post-Project studies were mitigated by RASs as shown in Table 5-4.

Table 5-4: Post-RAS Power Flow Study Results for Scenario7

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Seasonal Continuous Rating (MVA)	Short-term (Emergency) Rating (MVA)	Post-Project Results		Post-RAS Action Results	
				Power Flow (MVA)	% Loading	Power Flow (MVA)	% Loading
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	69.0	69.0	77.1	111.7	43.2	62.6
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	144.9	151.0	84.7	88.3
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	69.5	100.7	39.9	57.8
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	85.1	94.0	94.9	111.5	41.4	48.7
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	113.7	118.5	62.0	64.6
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	87.2	126.4	47.1	68.2
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	85.1	94.0	94.8	111.4	40.5	48.6
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	113.6	118.4	62.0	64.6
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	87.1	126.3	47.0	68.2

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

5.3.3 Scenario 8: 2023 WP (HG) Post-Project Alternative 1

Category B Conditions

Thermal criteria violations observed under certain Category B conditions in the post-Project studies were mitigated by RASs as shown in Table 5-5.

Table 5-5: Post-RAS Power Flow Study Results for Scenario 8

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Seasonal Continuous Rating (MVA)	Short-term (Emergency) Rating (MVA)	Post-Project Results		Post-RAS Action Results	
				Power Flow (MVA)	% Loading	Power Flow (MVA)	% Loading
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	79.0	87.0	89.7	113.6	53.2	67.4
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	281.7	104.7	184.4	68.6
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	286.3	106.4	188.5	70.1
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	131.0	144.0	172.2	131.5	107.1	81.7
890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia)	90.1	99.0	100.8	111.8	53.5	59.4
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	112.9	125.3	55.0	61.1
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	97.5	123.4	54.4	68.9
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	90.1	99.0	112.8	125.2	55.0	61.0
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	97.4	123.3	54.3	68.8

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

5.3.4 Scenario 9: 2023 SP (LG) Post-Project Alternative 1

Category B Conditions

Thermal criteria violations observed under certain Category B conditions in the post-Project studies were mitigated by RASs as shown in Table 5-6.

Table 5-6: Post-RAS Power Flow Study Results for Scenario 9⁴

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Seasonal Continuous Rating (MVA)	Short-term (Emergency) Rating (MVA)	Post-Project Results		Post-RAS Action Results	
				Power Flow (MVA)	% Loading	Power Flow (MVA)	% Loading
199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	118.0	109.0	97.0	89.6
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	69.0	69.0	73.0	105.8	39.3	56.9
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	287.6	106.9	198.9	73.93
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	287.6	106.9	198.9	73.93
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	136.4	142.1	76.5	79.7
685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	72.1	104.5	42.7	61.9
797L (268S Whitecourt to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	118.4	109.4	98.8	91.2
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	69.0	69.0	72.8	105.6	43.4	62.9
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	106.7	111.1	55.3	57.6
973L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	119.3	110.2	104.4	96.4
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	83.5	121.0	43.5	63.1
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	96.0	106.0	106.6	111.0	55.2	57.5
974L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	108.3	116.9	119.3	110.1	104.4	96.4
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	69.0	69.0	83.4	120.9	43.5	63.1

⁴ RAS results analyzed are based on the expected Post Upgrade scenario for line 7L199

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

5.3.5 Scenario 10: 2023 WP (LG) Post-Project Alternative 1

Category B Conditions

Thermal criteria violations observed under certain Category B conditions in the post-Project studies were mitigated by RASs as shown in Table 5-7.

Table 5-7: Post-RAS Power Flow Study Results for Scenario 10

Contingency (System Element Lost)	Details of Violation (Violation Observed On)	Seasonal Continuous Rating (MVA)	Short-term (Emergency) Rating (MVA)	Post-Project Results		Post-RAS Action Results	
				Power Flow (MVA)	% Loading	Power Flow (MVA)	% Loading
39S Bickerdike (T1)	39S Bickerdike (T2)	269.0	269.0	309.4	115.0	214.4	79.7
39S Bickerdike (T2)	39S Bickerdike (T1)	269.0	269.0	315.1	117.1	219.7	81.7
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	131.0	144.0	157.1	119.9	92.5	70.6
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	94.5	119.6	51.4	65.0
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	79.0	87.0	94.4	119.5	51.3	65.0

5.4 Constraint Effective Factor Studies

Constraint effective factor studies were conducted for all post-Project scenarios. The constraint effective factors were calculated for all Category B conditions when the loadings of the monitored transmission elements in the Study Area exceeded 100% (i.e., for contingencies that resulted in thermal criteria violations). The results of the constraint effective factor studies are provided in Attachment A7.

Attachment A1

Engineering Connection Assessment: Study Scope

Engineering Connection Assessment: Study Scope





P2456 Kiwetinohk Opal Gas

Kiwetinohk Energy Corp.

Date: Feb 23, 2023

Version: V1Final

Classification: Public

Company Name	Name and Credentials	Date	Signature
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AESO	Jian Shang, P. Eng.	Feb 27, 2023	
Transmission Facility Owner	Vijitha Wijetilleke	Feb 27, 2023	
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Contents

1	Introduction	1
1.1	Project Overview	1
1.2	Existing System Overview	2
1.2.1	<i>Study Area</i>	2
1.2.2	<i>Existing Constraints</i>	2
2	Connection Alternative	4
2.1	Alternative 1 – T-tap connection to the existing 144 kV transmission line 7L199	4
3	Criteria, Standards and Requirements	6
3.1	AESO Reliability Criteria	6
3.2	ISO Rules and Information Documents	7
4	Scenarios and Assumptions	8
4.1	Scenarios	8
4.2	Assumptions	8
4.2.1	<i>System Project Assumptions</i>	8
4.2.2	<i>Connection Project Assumptions</i>	8
4.2.3	<i>Load Assumptions</i>	9
4.2.4	<i>Generation Assumptions</i>	9
4.2.5	<i>Intertie Flow Assumptions</i>	10
4.2.6	<i>HVDC Power Order Assumptions</i>	10
4.2.7	<i>Transmission Facility Ratings</i>	10
4.2.8	<i>Protection Fault Clearing Times</i>	13
4.2.9	<i>Project Dynamic Data</i>	14
4.2.10	<i>Voltage Profile Assumption</i>	14
5	Study Methodology	15
5.1	Power Flow Studies	15
5.1.1	<i>Contingencies to be Studied</i>	16
5.2	Transient Stability Studies	16
5.2.1	<i>Contingencies to be Studied</i>	16
5.3	Short-Circuit Current Level Studies	16
6	Mitigation Measures	18
6.1	Development	18
6.2	Evaluation	18
6.2.1	<i>Post-Mitigation Studies</i>	18
6.2.2	<i>Constraint Effective Factor Studies</i>	18
7	Changes to Study Assumptions	19

Tables

Table 1-1: Project Load and Generation Details	1
--	---

Table 3-1: Post-Contingency Voltage Deviation Guidelines for Low Voltage Busses	7
Table 4-1: Connection Study Scenarios.....	8
Table 4-2: Planned Connection Projects Included in the Studies.....	9
Table 4-3: Forecast Load (at AESO Northwest Planning Region Peak)	9
Table 4-4: Existing Generation (excluding Wind and Solar) Dispatch Conditions	9
Table 4-7: HVDC to Adjacent AC System MVar Exchange Limits	10
Table 4-8: Thermal Rating Assumptions for Key Transmission Lines in the Study Area	11
Table 4-9: Summary of Key Transformer Ratings in the Study Area.....	12
Table 4-10: Summary of Key Shunt Elements in the Study Area	13
Table 4-11: Protection Fault Clearing Times.....	14
Table 5-1: Summary of the Studies to be Performed.....	15

Figures

Figure 1-1: Transmission System in the Study Area.....	3
Figure 2-1: Connection Alternative 1	5

Attachments

Attachment A: Transmission Planning Criteria – Basis and Assumptions

1 Introduction

This Study Scope provides an overview of the engineering studies to be completed by NICAN International Consulting Ltd (the Studies Consultant) to assess the impact of the Project (as defined in section 1.1) on the performance of the Alberta interconnected electric system (AIES). Technical criteria, assumptions and methods for performing these engineering studies are provided in this document.

1.1 Project Overview

Kiwetinohk Energy Corp. (Market Participant) has submitted a request for system access service to the Alberta Electric System Operator (AESO) to connect its proposed Opal Gas (Facility) to the AIES.

The Facility includes a proposed collector substation, to be designated the Gemini 1008S.

The Market Participant's request includes: a request for a new system access service in the area, with a Rate STS, *Supply Transmission Service*, contract capacity of 98.5 MW and a Rate DTS, *Demand Transmission Service*, contract capacity of 0.4 MW; and a request for transmission development (collectively, the Project).

The Project in-service date (ISD) used for the purpose of the studies is December 1, 2024.

Load and generation components of the Project are listed in Table 1-1.

Table 1-1: Project Load and Generation Details

Project Component		Description
Load	Existing Rate DTS, <i>Demand Transmission Service</i> , contract capacity	No existing contract
	Requested Rate DTS	0.4 MW
	Type	station service
	Motors (number and size)	Not applicable
	Power factor	0.9 pf
	Future load expansion plans	No
Generation	Generation type	Simple Cycle Gas
	Existing Rate STS, <i>Supply Transmission Service</i> , contract capacity	0 MW
	Requested Rate STS	98.5 MW
	Number and size of generating units	Nine (9) reciprocating generating units, and MARP of each unit is 11.235 MW
	Maximum authorized real power (MARP)	101.115 MW
	Maximum capability (MC)	98.5 MW
	Reactive power capability	0.95 pf absorbing
0.9 pf producing		

Project Component		Description
	Future generation expansion plans	No

Note:

MARP and MC are defined in the AESO's *Consolidated Authoritative Document Glossary*, which can be found on the AESO's website.

1.2 Existing System Overview

1.2.1 Study Area

Geographically, the Project is located in the AESO planning area of Fox Creek (Area 24).

The Study Area consists of the AESO planning areas of Fox Creek (Area 24), Valleyview (Area 23), Swan Hills (Area 26), and Hinton/Edson (Area 29), including the tie lines connecting these planning areas to the rest of the AIES.

The existing transmission system in the Study Area is shown in Figure 1-1.

1.2.2 Existing Constraints

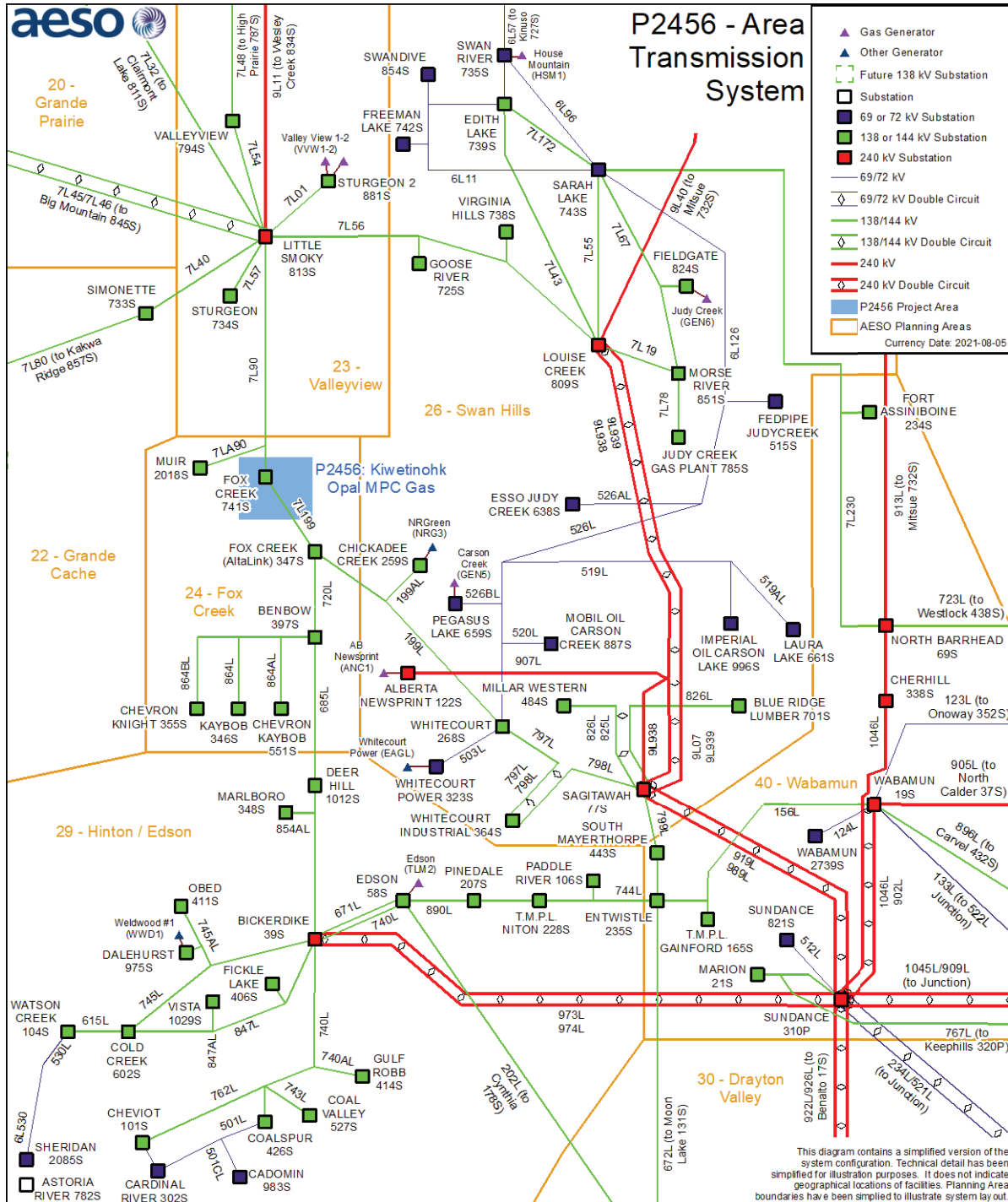
Existing constraints in the Study Area are managed in accordance with the procedures set out in Section 302.1 of the ISO rules, *Real Time Transmission Constraint Management* (TCM Rule).

There are a number of constraints in the Study Area that are mitigated by existing remedial action schemes (RASs) and/or other protection schemes.

The following existing RASs and/or other protection schemes are used to manage constraints in the area:

- RAS 46: Bickerdike 39s - 740L Load Trip Scheme
- RAS 47: Obed Mountain Coal 411s - Load Trip Scheme
- RAS 142: 799L Overload and 77S Low Voltage Mitigation
- RAS 163: Vista 1029S Under Voltage Mitigation Scheme

Figure 1-1: Transmission System in the Study Area



2 Connection Alternative

The following alternative will be studied:

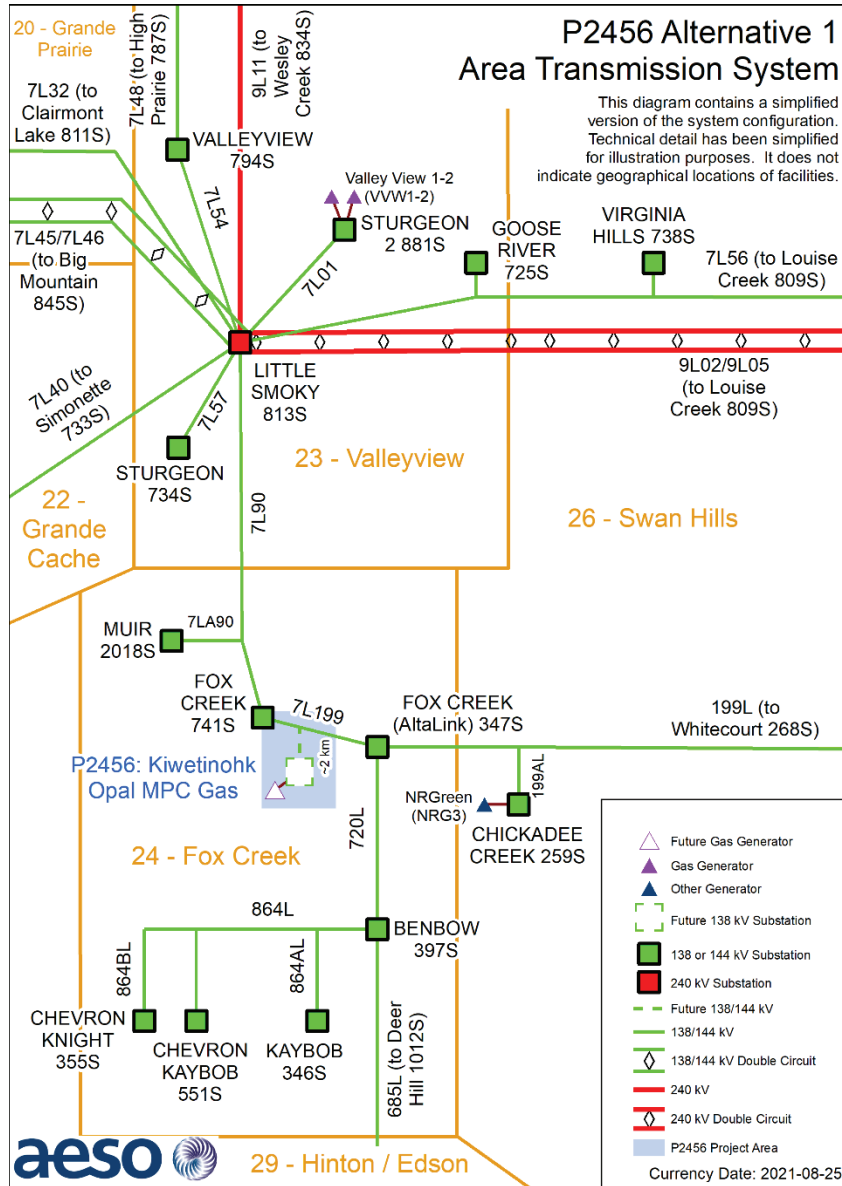
2.1 Alternative 1 – T-tap connection to the existing 144 kV transmission line 7L199

This alternative included the following developments:

- Add one 144 kV transmission circuit, approximately 1.5 km in length, to connect Market Participant's proposed facility to the existing 144 kV transmission line 7L199 between Fox Creek (ATCO) 741S and Fox Creek (AML) 347S using a T-tap configuration;
- Add or modify associated equipment as required for the above transmission developments.

The proposed connection configuration is shown in Figure 2-1.

Figure 2-1: Connection Alternative 1



3 Criteria, Standards and Requirements

3.1 AESO Reliability Criteria

The Transmission Planning (TPL) Standards, which are included in the Alberta Reliability Standards, and *Transmission Planning Criteria – Basis and Assumptions* (see Attachment A), (collectively, the Reliability Criteria) will be applied to evaluate system performance under Category A system conditions (i.e., all elements in-service) and following Category B contingencies (i.e., single element outage), prior to and following the studied alternatives. Below is a summary of Category A and Category B system conditions.

Category A, often referred to as the N-0 condition, represents a normal system with no contingencies and all facilities in service. Under this condition, the system must be able to supply all firm load and firm transfers to other areas. All equipment must operate within its applicable rating, voltages must be within their applicable range, and the system must be stable with no cascading outages.

Category B events, often referred to as an N-1 or N-G-1 with the most critical generator out of service, result in the loss of any single specified system element under specified fault conditions with normal clearing. These elements are a generator, a transmission circuit, a transformer, or a single pole of a DC transmission line. The acceptable impact on the system is the same as Category A. Planned or controlled interruptions of electric supply to radial customers or some local network customers, connected to or supplied by the faulted element or by the affected area, may occur in certain areas without impacting the overall reliability of the interconnected transmission systems. To prepare for the next contingency, system adjustments are permitted, including curtailments of contracted firm (non-recallable reserved) transmission service electric power transfers.

The TPL standards, TPL-001-AB-0 and TPL-002-AB1-0, have referenced Applicable Ratings when specifying the required system performance under Category A and Category B events. For the purpose of applying the TPL standards to the studies documented in this report, Applicable Ratings are defined as follows:

- Normal thermal rating of the line's loading limits for each season;
- The highest specified loading limits for transformers;
- For Category A conditions: Voltage range under normal operating condition per AESO Information Document #2010-007RS, *General Operating Practices – Voltage Control* (ID #2010-007RS). For the busses not listed in ID #2010-007RS, Table 2-1 in the *Transmission Planning Criteria – Basis and Assumptions* applies;
- For Category B conditions: The extreme voltage range values per Table 2-1 in the *Transmission Planning Criteria – Basis and Assumptions*; and
- Desired post-contingency voltage deviation limits for three defined post-event timeframes as provided in Table 3-1.

Table 3-1: Post-Contingency Voltage Deviation Guidelines for Low Voltage Busses

Parameter and reference point	Time Period		
	Post Transient (up to 30 sec)	Post Auto Control (30 sec to 5 min)	Post Manual Control (Steady State)
Voltage deviation from steady state at point of delivery (POD) low voltage bus.	±10%	±7%	±5%

3.2 ISO Rules and Information Documents

ID #2010-007RS will be used to establish system normal (i.e., pre-contingency) voltage profiles for the Study Area.

The TCM Rule will be followed to set up the study scenarios and assess the impact of the Project. In addition, due regard will be given to the following:

- The AESO's *Connection Study Requirements*;
- Section 502.5 of the ISO rules *Generating Unit Technical Requirements*;
- Section 502.6 of the ISO rules *Generating Unit Operating Requirements*;

4 Scenarios and Assumptions

4.1 Scenarios

The following section describes the scenarios to be studied and the assumptions to be used in the studies.

Please note that the Year 2023 forecast data is used for the engineering studies despite that the ISD of the Project has been delayed from 2023 to 2024, the use of Year 2023 forecast data will not materially impact the study results and recommendation given the difference of forecast data is insignificant.

Connection scenarios must be studied as outlined in Table 4-1.

Table 4-1: Connection Study Scenarios

Scenario No.	Year/Season	System Generation Dispatch Conditions	Scenario Name	Project Load (MW)	Project Generation (MW)
Pre-Project					
1	2023 Summer Light (SL)	High Generation (HG)	2023 SL HG Pre-Project	0	0
2	2023 Summer Peak (SP)	HG	2023 SP HG Pre-Project	0	0
3	2023 Winter Peak (WP)	HG	2023 WP HG Pre-Project	0	0
4	2023 Summer Peak (SP)	Low Generation (LG)	2023 SP LG Pre-Project	0	0
5	2023 Winter Peak (WP)	LG	2023 WP LG Pre-Project	0	0
Post-Project					
6	2023 SL	HG	2023 SL HG Post-Project	0.4	98.5
7	2023 SP	HG	2023 SP HG Post-Project	0.4	98.5
8	2023 WP	HG	2023 WP HG Post-Project	0.4	98.5
9	2023 SP	LG	2023 SP LG Post-Project	0.4	98.5
10	2023 WP	LG	2023 WP LG Post-Project	0.4	98.5
11	2031 WP	All machines in the study area will be turned on	2031 WP Post-Project	0.4	98.5

4.2 Assumptions

4.2.1 System Project Assumptions

The pre-Project and post-Project connection assessment will not include any system transmission projects because there are no planned system transmission developments in the Study Area that are expected to be in service before the scheduled Project ISD.

4.2.2 Connection Project Assumptions

Table 4-2 summarizes the connection projects in the Study Area that should be included in the studies.

Table 4-2: Planned Connection Projects Included in the Studies

AESO Project No.	AESO Project Name	AESO Planning Area No.	Generation (MW)	Load (MW)	Scheduled ISD
P2032	Cascade Combined Cycle	29	900	12	Mar 25, 2022

4.2.3 Load Assumptions

The load forecast to be used for the studies is shown in Table 4-3 and is a forecast for the AESO Northwest Planning Region peak based on the AESO's 2021 Long-term Outlook (2021 LTO)¹ with modifications to incorporate the latest forecast intelligence. For the post-Project studies, when the Study Area loads are modified to align with the regional load forecast, the active power to reactive power ratio in the base case scenarios shall be maintained.

Table 4-3: Forecast Load (at AESO Northwest Planning Region Peak)

AESO Planning Region Name	Forecast Peak Load by Year/Season (MW)		
	2023 SL	2023 SP	2023 WP
Northwest Planning Region	808	1116	1226

Note:

¹ The Northwest Region comprises the following AESO planning areas: Rainbow Lake (Area 17), High Level (Area 18), Peace River (Area 19), Grande Prairie (Area 20), High Prairie (Area 21), Grande Cache (Area 22), Valleyview (Area 23), Fox Creek (Area 24), and Swan Hills (Area 26).

IDEV files contain non-motor loads in zones 34, 36, and 351. These loads are not accounted for in the forecasted peak loads shown above and should not be considered when scaling load. The AESO engineer will provide guidance to load scaling procedures as required.

4.2.4 Generation Assumptions

The generation forecast to be used for the studies is based on the 2021 LTO with modifications to incorporate the latest forecast intelligence. The generation assumptions for the studies will assume high and low generation dispatch. Additional studies may be required in the event of changes to the AESO's corporate forecast.

The existing generation (excluding wind and solar) dispatch conditions for the study scenarios are described in Table 4-4.

Table 4-4: Existing Generation (excluding Wind and Solar) Dispatch Conditions

Facility Name	Bus No.	MC (MW)	AESO Planning Area No.	Unit Net Generation ^a (MW) by Scenario				
				High Generation			Low Generation	
				2023 SL	2023 SP	2023 WP	2023 SP	2023 WP
Whitecourt Power (EAGL)	408	25	26	25	25	25	22	22

¹ The [e.g., 2017 LTO] is available on the AESO website.

Facility Name	Bus No.	MC (MW)	AESO Planning Area No.	Unit Net Generation ^a (MW) by Scenario				
				High Generation			Low Generation	
				2023 SL	2023 SP	2023 WP	2023 SP	2023 WP
NRGreen (NRG3)	2674	16	26	12	11	13	7	3
AB Newsprint (ANC1)	2296, 4296	63	26	57	63	62	48	32
Judy Creek (GEN6)	19272	15	26	9	10	12	5	0
Carson Creek (GEN5)	2335	15	26	11	10	11	9	8
House Mountain (HSM1)	1171	6	26	3	3	3	0	0
Valley View 1 (VWV1)	1173	50	23	13	10	22	0	0
Valley View 2 (VWV2)	2674	50	23	15	28	26	0	0
P2032 Cascade Combined Cycle	557014, 558014	900	29	561	751	810	751	810

Notes:

^a "Unit Net Generation" refers to gross generating unit output (MW) less unit service load.

4.2.5 Intertie Flow Assumptions

The Alberta-British Columbia (AB-BC), Alberta-Saskatchewan (AB-SK), and Alberta-Montana (MATL) intertie points are deemed to be too far away from the Study Area to have any material impact on the connection assessment. Therefore, intertie flow values shall be set to the AESO planning base case values and will not be adjusted for the studies.

4.2.6 HVDC Power Order Assumptions

The Western Alberta Transmission Line (WATL) and the Eastern Alberta Transmission Line (EATL) are high-voltage direct current (HVDC) transmission lines. WATL and EATL are not expected to have a material impact on the connection assessment. Therefore, the HVDC assumptions shall be the same as in the AESO planning base cases and will not be adjusted for the studies.

The reactive power limits of the MVar exchanges between the HVDC terminals (WATL and EATL) and the connected alternating current (AC) transmission systems are shown in Table 4-5. These limits must be maintained when performing the studies.

Table 4-5: HVDC to Adjacent AC System MVar Exchange Limits

HVDC Facility	North Terminal Reactive Power Limit (MVar)	South Terminal Reactive Power Limit (MVar)
EATL	-85 to 75	-35 to 35
WATL	-75 to 75	-35 to 35

4.2.7 Transmission Facility Ratings

The legal owner of transmission facilities (TFOs) provided the thermal ratings assumptions for the existing transmission lines in the Study Area. Table 4-6 shows the normal ratings and emergency ratings for the key transmission lines in the Study Area, which will be used to perform the engineering studies.

Table 4-6: Thermal Rating Assumptions for Key Transmission Lines in the Study Area

Line ID	Line Description	Voltage Class (kV)	Normal Rating (MVA)		Emergency Rating (MVA)	
			Summer	Winter	Summer	Winter
671L	Bickerdike 39S - Edson 58S	138	172	212	189	233
685L	Benbow 397S - Deer Hill 1012S	138	167 M	201 M	184 M	218 M
740L	Bickerdike 39S - Edson 58S	138	96 TD-L	131 TD-L	106 TD-L	144 TD-L
744L	Pinedale 207S - T.M.P.L Niton 228S	138	75	79	83	87
744L	T.M.P.L Niton 228S - Entwistle 235S	138	75	79	83	87
797L	Whitecourt 268S - Whitecourt Industrial 364S	138	93 LTD-L	129 LTD-L	102 LTD-L	142 LTD-L
798L	Whitecourt Industrial 364S - Sagitawah 77S	138	119	132 LTD-L	131	145 LTD-L
799L	Sagitawah 77S - South Mayerthorpe 443S	138	85	90	94	99
799L	South Mayerthorpe 443S - Entwistle 235S	138	85	90	94	99
825L	Sagitawah 77S - Millar Western 484S	138	121	127	133	140
826L	Sagitawah 77S - Blue Ridge Lumber 701S	138	94 LTD-L	131 LTD-L	103 LTD-L	144 LTD-L
854L	Deer Hill 1012S - Bickerdike 39S	138	163 TD-L	263 CT	179 TD-L	344 TD-L
890L	Edson 58S - Pinedale 207S	138	63	79 LTD-L	69	87 LTD-L
919L	Sagitawah 77S - Sundance 310P	240	489	599 M	587	648 M
973L	Bickerdike 39S - Sundance 310P	240	333 CT	333 CT	499 CT	499 CT
974L	Bickerdike 39S - Sundance 310P	240	333 CT	333 CT	499 CT	499 CT
989L	Sagitawah 77S - Sundance 310P	240	489	599 M	587	648 M
907L	Sagitawah 77S - Alberta Newsprint 122S	240	578	624	654 M	773 M
720L	Fox Creek 347S - Benbow 397S	138	120	148	132	163
199L	Fox Creek 347S - Whitecourt 268S	138	119	122	131	134
7L199	Fox Creek 741S - Gemini 1008S Tap	138	123.6*	143.8 GS*	132.3*	143.8 GS*
7L199	Gemini 1008S Tap – Fox Creek 347S	138	119	146	131	161
7L90	Little Smoky 813S - Fox Creek 741S	138	108.3	143.8 GS	116.9	143.8 GS
7L01	Little Smoky 813S - Sturgeon 2 881S	138	160	190.7 P	175.4	190.7 P
7L55	Louise Creek 809S - Sarah Lake 743S	138	107.3	115	115	115
7L19	Louise Creek 809S - Morse River 851S	138	108.3	119.8 CT	119.8 CT	119.8 CT
7L230	Sarah Lake 743S - North Barrhead 69S	138	109.3	144.7	119.8	164.8
7L32	Little Smoky 813S - Clairmont Lake 811S	138	109.3	144.7	115	156.2

Engineering Connection Assessment: Study Scope

P2456 Kiwetinohk Opal Gas

V1Final



Line ID	Line Description	Voltage Class (kV)	Normal Rating (MVA)		Emergency Rating (MVA)	
			Summer	Winter	Summer	Winter
7L40	Little Smoky 813S - Simonette 733S	138	123.6	155.3	128.4	171.5
7L43	Louise Creek 809S - Edith Lake 739S	138	107.3	127.5 CT	119.8	127.5 CT
7L45	Little Smoky 813S - Big Mountain 845S	138	139	186.9	159.1	219.5
7L46	Little Smoky 813S - Big Mountain 845S	138	139	186.9	159.1	219.5
7L54	Little Smoky 813S - Valleyview 794S	138	111.2	148.5	123.6	169.6
7L56	Little Smoky 813S - Goose River 725S	138	107.3	127.5 CT	117.9	127.5 CT
7L57	Little Smoky 813S - Sturgeon 734S	138	110.2	147.6 CT	123.6	168.7 CT
9L02	Louise Creek 809S - Little Smoky 813S	240	499 GS	499 GS	499 GS	499 GS
9L05	Louise Creek 809S - Little Smoky 813S	240	499 GS	499 GS	499 GS	499 GS
9L11	Little Smoky 813S - Wesley Creek 834S	240	499 GS	499 GS	499 GS	499 GS
9L938	Sagitawah 77S - Louise Creek 809S	240	500	644	642	663 CT
9L939	Sagitawah 77S - Louise Creek 809S	240	500	644	614 BC	663 CT

Note:

“CT” indicates that the transmission line is limited by current transformer.

“L” indicates that the transmission line rating is limited by the line

“M” indicates that the transmission line rating is limited for reasons other than protection equipment, transformer, current transformer, line, ganged switch, circuit breaker, or regulator.

* These are the existing ratings. The anticipated ratings after the 7L199 line section (between ATCO Fox Creek 741S and Gemini 2008S T-tap) upgrade work (as identified on P2456 Kiwetinohk Opal FS, dated Feb.07, 2023) is complete, are going to be not less than 186.77 / 235.2 MVA (based on 144 kV) Summer/Winter. The final ratings will be confirmed by ATCO, after the 7L199 line section re-build work is complete.

The TFOs provided the details of the substation transformers in the Study Area. The key transformers in the Study Area are shown in Table 4-7.

Table 4-7: Summary of Key Transformer Ratings in the Study Area

Substation Name and Number	Transformer ID	Transformer Voltages (kV)	Transformer Rating (MVA)
Whitecourt 268S	T1	69/138	42
Sagitawah 77S	T1 & T2	138/240	200
Bickerdike 39S	T1 & T2	138/240	269
Little Smoky 813S	T1 & T2	138/240	200
Sturgeon 734S	T1	69/138	25
Louise Creek 809S	T1 & T2	138/240	200

The TFOs provided the details of the shunt elements in the Study Area. The key shunt elements in the Study Area are shown in Table 4-8.

Table 4-8: Summary of Key Shunt Elements in the Study Area

Substation Name and Number	Voltage Class (kV)	Capacitors		Reactors		SVC
		Number of Switched Shunt Blocks	Total at Nominal Voltage (MVar)	Number of Switched Shunt Blocks	Total at Nominal Voltage (MVar)	Total at Nominal Voltage (MVar)
Little Smoky 813S	138	3 x 27.54	82.62	-	-	
	34.5	-	-	-	-	± 100
	25	-	-	1 x 20	20	
	25	-	-	1 x 20	20	
Fox Creek 347S	138	1 x 36.74	36.74	-	-	
	25	1 x 4.8	4.8	-	-	
Louise Creek 809S	138	1 x 48.49	48.49	-	-	
	25	-	-	1 x 20 + 1 x 10	30	
Cold Creek 602S	138	1 x 32.48	32.48	-	-	
Edson 58S	138	1 x 27	27	-	-	

4.2.8 Protection Fault Clearing Times

The transient stability studies will be performed using the actual fault clearing times for the selected contingencies, as provided by the TFOs and as shown in Table 4-9. Only those contingencies shown in Table 4-9 will be studied for transient stability studies. If the TFOs did not specify the fault clearing times (e.g. for new transmission lines) for a selected contingency, then the studies for that contingency will be performed using the standard fault clearing times that are specified in Table 2-3 of the AESO's *Transmission Planning Criteria – Basis and Assumptions*.

Table 4-9: Protection Fault Clearing Times

Contingency (System Element Lost)	Fault Location	Clearing Times (Cycles)	
		Near End	Far End
685L (Benbow 397S – Deer Hill 1012S)	Benbow 397S	9	30
	Deer Hill 1012S	9	30
720L (Benbow 397S – Fox Creek 347S)	Benbow 397S	9	30
	Fox Creek 347S	9	30
7L199 (Fox Creek 741S – Fox Creek 347S)	Fox Creek 741S	6	27
	Fox Creek 347S	6	24
199L (Fox Creek 347S – Whitecourt 268S)	Fox Creek 347S	9	30
	Whitecourt 268S	9	30
7L46 (Little Smoky 813S – Big Mountain 845S)	Little Smoky 813S	6	8
	Big Mountain 845S	6	8
7L90 (Fox Creek 741S – Little Smoky 813S)	Fox Creek 741S	6	24
	Little Smoky 813S	6	42
9L02 (Little Smoky 913S – Louise Creek 809S)	Little Smoky 813S	5	6
	Louise Creek 809S	5	6

4.2.9 Project Dynamic Data

Dynamic data for the Project can be found in Attachment A7.

4.2.10 Voltage Profile Assumption

ID #2010-007RS will be used to establish system normal (i.e., pre-contingency) voltage profiles for key area busses prior to commencing any studies. Table 2-1 of the *Transmission Planning Criteria – Basis and Assumptions* applies for the busses not included in ID #2010-007RS. These voltages will be used to set the voltage profile for the study base cases prior to the power flow studies.

5 Study Methodology

The studies to be performed for this connection assessment are identified in Table 5-1.

Table 5-1: Summary of the Studies to be Performed

Scenario No. and Name		Power Flow		Voltage Stability		Transient Stability		Motor Starting		Short Circuit
		Category		Category		Category		Category		Category A
		A	B	A	B	A	B	A	B	
Pre-Project										
1	2023 SL HG	X	X							
2	2023 SP HG	X	X							
3	2023 WP HG	X	X							X
4	2023 SP LG	X	X							
5	2023 WP LG	X	X							
Post-Project										
6	2023 SL HG	X	X			X	X			
7	2023 SP HG	X	X							
8	2023 WP HG	X	X			X	X			X
9	2023 SP LG	X	X							
10	2023 WP LG	X	X							
11	2031 WP									X

For the engineering studies, all transmission facilities 69 kV and above, within the Study Area and the transmission lines connecting these planning areas to neighbouring planning areas will be studied and monitored to assess the impact of the Project on the performance of the AIES, including any violations of the Reliability Criteria (as defined in Section 3.1).

5.1 Power Flow Studies

Power flow studies will be performed to identify thermal and voltage criteria violations as per the Reliability Criteria, and any deviations from the limits listed in Table 3-1.

For information purposes, the Studies Consultant must also provide, as a separate file, a list of any transmission elements where the thermal loading exceeds 95% of the element's normal rating under Category A and Category B conditions.

For the Category B power flow studies, the transformer taps and switched shunt reactive compensating devices such as shunt capacitors and reactors will be locked and continuous shunt devices will be enabled.

Voltage deviations at point-of-delivery (POD) low voltage busses will also be assessed for both the pre-Project and post-Project networks by first locking all tap changers and area shunt reactive compensating devices to identify any post-transient voltage deviations above 10%. Second, tap changers will be allowed to move while shunt reactive compensating devices remained locked to determine if any voltage deviations above 7% would occur in the area. Third, all the taps and shunt reactive compensating devices will be allowed to adjust, and voltage deviations above 5% will be reported.

The scenarios to be studied are shown in Table 5-1.

5.1.1 Contingencies to be Studied

Power flow studies will be performed for the Category A and all Category B conditions in the Study Area.

5.2 Transient Stability Studies

The Genesee unit # 3 in Wabamun (Area 40) will be used as the reference for the studies.

The report presenting the results of the transient stability studies must provide response plots for several variables, including rotor angle, and active and reactive power output for the all the generating units in the study area. The results report must also provide the 500 kV, 240 kV and 138 kV bus voltage levels for substations near the point of connection. Other busses will be monitored and will be reported as determined by the results. The results report must also provide the key branch active and reactive power flow surrounding the Facility.

Transient stability studies will be performed for the post-Project scenarios as shown in Table 5-1. If any transient stability issues are observed, transient stability analysis will be performed for the corresponding pre-Project scenarios.

5.2.1 Contingencies to be Studied

Transient stability studies will be performed for the contingencies shown in Table 4-9

5.3 Short-Circuit Current Level Studies

A maximum fault level must be provided for the substations in the vicinity of the Project assuming normal system operation with all transmission elements in service and generation dispatched. Three-phase faults and single line-to-ground faults will be simulated. Polar coordinates and per-unit values will be used for reporting the results.

Winter peak scenarios will be used for the short-circuit studies because winter peak scenarios generally produce higher short-circuit current levels than summer peak scenarios.

Estimated maximum three-phase faults and single line-to-ground short-circuit current levels will be reported for the following substations:

- Fox Creek 741S
- Fox Creek 347S
- Muir 2018S
- Little Smoky 813S (240 and 144 kV)

Engineering Connection Assessment: Study Scope

P2456 Kiwetinohk Opal Gas

V1Final



- Benbow 397S
- Whitecourt 268S
- Chickadee Creek 259S
- Gemini 1008S (including in post-Project studies only)

Further sensitivity studies, in consultation with the TFO, may be required if the primary short-circuit analysis indicates a potential to exceed or approach the existing fault rating of the transmission facilities.

The scenarios to be studied are as shown in Table 5-1.

6 Mitigation Measures

6.1 Development

Mitigation measures may be required if the post-Project study results identify system performance issues. Mitigation measures for the Project may involve modifying or adding real-time operational practices and/or remedial action schemes (RASs).

The Studies Consultant must notify the AESO of any system performance issues in a timely manner, following which the AESO Studies Engineer may instruct the Studies Consultant as follows:

- Develop tables showing the constraint effective factors² for generation or load based on thermal criteria violations that are observed.
- Collaborate with the AESO to propose changes, if any, to the connection alternatives that could remove the requirement for a RAS.
- Collaborate with the AESO to study modifications to existing and/or planned RASs, proposed by the AESO, to ensure the coordination of existing protection schemes with the addition of any proposed protection schemes.
- Collaborate with the AESO to identify and study new RASs, if any, that may be required to ensure system reliability is maintained after connecting the Project to the AES.

The AESO Studies Engineer will work closely with the Studies Consultant and guide the development and/or modifications of the proposed mitigation measures to ensure system reliability, security and compliance with AESO ID #2018-018T, *Provision of System Access Service and the Connection Process*.

6.2 Evaluation

6.2.1 Post-Mitigation Studies

Studies to evaluate the effectiveness of mitigation measures, if required, will be performed in accordance with the technical criteria, assumptions, and methods provided in this Study Scope and in accordance with further instructions from the AESO.

6.2.2 Constraint Effective Factor Studies

Constraint effective factor analysis are used to determine the generator- and load- constraint effective factors and to identify the most effective generators or loads to manage the thermal criteria violations, if any, that are observed under Category B conditions.

² Constraint effective factor studies are performed to determine the generator- and load- constraint effective factors. Constraint effective factors are used to estimate the ability of generators and loads to manage transmission constraints. A generator's or load's constraint effective factor is defined as the change in power flow over a specific transmission line following a change in the generator's energy production or in the load's energy consumption. The greater the constraint effective factor, the more effective a generator or load can be in managing a thermal criteria violation on the specific transmission line.

7 Changes to Study Assumptions

This study will utilize the AESO's planning base cases, which are based on the AESO's current corporate forecast (2021 LTO) with modifications to incorporate the latest forecast intelligence. Sensitivity studies or restudy may be required in the event of revisions to the AESO's corporate forecast, forecast intelligence, or other study assumptions. Additional engineering studies may also be required to assess new connection alternatives, changes to project ISD, or delays in proposed system developments. Any additional or revised study requirements shall be captured in a signed Study Scope Amendment document.

Attachment A: Transmission Planning Criteria – Basis and Assumptions

Transmission Planning Criteria – Basis and Assumptions

Date: July 9, 2019

Version: V1.2

1. Introduction

This document presents the reliability standards, criteria, and assumptions to be used as the basis for planning the Alberta Transmission System. The criteria, standards and assumptions identified in this document supersede those previously established.

2. Transmission Reliability Standards and Criteria¹

The AESO applies the following Alberta Reliability Standards to ensure that the transmission system is planned to meet applicable performance requirements under a defined set of system conditions and contingencies. A brief description of each of these standards is given below:

1. TPL-001-AB-0: System Performance Under Normal Conditions

Category A represents a normal system condition with all elements in service (N-0). All equipment must be within its applicable rating, voltages must be within their applicable ratings and the system must be stable with no cascading outages. Under Category A, electric supply to load cannot be interrupted and generating units cannot be removed from service.

2. TPL-002-AB1-0: System Performance Following Loss of a Single BES Element

Category B events result in the loss of any single element (N-1) under specified fault conditions with normal clearing. The specified elements are a generating unit, a transmission circuit, a transformer or a single pole of a direct current transmission line. The acceptable impact on the system is the same as Category A with the exception that radial customers or some local network customers, including loads or generating units, are allowed to be disconnected from the system if they are connected through the faulted element. The loss of opportunity load or opportunity interchanges is allowed. No cascading can occur.

3. TPL-003-AB-0: System Performance Following Loss of Two or More BES Elements

Category C events result in the loss of two or more bulk electric system elements (sequential, N-1-1 or concurrent, N-2) under specified fault conditions and include both normal and delayed fault clearing. All of the system limits for Category A and B events apply with the exception that planned and controlled loss of firm load, firm transfers and/or generation is acceptable provided there is no cascading.

4. TPL-004-AB-0: System Performance Following Extreme BES Events

Category D represents a wide variety of extreme, rare and unpredictable events, which may result in the loss of load and generation in widespread areas. The system may not be able to reach a new stable steady state, which means a blackout is a possible outcome. The AESO needs to evaluate these events, at its discretion, for risks and consequences prior to creating mitigation plans.

5. FAC-014-AB1-2: Establishing and Communicating System Operating Limits

The AESO is required to establish system operating limits where a contingency is not mitigated through construction of transmission facilities

¹ A complete description of the *Alberta Reliability Standards* can be found on the AESO's website: <https://www.aeso.ca/rules-standards-and-tariff/alberta-reliability-standards/>

2.1 Thermal Loading Criteria

The AESO Thermal Loading Criteria require that the continuous thermal rating of any transmission element is not exceeded under normal and post-contingency operating conditions. Thermal limits are assumed to be 100% of the respective normal summer and winter ratings. Emergency limits are not considered in the planning evaluations.

2.2 Voltage Range and Voltage Stability Criteria

The normal minimum and maximum voltage limits as specified in the following table are used to identify Category A system voltage violations, while the extreme minimum and maximum limits are used to identify Category B and C system violations. Table 2-1 presents the acceptable steady state and contingency state voltage ranges for the AIES. Table 2-2 provides voltage stability criteria used to test the system performance.

Table 2-1: Acceptable Range of Steady State Voltage (kV)

Nominal Voltage	Extreme Minimum	Normal Minimum	Normal Maximum	Extreme Maximum
500	475	500	525	550
240	216	234	252	264
260 (Northeast & Northwest)*	234	247	266	275
144	130	137	151	155
138	124	135	145	150
72	65	68.5	75.5	79
69	62	65.5	72.5	76

Table 2-2: Voltage Stability Criteria

Performance Level	Disturbance (1)(2)(3)(4) Initiated by: Fault or No Fault DC Disturbance	MW Margin (P-V method) (5)(6)(7)	MVAr Margin (V-Q method) (6)(7)
A	Any element such as: One Generator One Circuit One Transformer One Reactive Power Source One DC Monopole	$\geq 5\%$	Worst Case Scenario(8)
B	Bus Section	$\geq 5\%$	50% of Margin Requirement in Level A
C	Any combination of two elements such as: A Line and a Generator A Line and a Reactive Power Source Two Generators Two Circuits Two Transformers Two Reactive Power Sources DC Bipole	$\geq 2.5\%$	50% of Margin Requirement in Level A
D	Any combination of three or more elements such as: Three or More Circuits on ROW Entire Substation Entire Plant Including Switchyard	> 0	> 0

2.3 Transient Stability Analysis Assumptions

Standard fault clearing times as shown in Table 2-3 are used for the new facilities or when the actual clearing times are not available for the existing facilities. Double line-to-ground faults are applied for the Category C5 events with normal clearing times. Single line-to-ground faults are applied for Category C6 to C9 events with delayed clearing times as depicted in Table 2-4 and Table 2-5.

Table 2-3: Fault Clearing Times

Nominal (kV)	Near End (Cycles)	Far End (Cycles)
500	4	5
240	5	6
144/138 with telecommunications	6	8
144/138 without telecommunications	6	30

Table 2-4: Stuck Breaker Clearing Times for Lines

Voltage (kV)	Fault Clearing Times (Cycles)		
	Near End	Far End	2 nd Ckt (C5 and C7 only)
138/144	15	24	24
240	12	6	14
500	9	5	11

Table 2-5: Stuck Breaker Clearing Times for Transformers

Voltage (kV)	Fault Location	Fault Clearing Times (Cycles)		
		High Side	Low Side	2 nd Ckt (breaker fail)
240/138	240 kV side	12	6	14
	138 kV side	5	15	24
500/240	500 kV side	9	5	11
	240 kV side	4	12	14

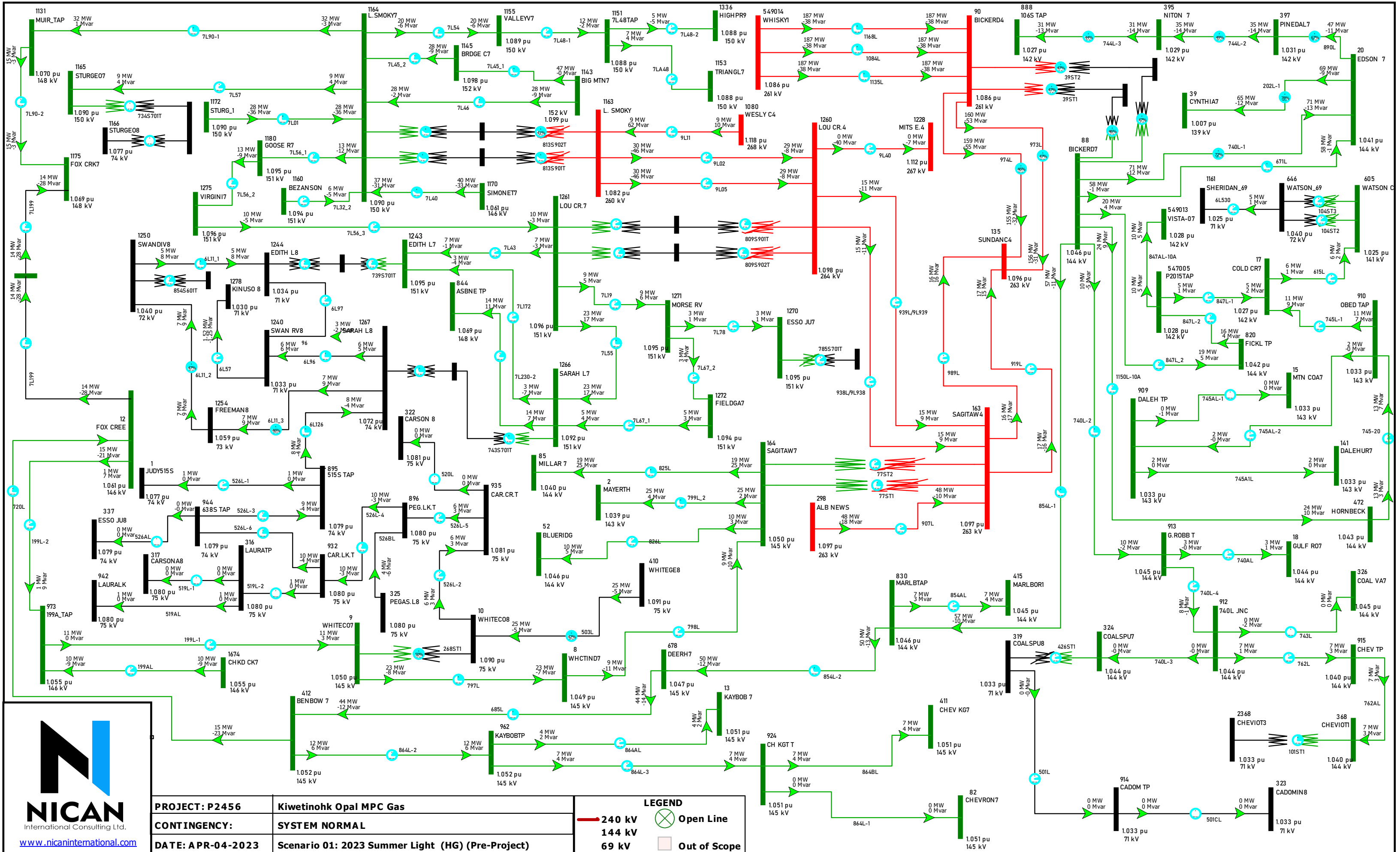
Attachment A2

Pre-Project Power Flow Diagrams

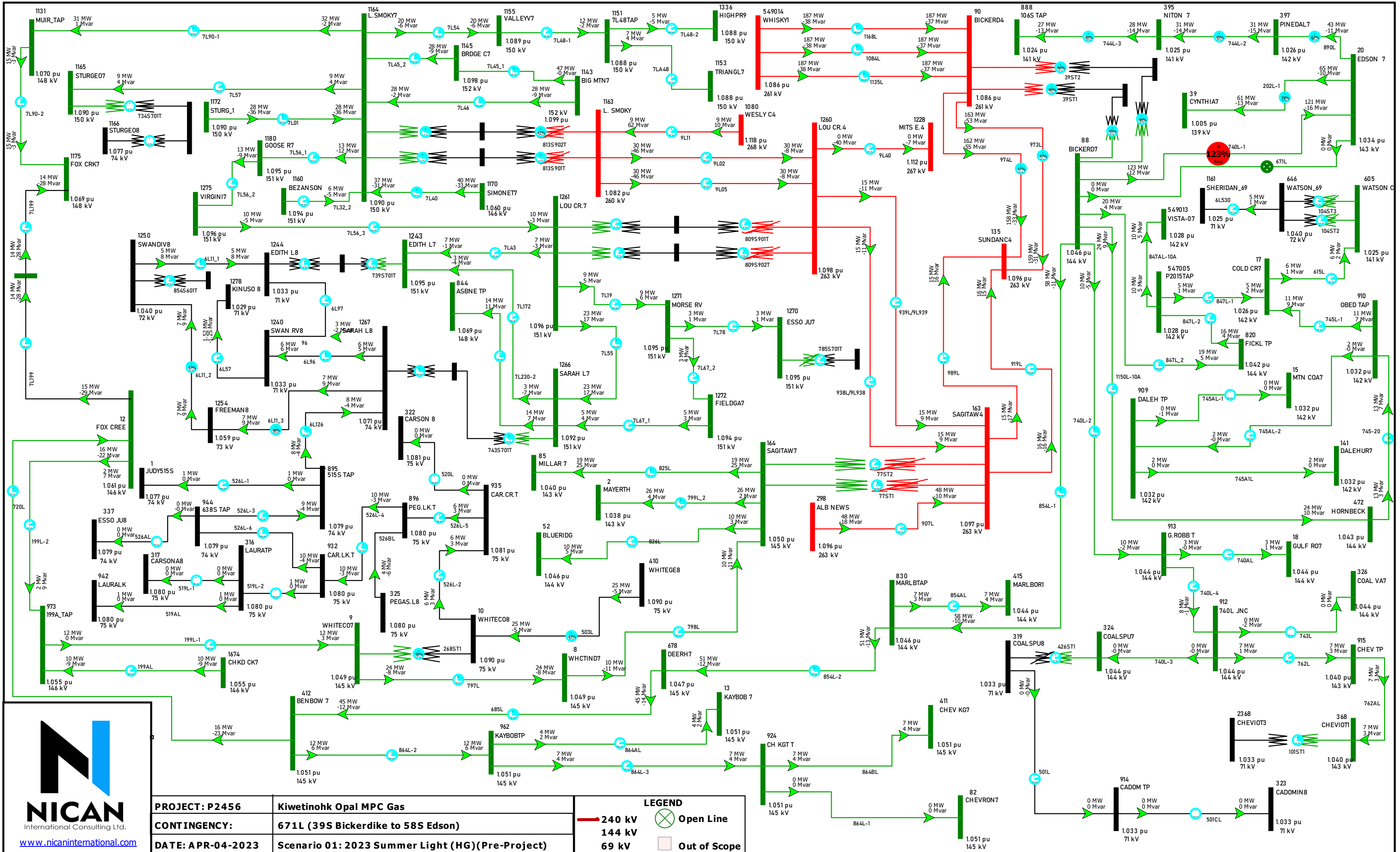
2023 SUMMER LIGHT

Single Line Diagrams
P2456 - PRE-PROJECT POWER
FLOW SC01





PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 01: 2023 Summer Light (HG) (Pre-Project)	

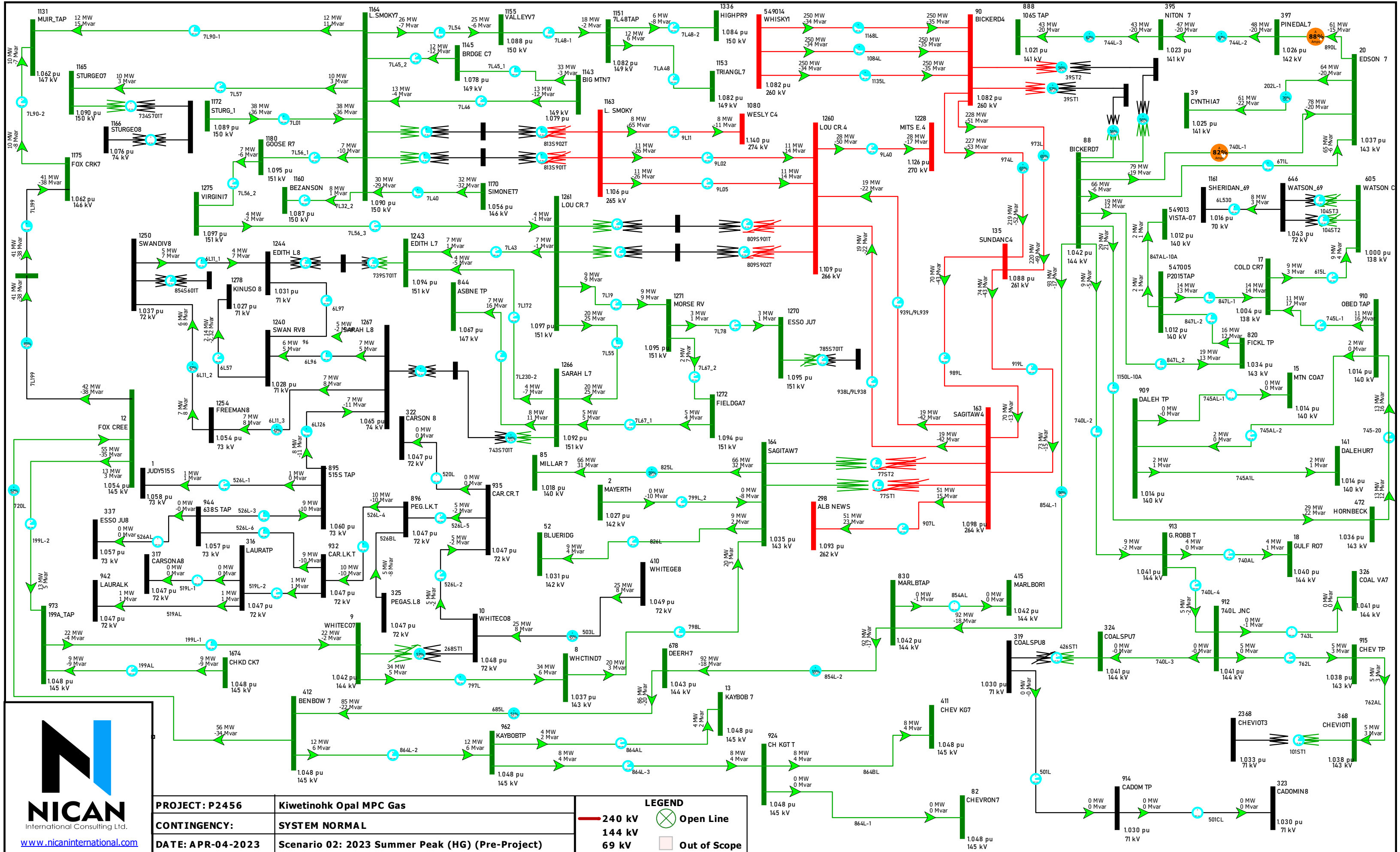


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 01: 2023 Summer Light (HG)(Pre-Project)	

2023 SUMMER PEAK

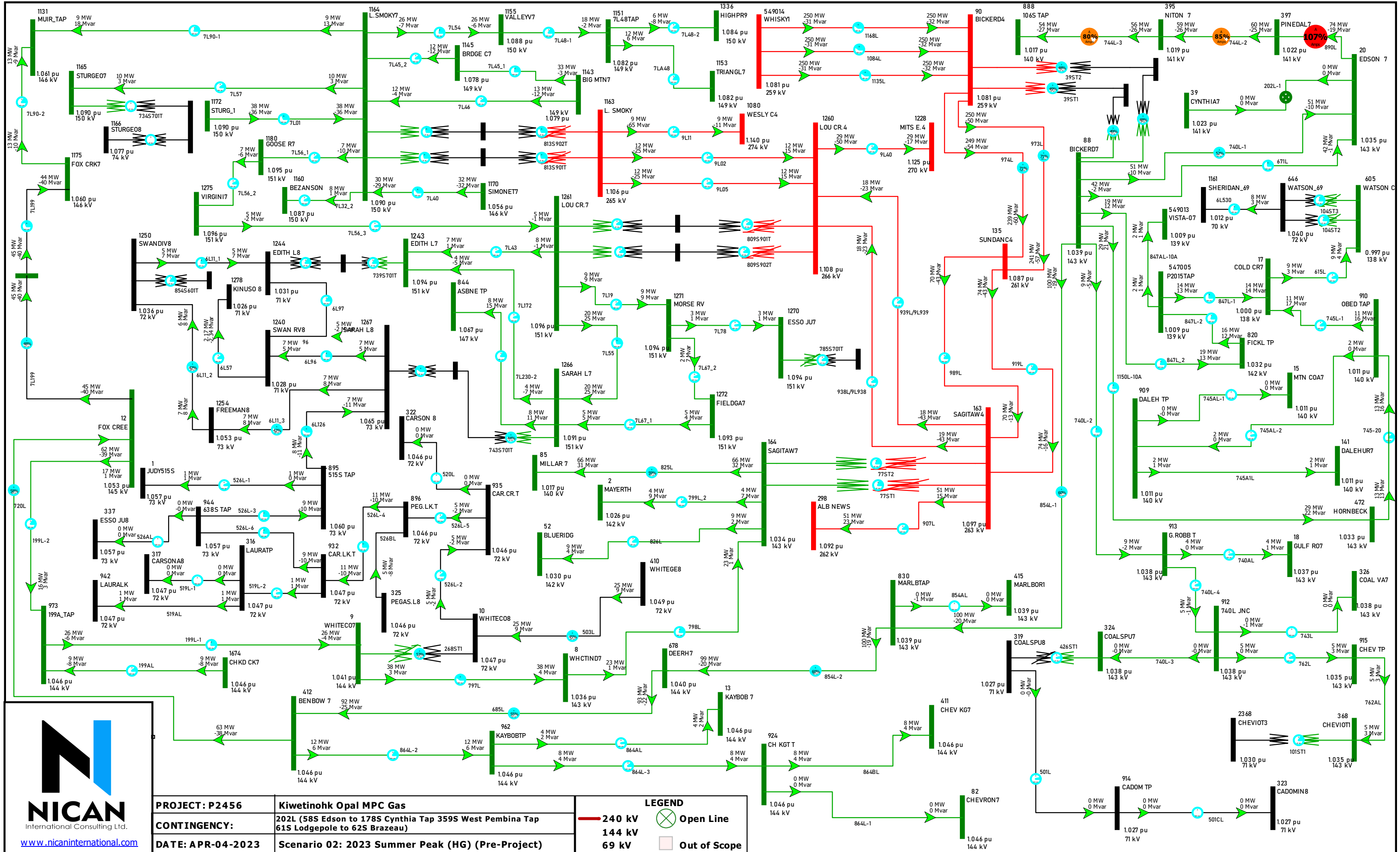
Single Line Diagrams
P2456 - PRE-PROJECT POWER
FLOW SC02



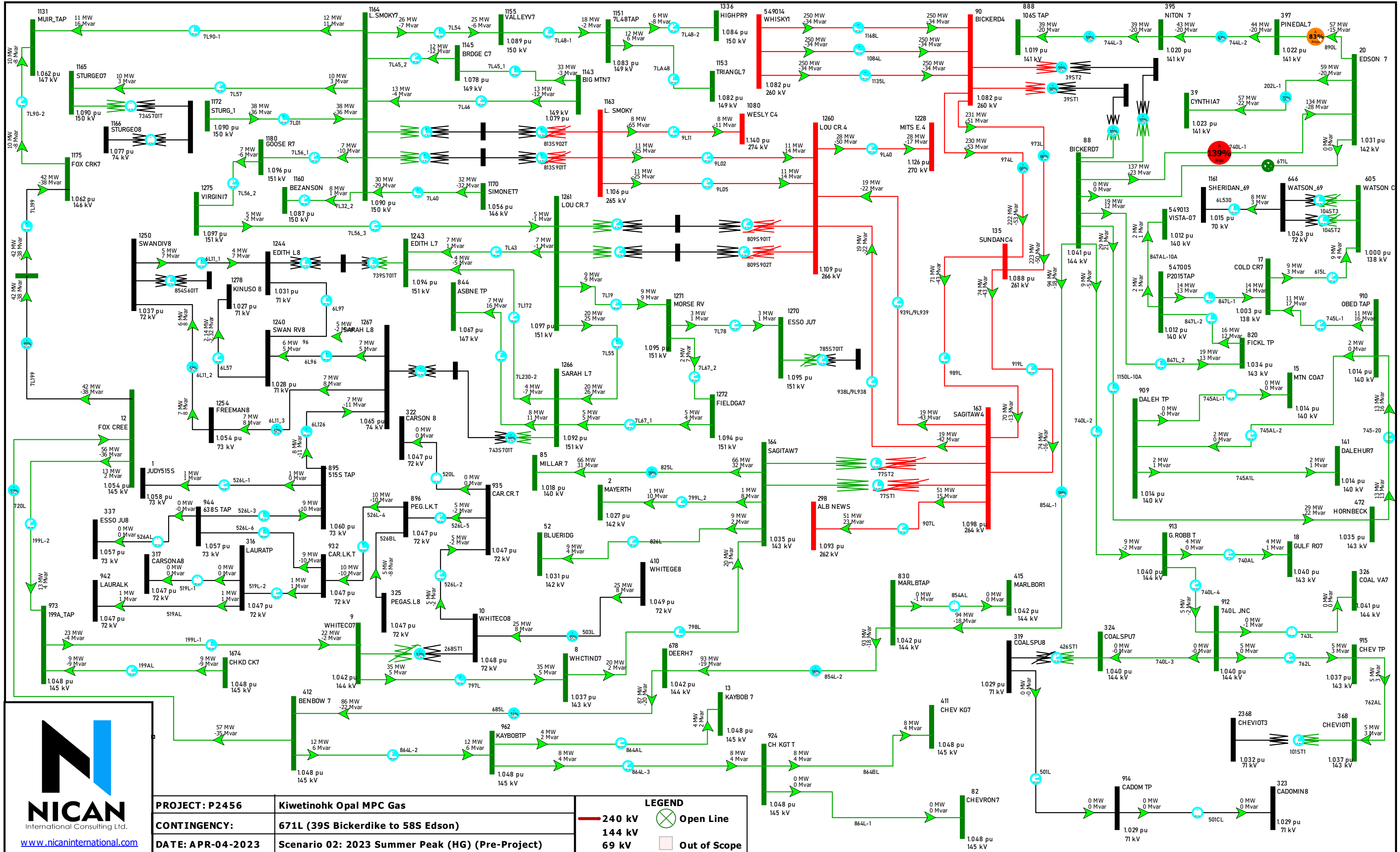


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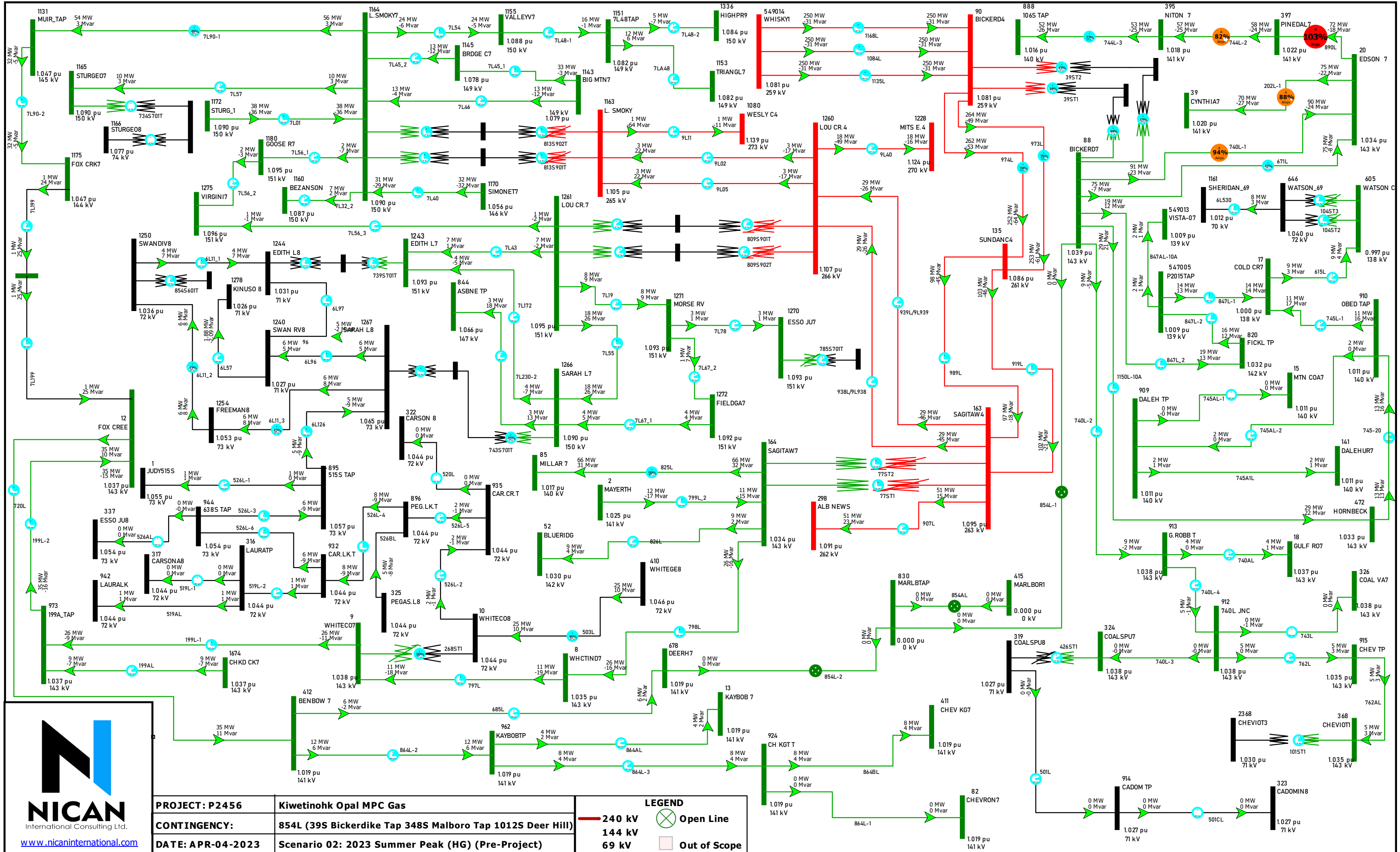
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 02: 2023 Summer Peak (HG) (Pre-Project)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	
DATE: APR-04-2023	Scenario 02: 2023 Summer Peak (HG) (Pre-Project)	



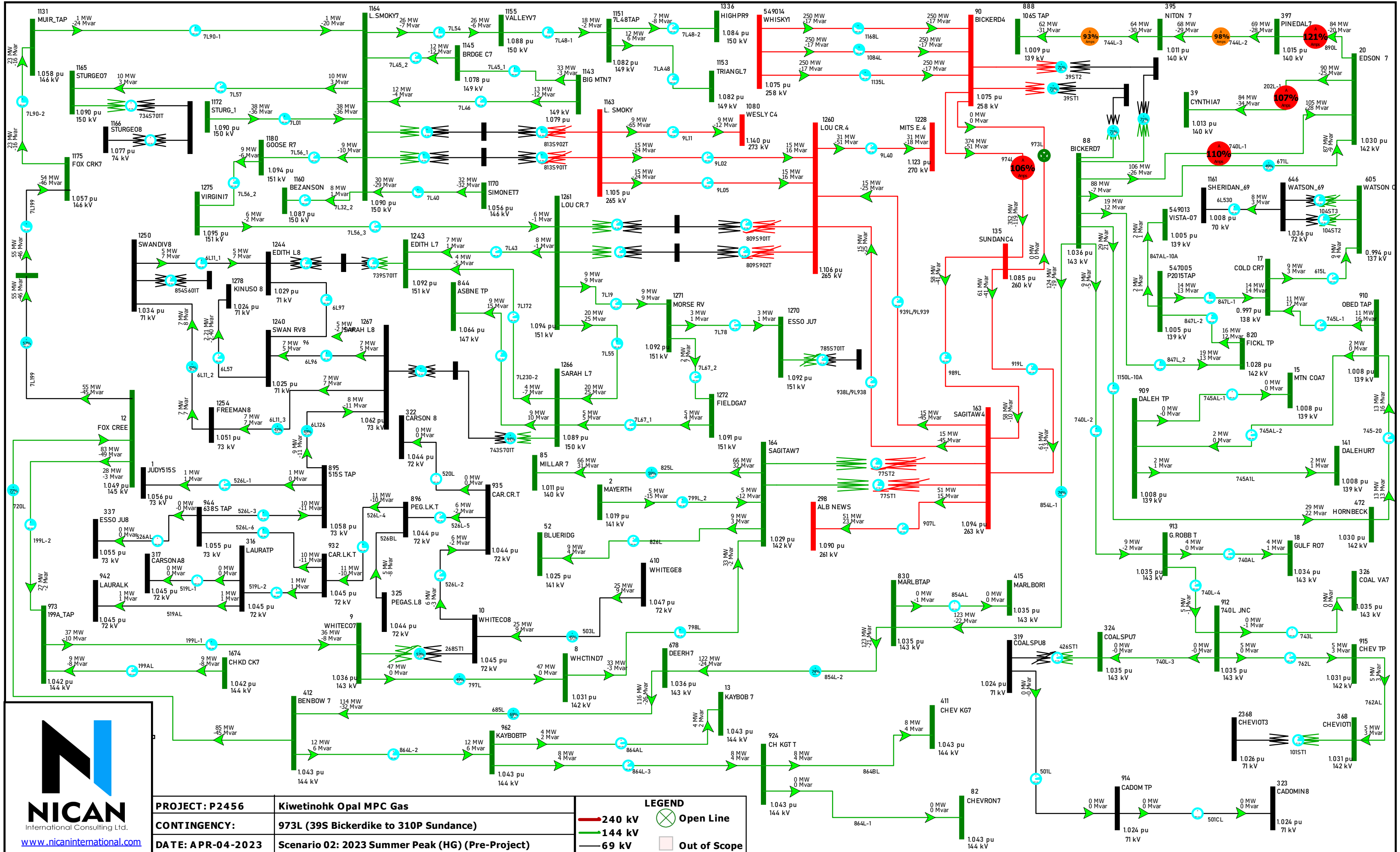
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 02: 2023 Summer Peak (HG) (Pre-Project)	



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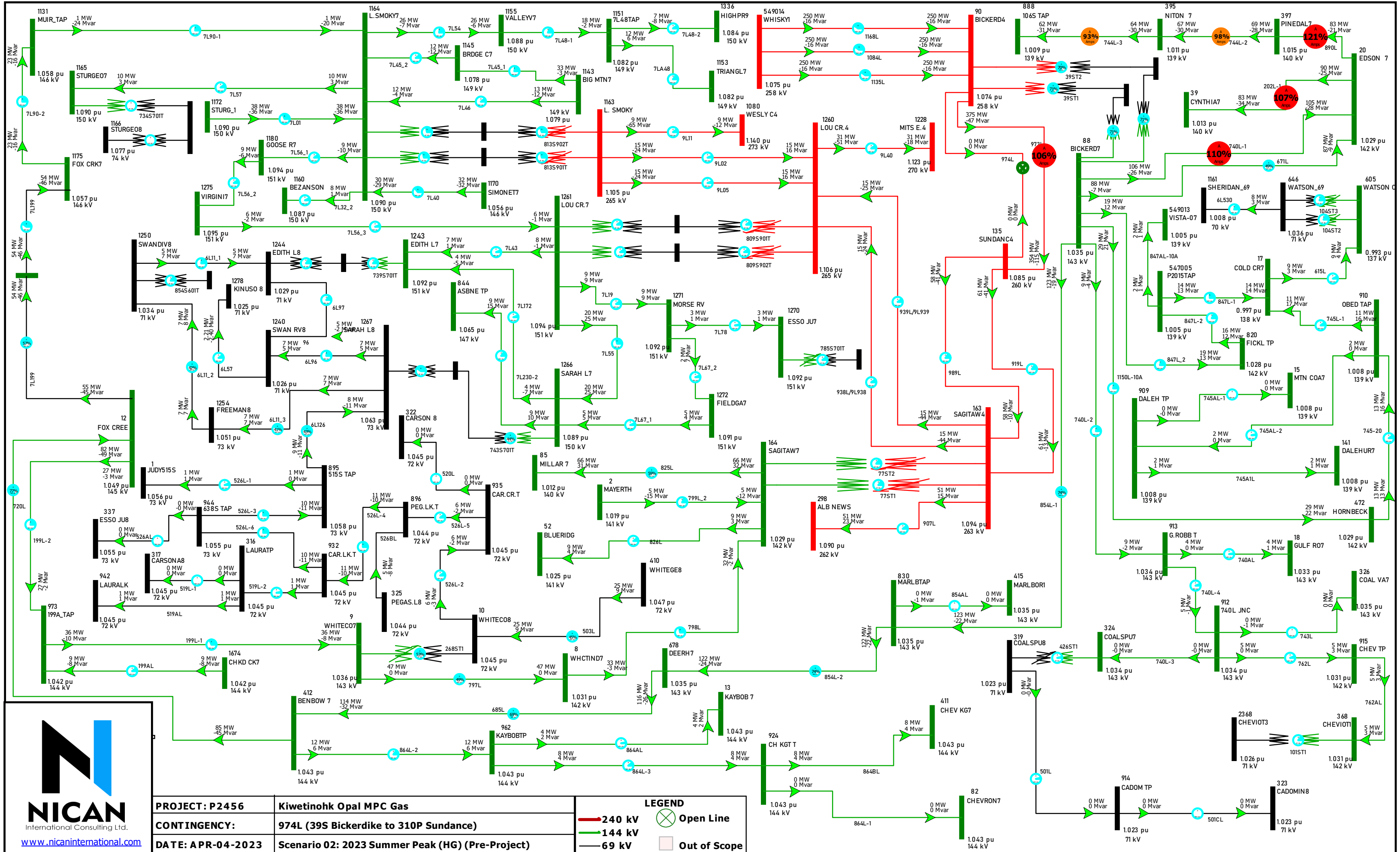
PROJECT: P2456	Kiwetinohk Opal MPC Gas
CONTINGENCY:	854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)
DATE: APR-04-2023	Scenario 02: 2023 Summer Peak (HG) (Pre-Project)

LEGEND	Open Line
240 kV	Out of Scope
144 kV	
69 kV	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV ⊗ Open Line — 144 kV □ Out of Scope — 69 kV
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 02: 2023 Summer Peak (HG) (Pre-Project)	



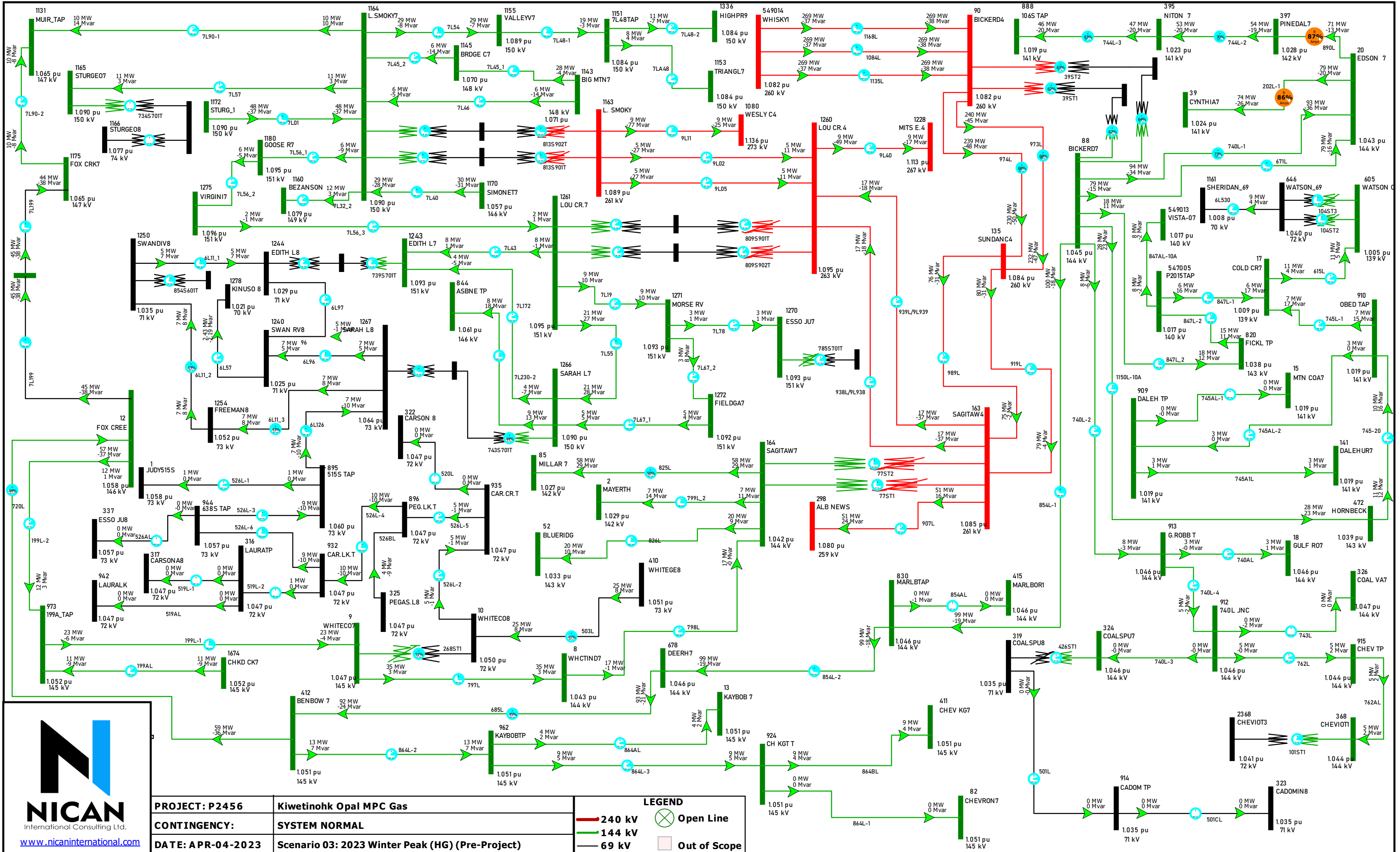
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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 02: 2023 Summer Peak (HG) (Pre-Project)	

2023 WINTER PEAK

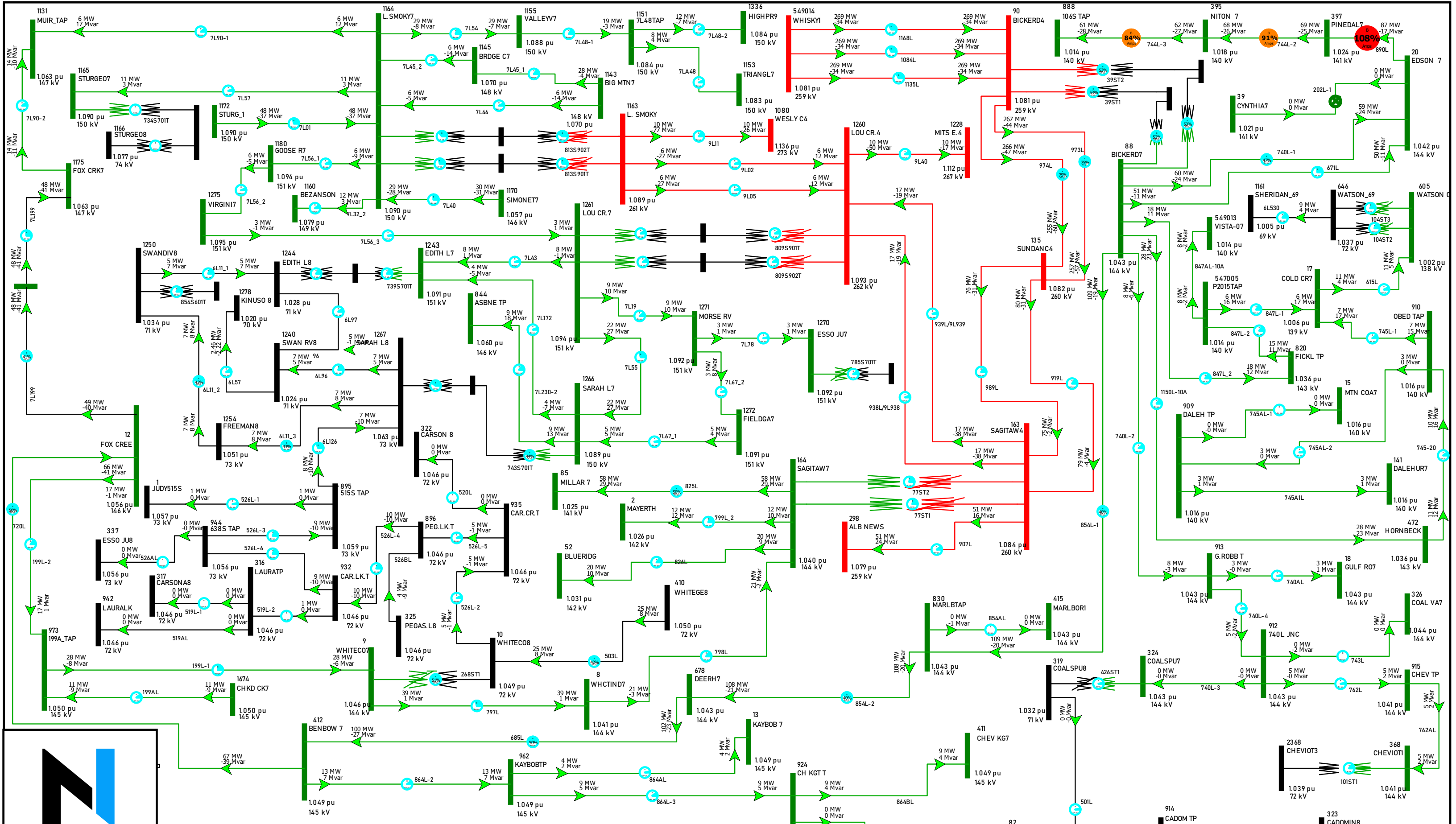
Single Line Diagrams
P2456 - PRE-PROJECT POWER
FLOW SC03





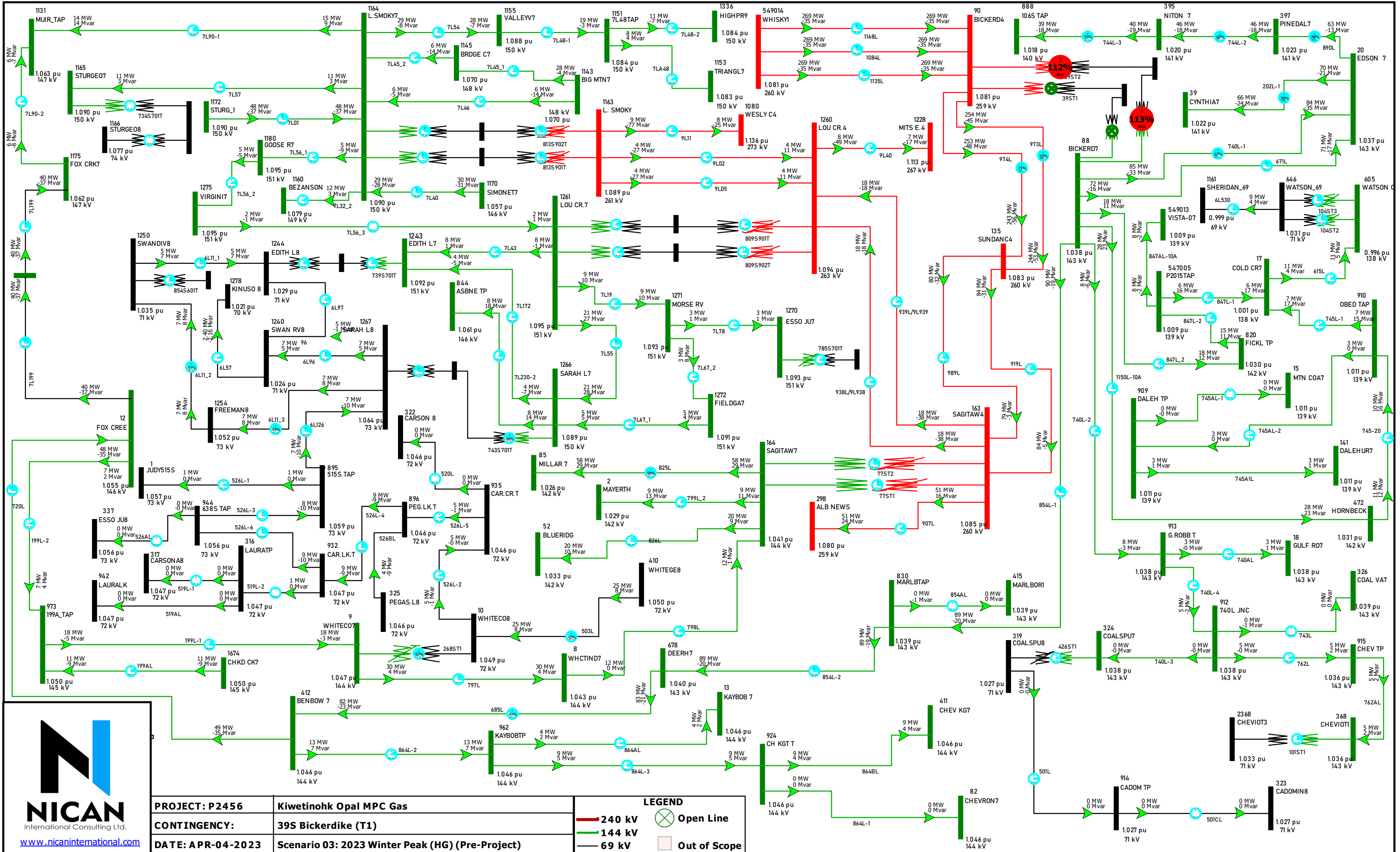
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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	



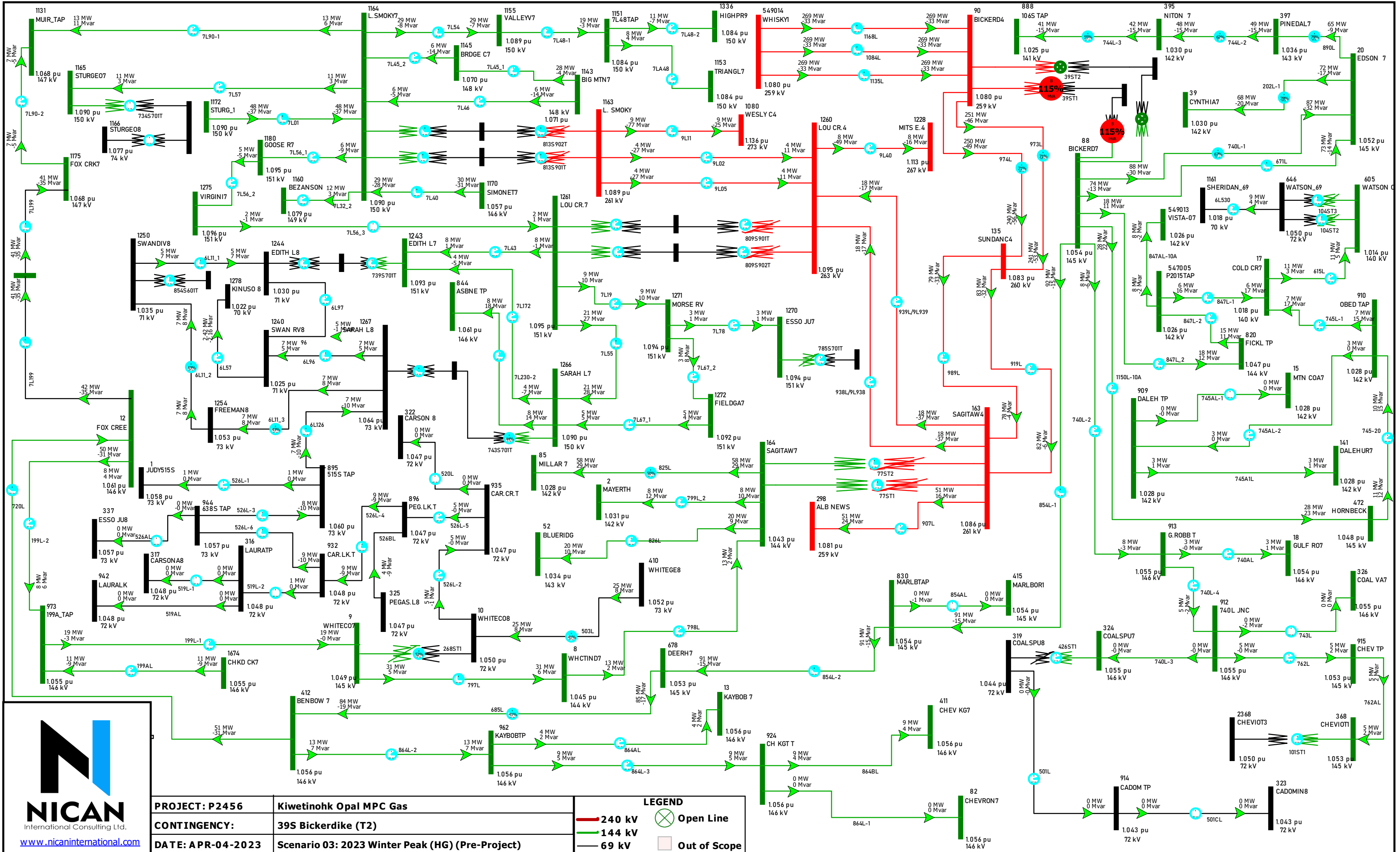
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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	



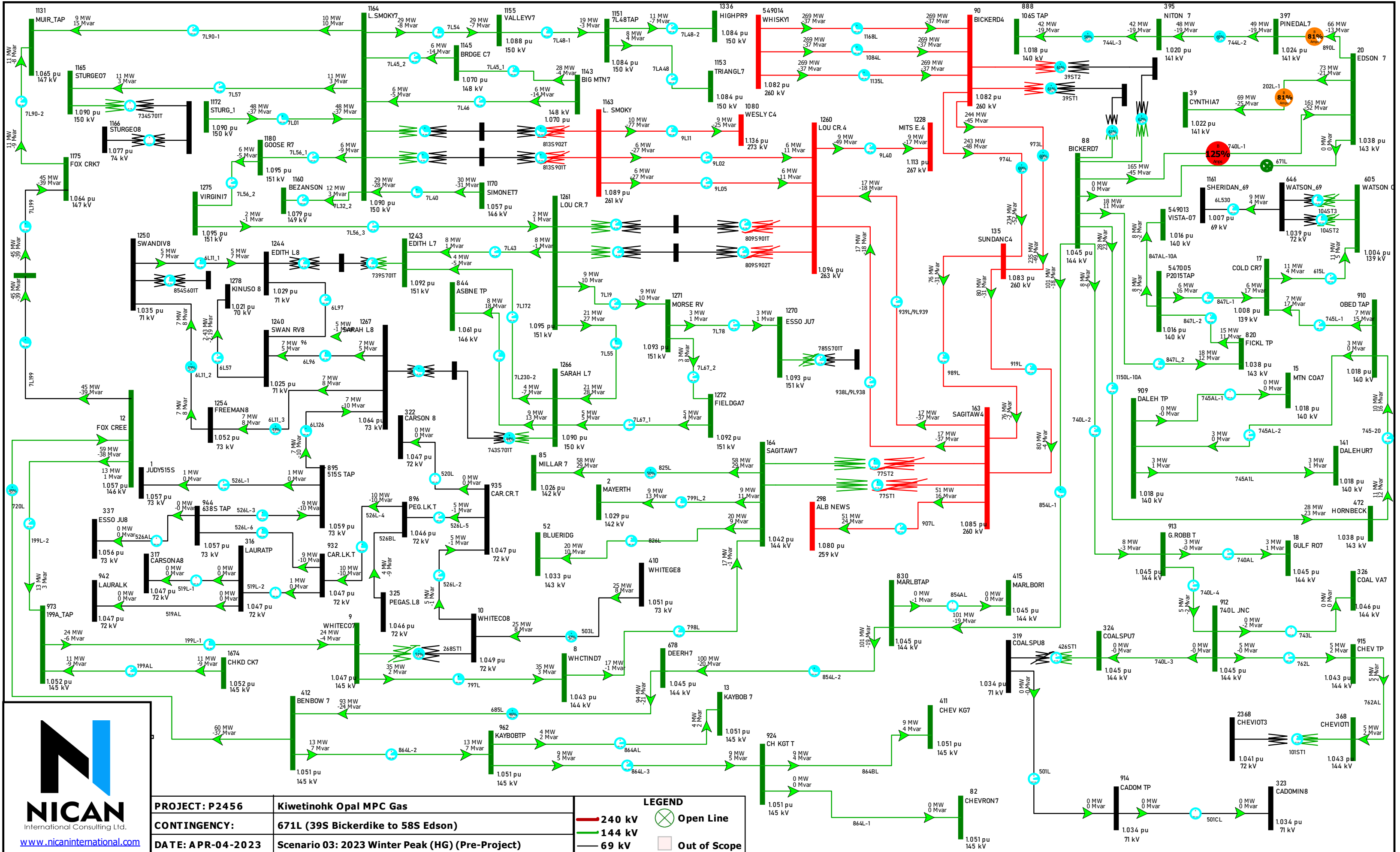
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	



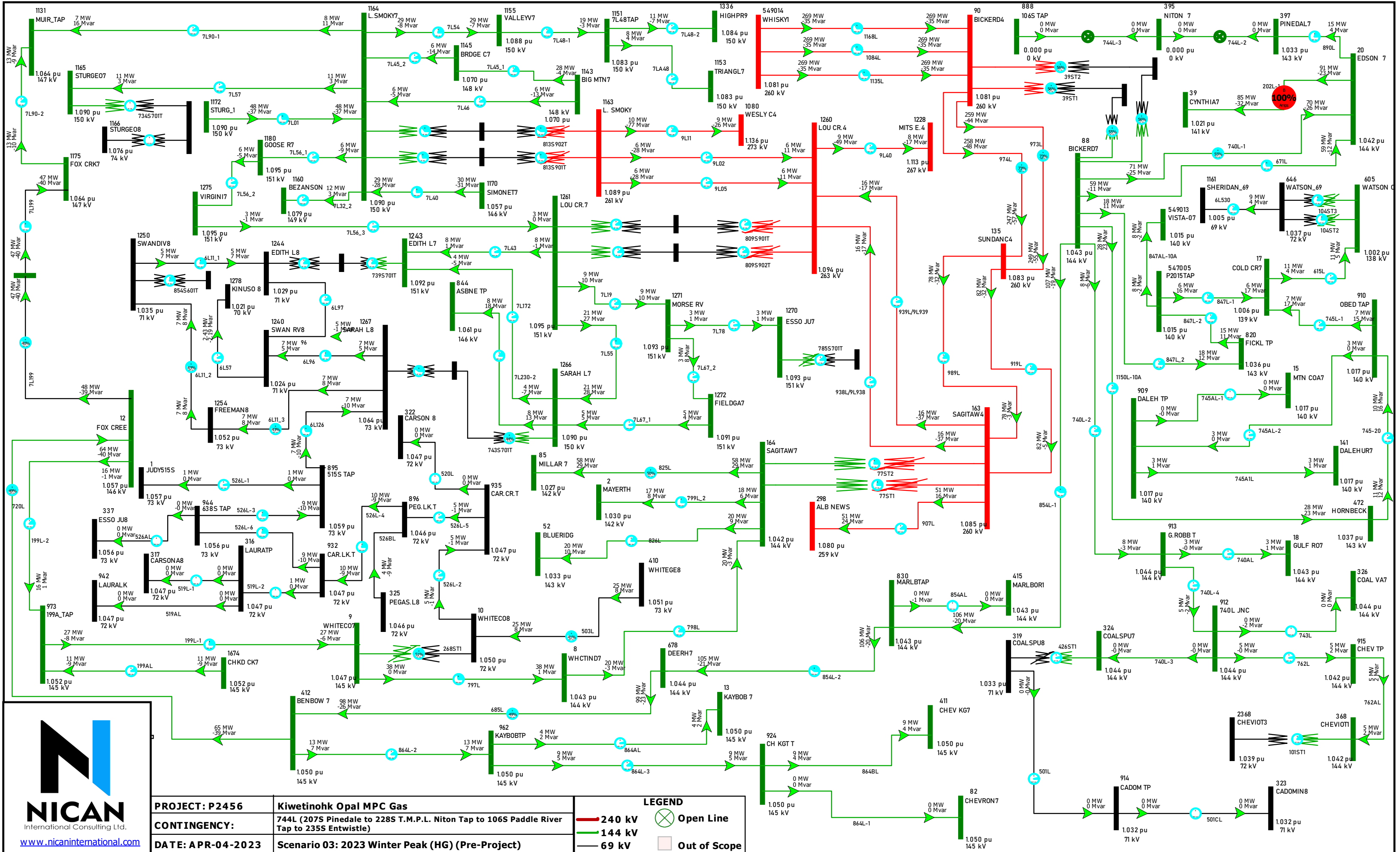
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	39S Bickerdike (T2)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	



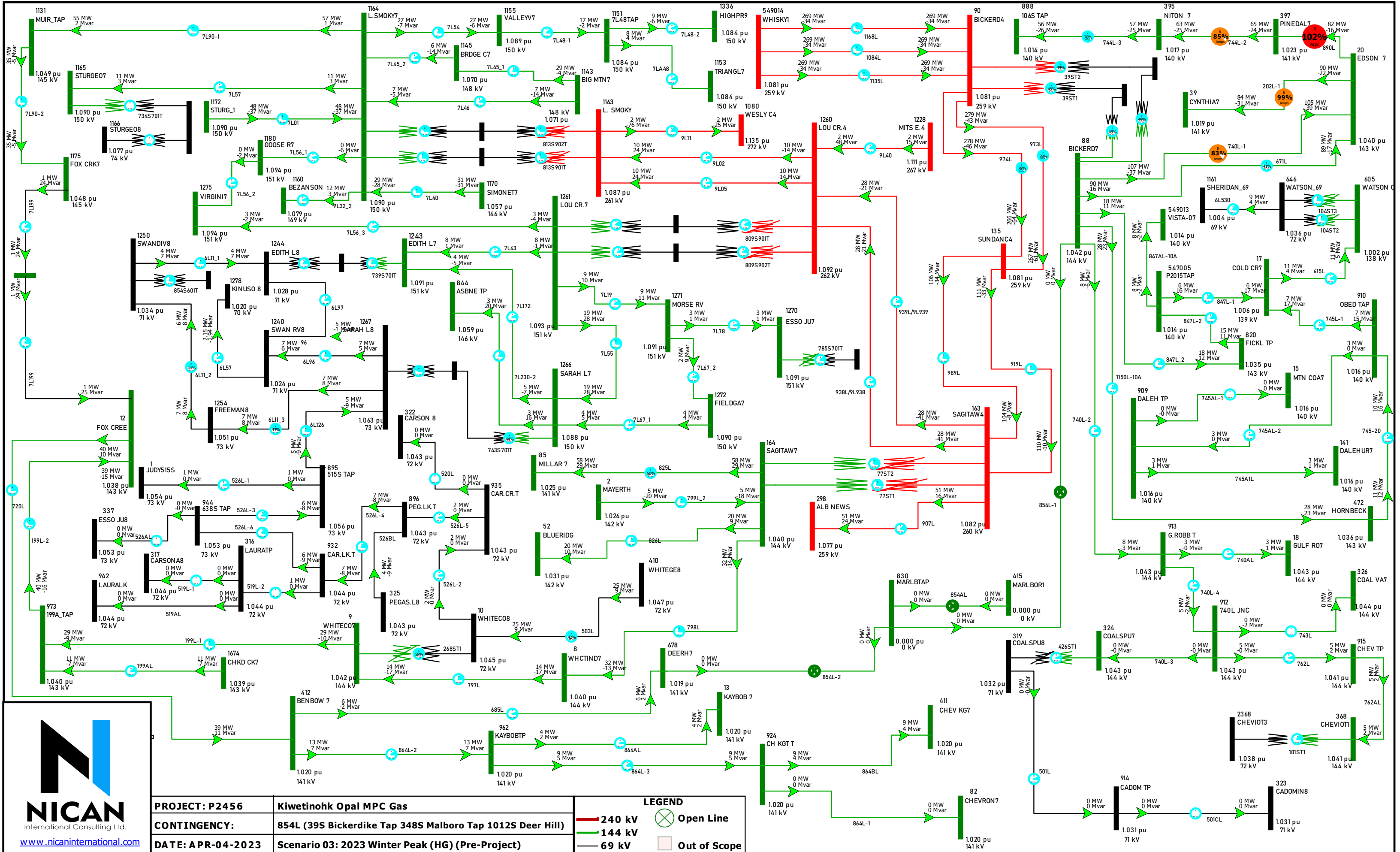
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	



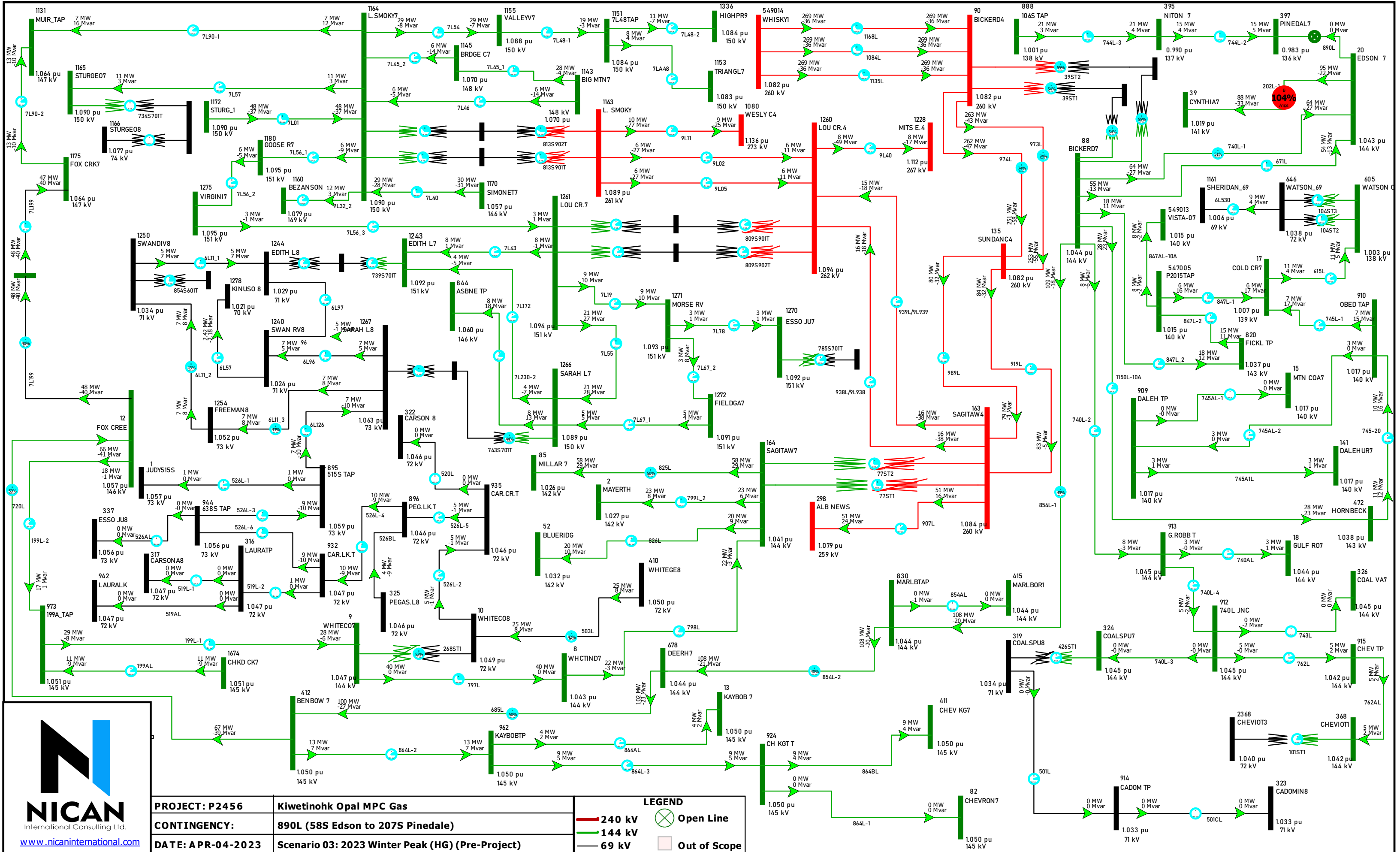
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	744L (207S Pinedale to 228S T.M.P.L. Niton Tap to 106S Paddle River Tap to 235S Entwistle)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	

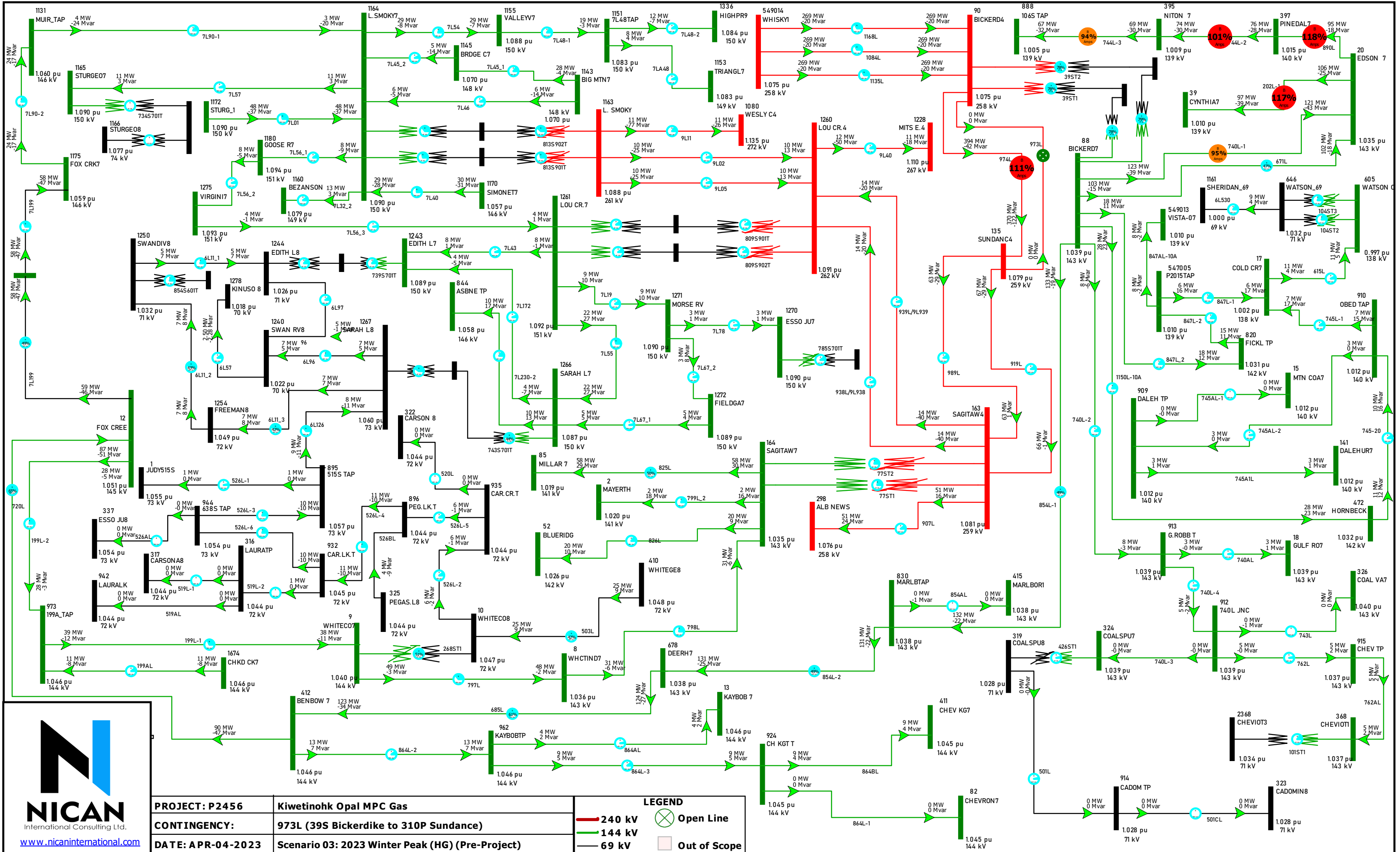


www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	854L (39S Bickerdike Tap 348S Marlboro Tap 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	

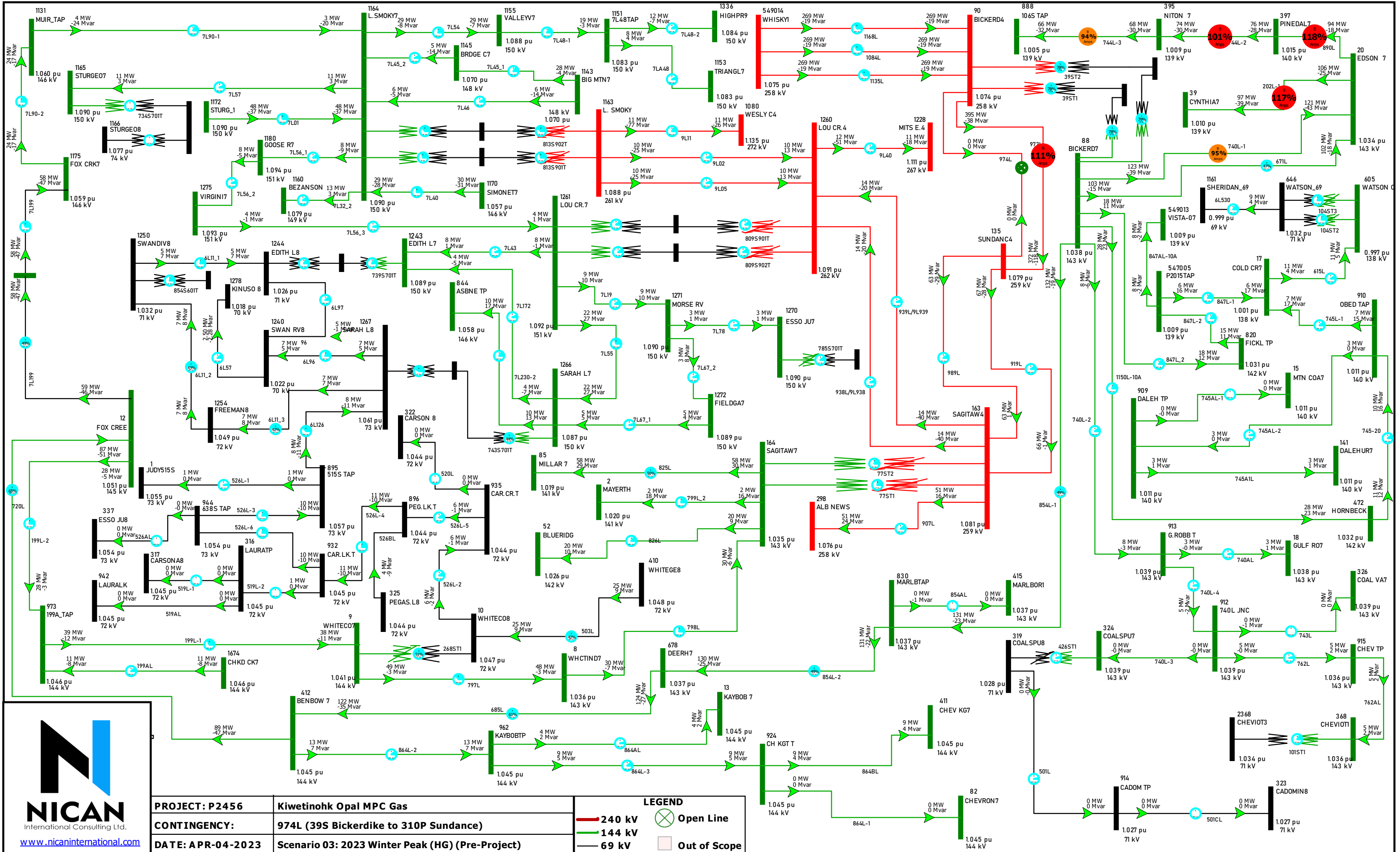


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	890L (58S Edson to 207S Pinedale)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	



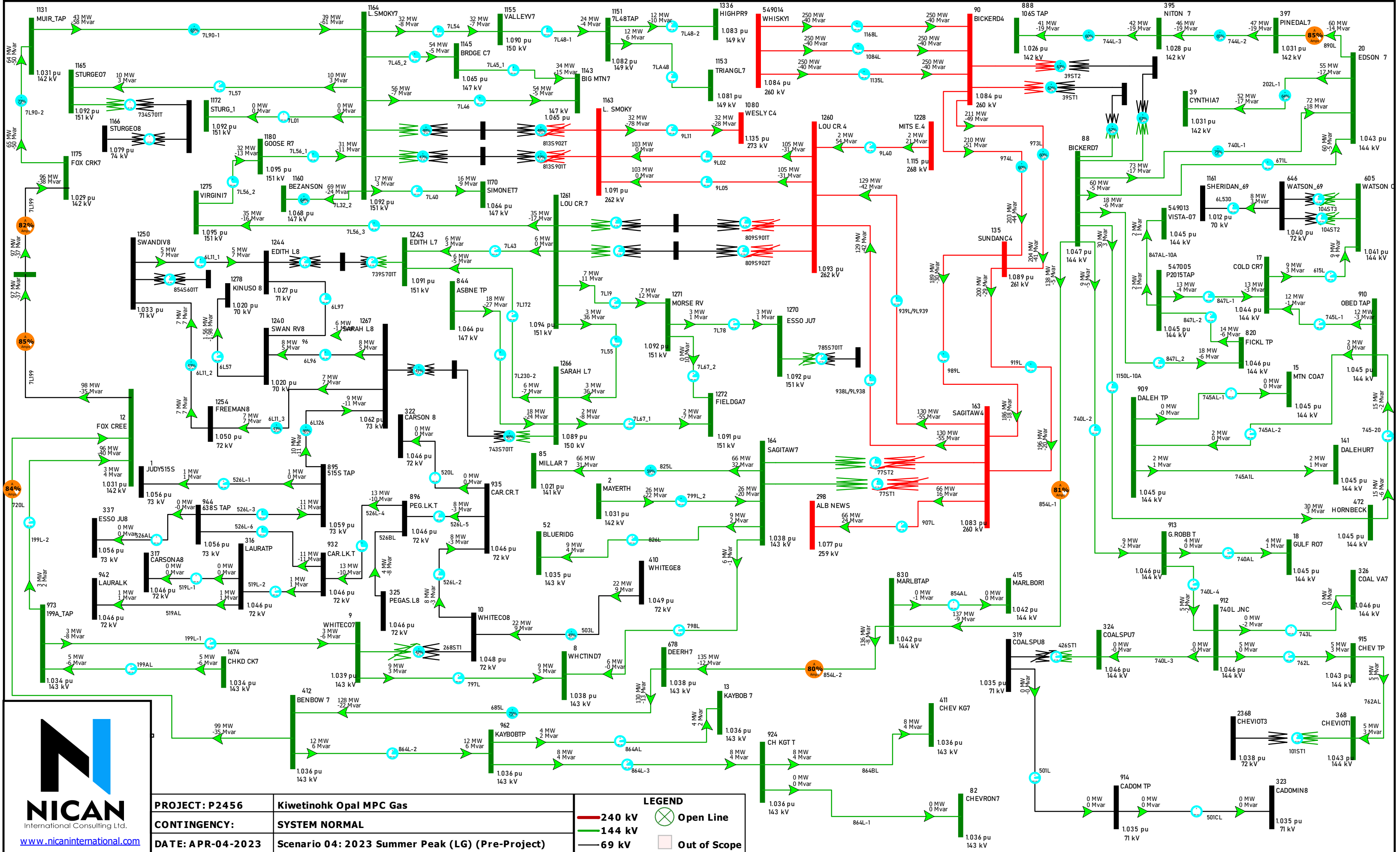
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 03: 2023 Winter Peak (HG) (Pre-Project)	

2023 SUMMER PEAK

(Low Generation)

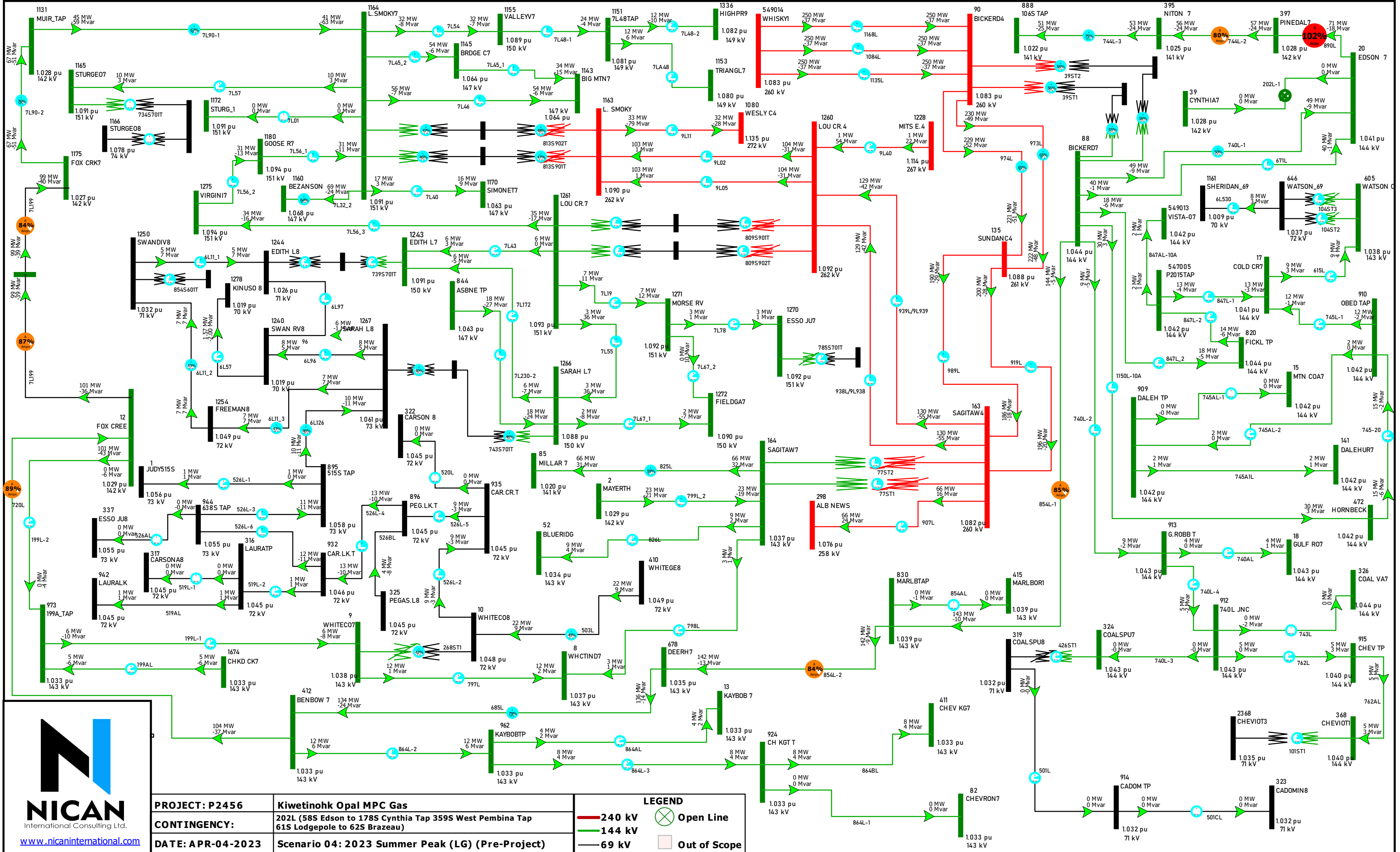
Single Line Diagrams
P2456 - PRE-PROJECT POWER
FLOW SC04





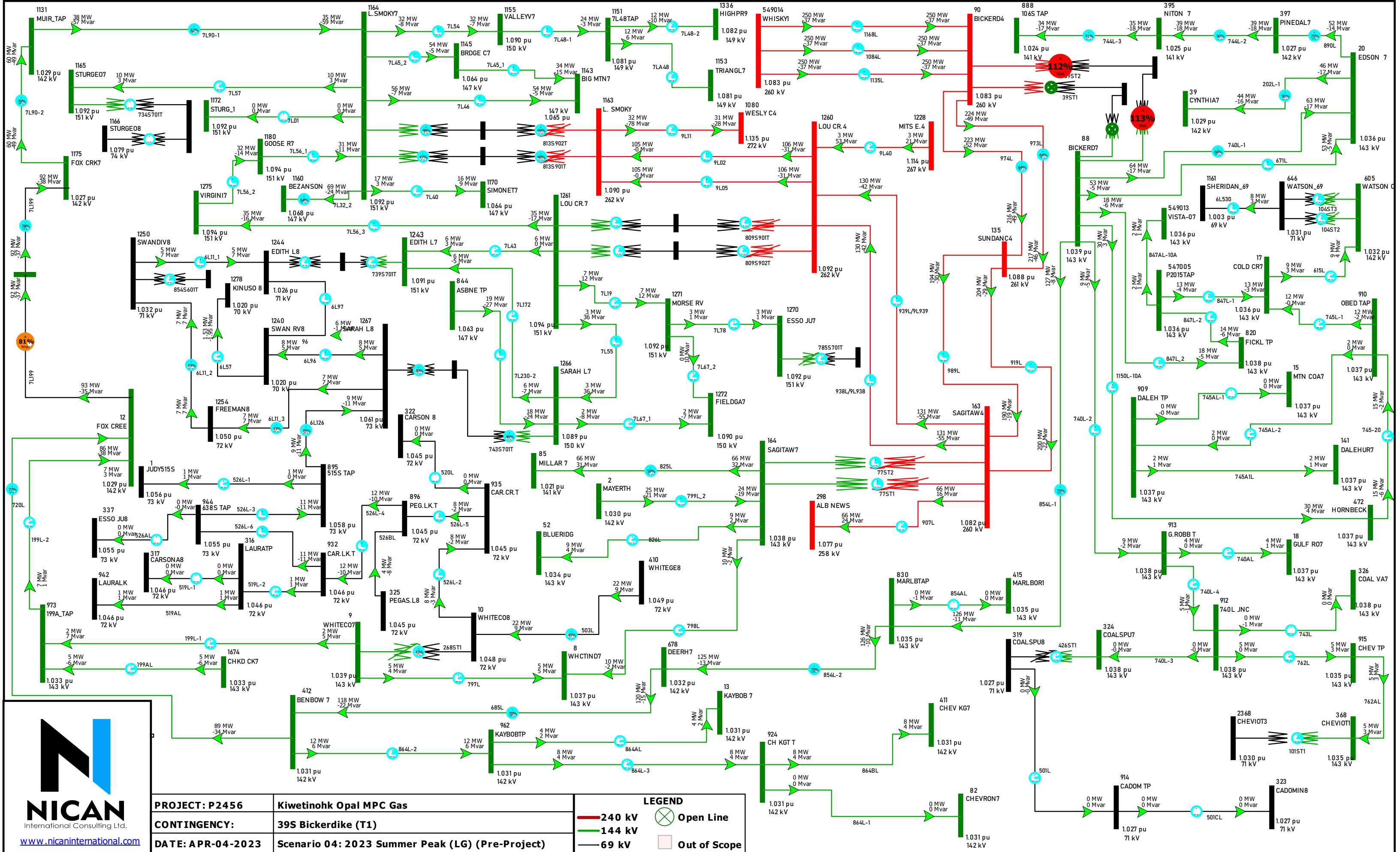
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	



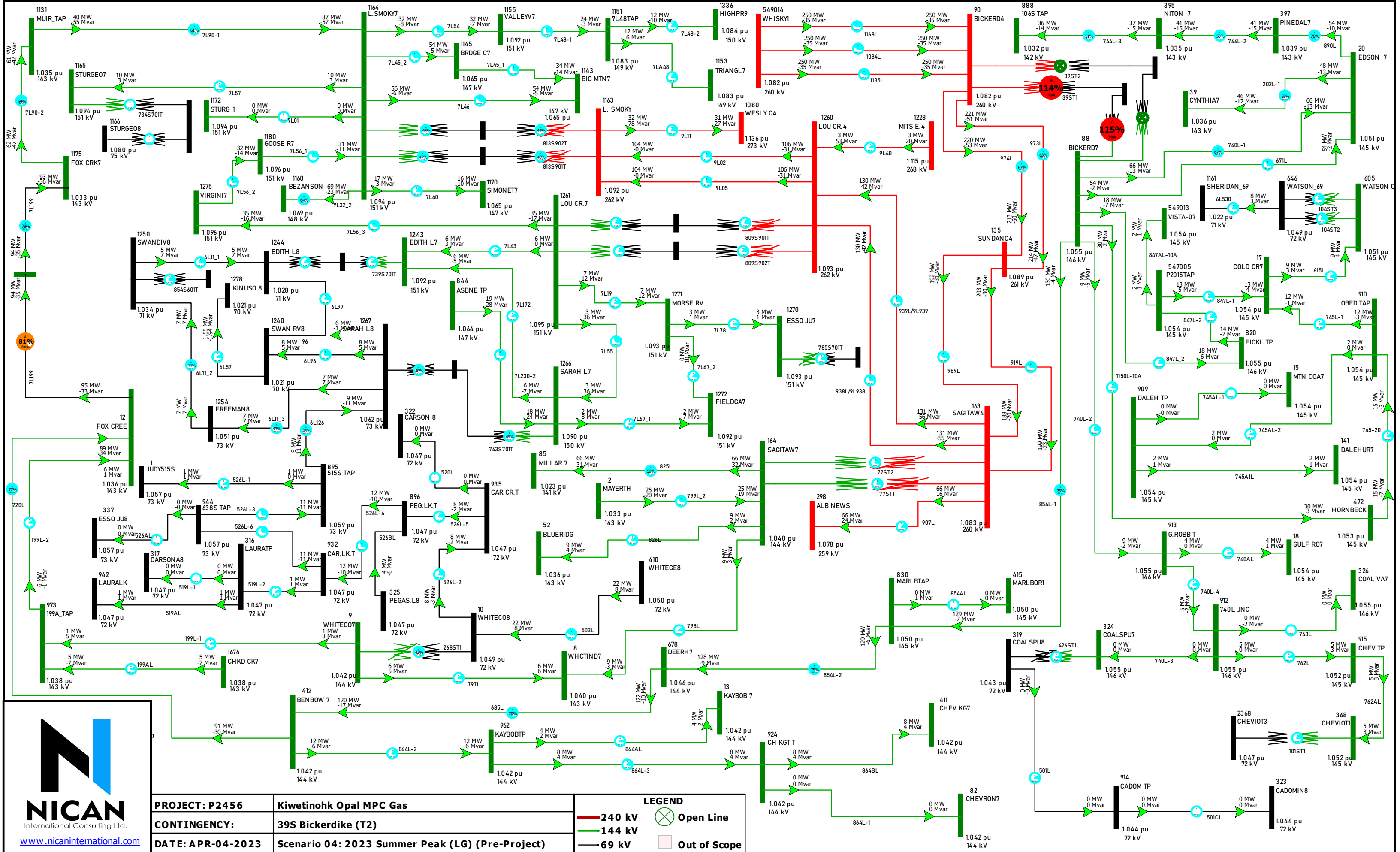
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	



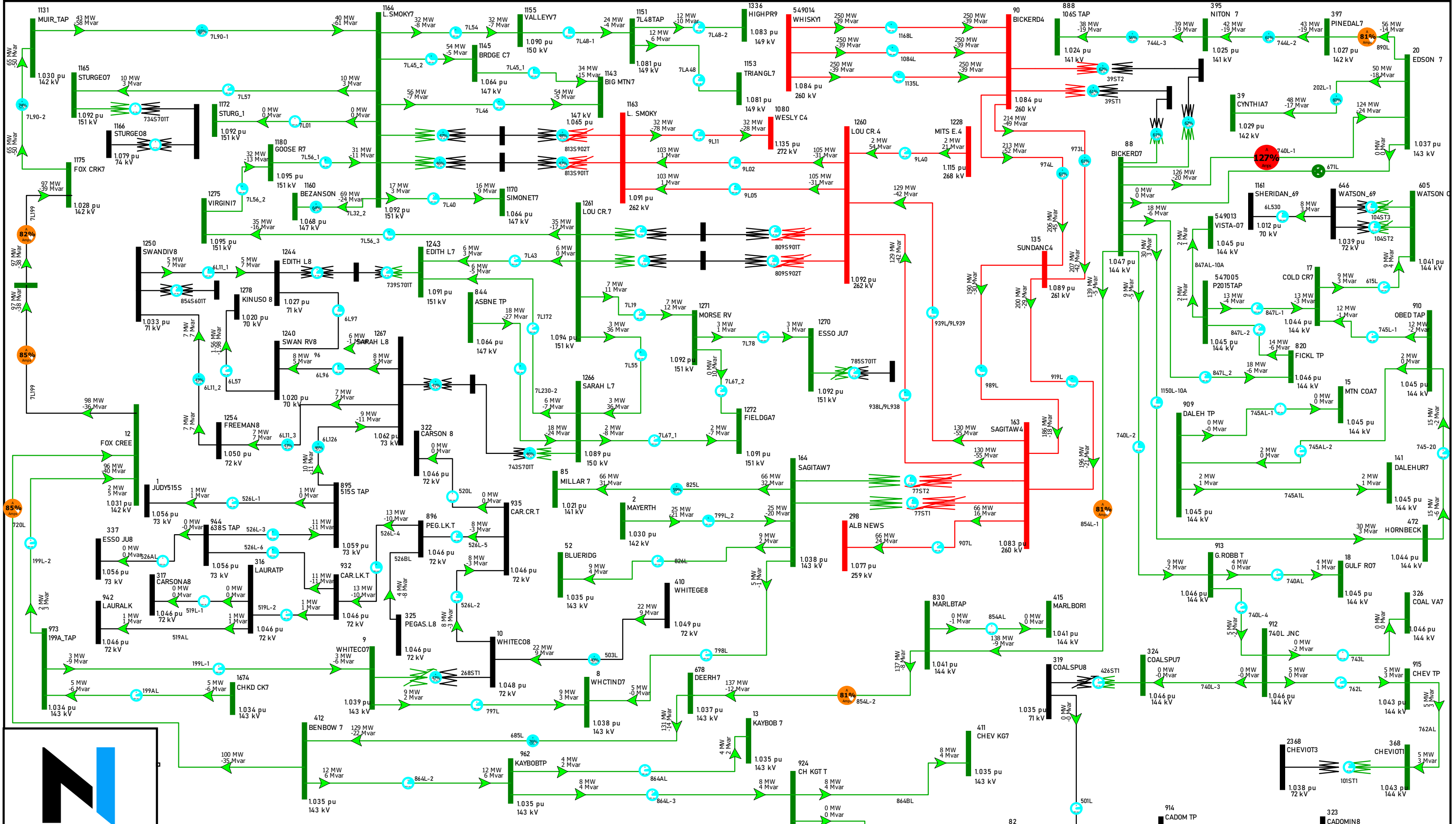
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T2)	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	

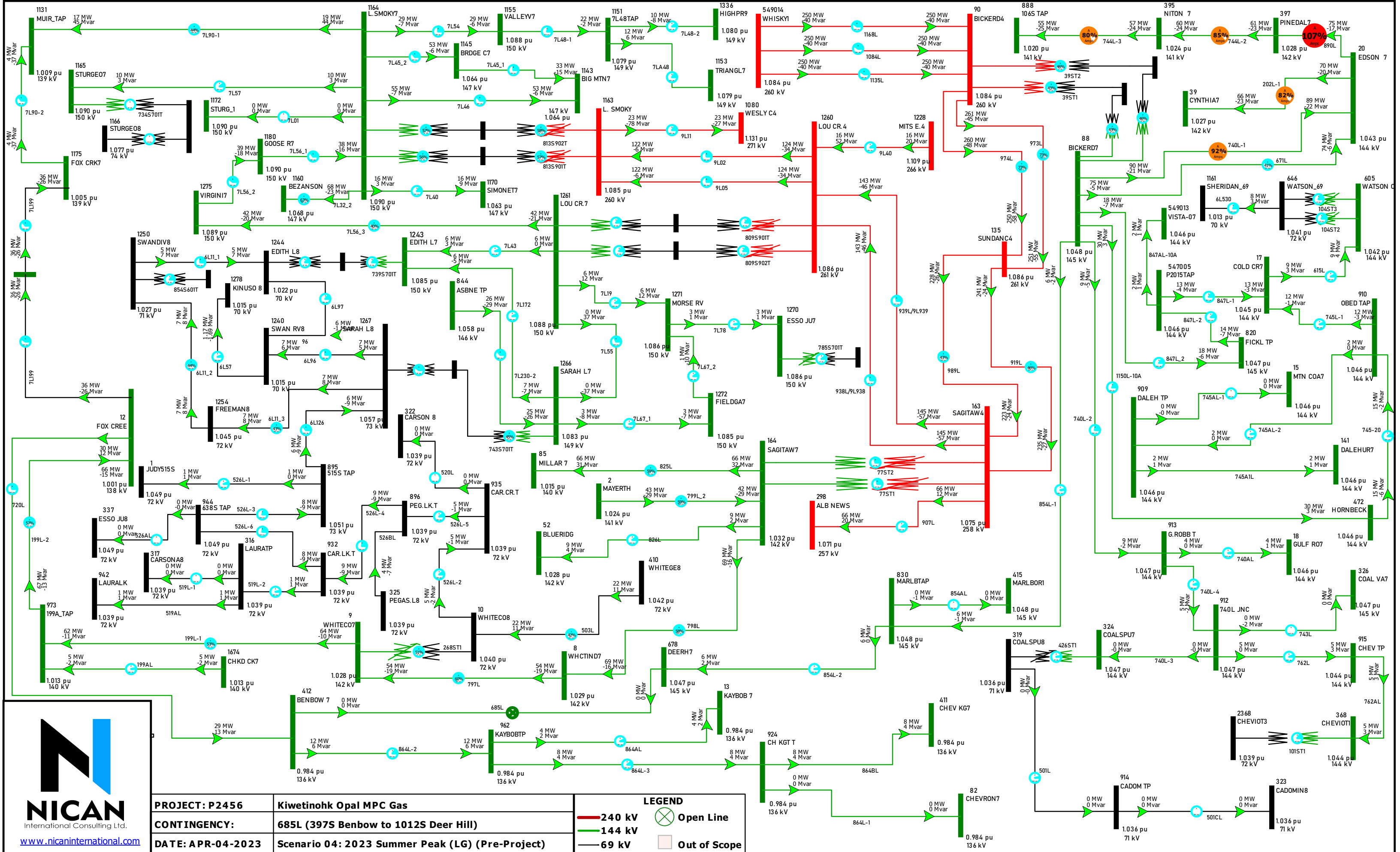


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	

PROJECT: P2456
CONTINGENCY:
DATE: APR-04-2023

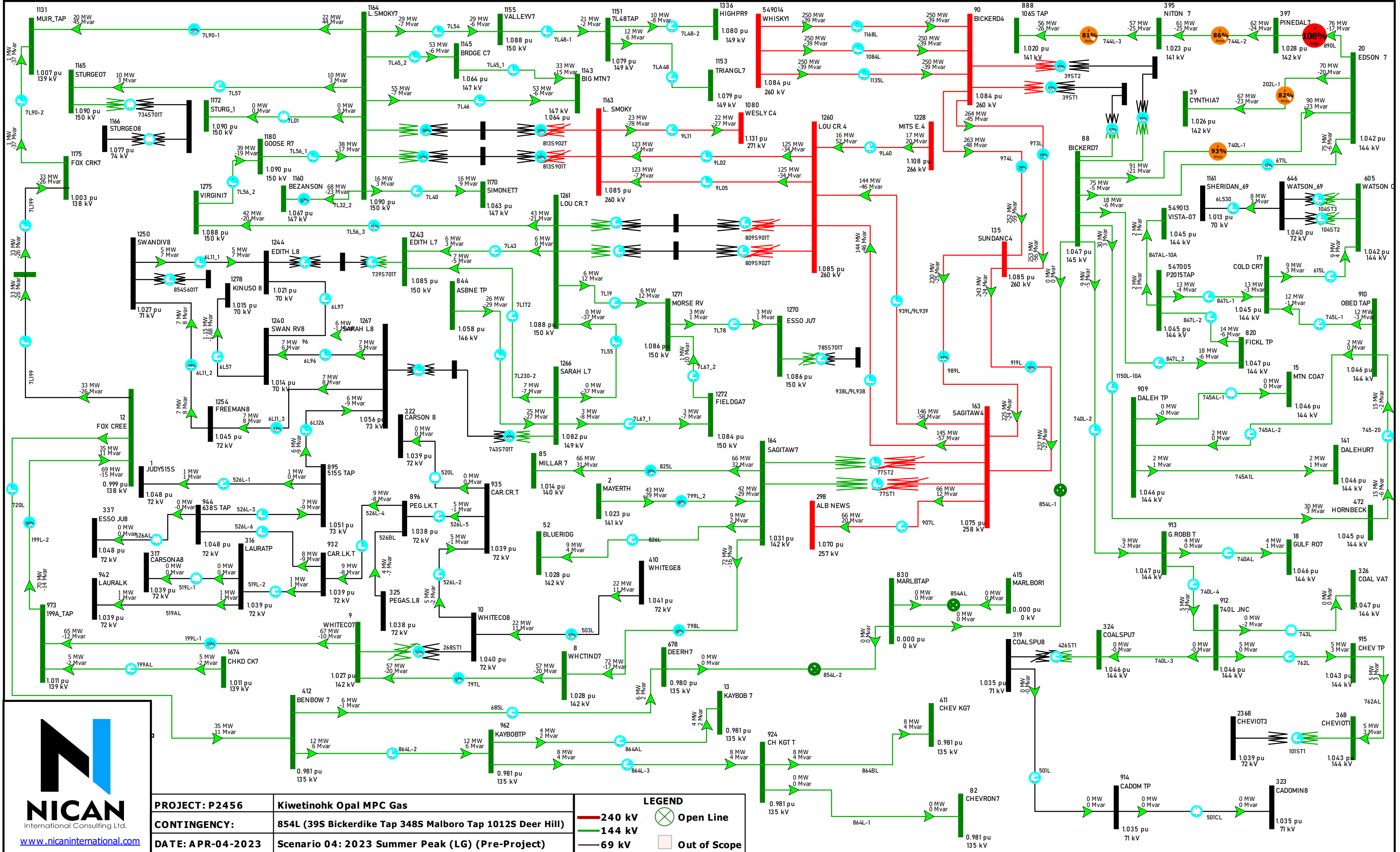
Kiwetinohk Opal MPC Gas
671L (39S Bickerdike to 58S Edson)
Scenario 04: 2023 Summer Peak (LG) (Pre-Project)

LEGEND
 240 kV
 144 kV
 69 kV
 Open Line
 Out of Scope

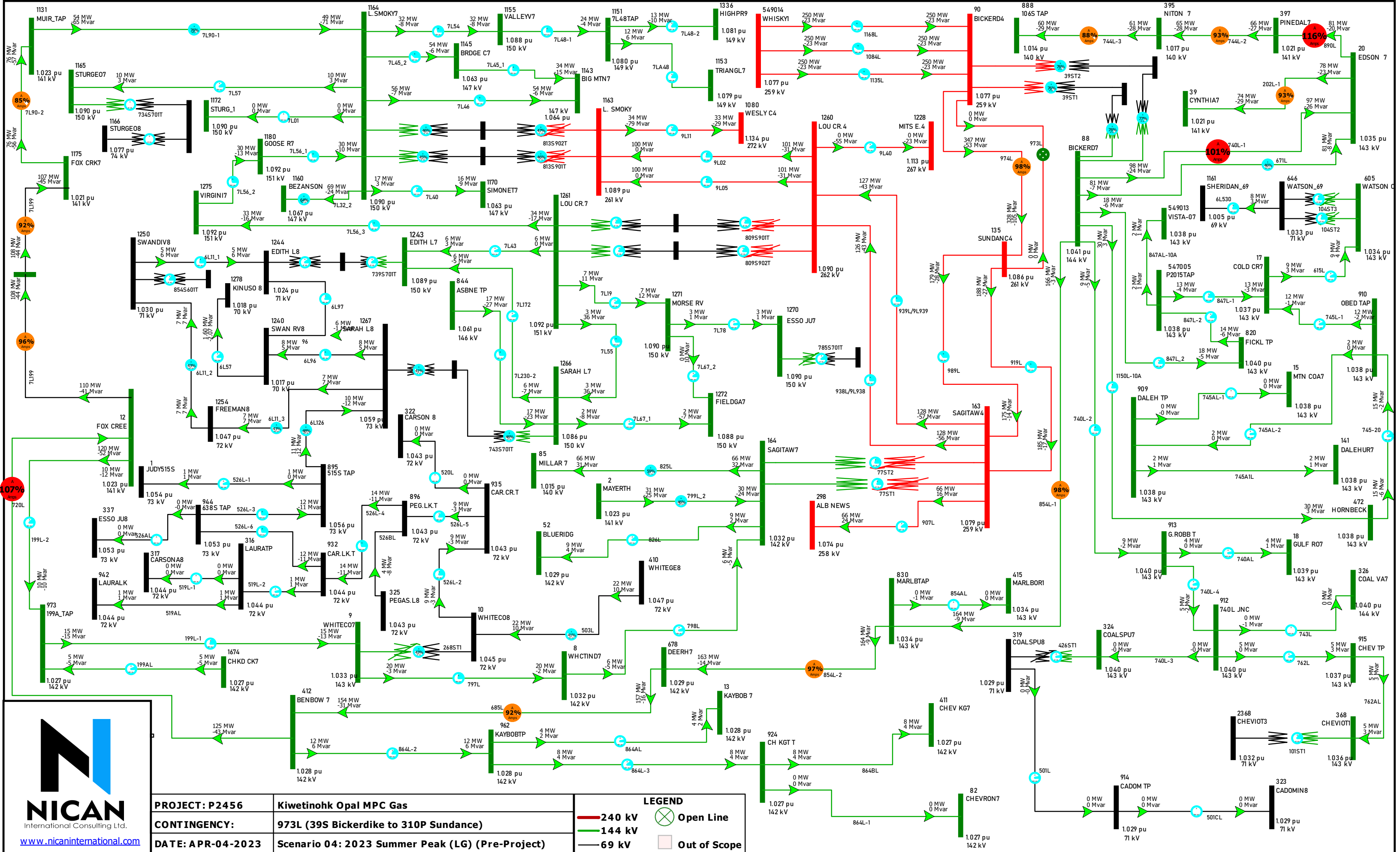


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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	685L (397S Benbow to 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	

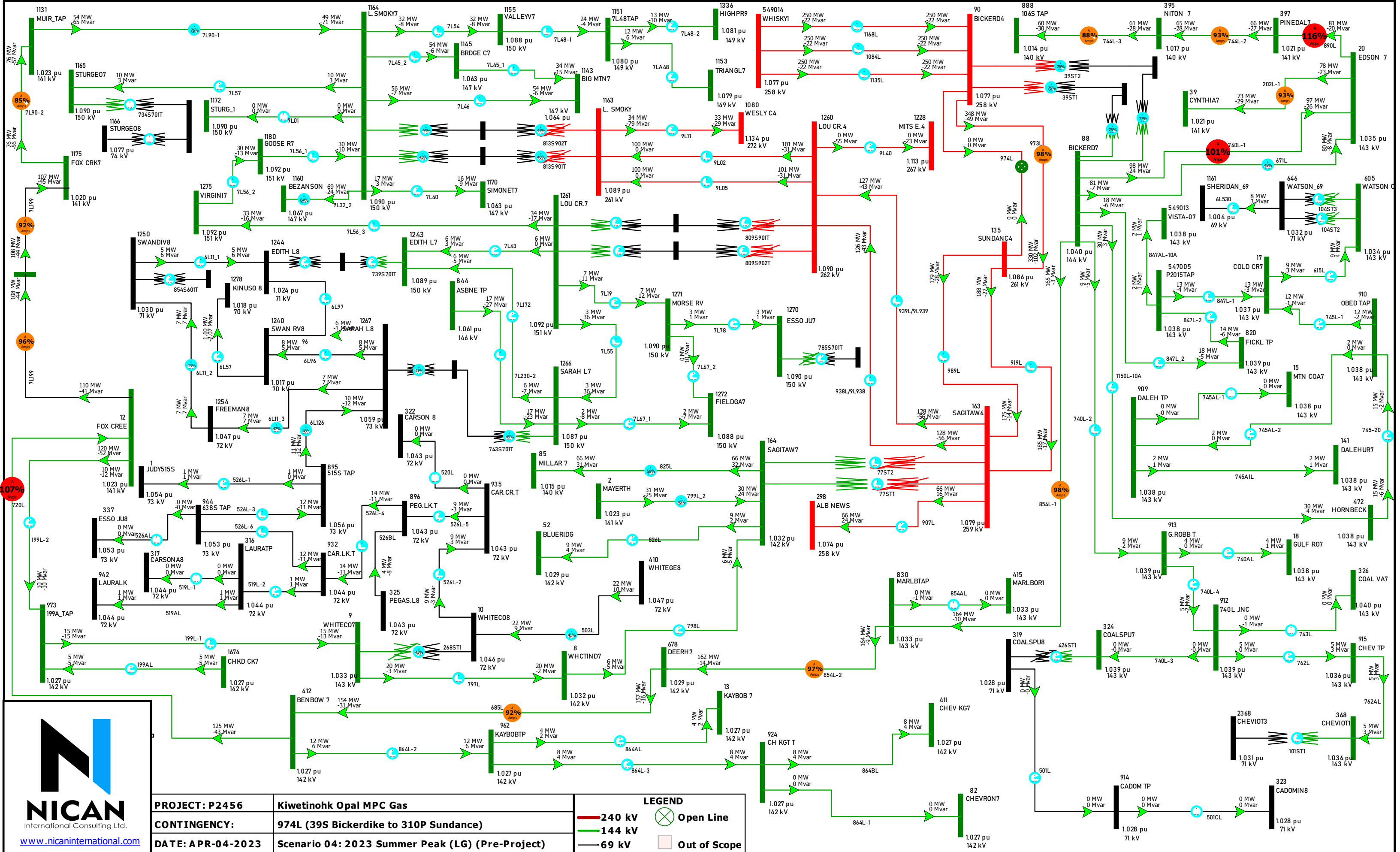


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV X Open Line — 144 kV — 69 kV / Out of Scope
CONTINGENCY:	854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	

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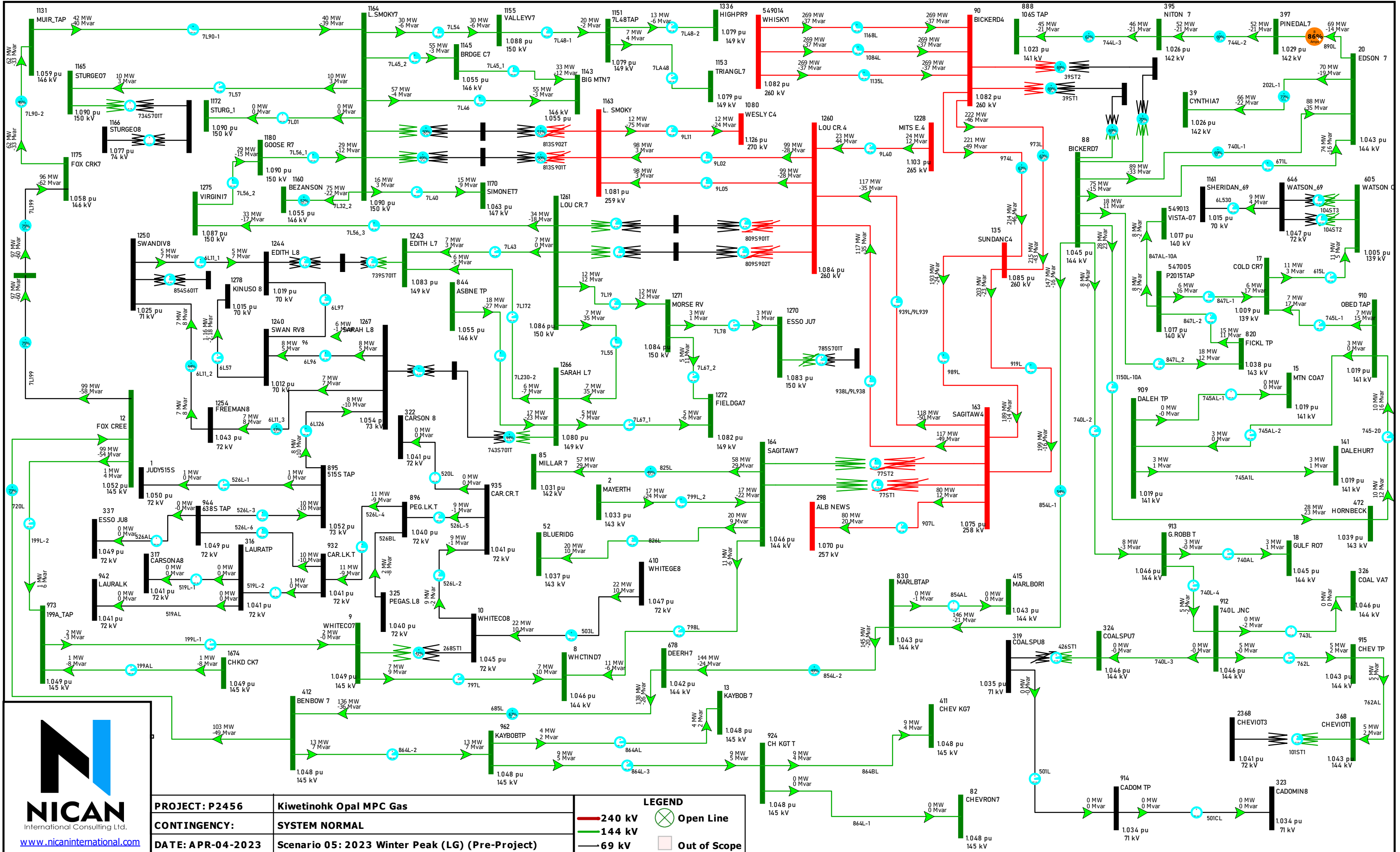
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 04: 2023 Summer Peak (LG) (Pre-Project)	

2023 WINTER PEAK

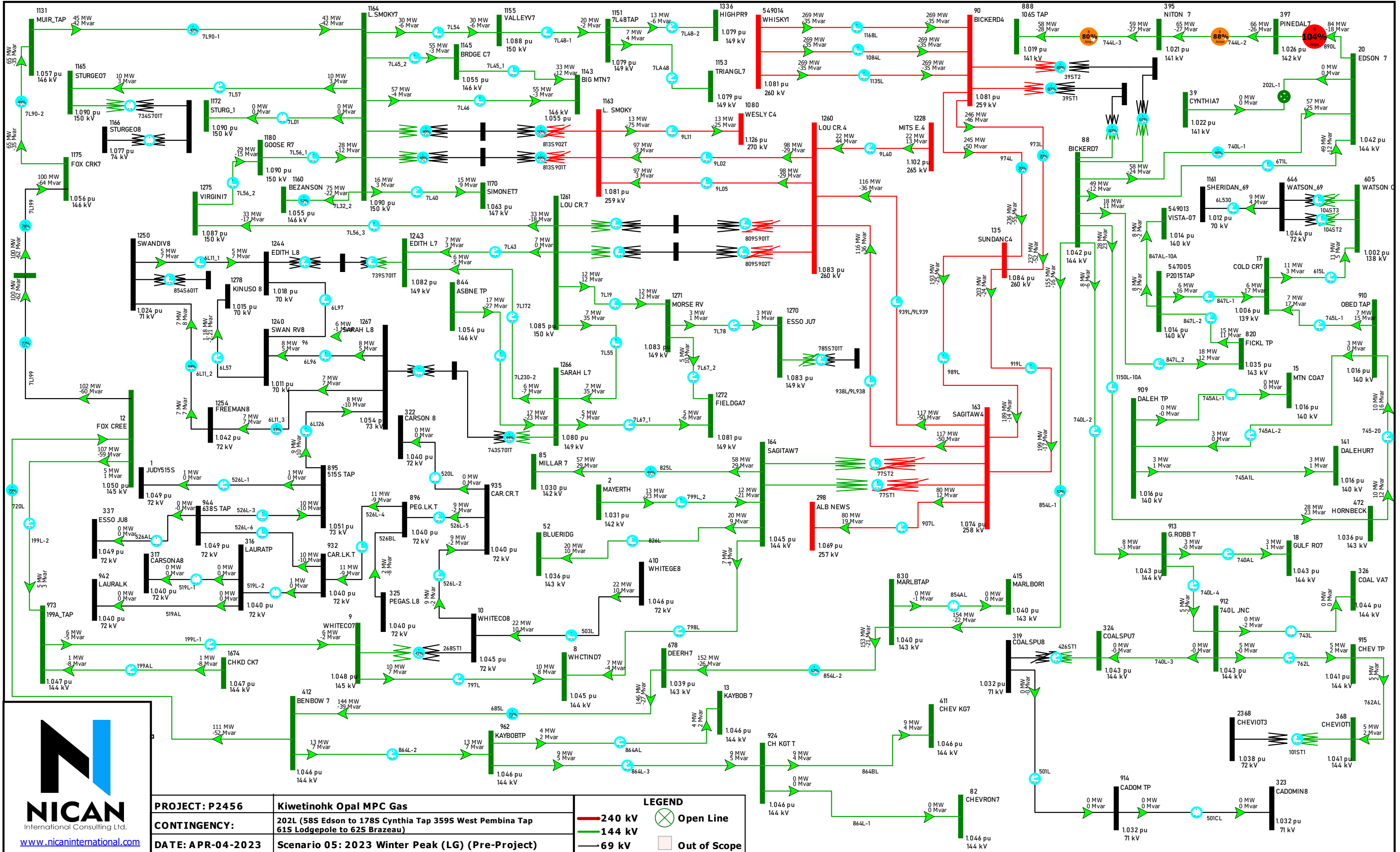
(Low Generation)

Single Line Diagrams
P2456 - PRE-PROJECT POWER
FLOW SC05



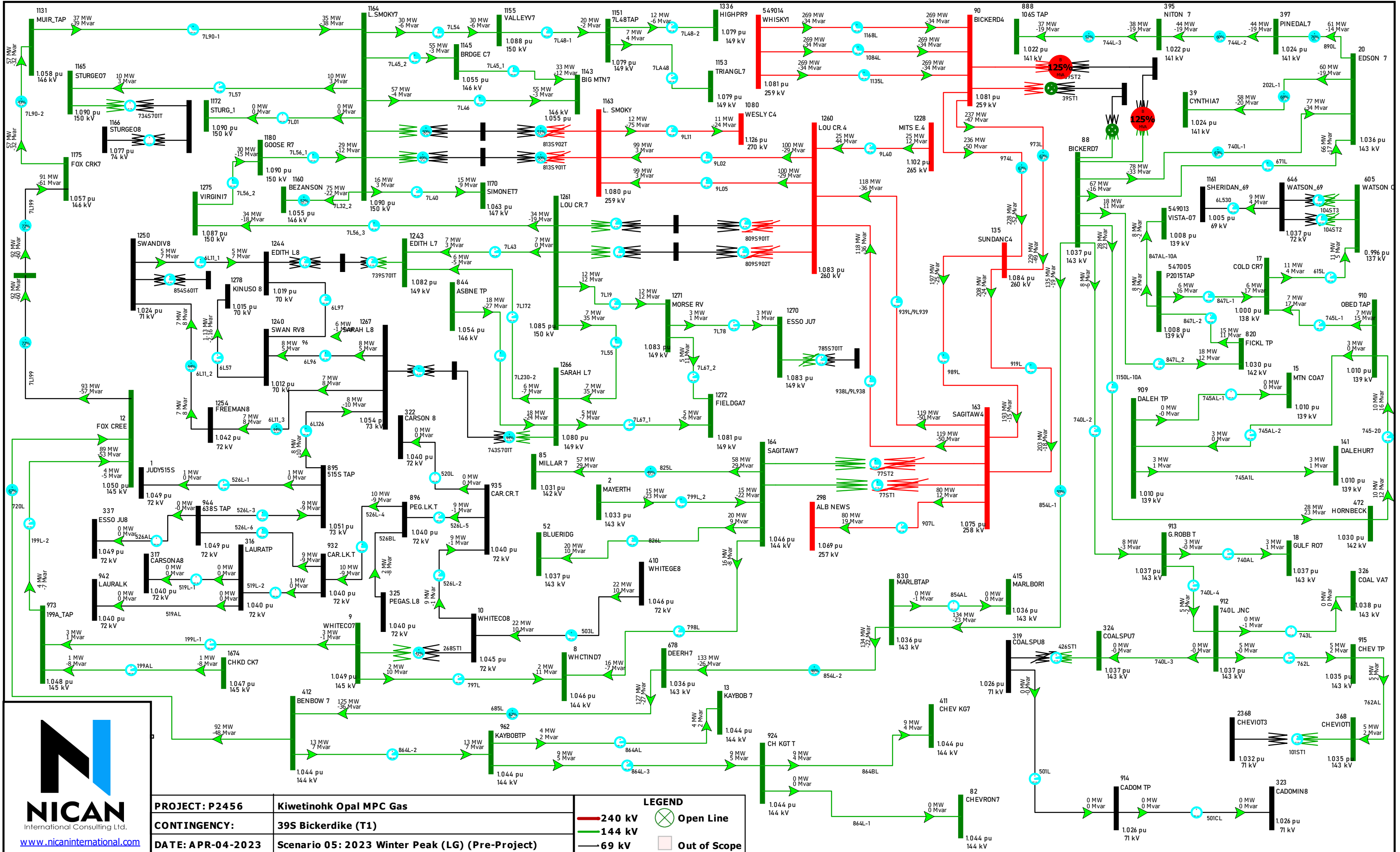


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)	



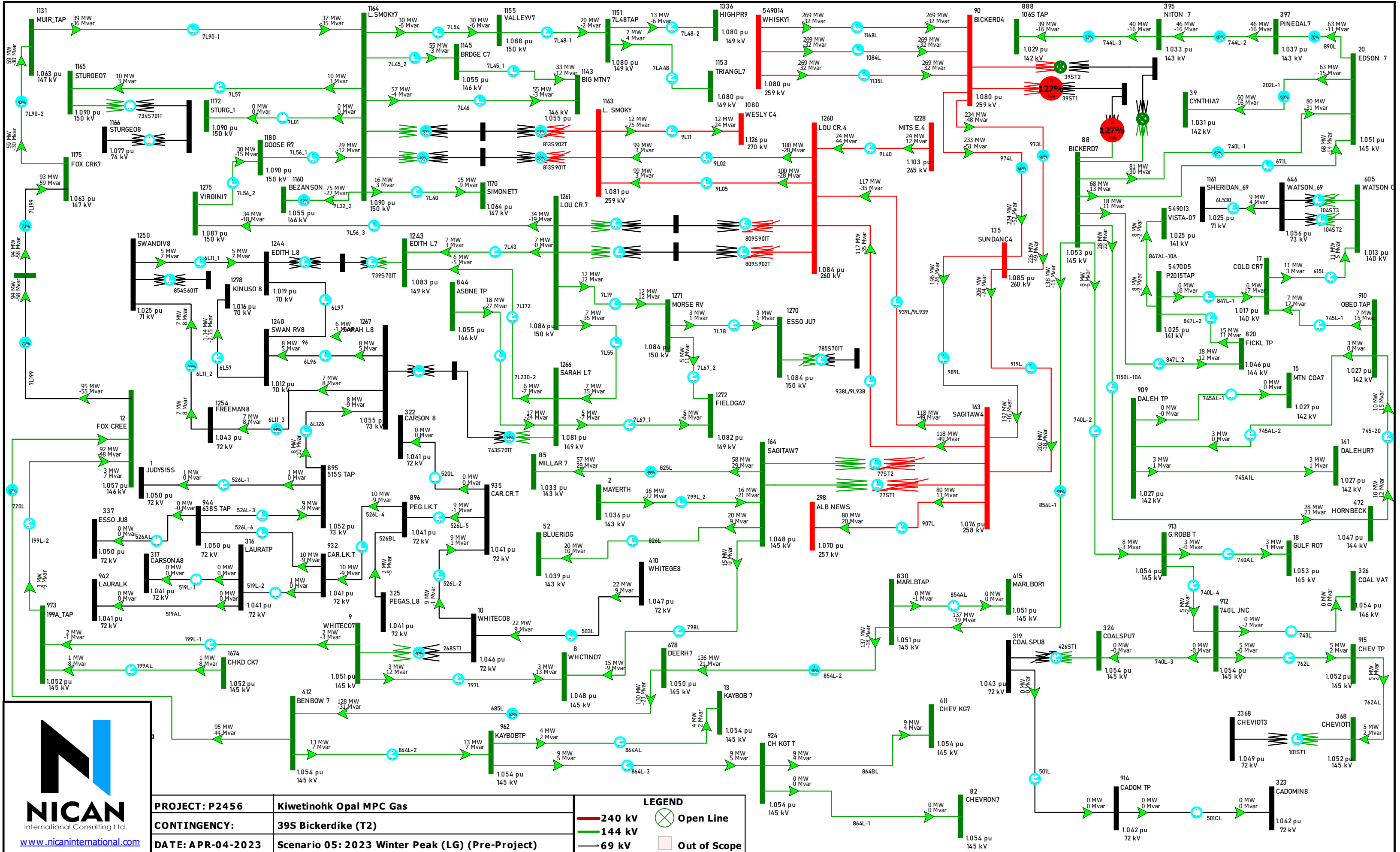
PROJECT: P2456	Kiwetinohk Opal MPC Gas
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)

LEGEND	
—	240 kV
—	144 kV
—	69 kV
	Open Line
	Out of Scope



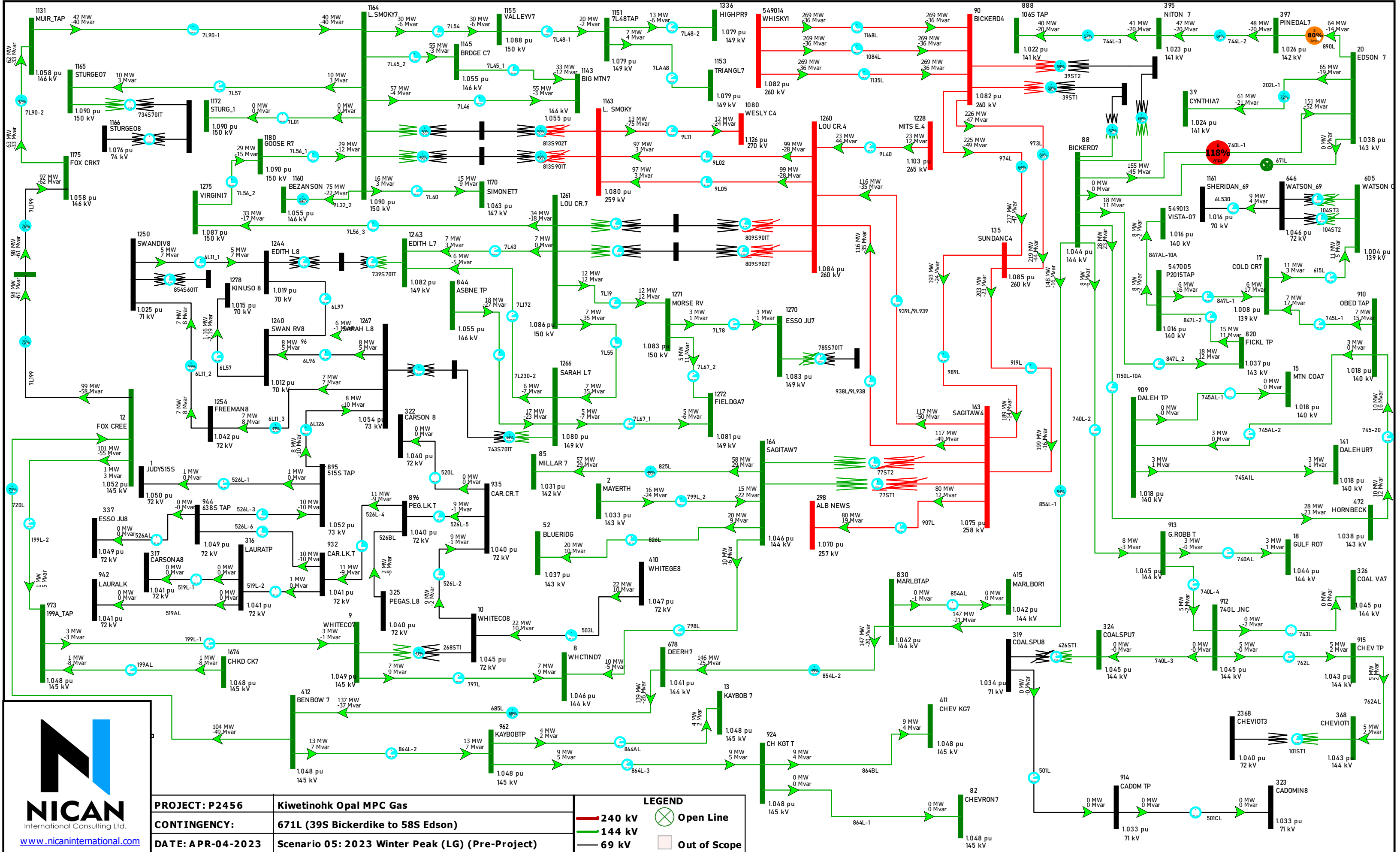
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)	



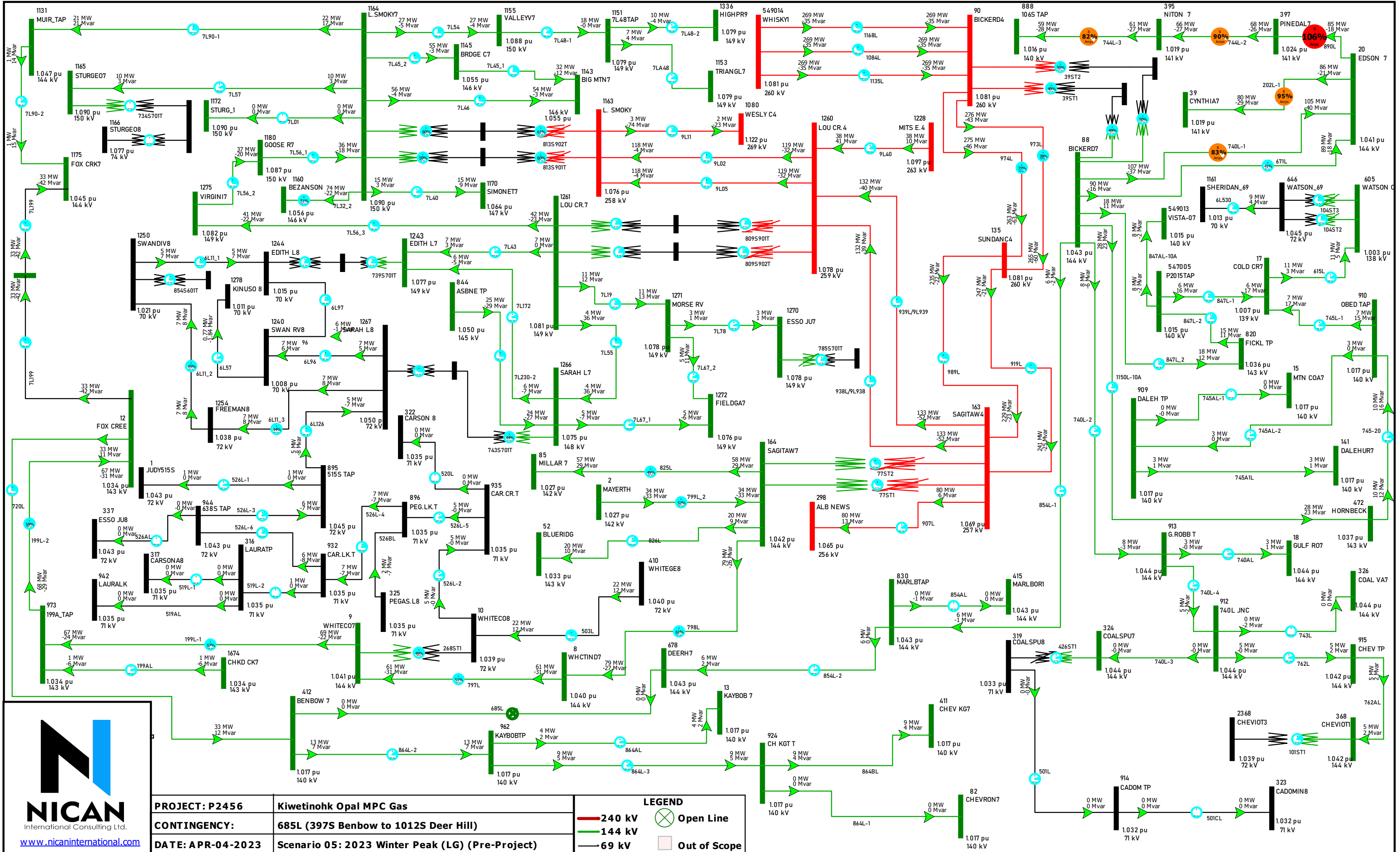
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T2)	
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)	

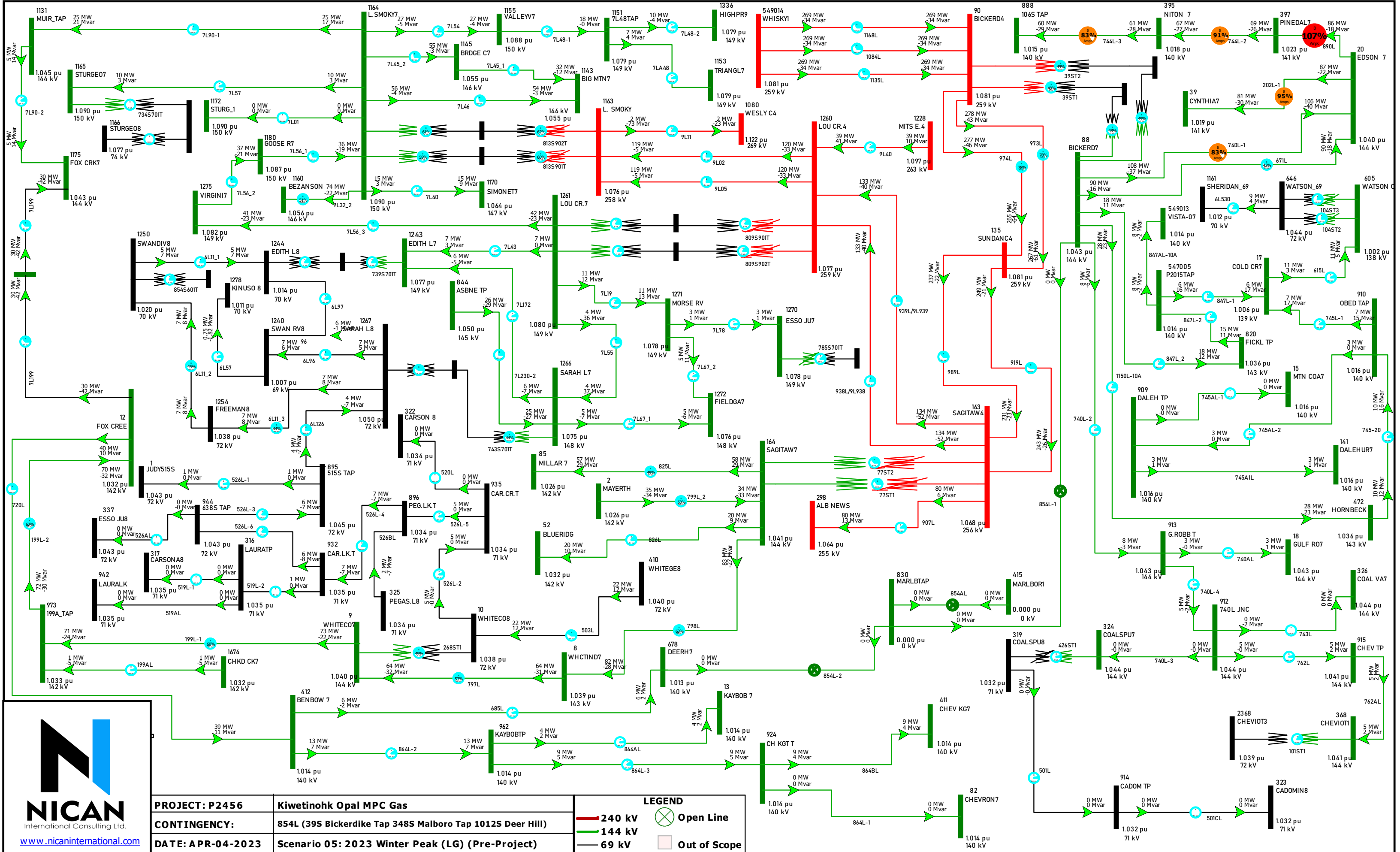


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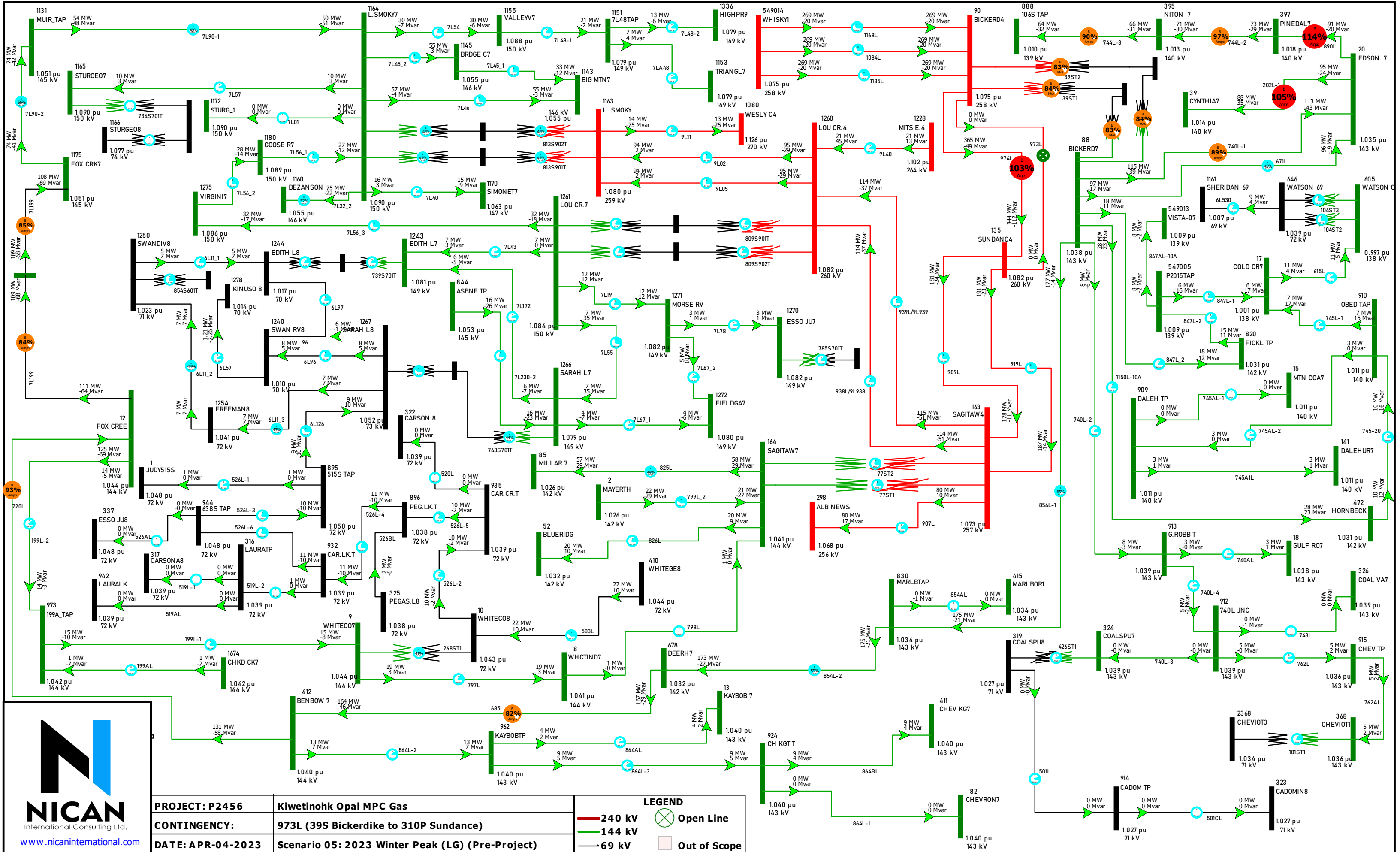
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV ⊗ Open Line — 144 kV □ Out of Scope — 69 kV
CONTINGENCY:	685L (397S Benbow to 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)	

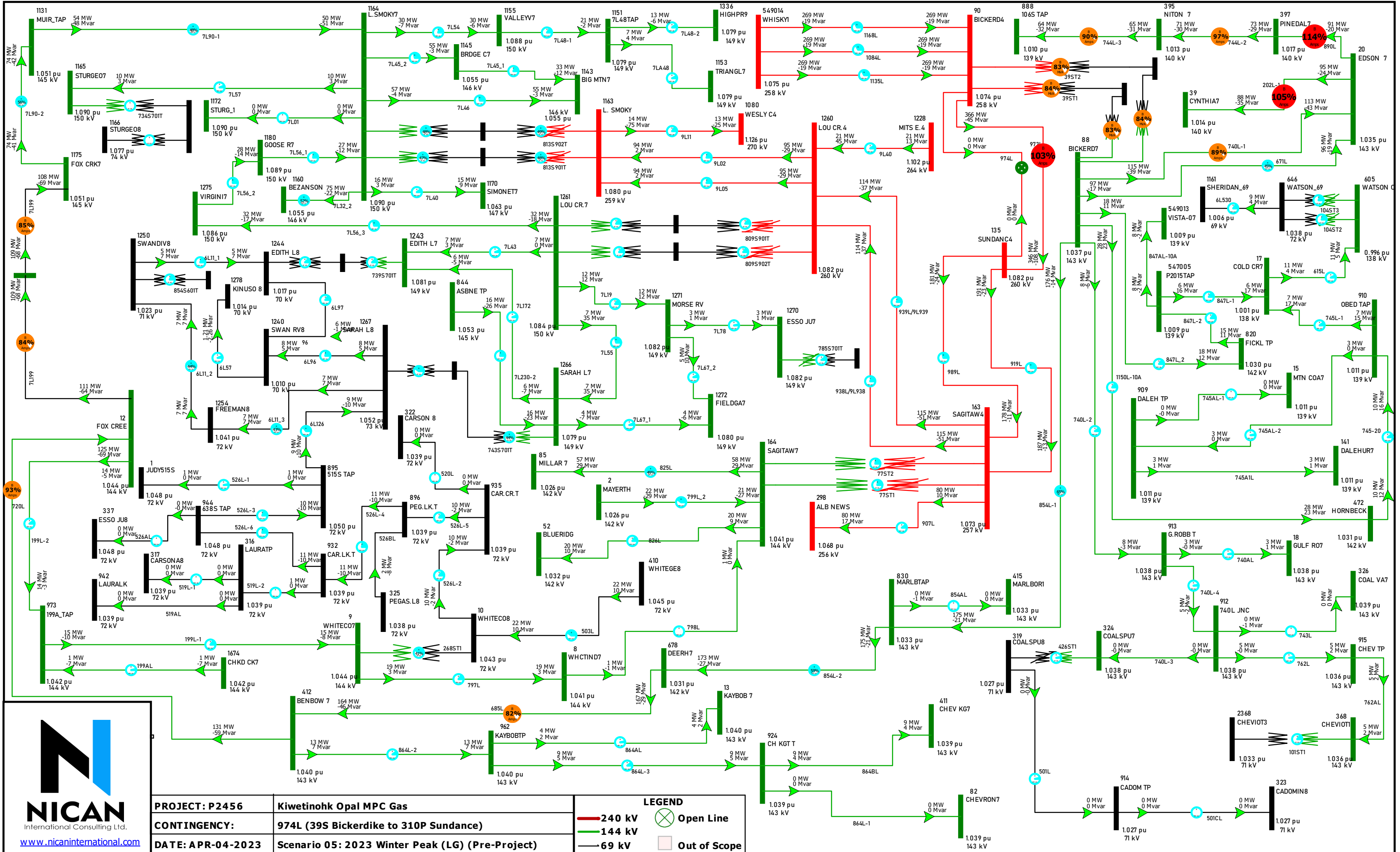


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 05: 2023 Winter Peak (LG) (Pre-Project)	

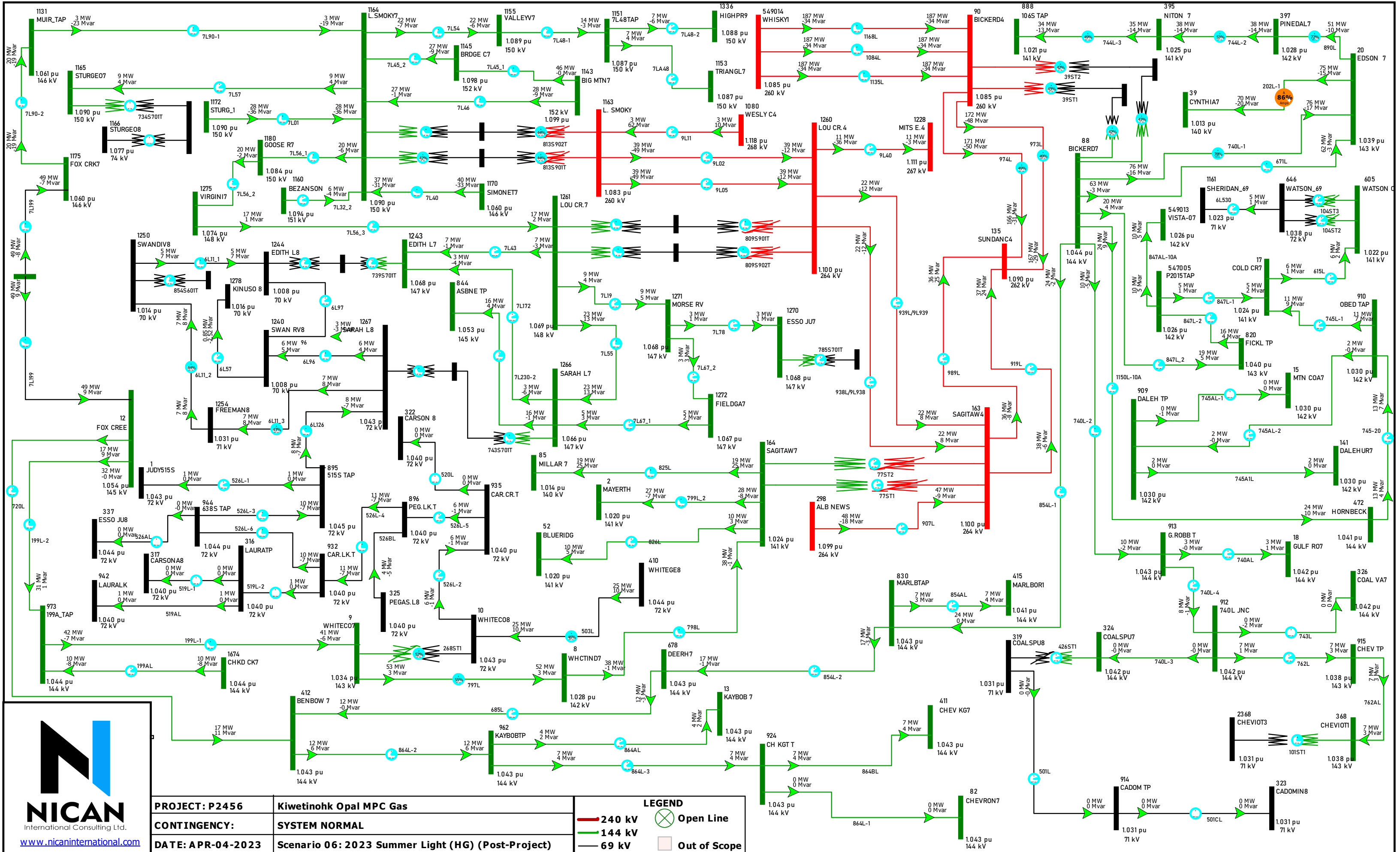
Attachment A3

Post-Project Power Flow Diagrams

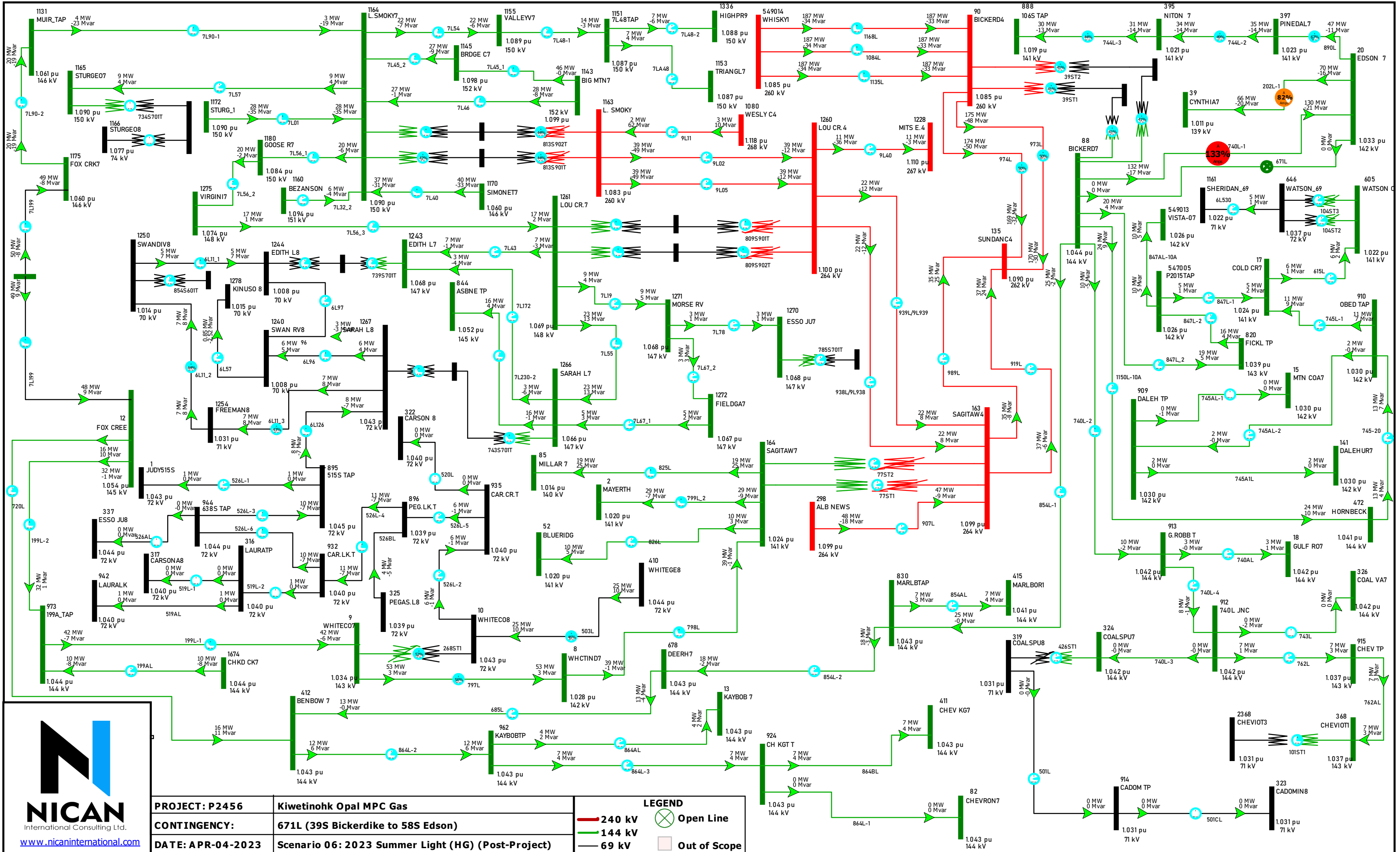
2023 SUMMER LIGHT

Single Line Diagrams
P2456 - POST-PROJECT
POWER FLOW SC06

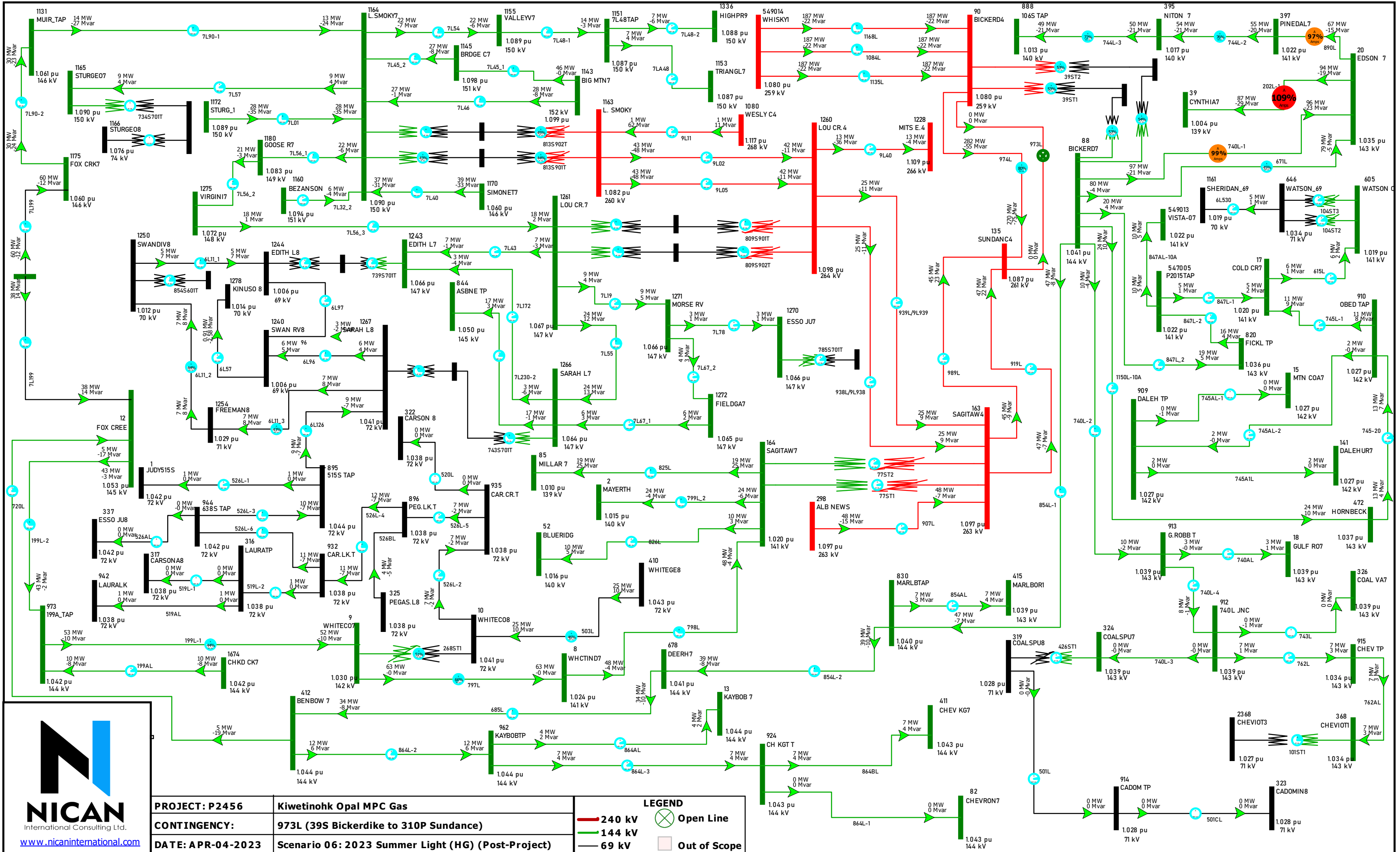




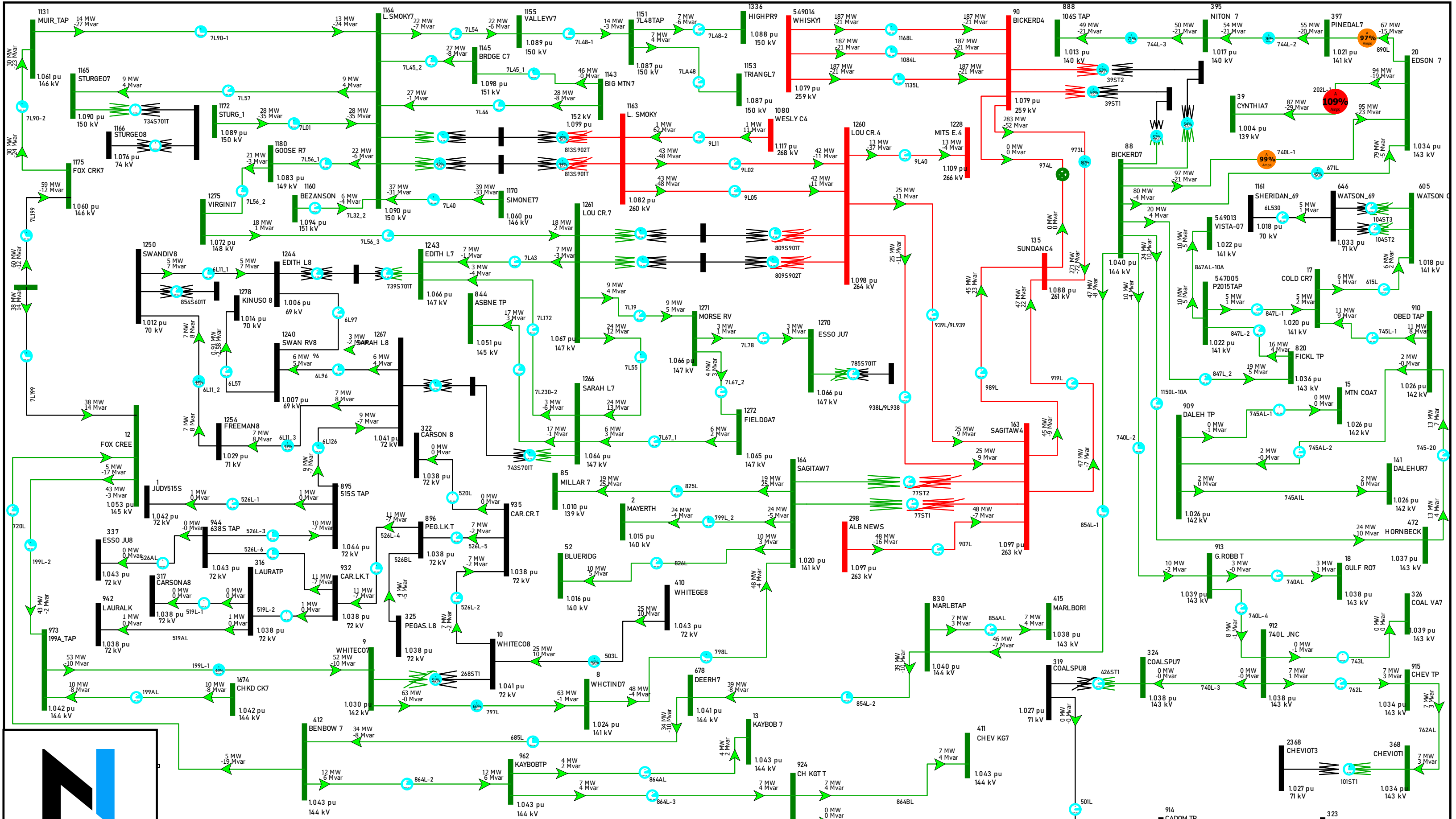
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV ⊗ Open Line — 144 kV □ Out of Scope — 69 kV
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 06: 2023 Summer Light (HG) (Post-Project)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 06: 2023 Summer Light (HG) (Post-Project)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 06: 2023 Summer Light (HG) (Post-Project)	



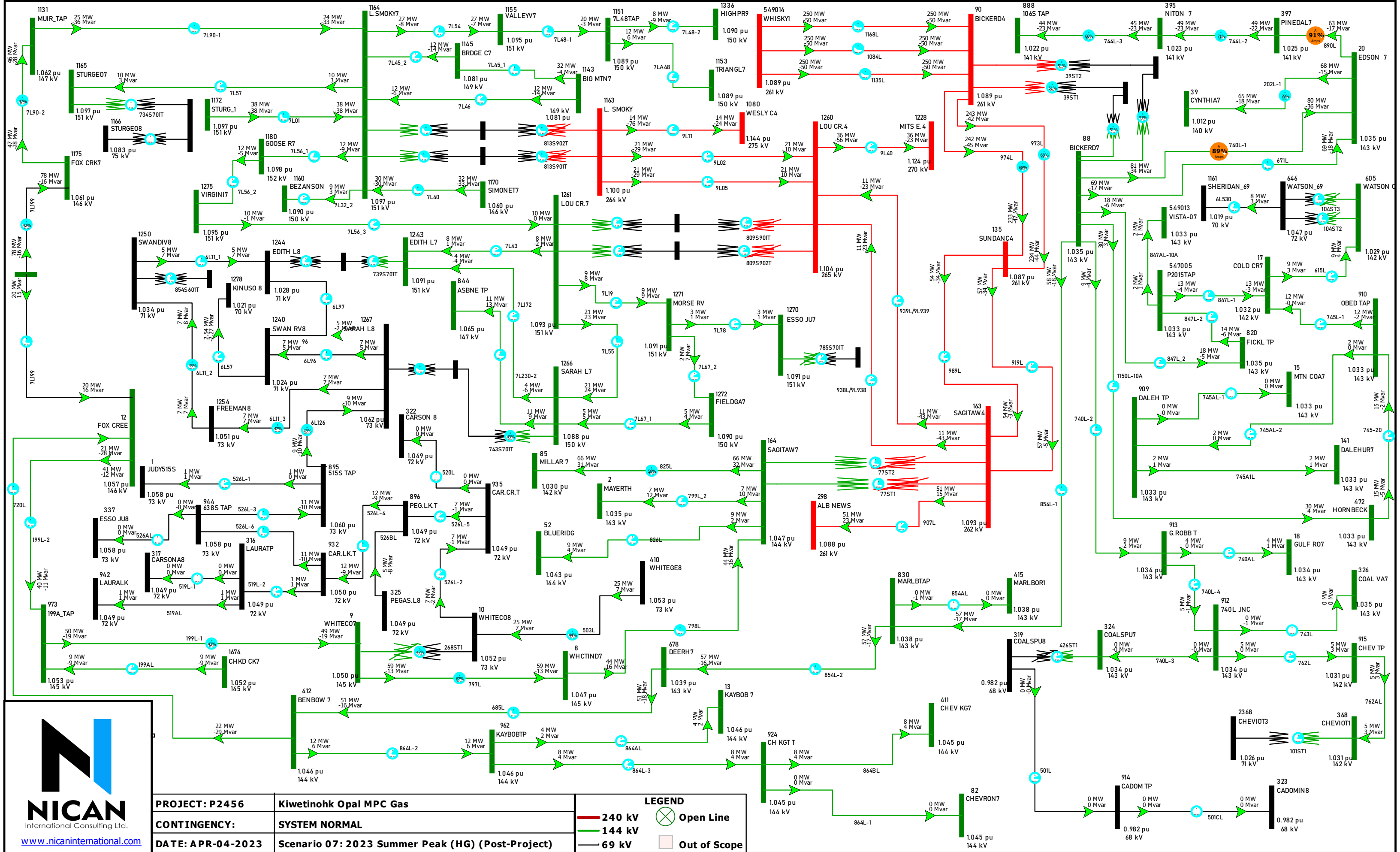
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 06: 2023 Summer Light (HG) (Post-Project)	

2023 SUMMER PEAK

Single Line Diagrams
P2456 - POST-PROJECT
POWER FLOW SC07





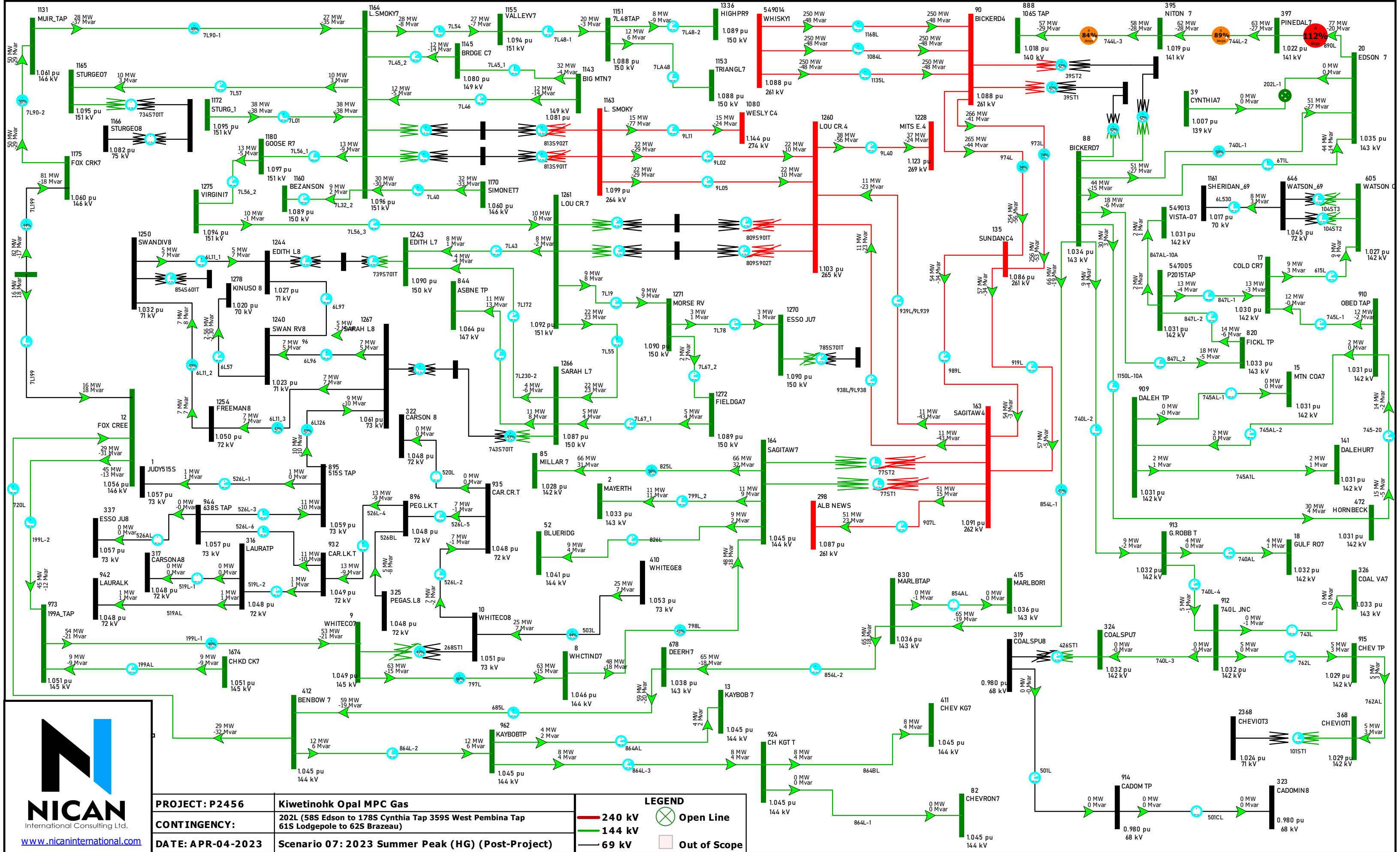
www.nicaninternational.com

PROJECT: P2456
CONTINGENCY:
DATE: APR-04-2023

Kiwetinohk Opal MPC Gas
SYSTEM NORMAL
Scenario 07: 2023 Summer Peak (HG) (Post-Project)

LEGEND
— 240 kV
— 144 kV
— 69 kV
 Open Line
 Out of Scope

1131 MUJR_TAP	25 MW 36 Mvar	7L90-1	1164 L. SMOKY7	27 MW 8 Mvar	7L54	1155 VALLEV7	27 MW 7 Mvar	7L48-1	1151 7L48TAP	20 MW 3 Mvar	7L48-2	1336 HIGHPR9	250 MW 50 Mvar	1168L	250 MW 50 Mvar	90 BICKERD4	250 MW 50 Mvar	1168L	250 MW 50 Mvar	888 106S TAP	44 MW 23 Mvar	744L-3	395 NITON 7	49 MW 23 Mvar	744L-2	397 PINEDAL7	49 MW 22 Mvar	890L	63 MW 17 Mvar	20 EDSON 7	68 MW 15 Mvar	1.025 pu	141 kV
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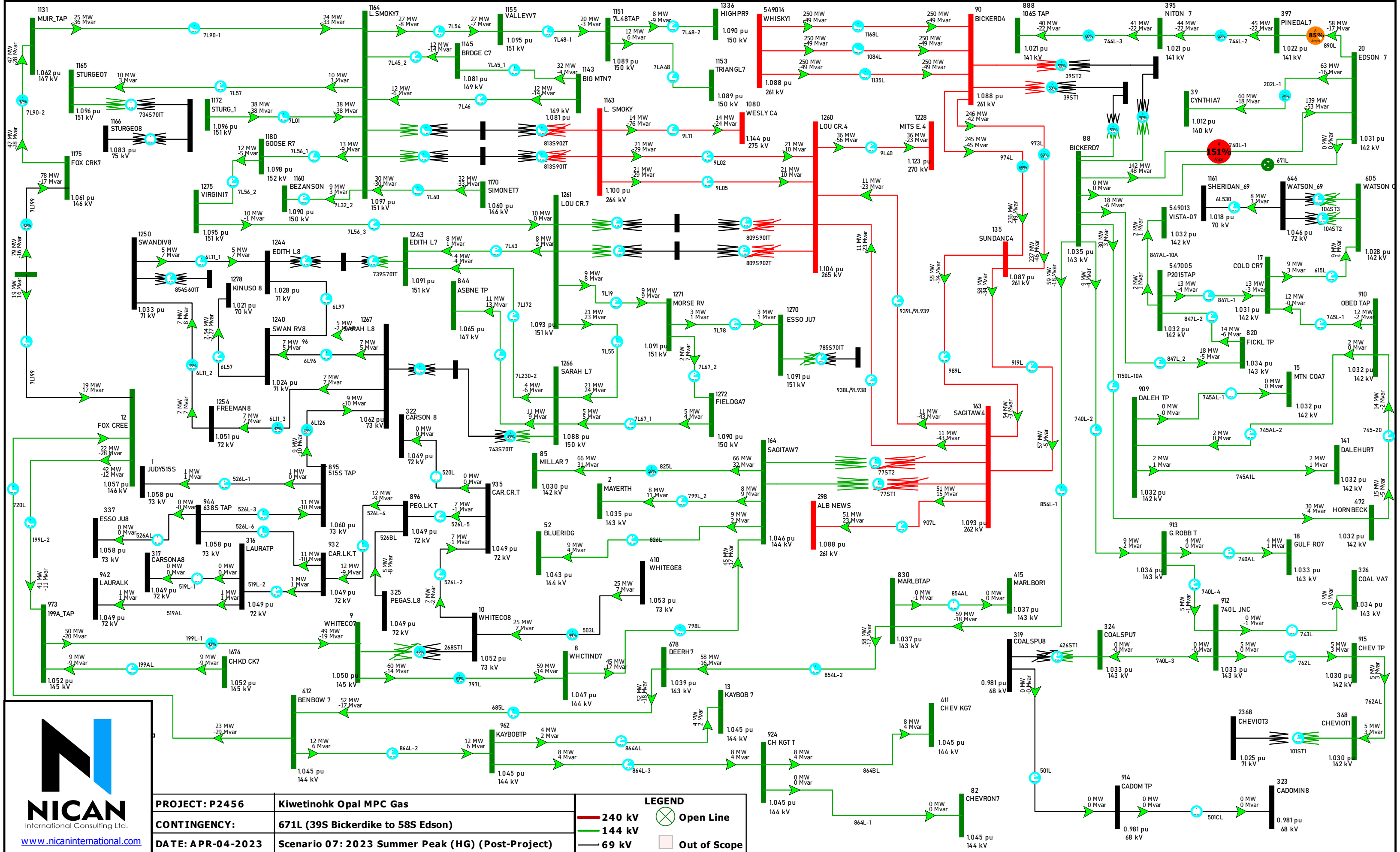


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PROJECT: P2456
CONTINGENCY:
DATE: APR-04-2023

Kiwetinohk Opal MPC Gas
 202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)
Scenario 07: 2023 Summer Peak (HG) (Post-Project)

LEGEND
— 240 kV
— 144 kV
— 69 kV
 Open Line
 Out of Scope

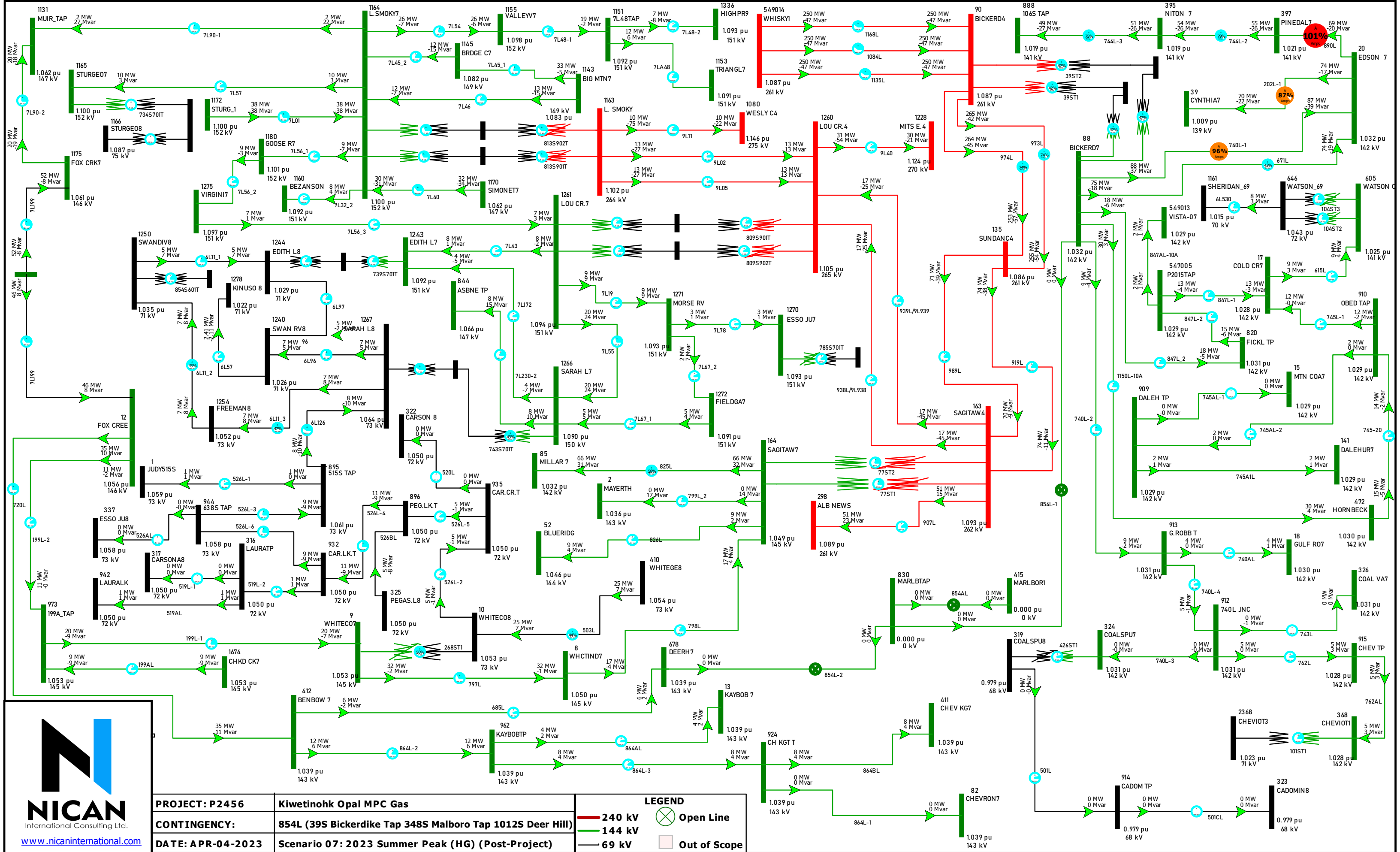


www.nicaninternational.com

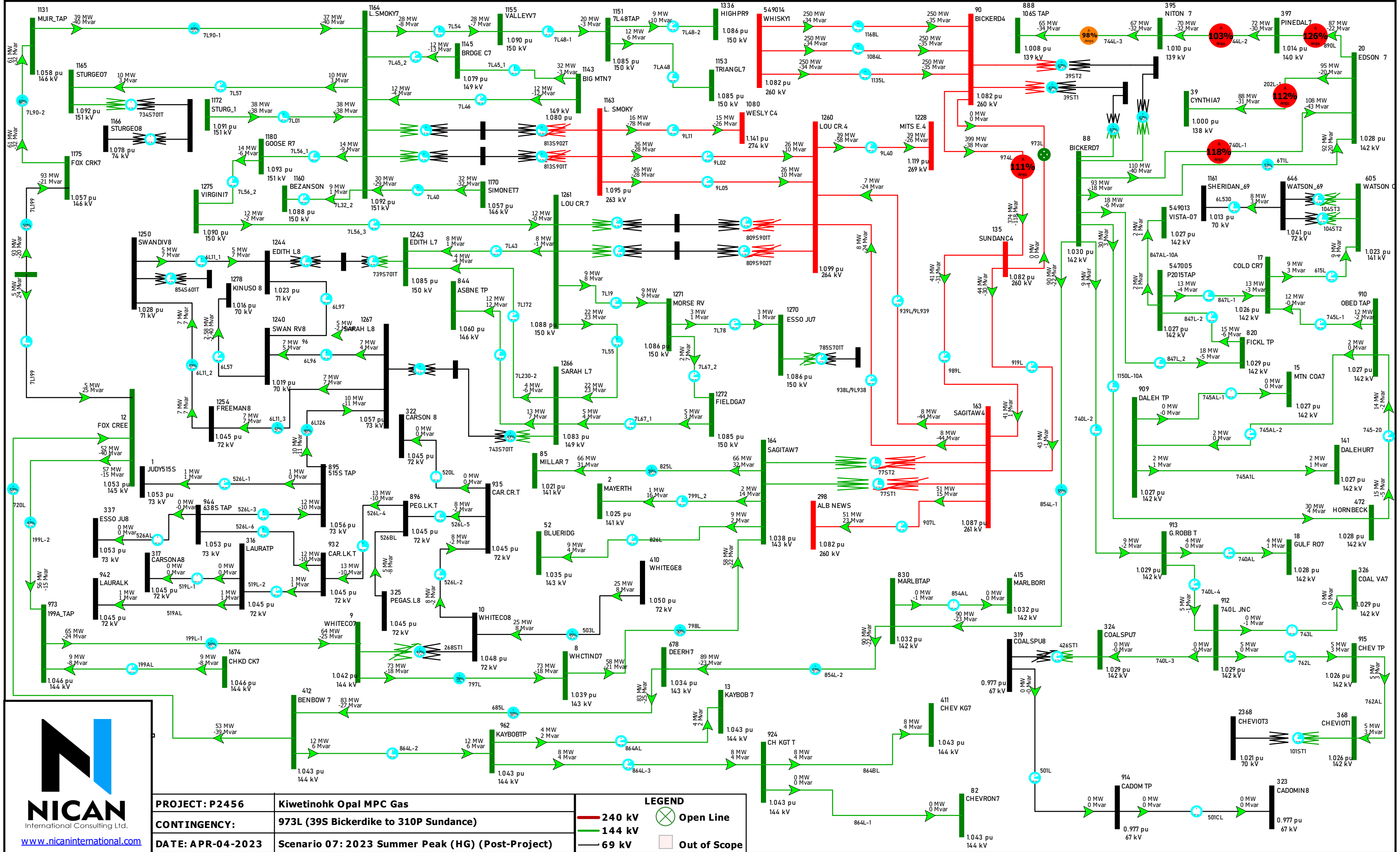
PROJECT: P2456
CONTINGENCY:
DATE: APR-04-2023

Kiwetinohk Opal MPC Gas
671L (39S Bickerdike to 58S Edson)
Scenario 07: 2023 Summer Peak (HG) (Post-Project)

LEGEND
— 240 kV
— 144 kV
— 69 kV
 Open Line
 Out of Scope

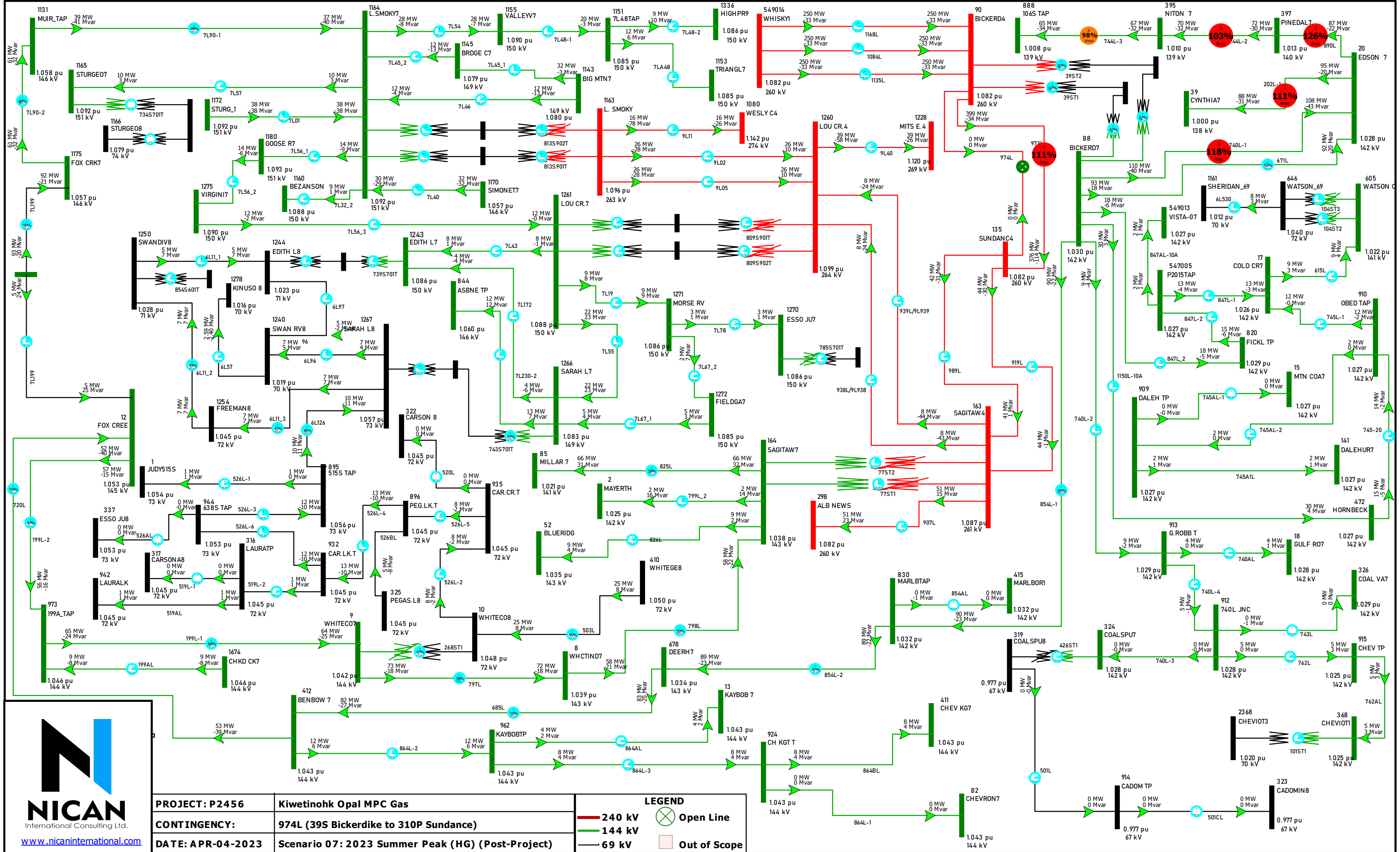


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 07: 2023 Summer Peak (HG) (Post-Project)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 07: 2023 Summer Peak (HG) (Post-Project)	



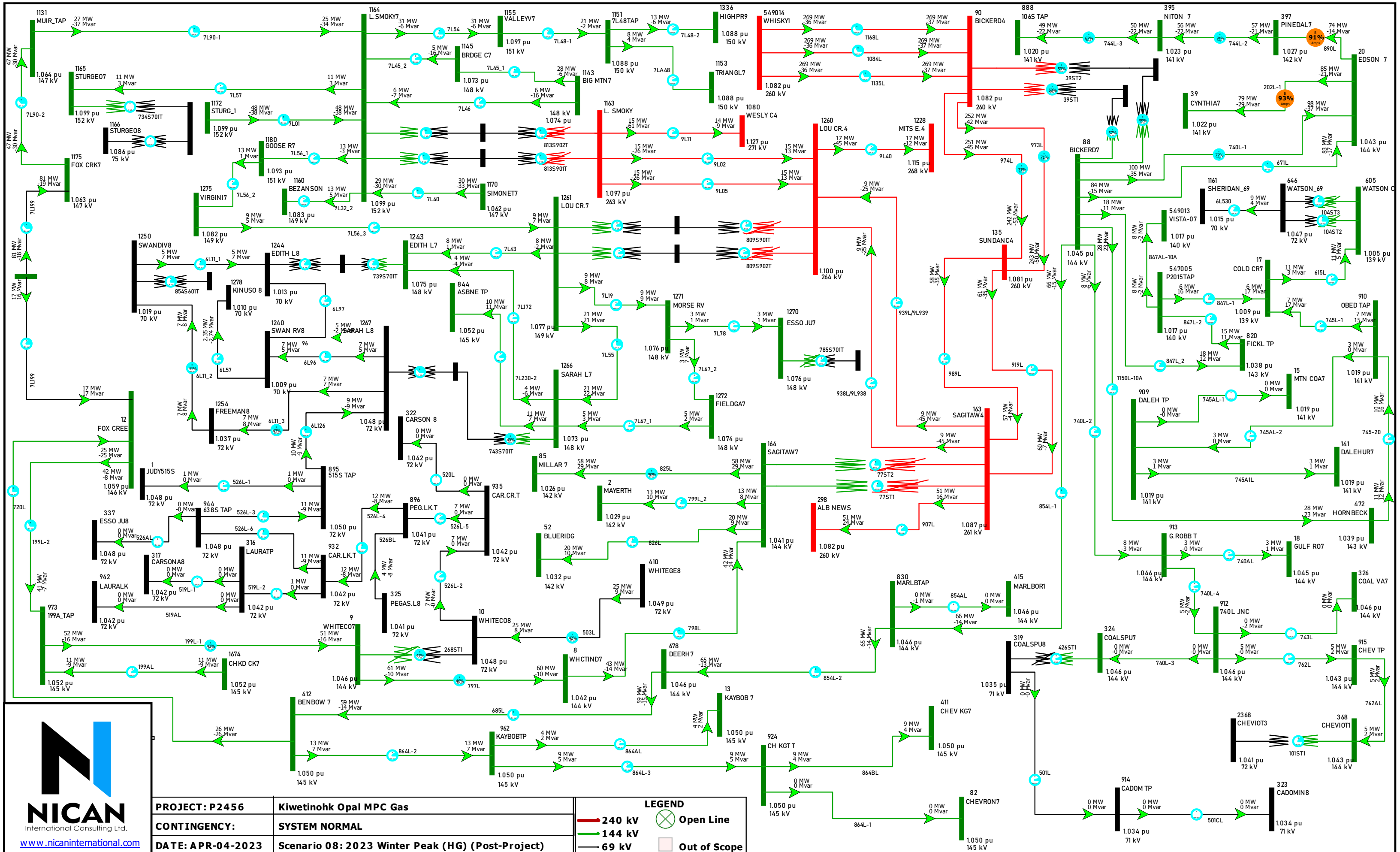
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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 07: 2023 Summer Peak (HG) (Post-Project)	

2023 WINTER PEAK

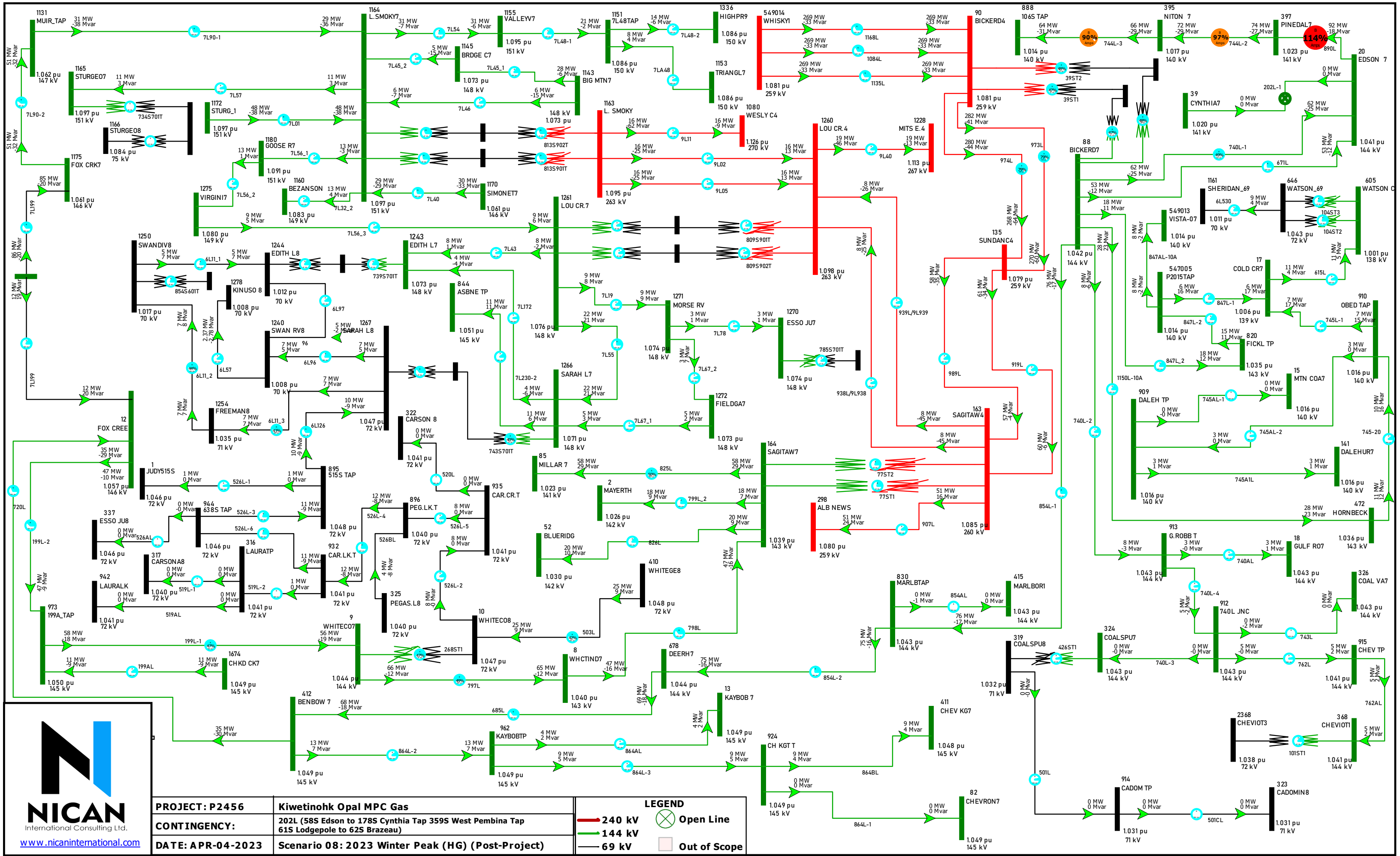
Single Line Diagrams
P2456 - POST-PROJECT
POWER FLOW SC08





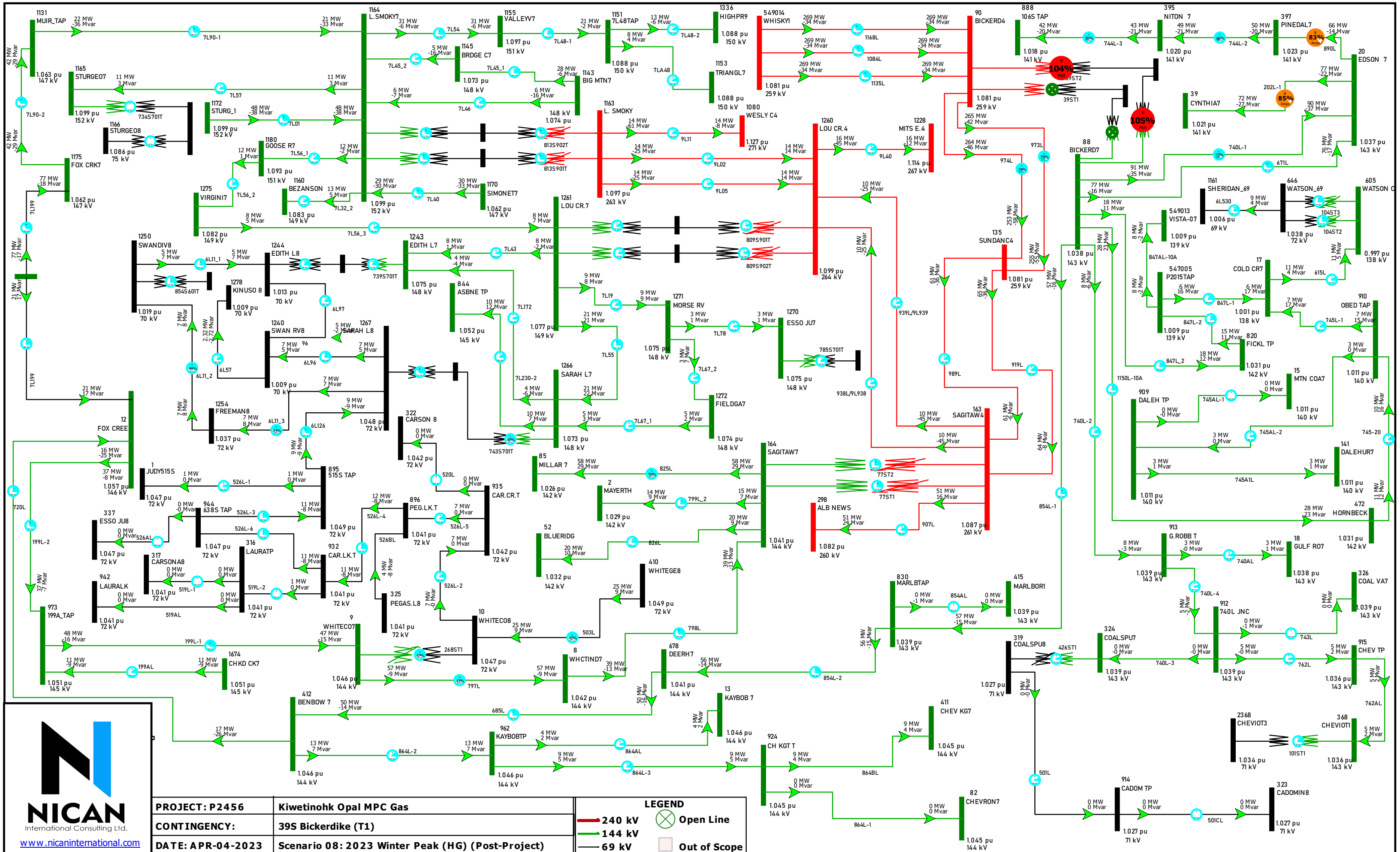
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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV ⊗ Open Line — 144 kV □ Out of Scope — 69 kV
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



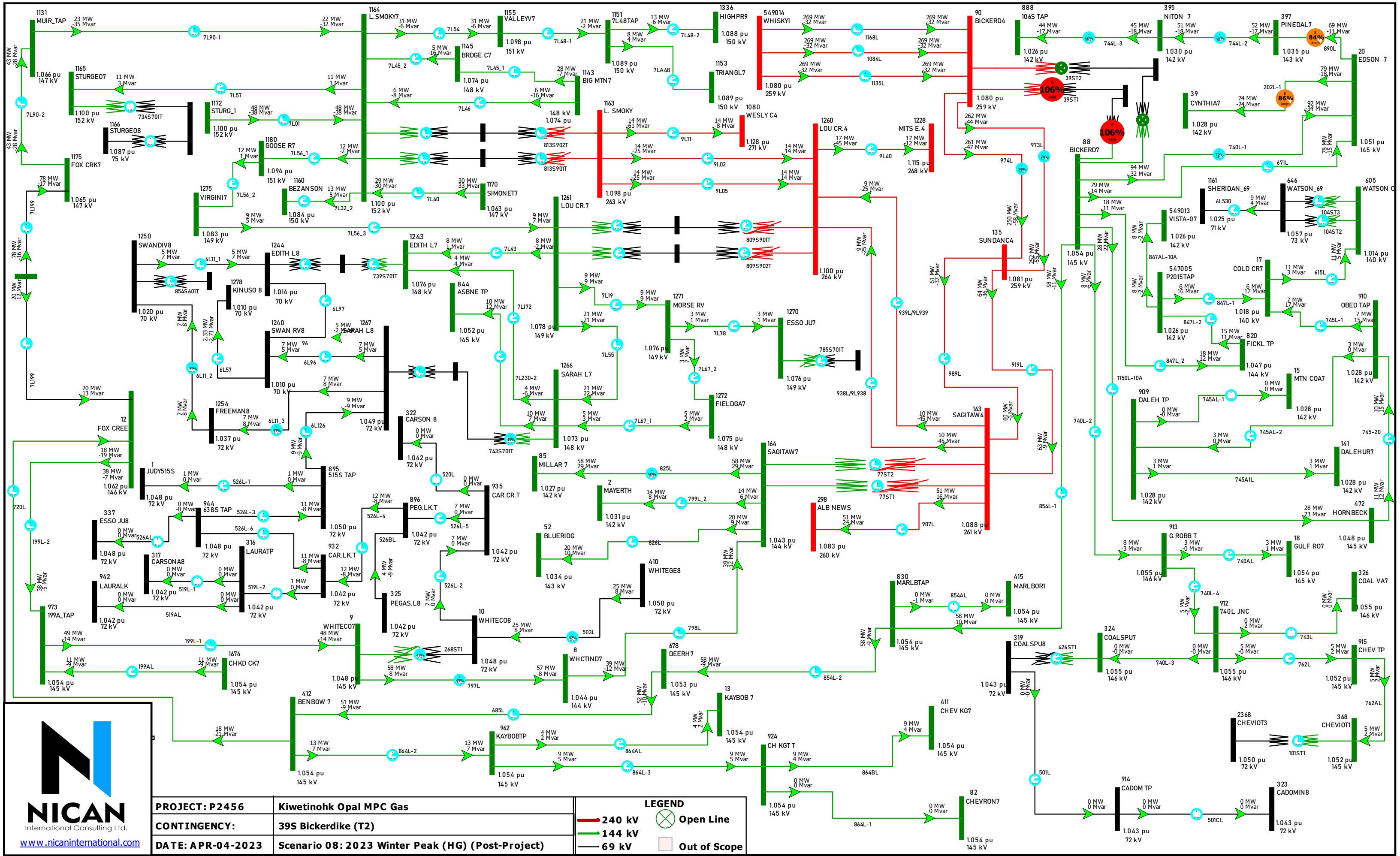
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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV ⊗ Open Line — 144 kV □ Out of Scope — 69 kV
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



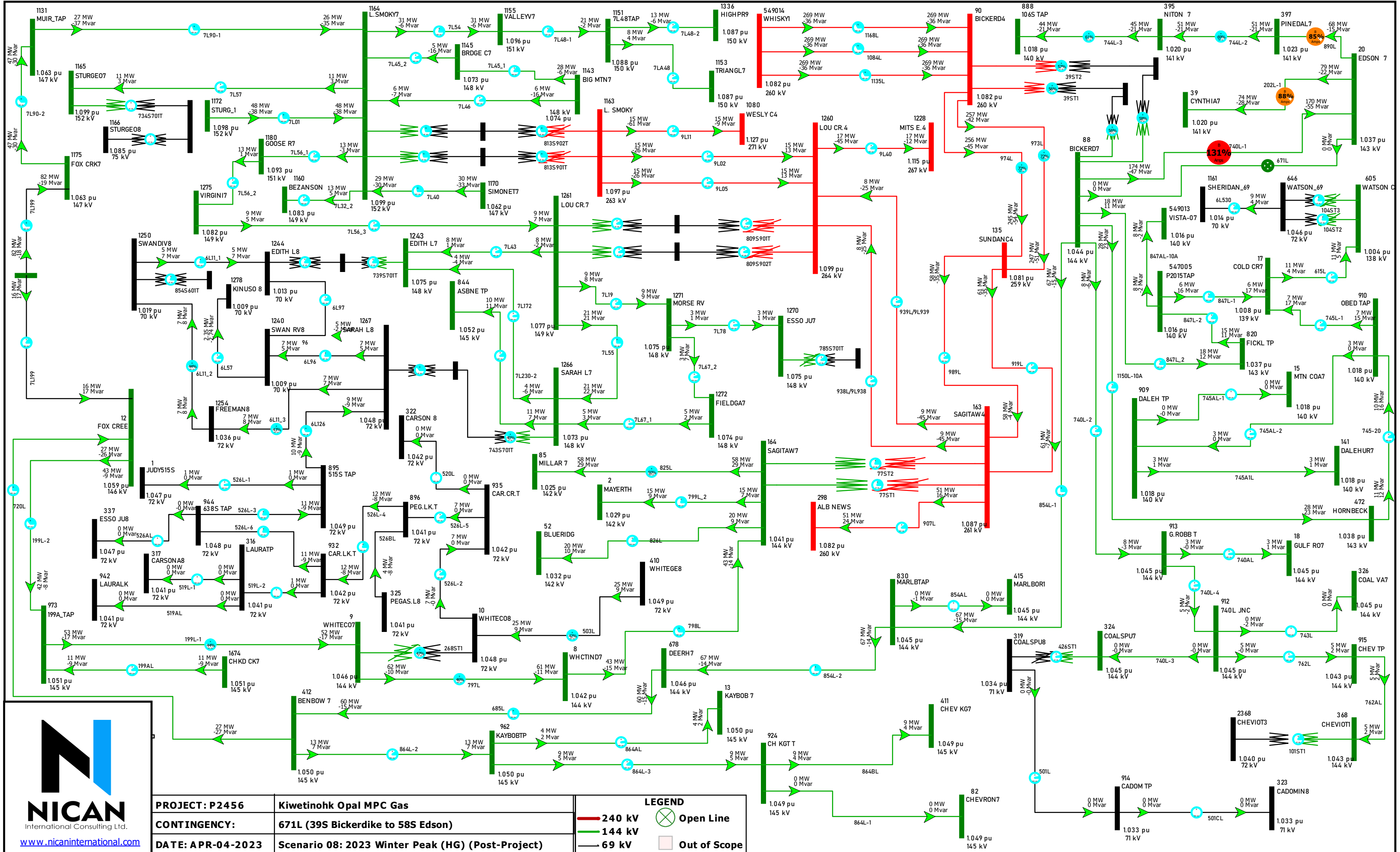
NICAN
International Consulting Ltd.
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV Out of Scope — 69 kV
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



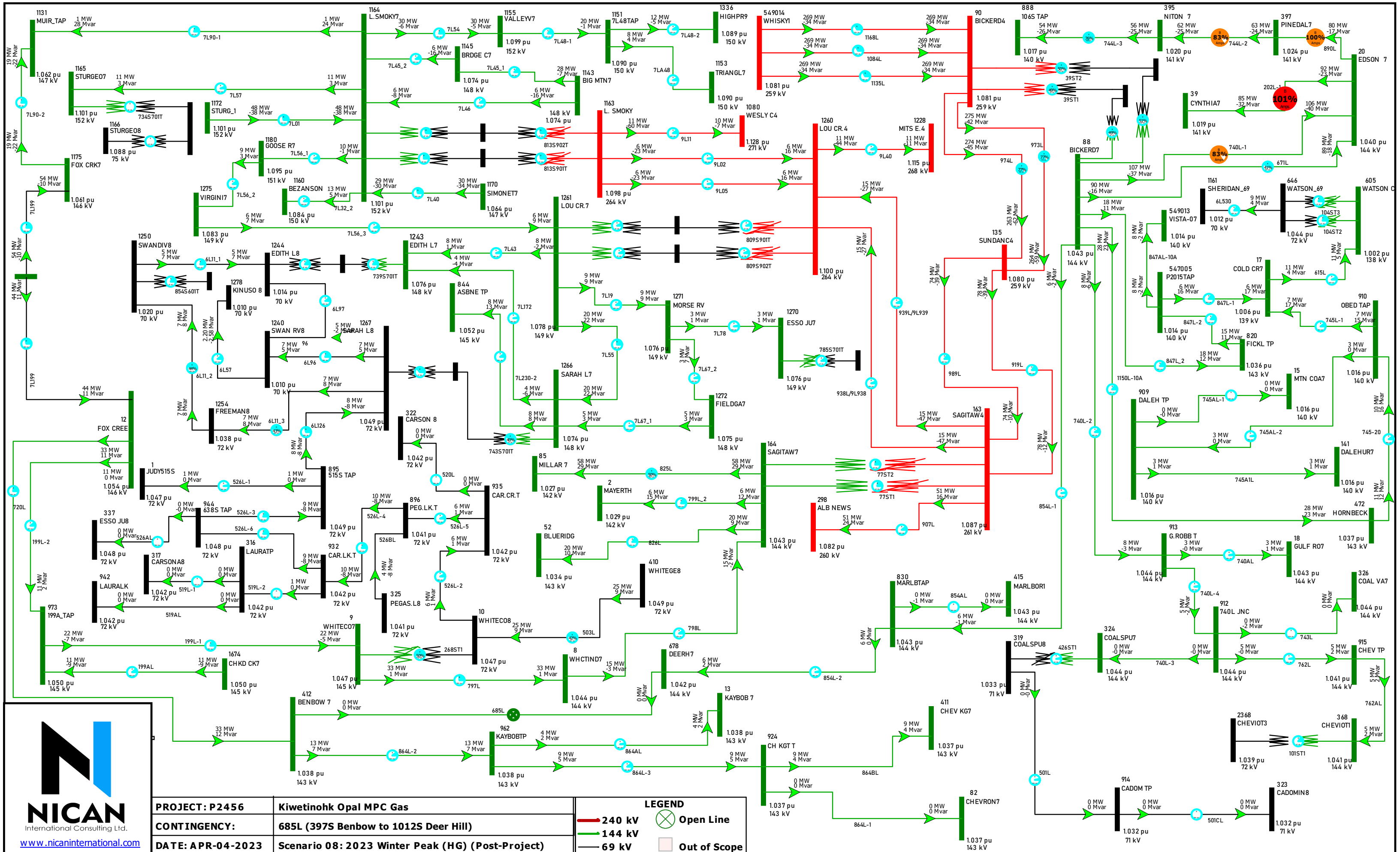
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	39S Bickerdike (T2)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



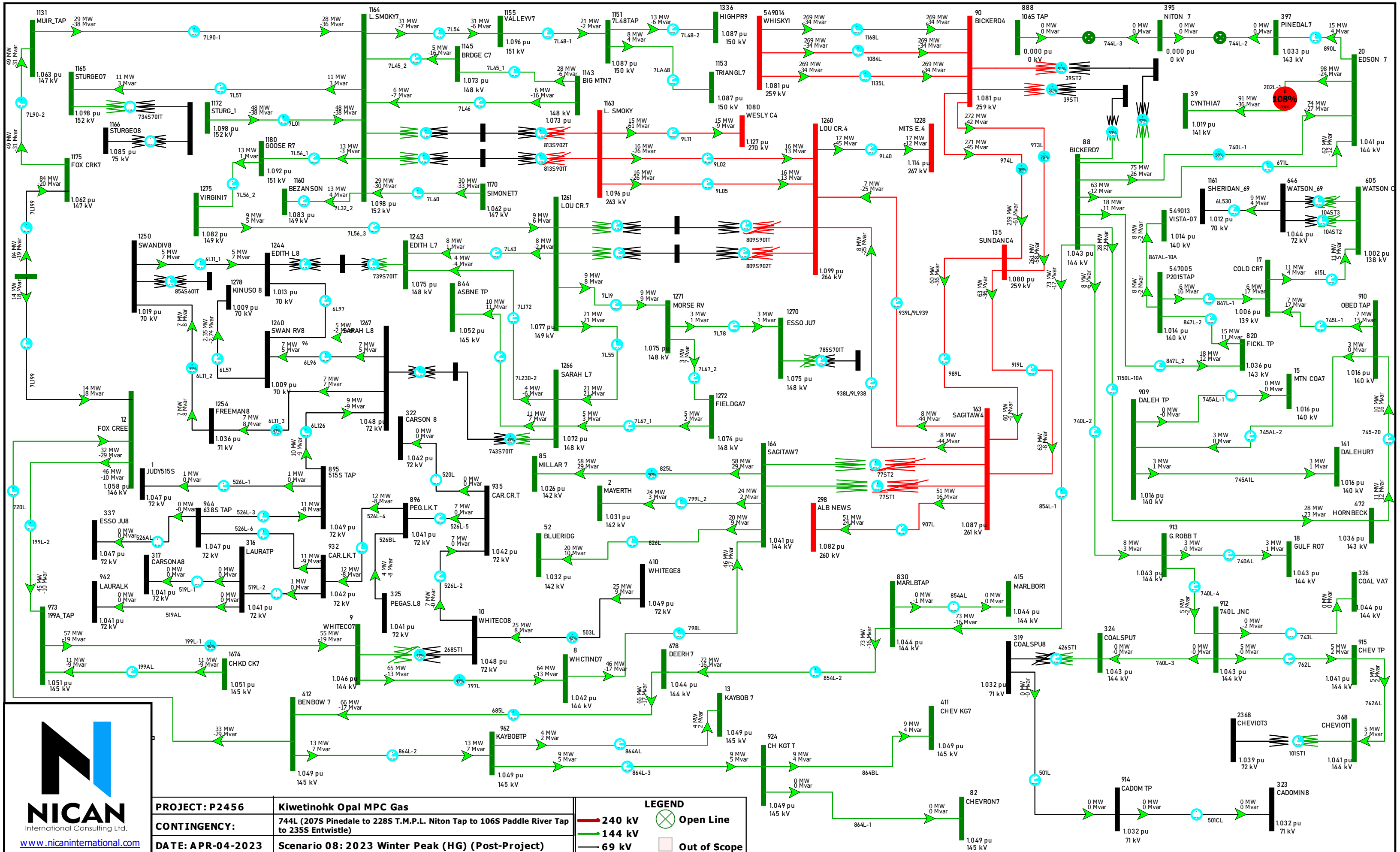
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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



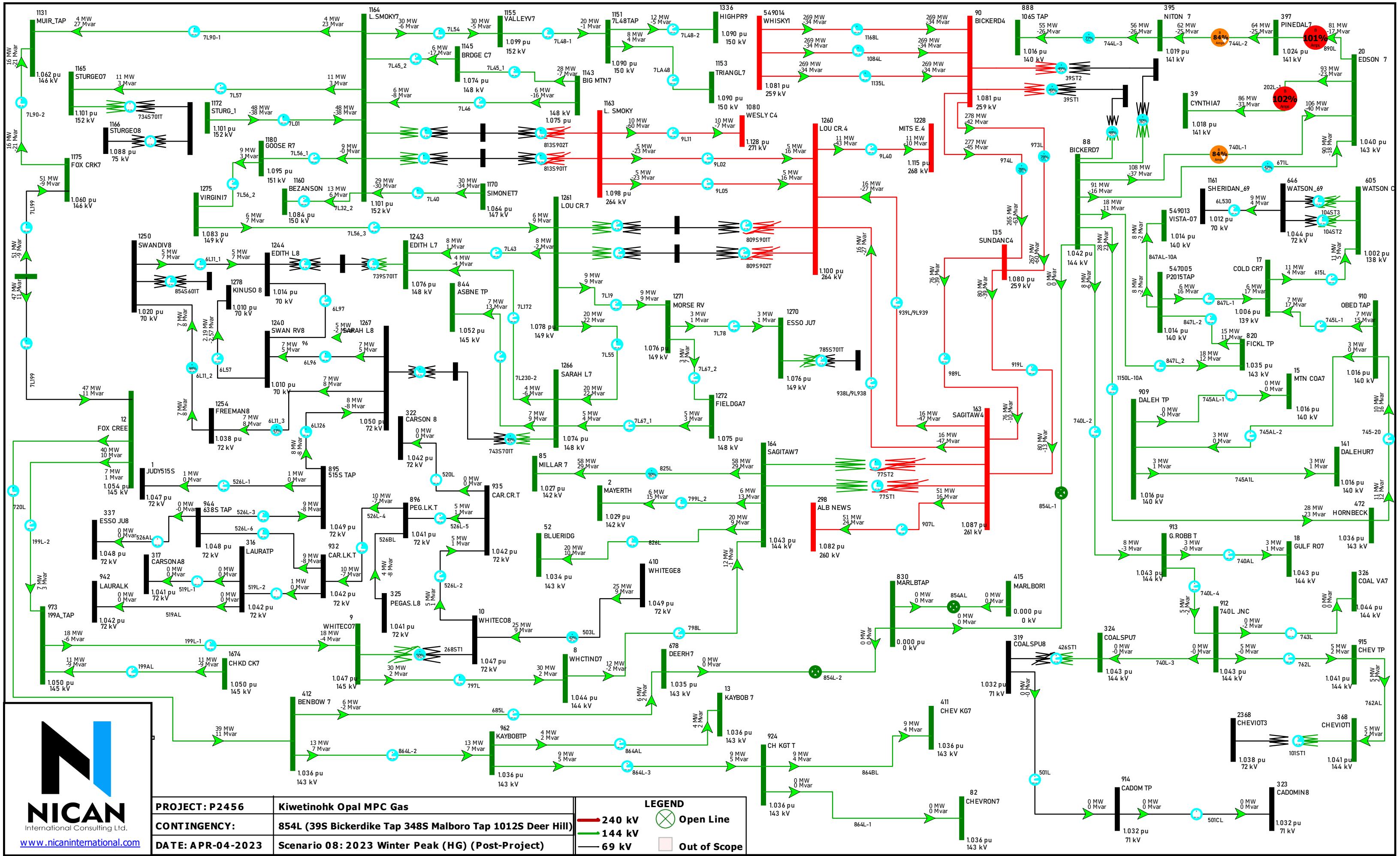
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www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	685L (397S Benbow to 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



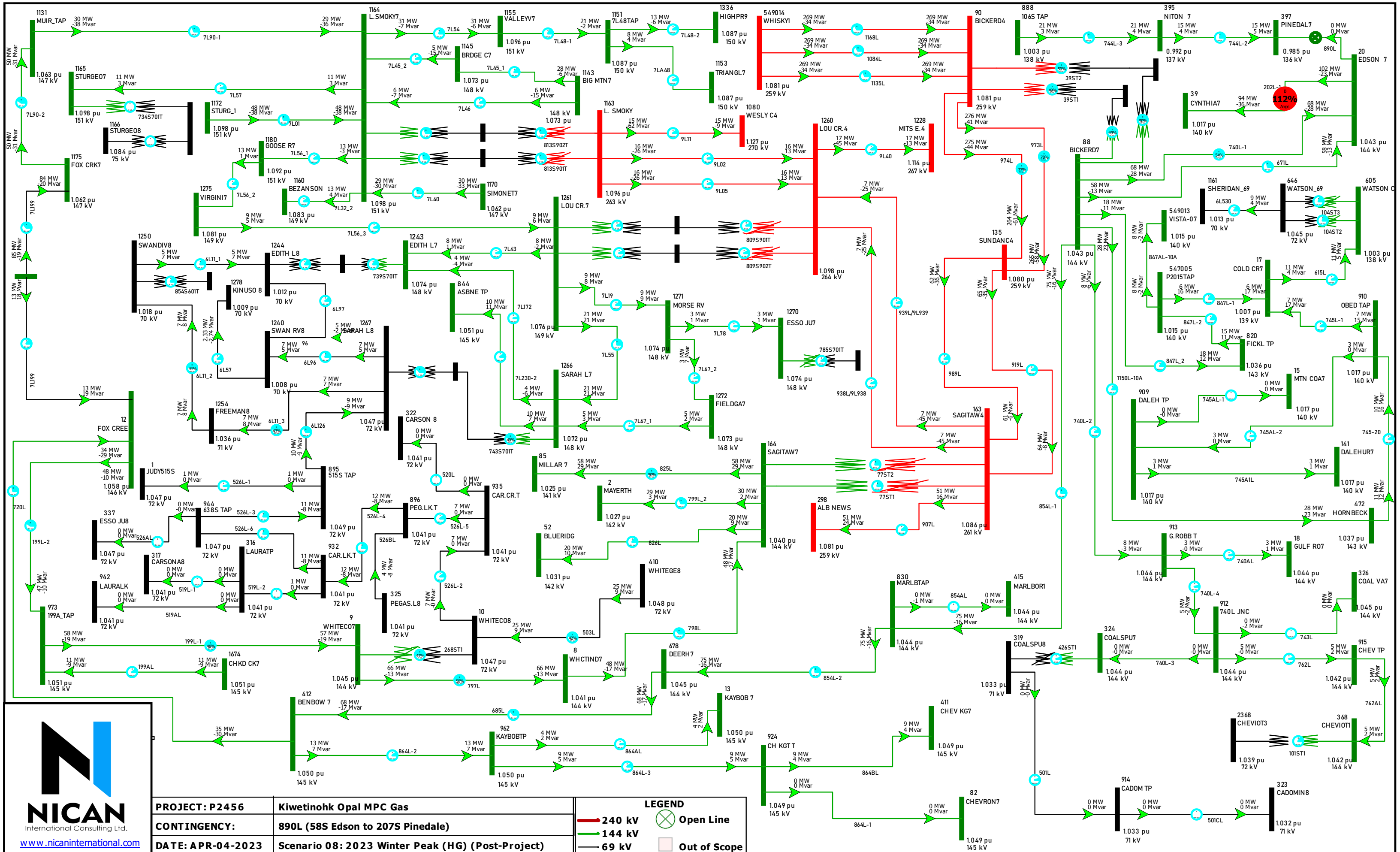
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	744L (207S Pinedale to 228S T.M.P.L. Niton Tap to 106S Paddle River Tap to 235S Entwistle)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



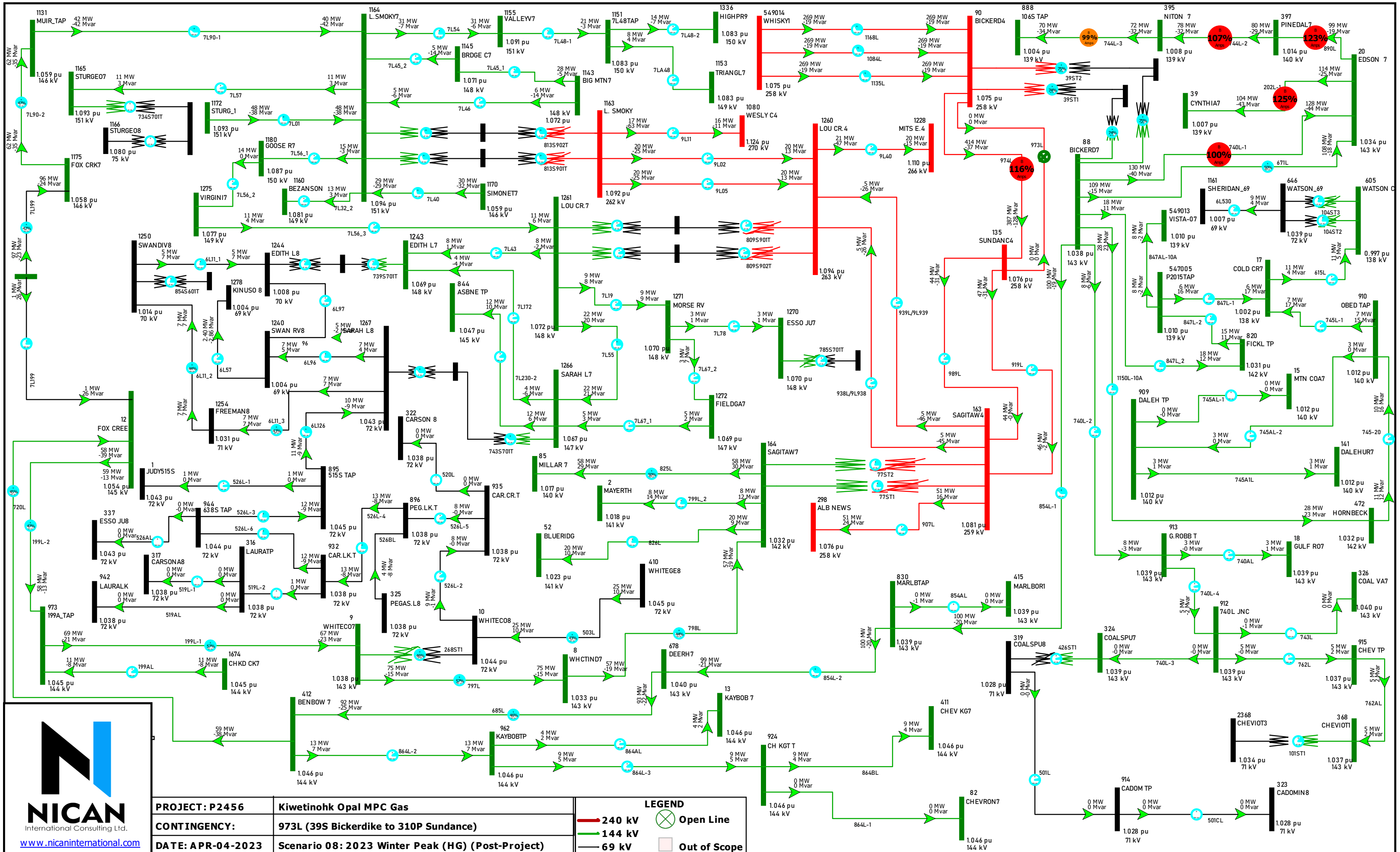
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



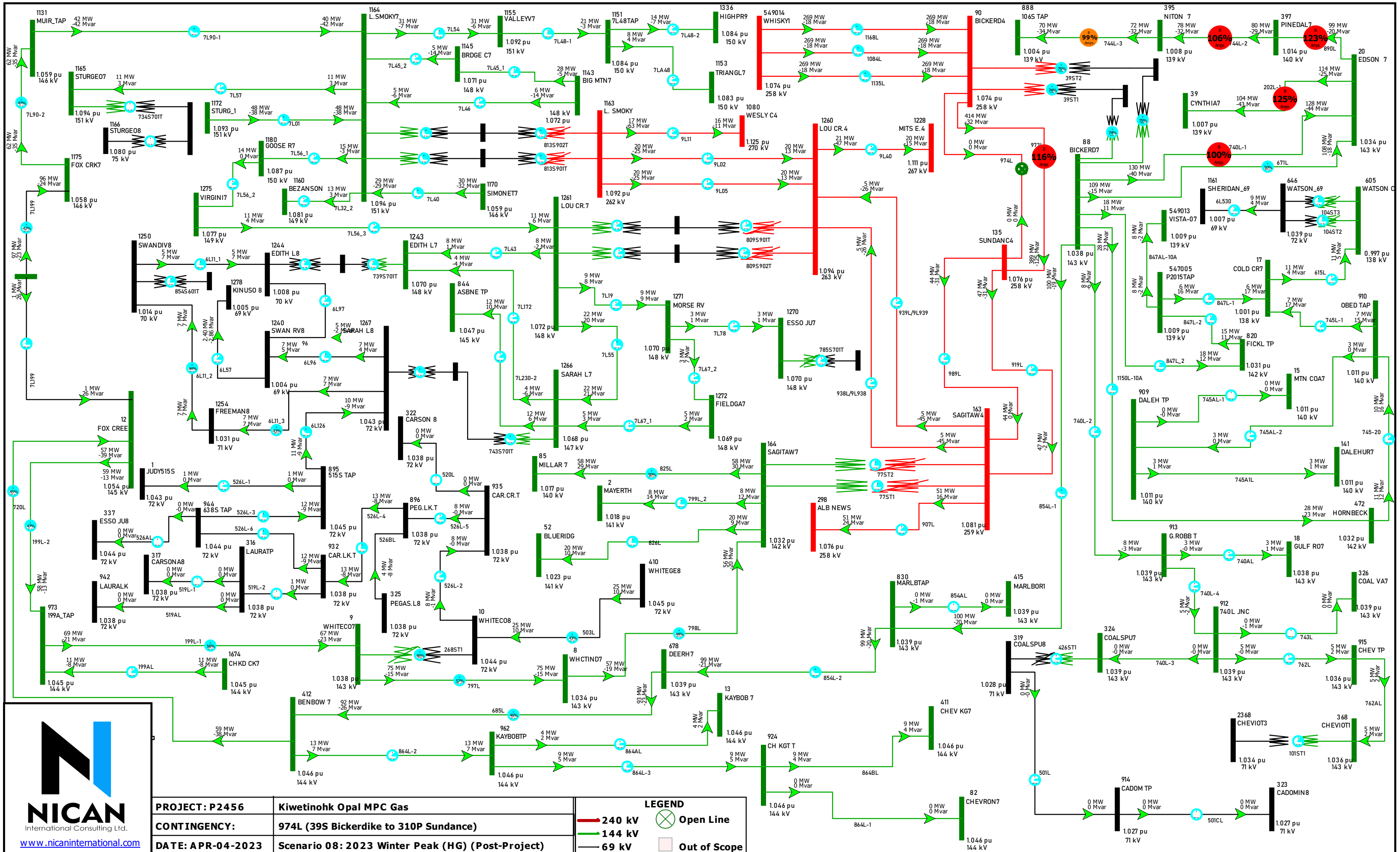
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	890L (58S Edson to 207S Pinedale)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	



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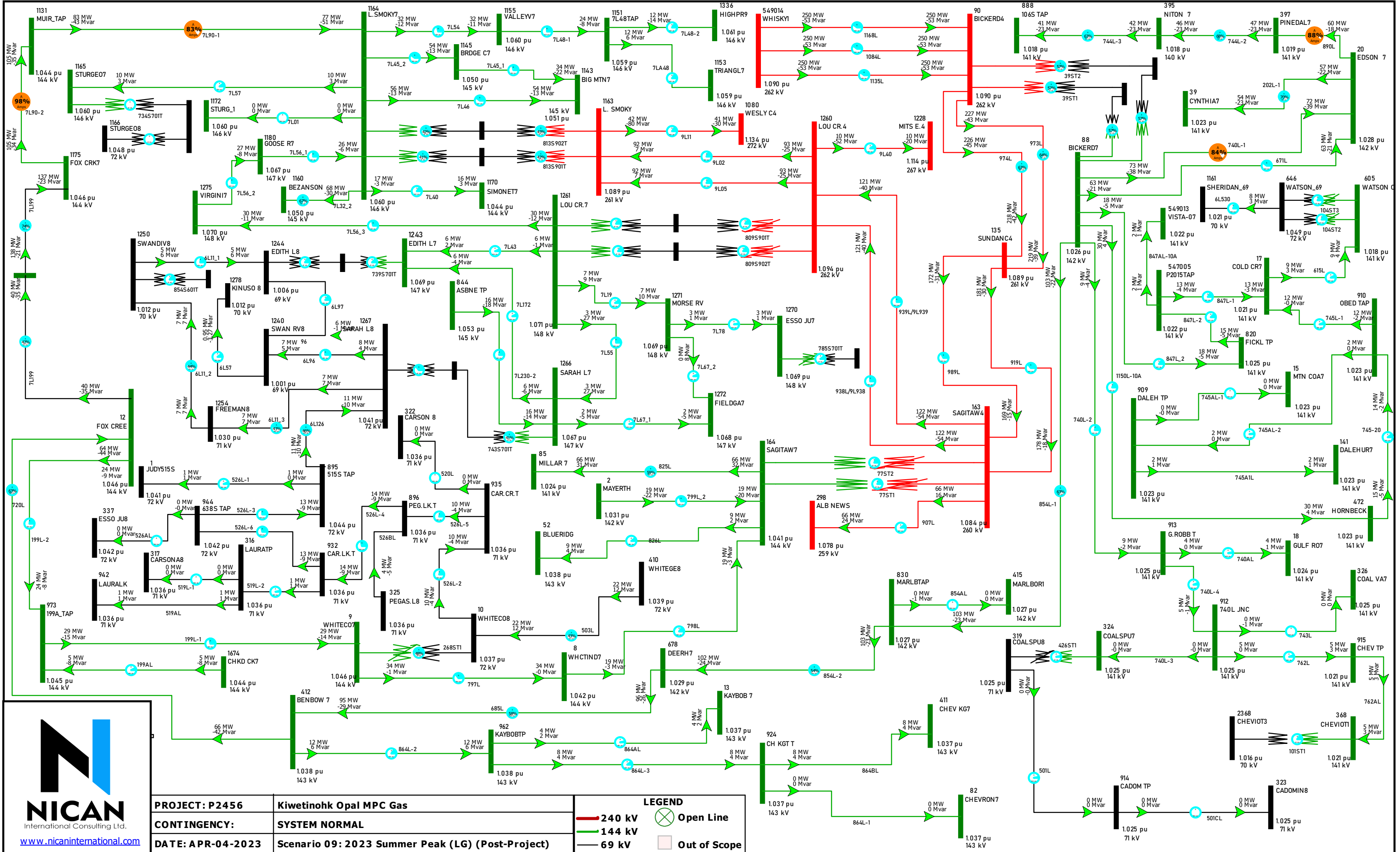
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (Post-Project)	

2023 SUMMER PEAK

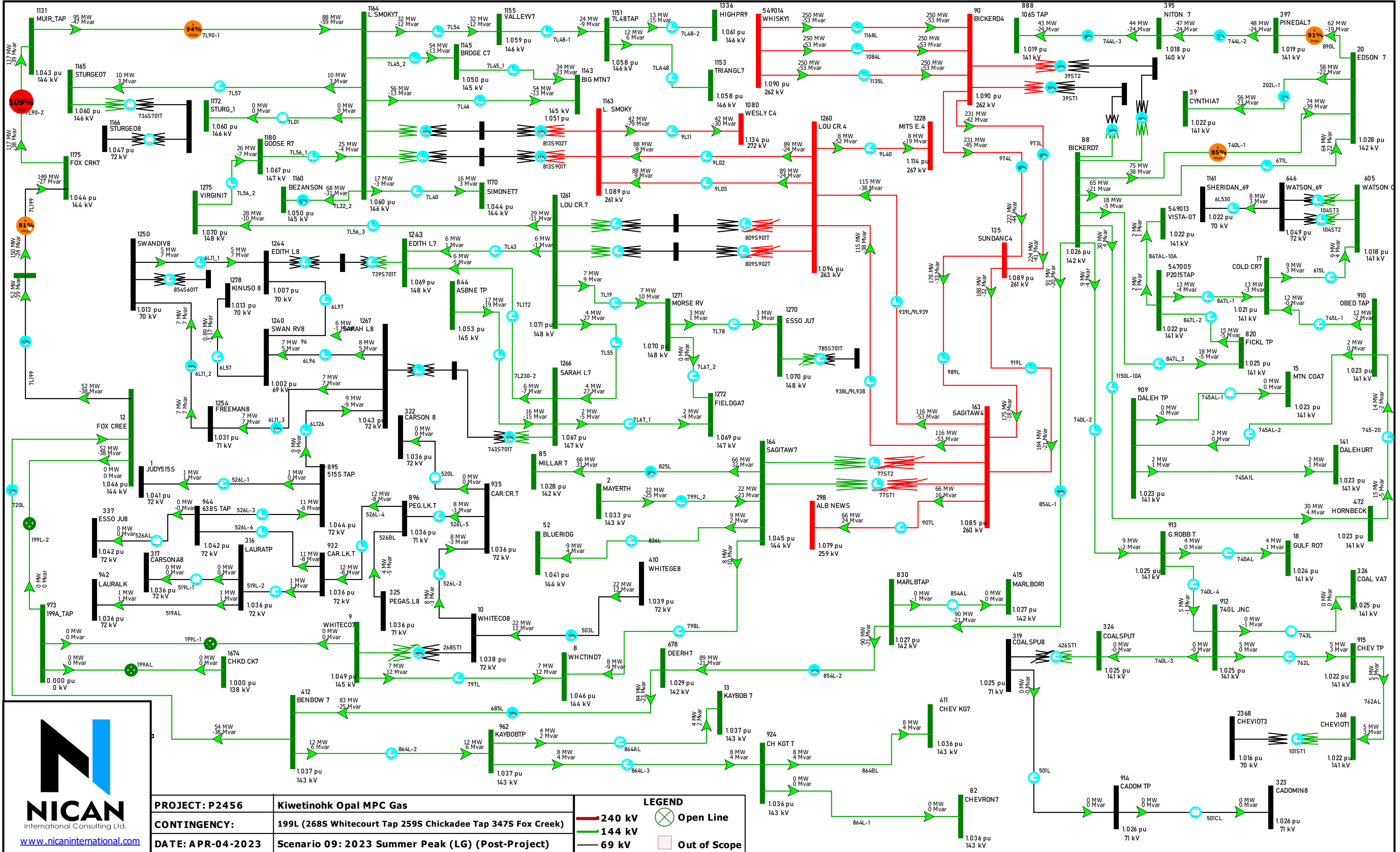
(Low Generation)

Single Line Diagrams
P2456 - POST-PROJECT
POWER FLOW SC09

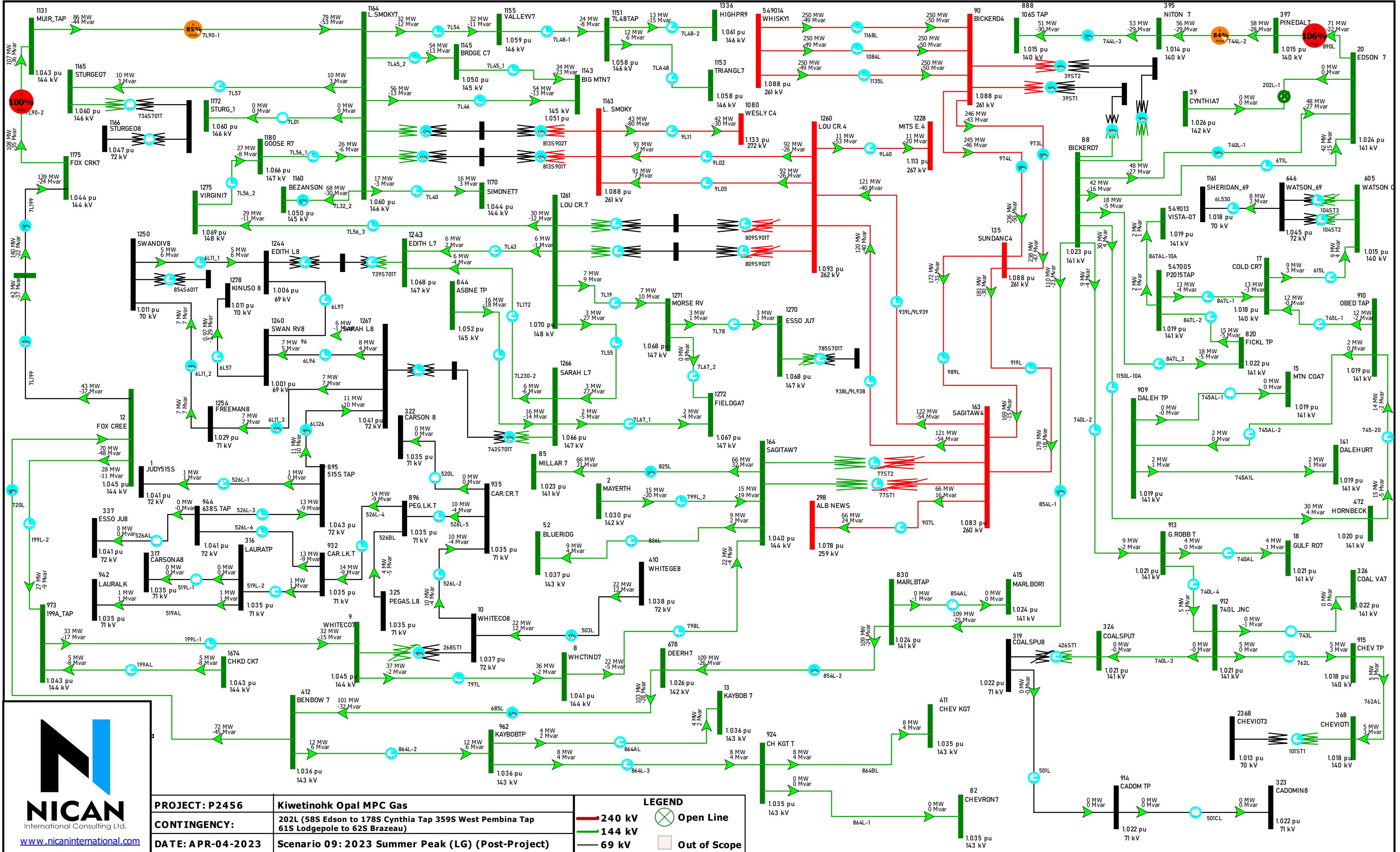




PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	

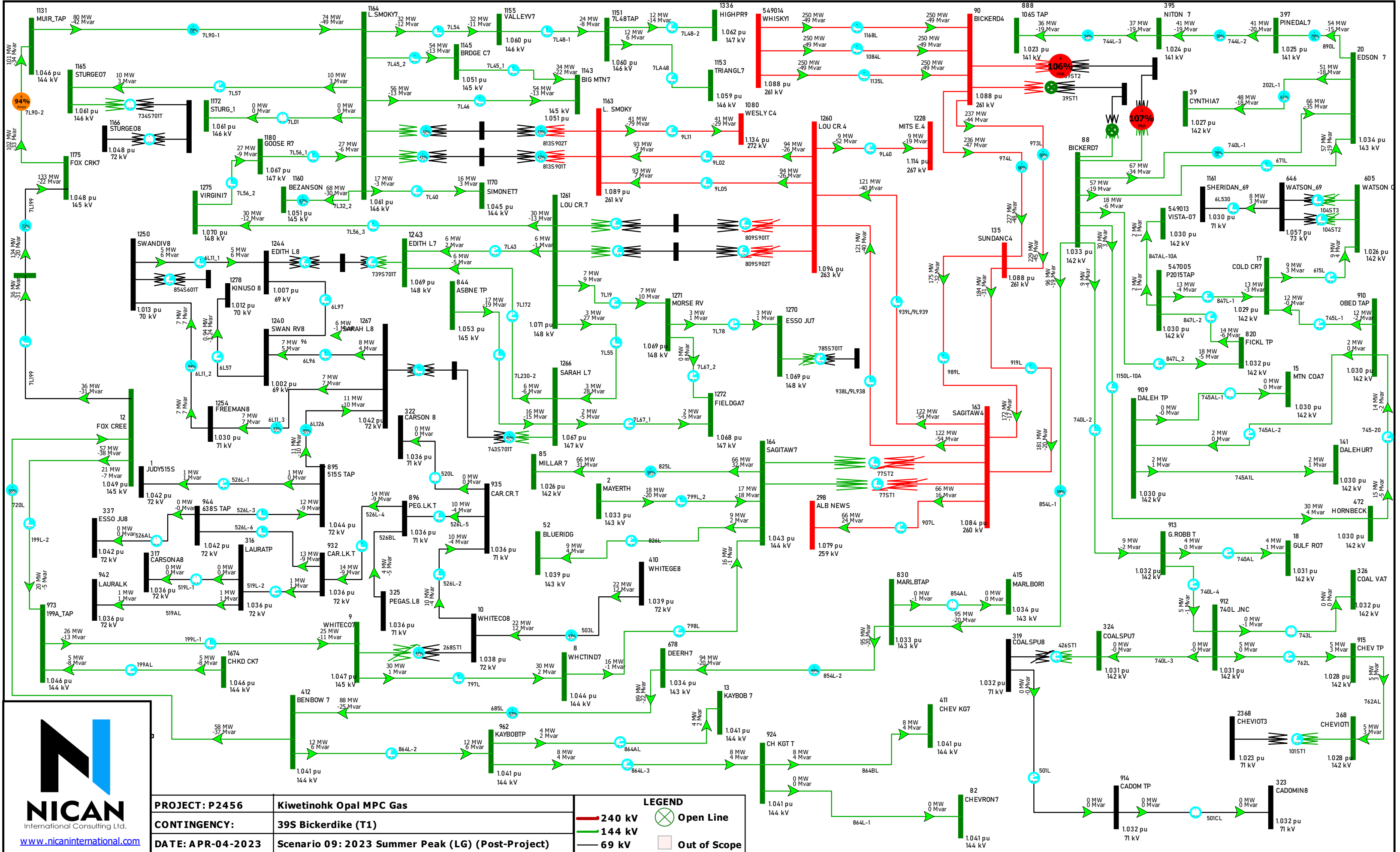


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



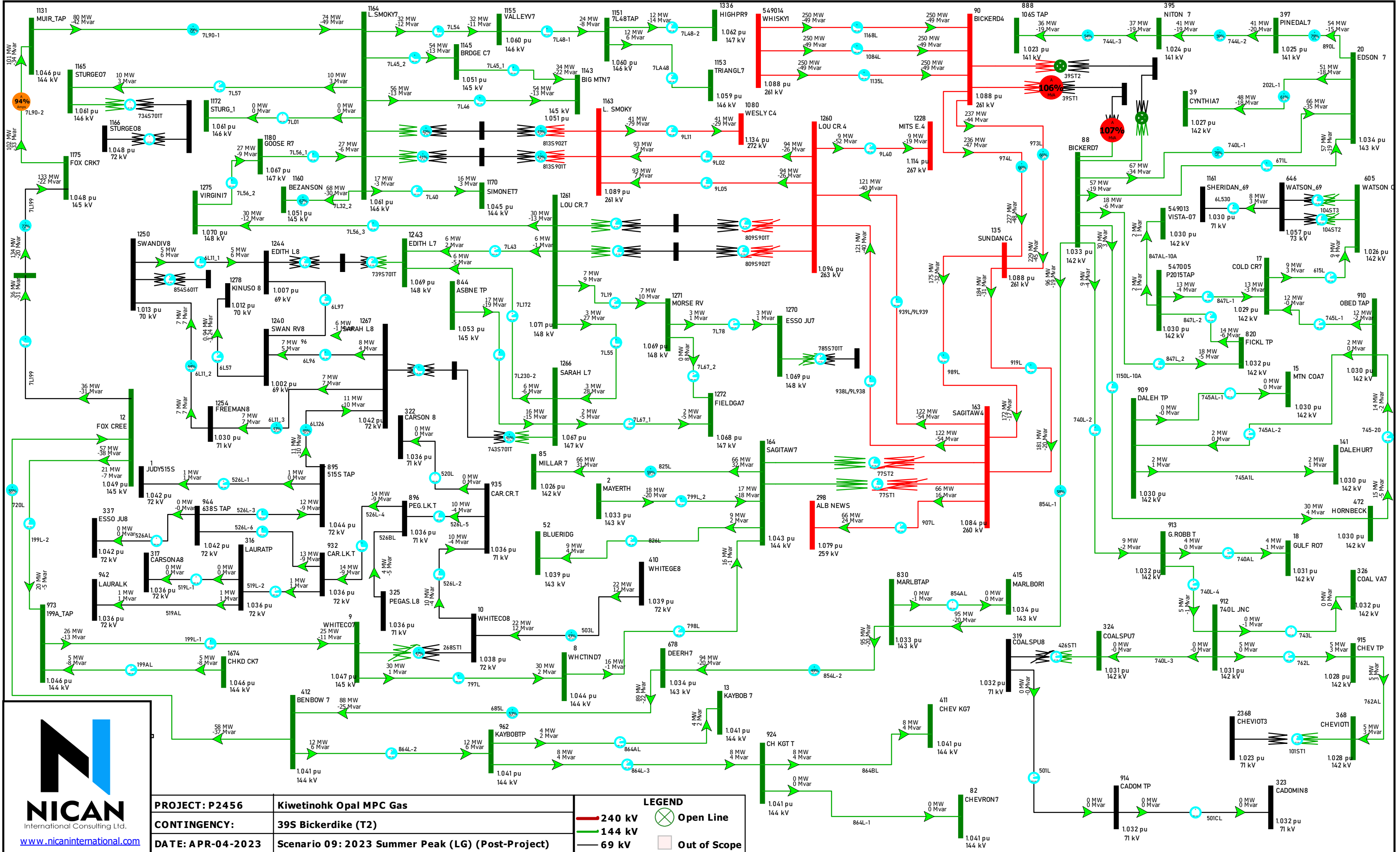
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



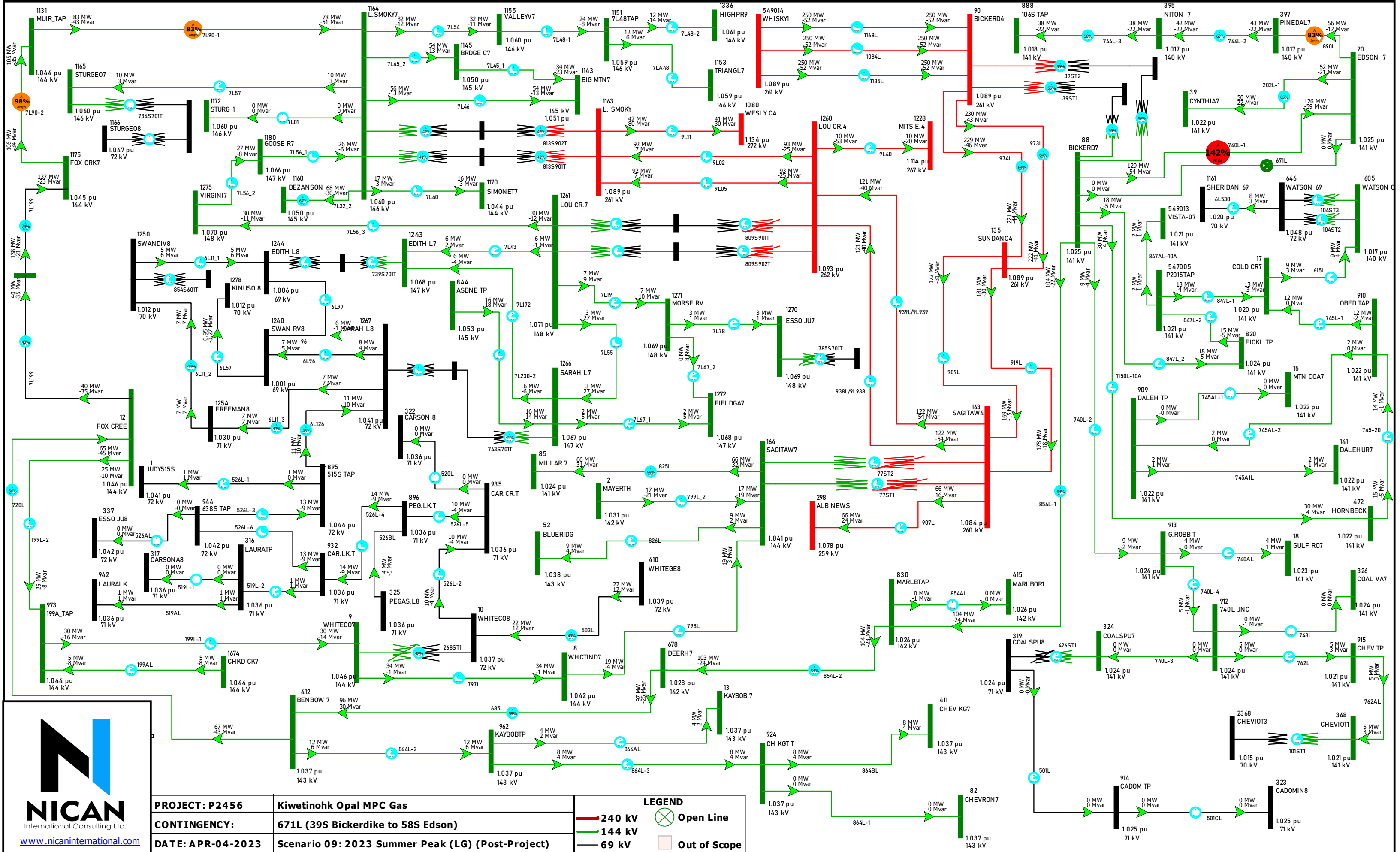
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



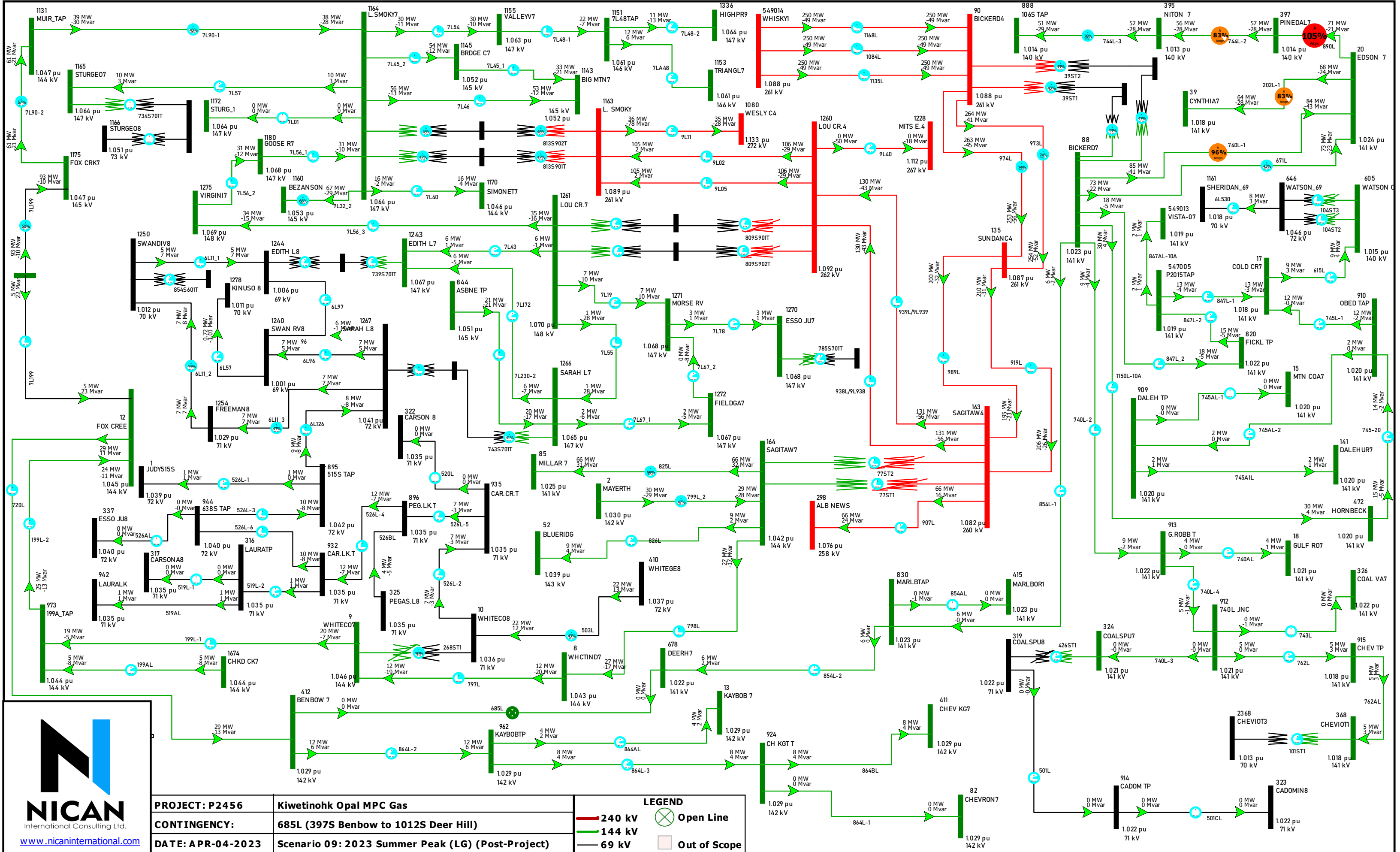
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T2)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



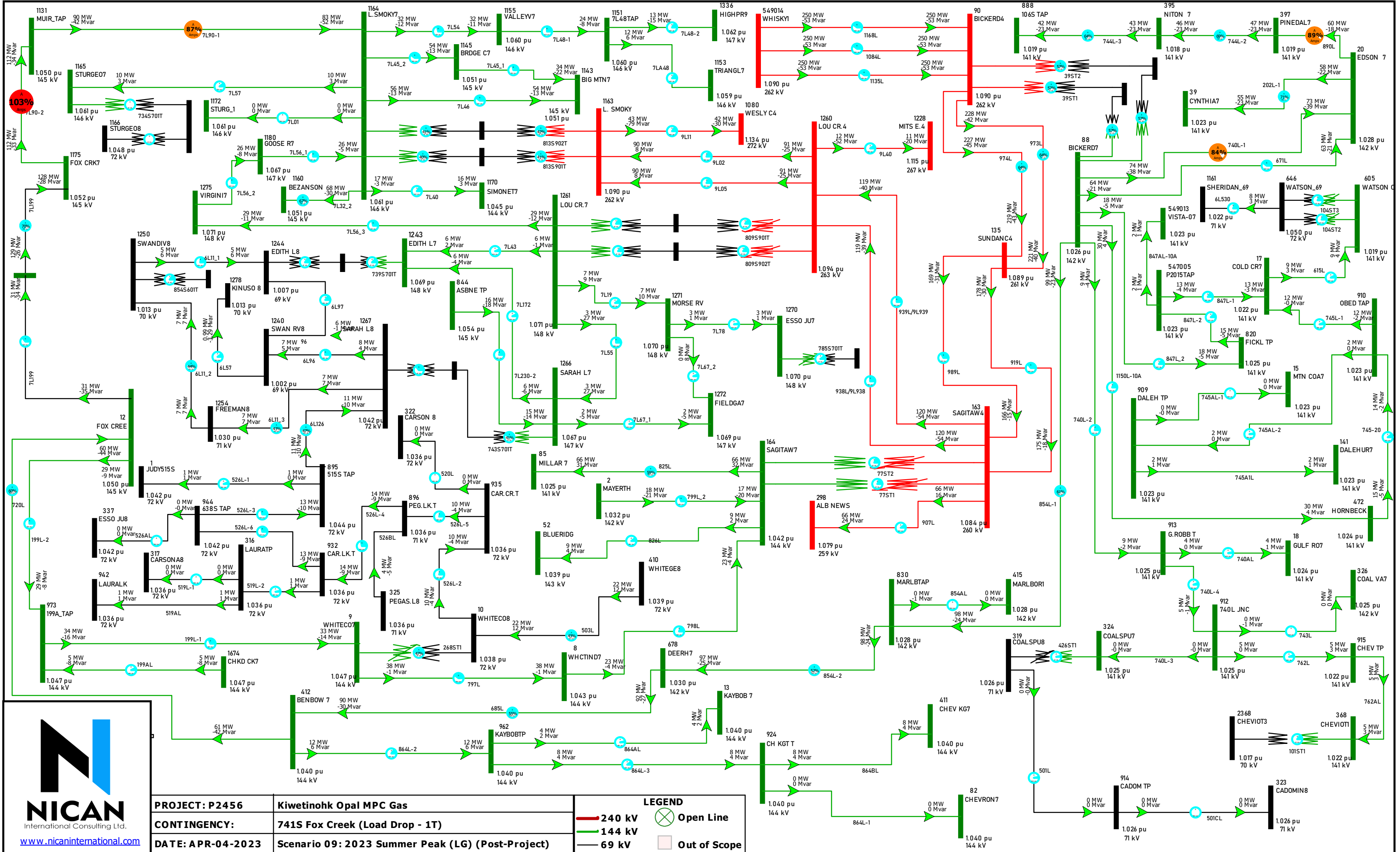
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



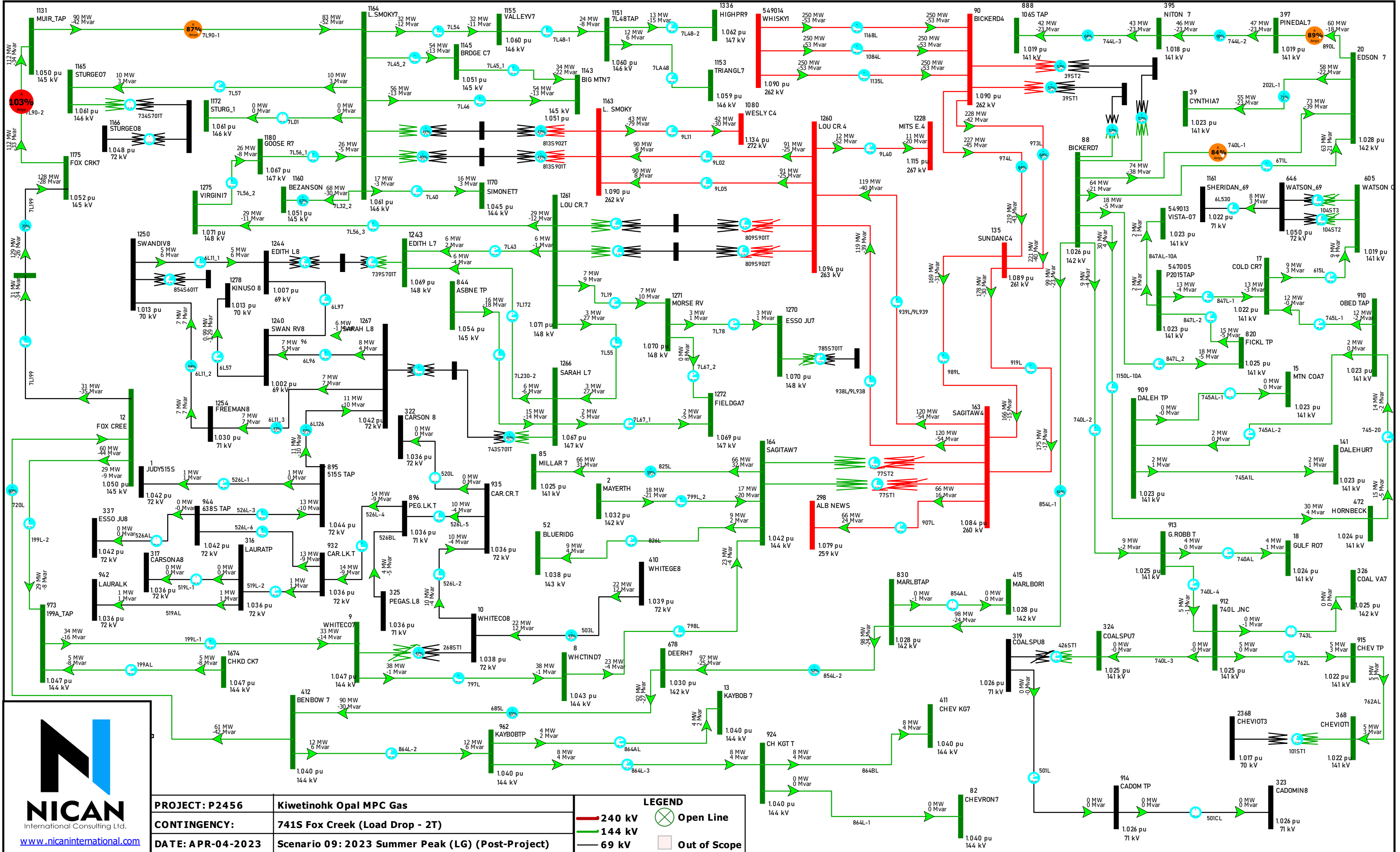
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	685L (397S Benbow to 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



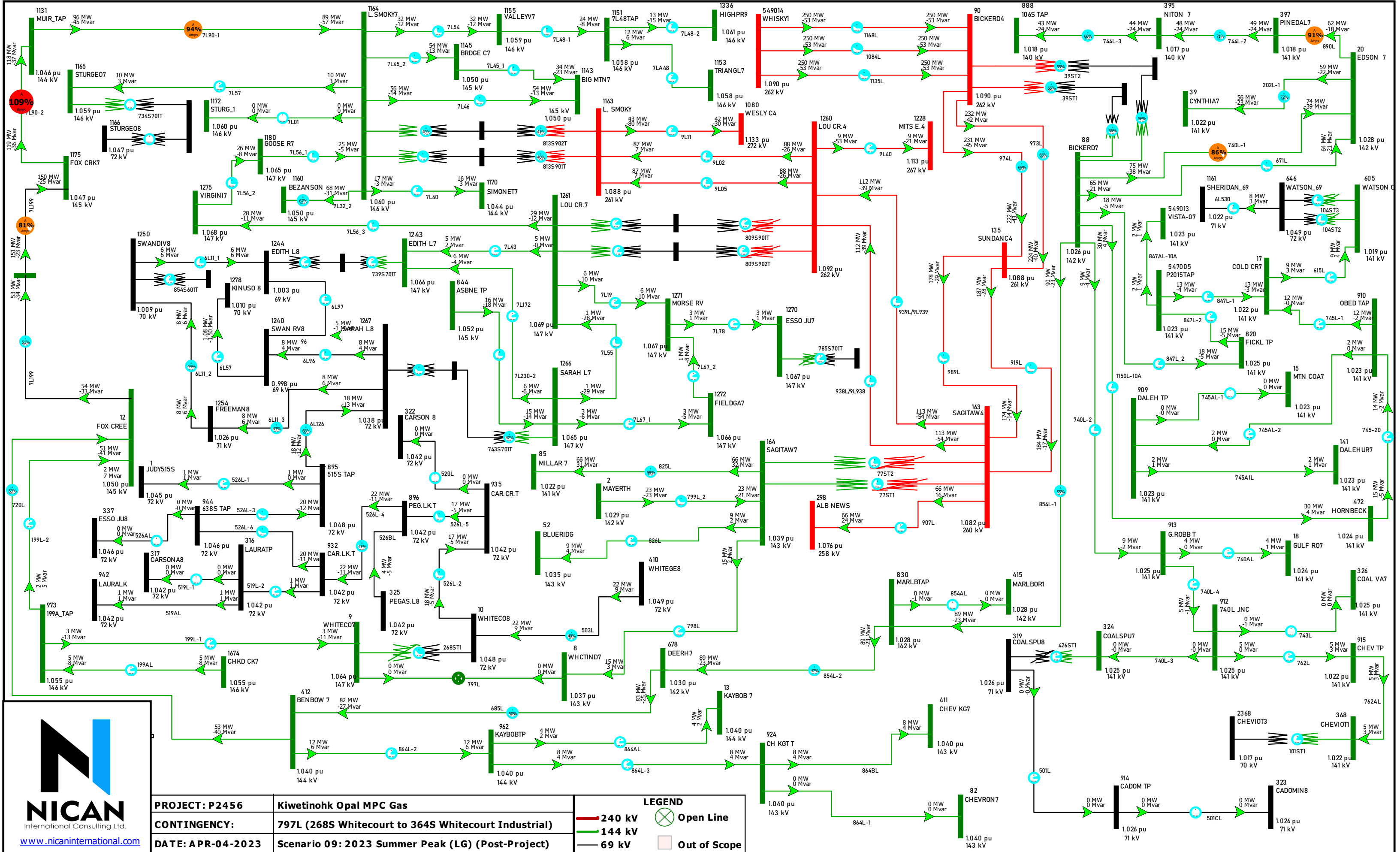
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	741S Fox Creek (Load Drop - 1T)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



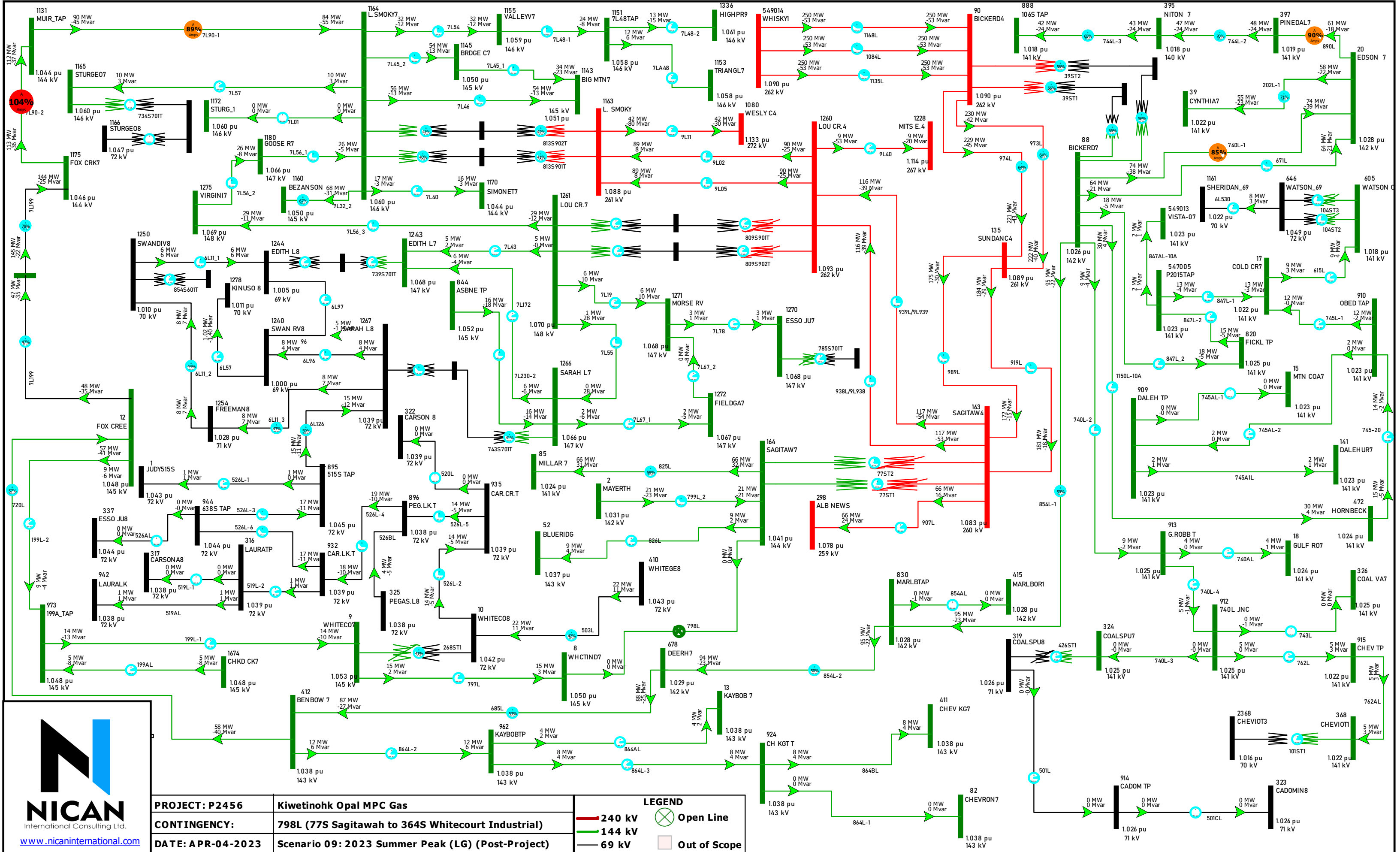
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	741S Fox Creek (Load Drop - 2T)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



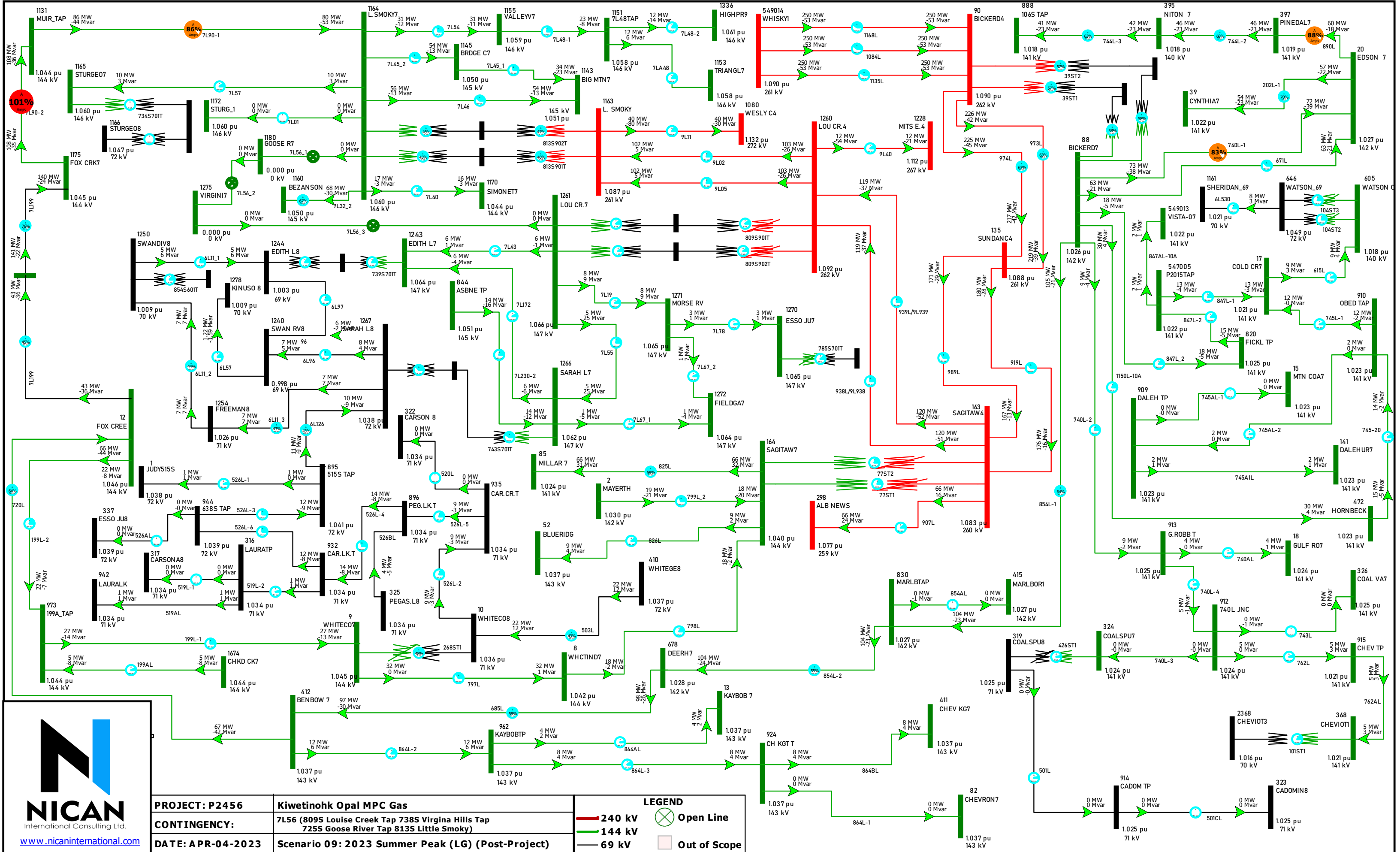
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	797L (268S Whitecourt to 364S Whitecourt Industrial)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



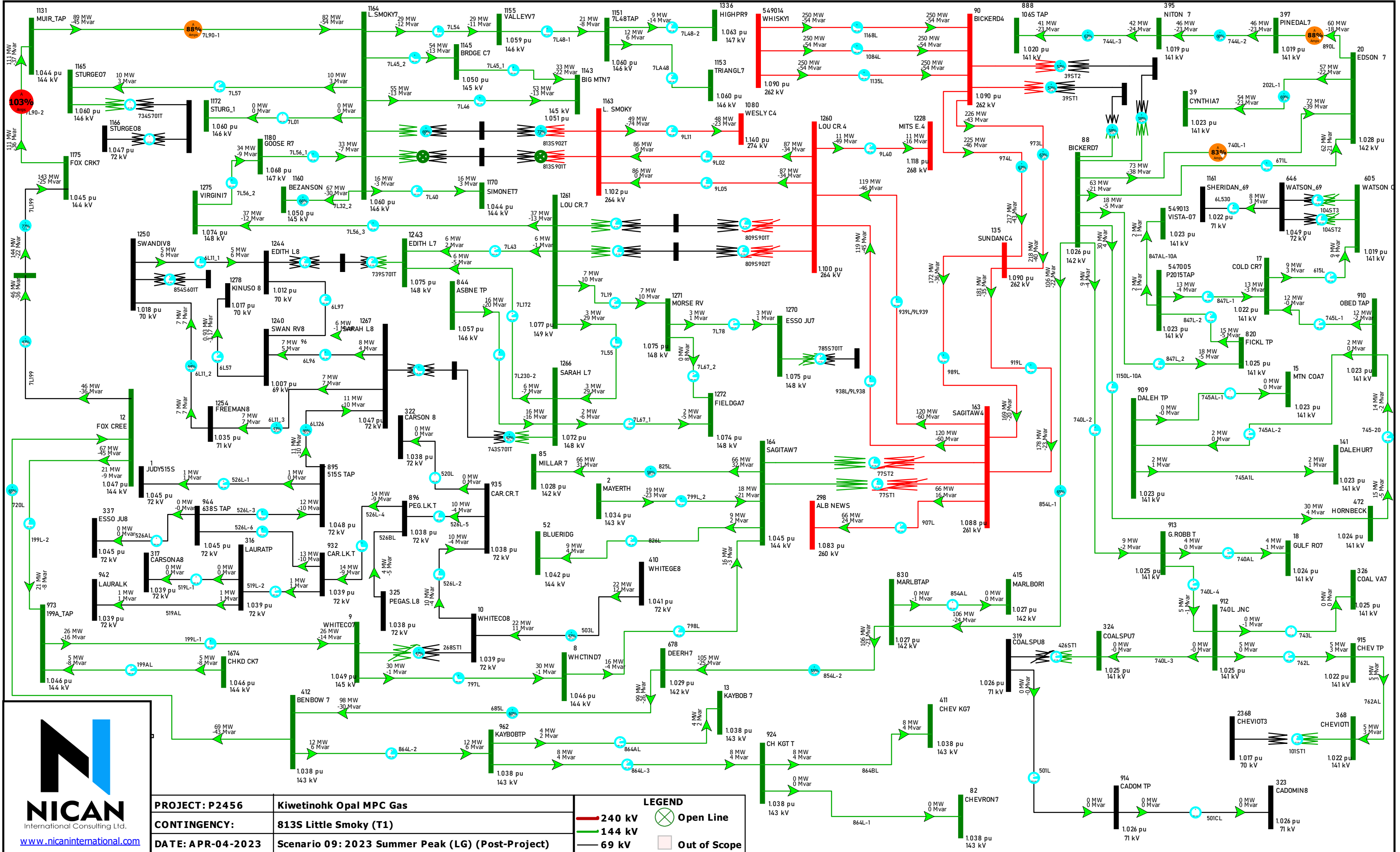
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	798L (77S Sagitawah to 364S Whitecourt Industrial)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	

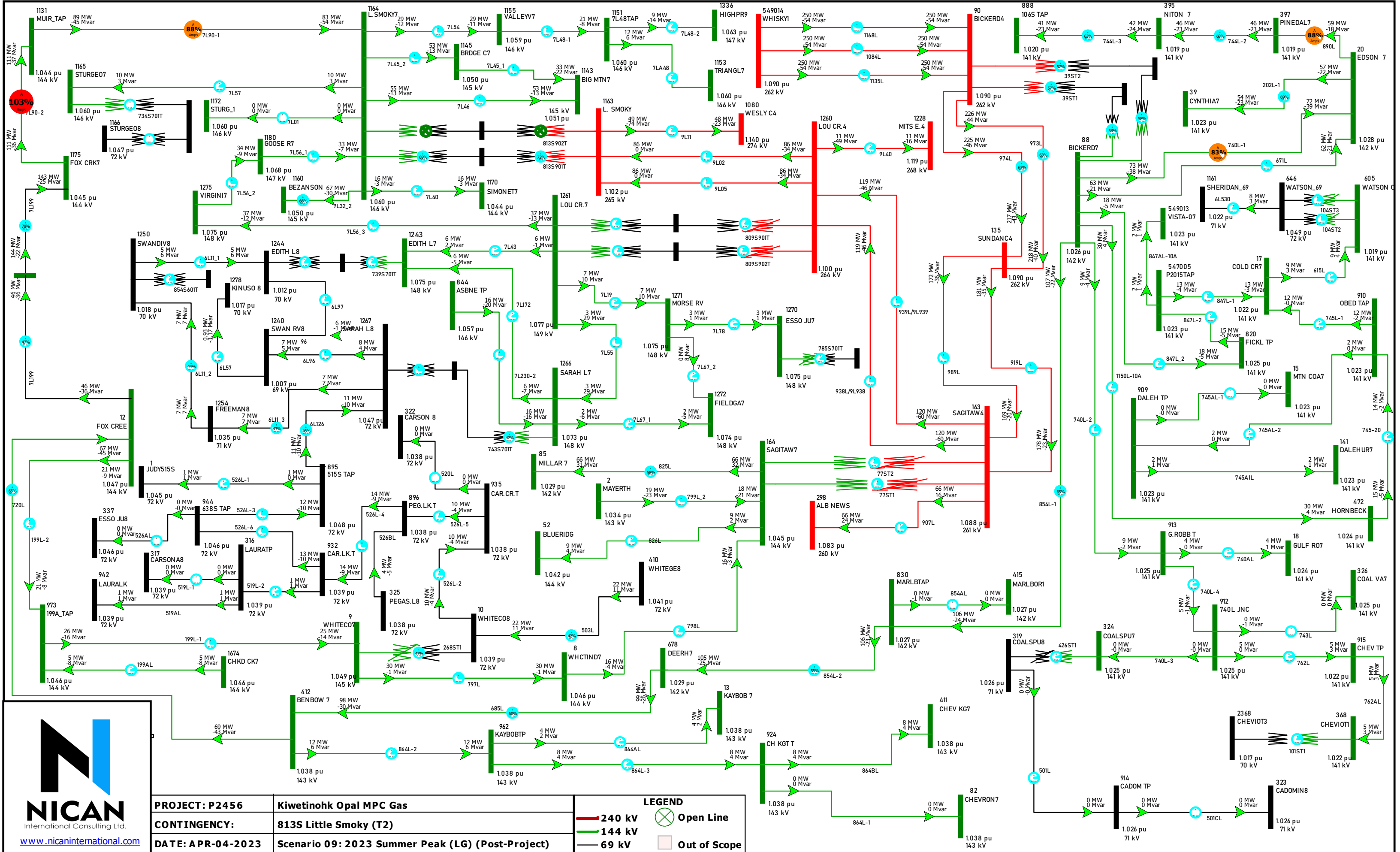


www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	7L56 (809S Louise Creek Tap 738S Virgina Hills Tap 725S Goose River Tap 813S Little Smoky)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	

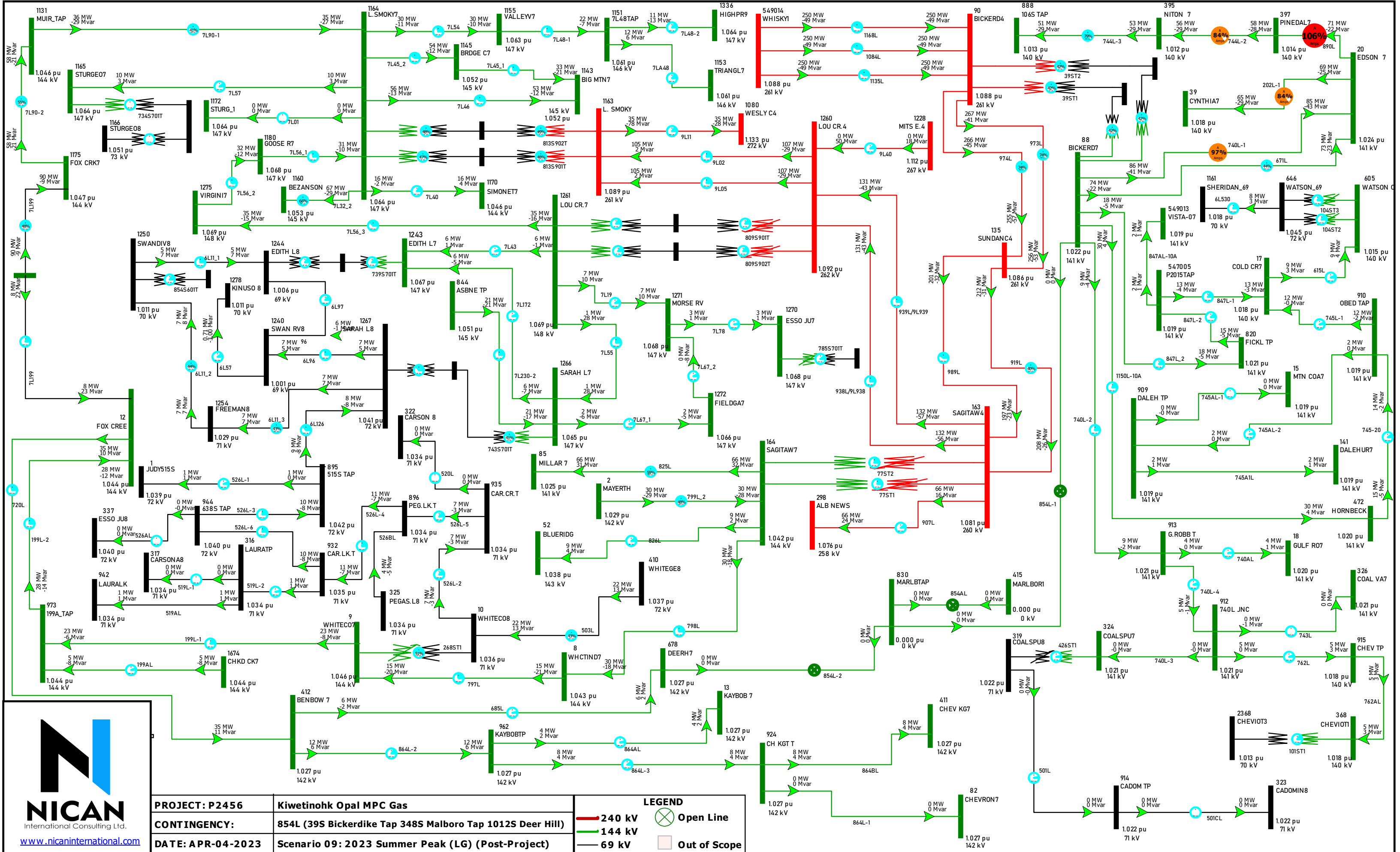


PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND
CONTINGENCY:	813S Little Smoky (T1)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	
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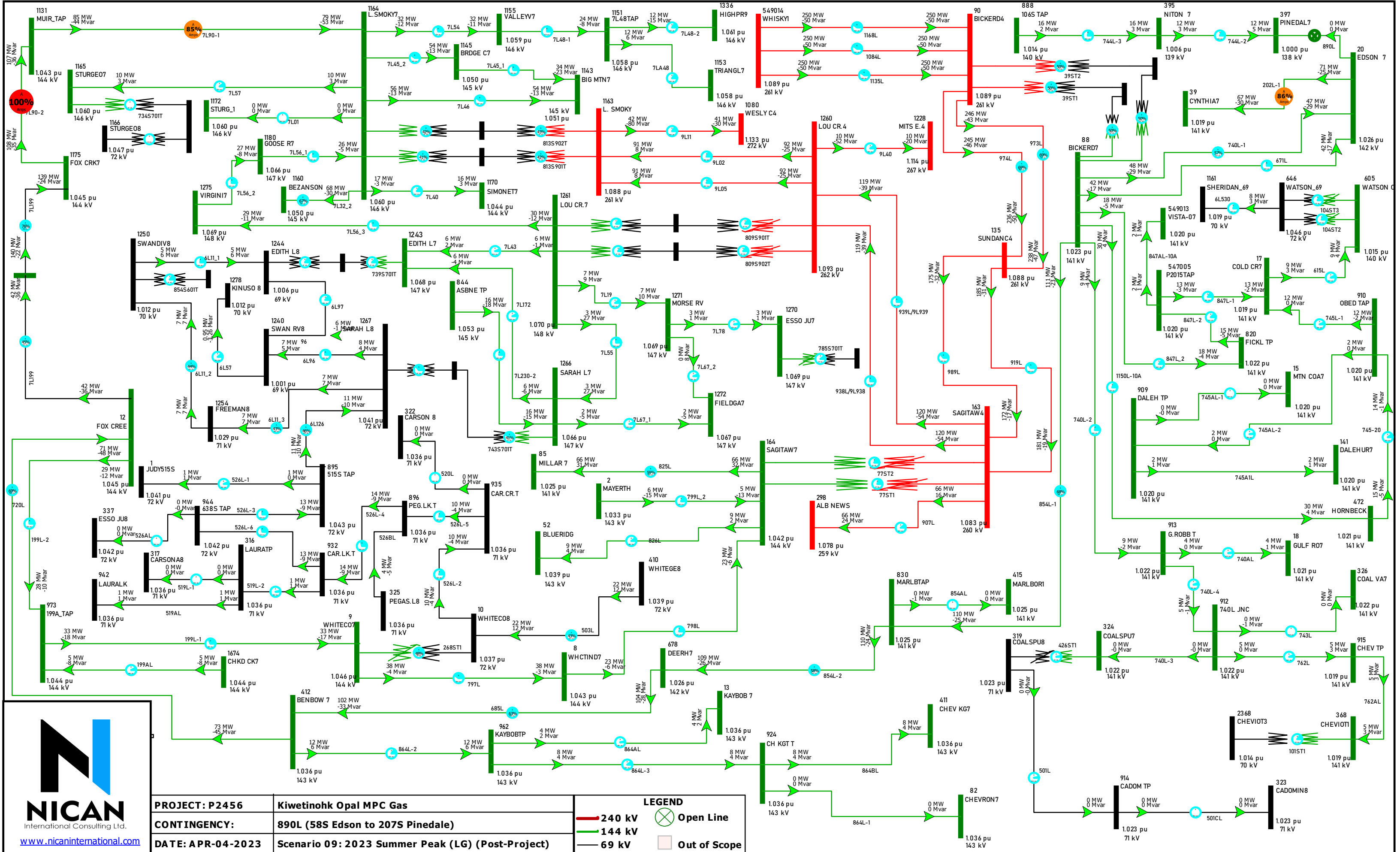
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	813S Little Smoky (T2)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



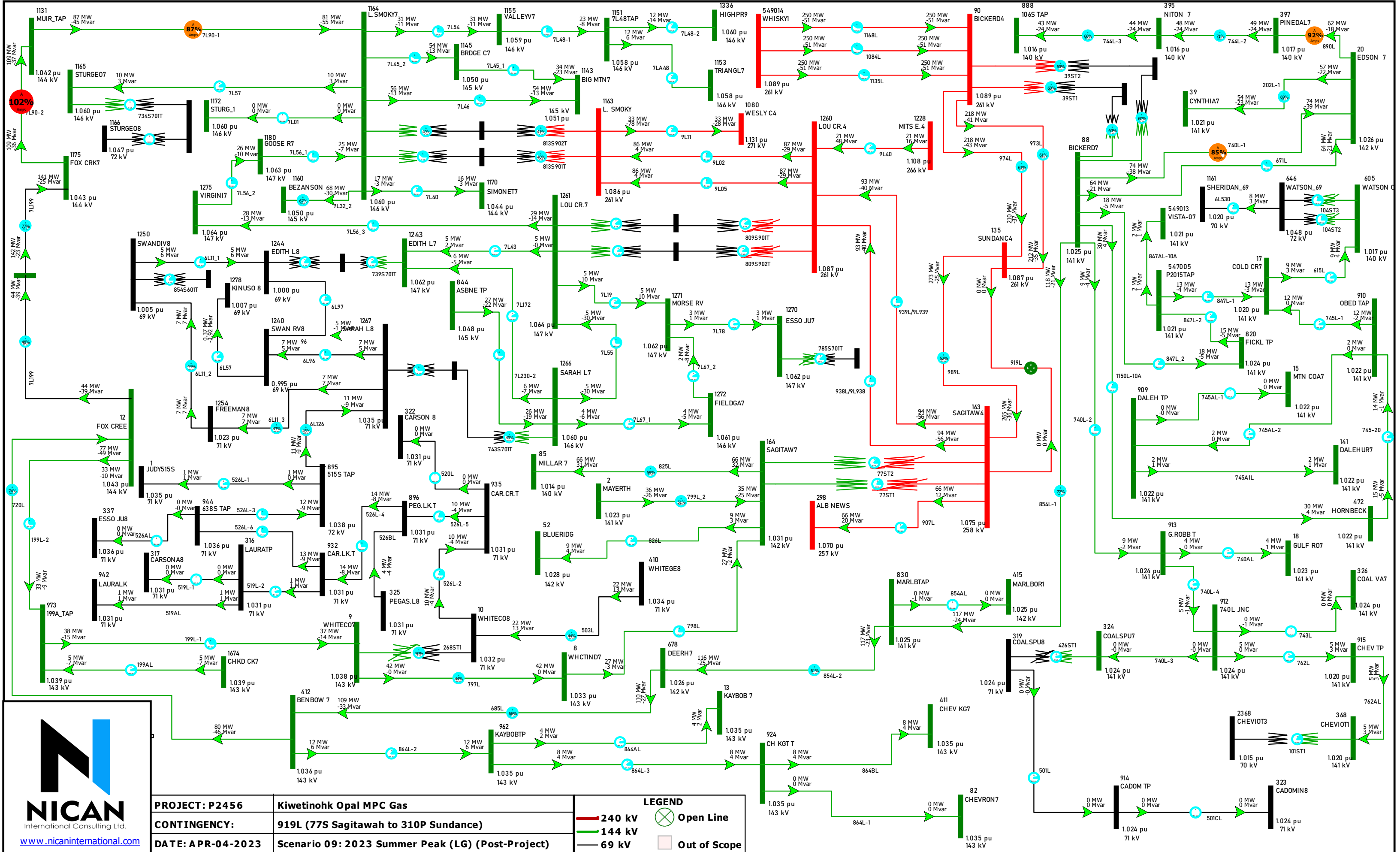
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	854L (39S Bickerdike Tap 348S Marlboro Tap 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



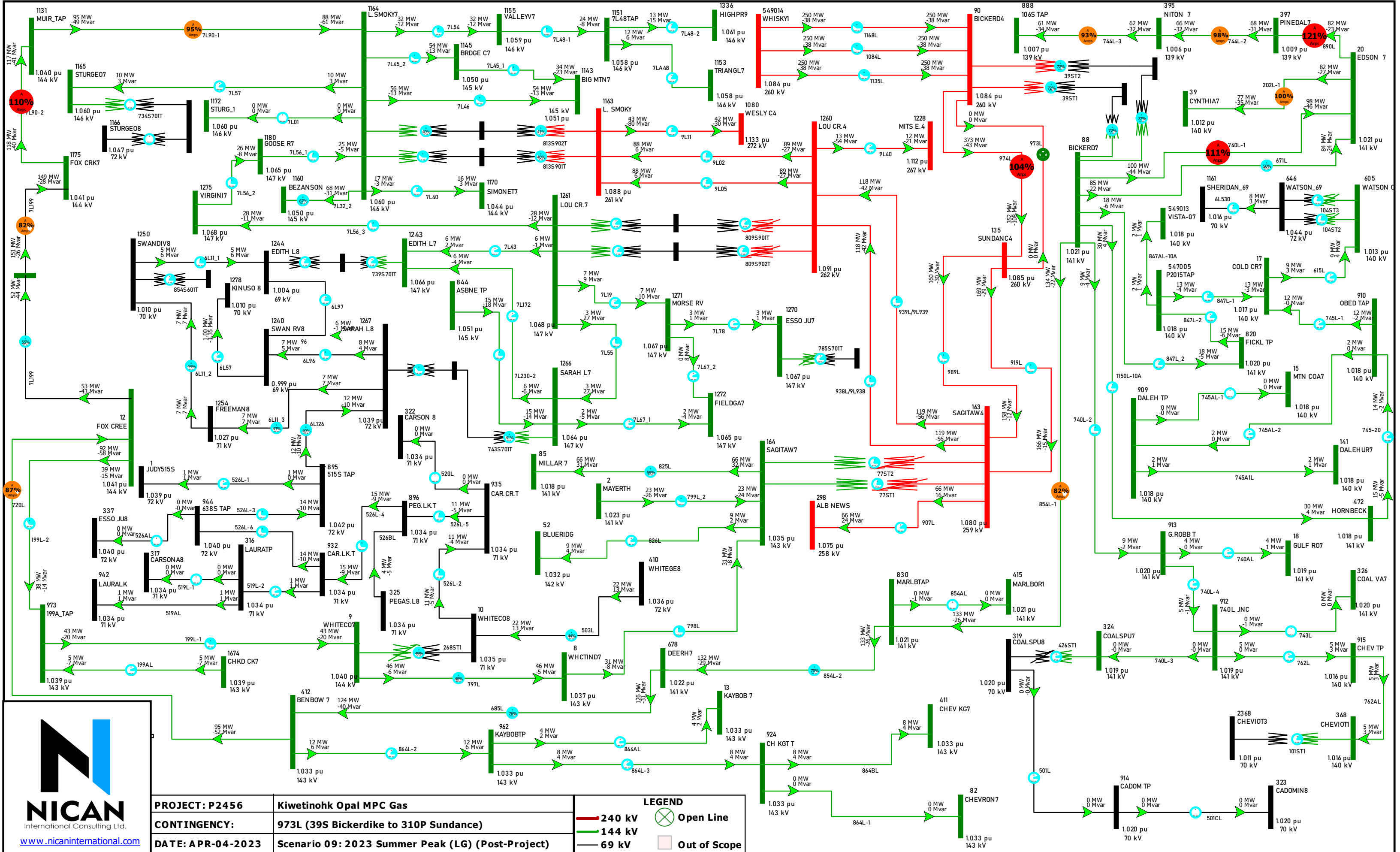
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	890L (58S Edson to 207S Pinedale)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



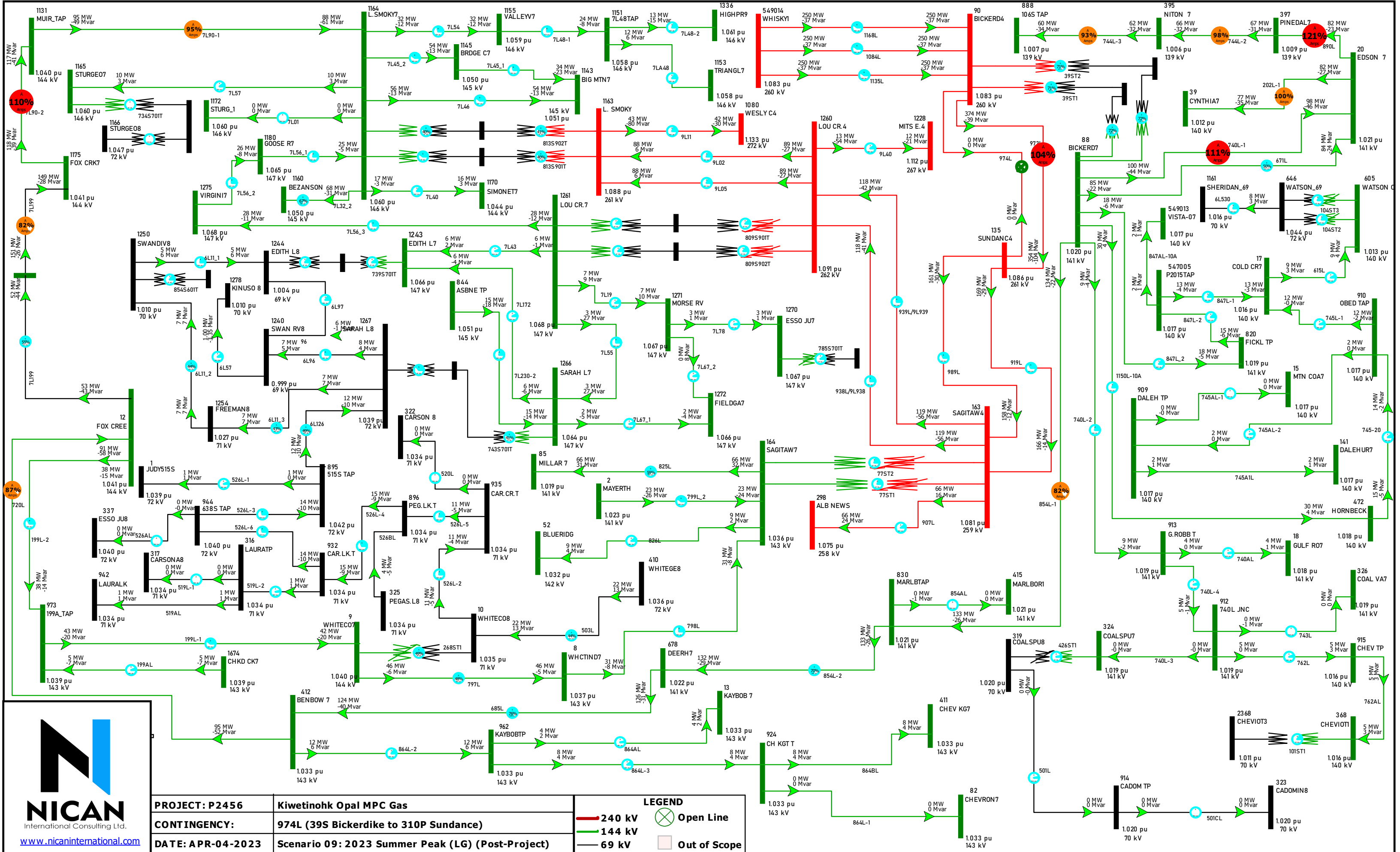
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	919L (77S Sagitawah to 310P Sundance)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



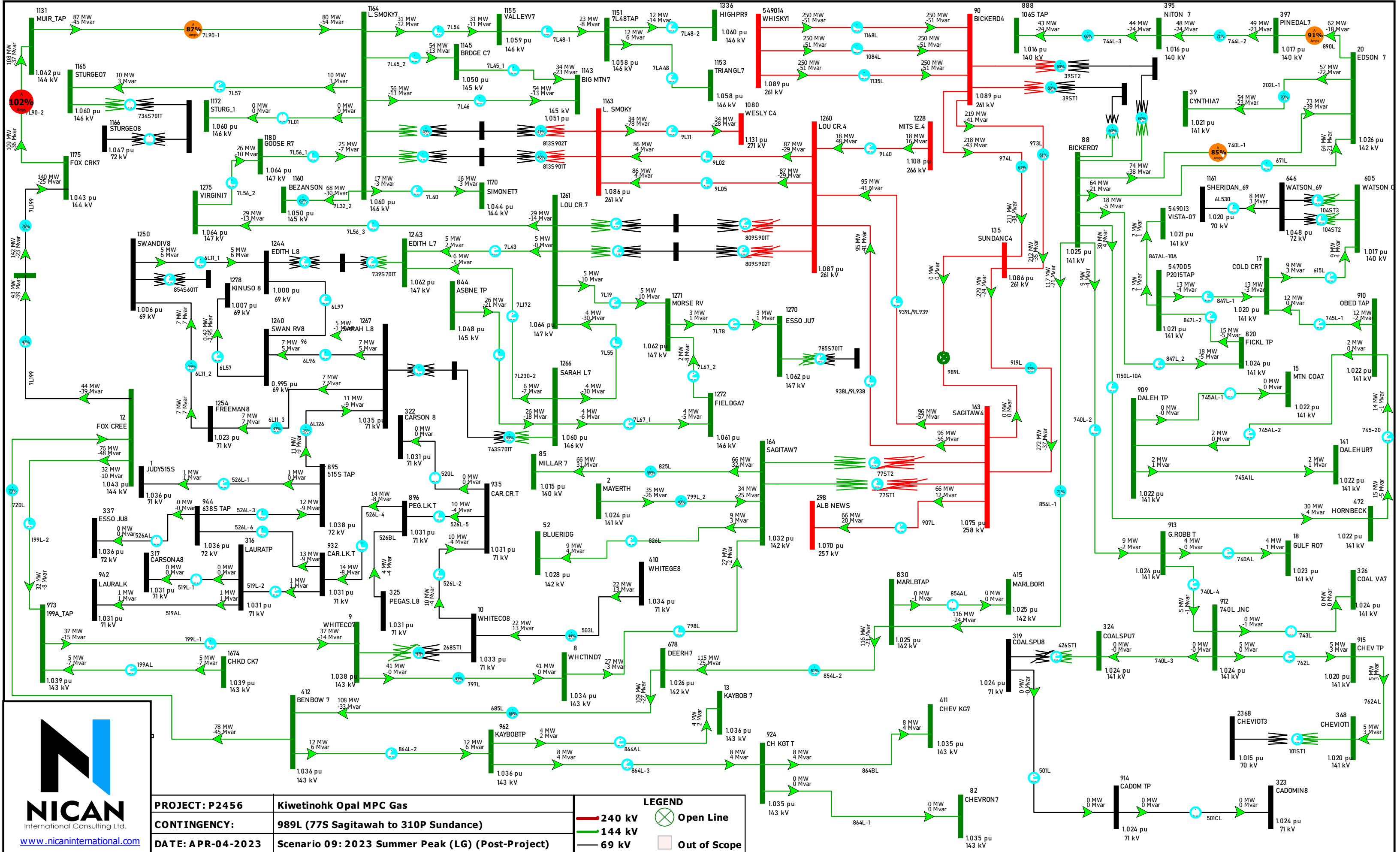
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



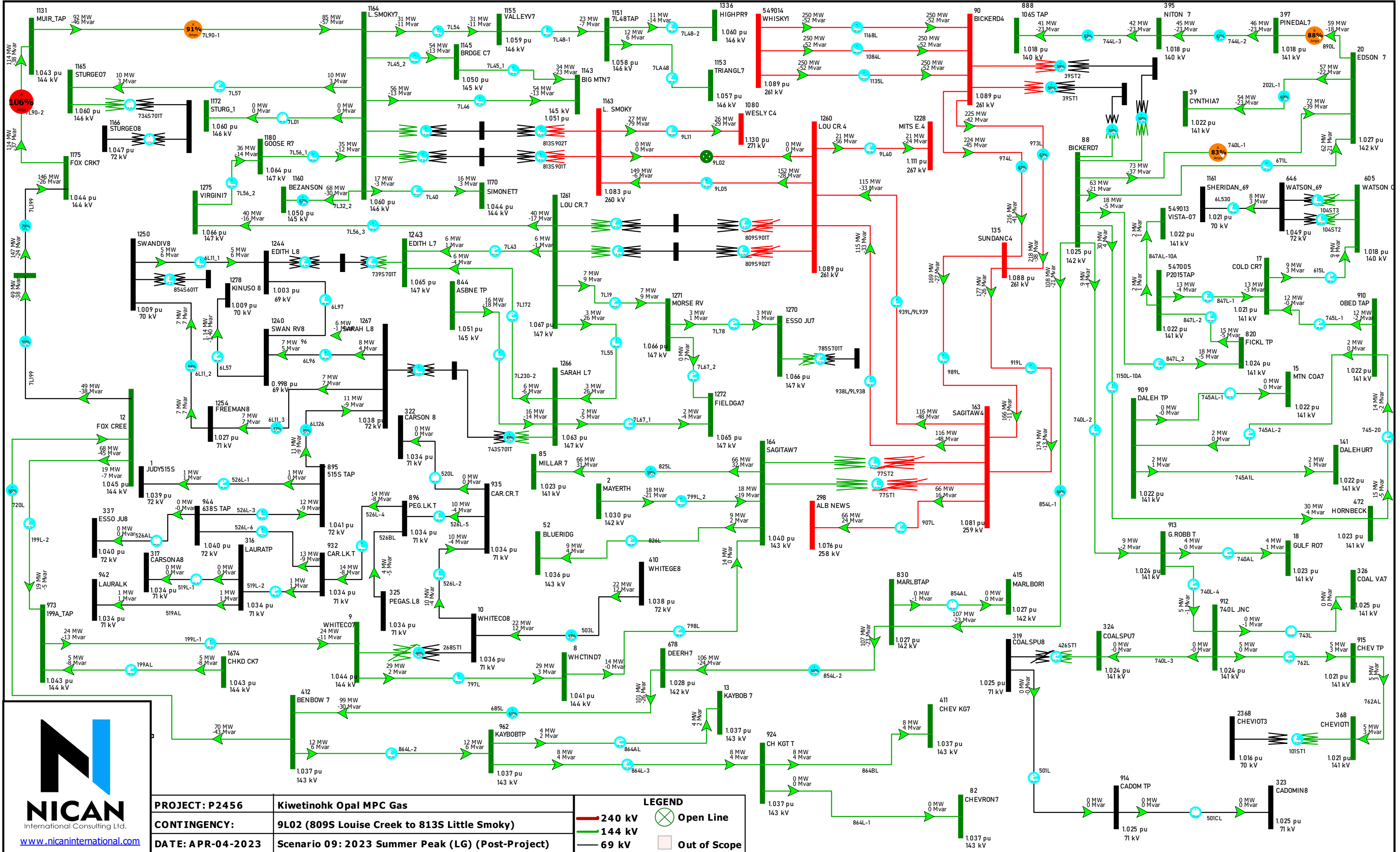
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



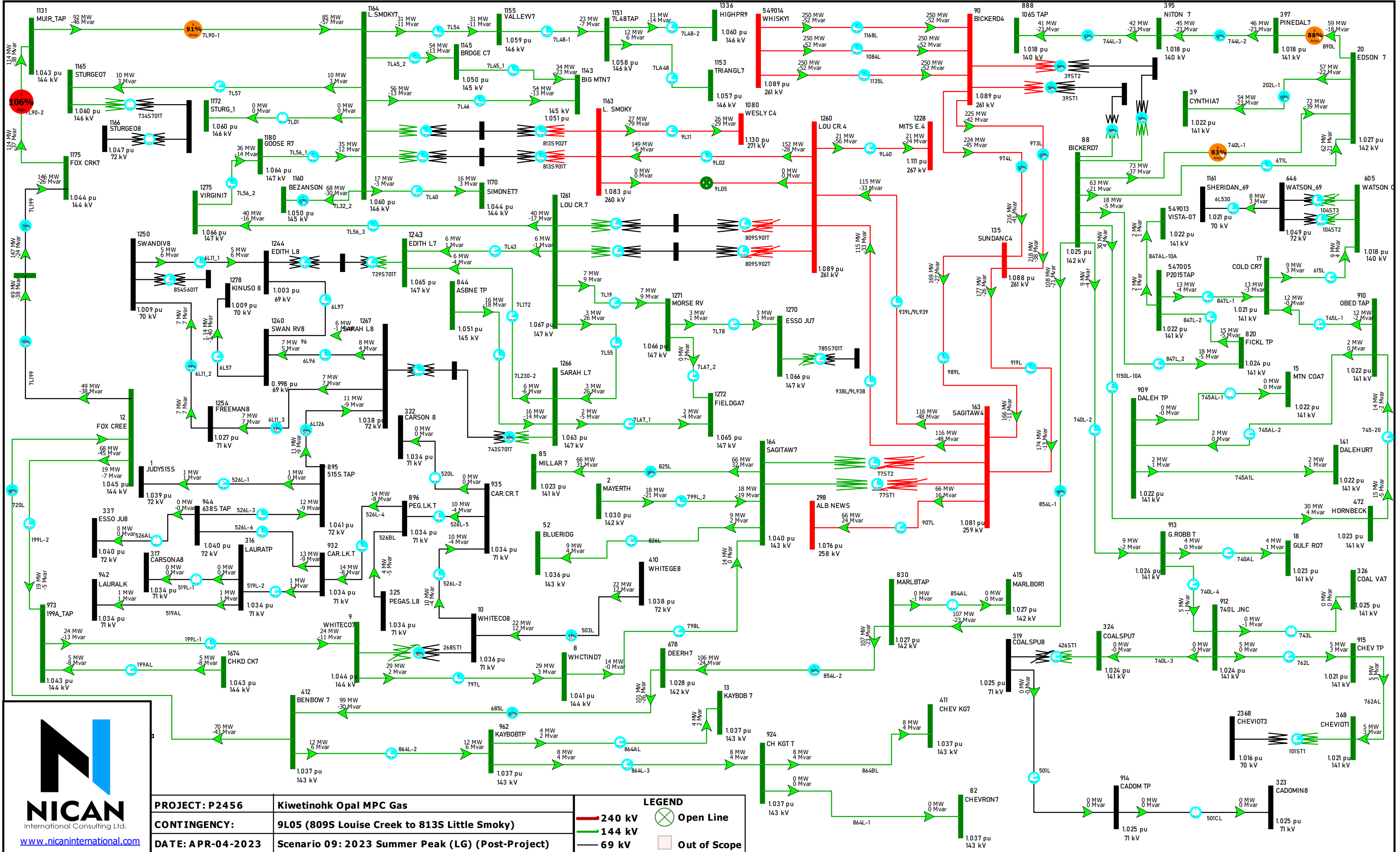
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
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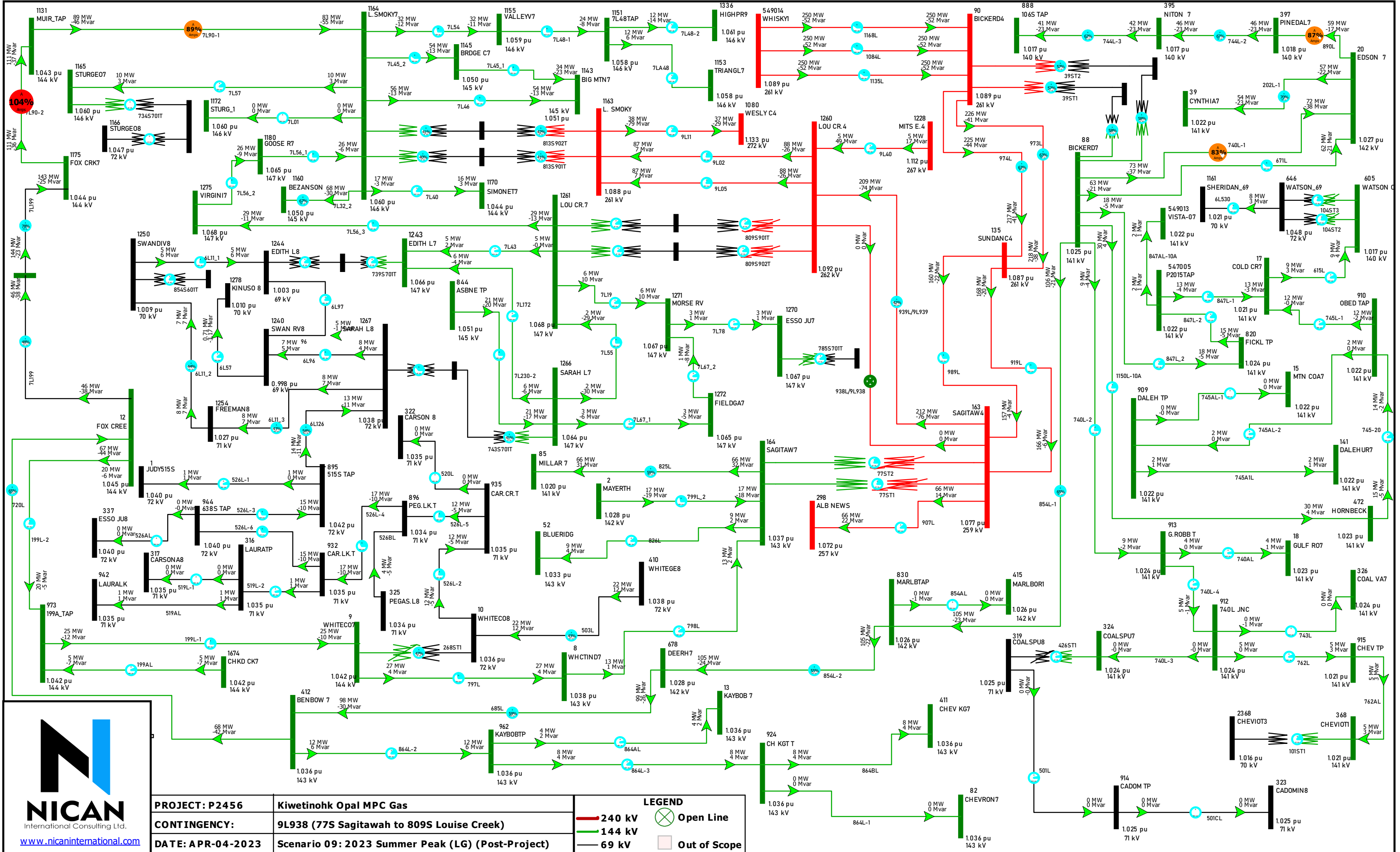
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	9L02 (809S Louise Creek to 813S Little Smoky)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	

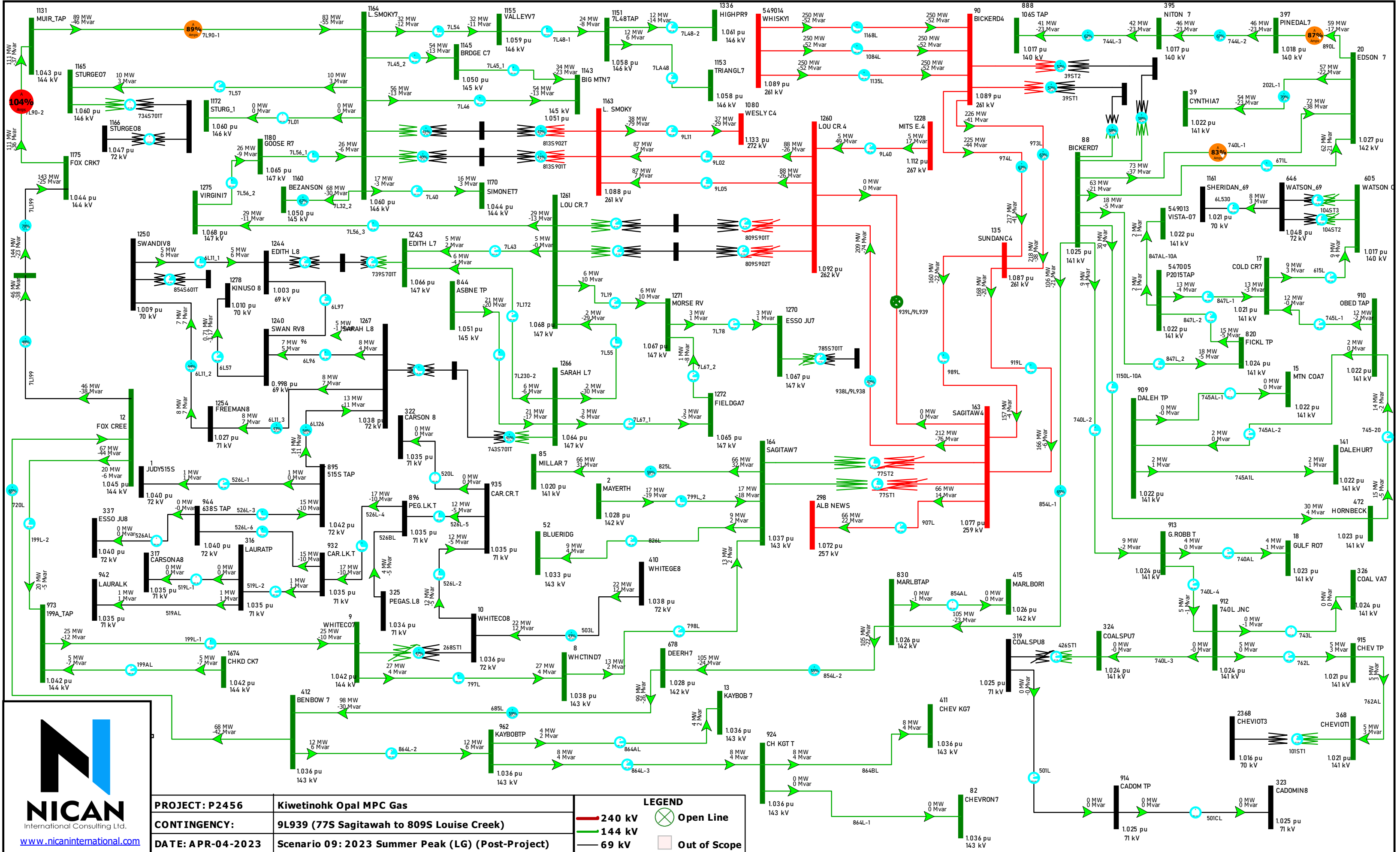


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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	9L05 (809S Louise Creek to 813S Little Smoky)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	9L938 (77S Sagitawah to 809S Louise Creek)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	



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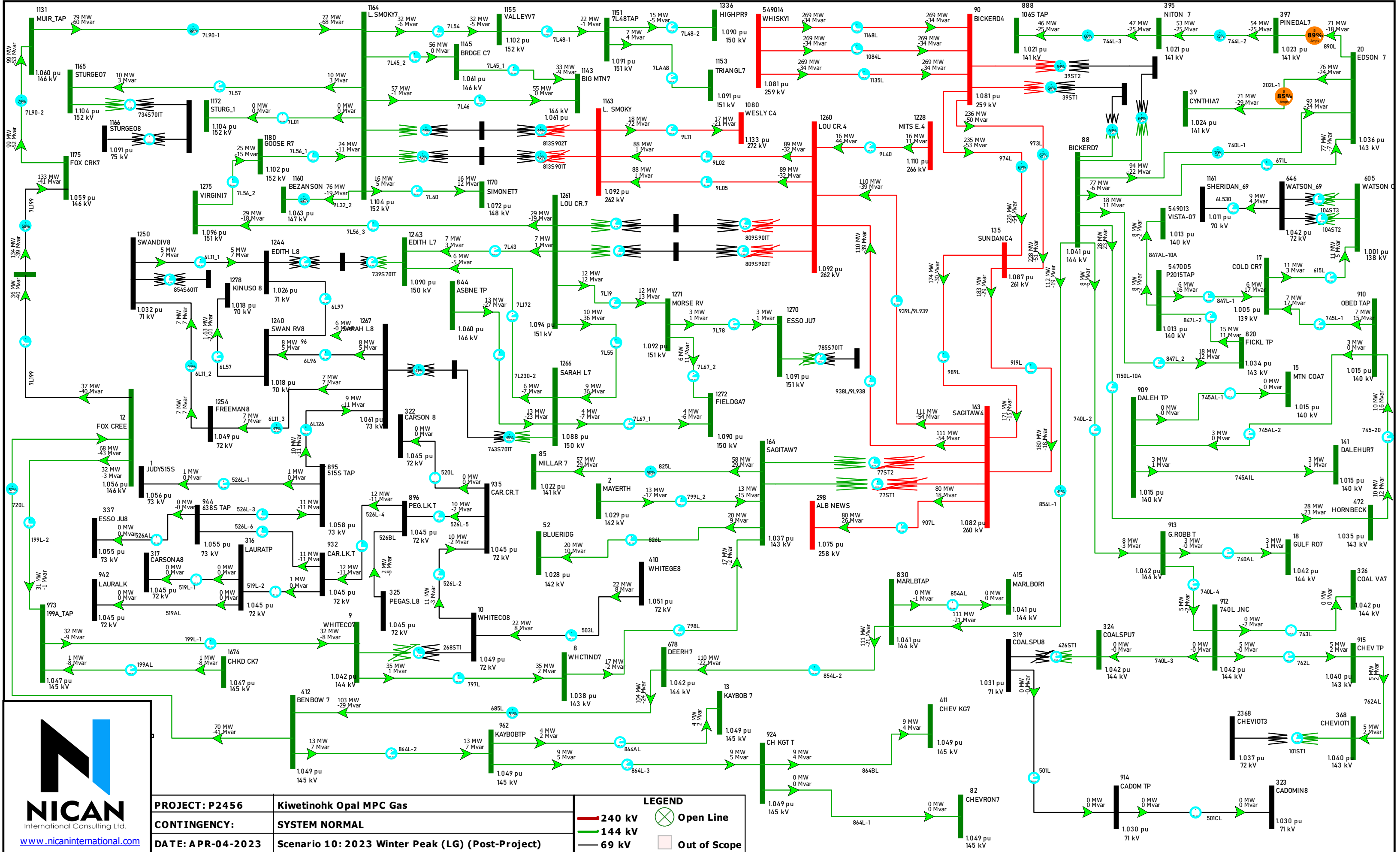
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	9L939 (77S Sagitawah to 809S Louise Creek)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (Post-Project)	

2023 WINTER PEAK

(Low Generation)

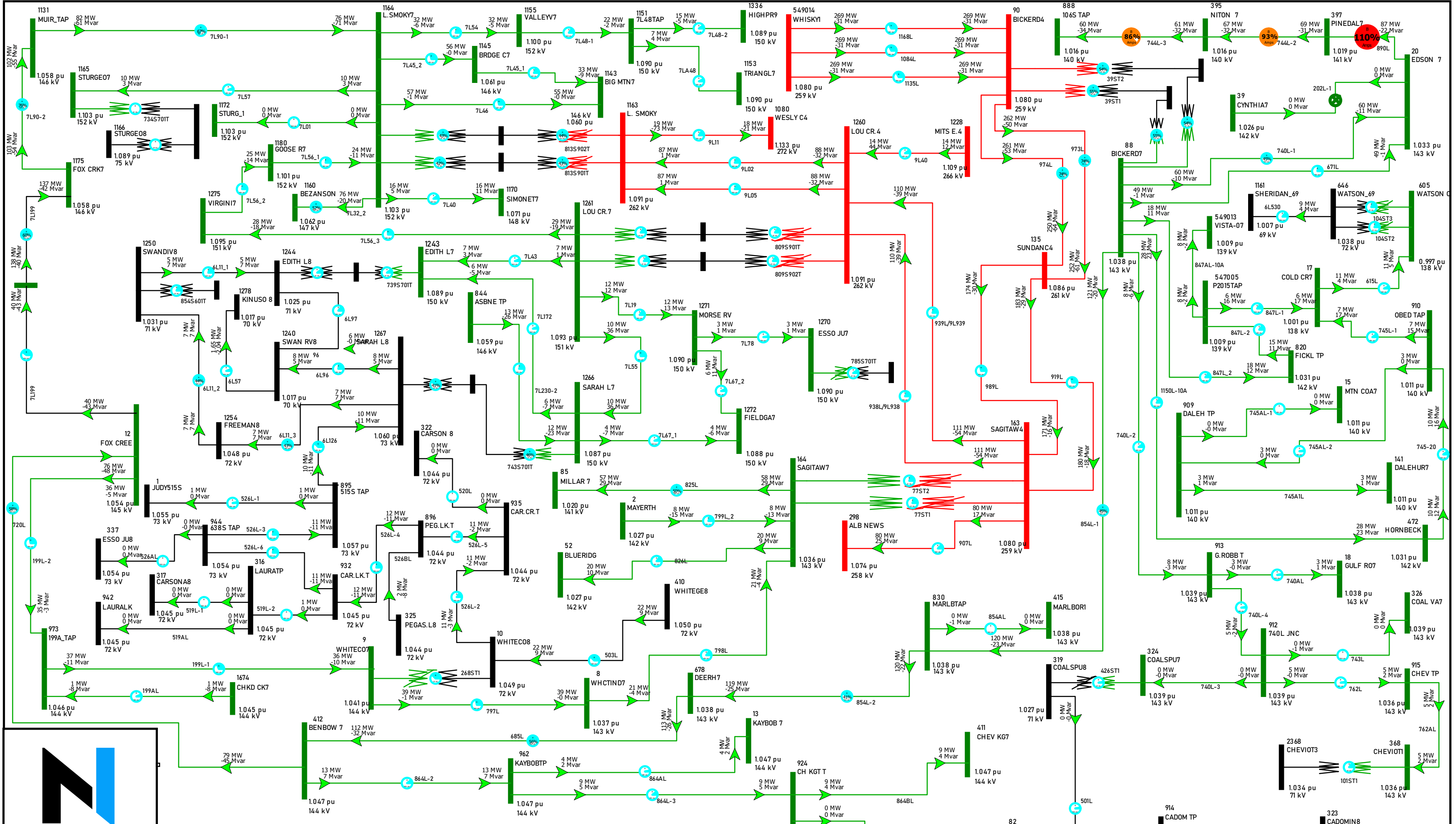
Single Line Diagrams
P2456 - POST-PROJECT
POWER FLOW SC10





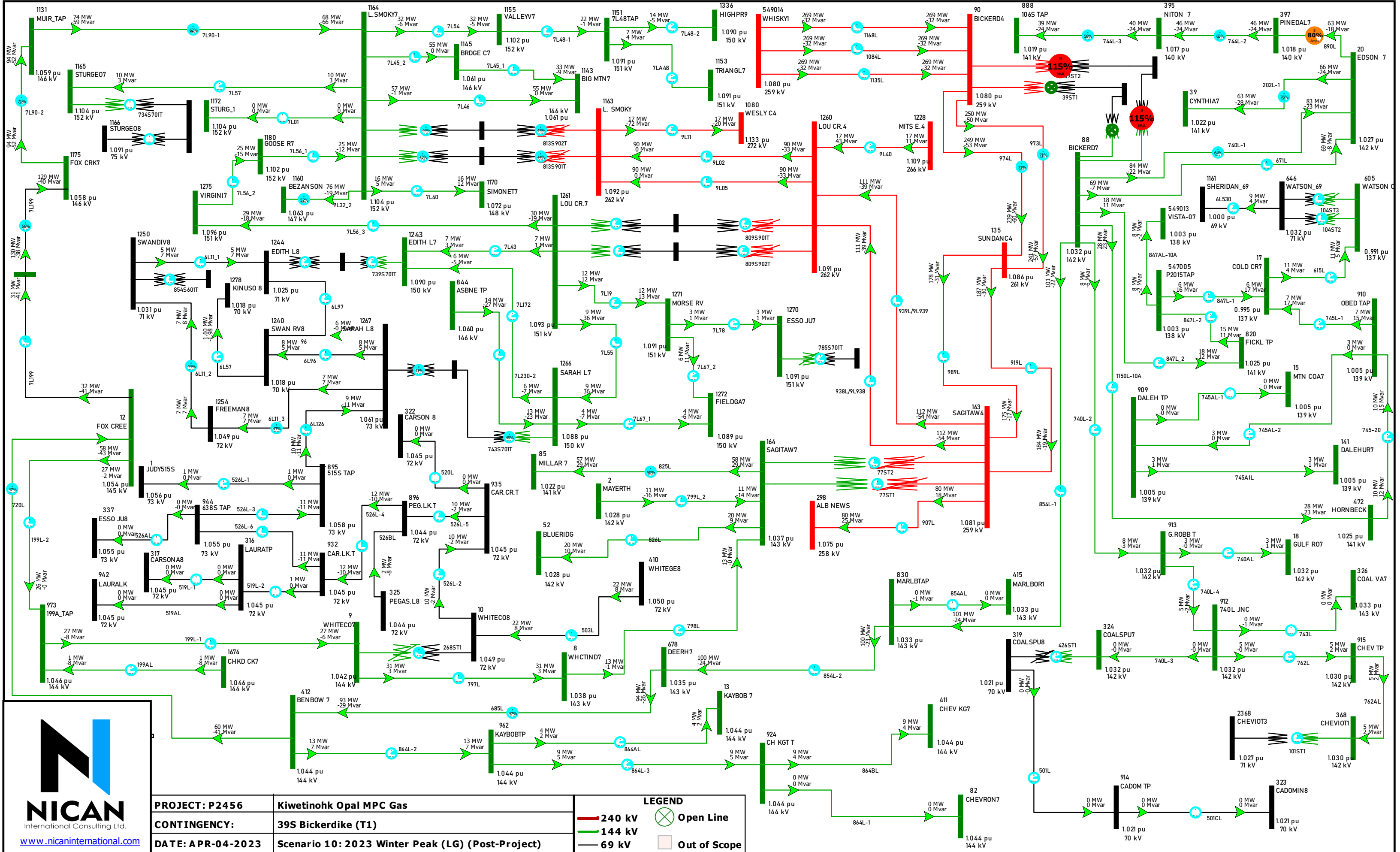
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	SYSTEM NORMAL	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)	



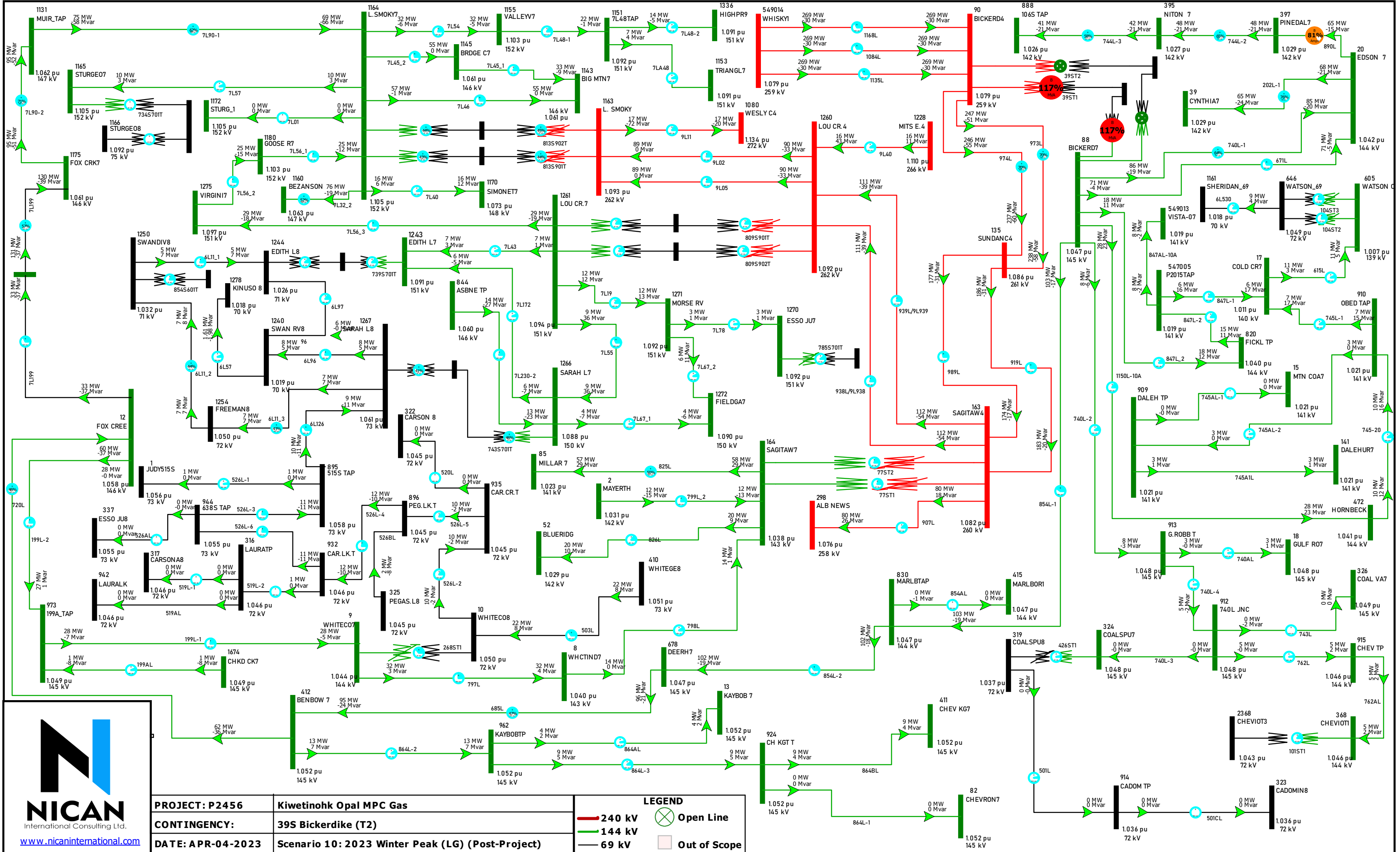
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)	



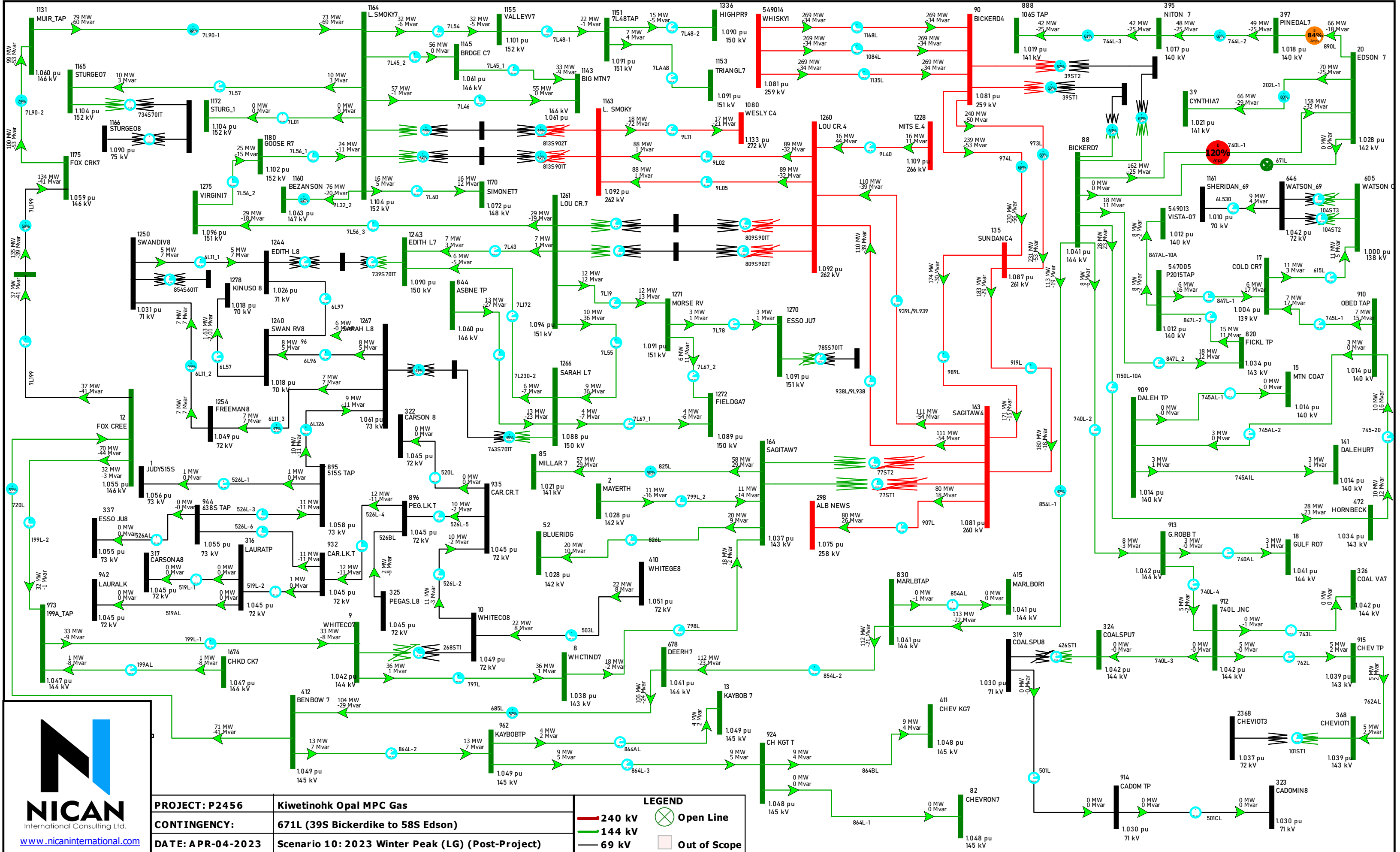
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)	



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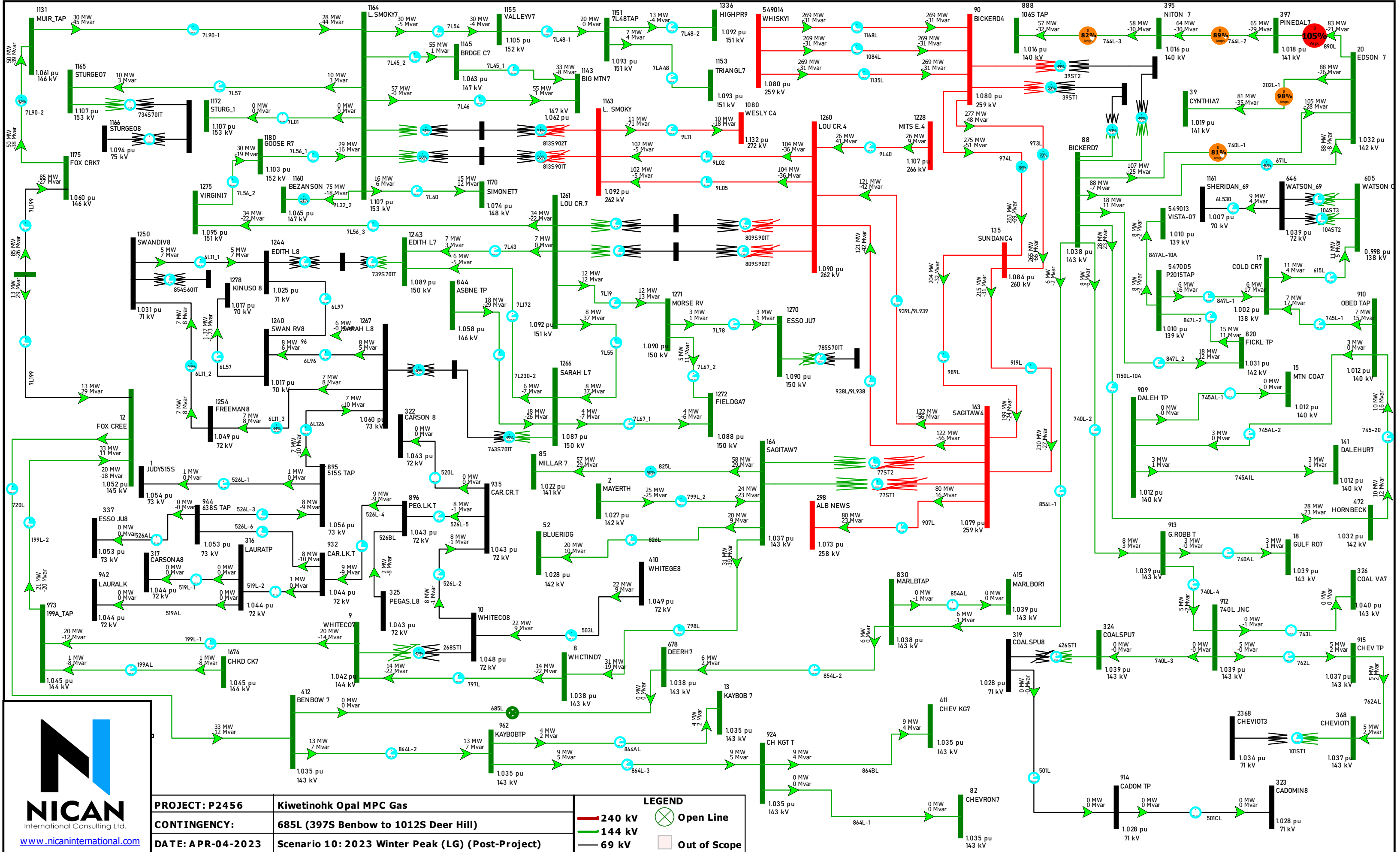
PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T2)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)

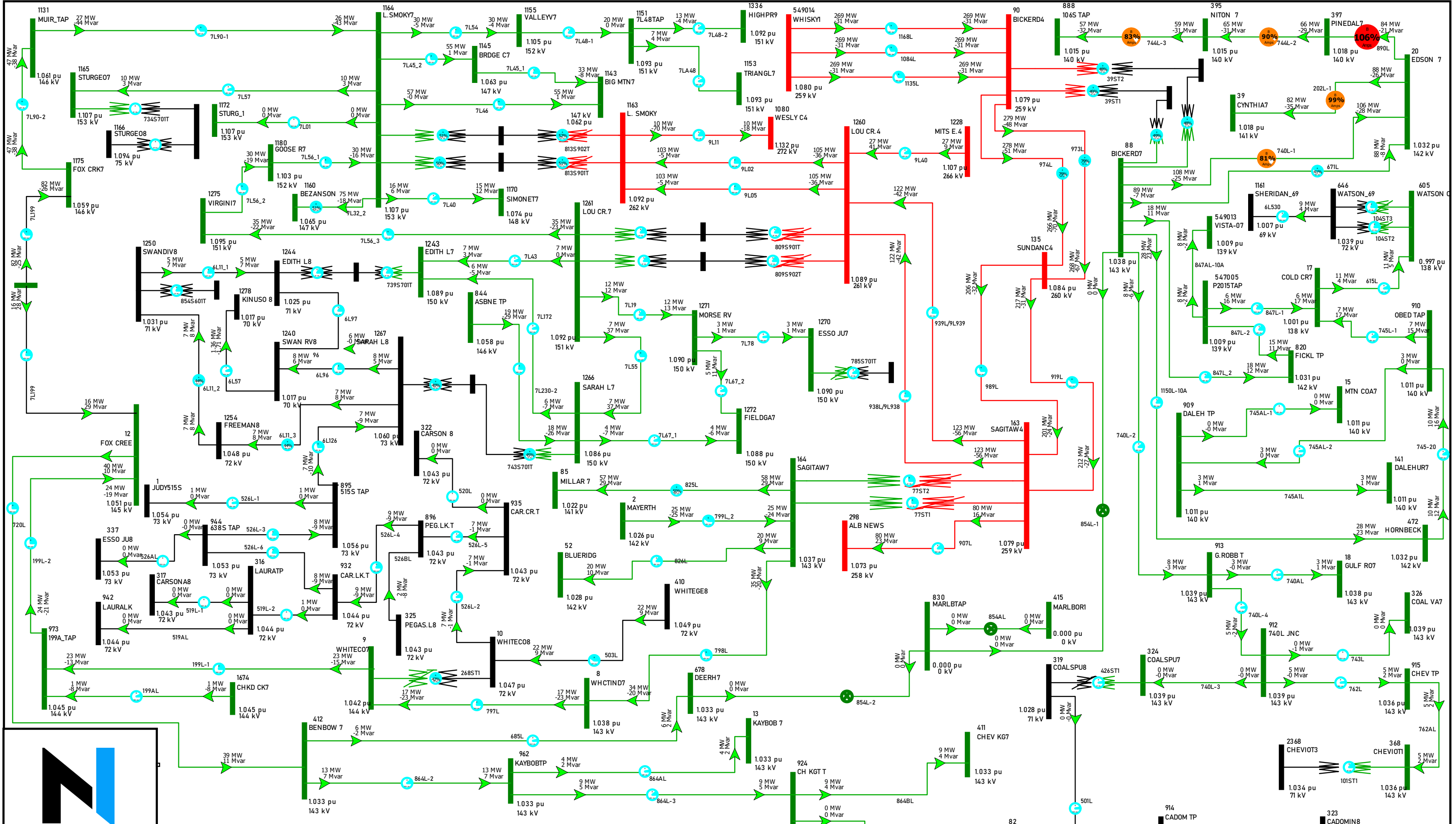
LEGEND	⊗ Open Line
— 240 kV	□ Out of Scope
— 144 kV	
— 69 kV	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas
CONTINGENCY:	685L (397S Benbow to 1012S Deer Hill)
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)

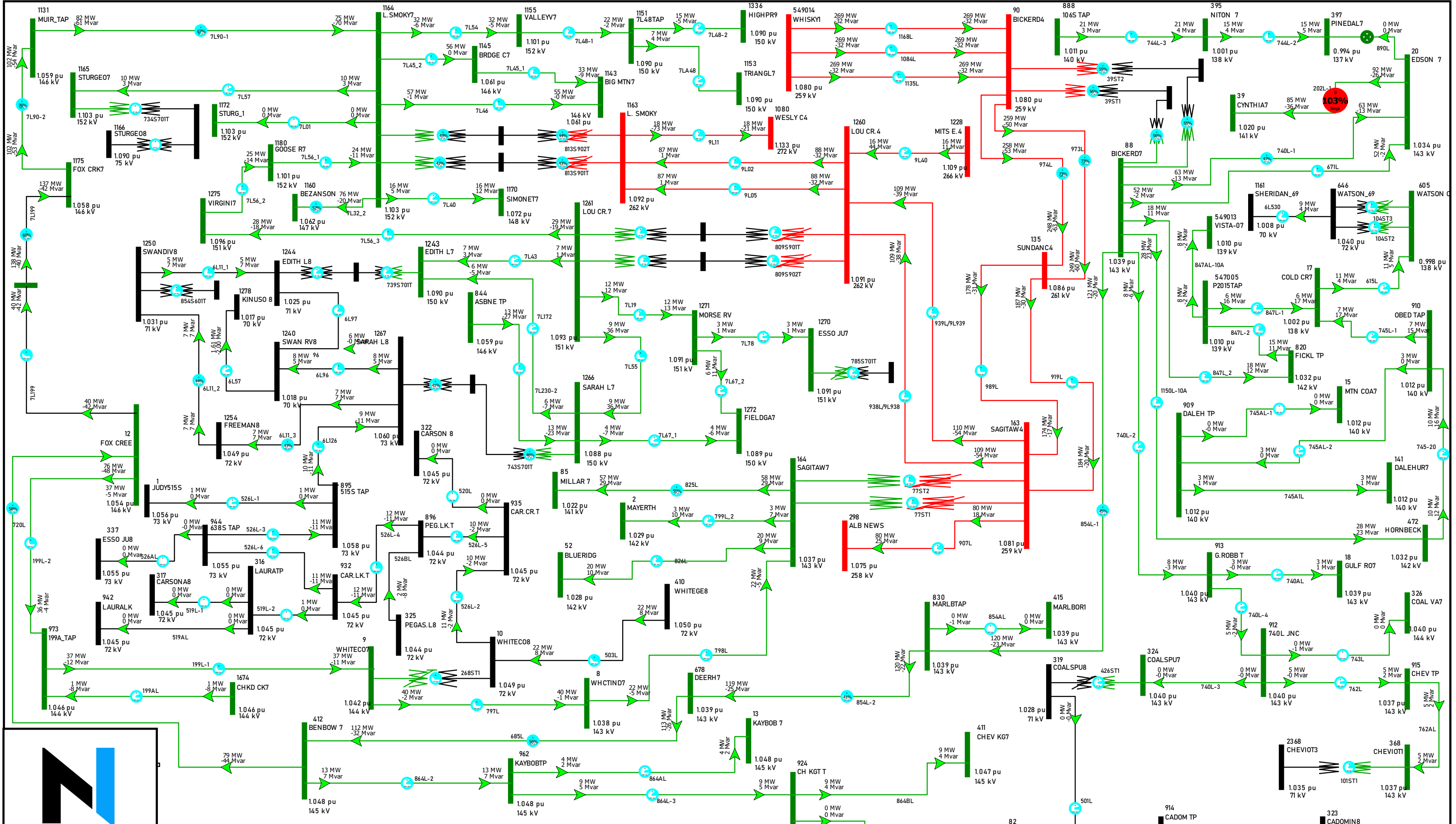
LEGEND	
—	240 kV
—	144 kV
—	69 kV
X	Open Line
	Out of Scope



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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)	

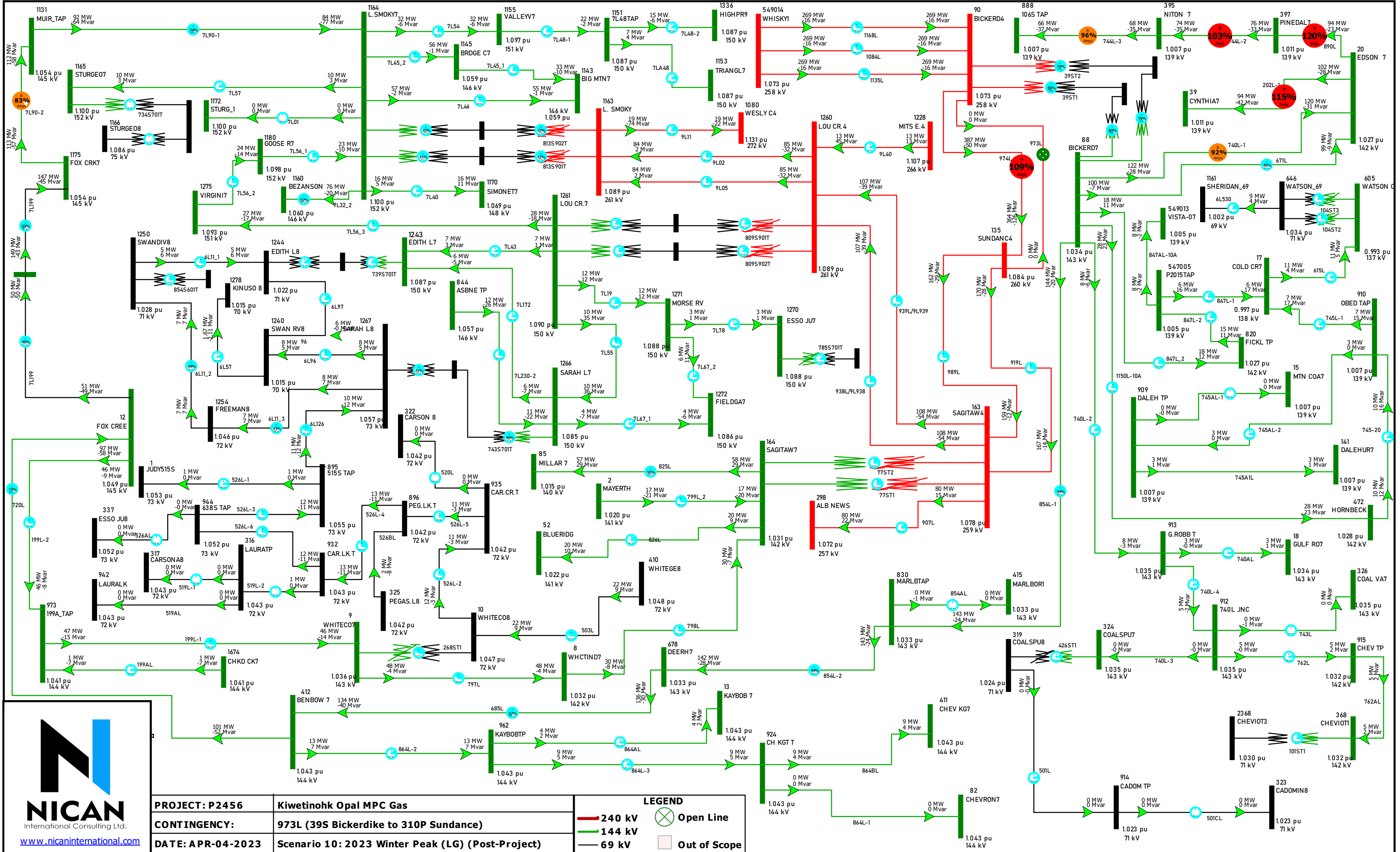
326 COAL VA7
1.039 pu 143 kV
915 CHEV TP
5 MW 2 Mvar
1.036 pu 143 kV
762L
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912 740L JNC
0 MW -1 Mvar
740L-4
5 MW -2 Mvar
319 COALSPU8
0 MW -0 Mvar
426ST1
1.028 pu 71 kV
82 CHEVRON7
1.033 pu 143 kV
864L-1
1.033 pu 143 kV
864L-2
1.033 pu 143 kV
864L-3
1.033 pu 143 kV
864AL
9 MW 5 Mvar
924 CH KGT T
9 MW 5 Mvar
411 CHEV KG7
9 MW 4 Mvar
1.033 pu 143 kV
2368 CHEVIOT3
1.034 pu 71 kV
101ST1
1.036 pu 143 kV
368 CHEVIOT1
5 MW 2 Mvar



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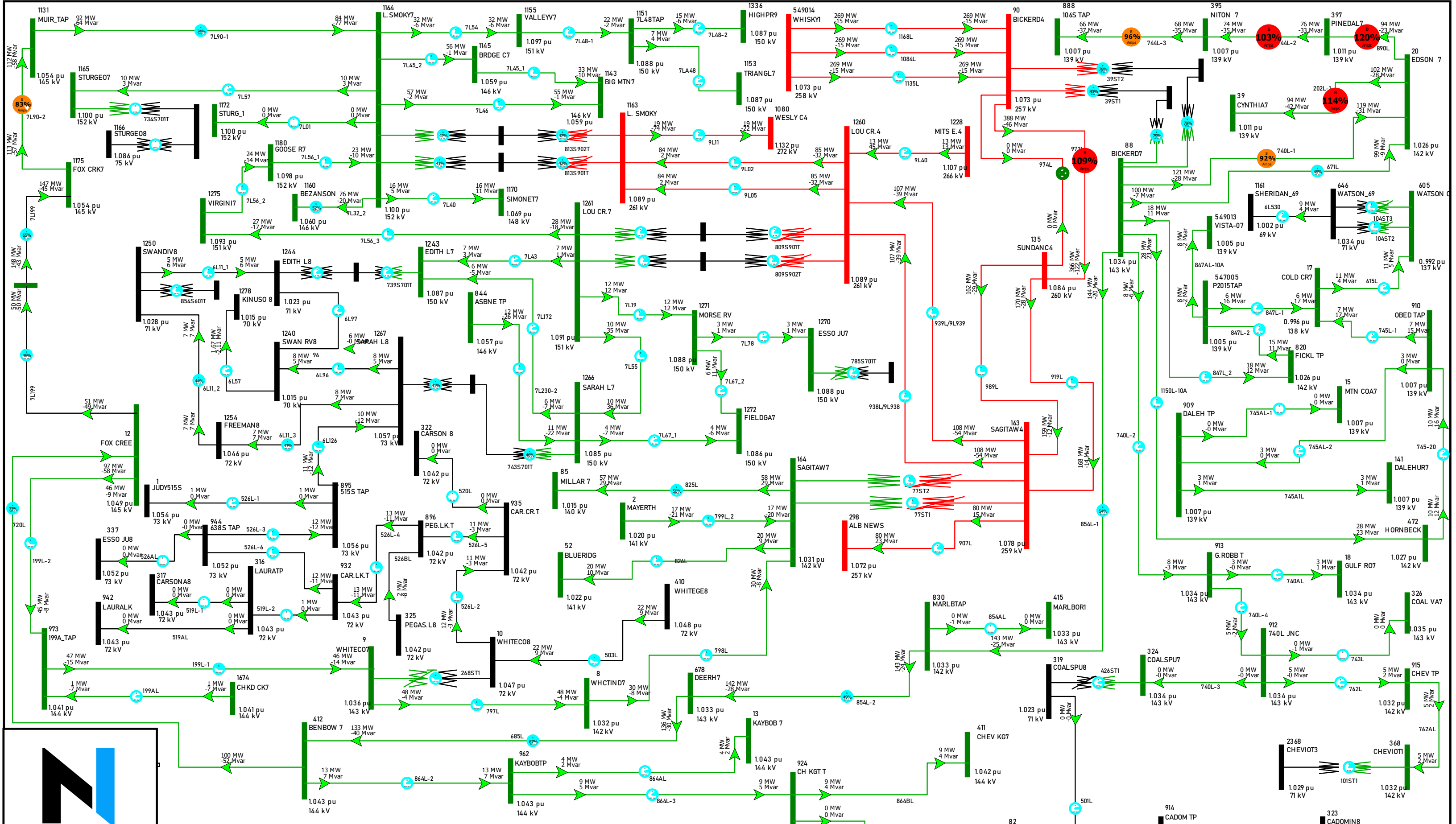
PROJECT: P2456	Kiwetinohk Opal MPC Gas
CONTINGENCY:	890L (58S Edson to 207S Pinedale)
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)

LEGEND	Open Line
240 kV	144 kV
69 kV	Out of Scope



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PROJECT: P2456	Kiwetinohk Opal MPC Gas	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (Post-Project)

LEGEND	
—	240 kV
—	144 kV
—	69 kV
	Open Line
	Out of Scope

Attachment A4

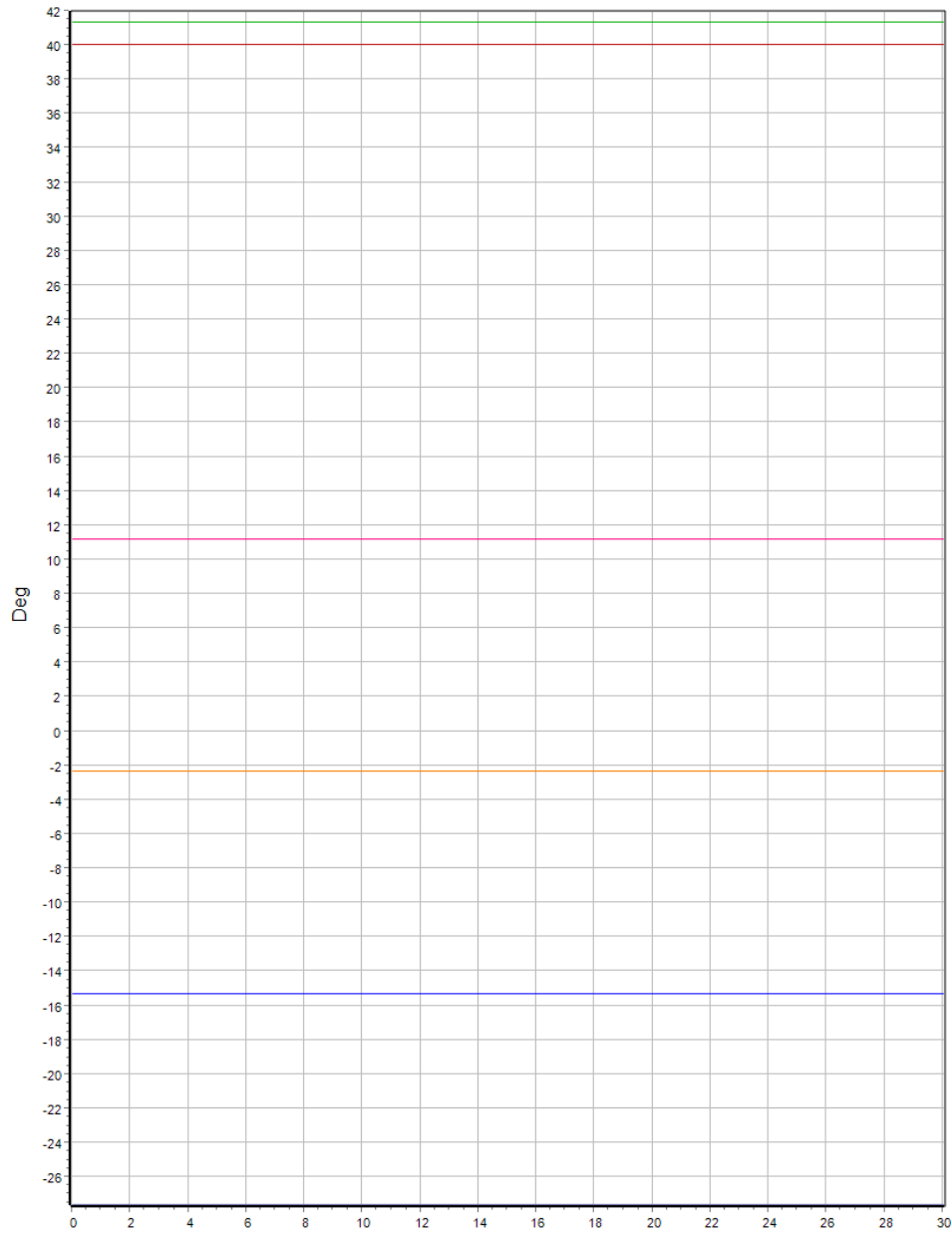
Post-Project Transient Stability Diagrams

2023 SUMMER LIGHT

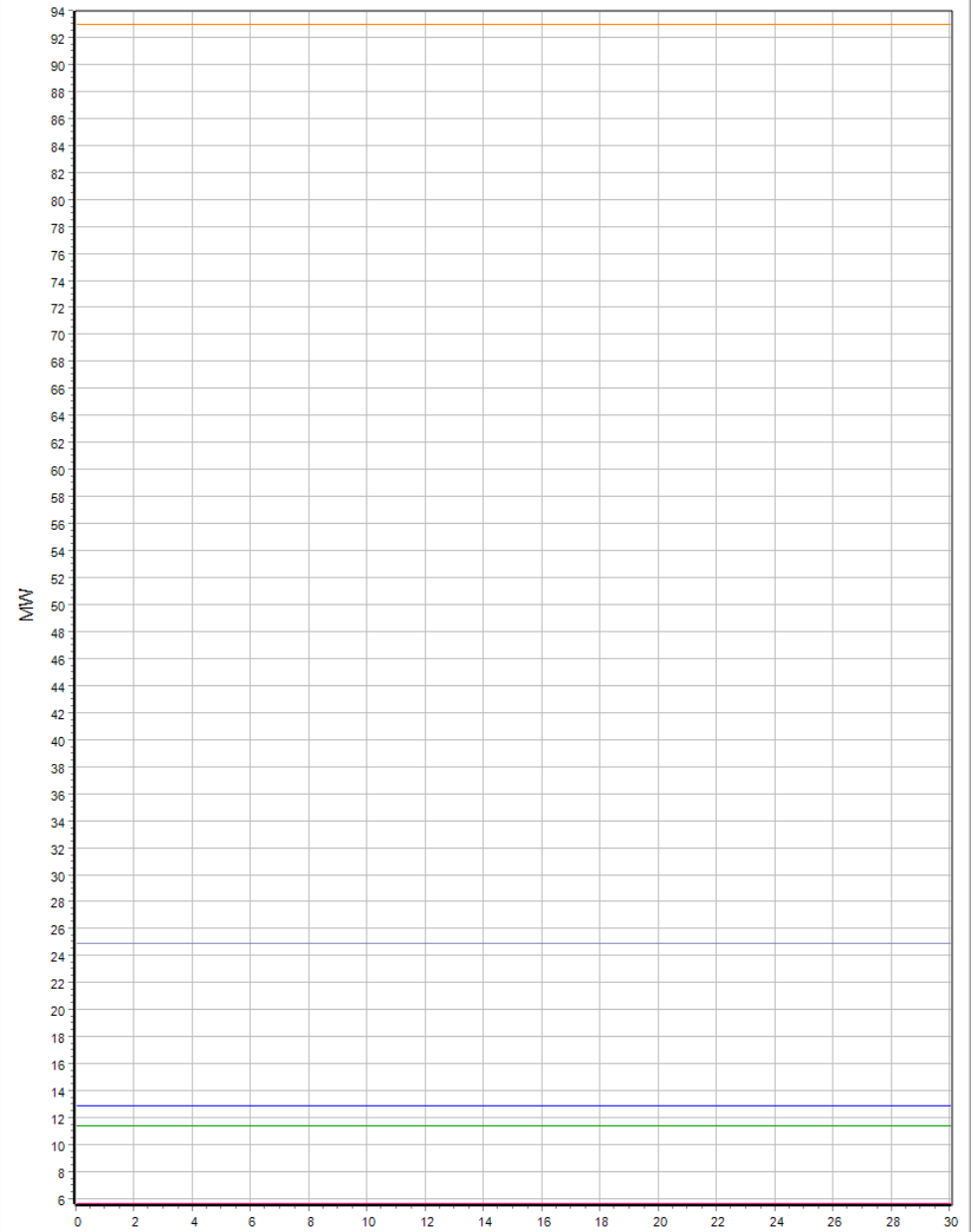
PLOTS
P2456 - POST-PROJECT
TRANSIENT STABILITY
SC06



Monitor Gens. Q1

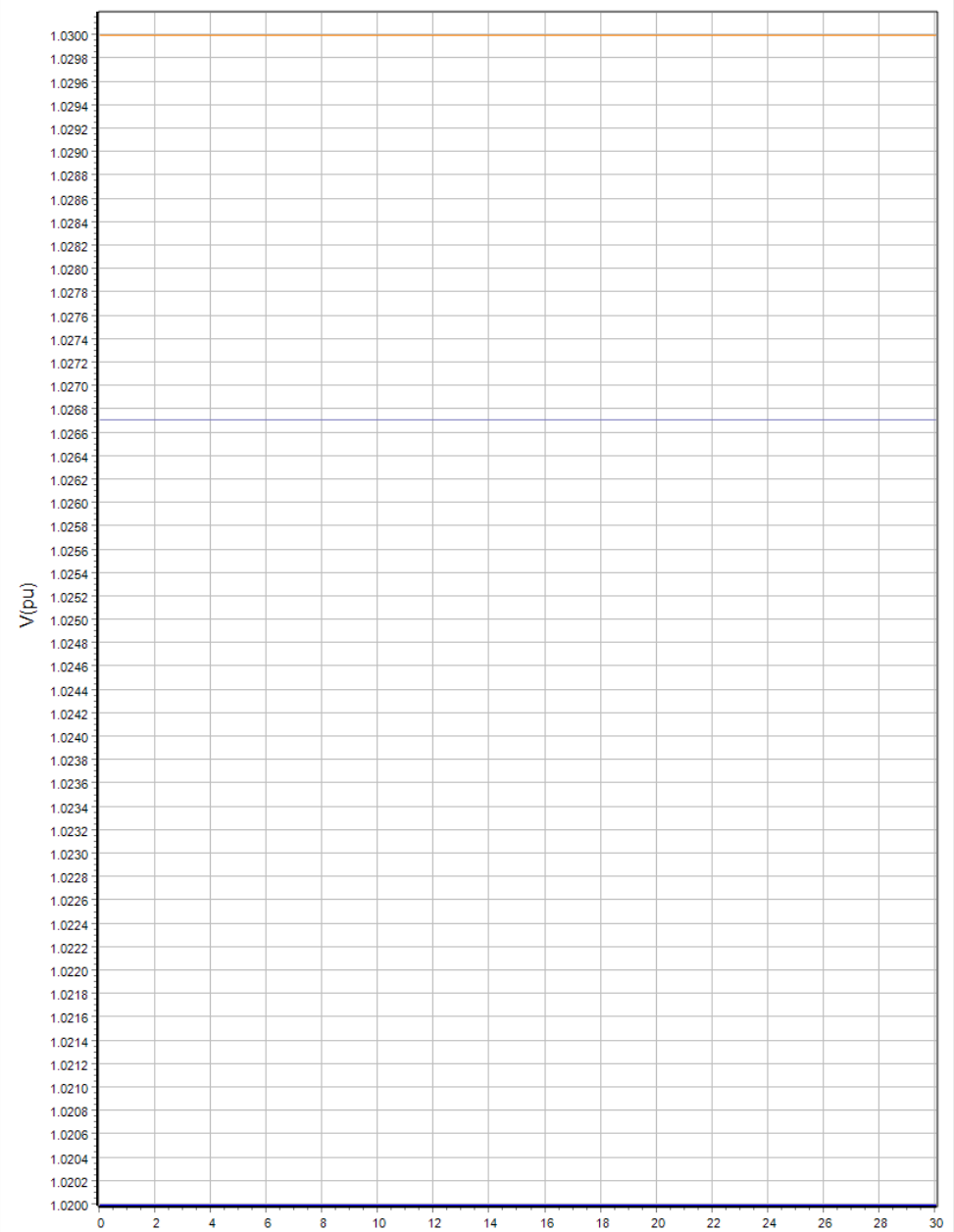
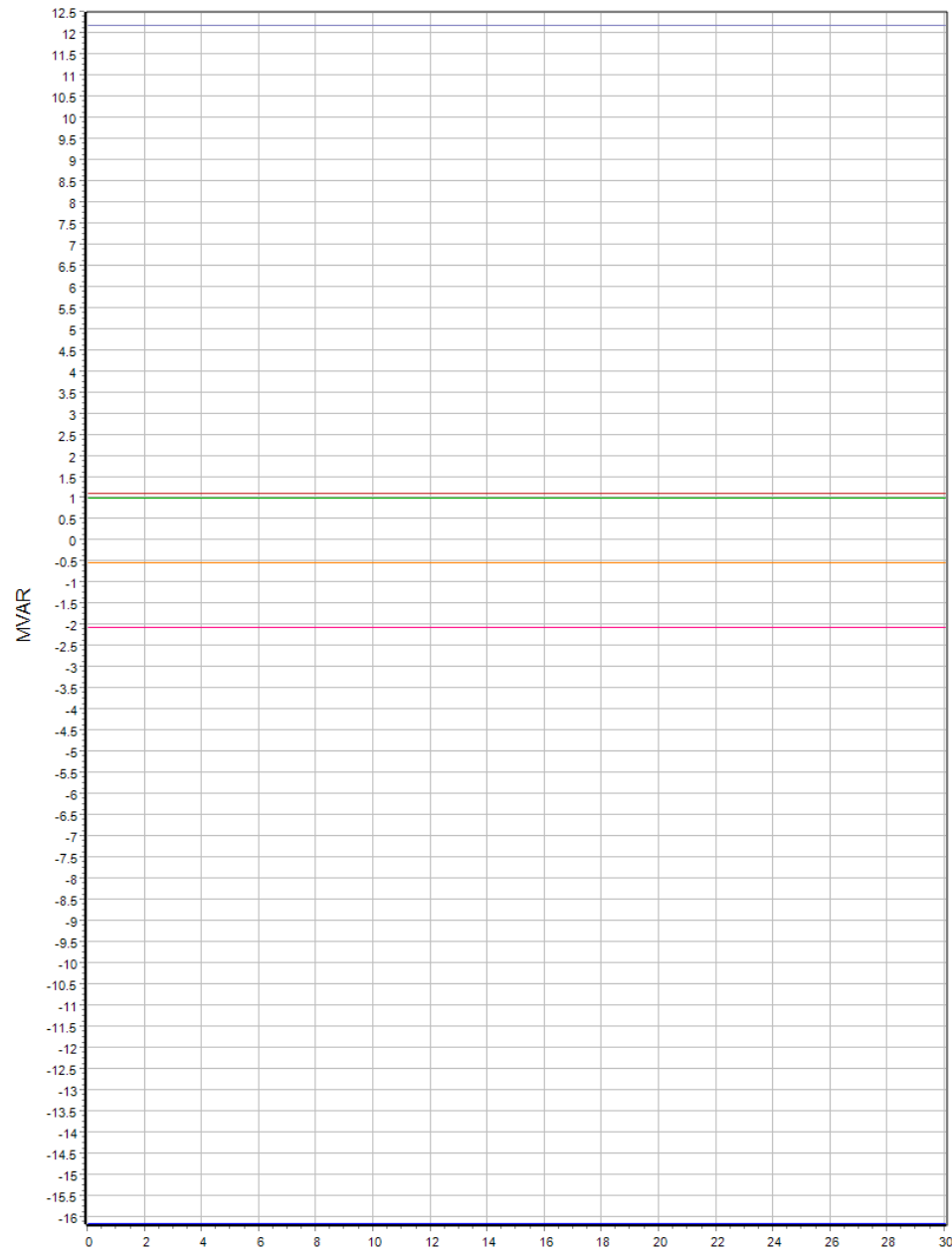


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990003_13.8 (990003) #2





Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

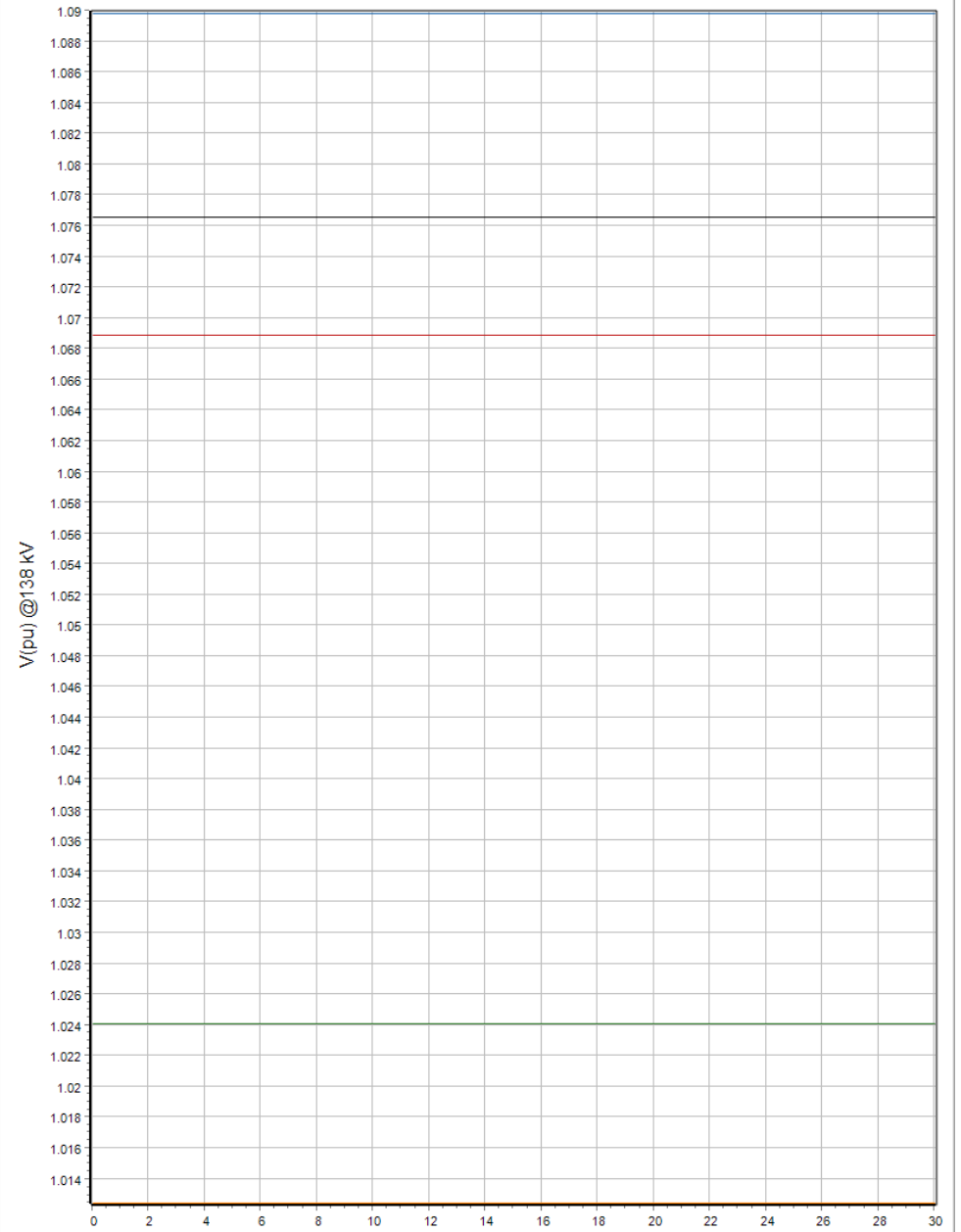
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

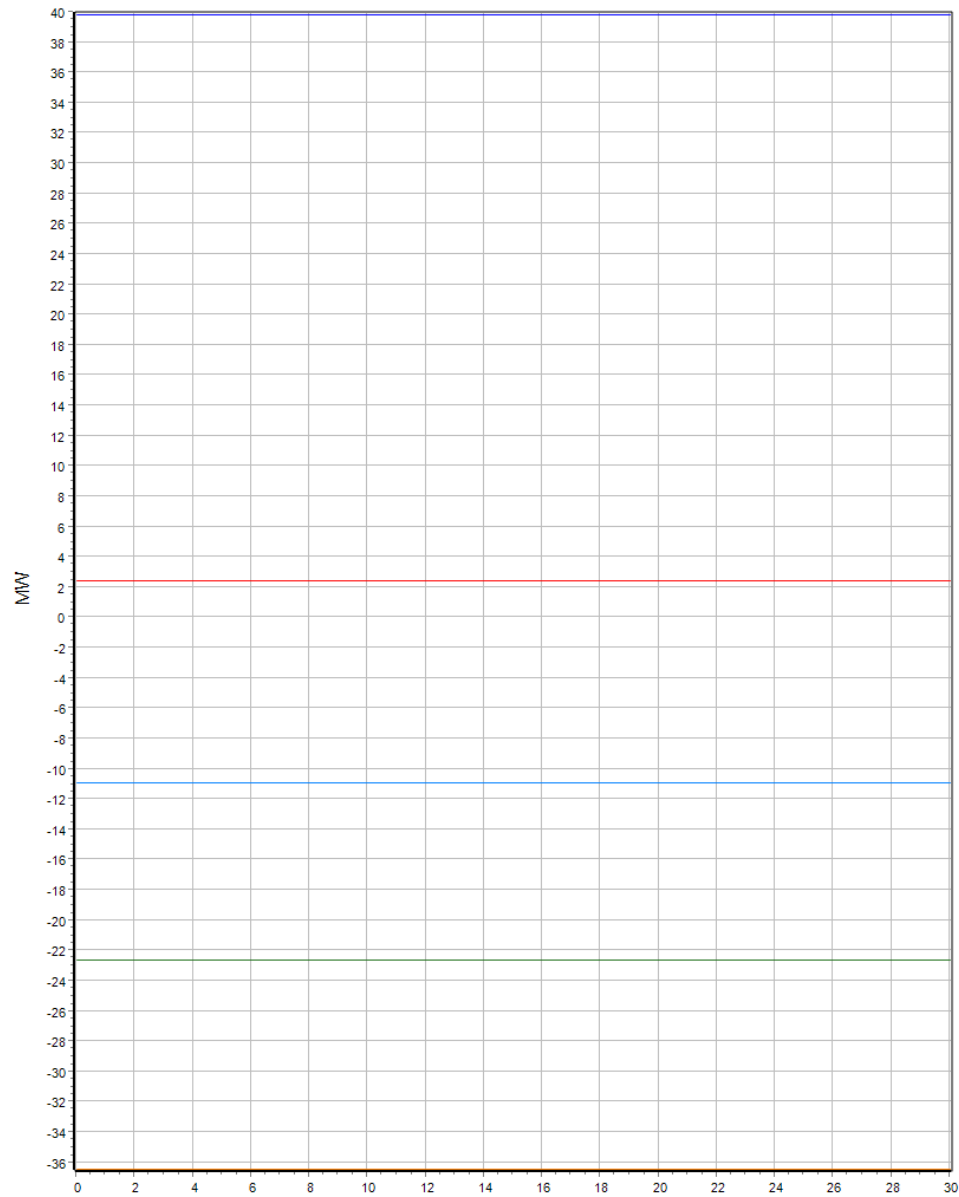


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

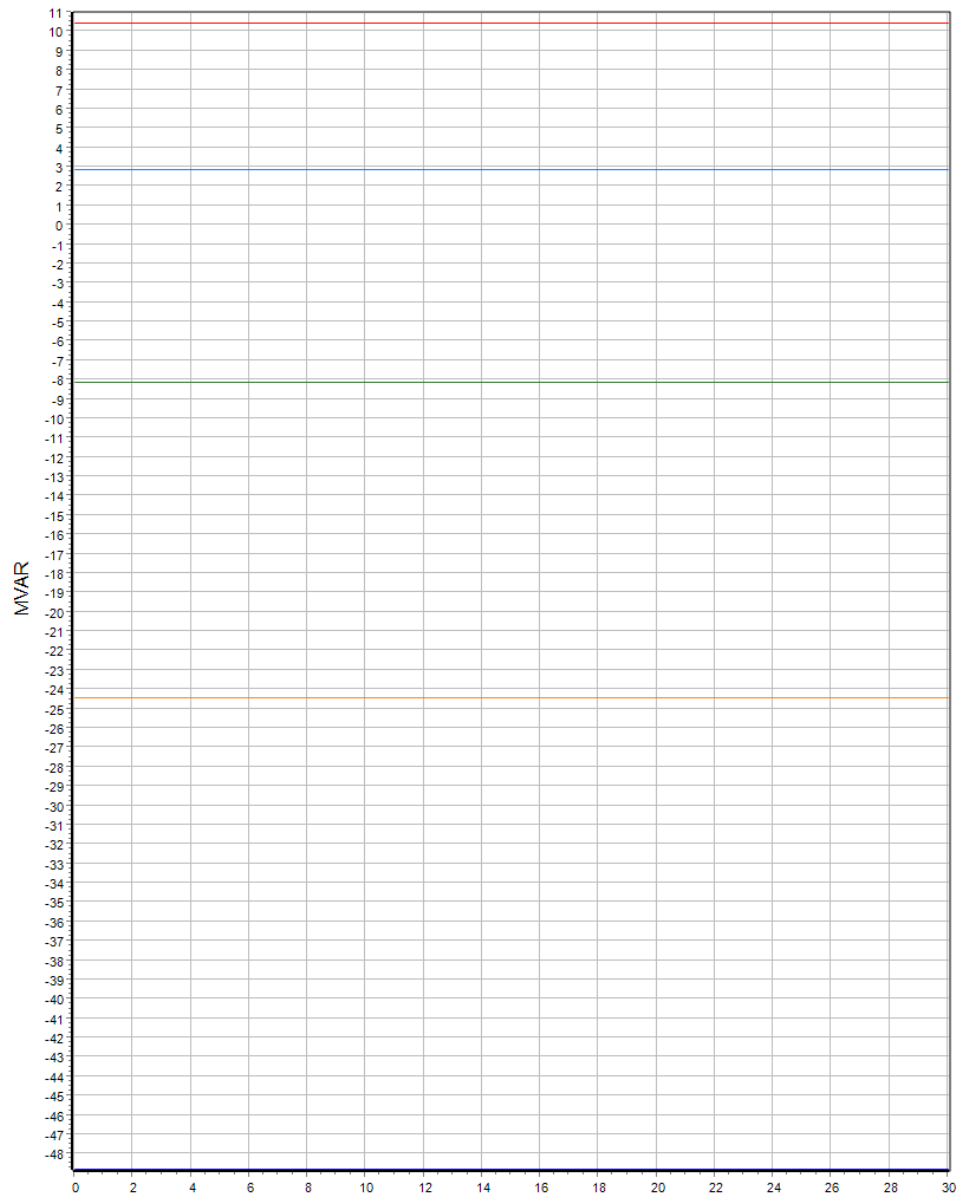


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)





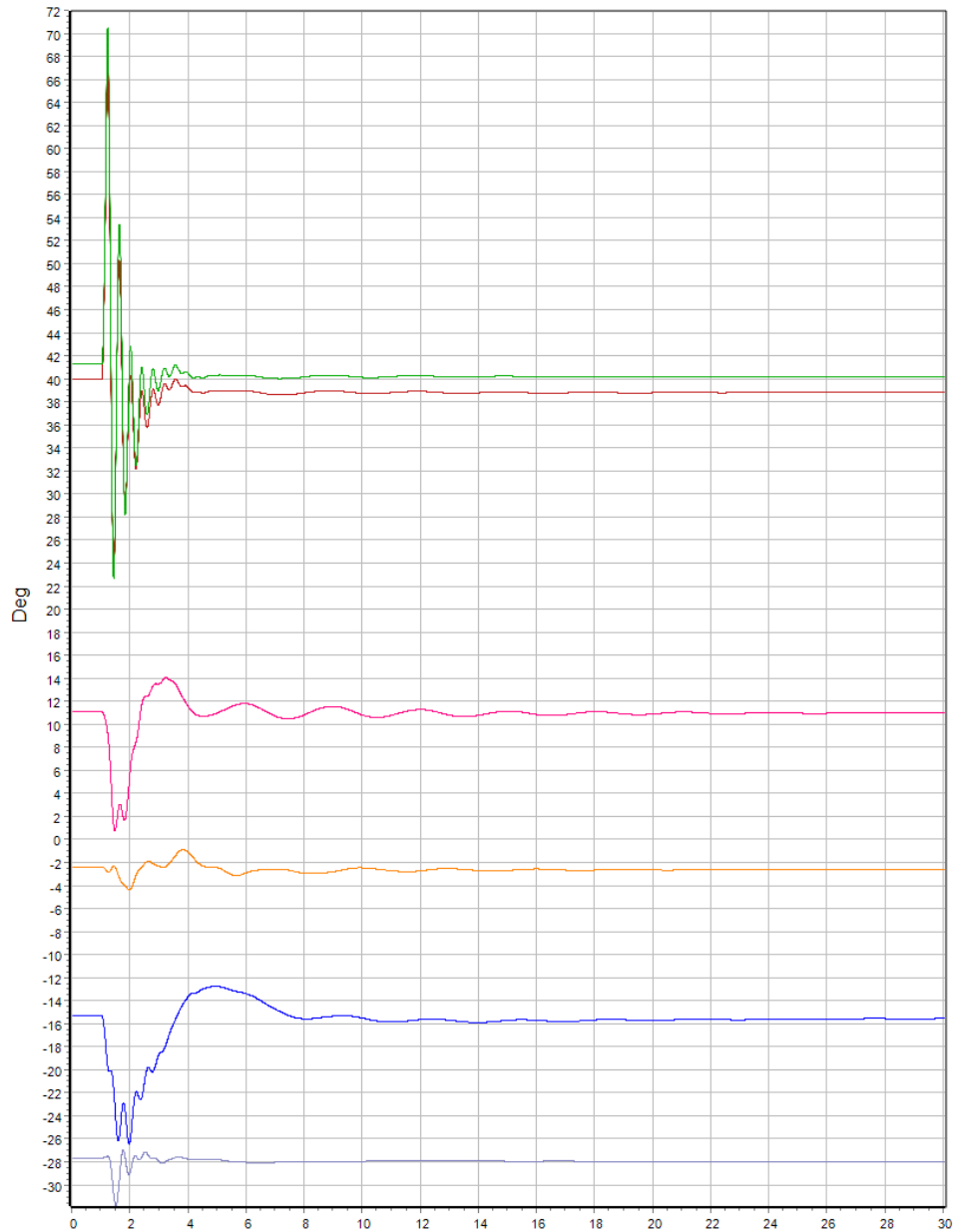
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



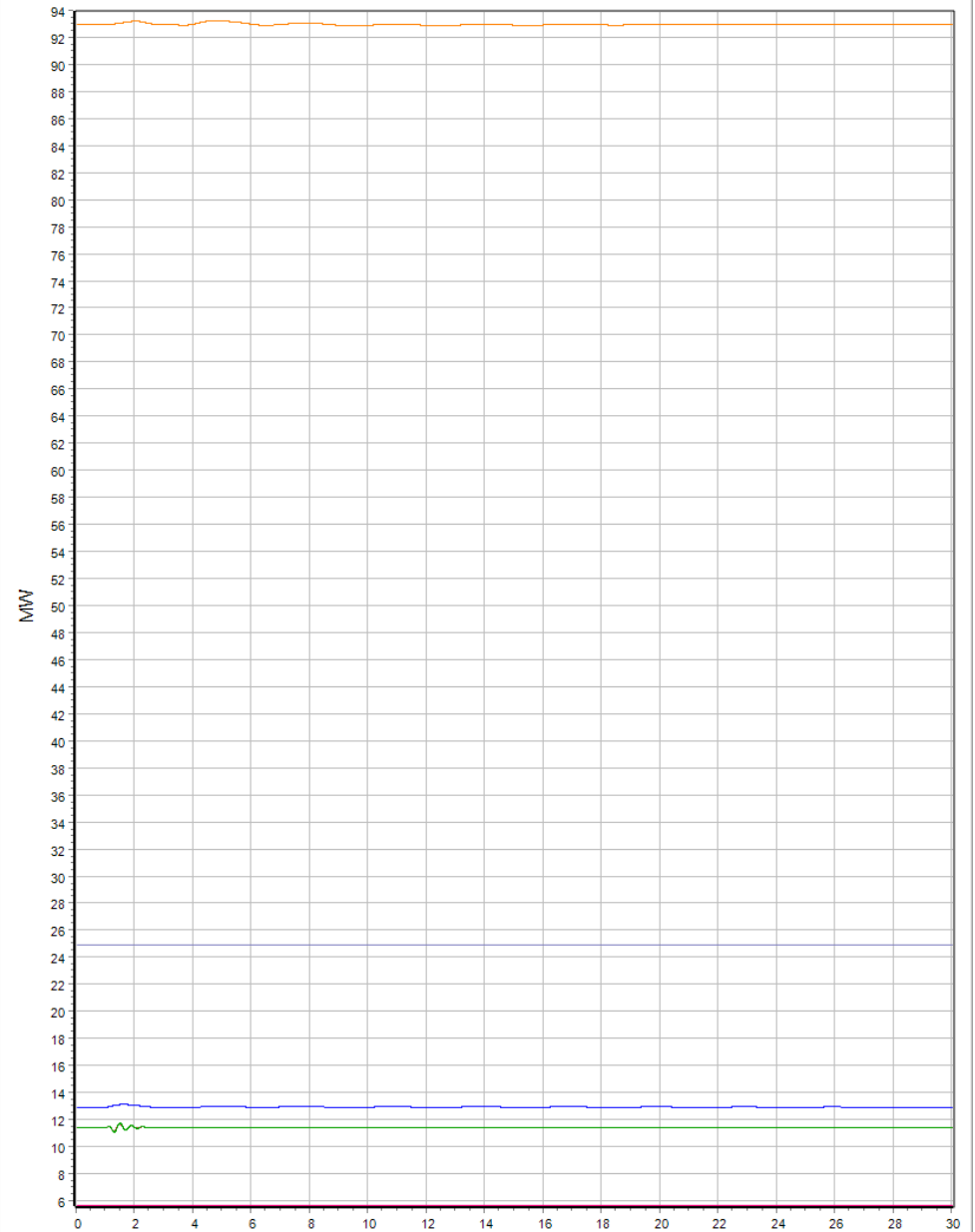
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

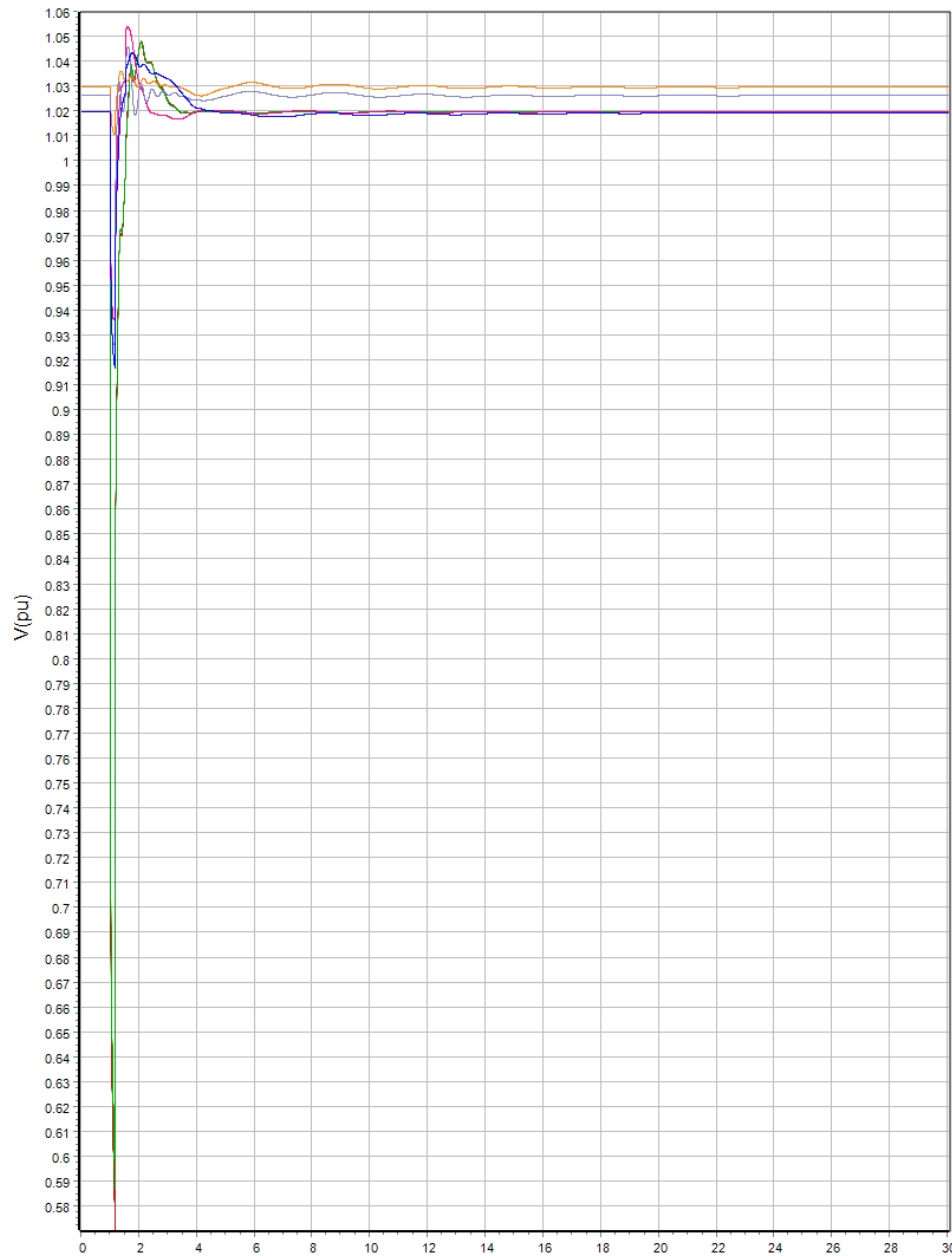
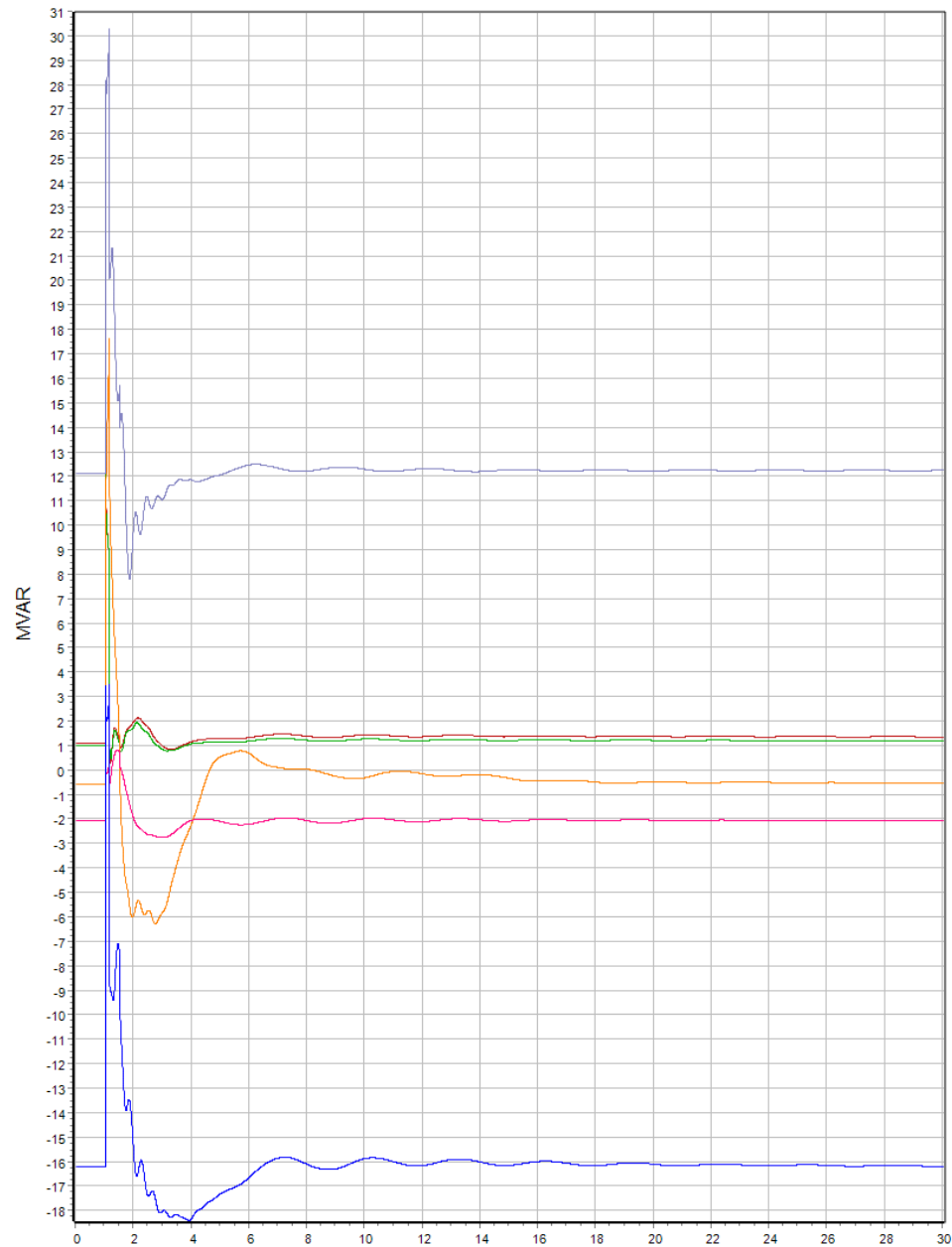


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990003_13.8 (990003) #2



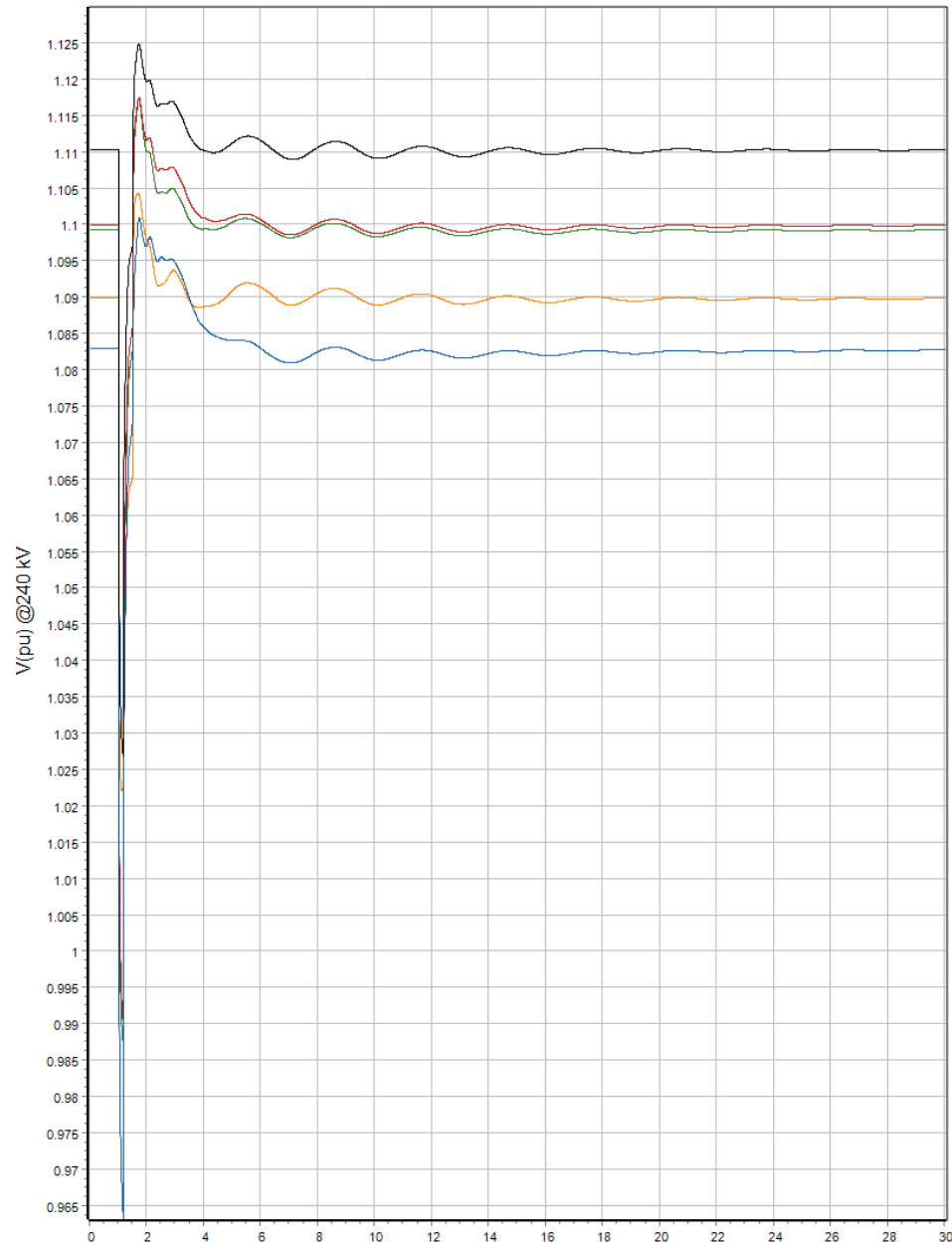


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

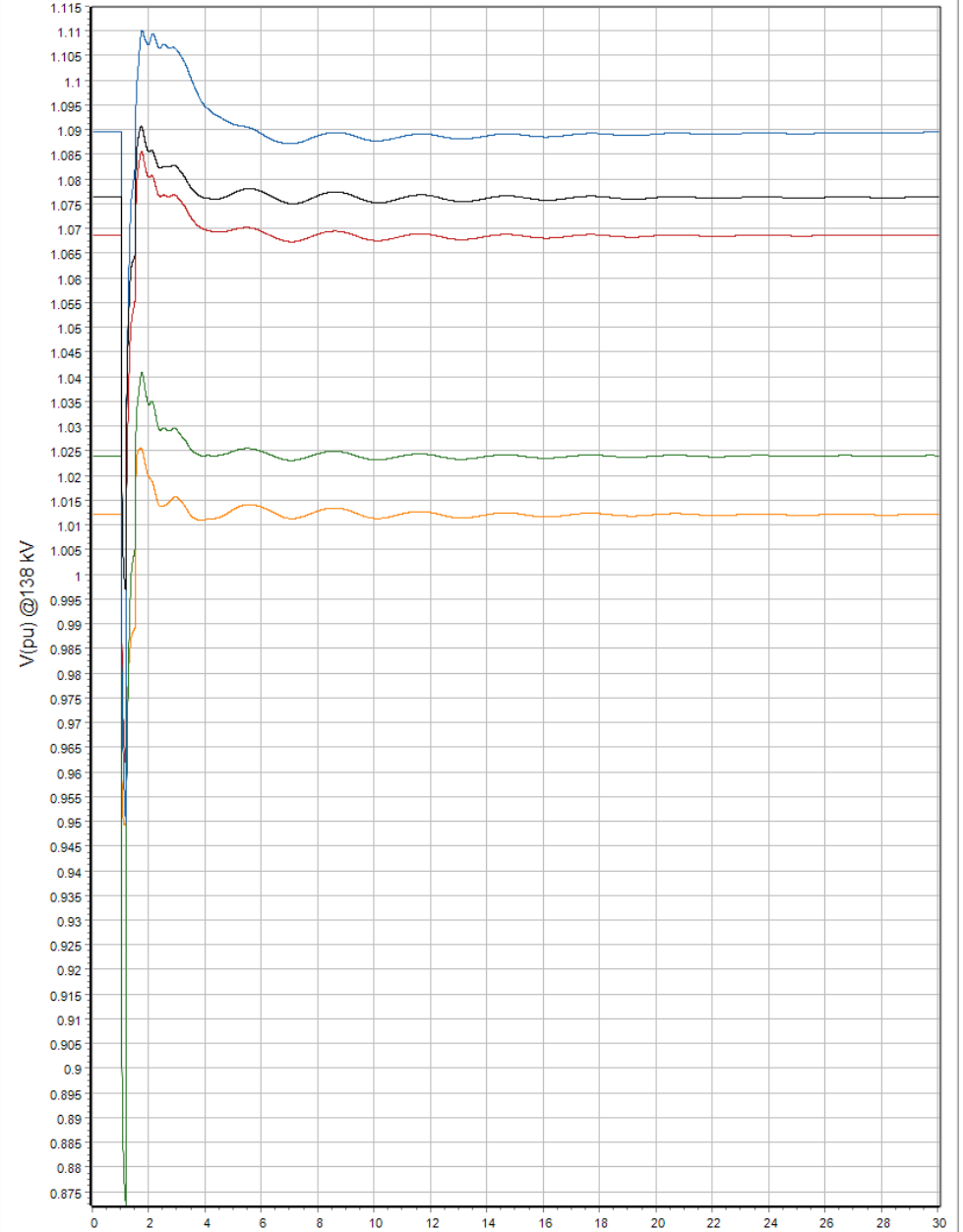
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

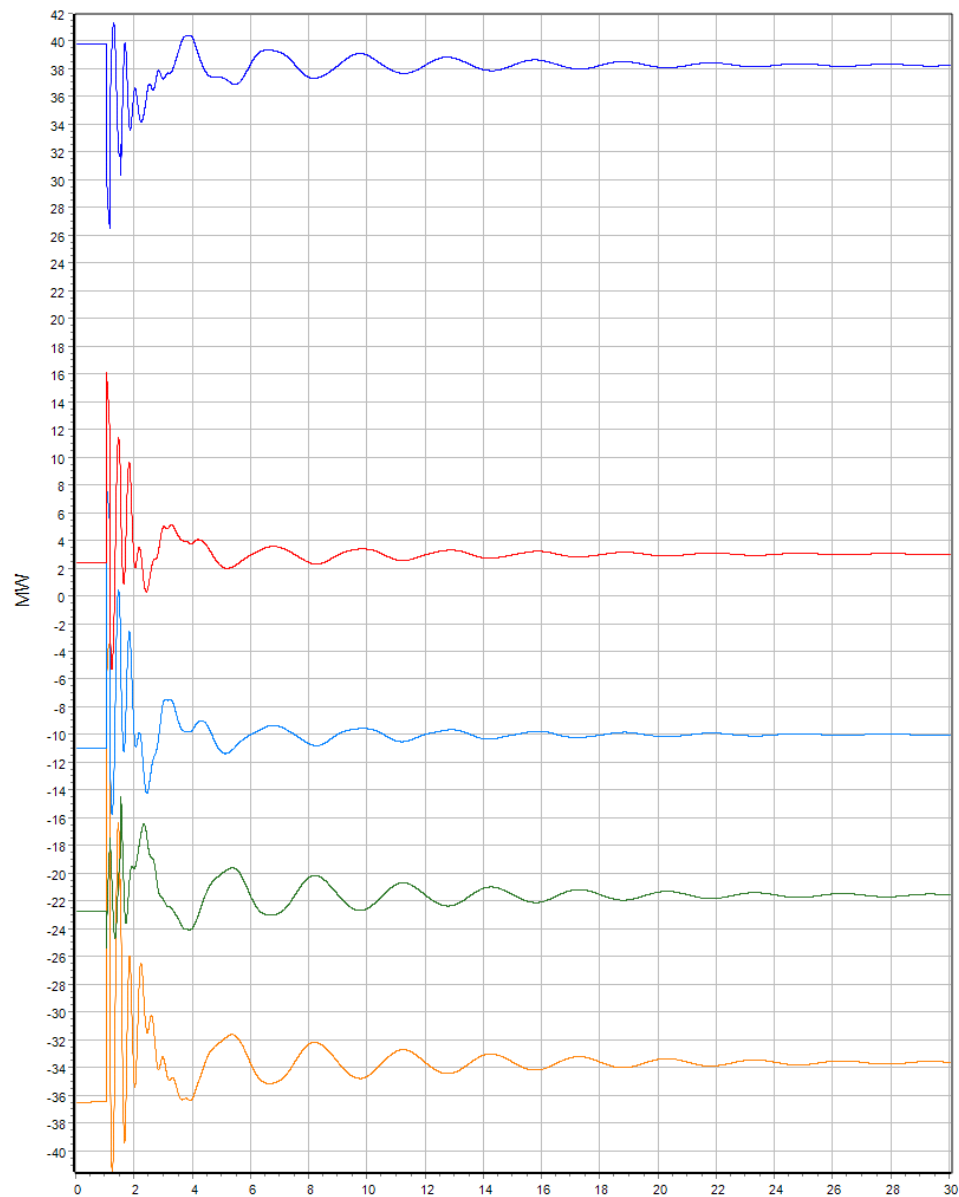


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

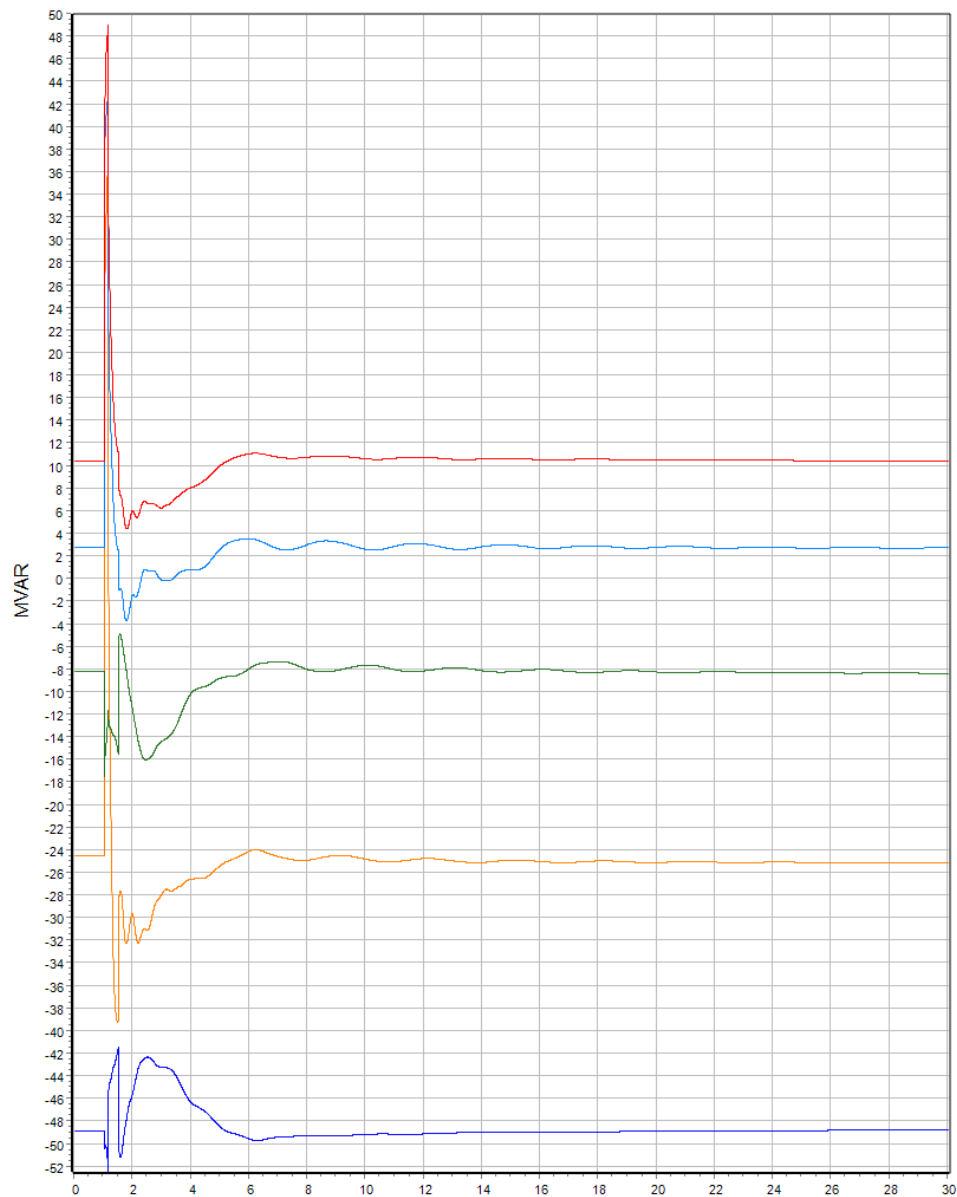


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)



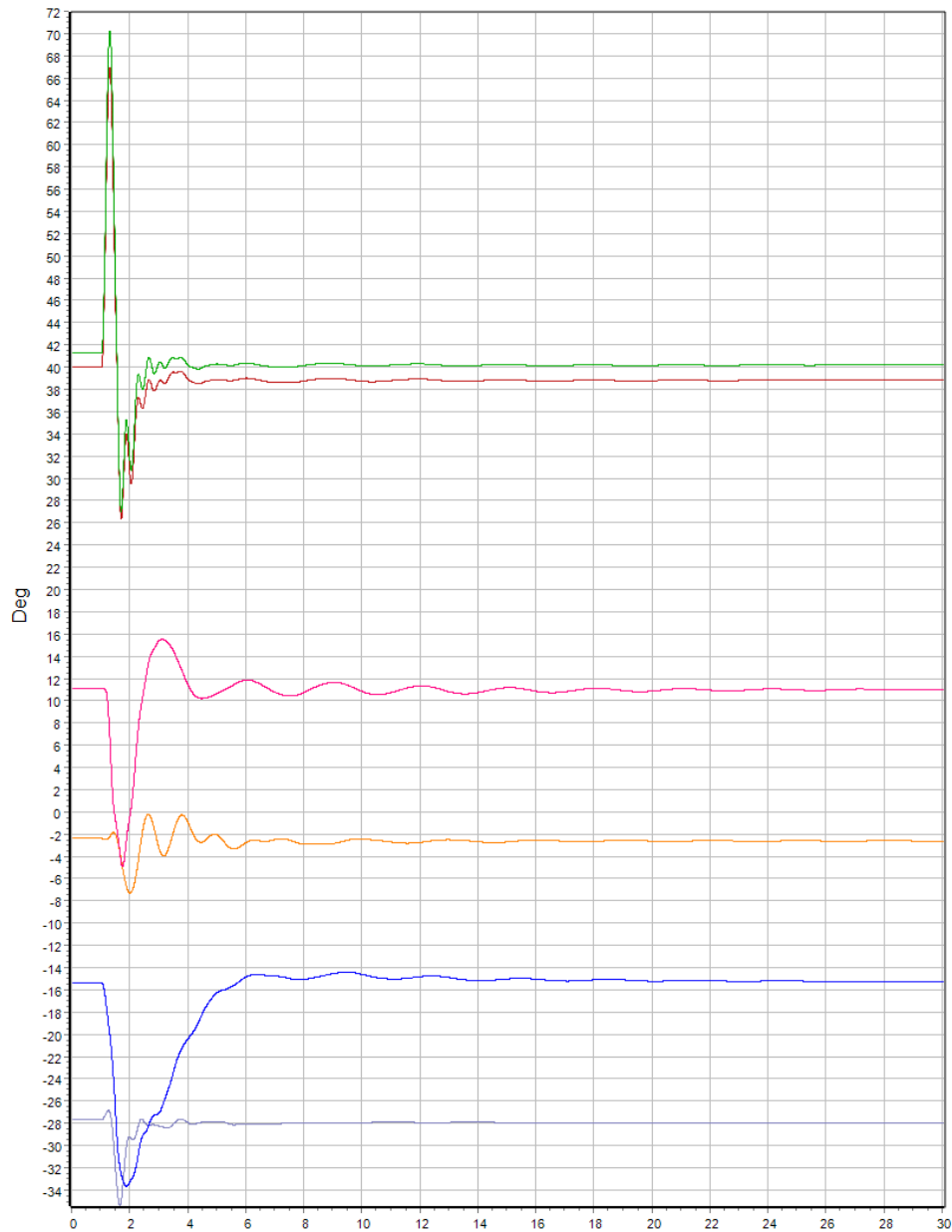


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

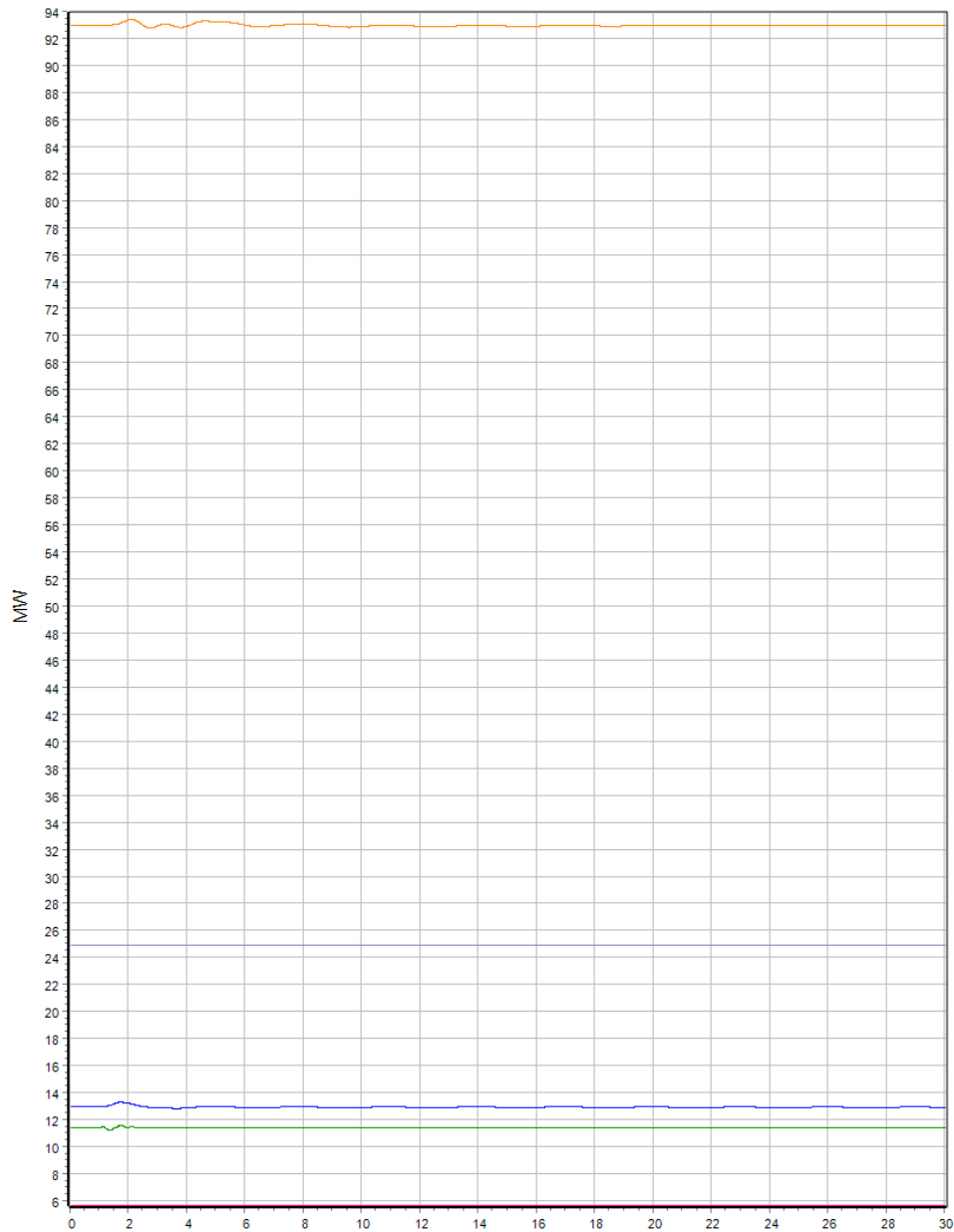


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



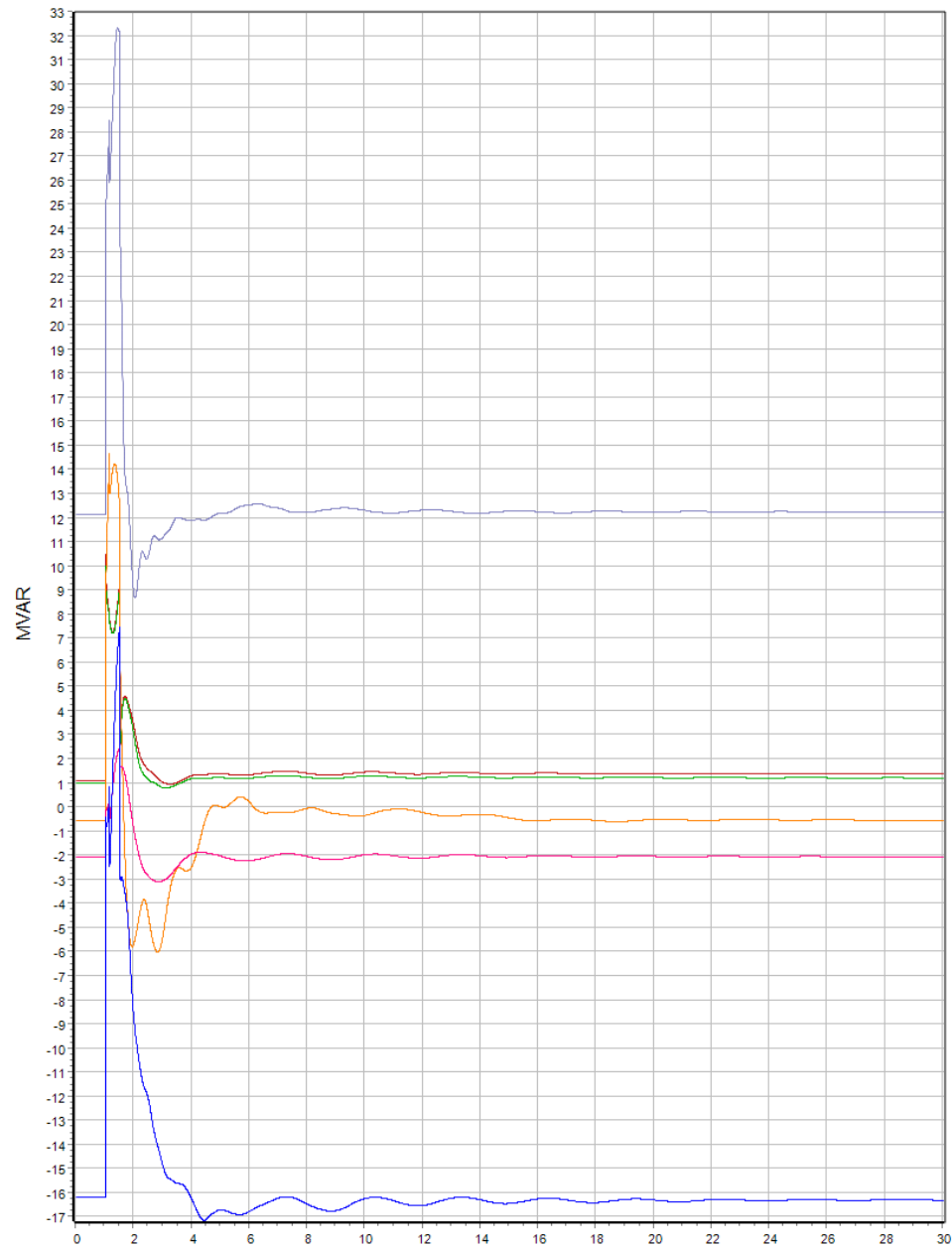


- Rotor Angle, Gen VALLEYG1_ 13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_ 12.5 (408) #1
- Rotor Angle, Gen ALB GENA_ 13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_ 15.0 (1148) #1
- Rotor Angle, Gen 990002_ 13.8 (990002) #1
- Rotor Angle, Gen 990003_ 13.8 (990003) #2

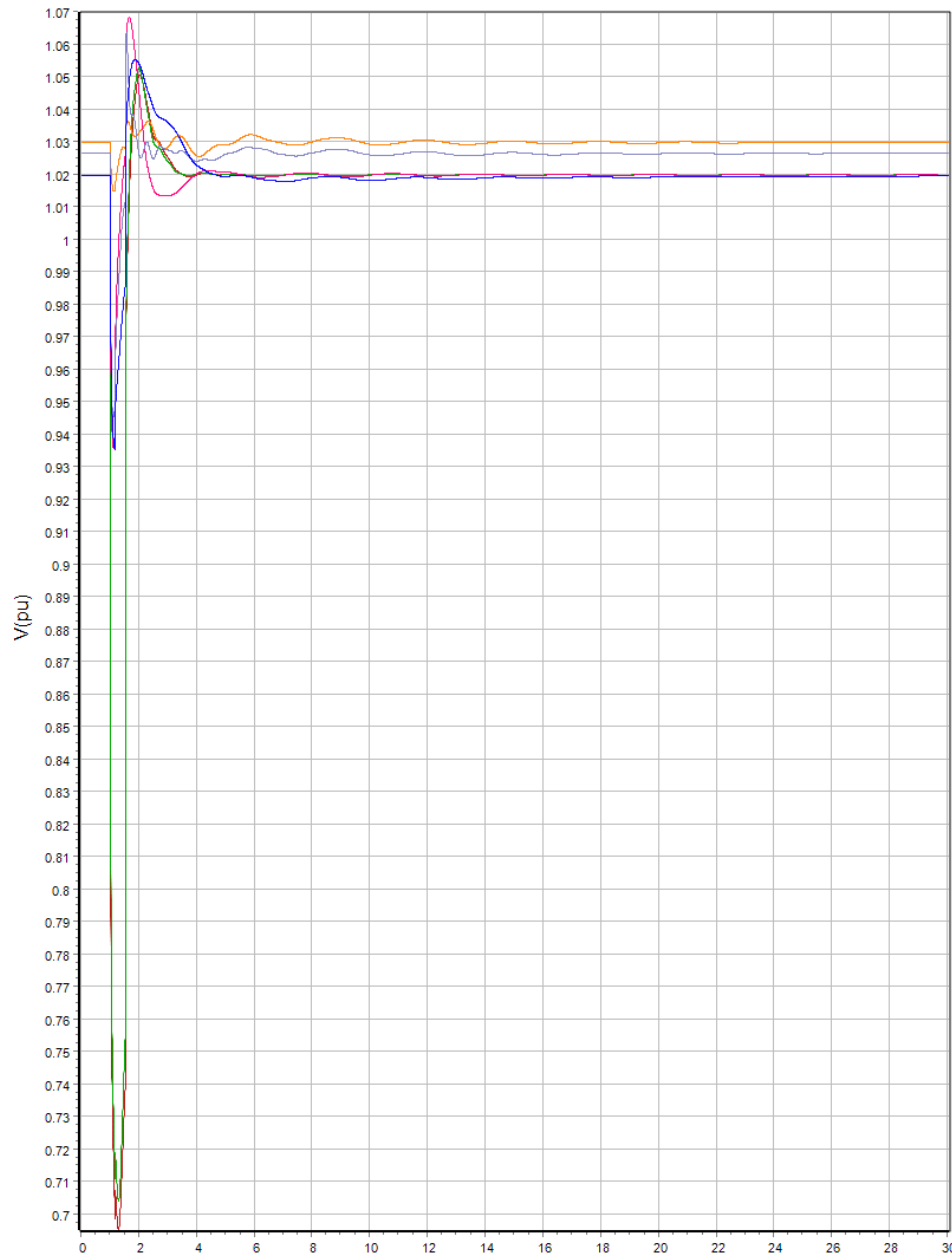


- MW Mech, Gen VALLEYG1_ 13.8 (1171) #1
- MW Mech, Gen WHITEGE9_ 12.5 (408) #1
- MW Mech, Gen ALB GENA_ 13.8 (4296) #G1
- MW Mech, Gen HR MILN9_ 15.0 (1148) #1
- MW Mech, Gen 990002_ 13.8 (990002) #1
- MW Mech, Gen 990003_ 13.8 (990003) #2





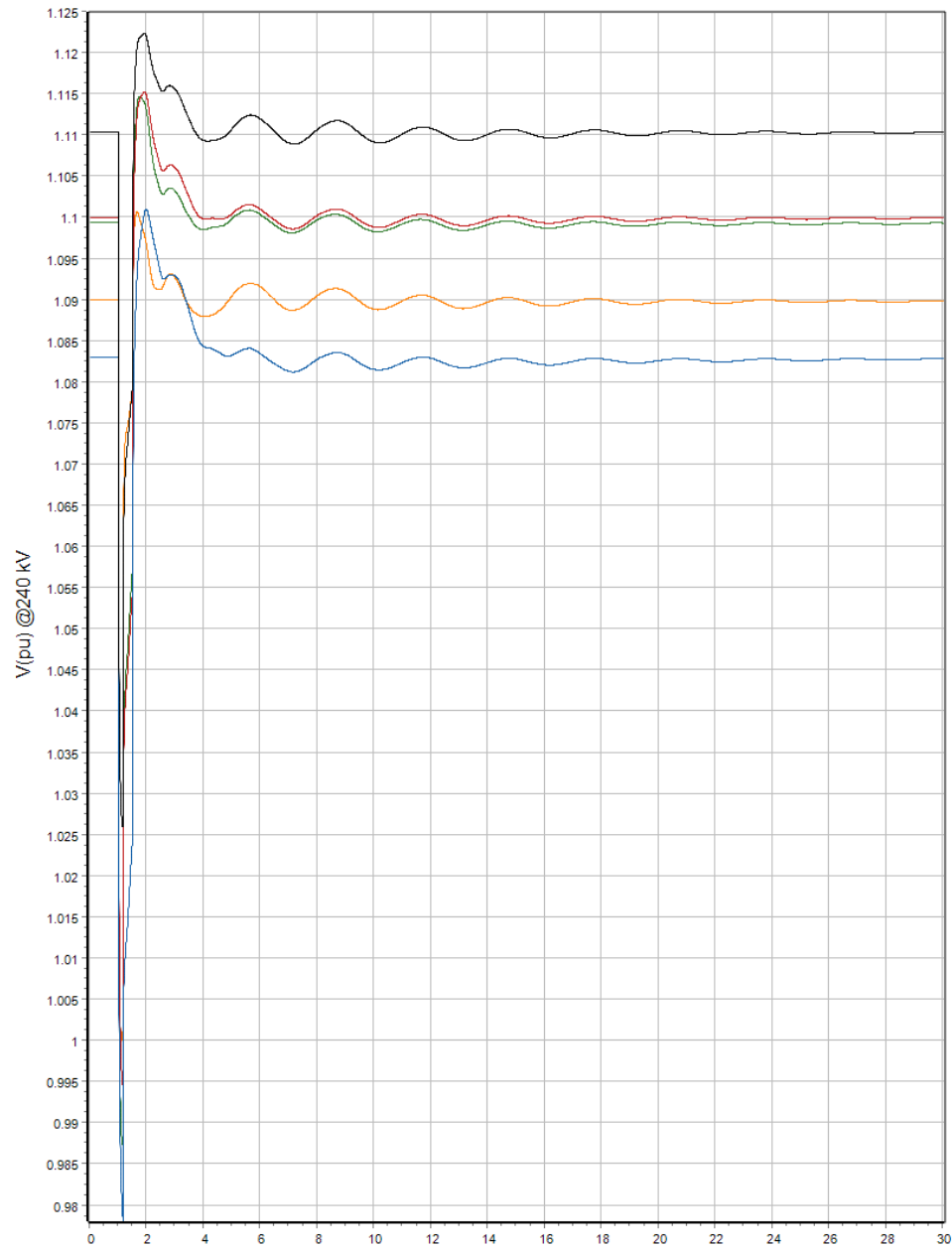
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



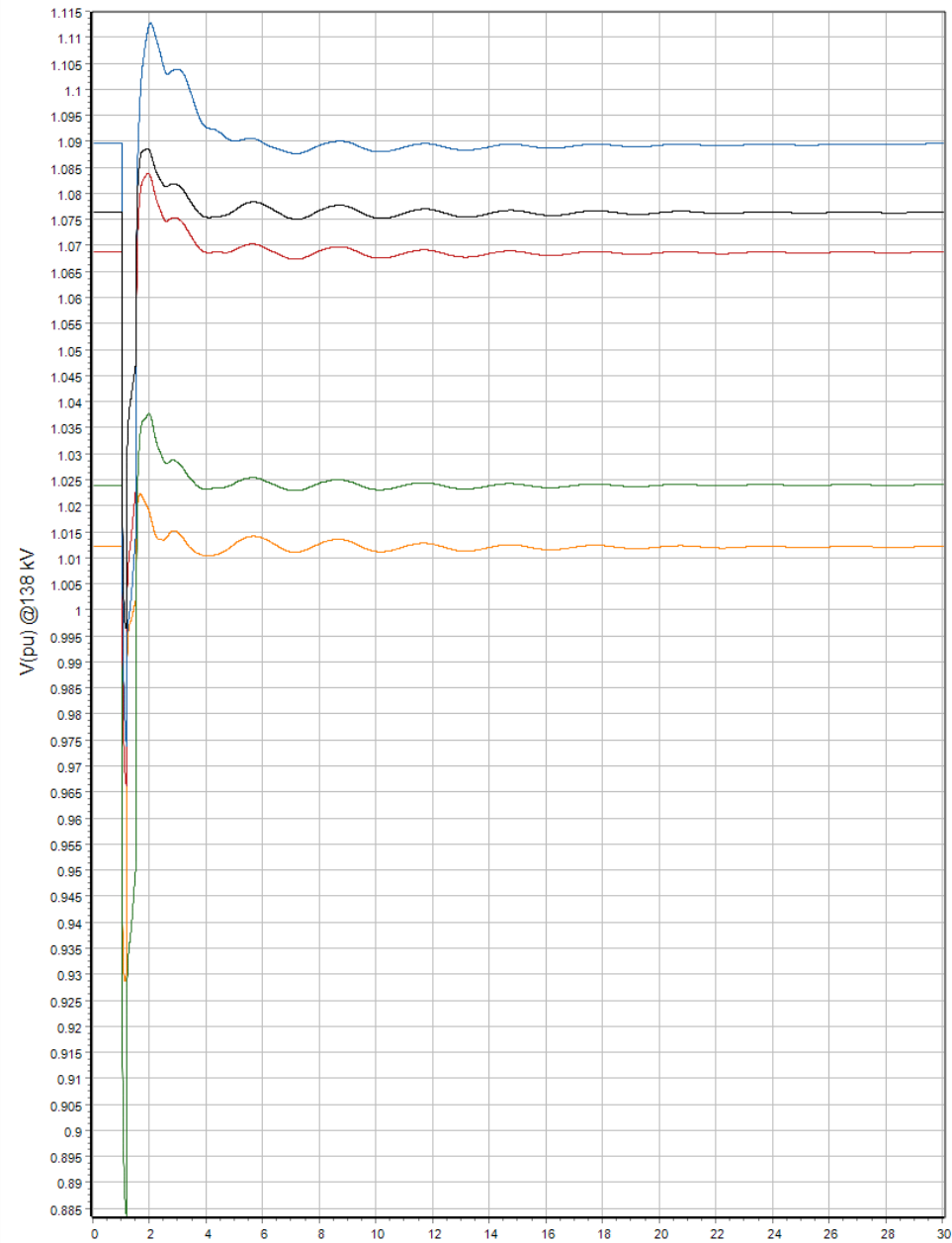
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

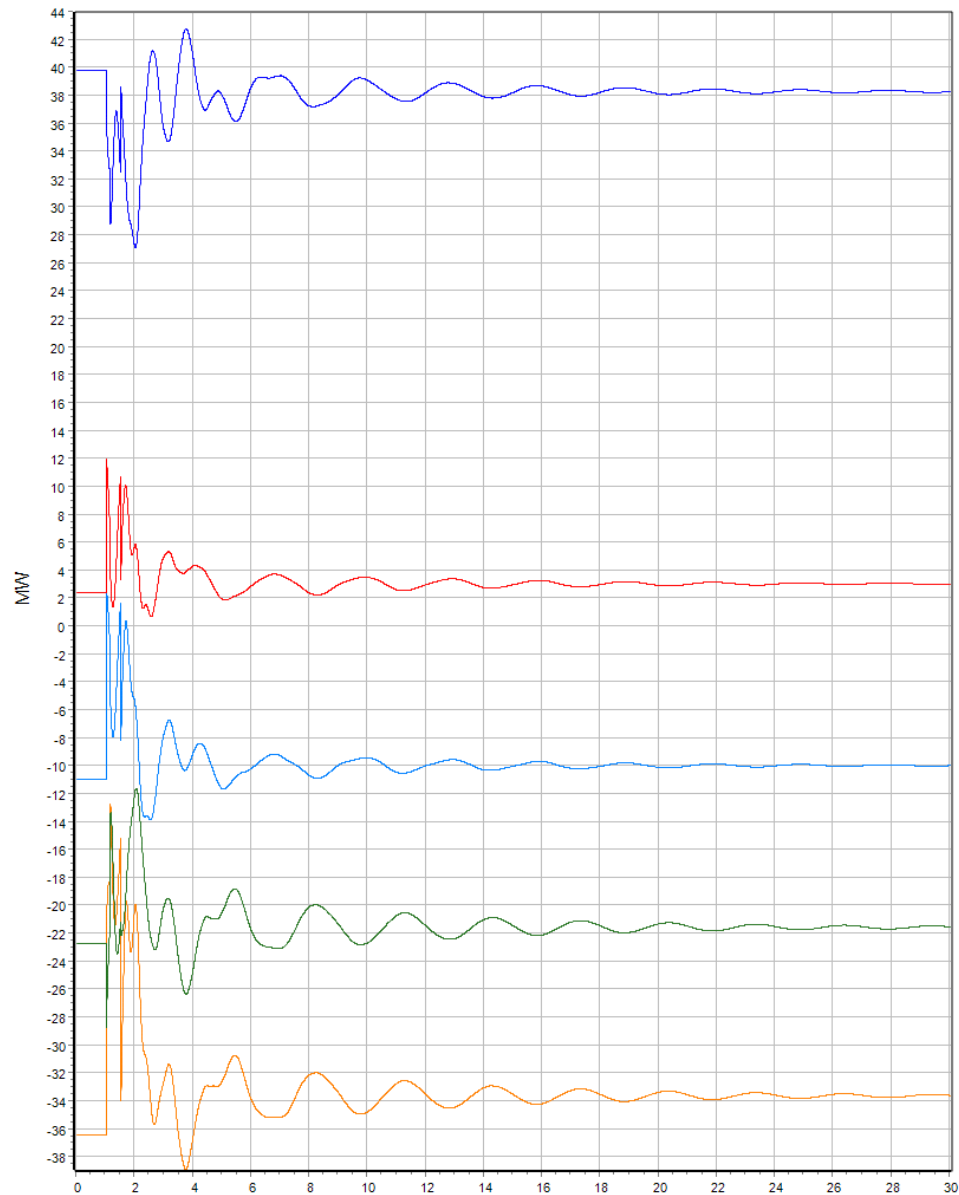


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)

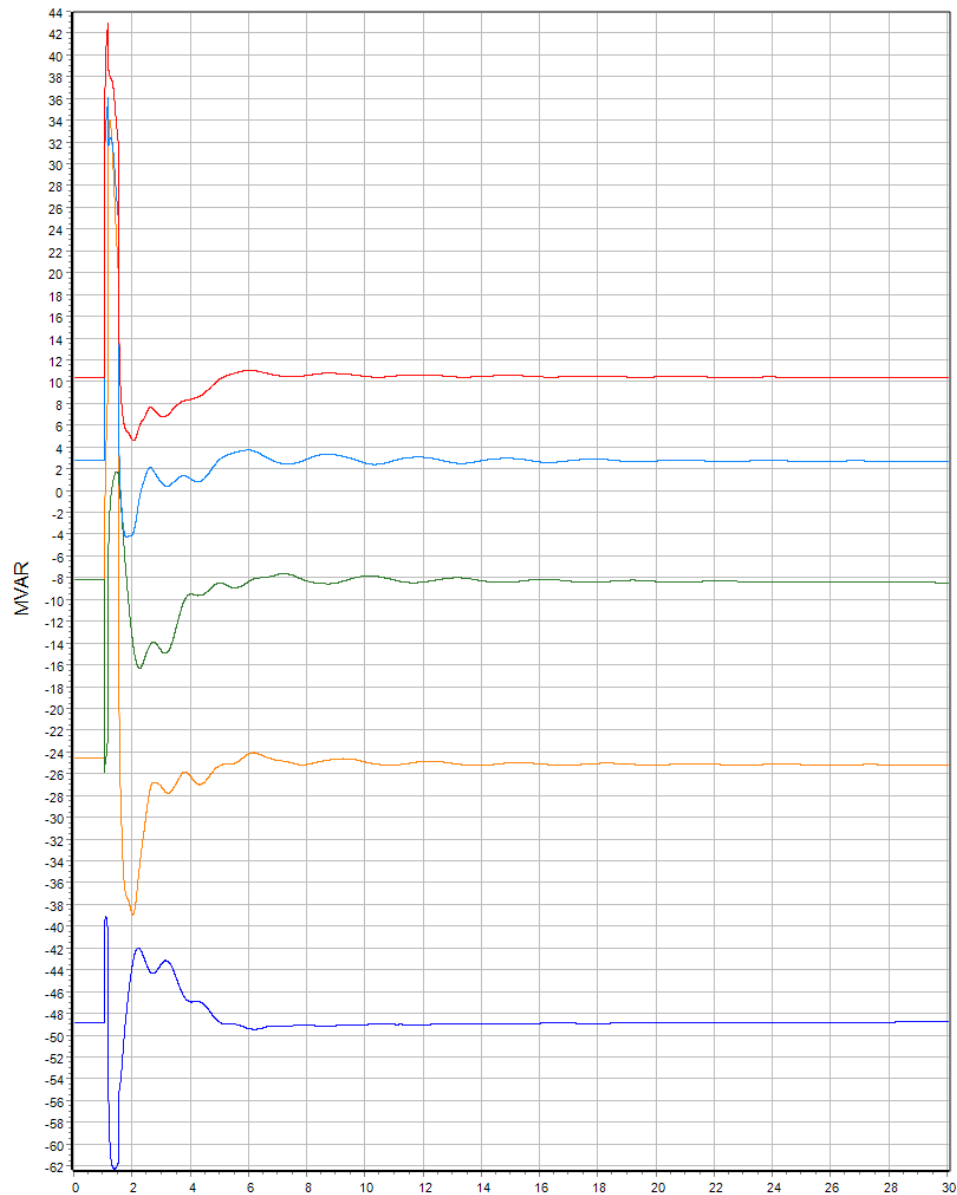


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)





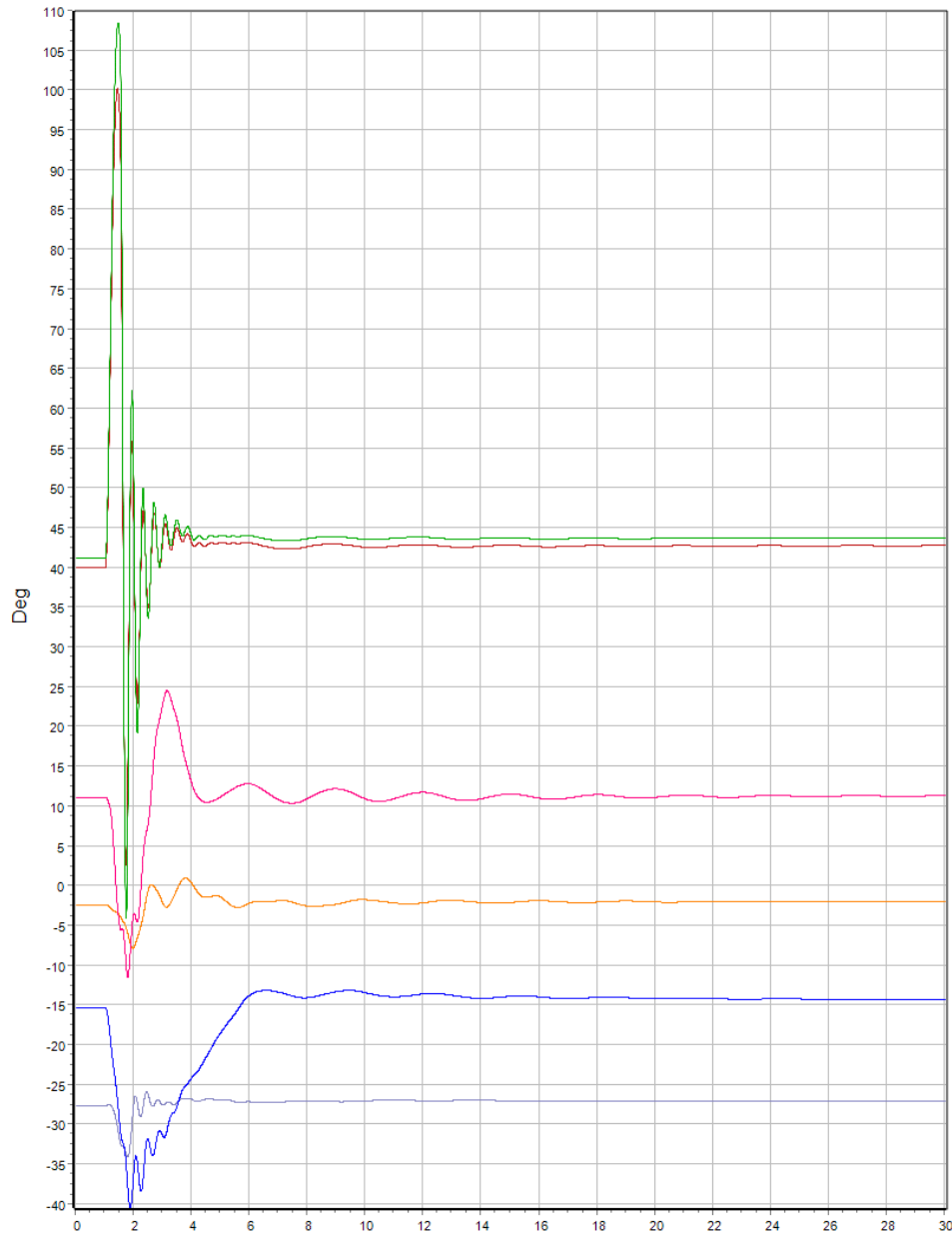
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITSE.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



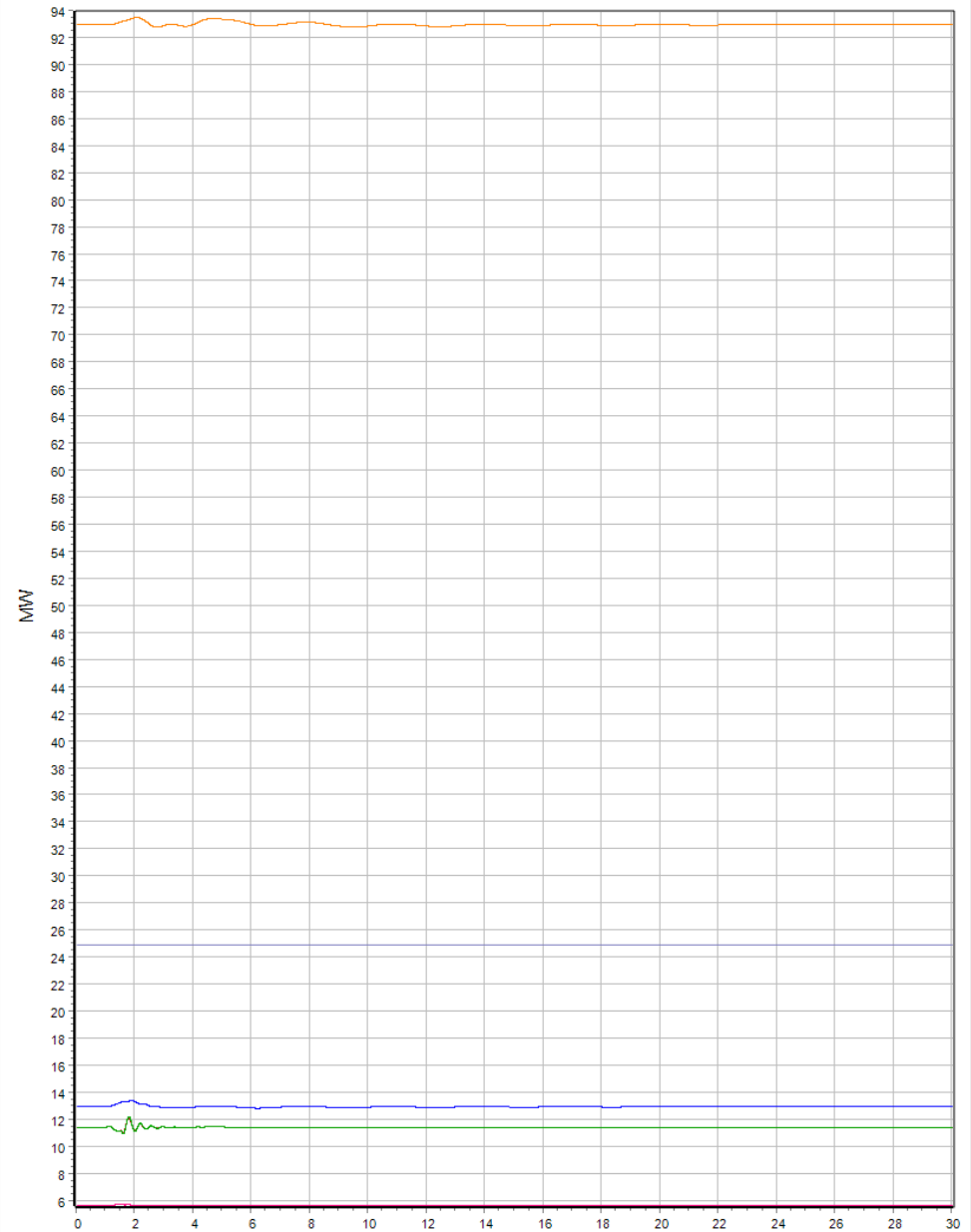
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITSE.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

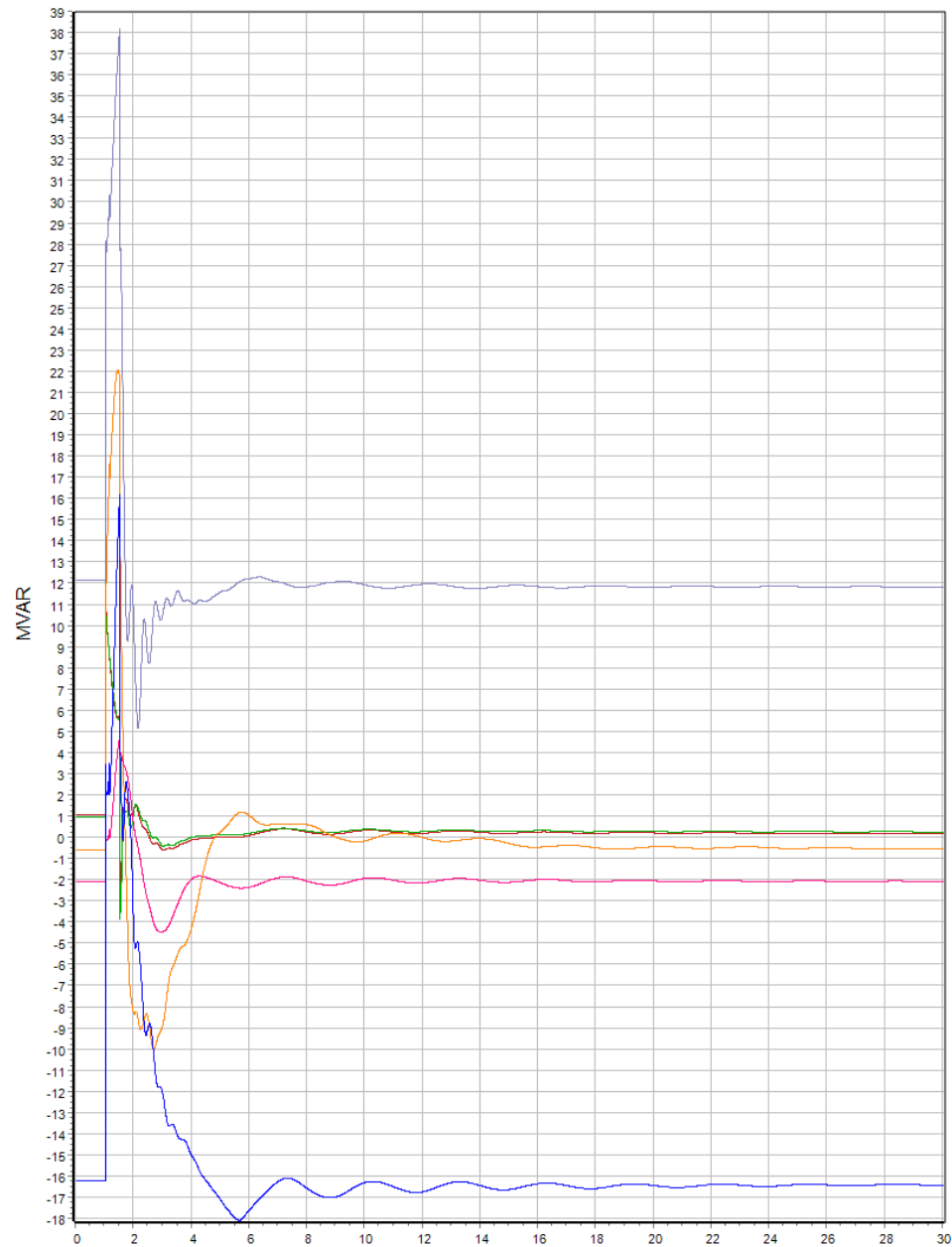


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1

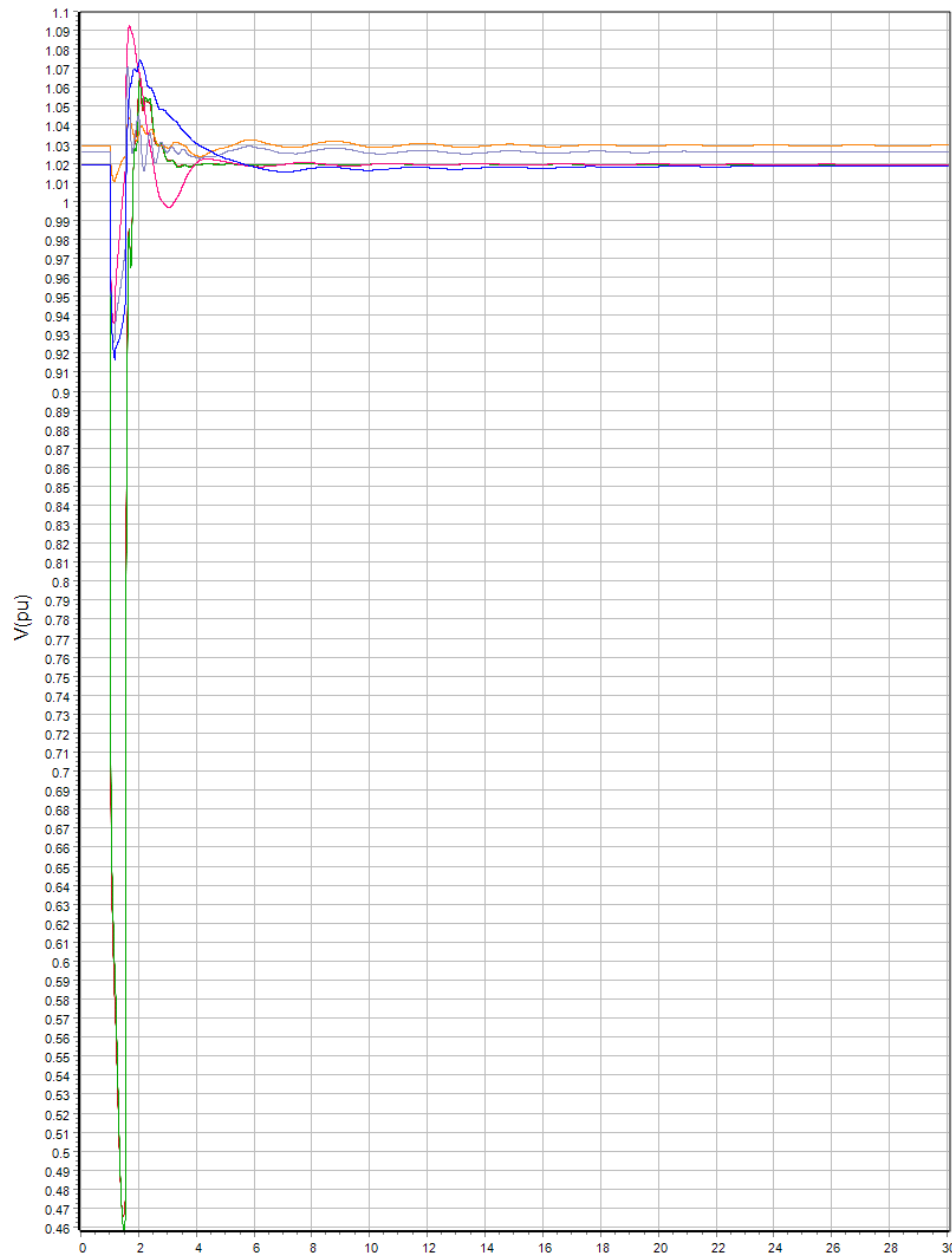


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1





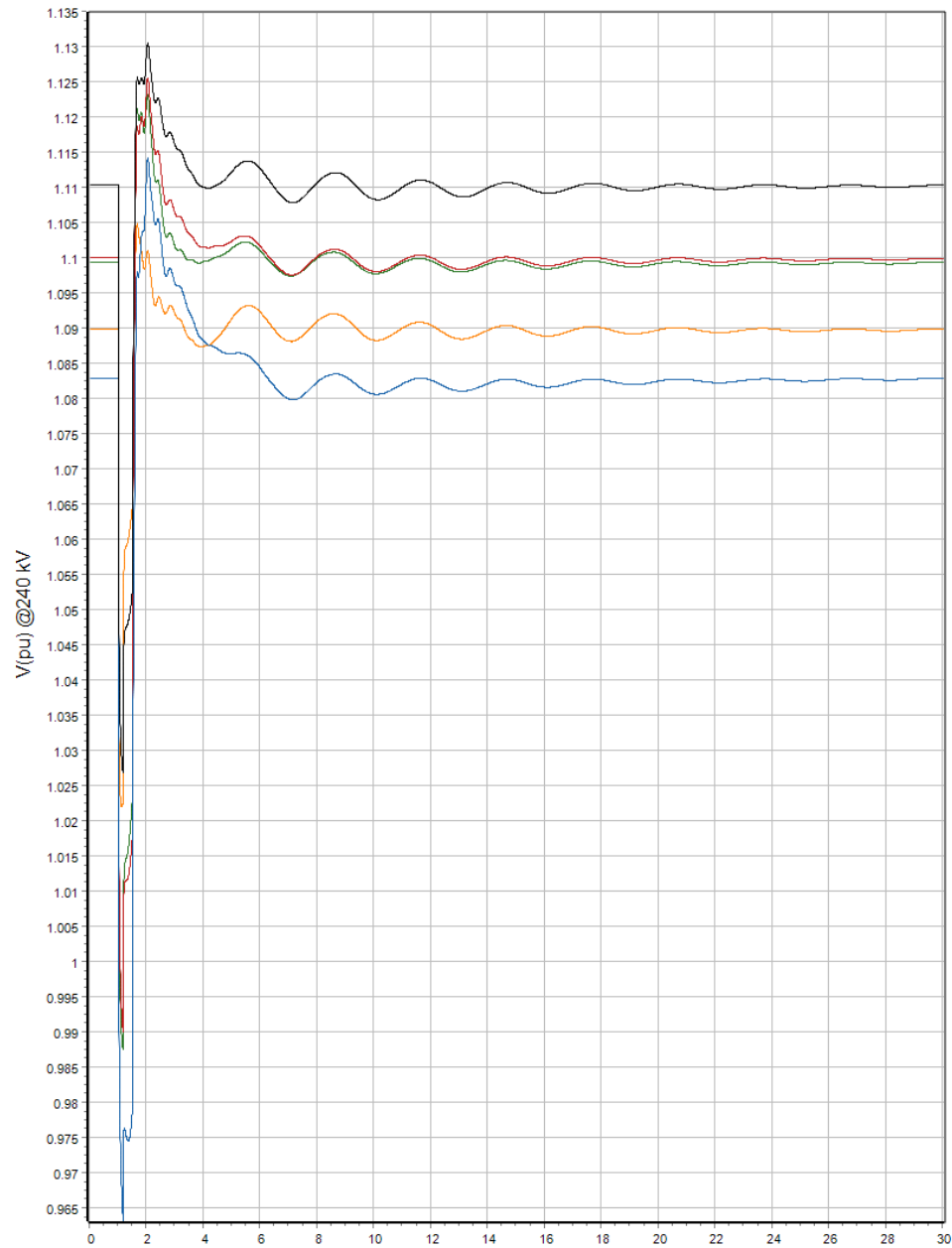
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



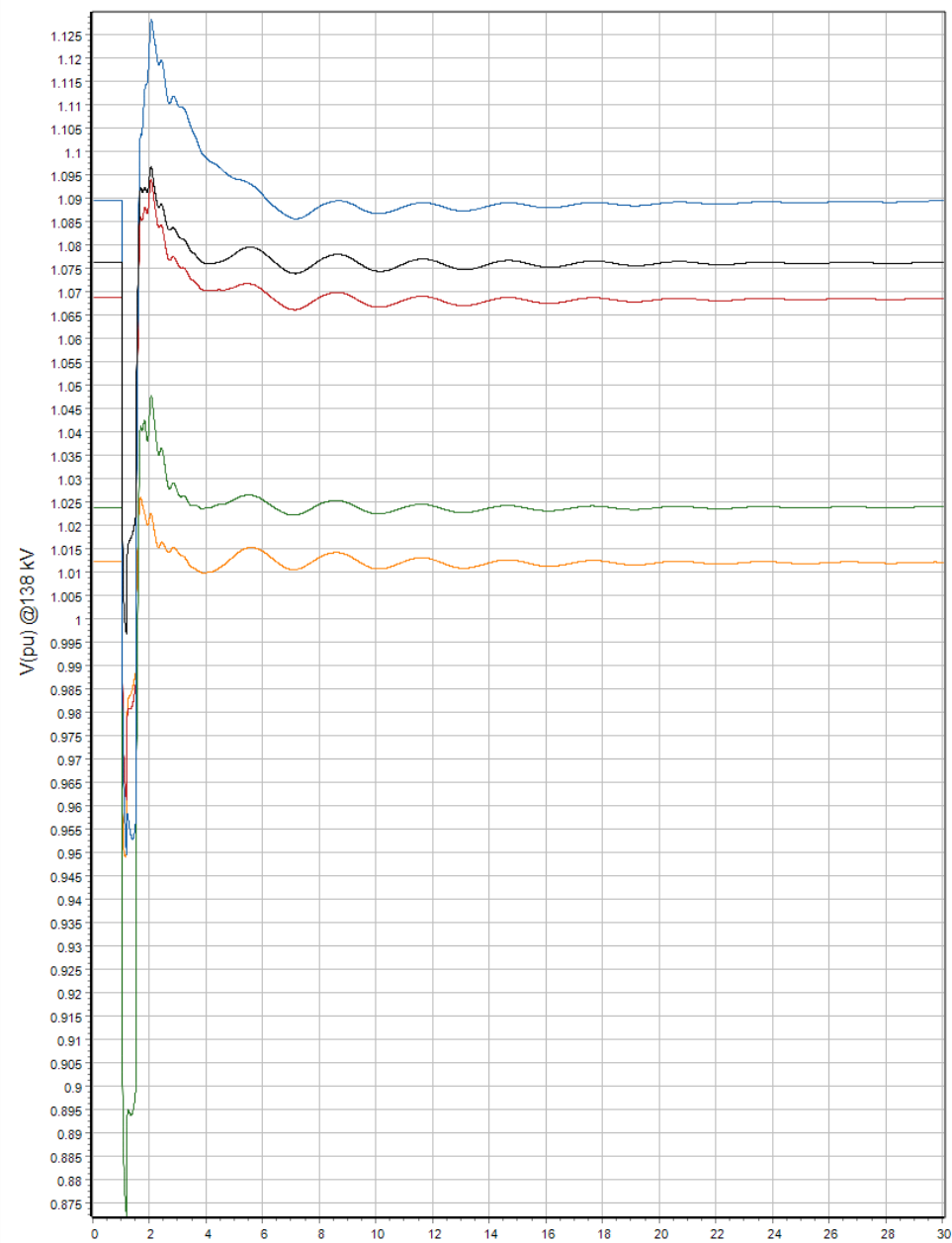
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

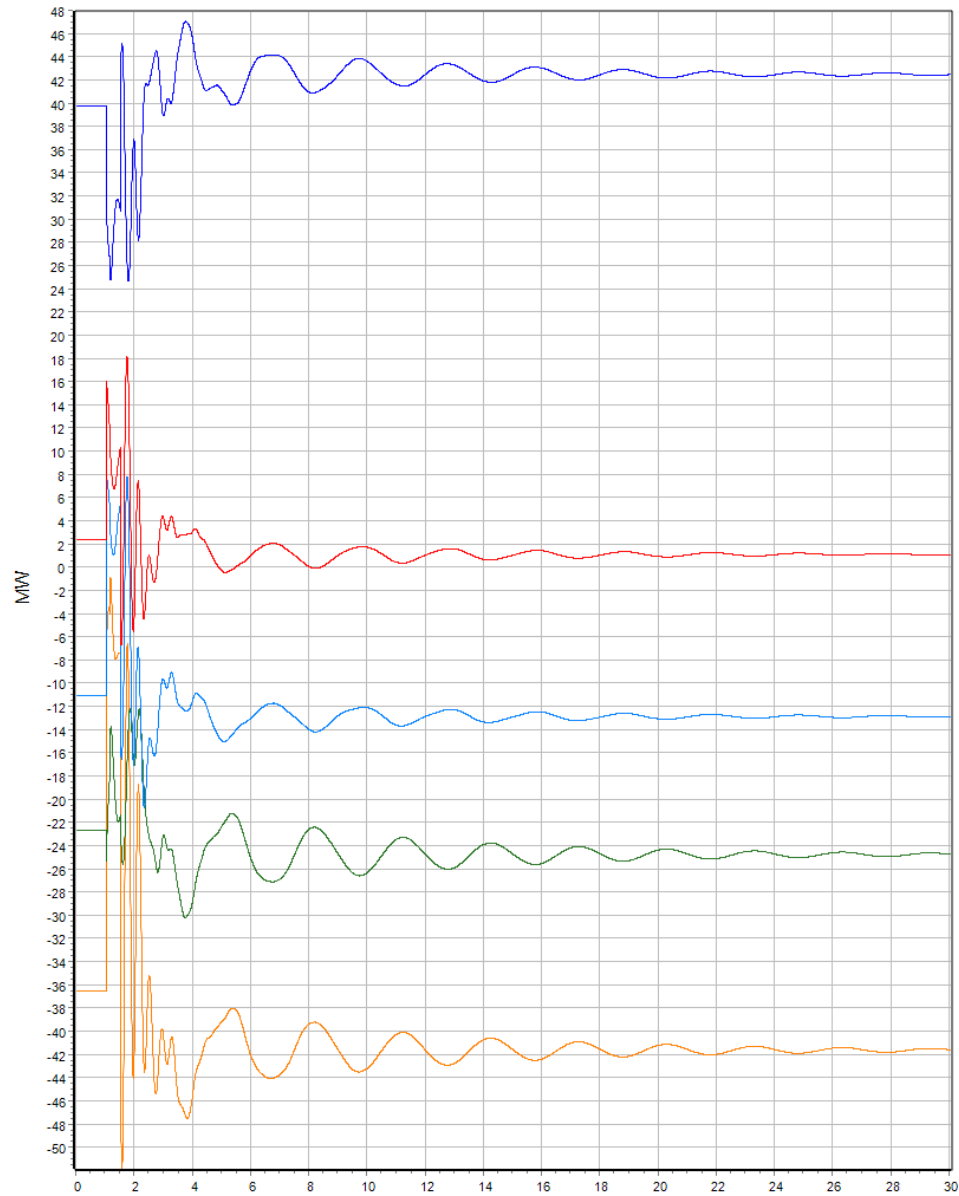


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

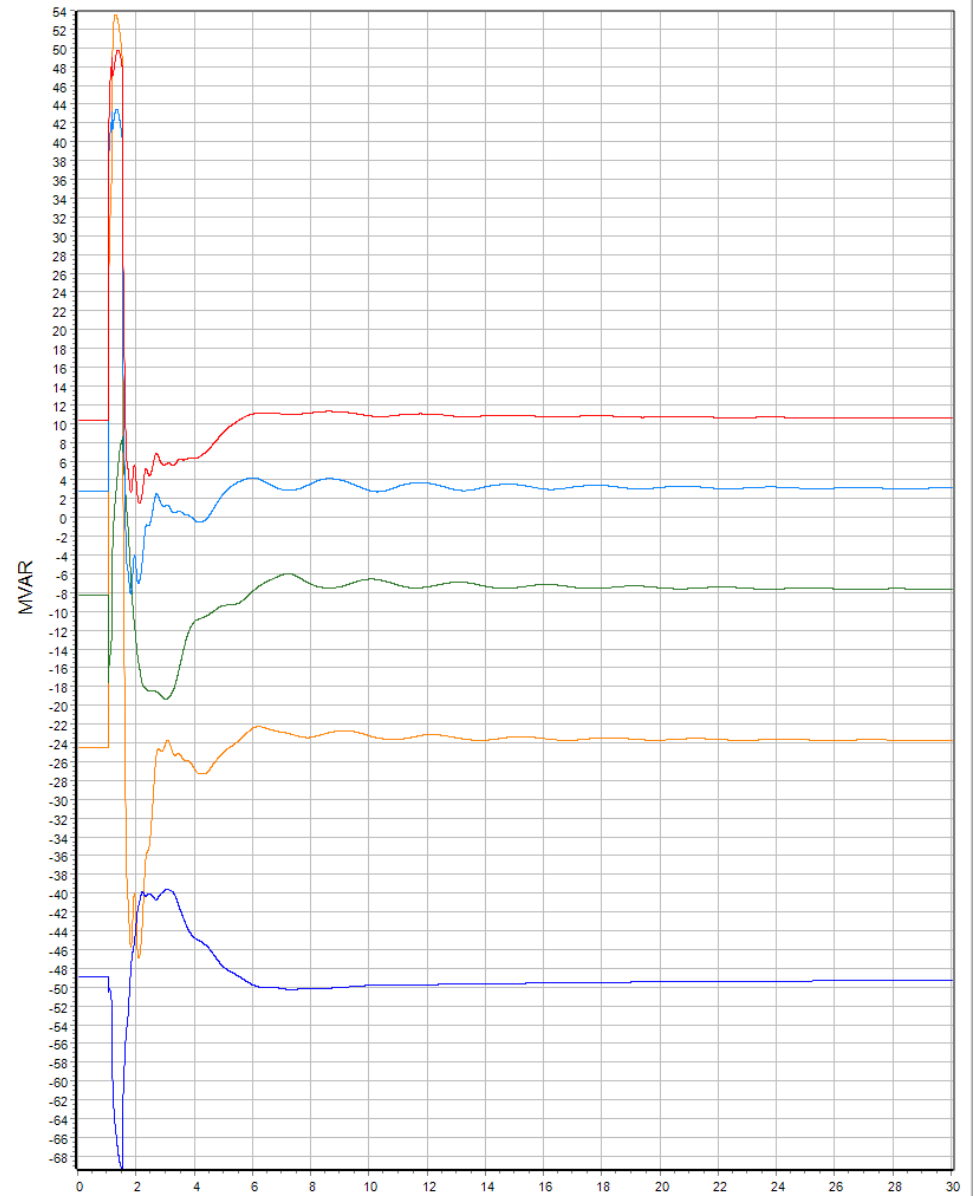


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



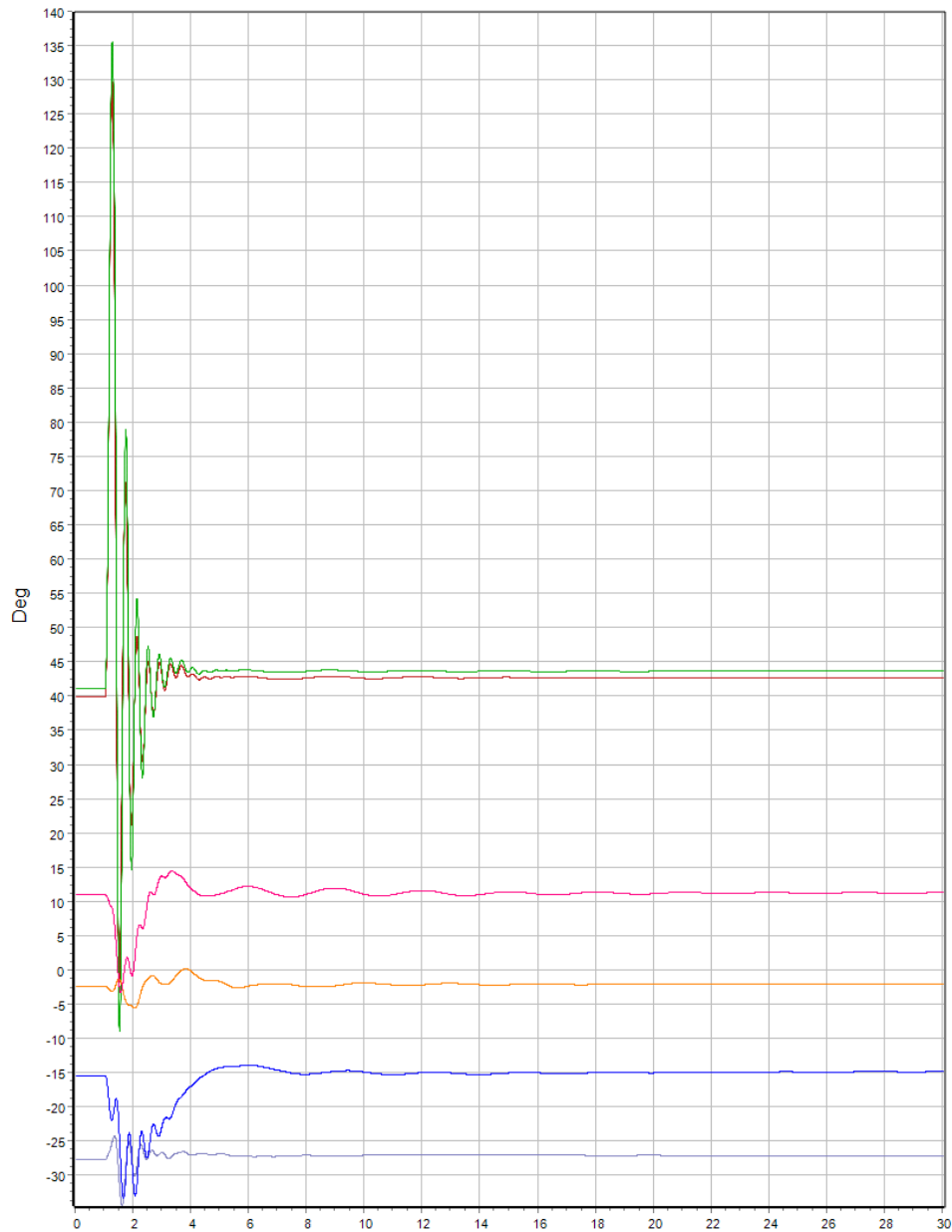


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

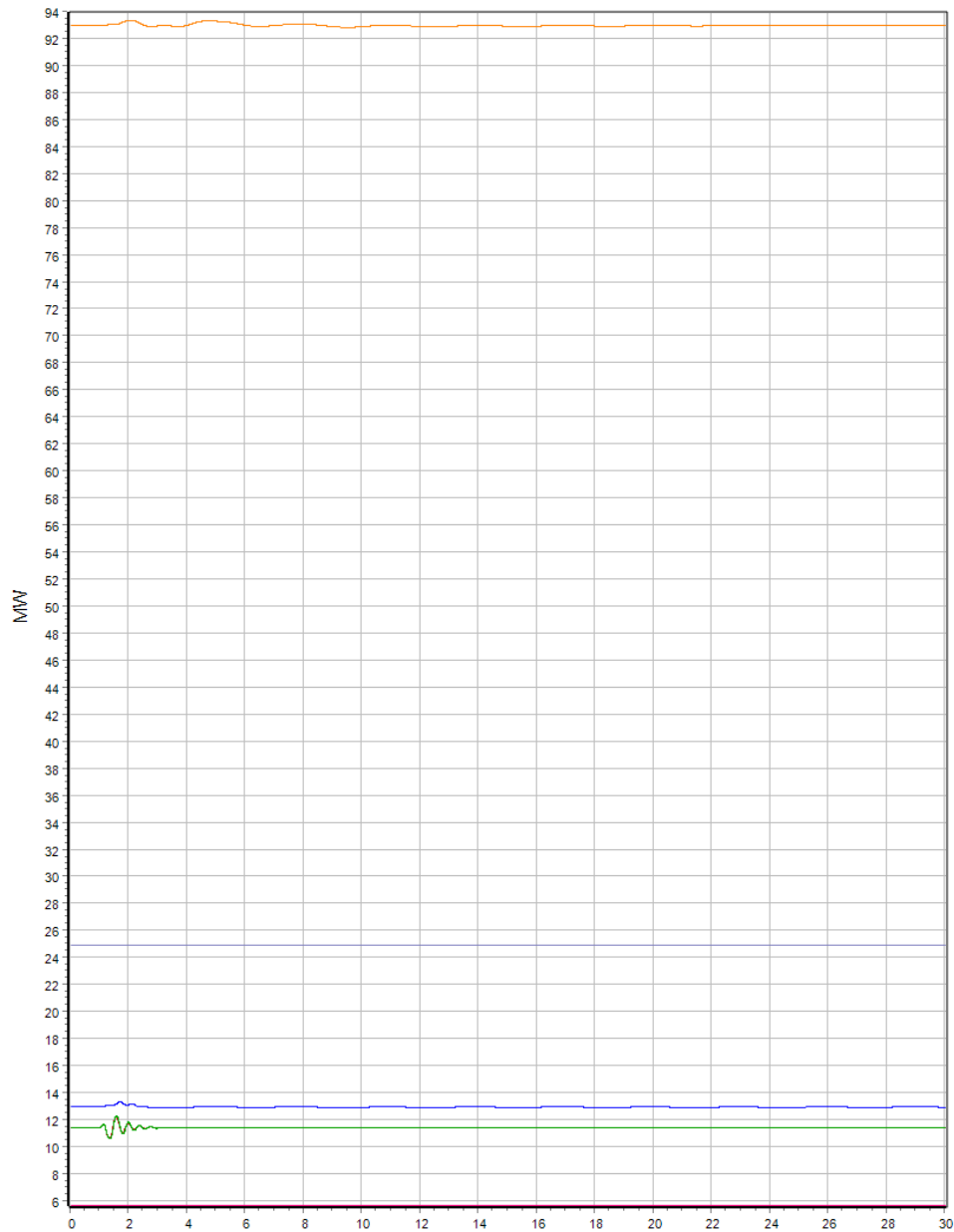


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



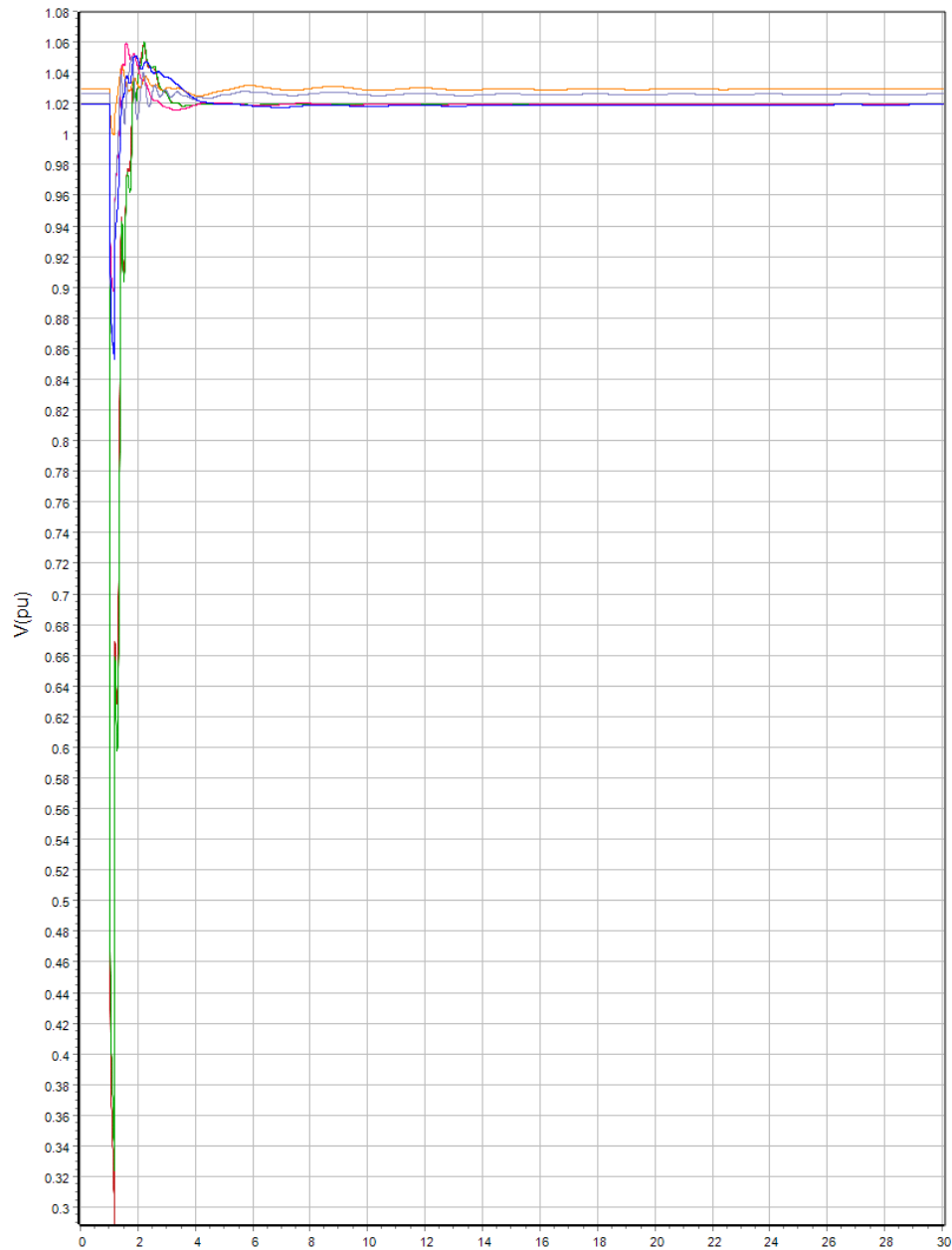
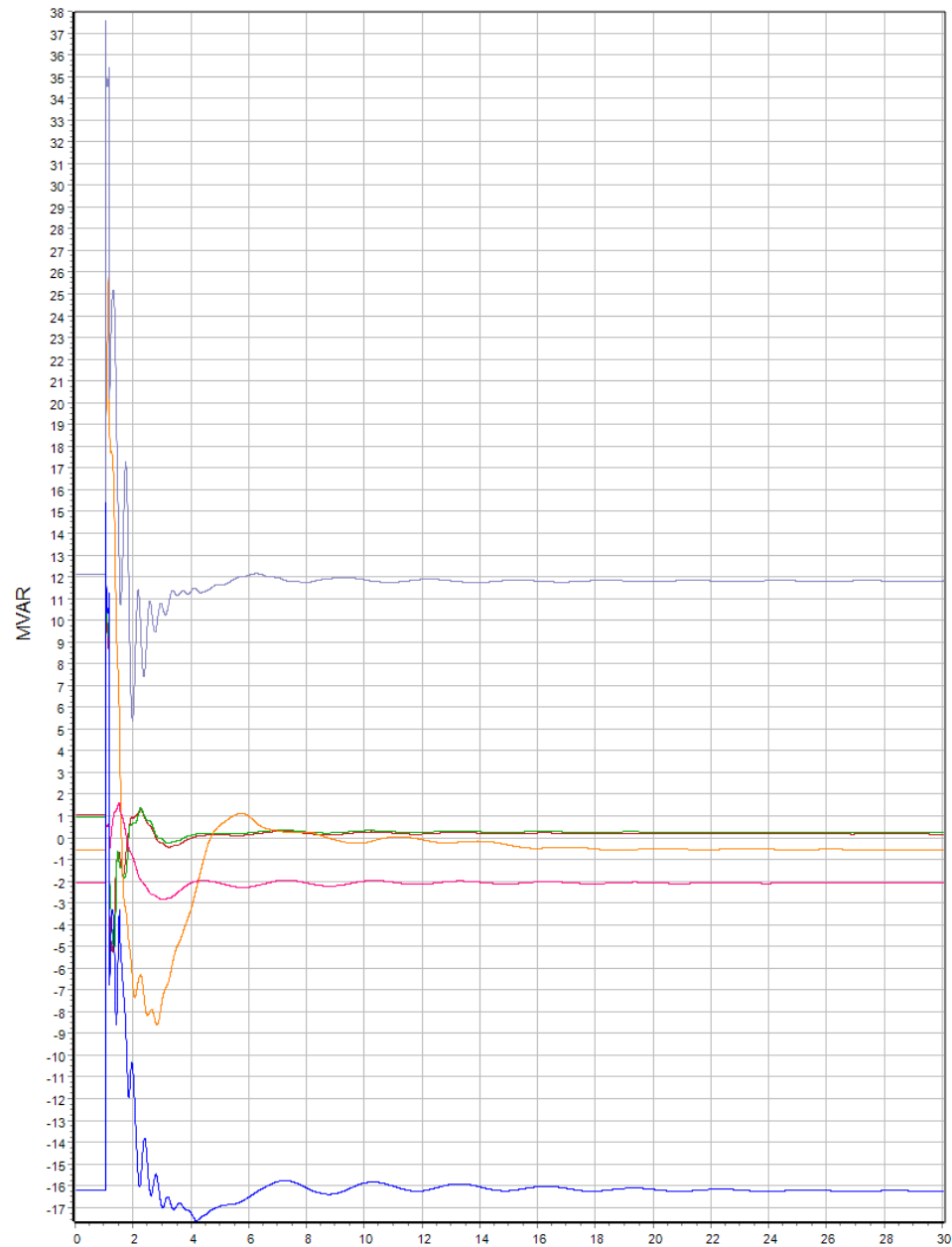


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



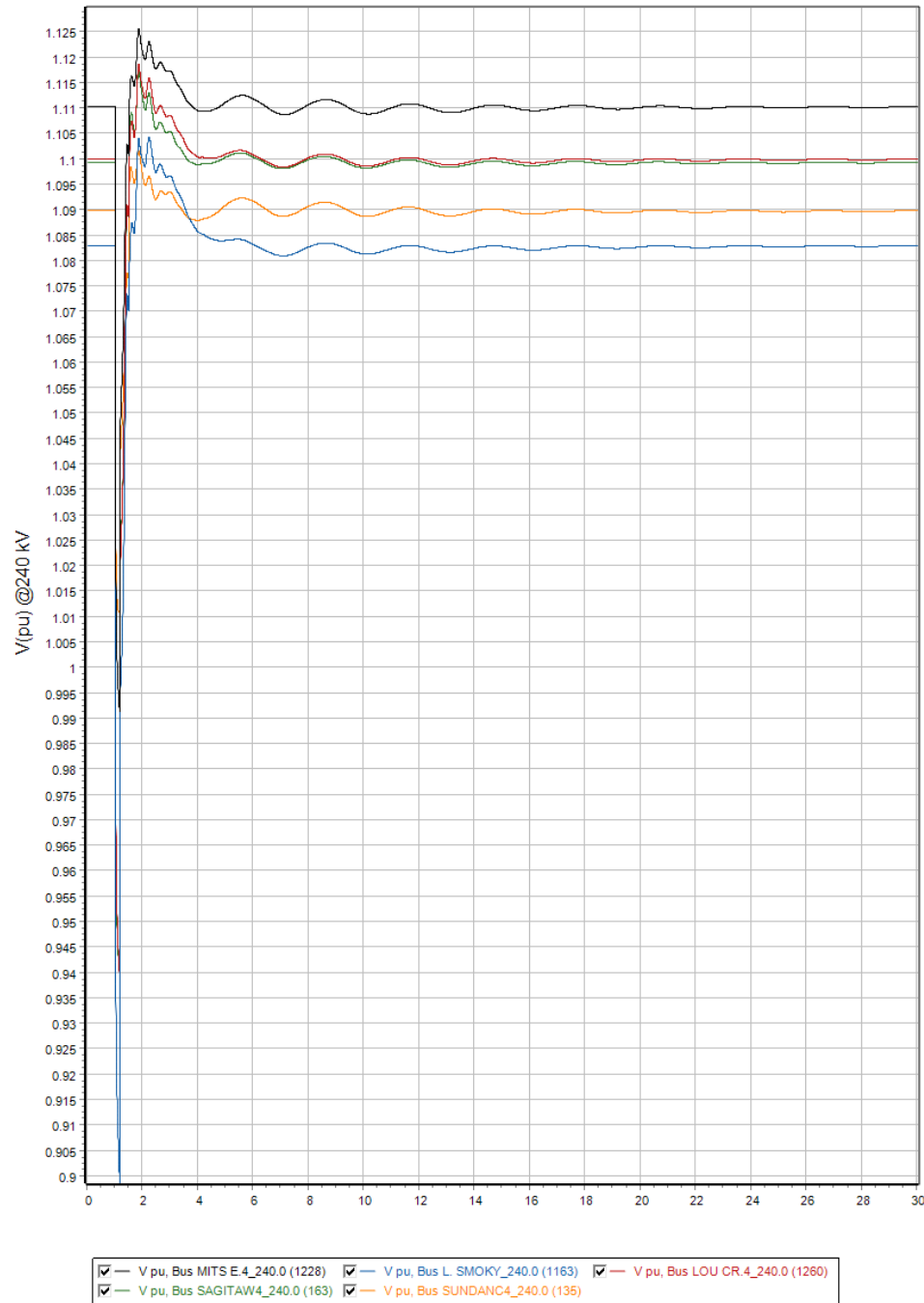


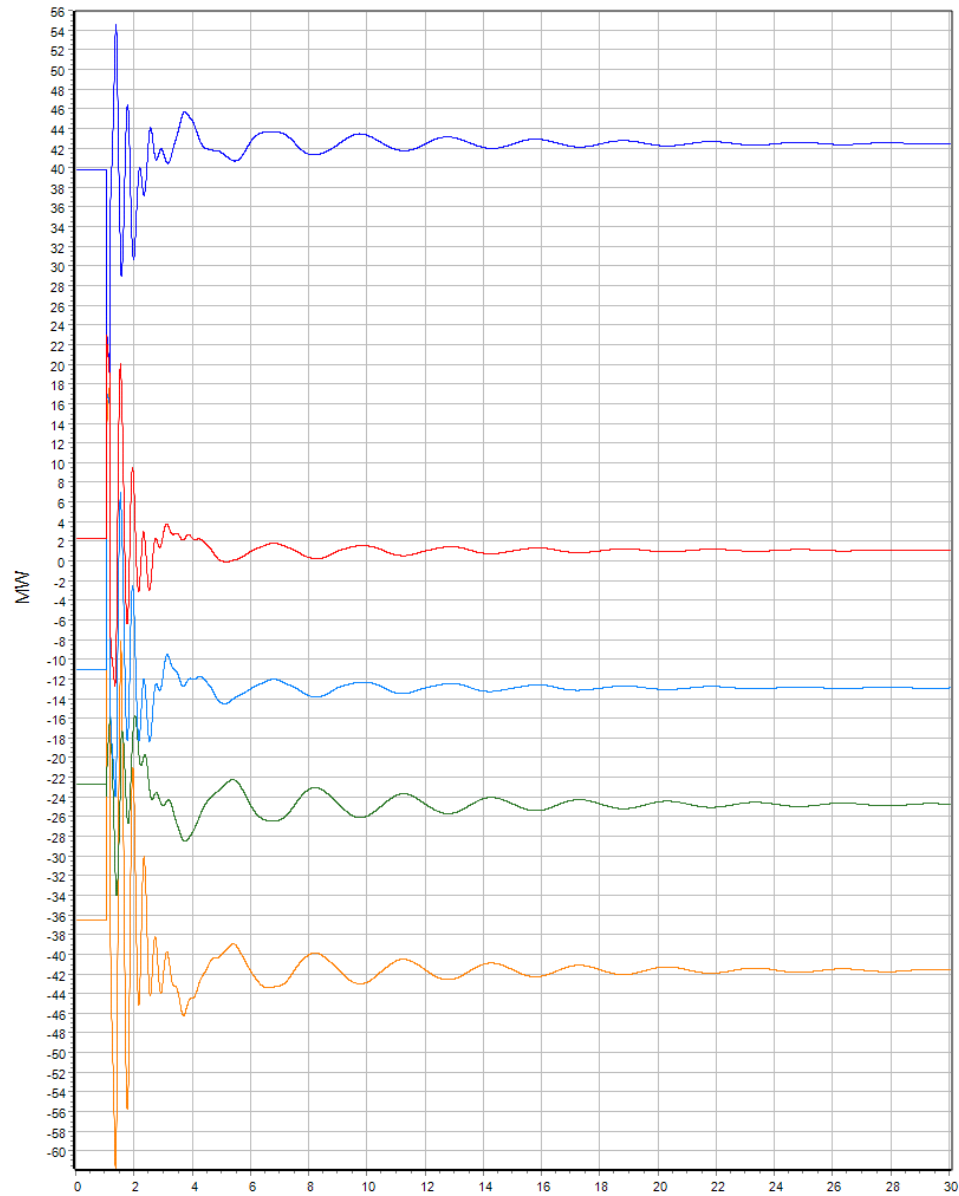
Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2

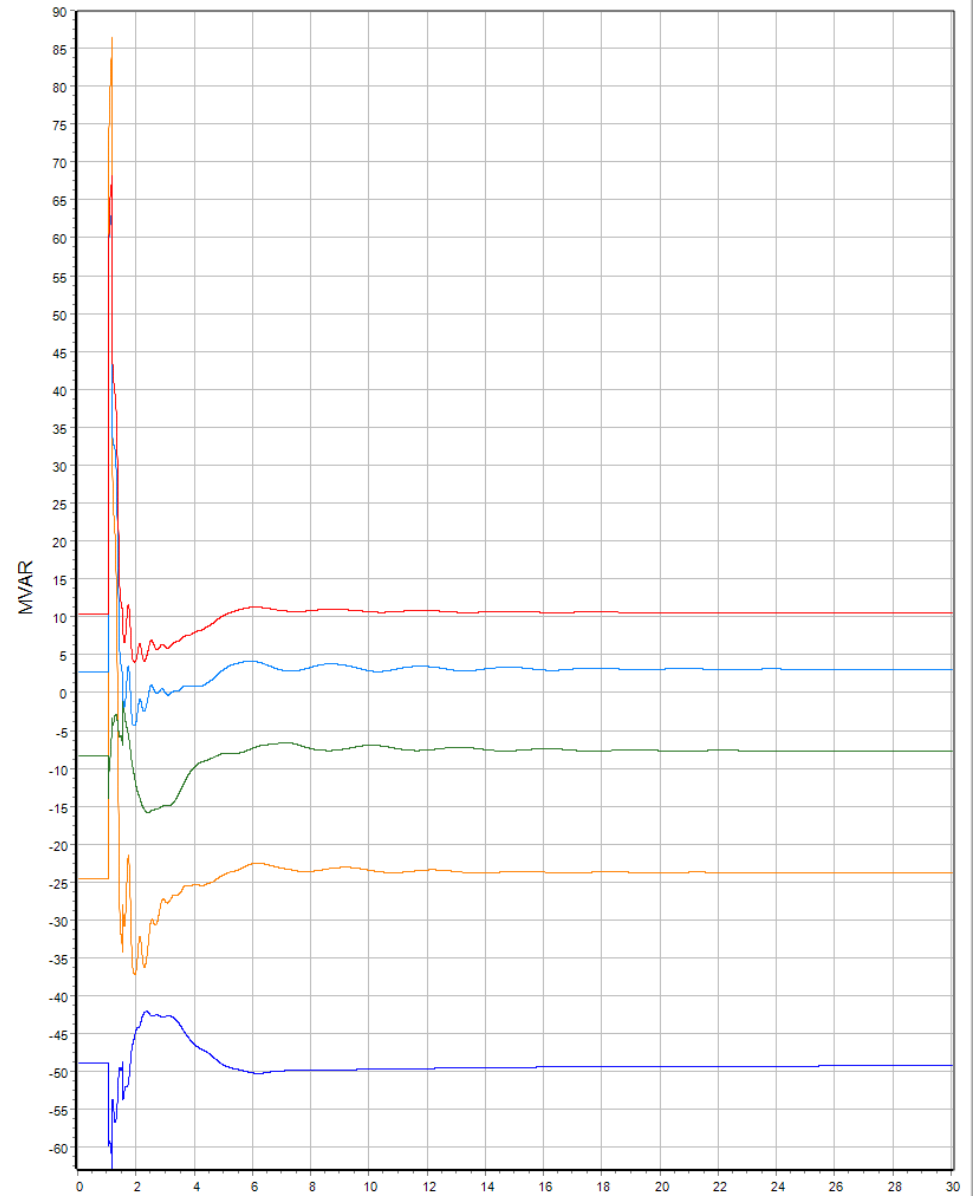


Monitor Bus Volts Q3





- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

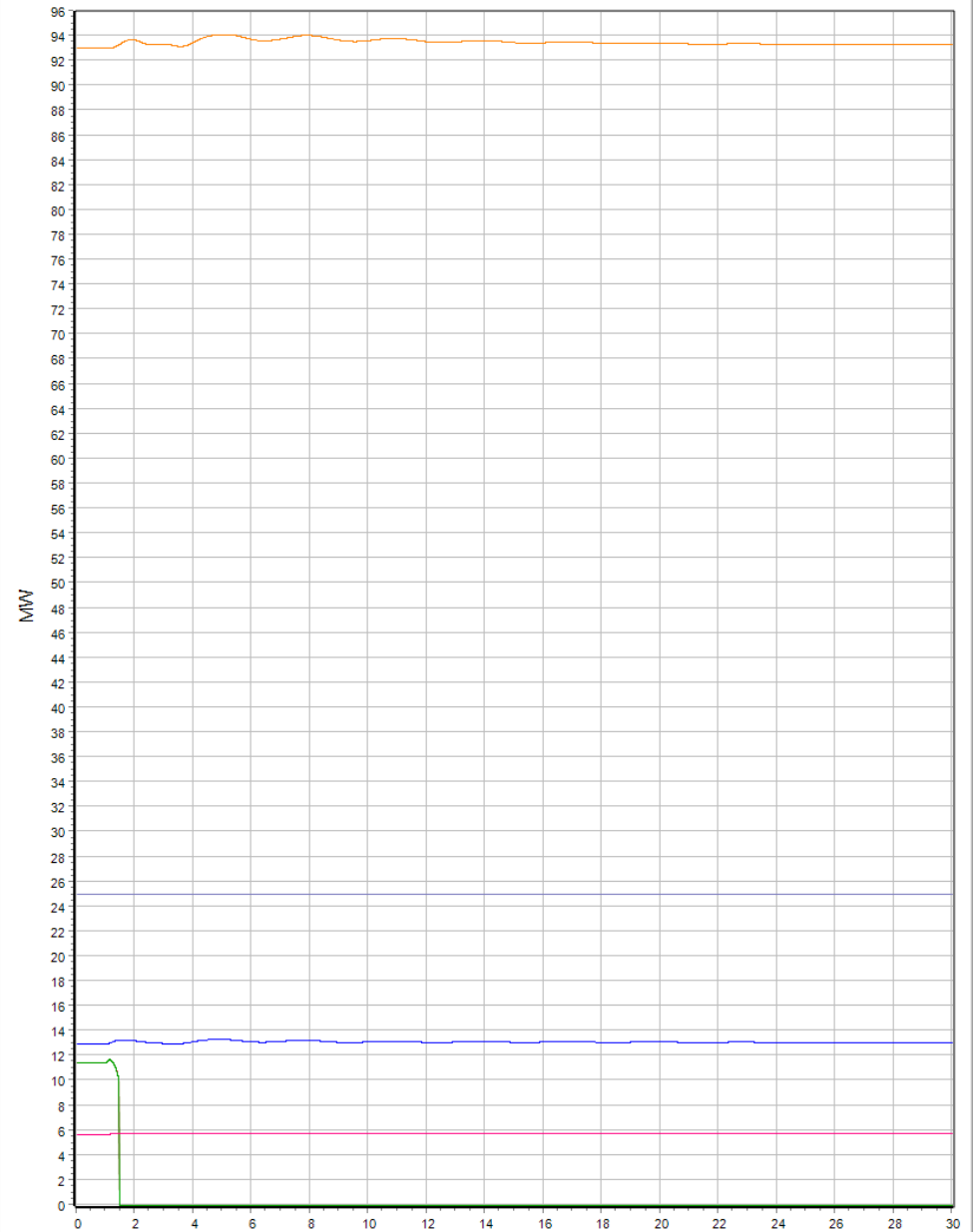


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



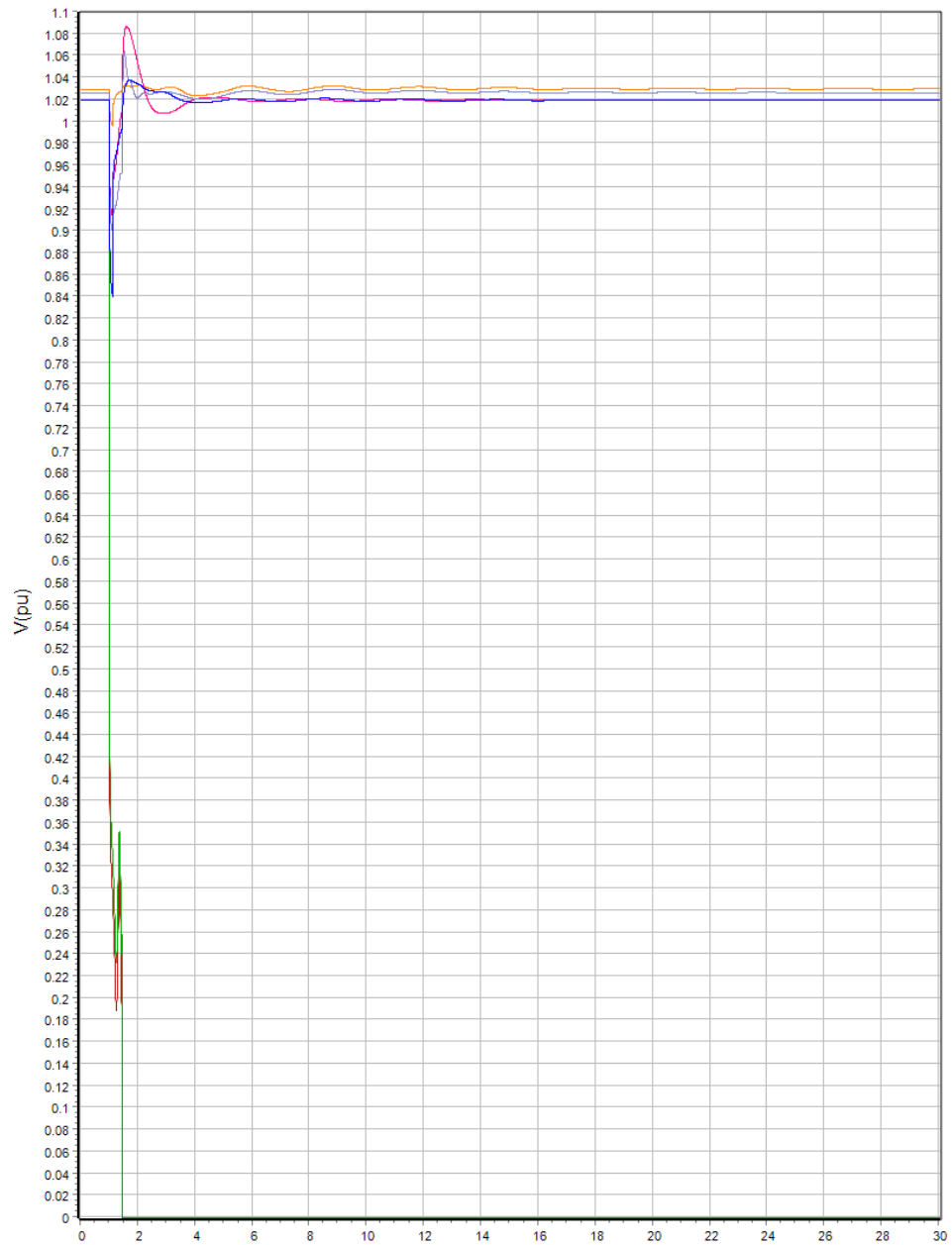
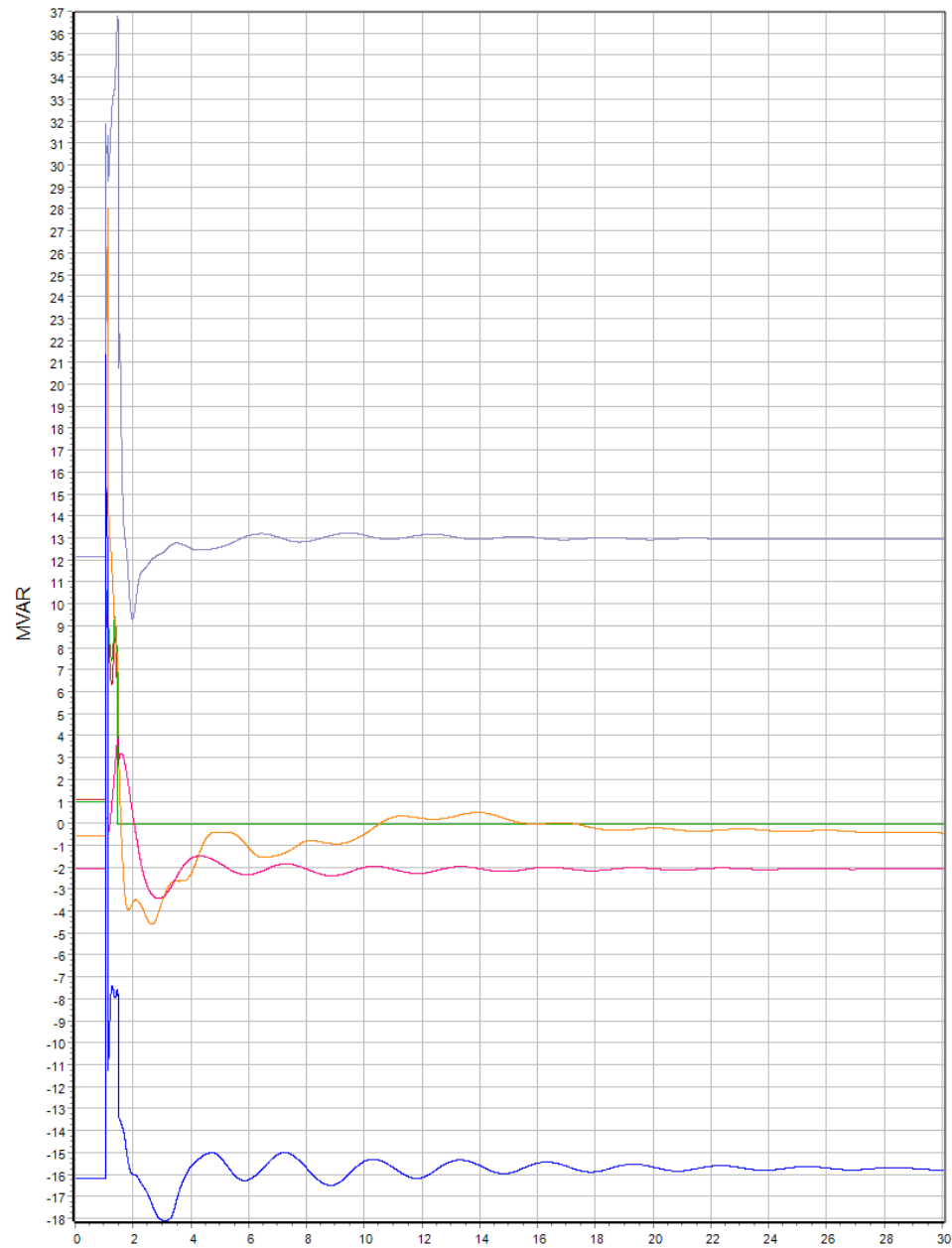


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



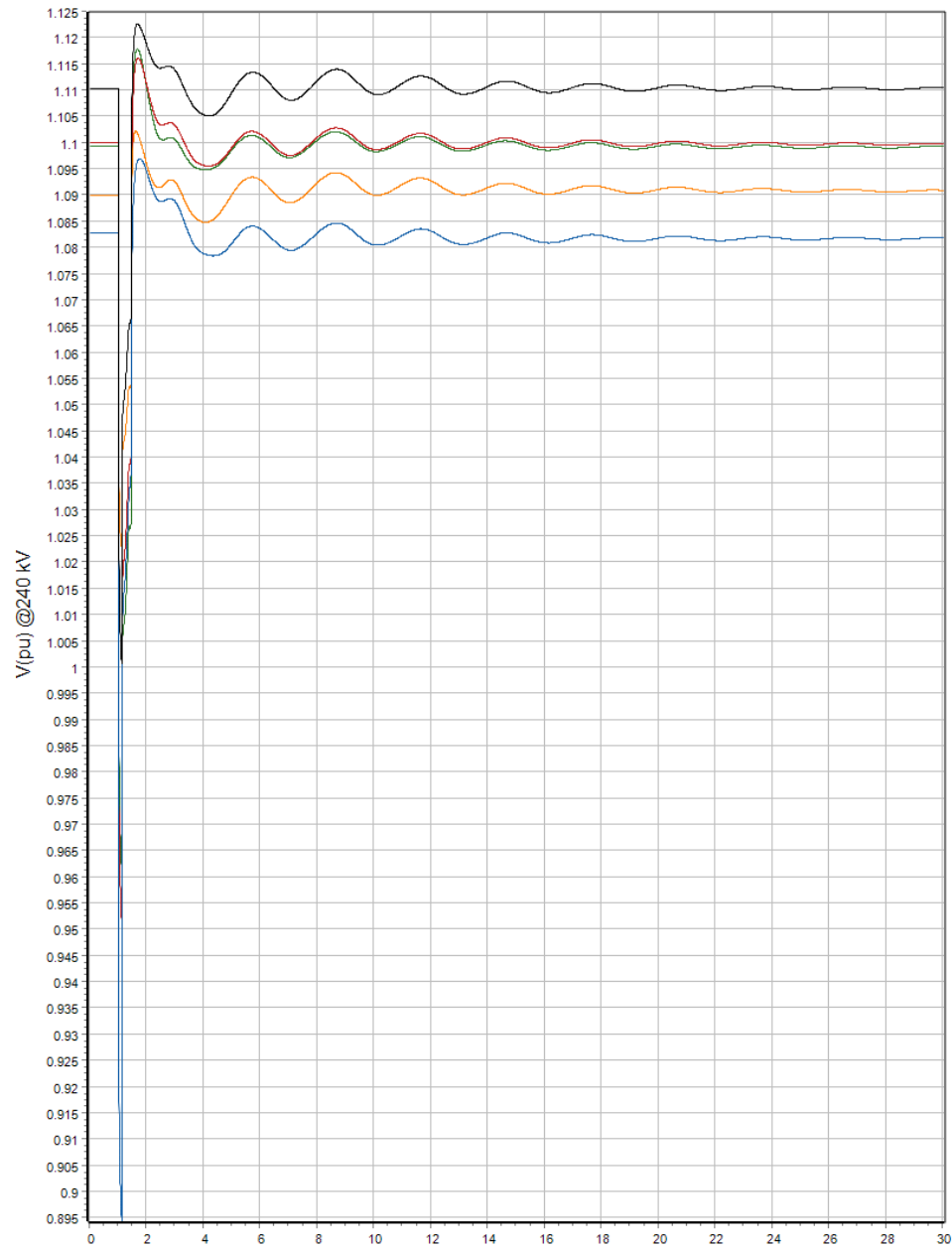


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

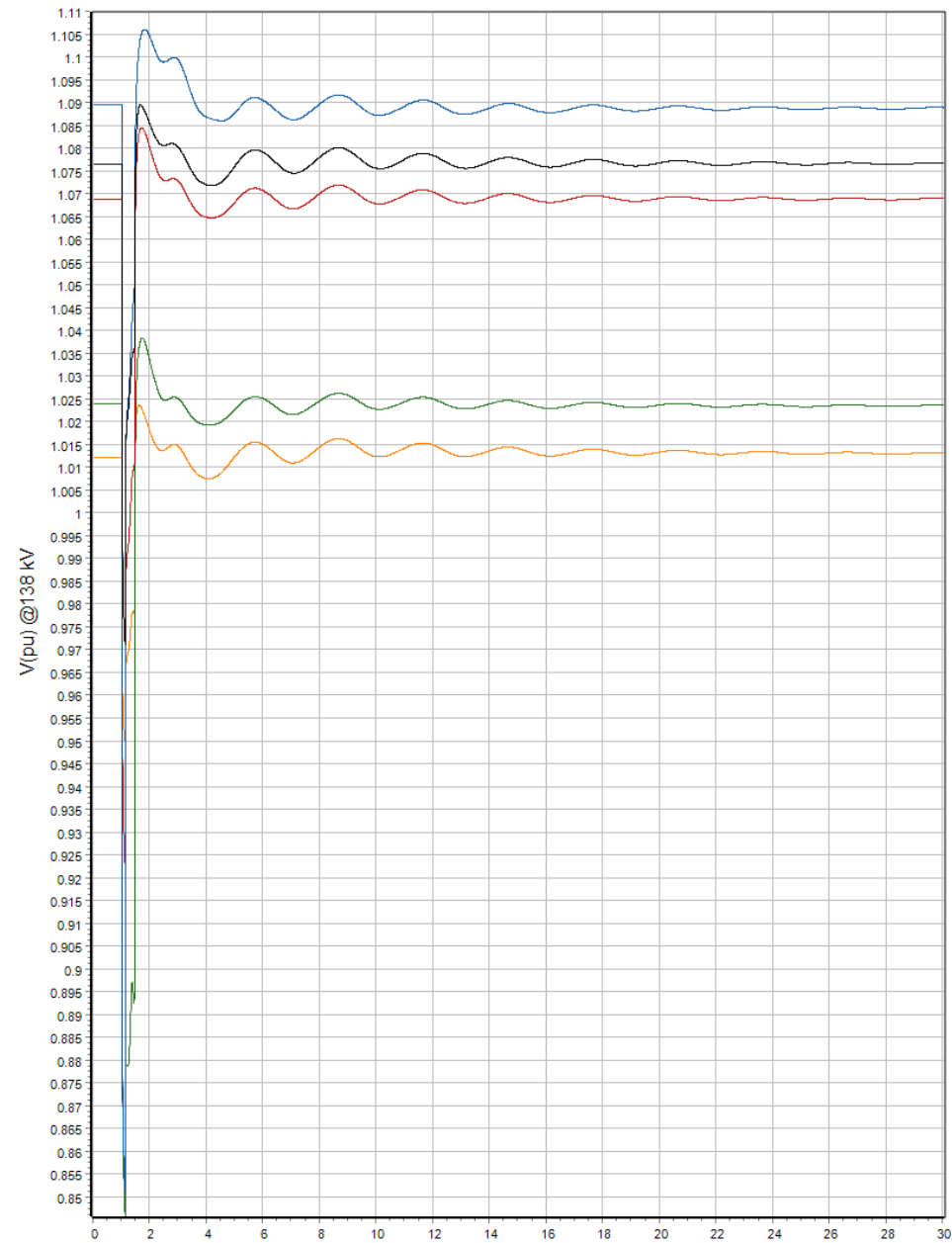
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

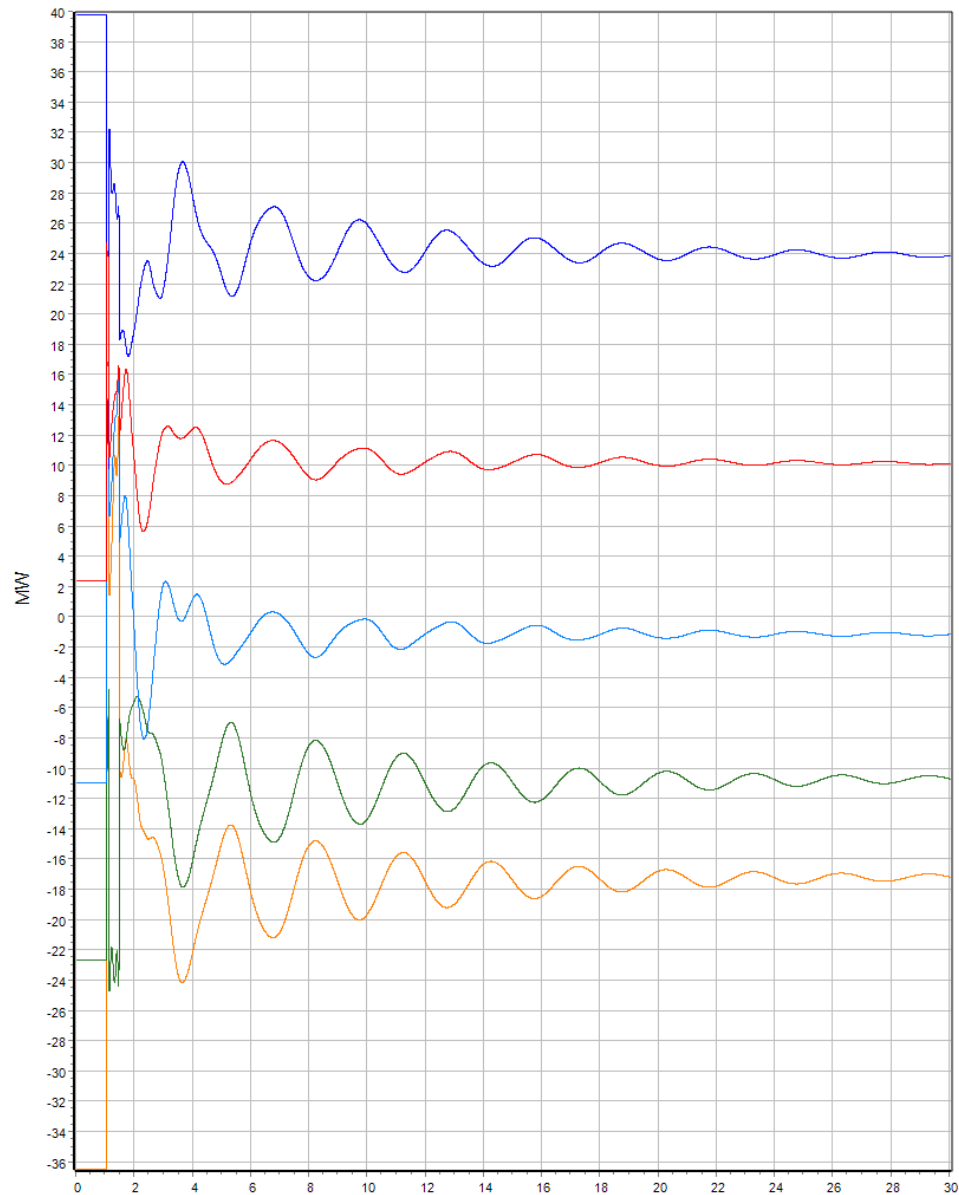


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

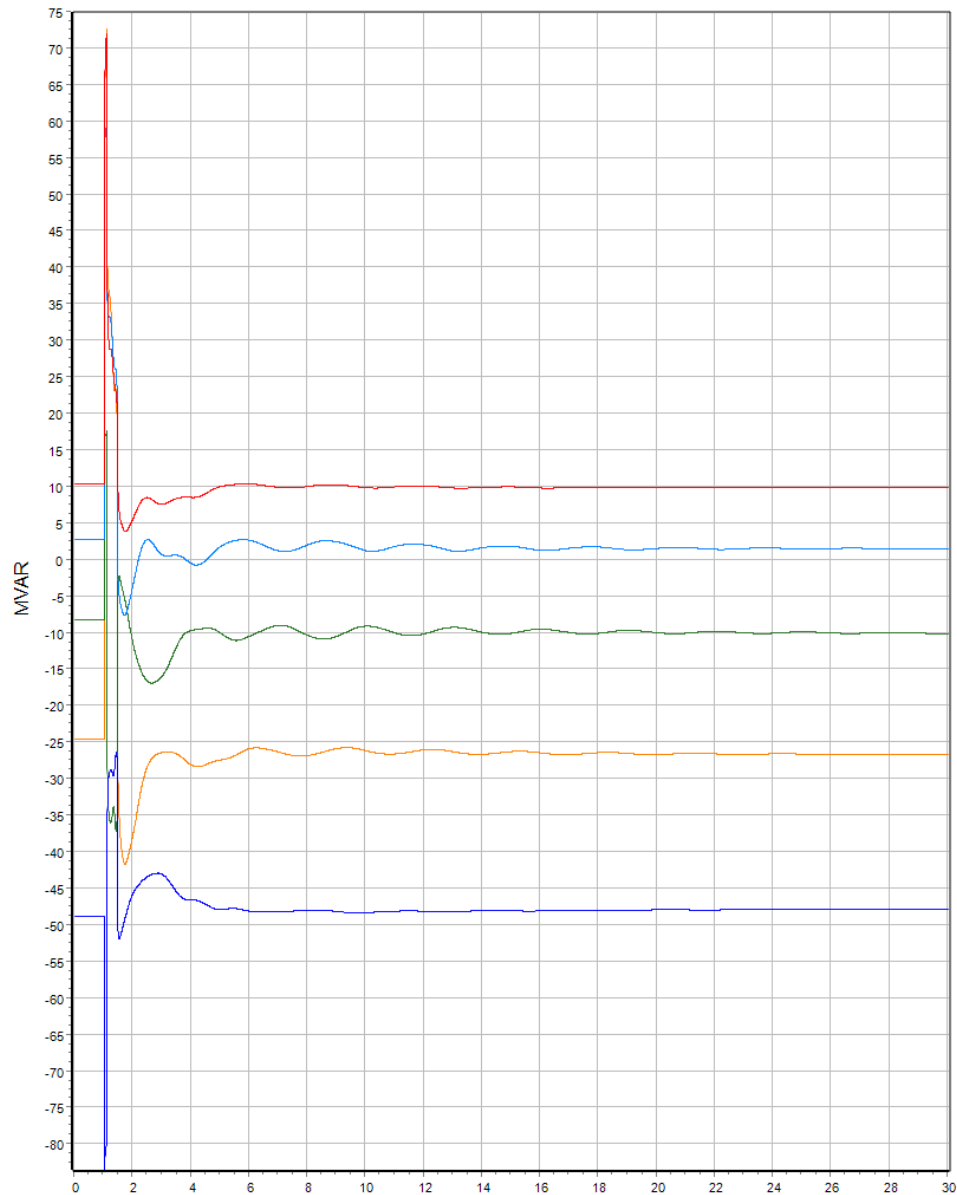


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



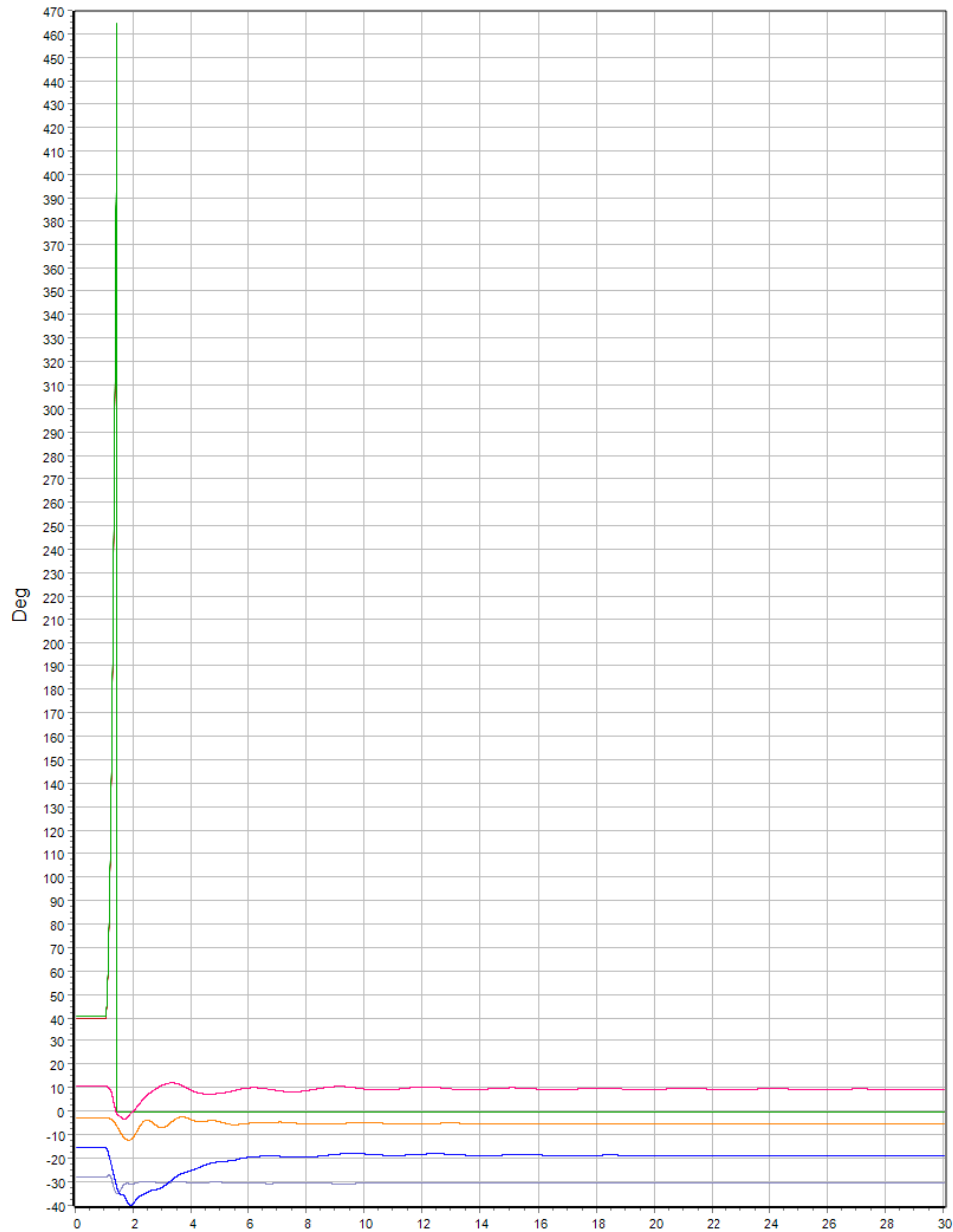


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

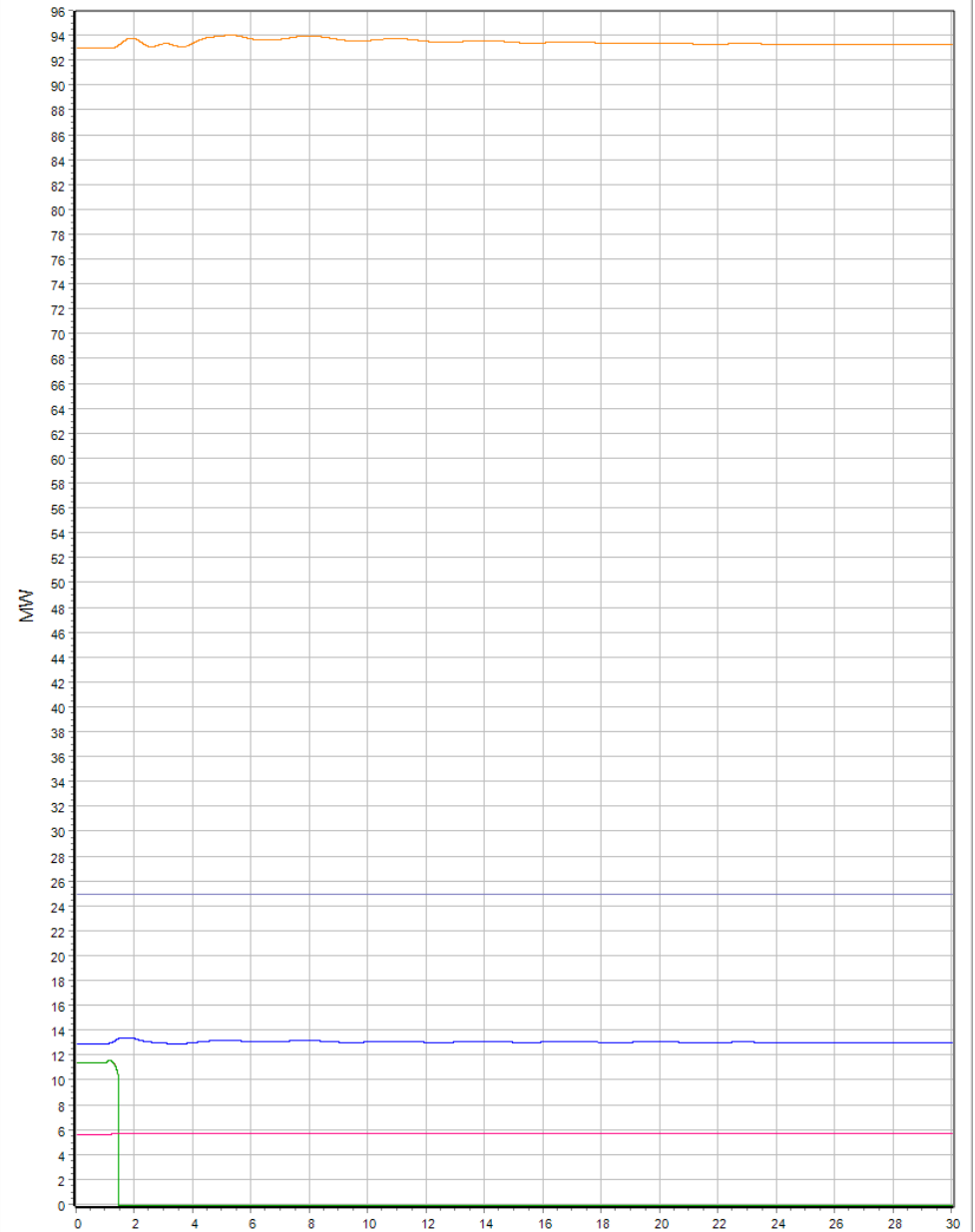


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



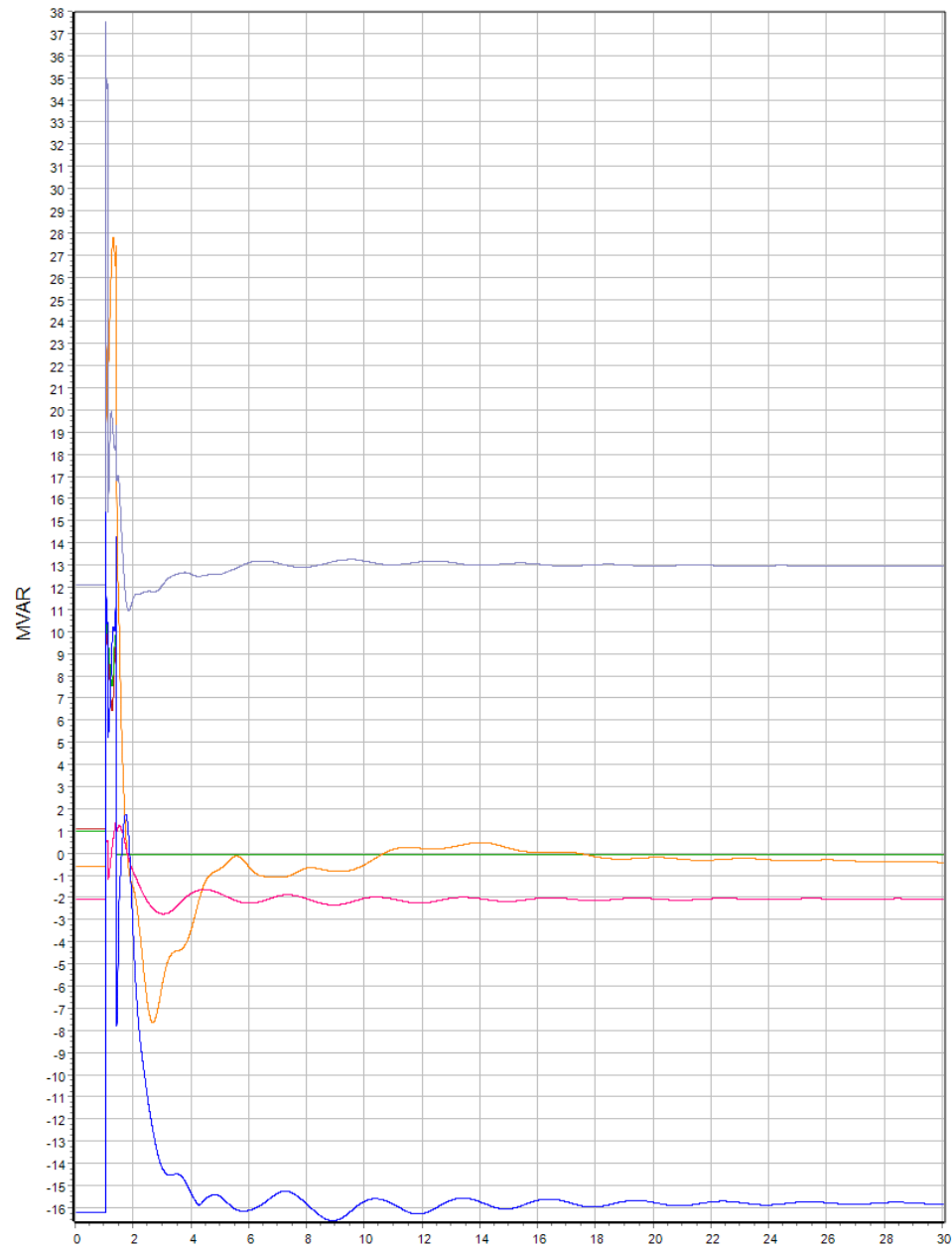


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGEG9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGEG9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



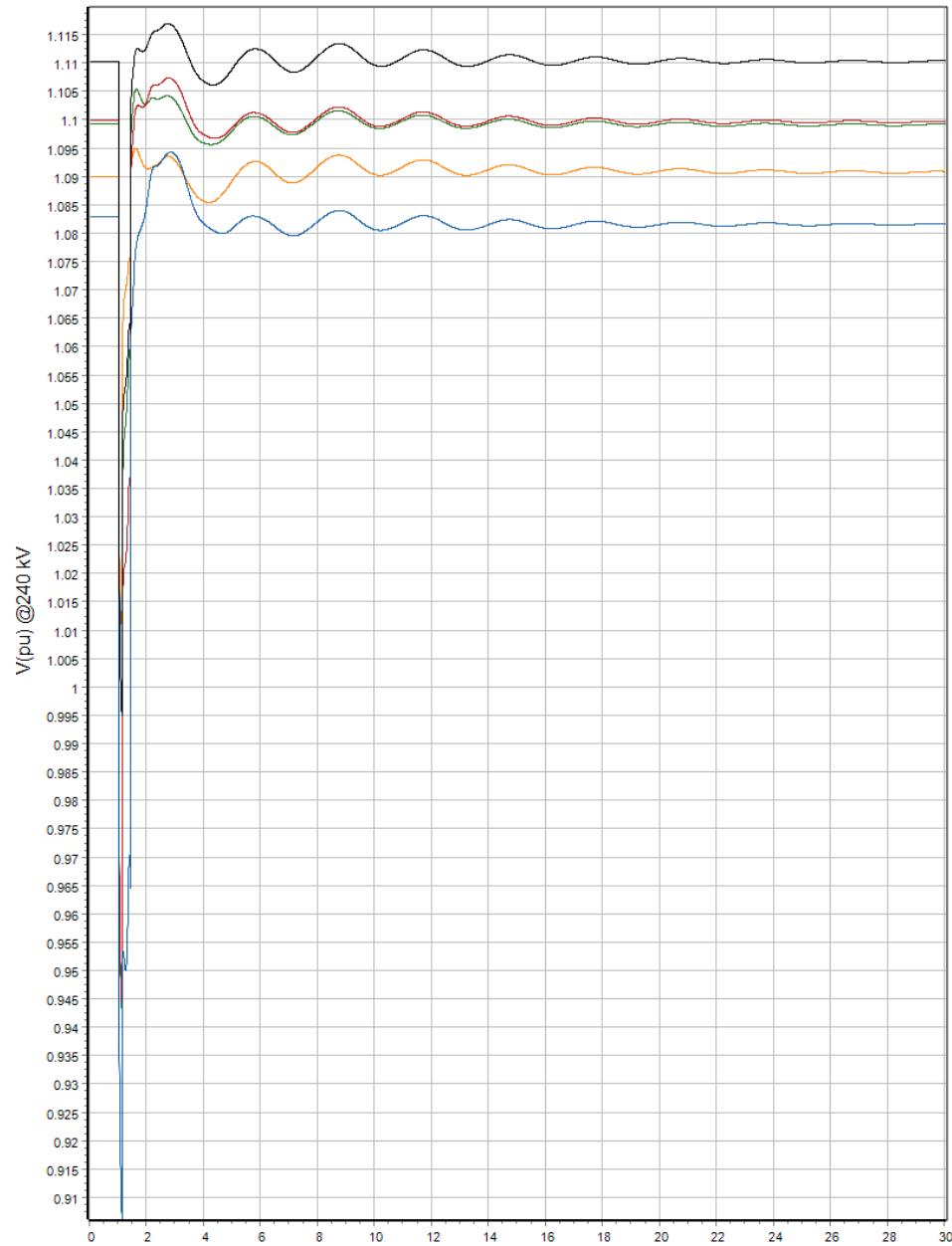


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

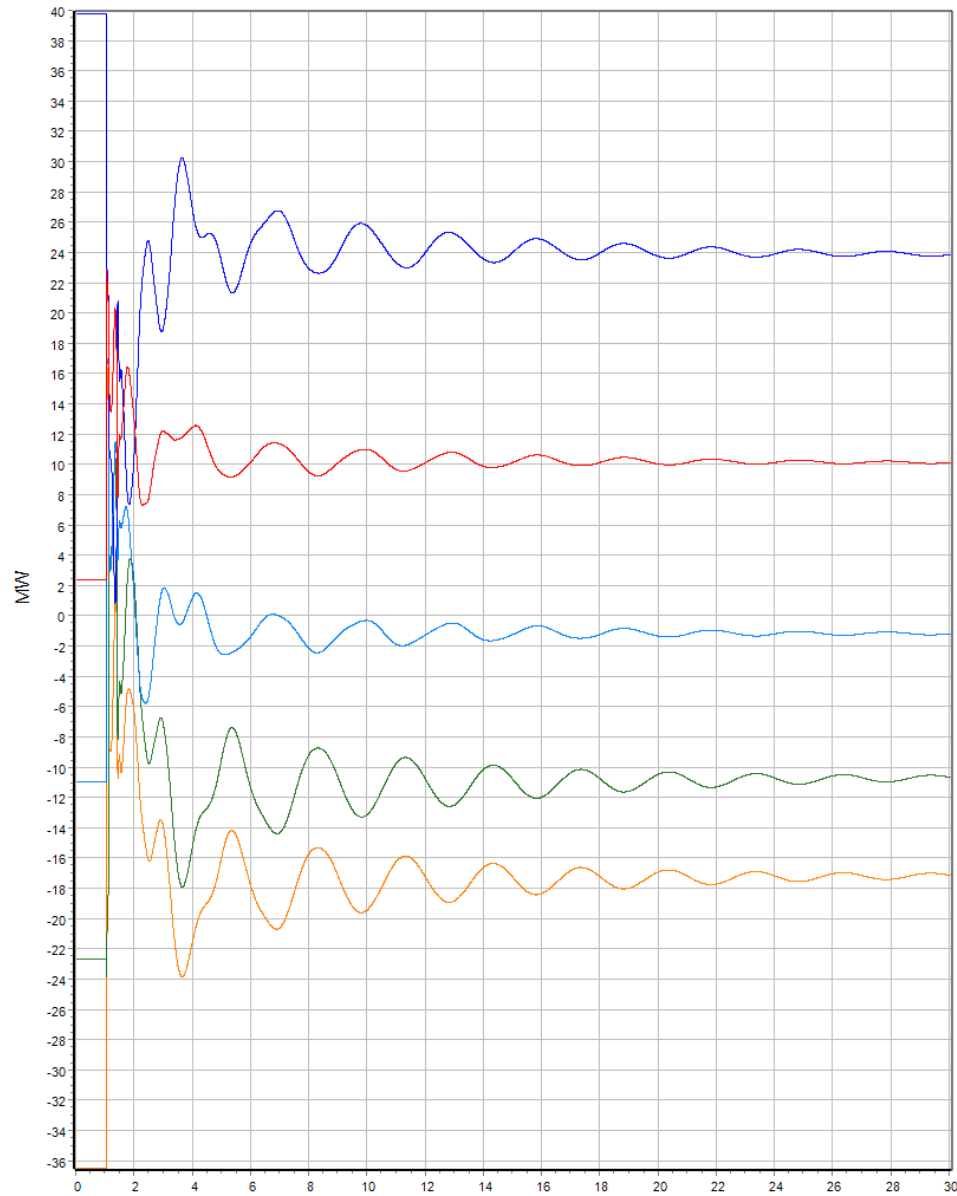


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

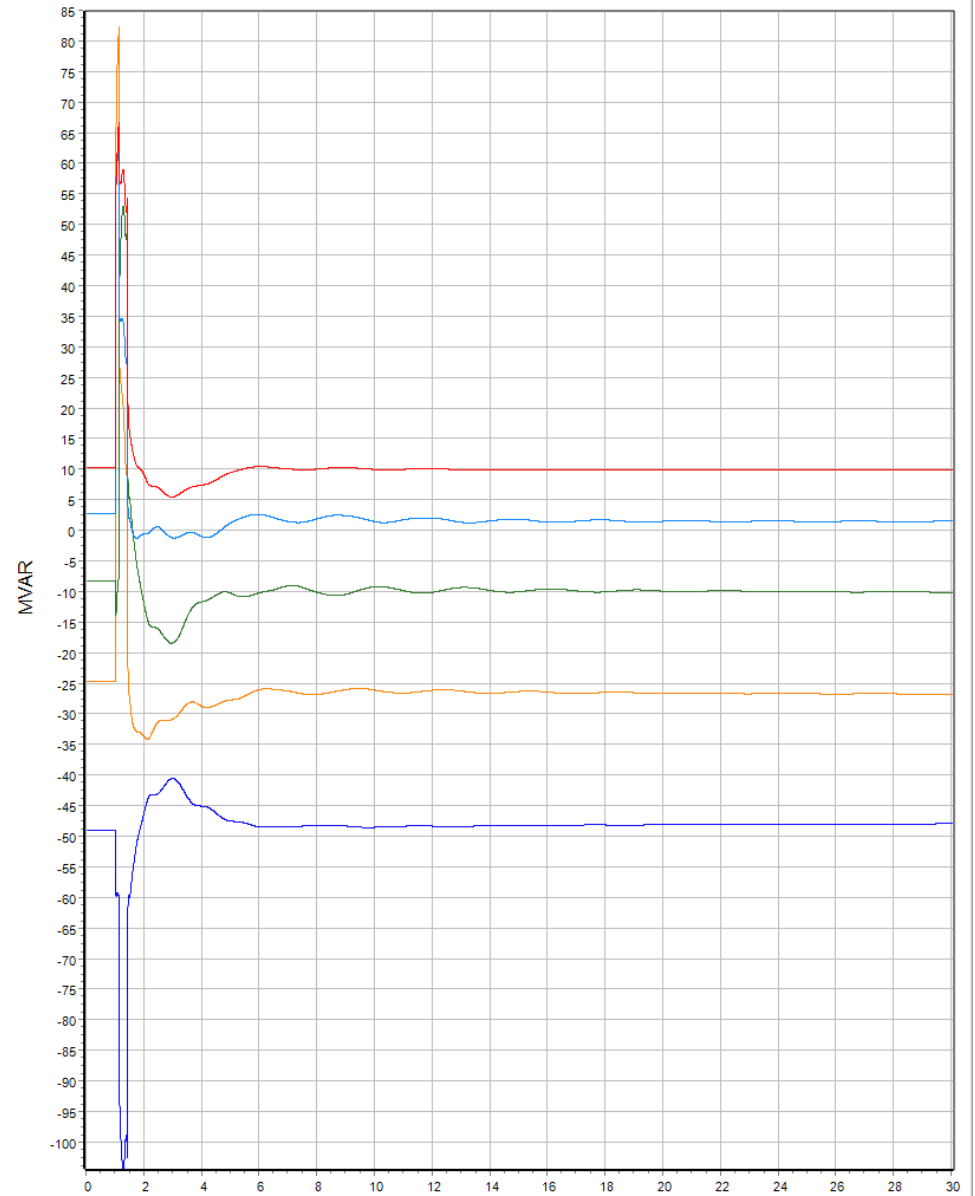


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)



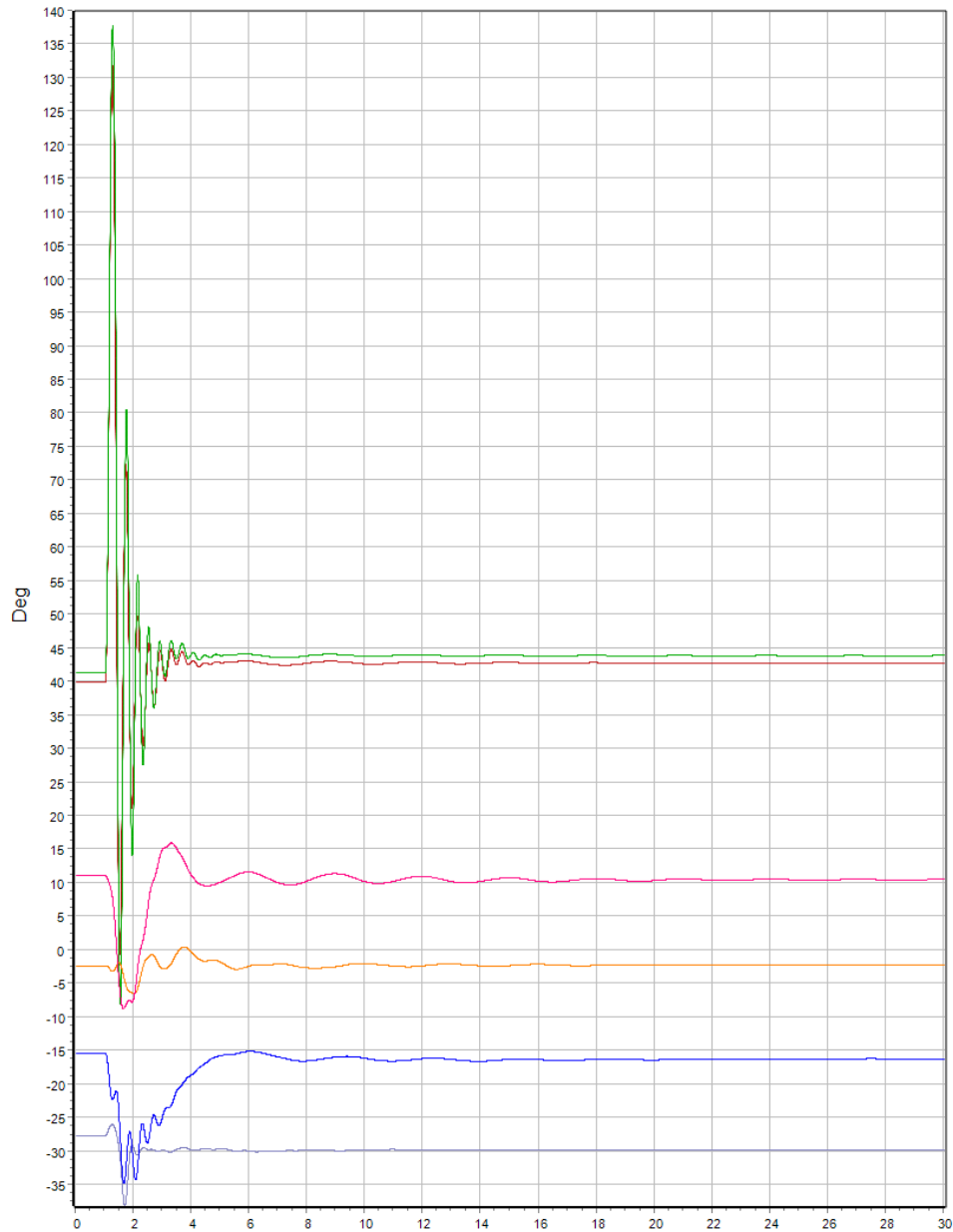


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

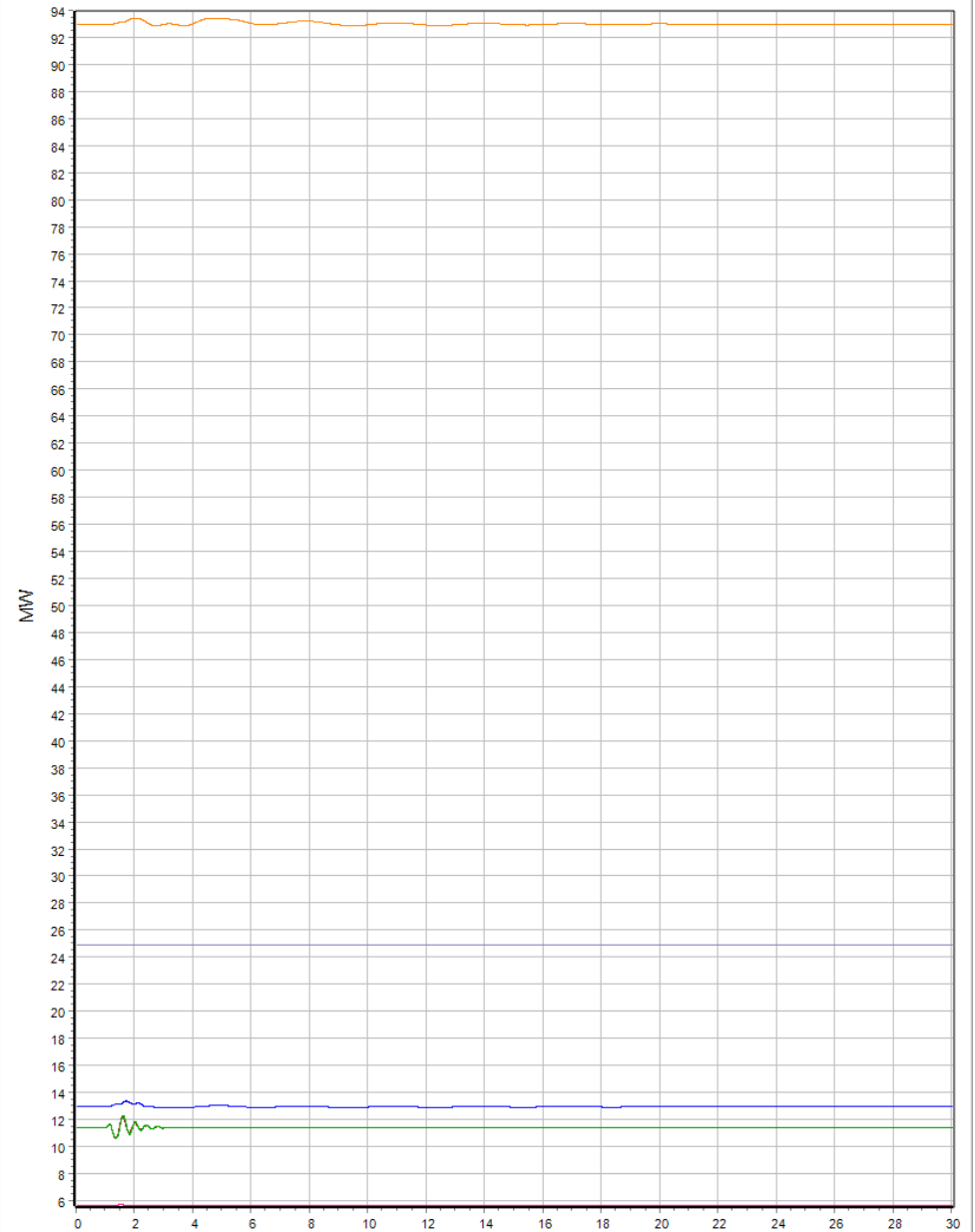


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



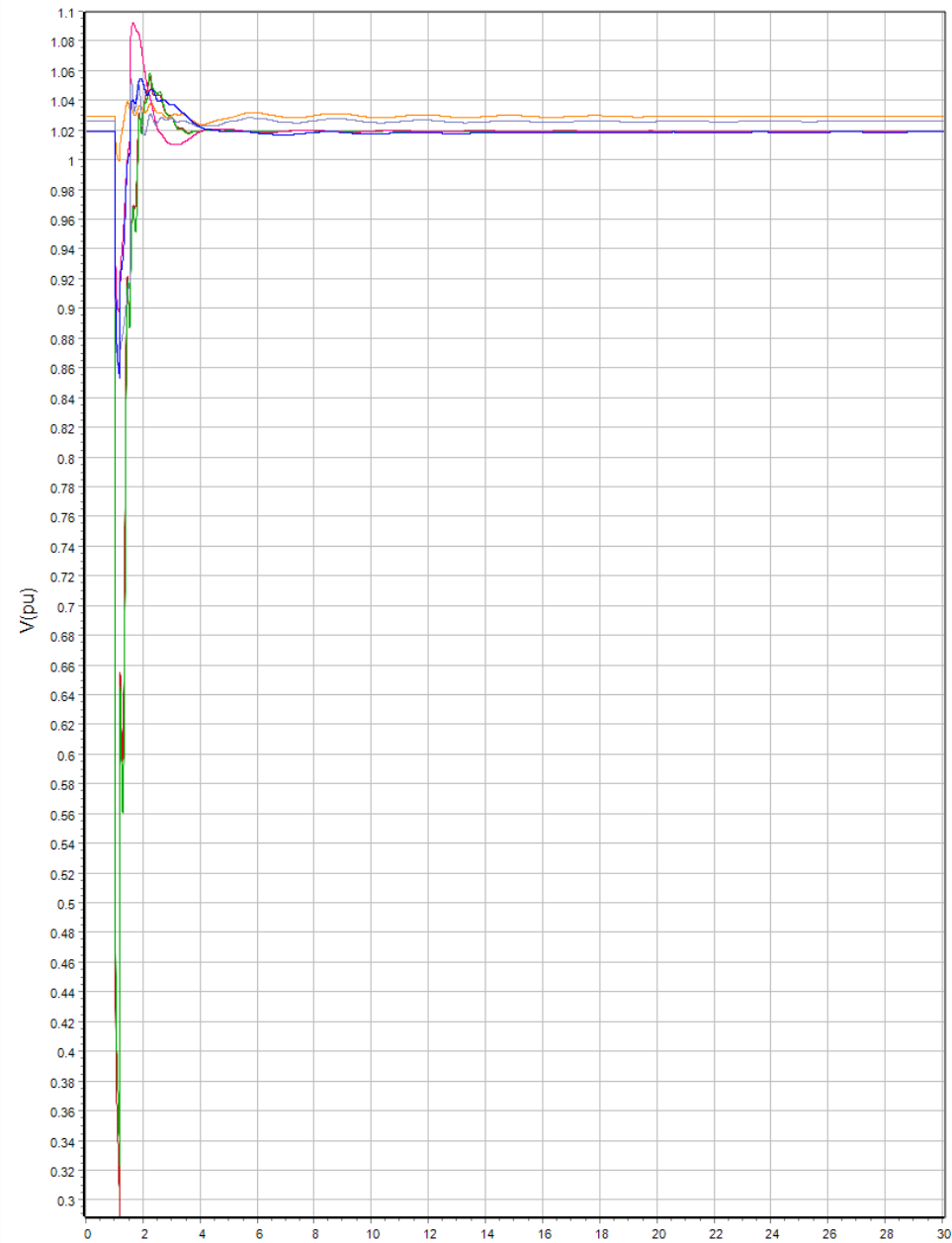
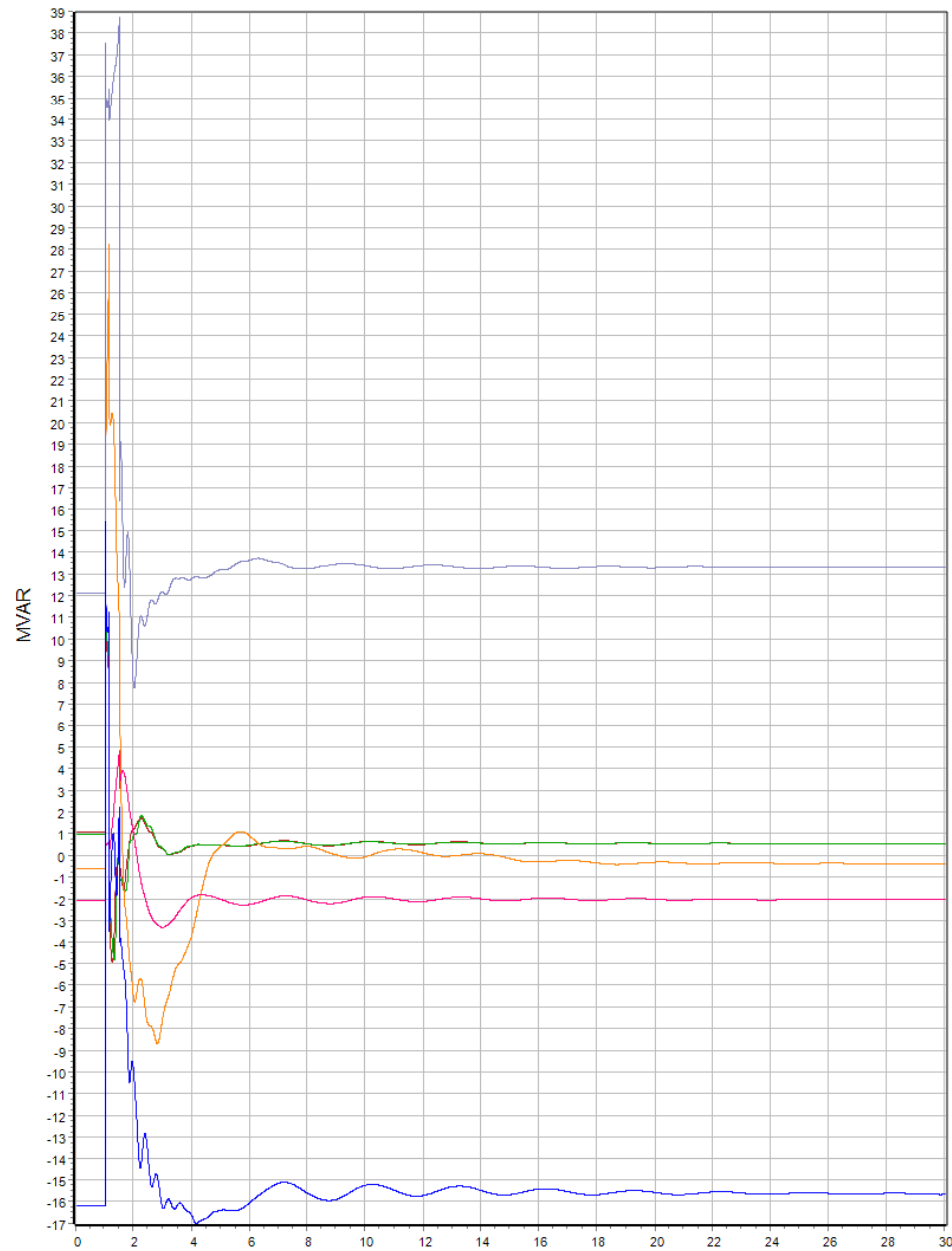


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



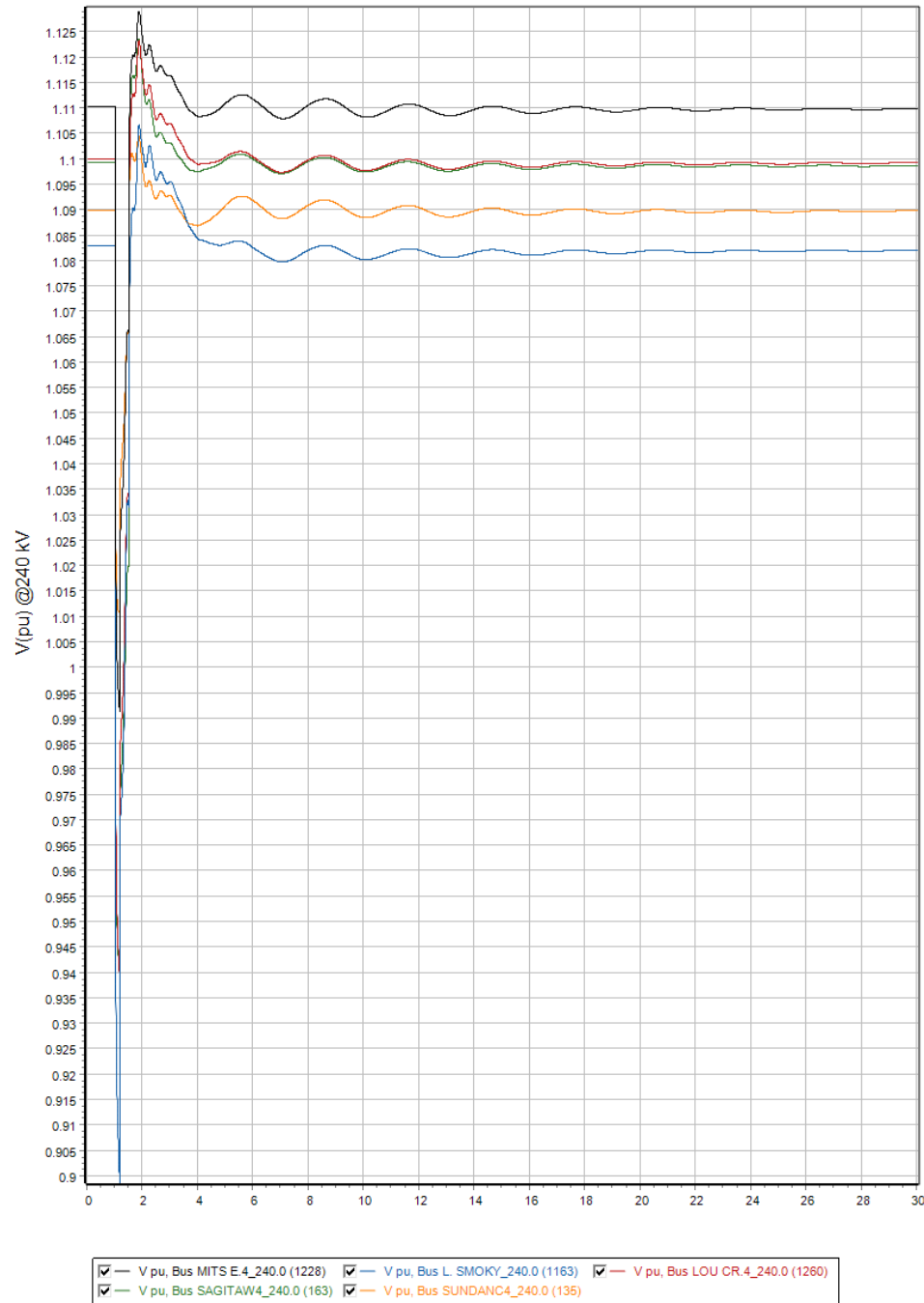


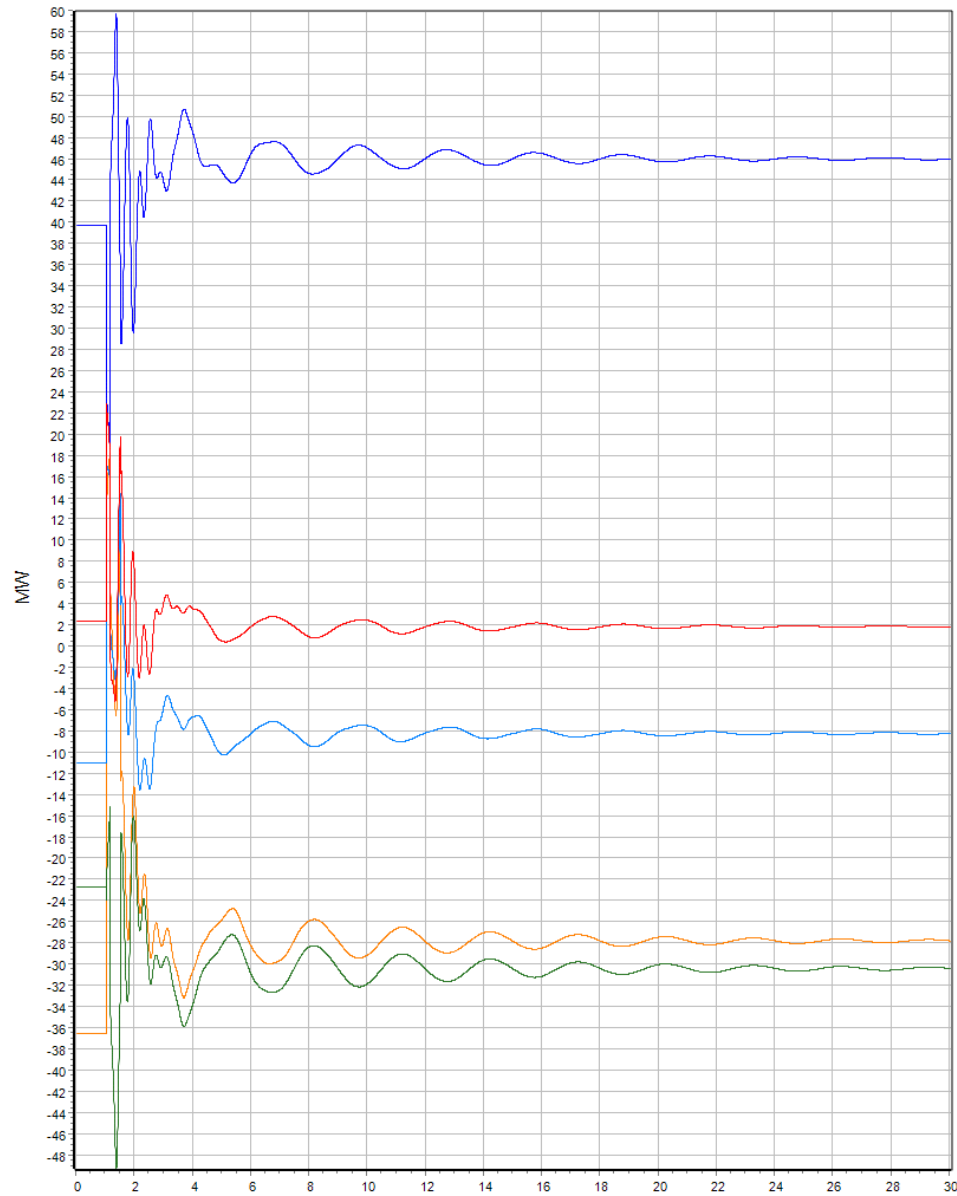
Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2

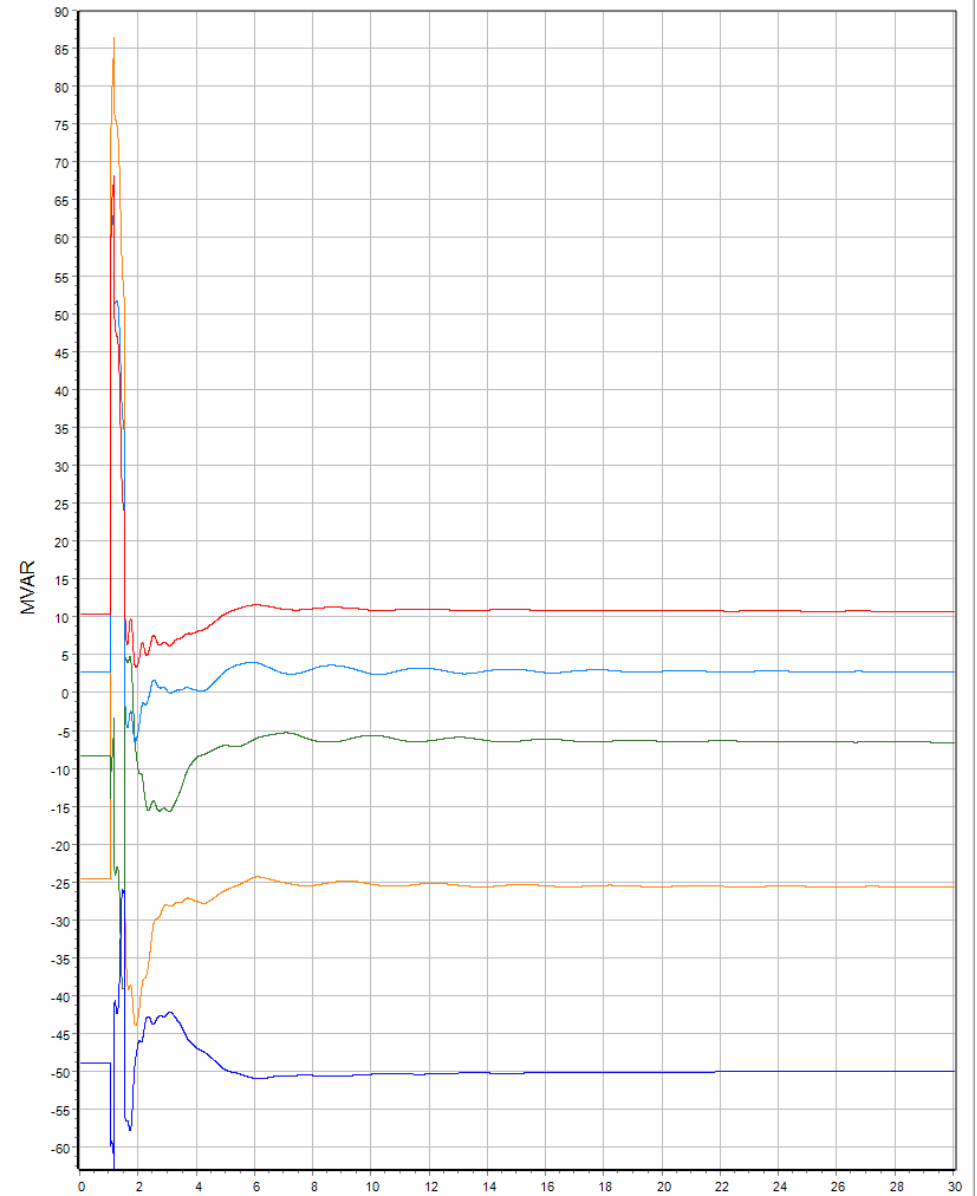


Monitor Bus Volts Q3



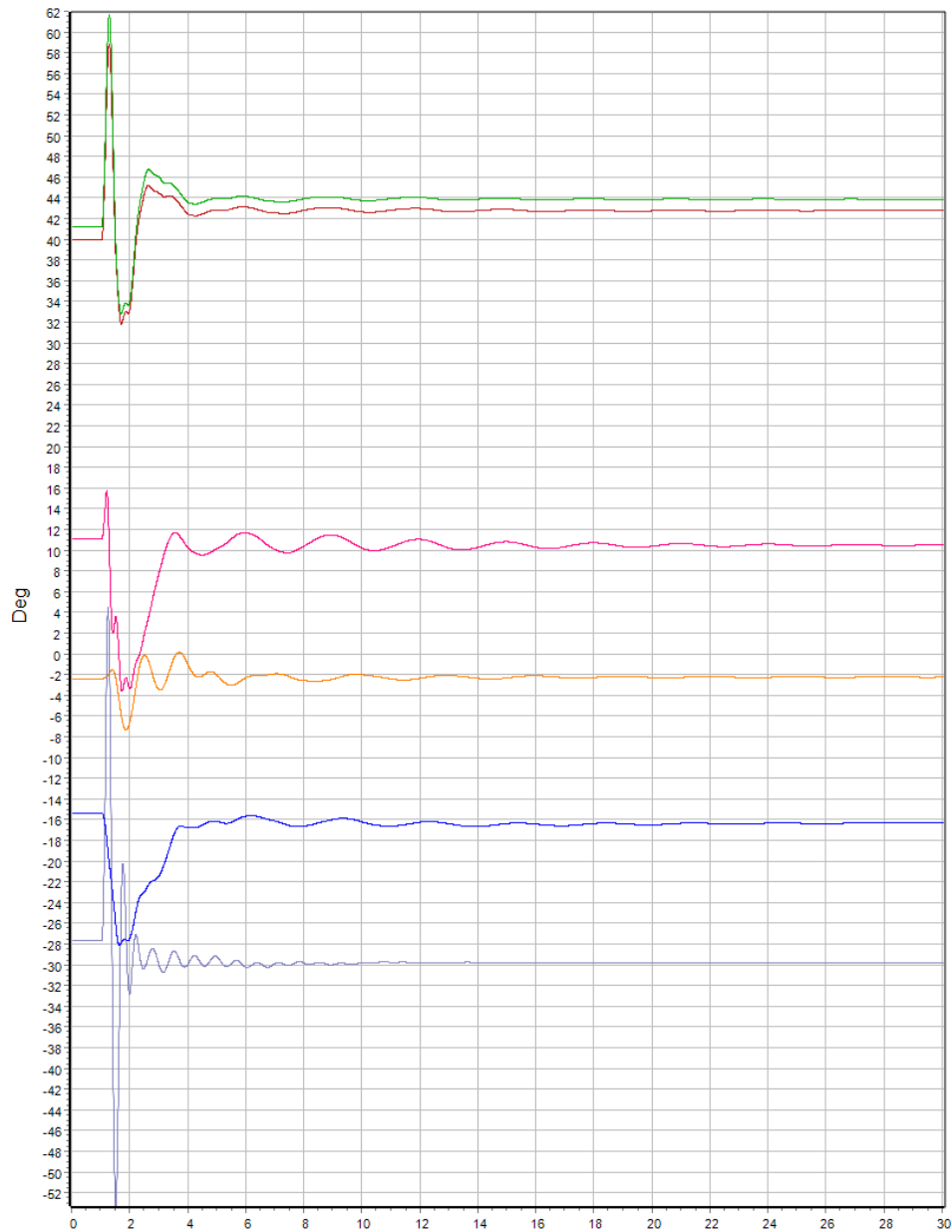


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

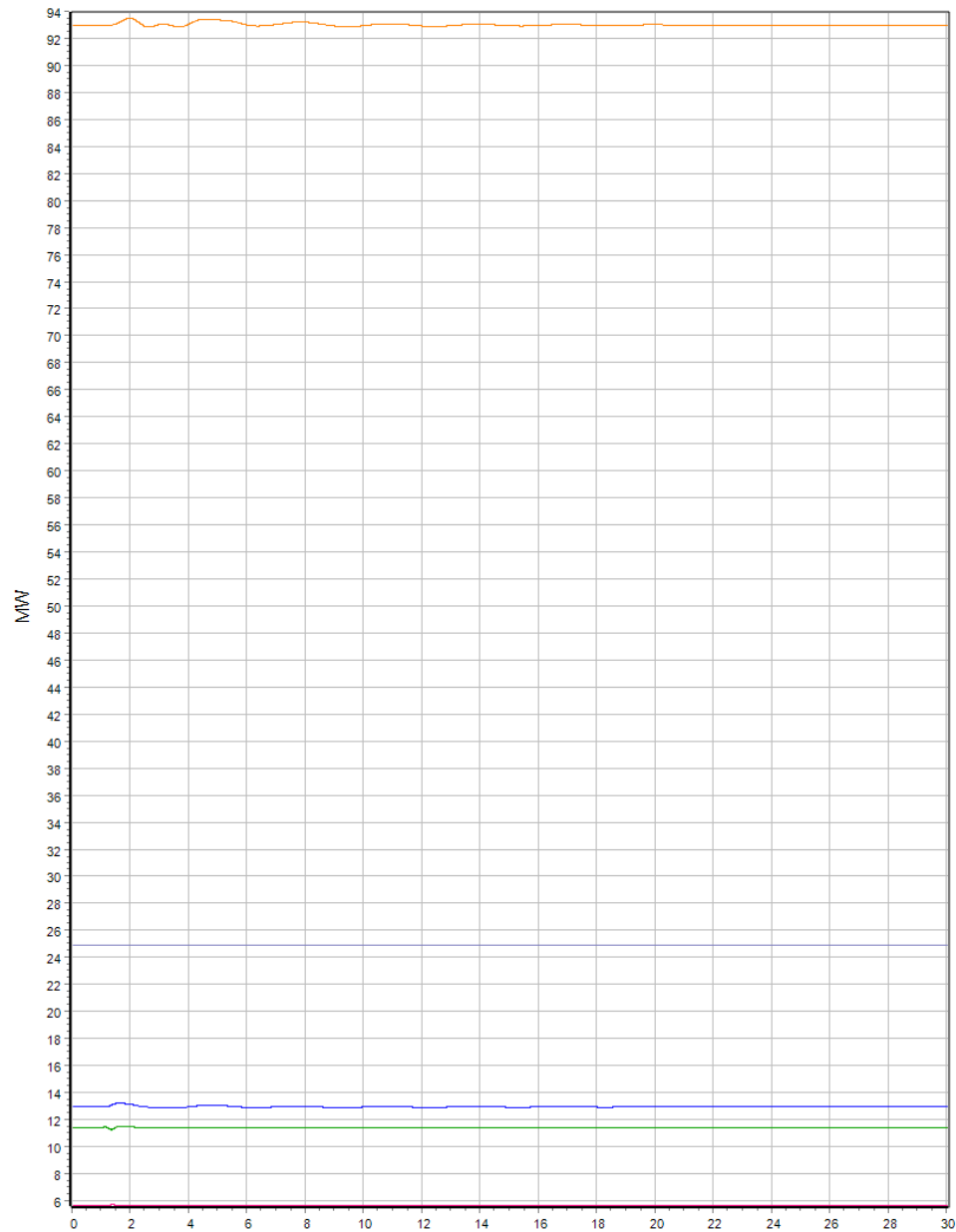


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



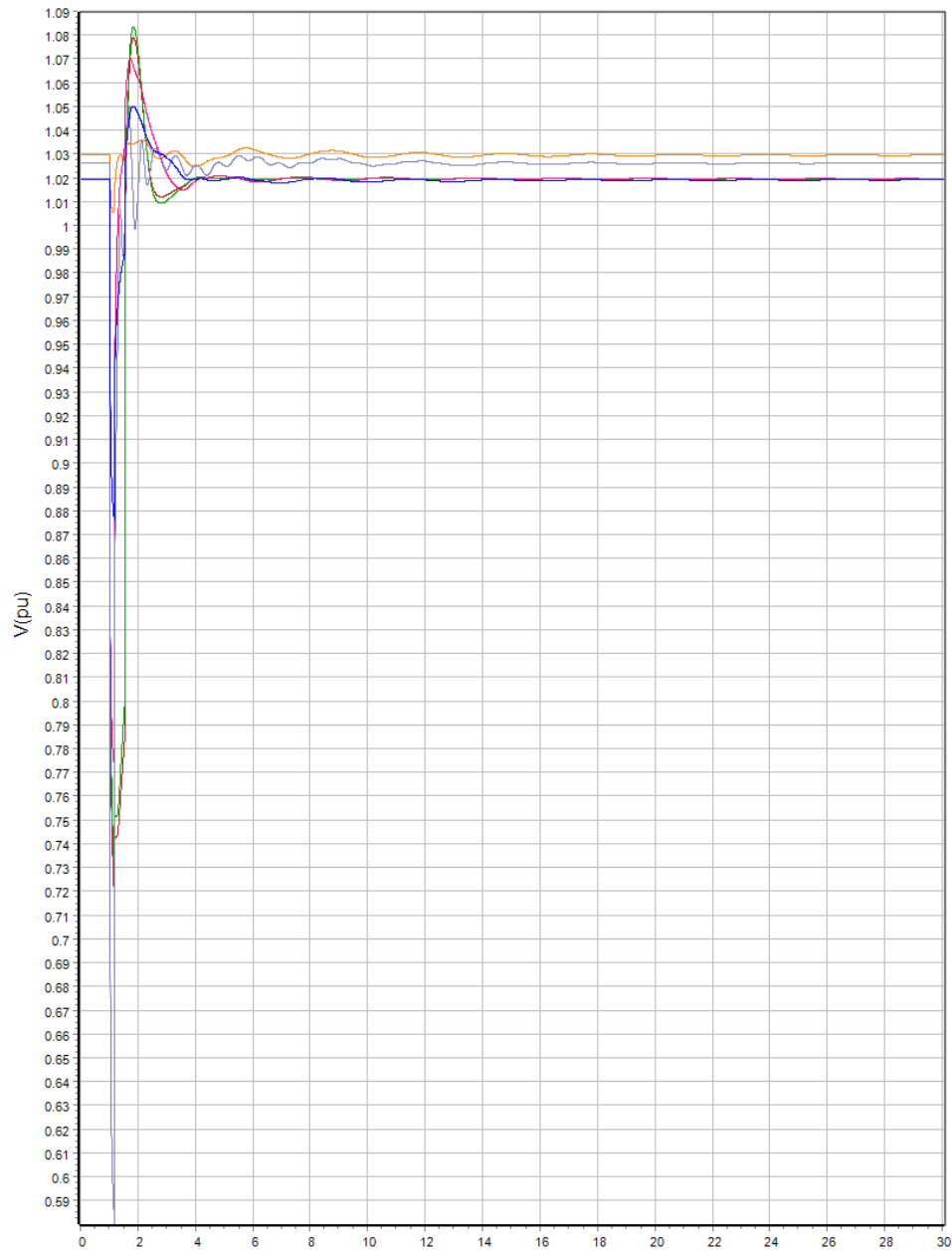
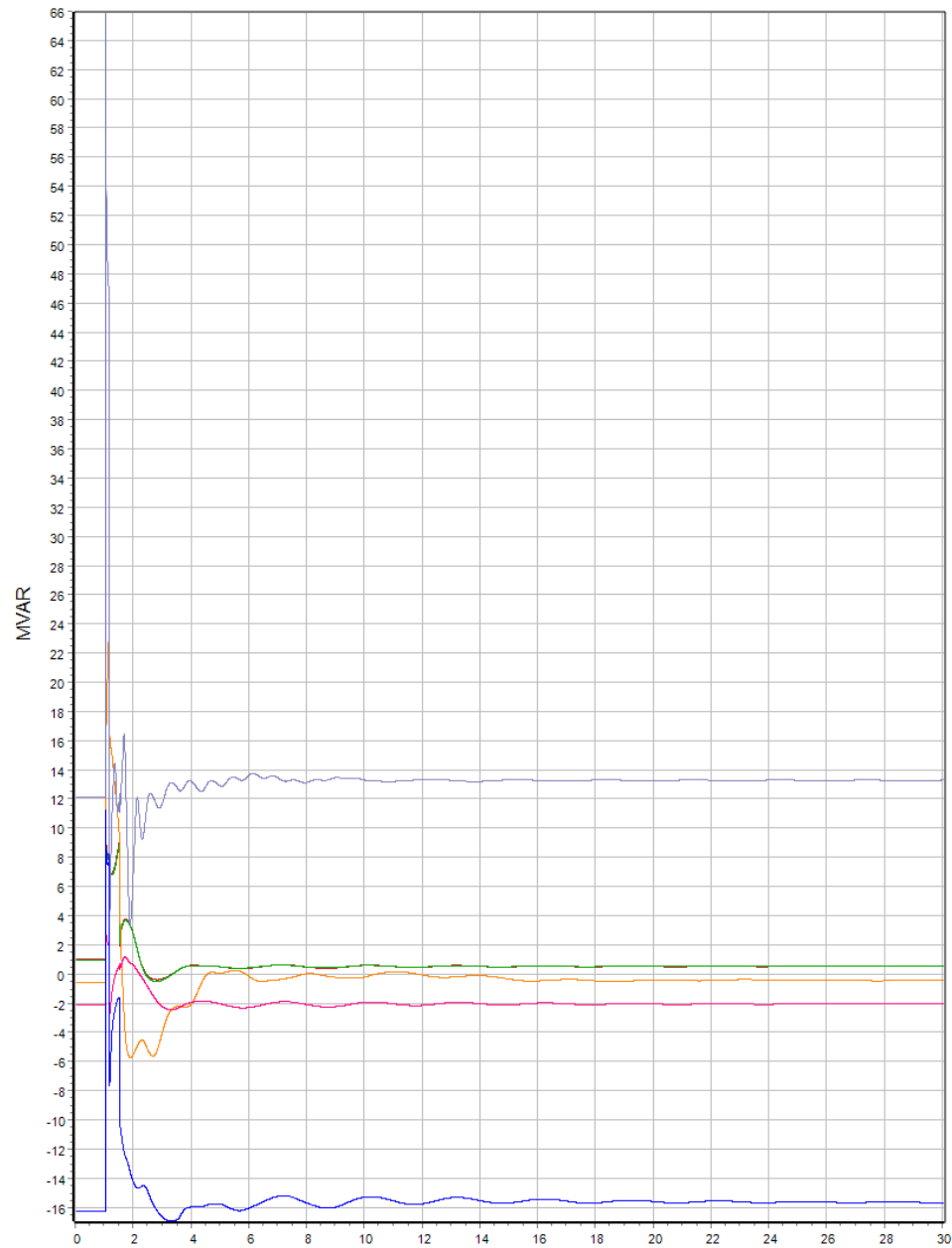


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990003_13.8 (990003) #2



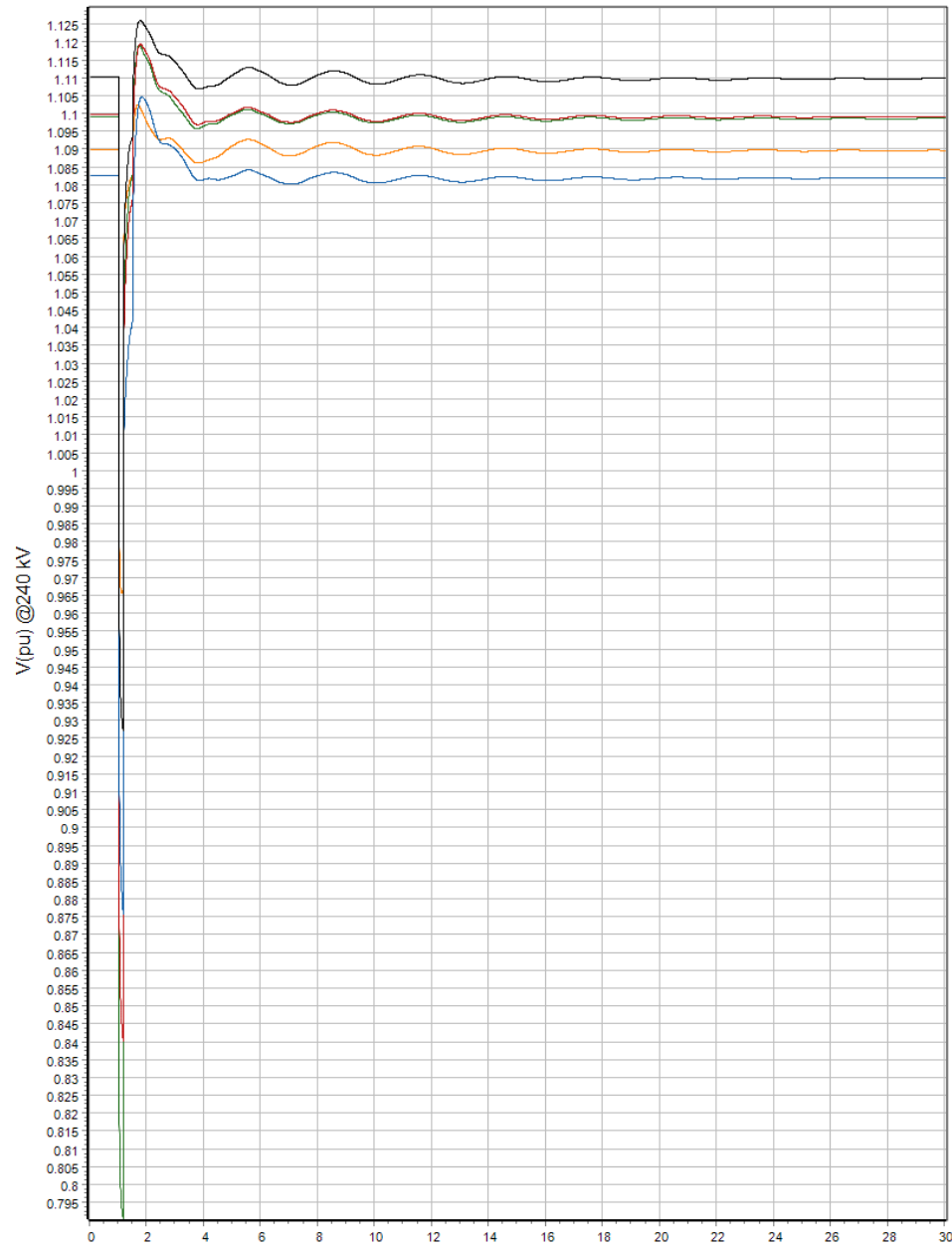


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

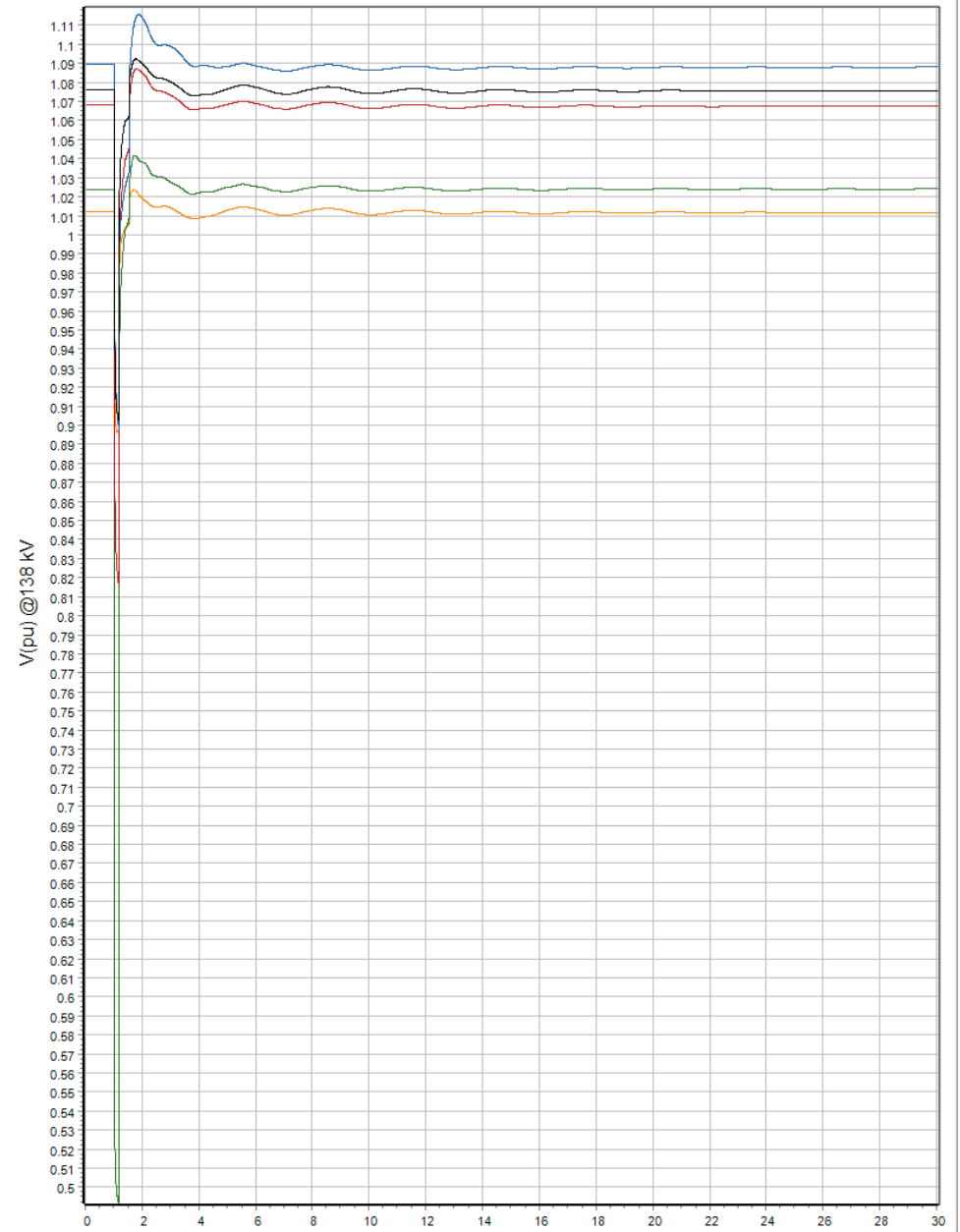
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3



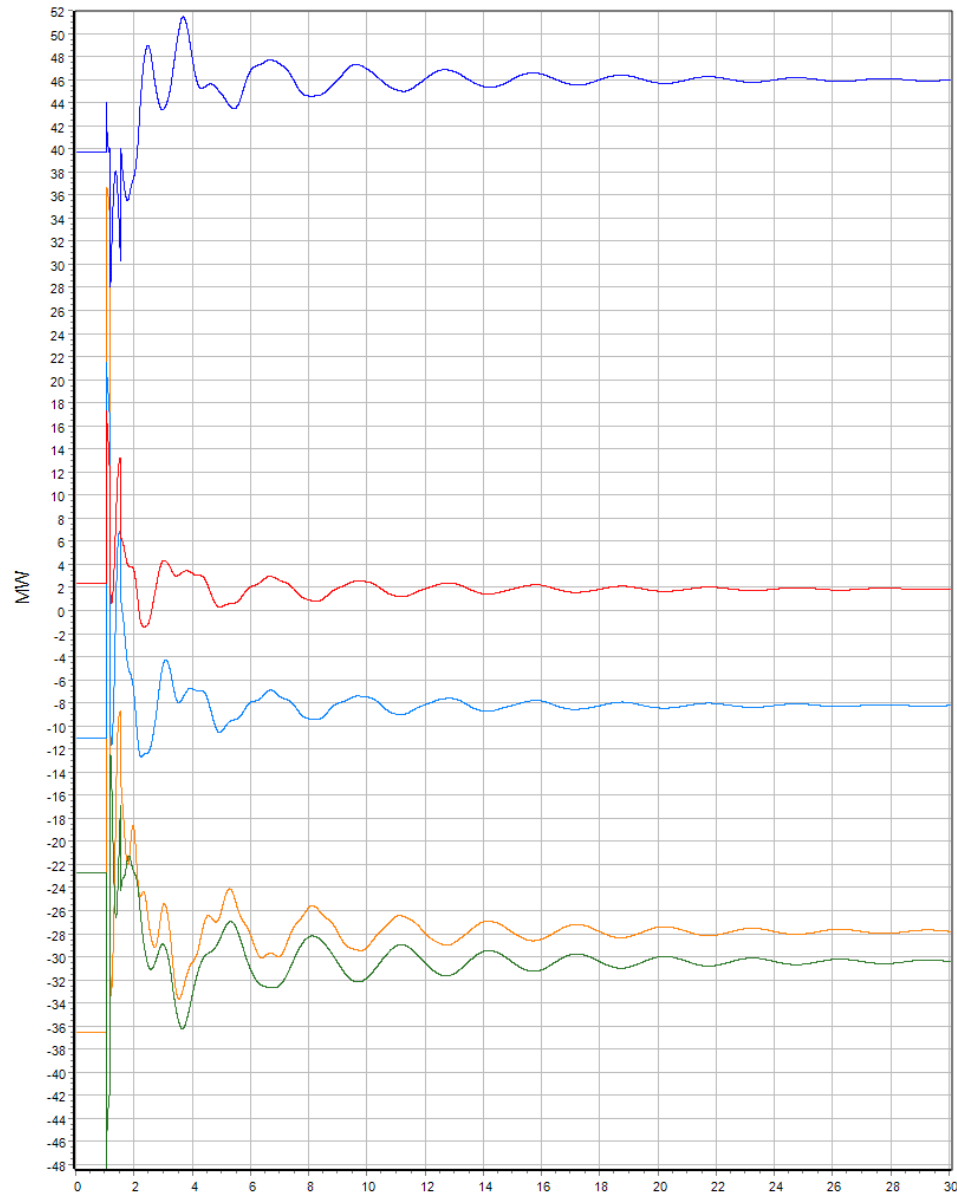
- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)



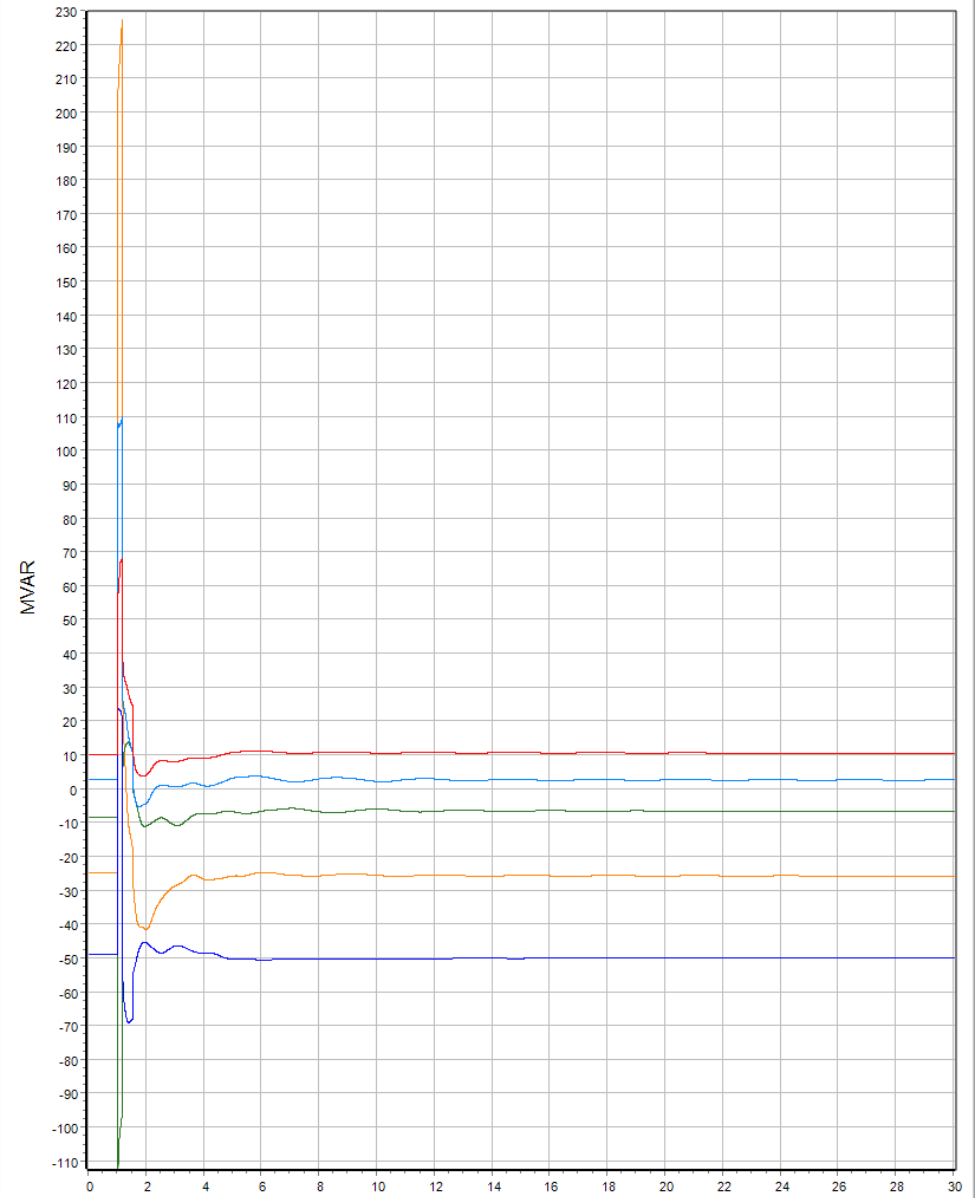
- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



Monitor Line MW & MVAR. Q4

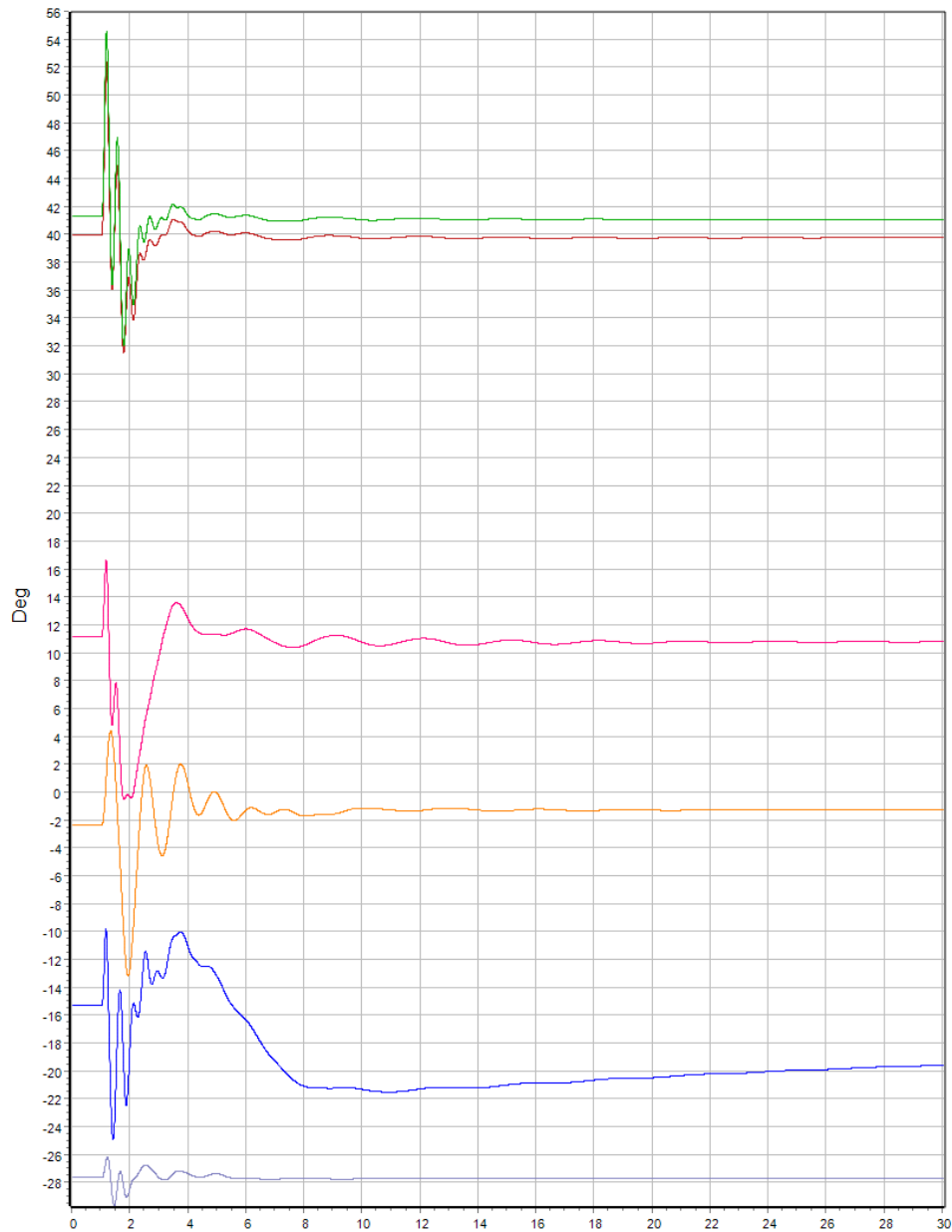


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

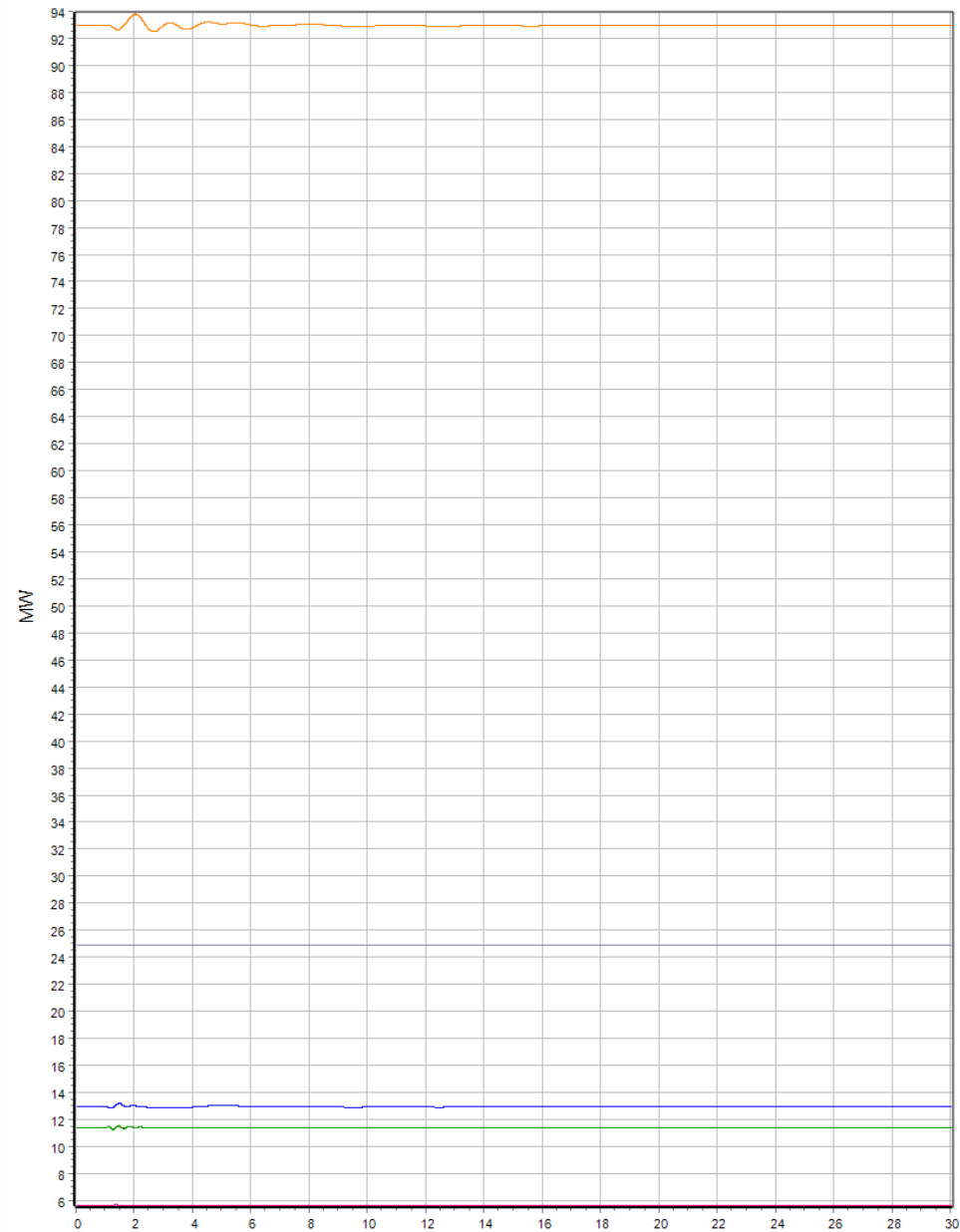


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



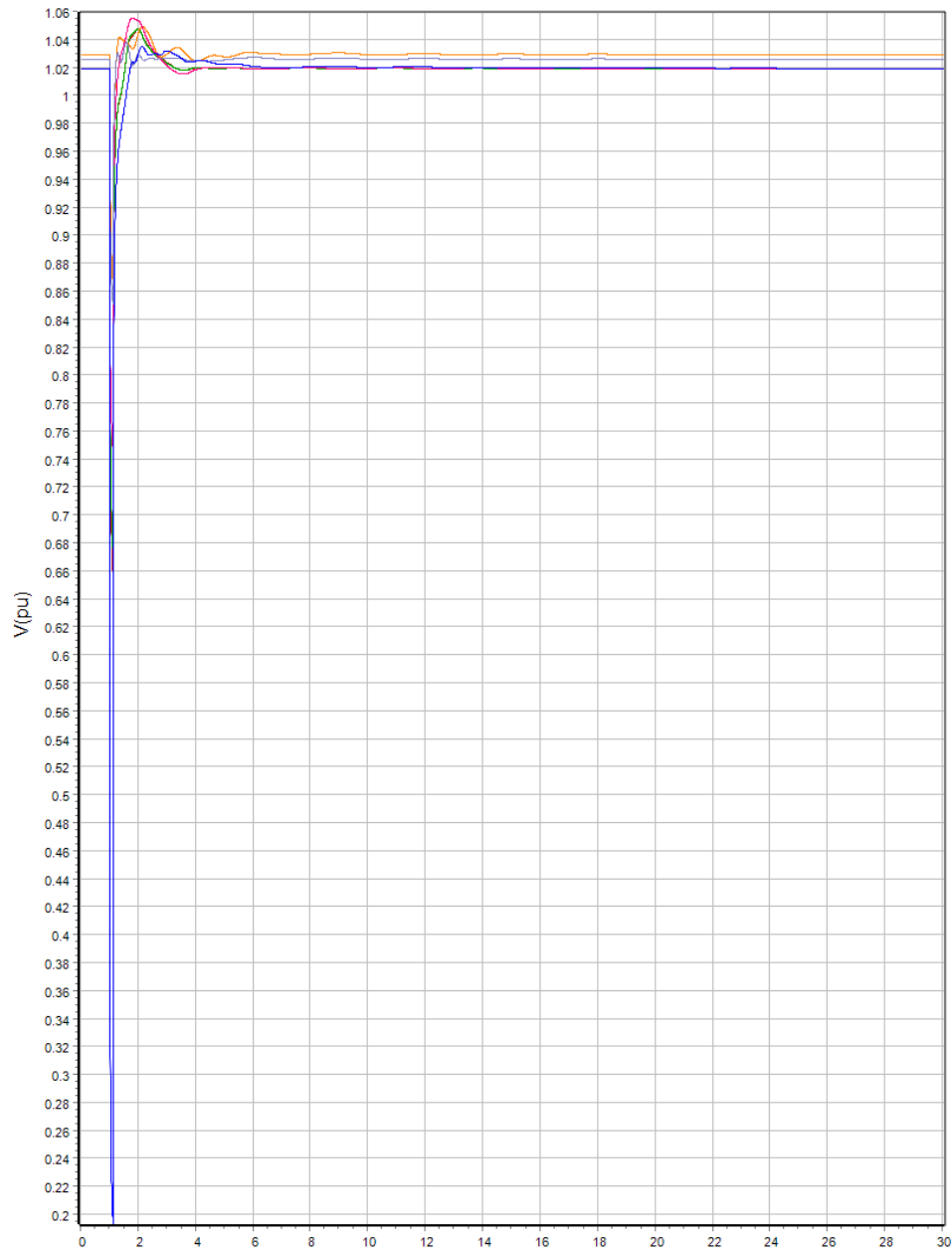
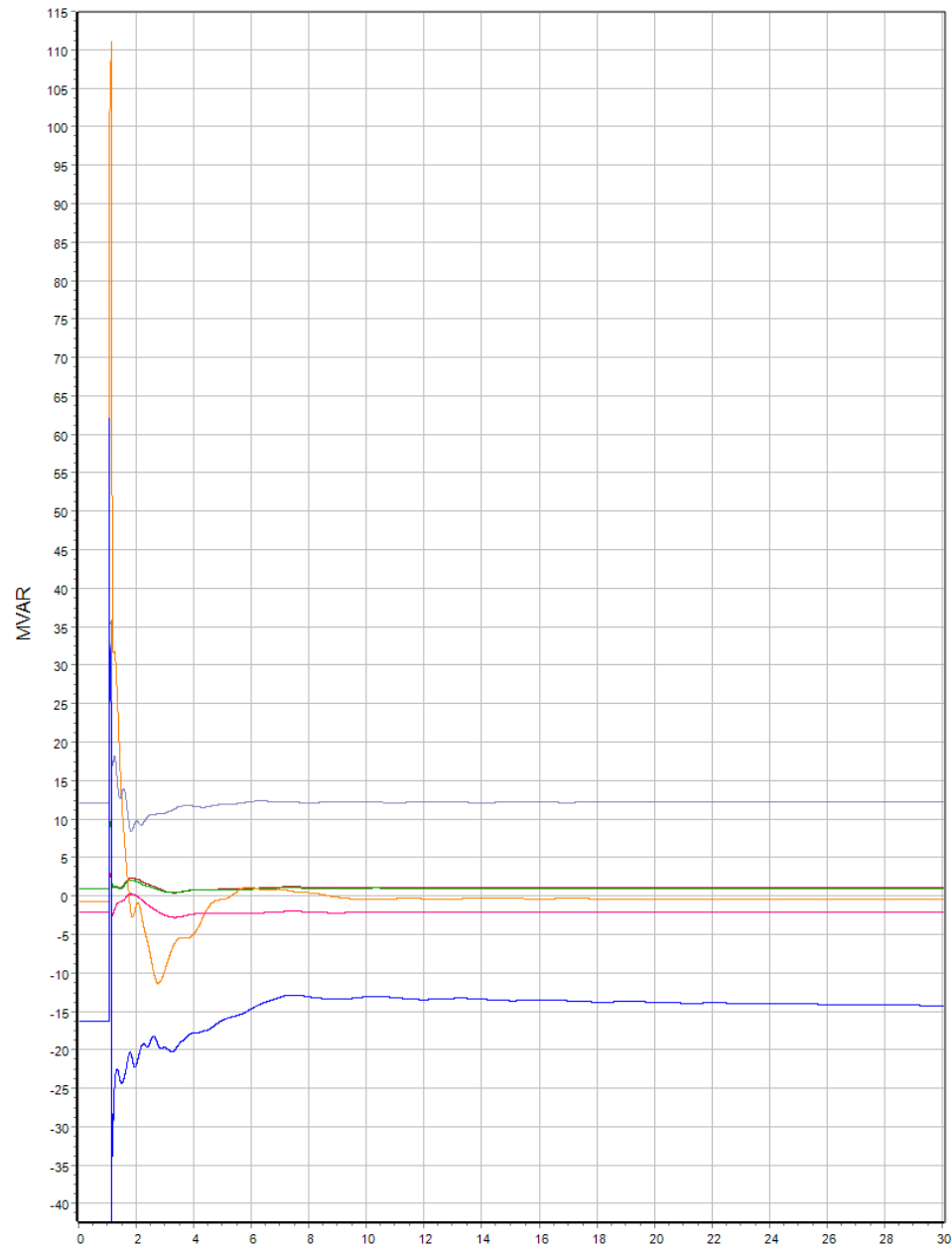


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990003_13.8 (990003) #2



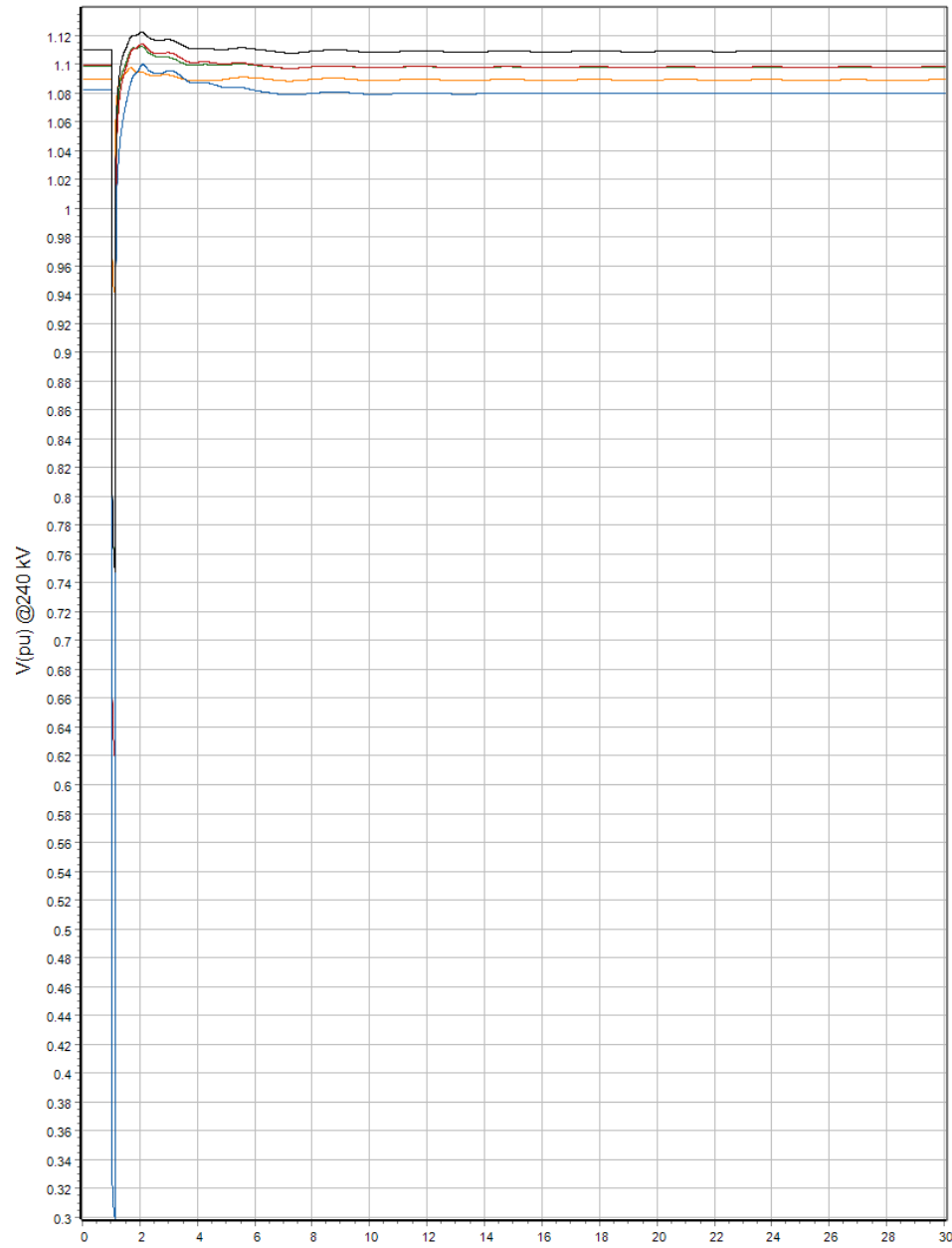


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

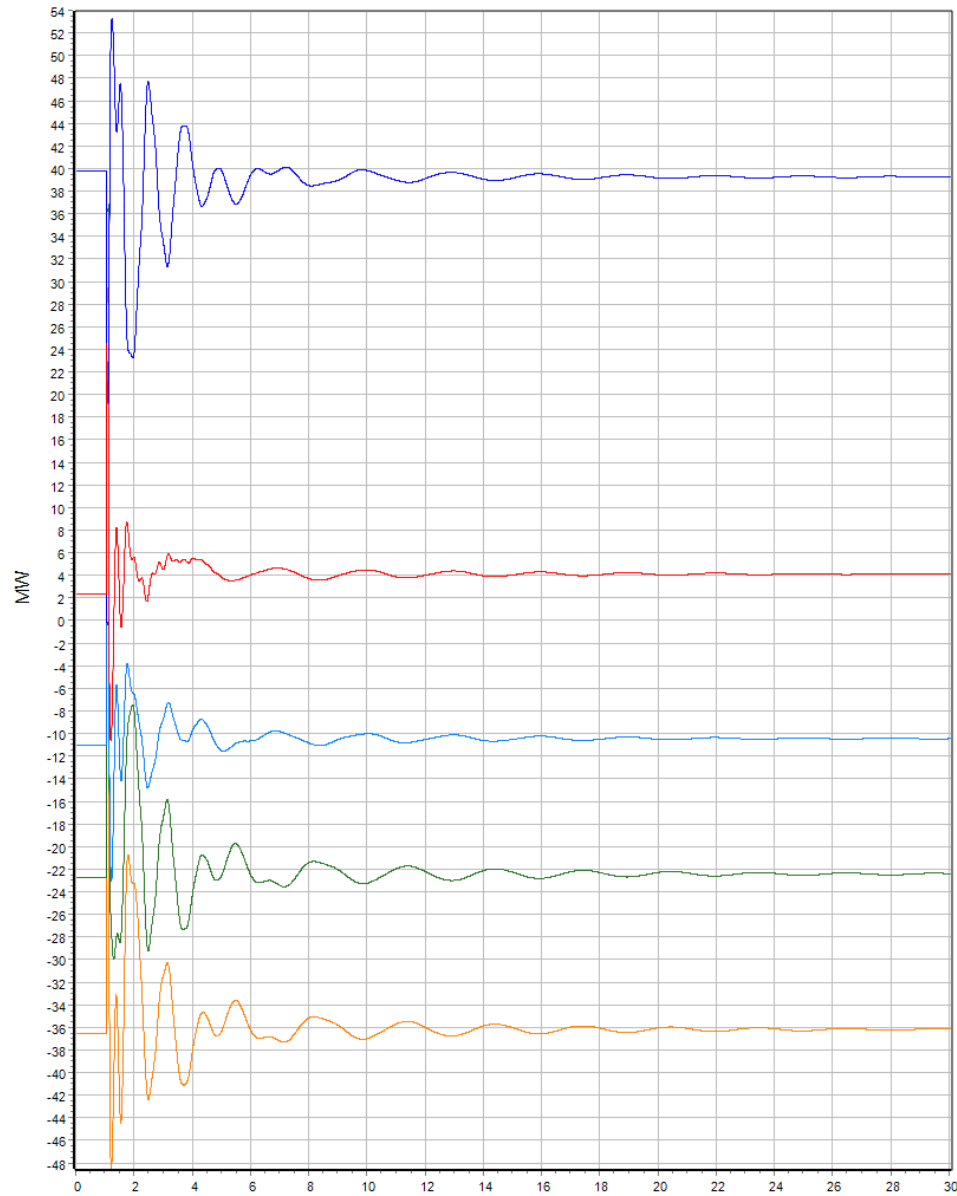


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR_4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

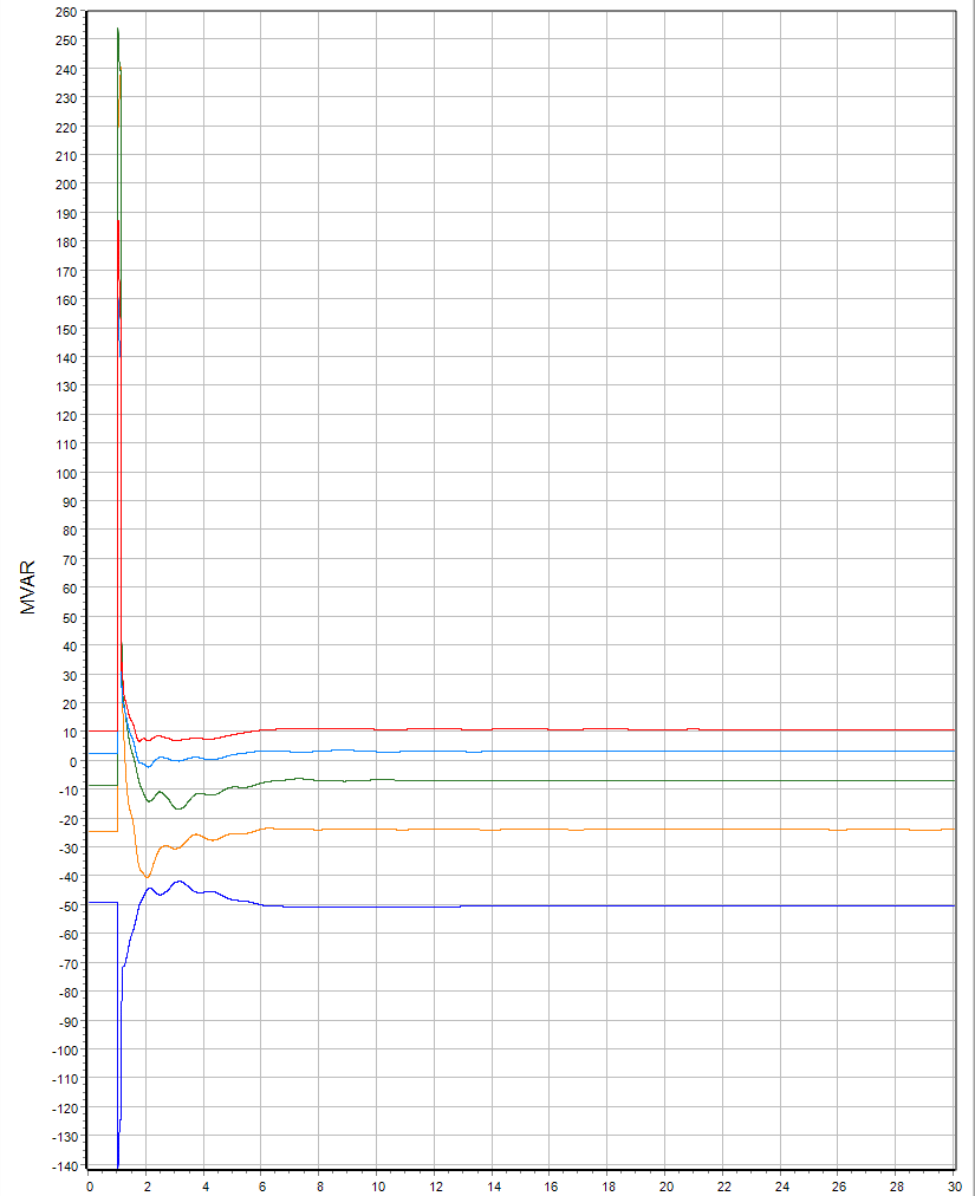


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR_7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





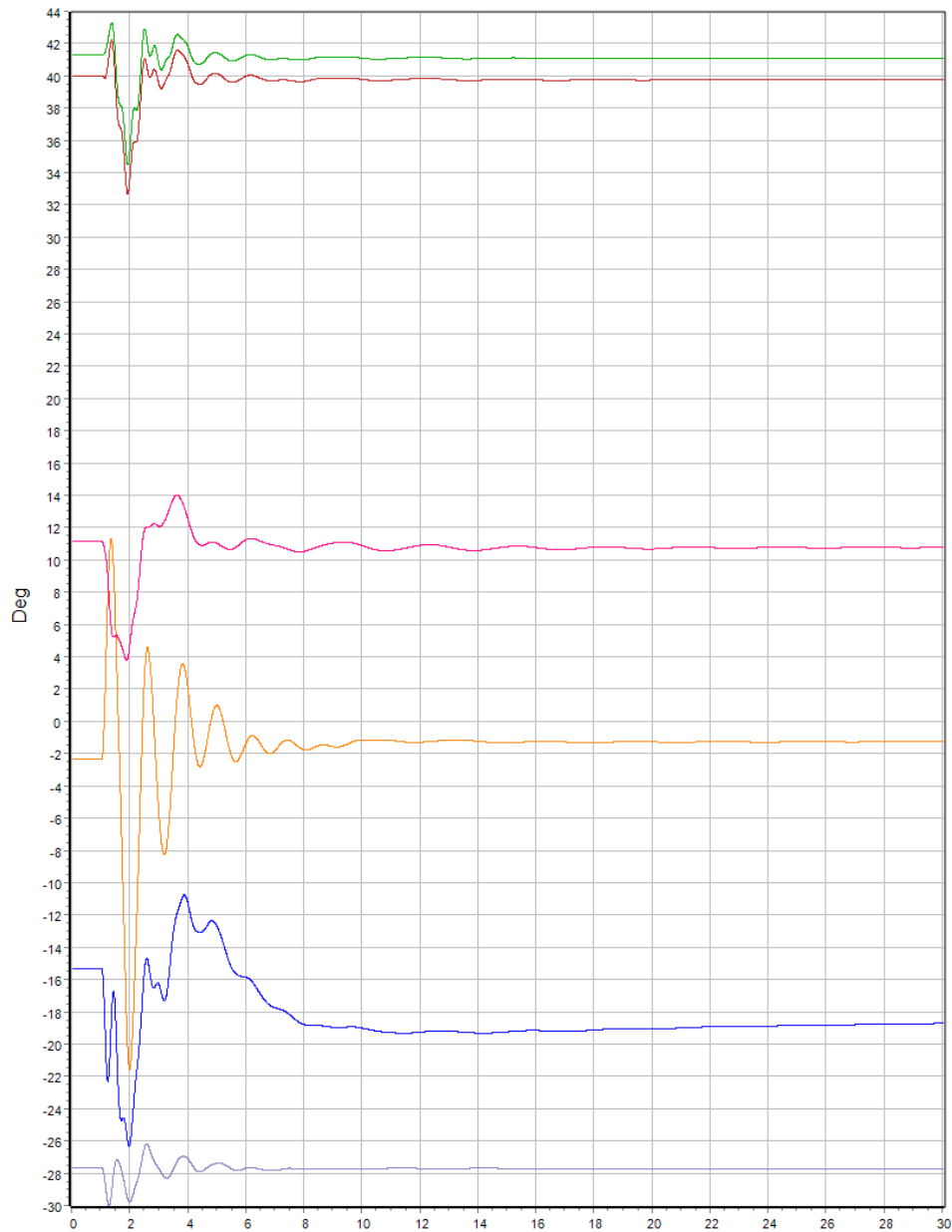
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



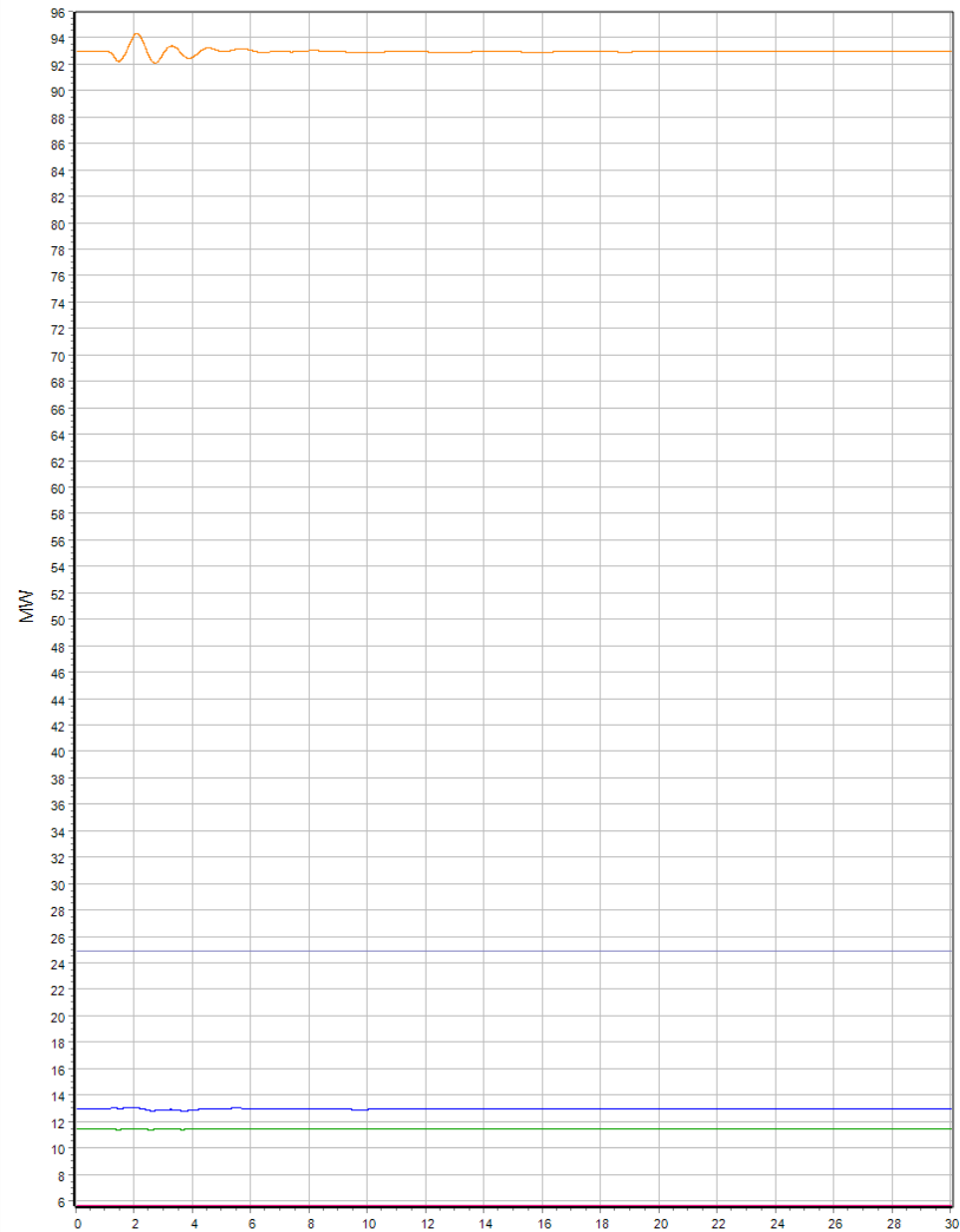
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

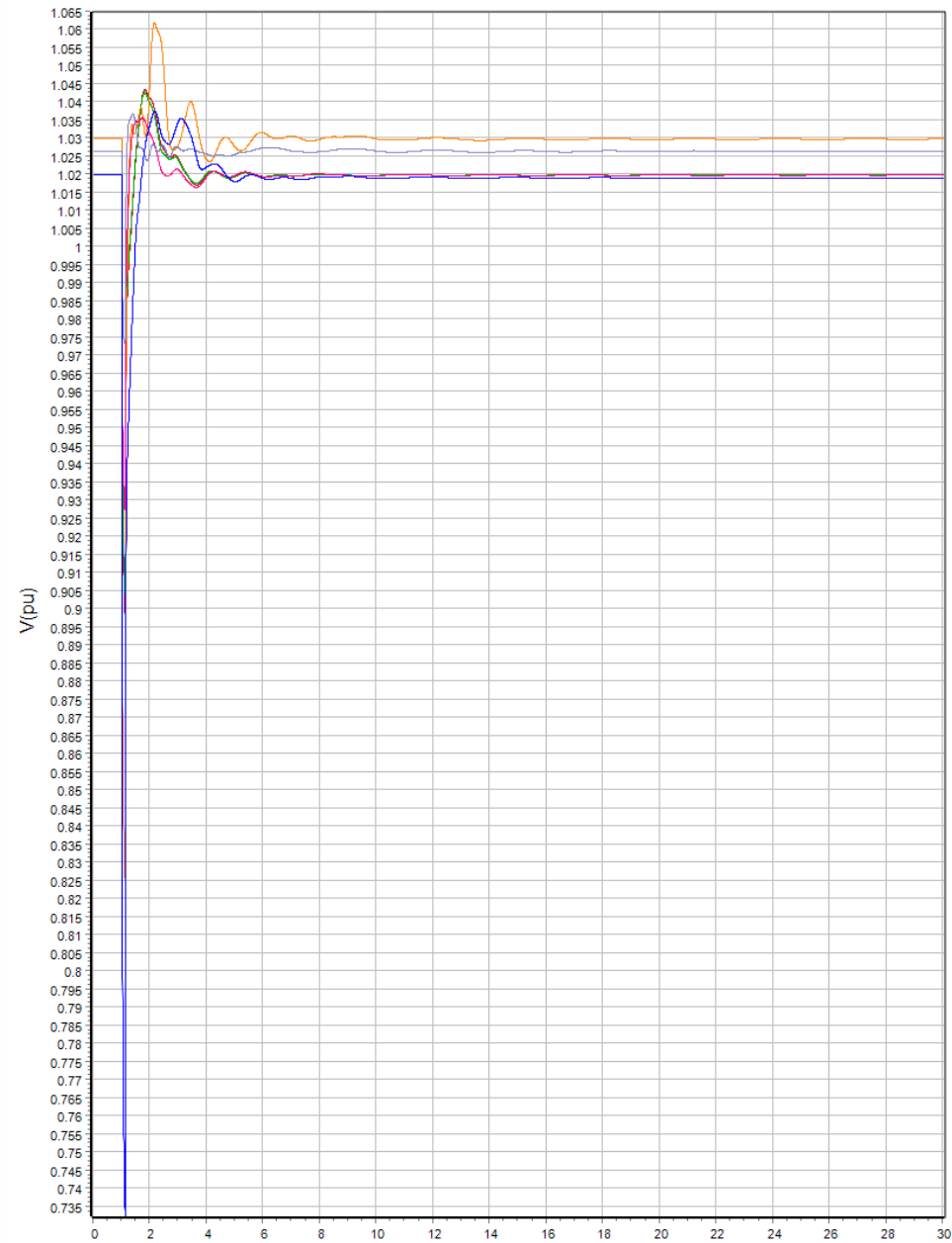
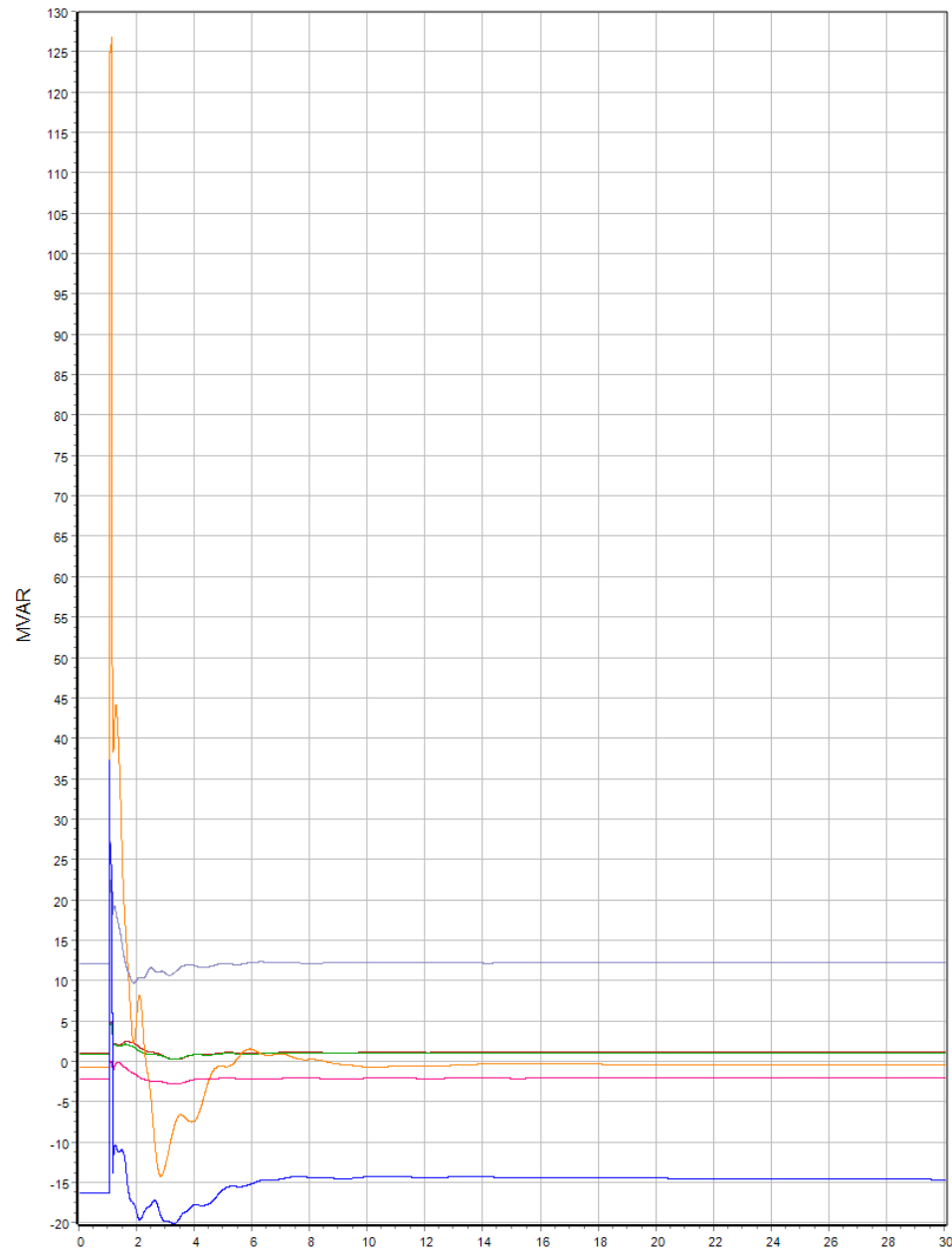


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



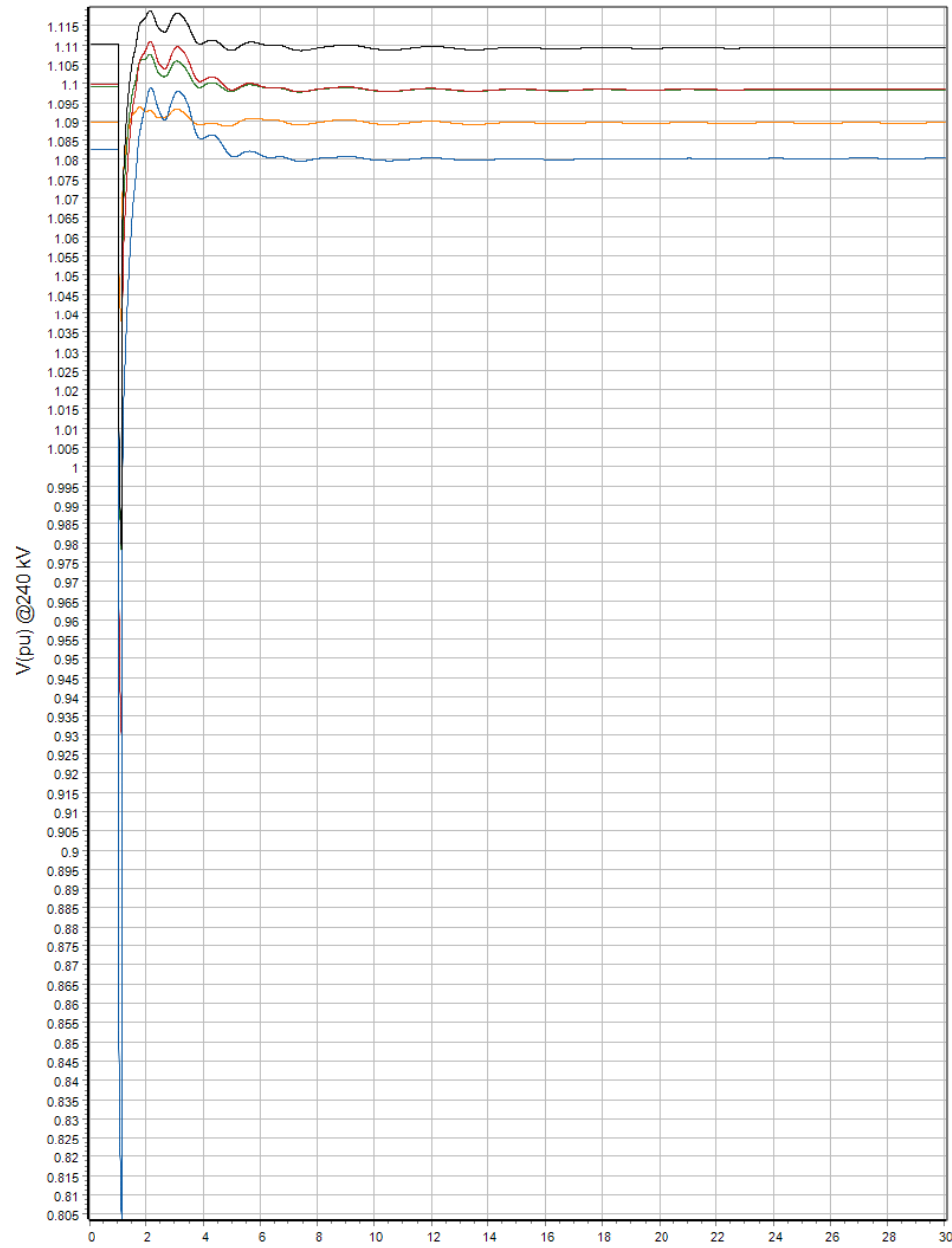


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

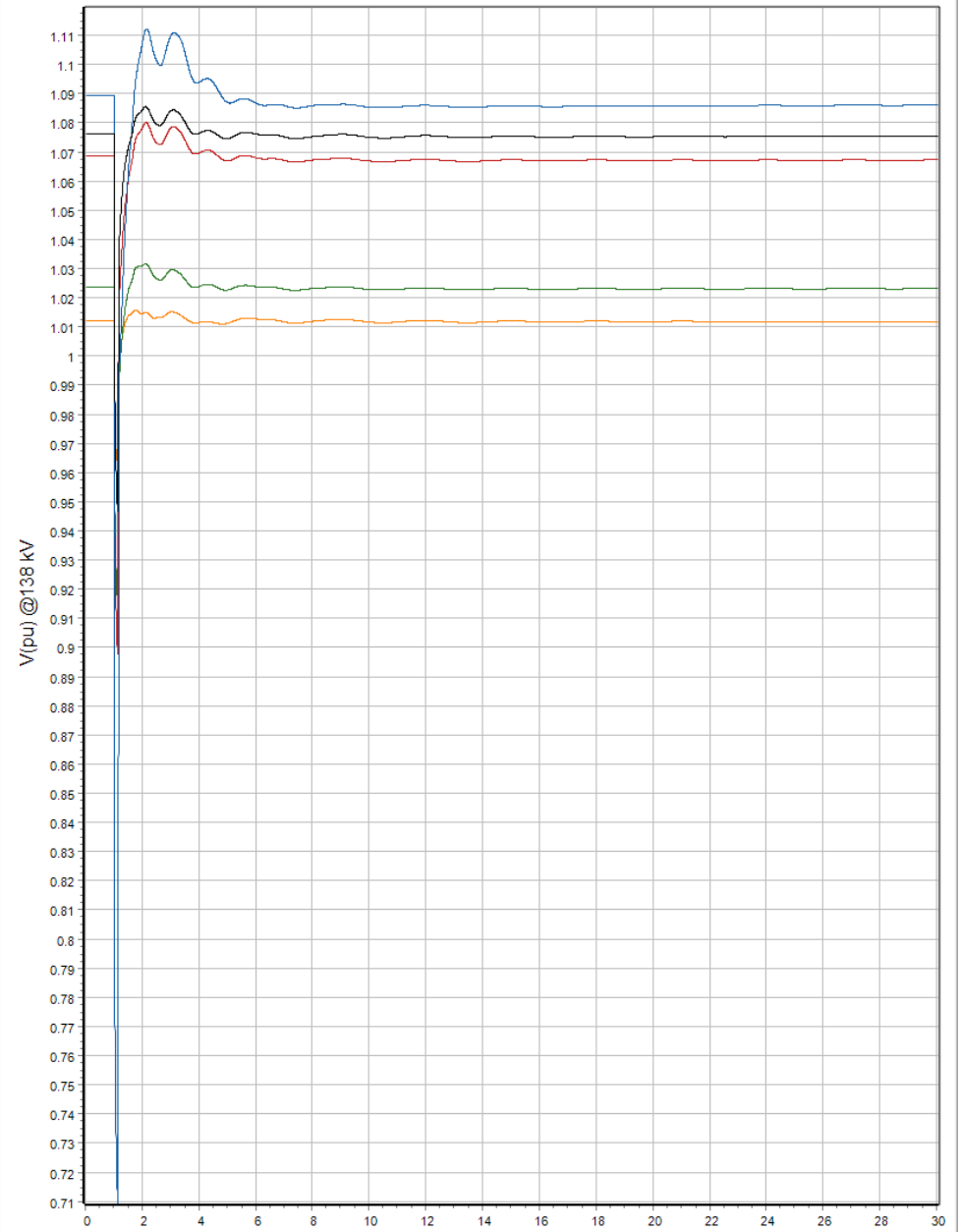
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

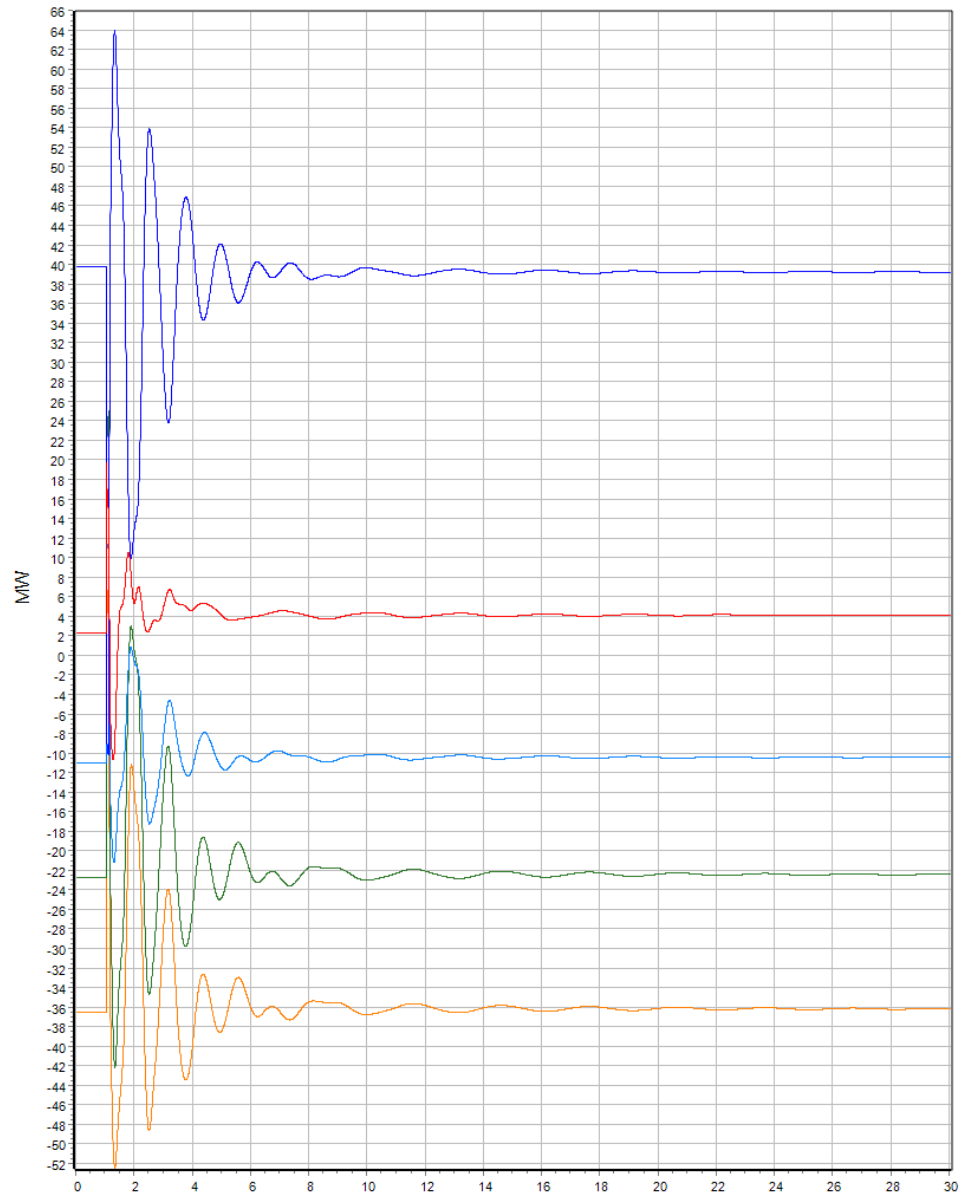


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

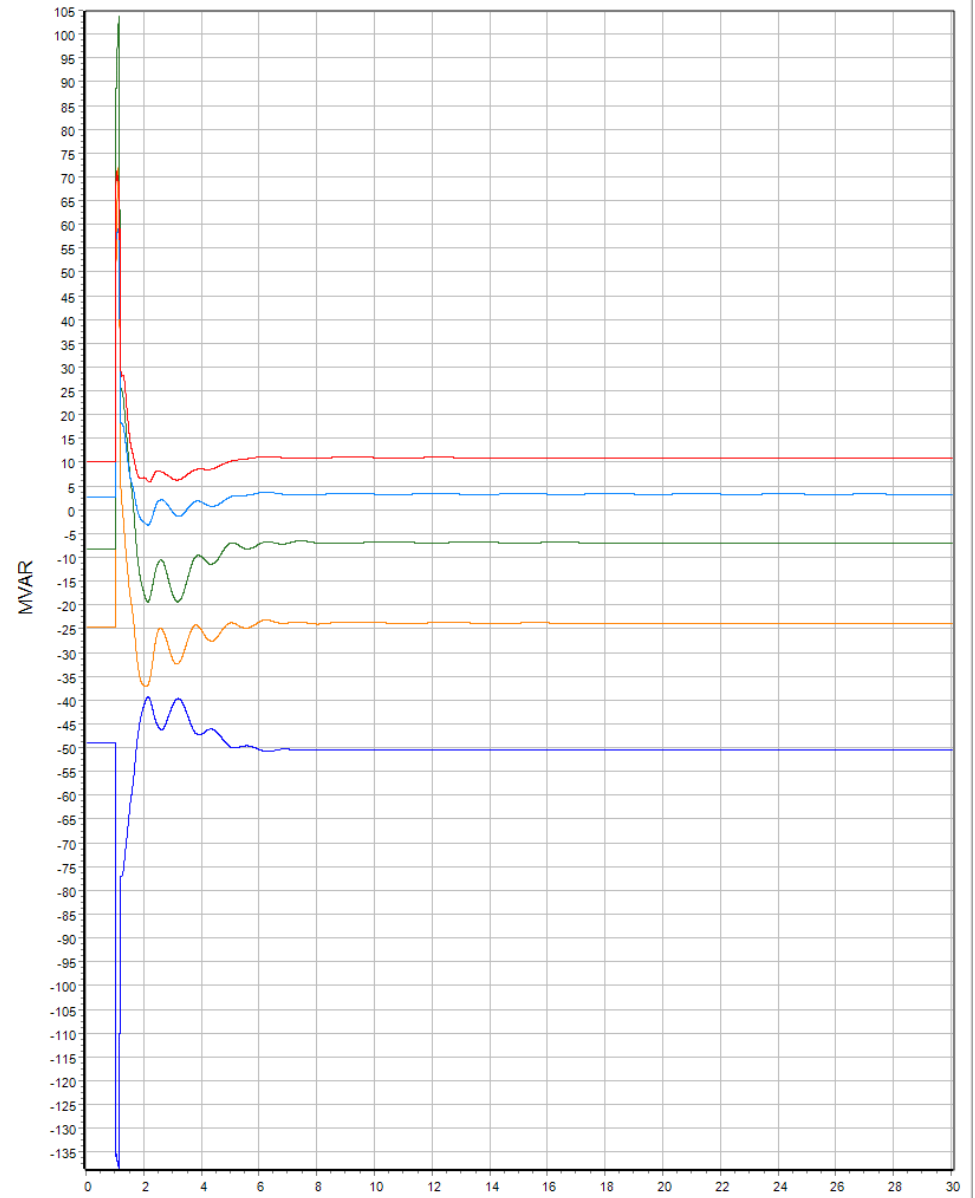


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)



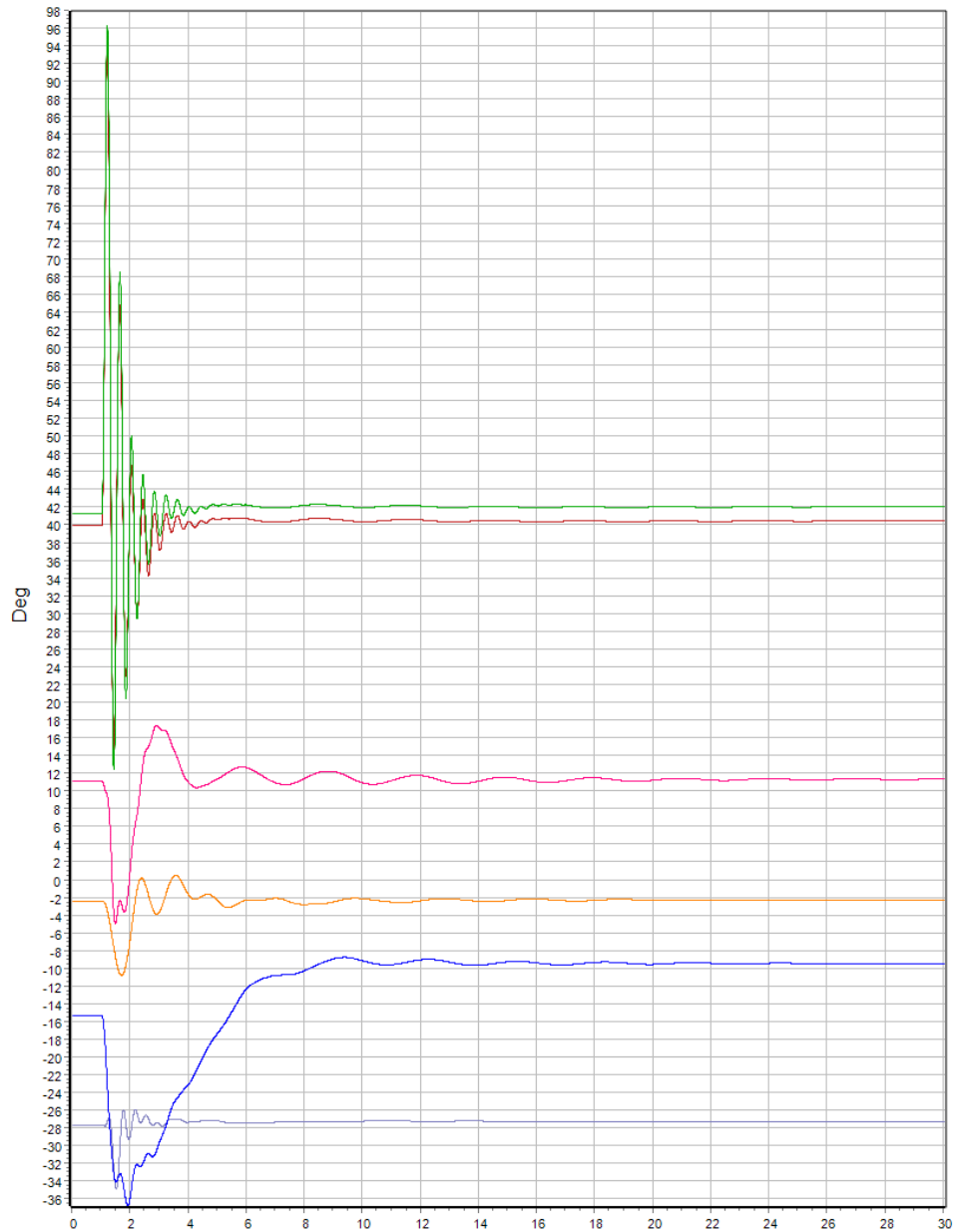


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

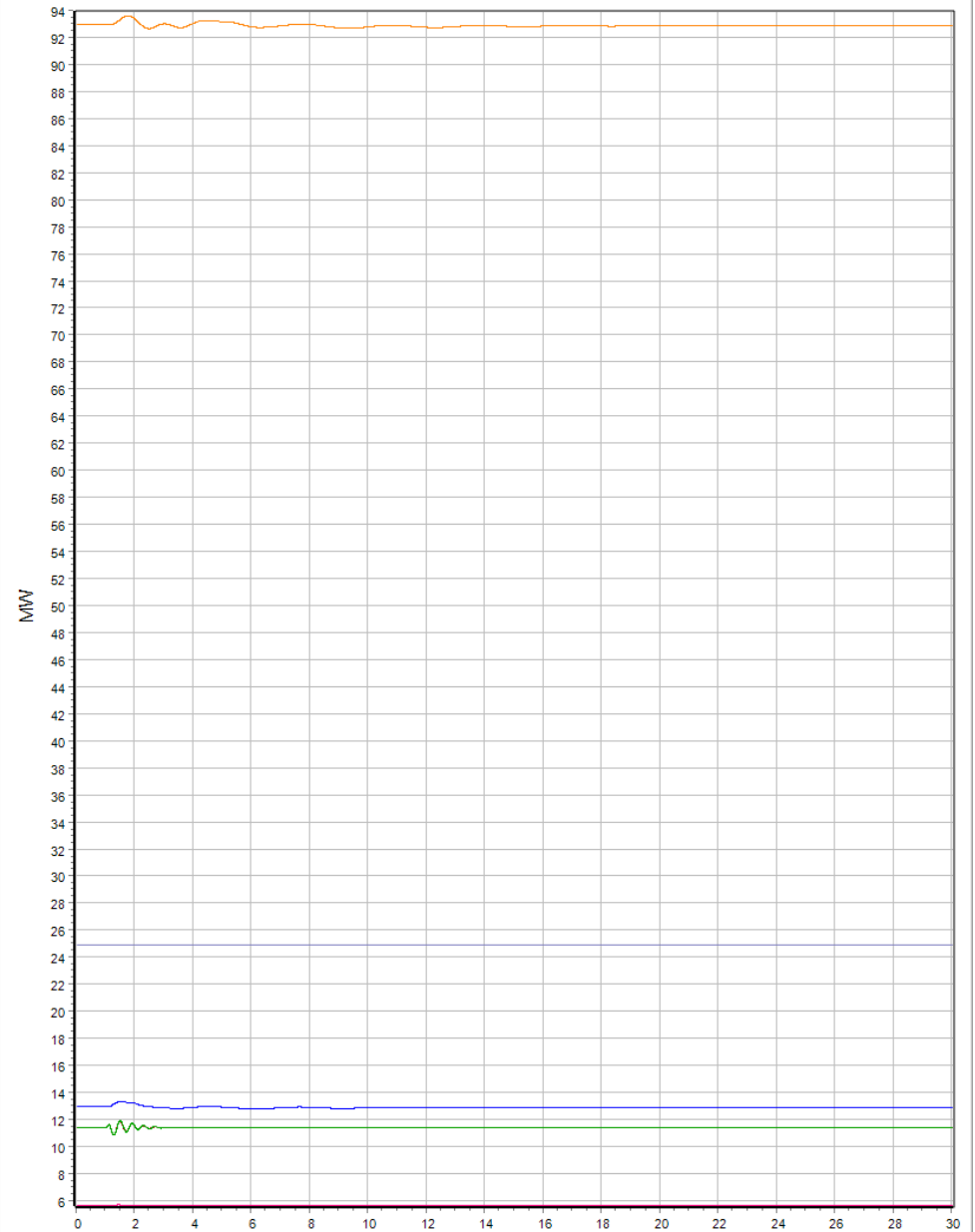


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



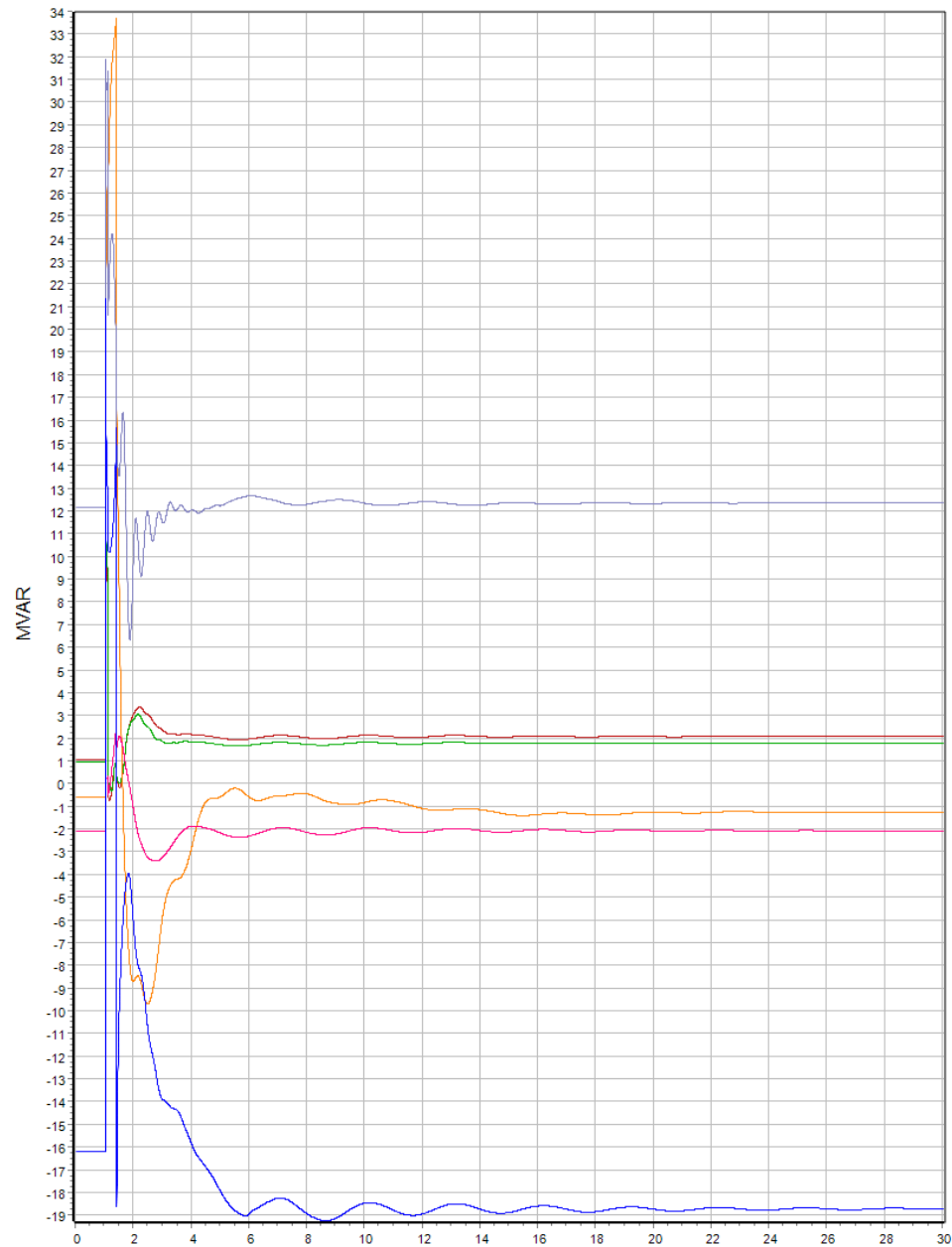


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990003_13.8 (990003) #2



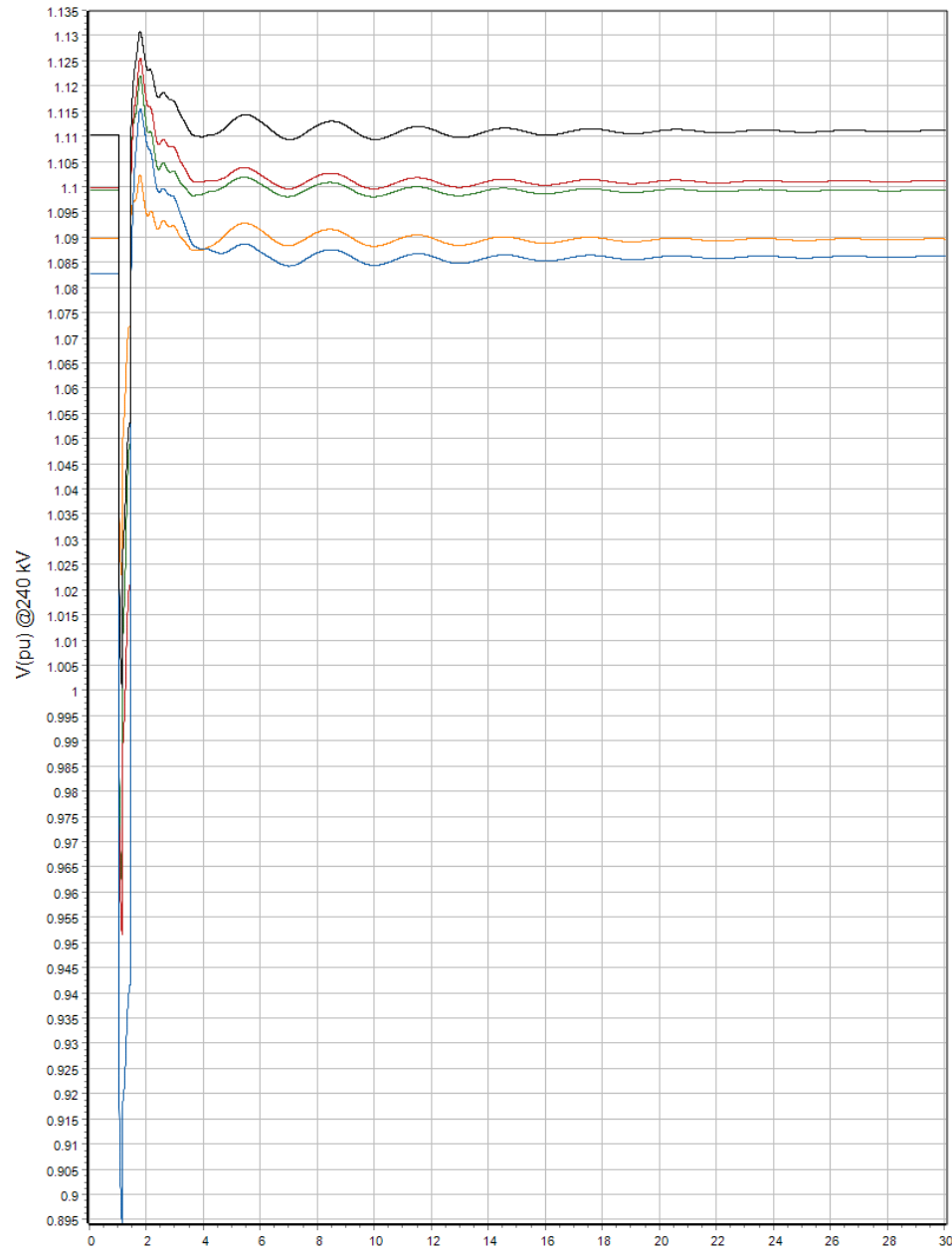


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

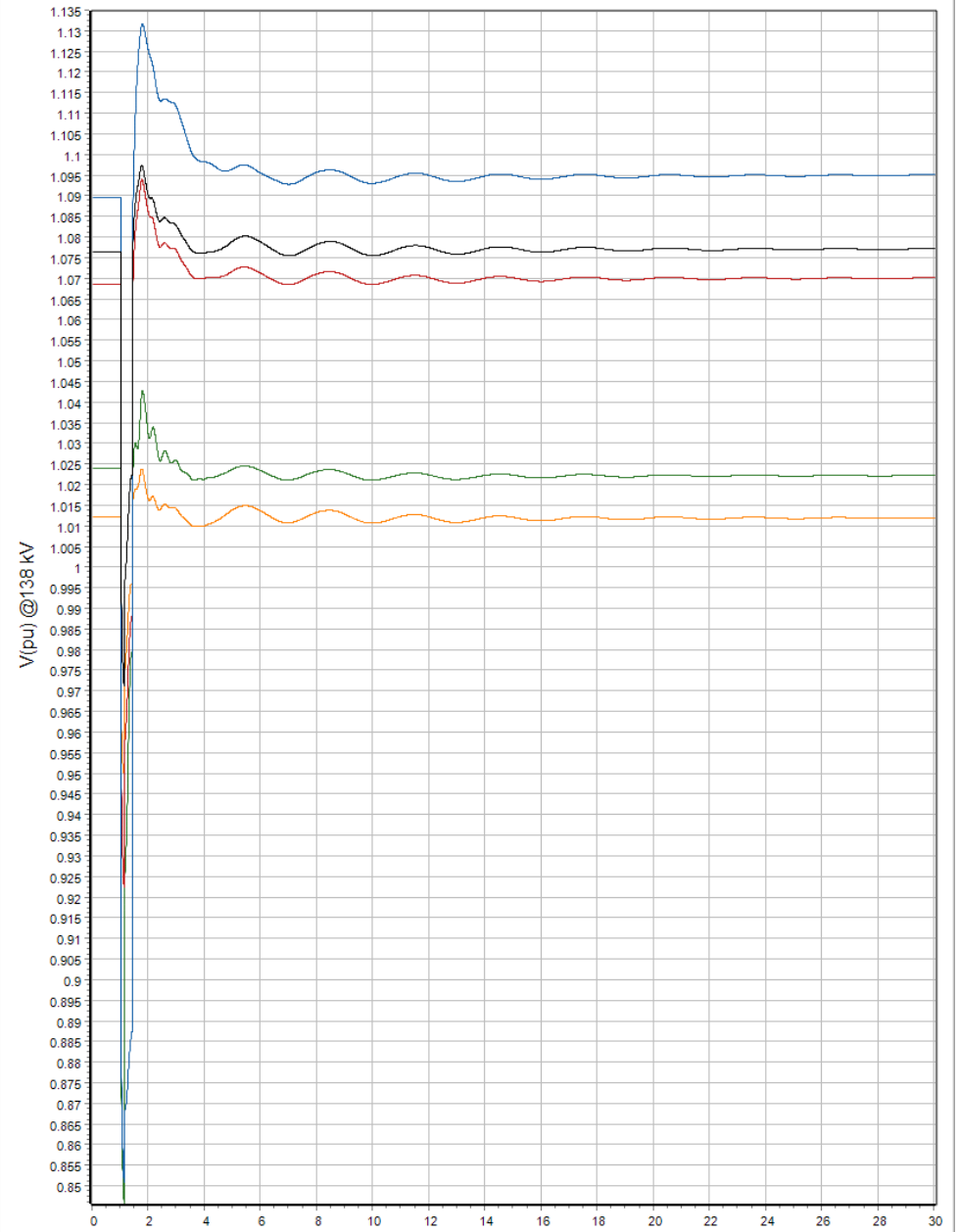
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

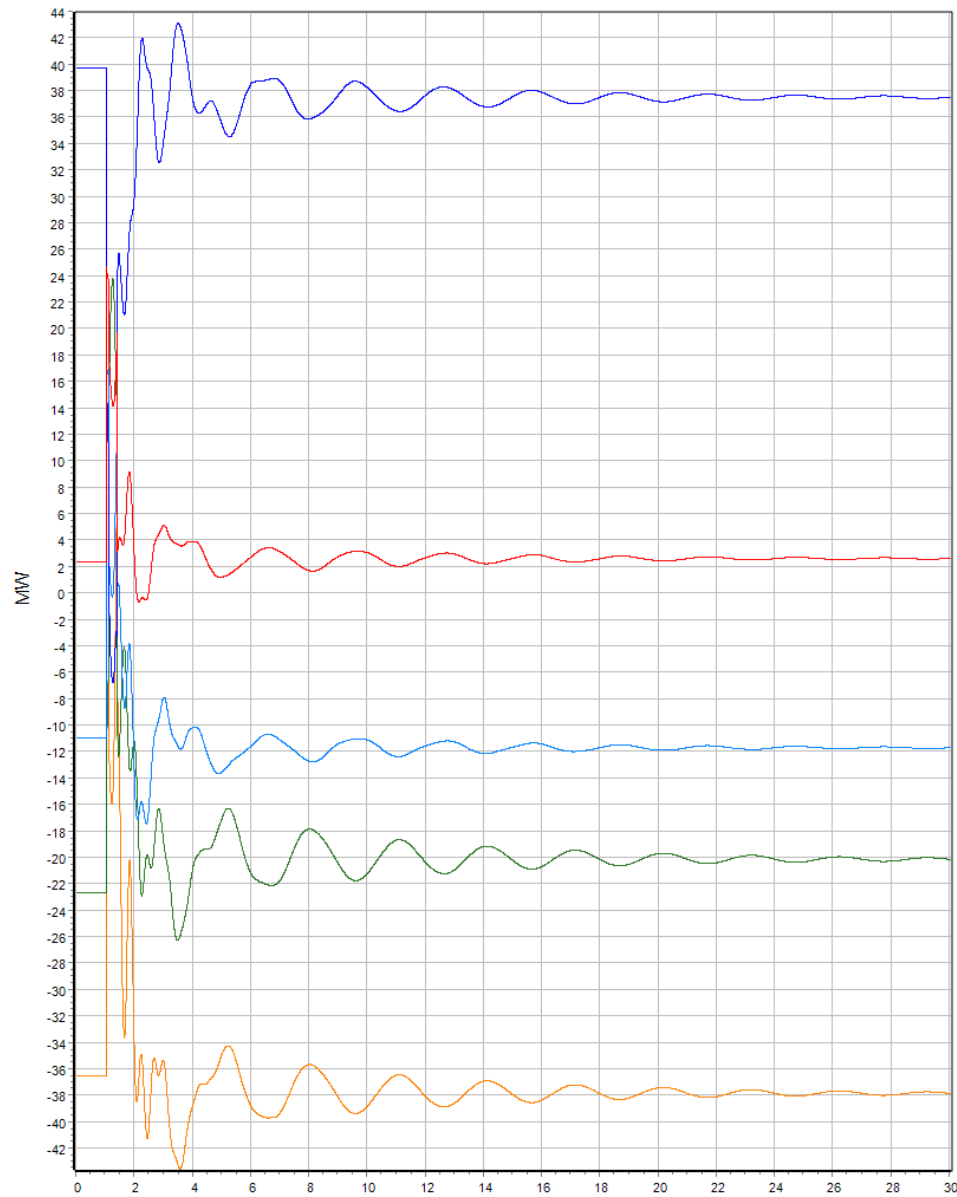


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

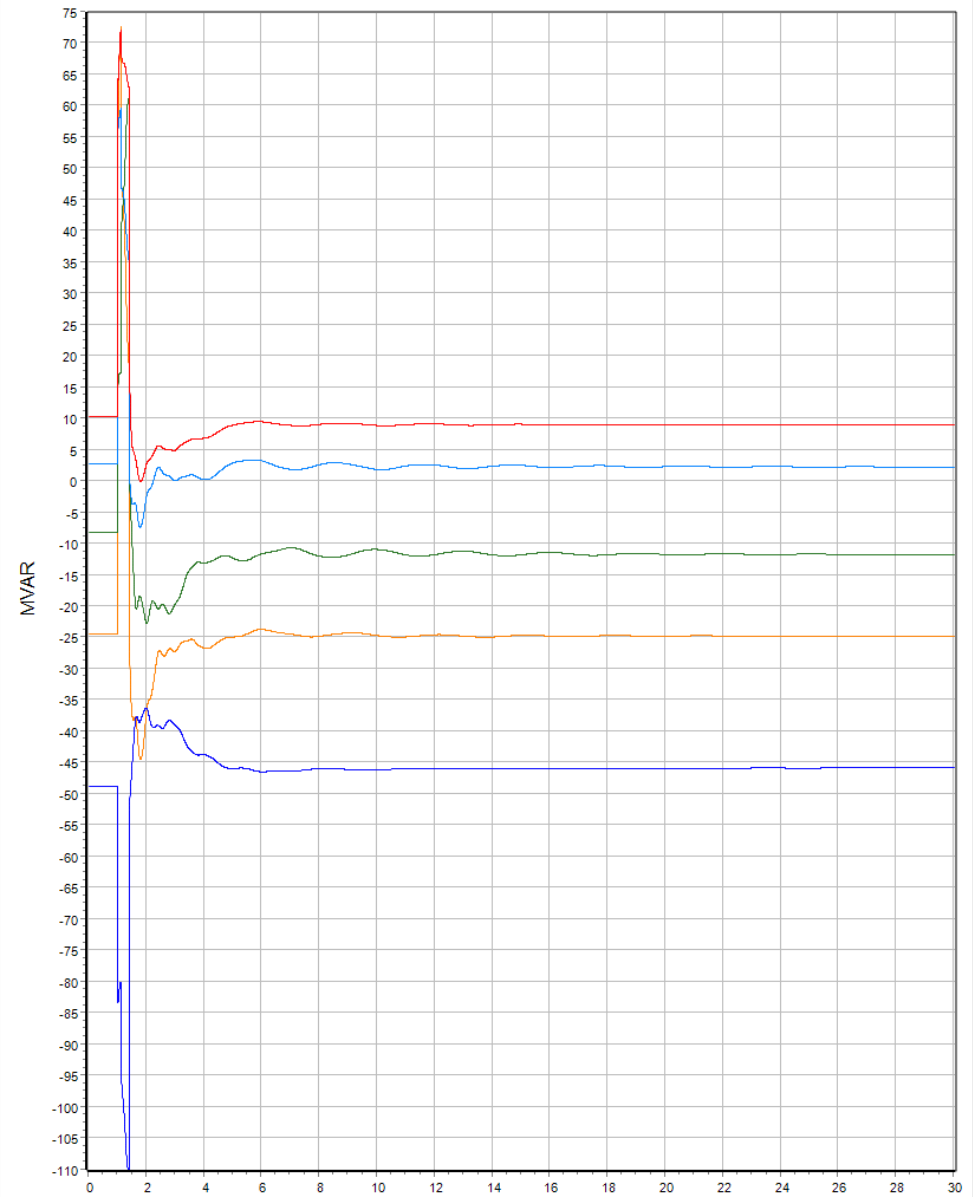


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



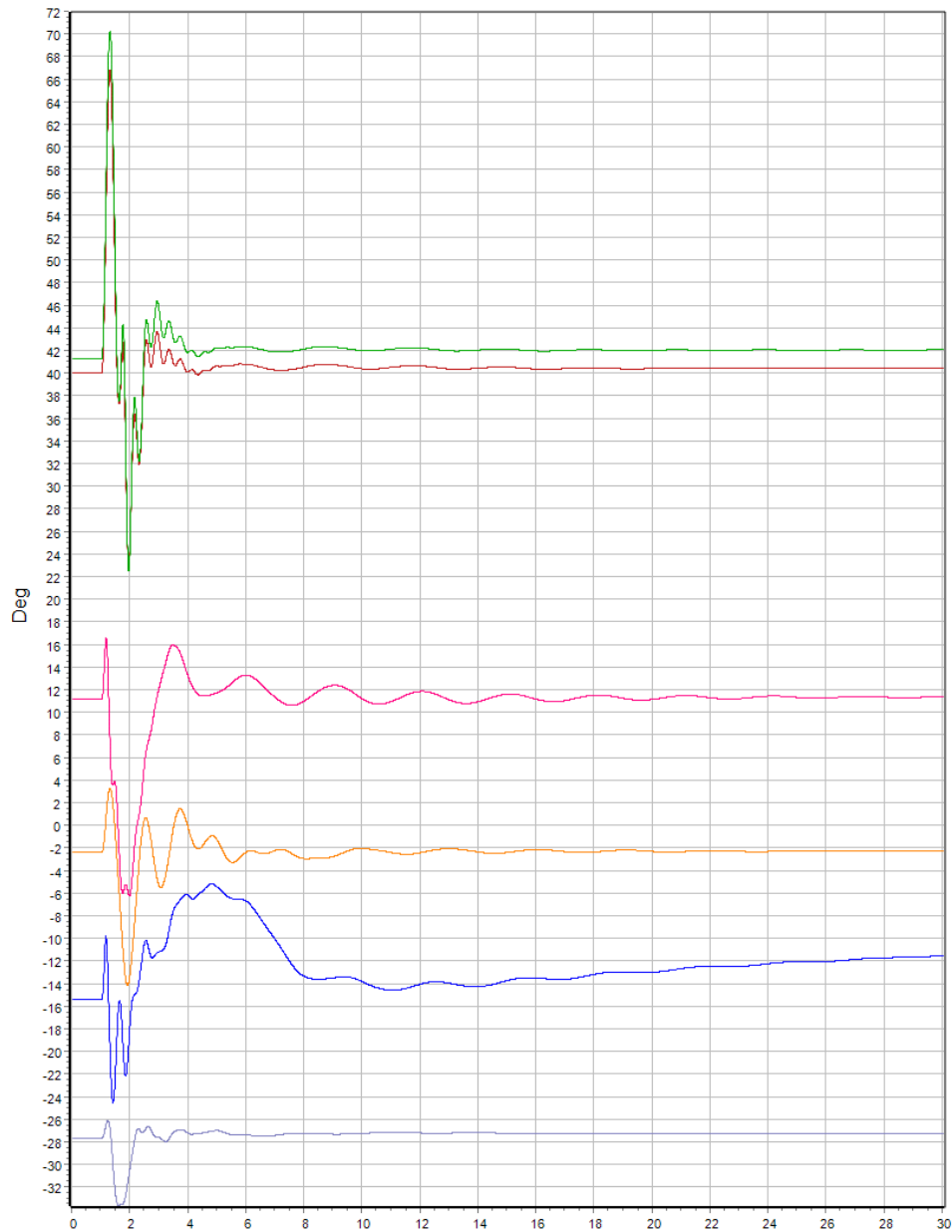


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

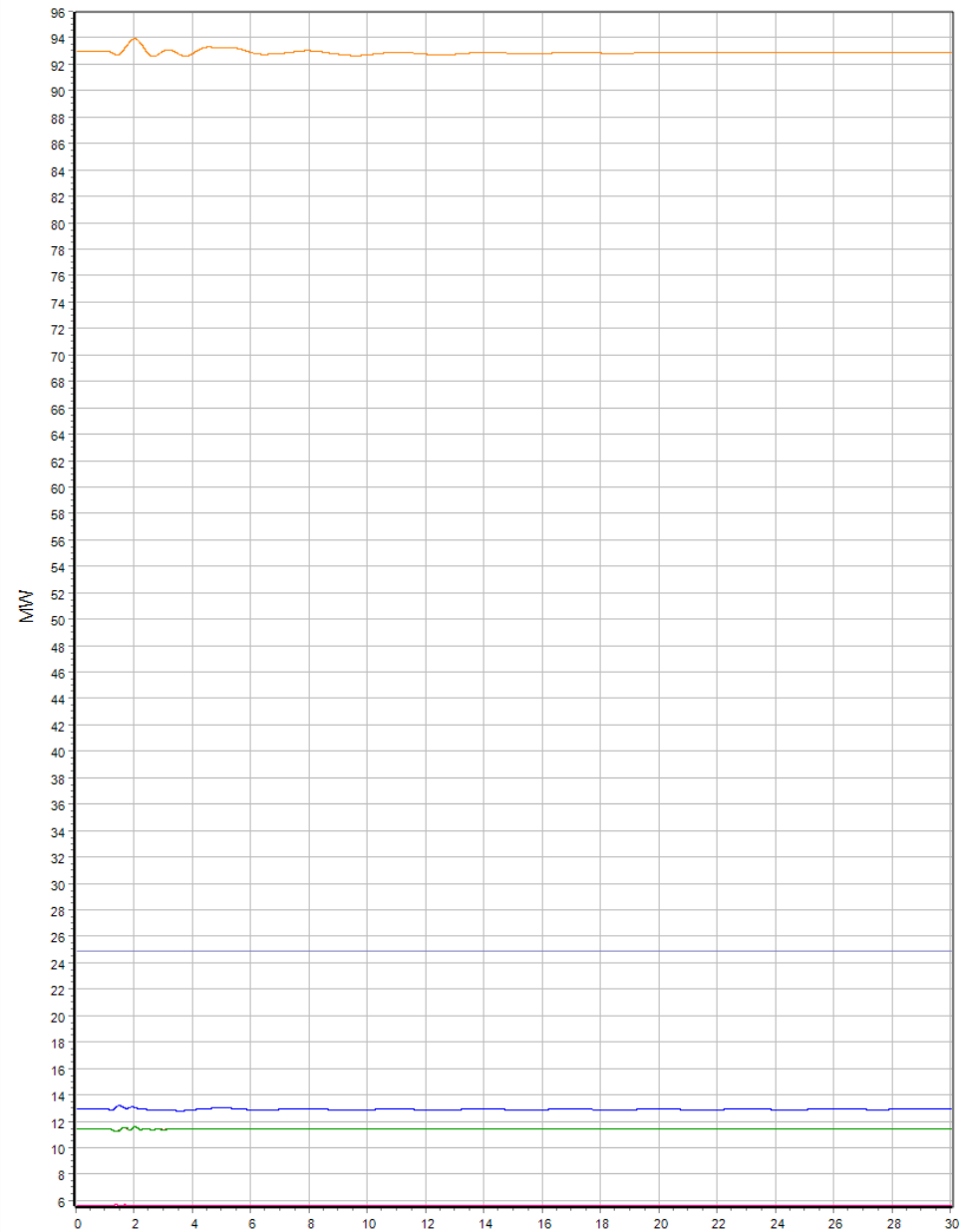


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



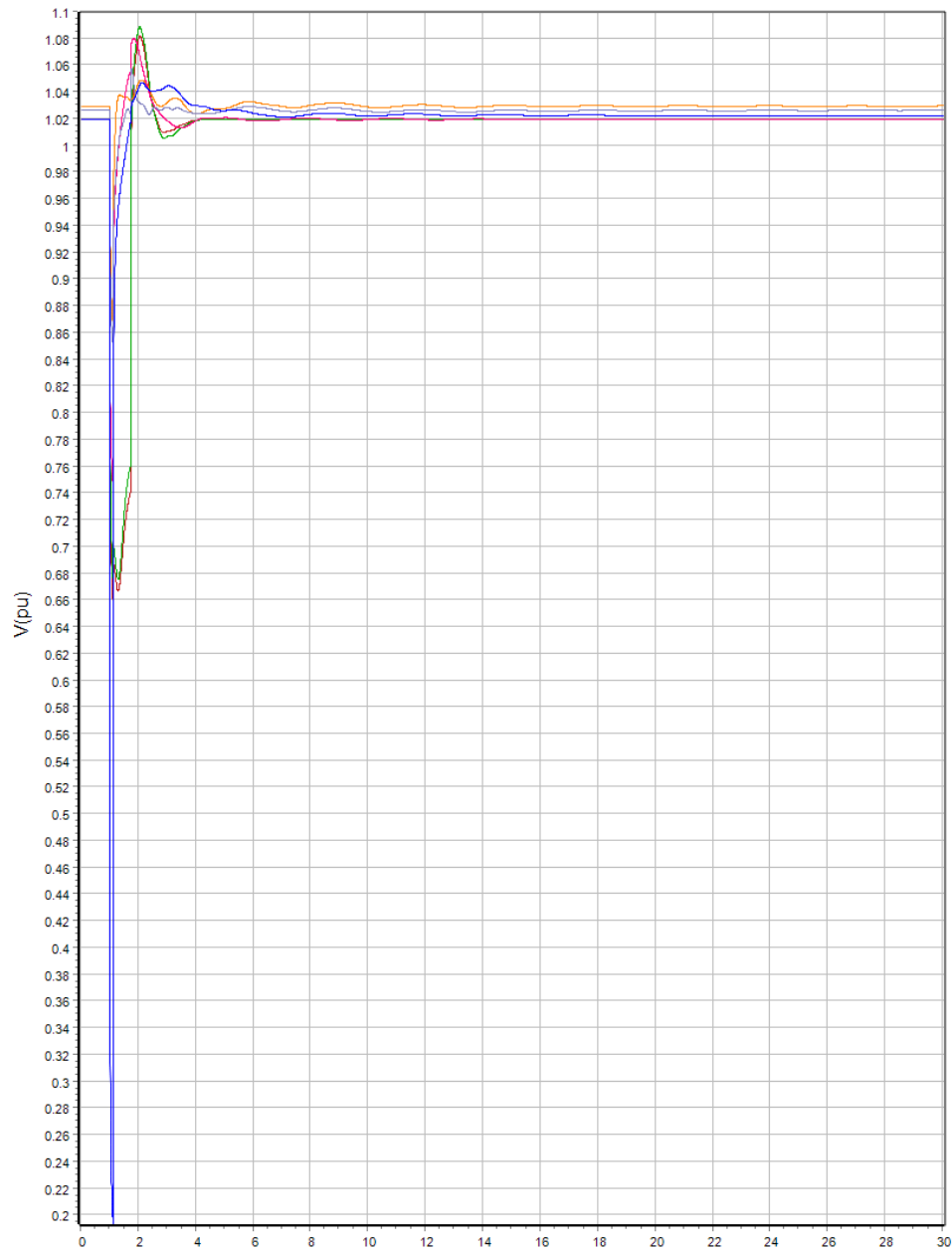
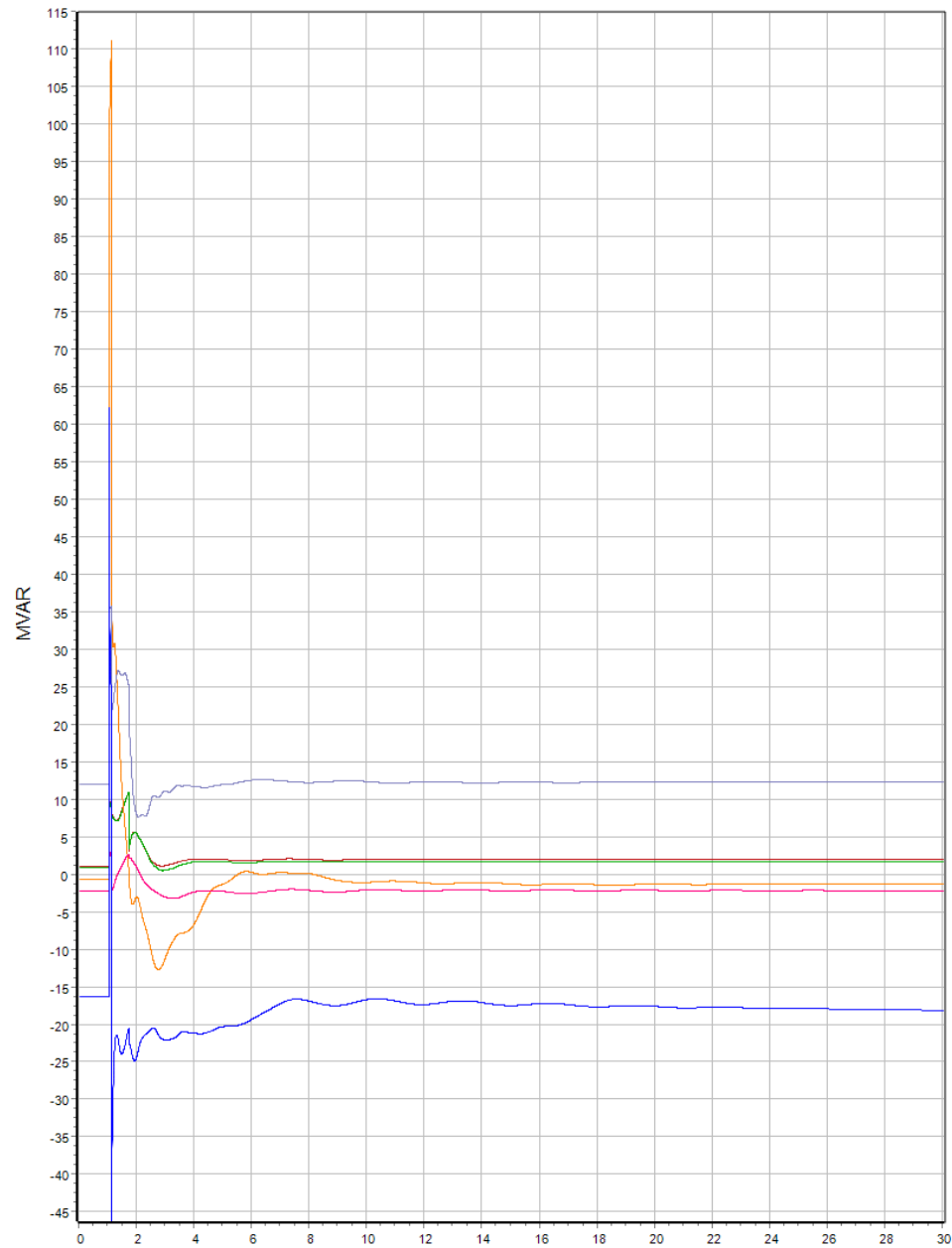


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



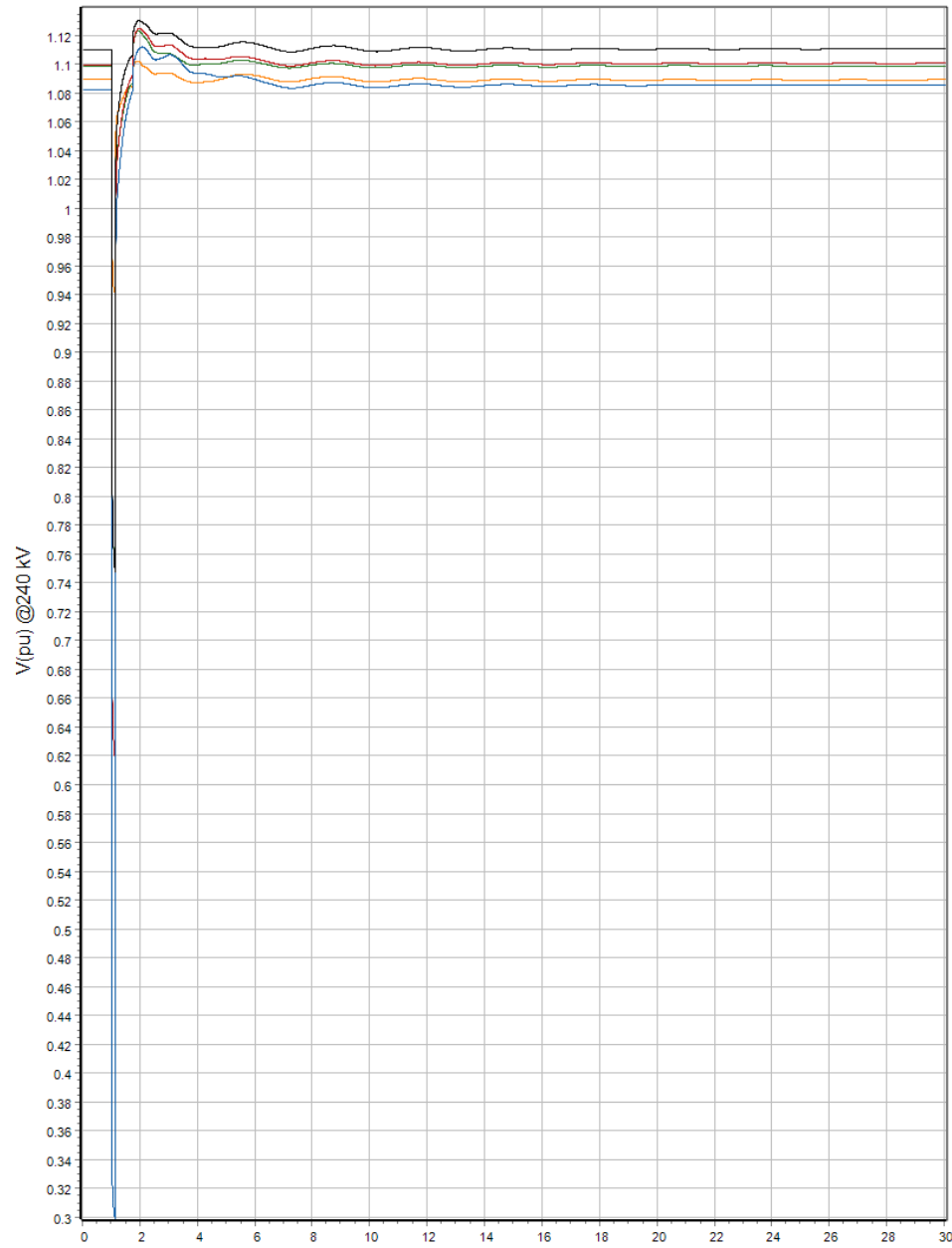


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

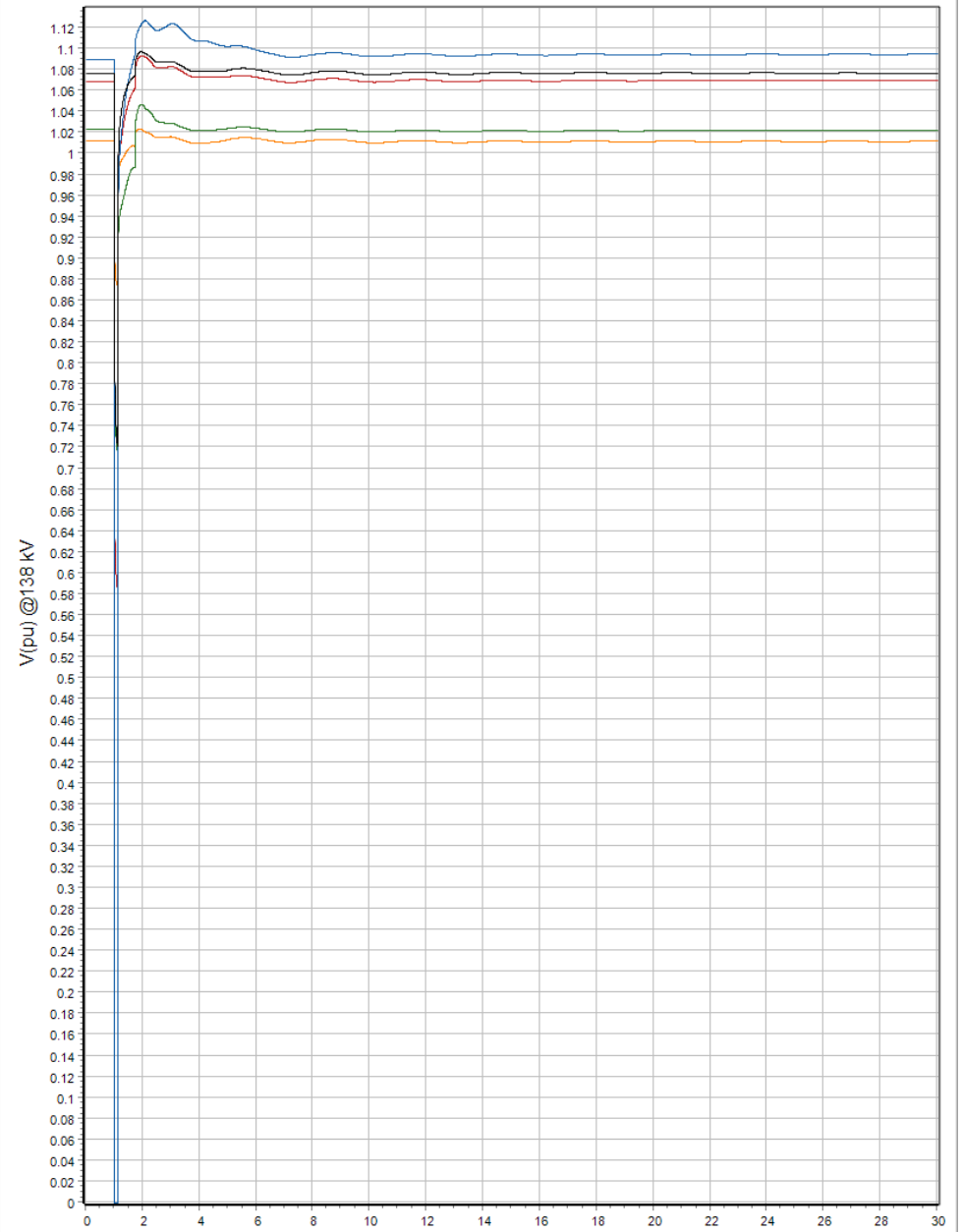
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

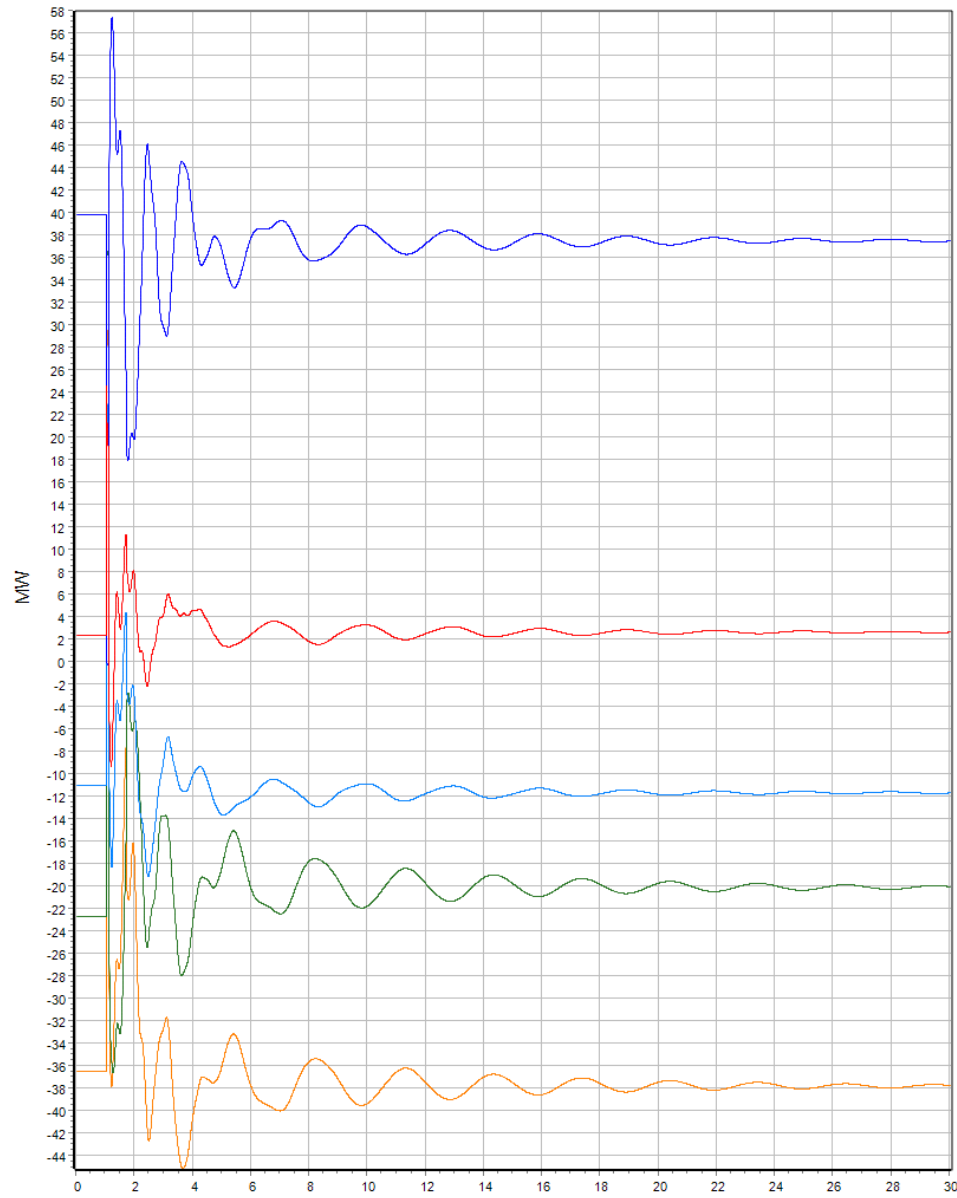


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

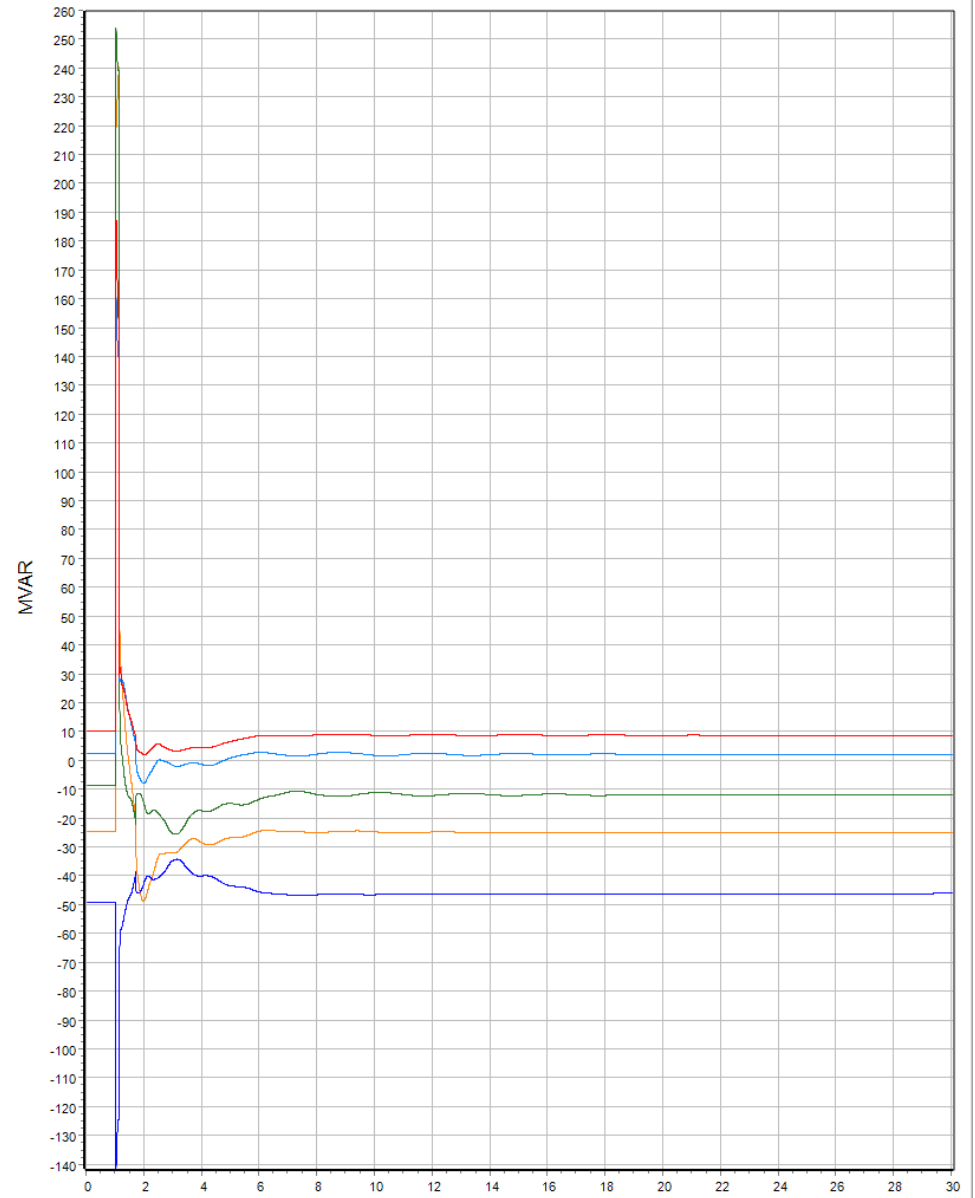


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





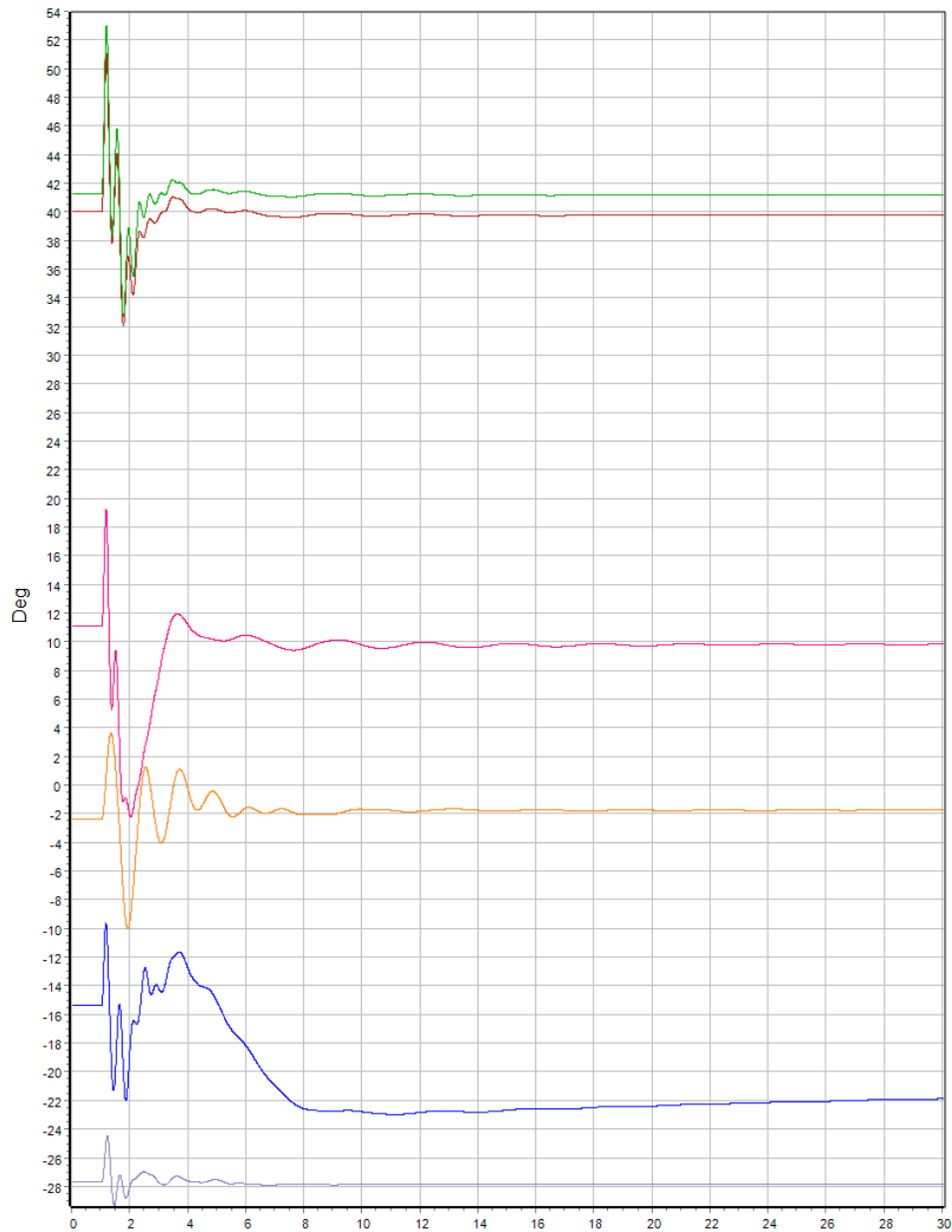
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



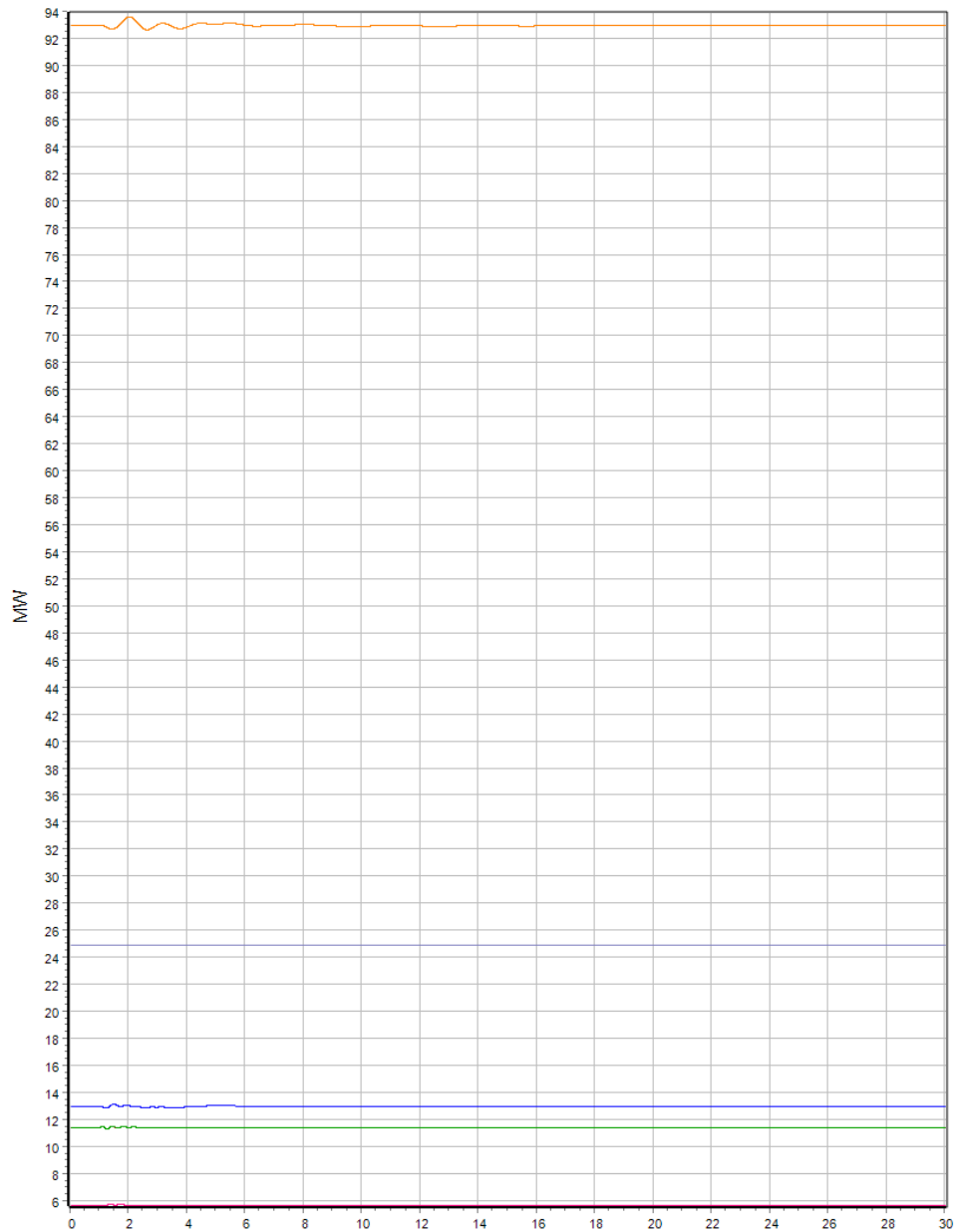
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

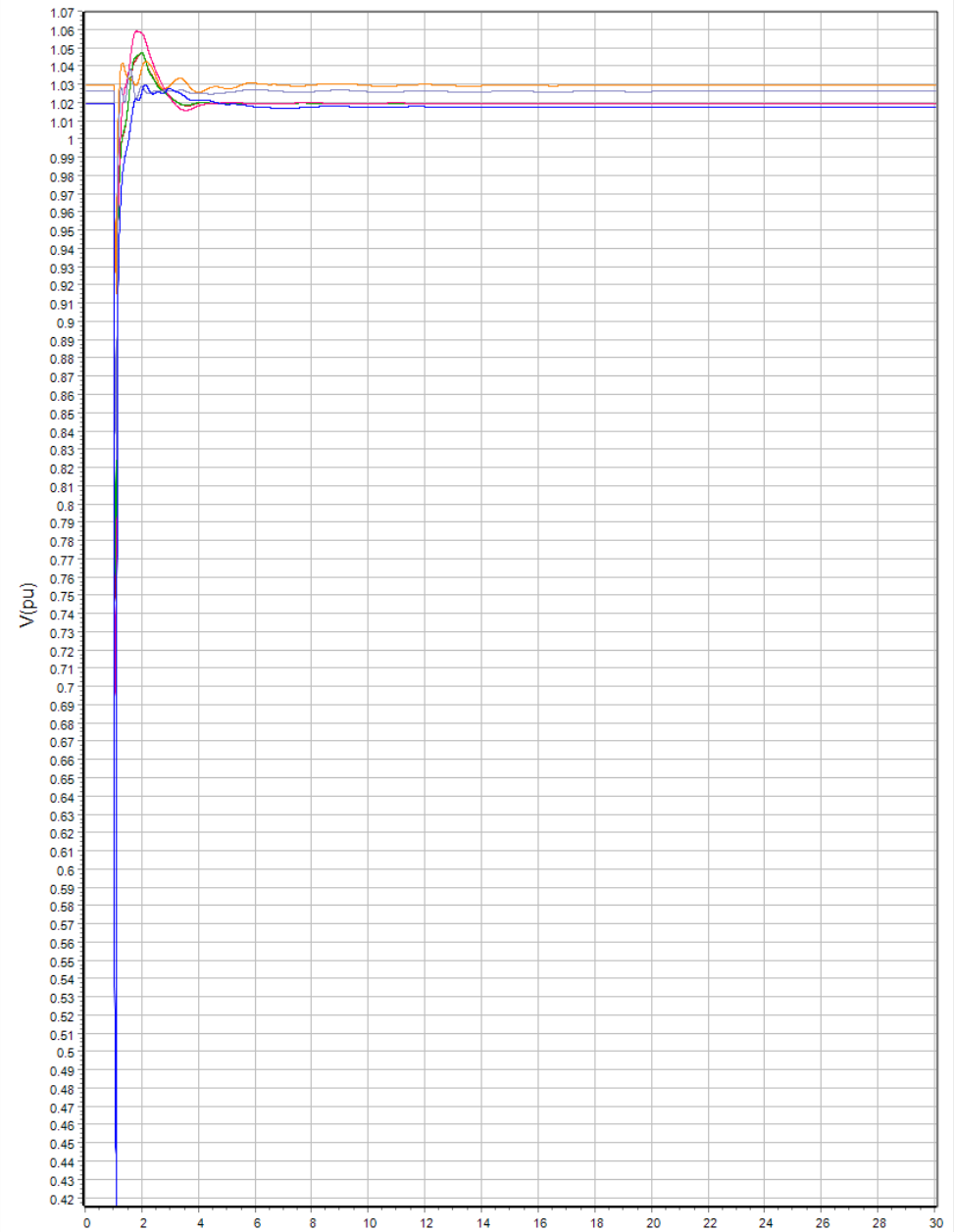
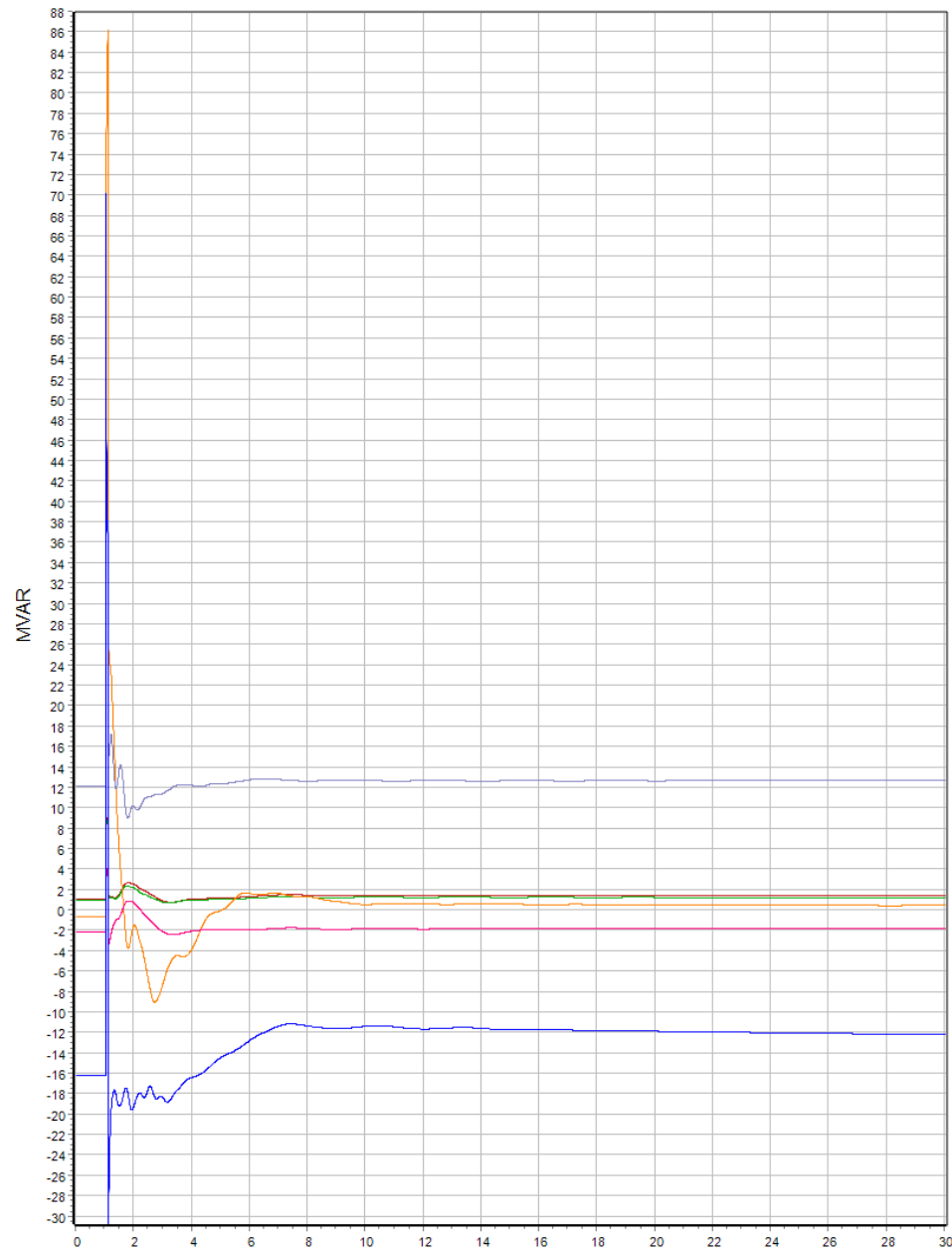


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen 990003_13.8 (990003) #2



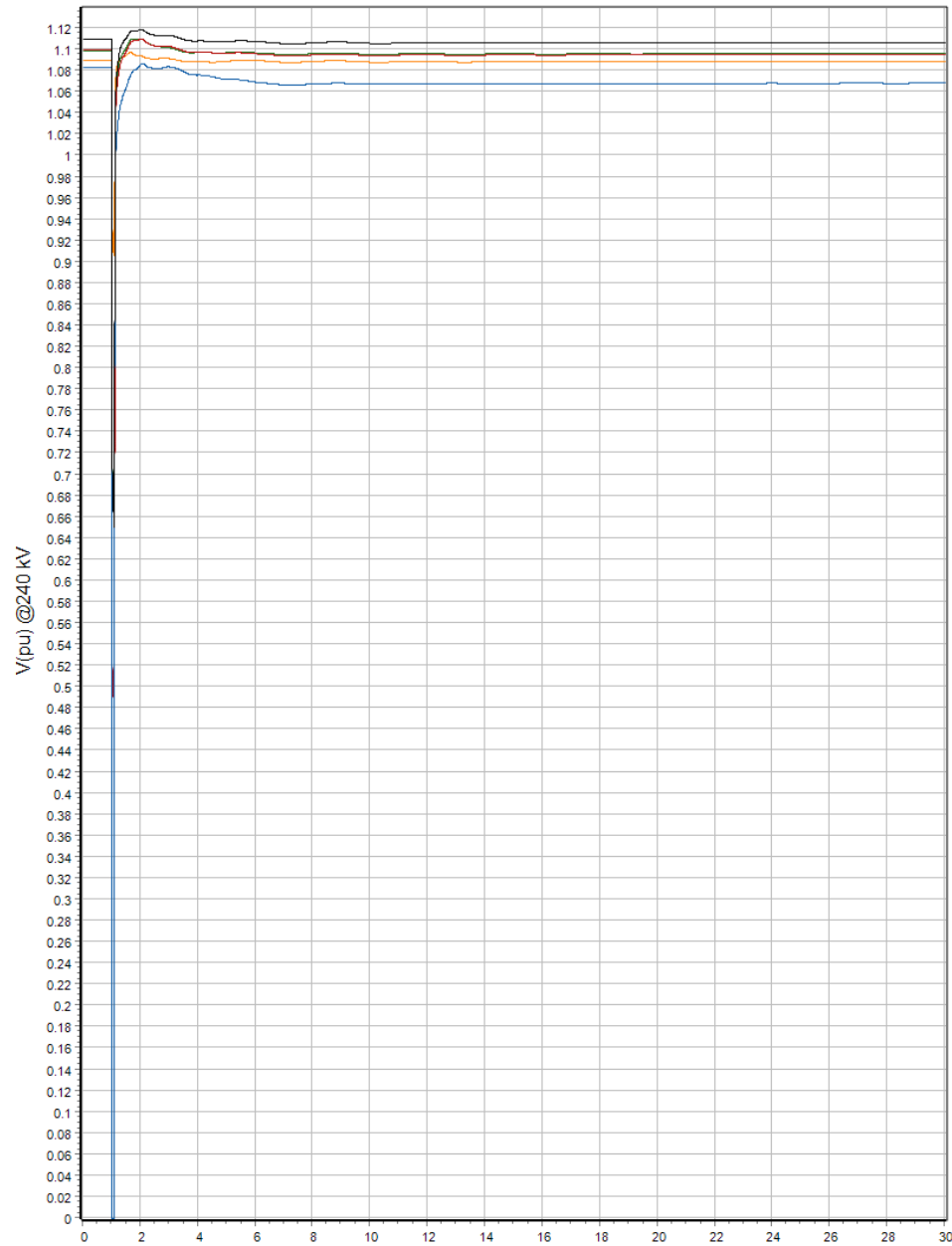


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

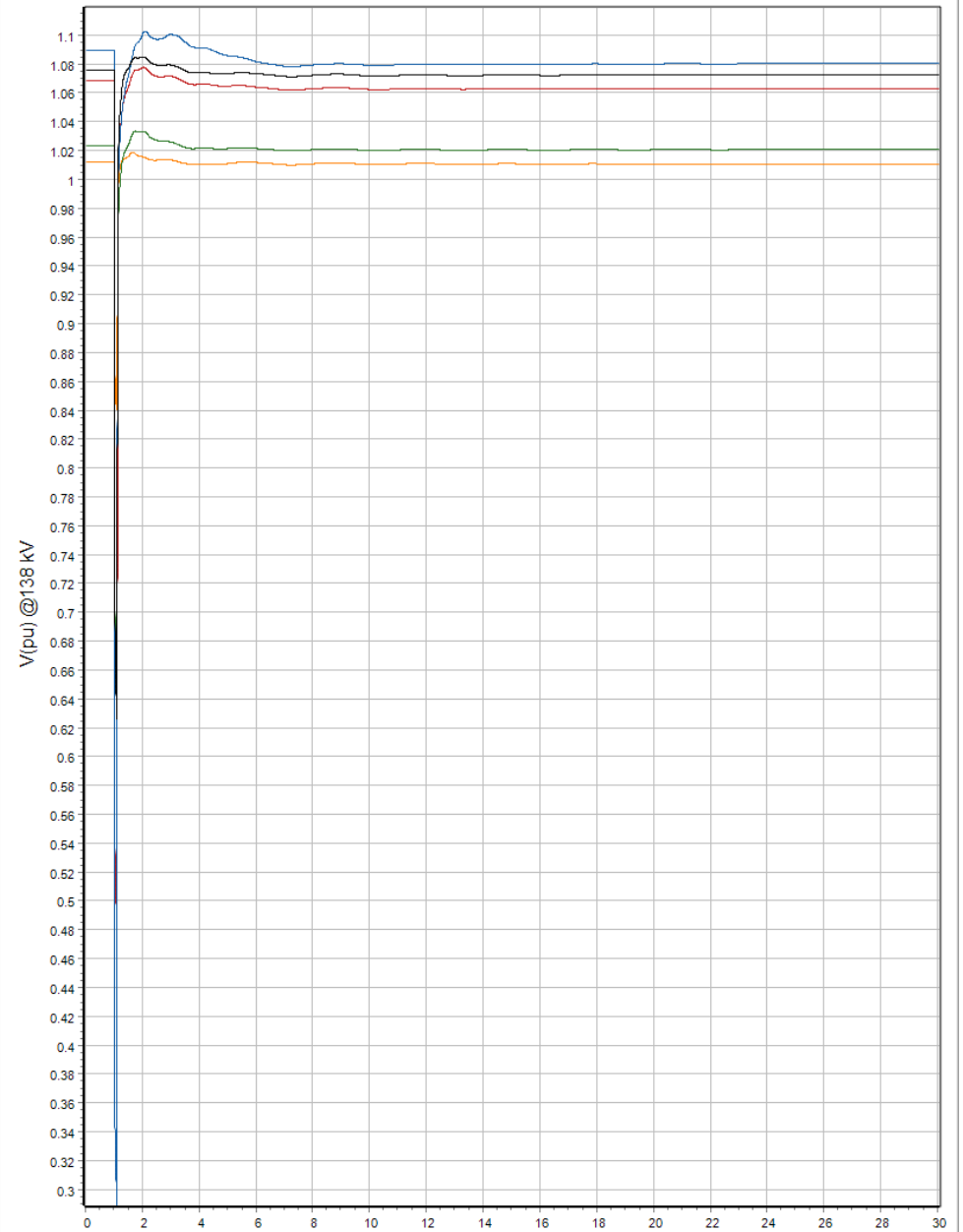
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

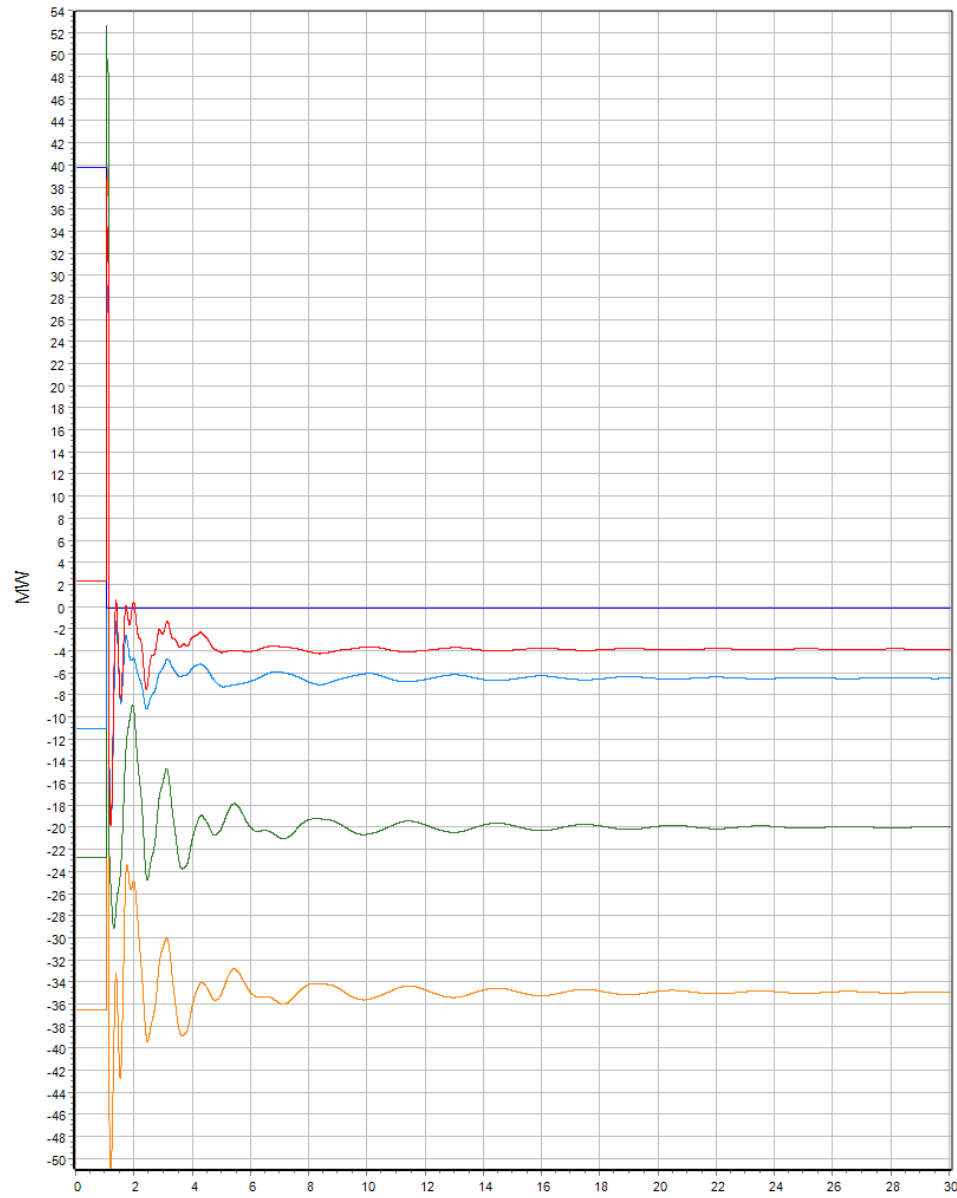


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

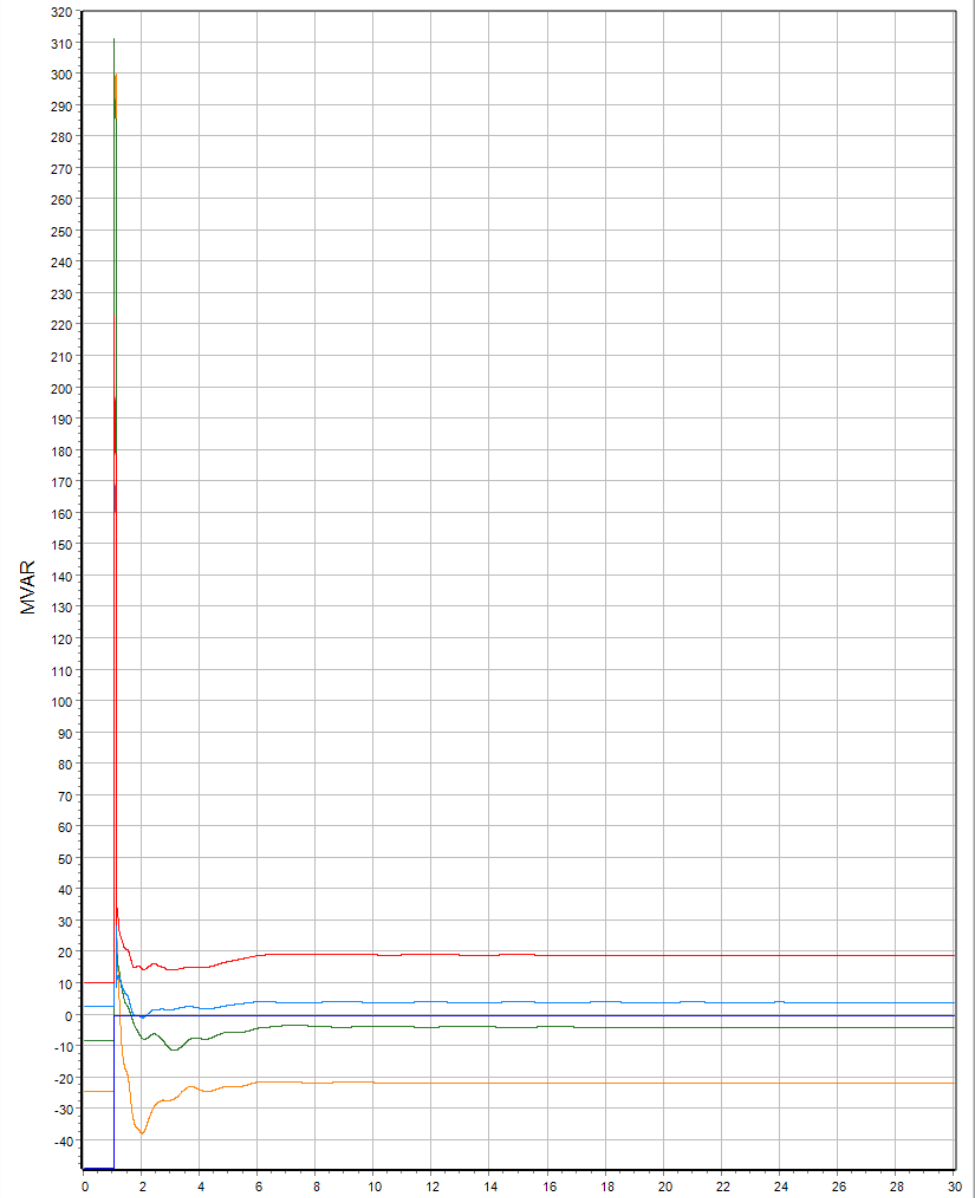


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



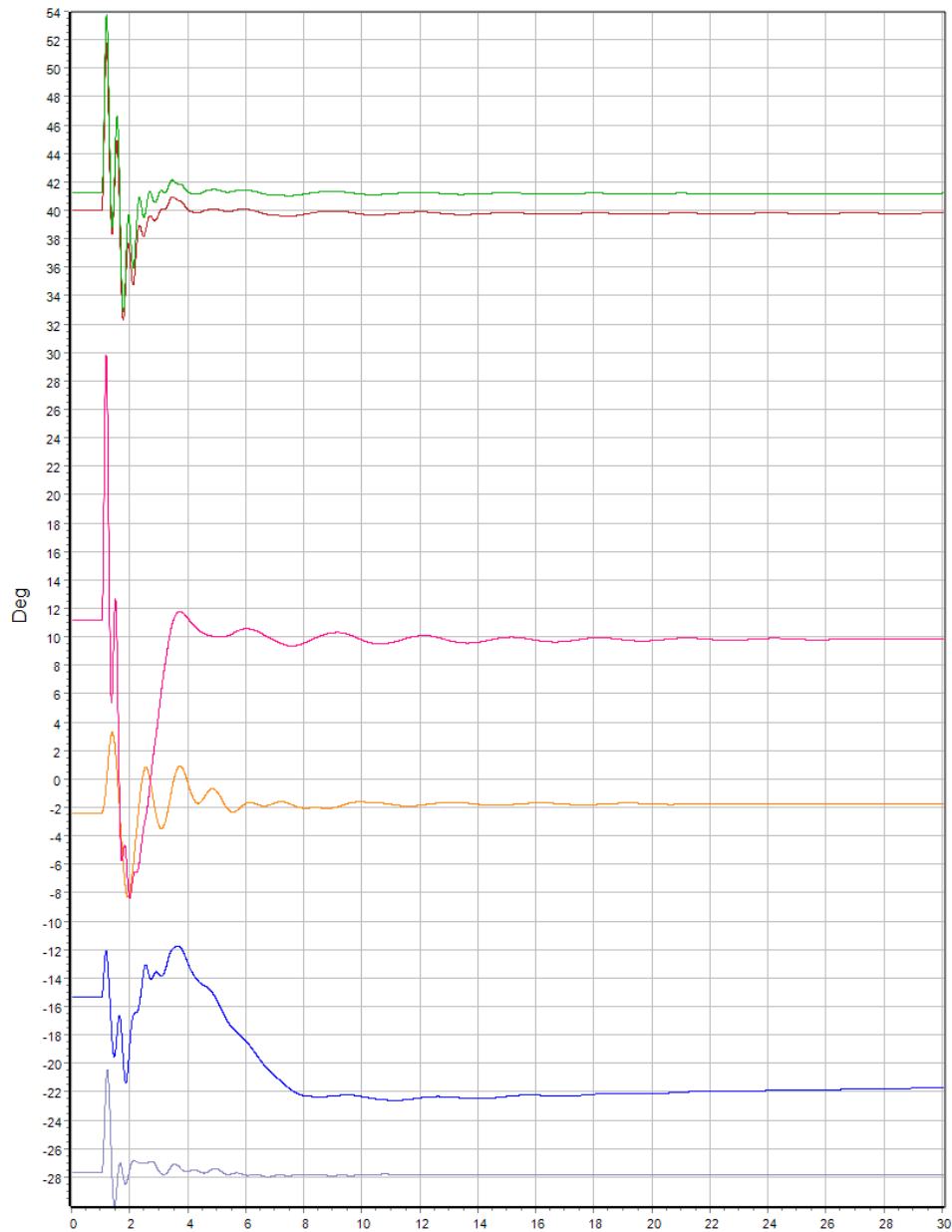


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

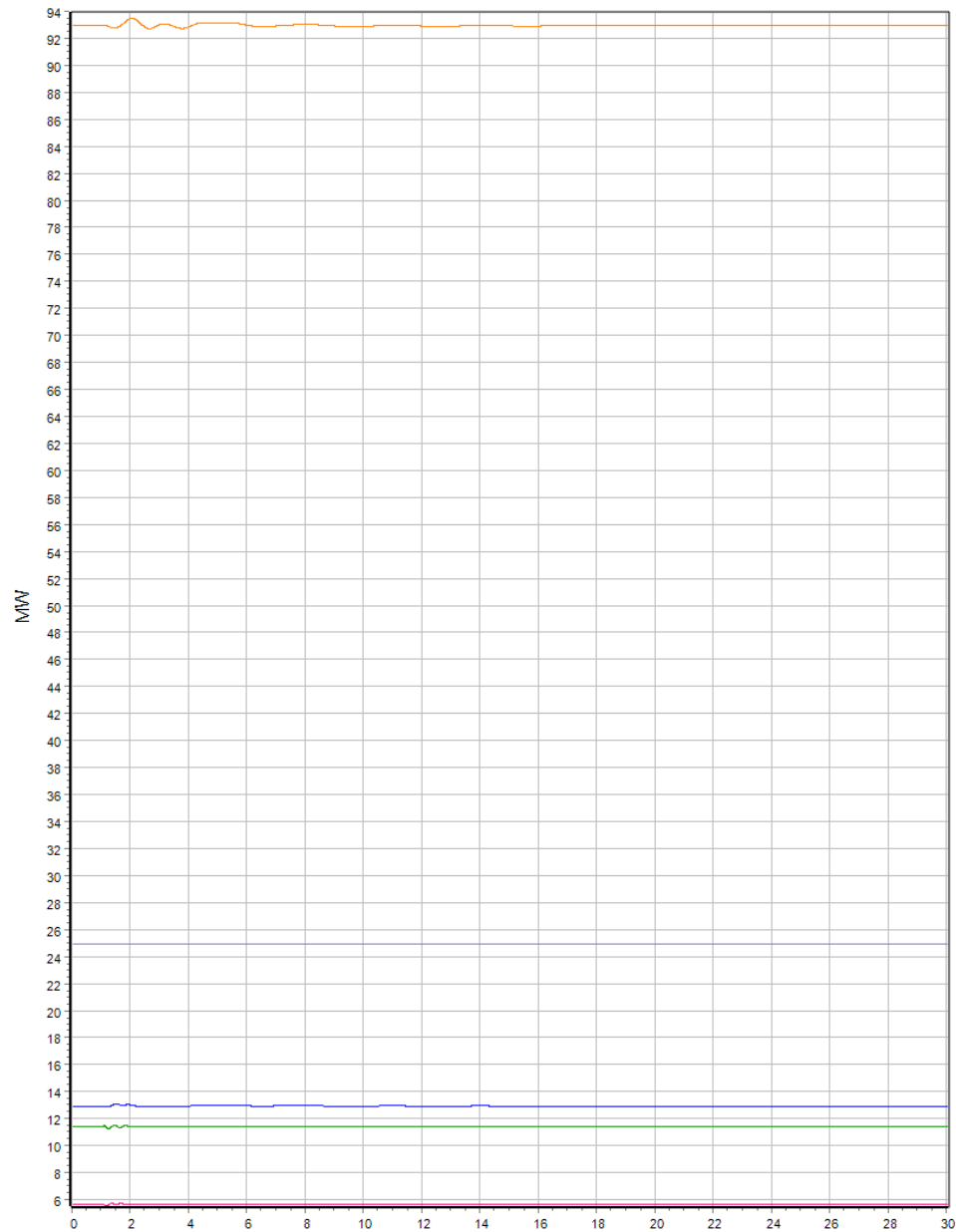


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



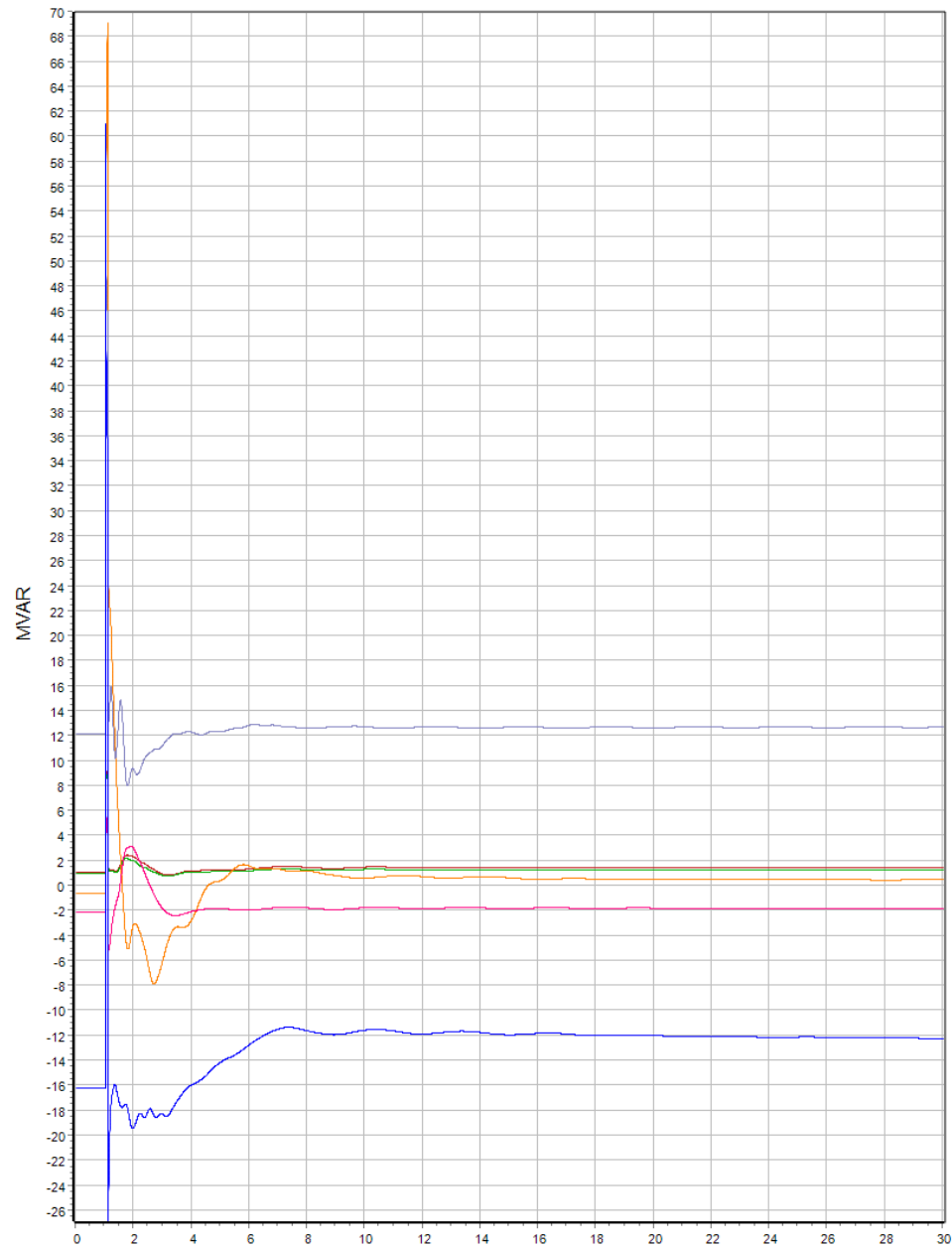


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

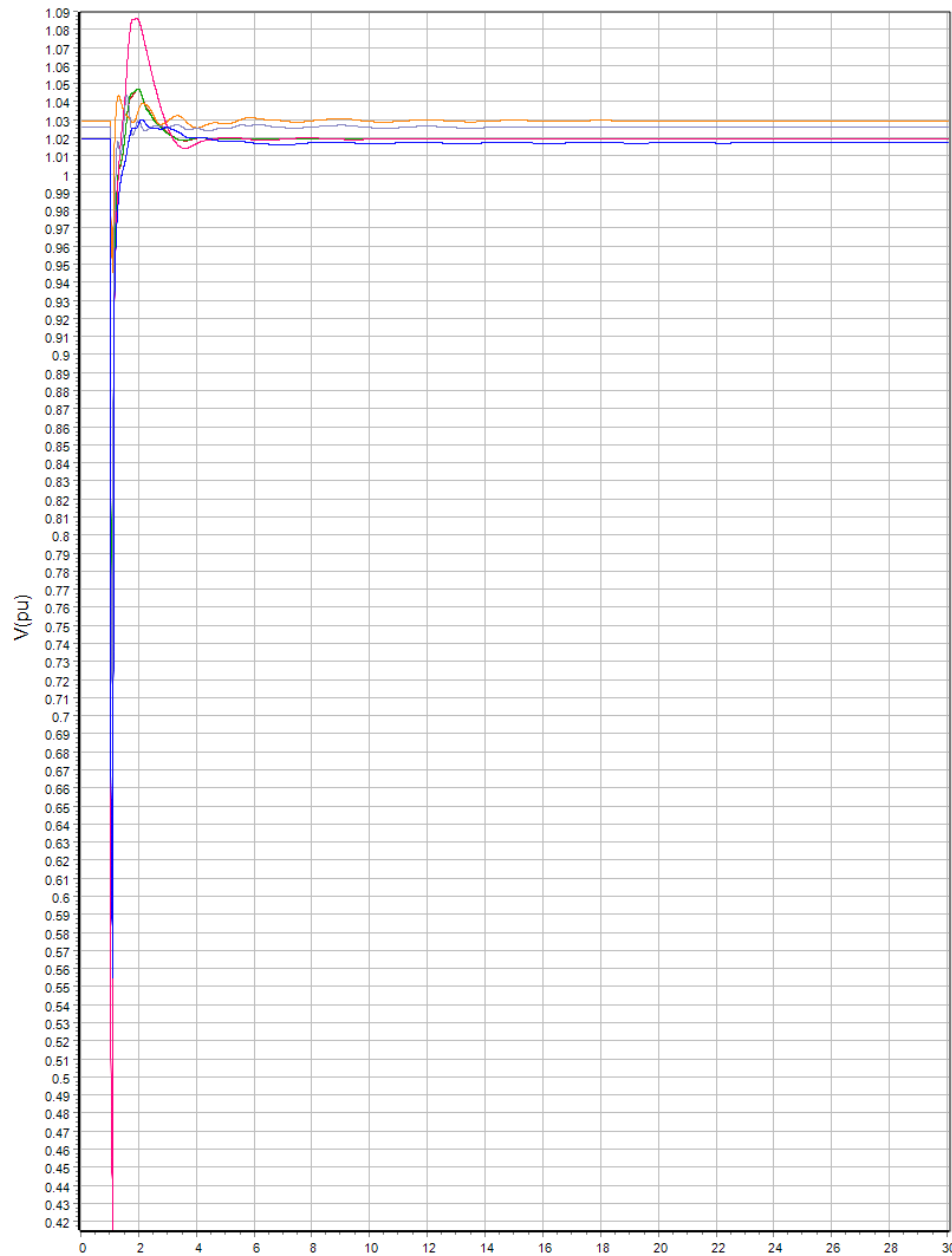


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



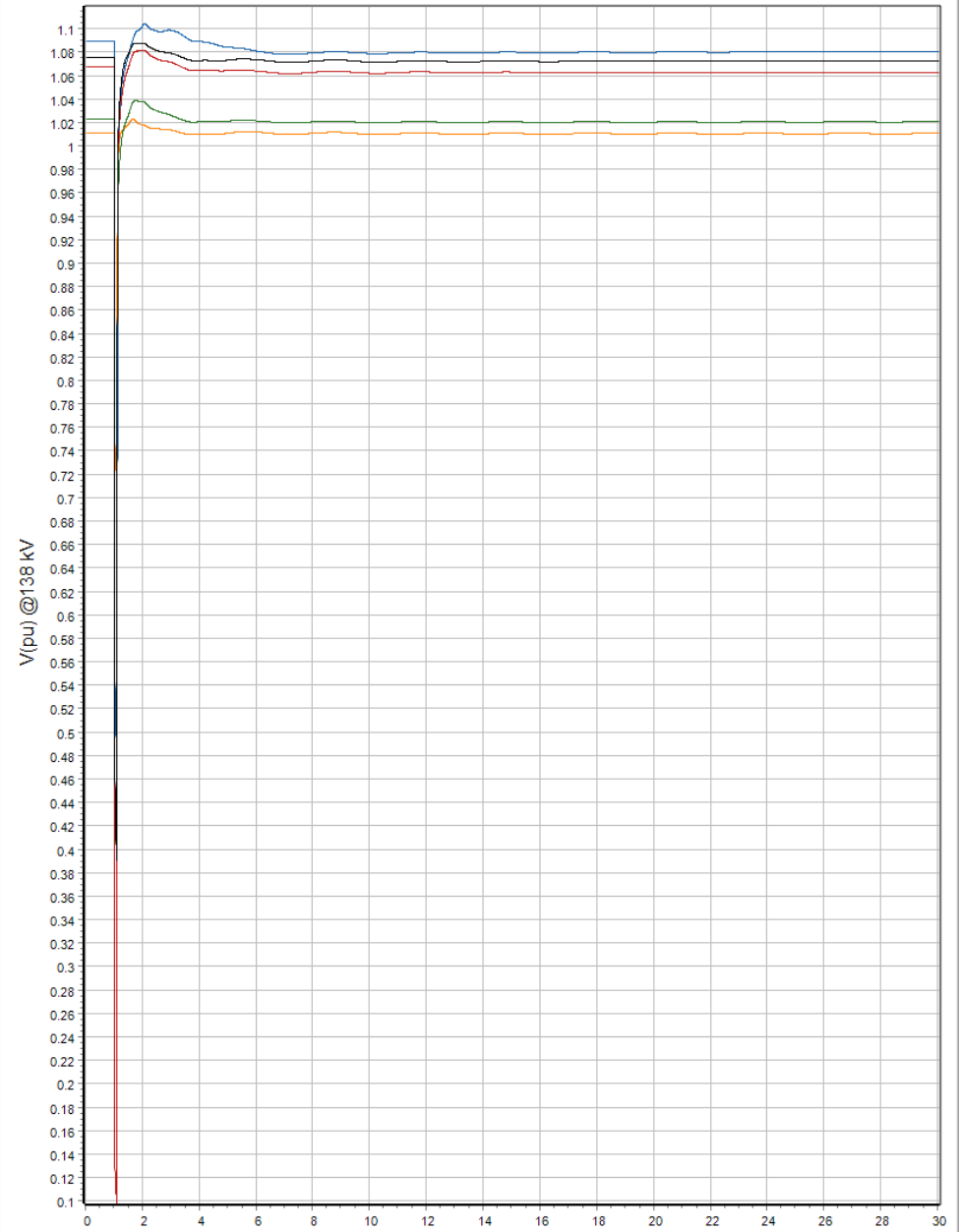
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

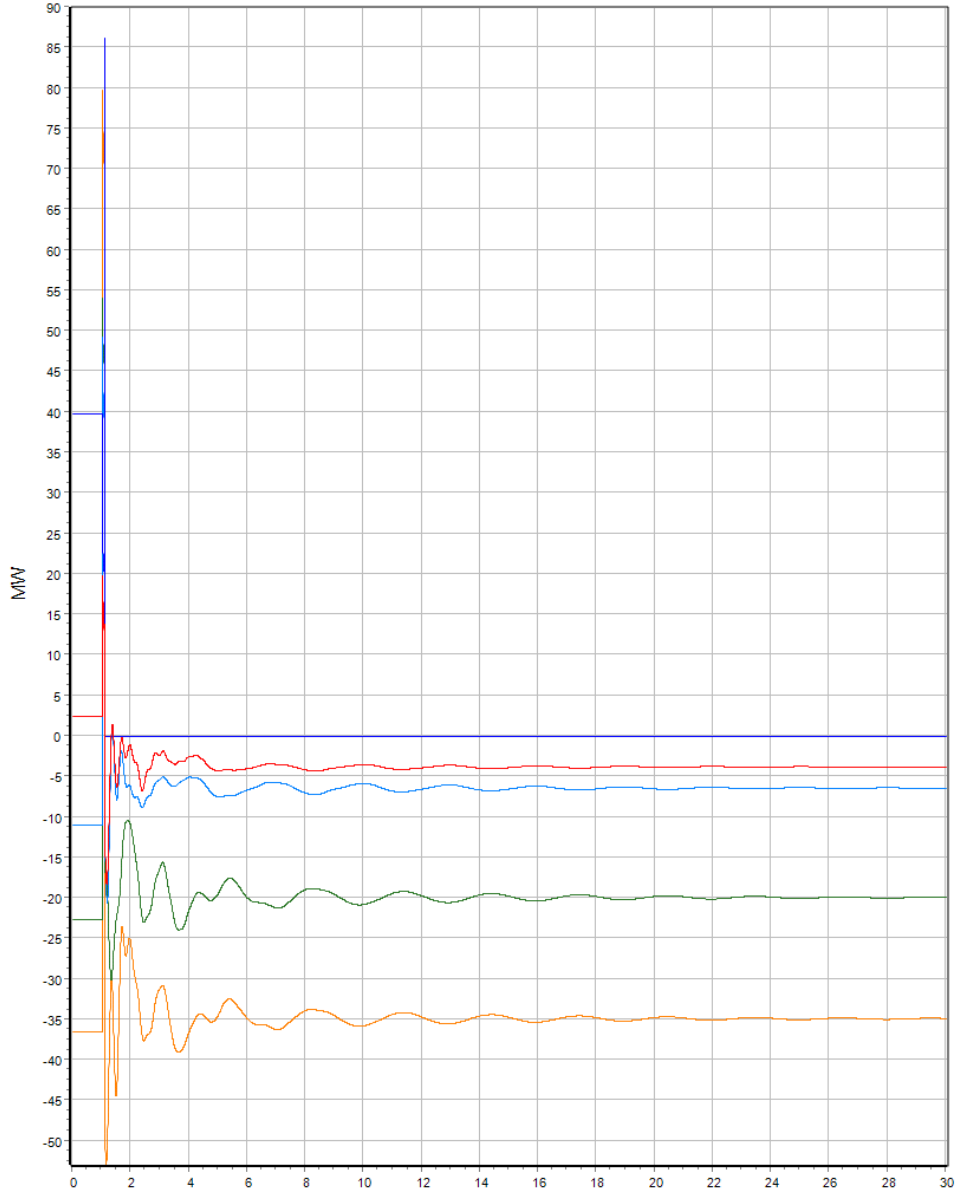


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

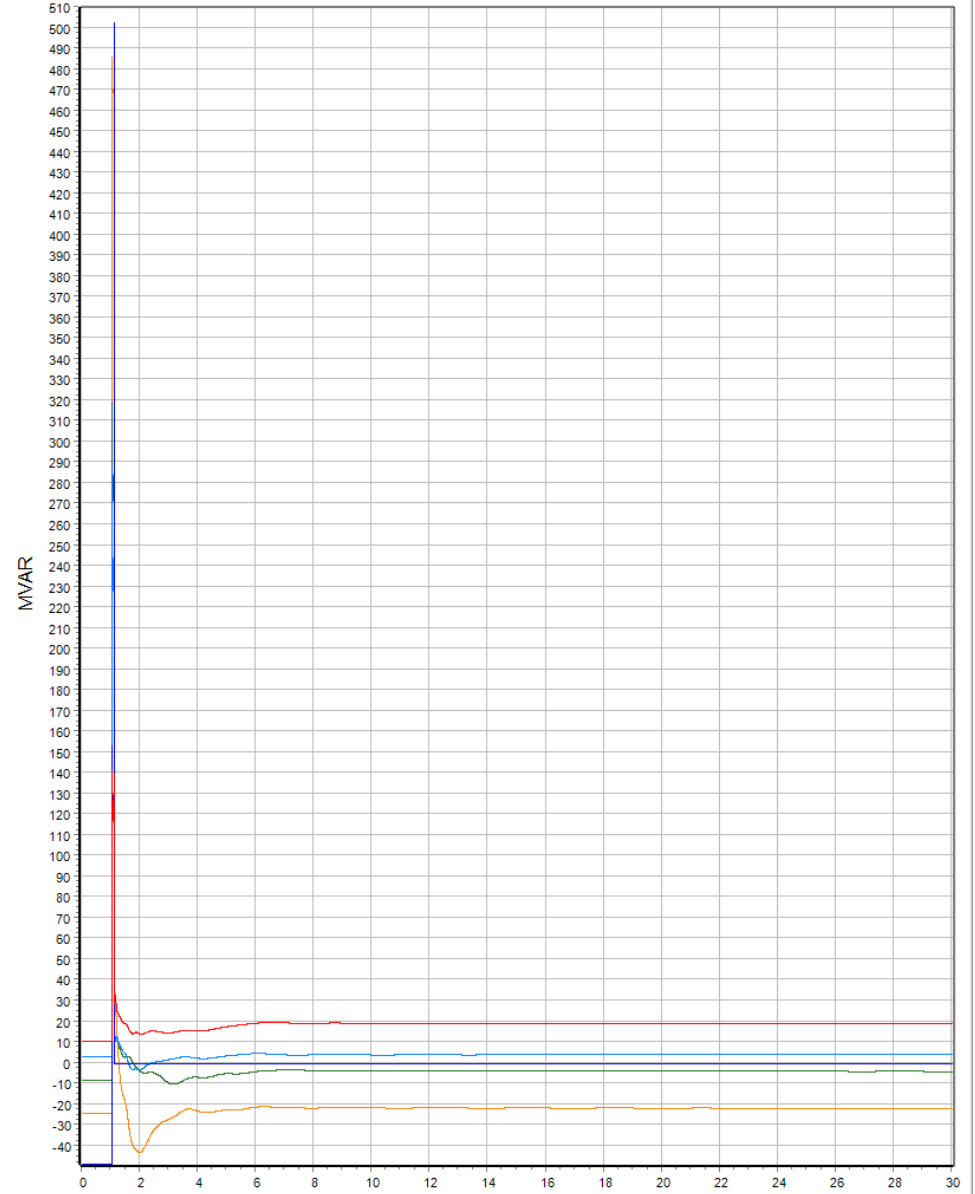


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



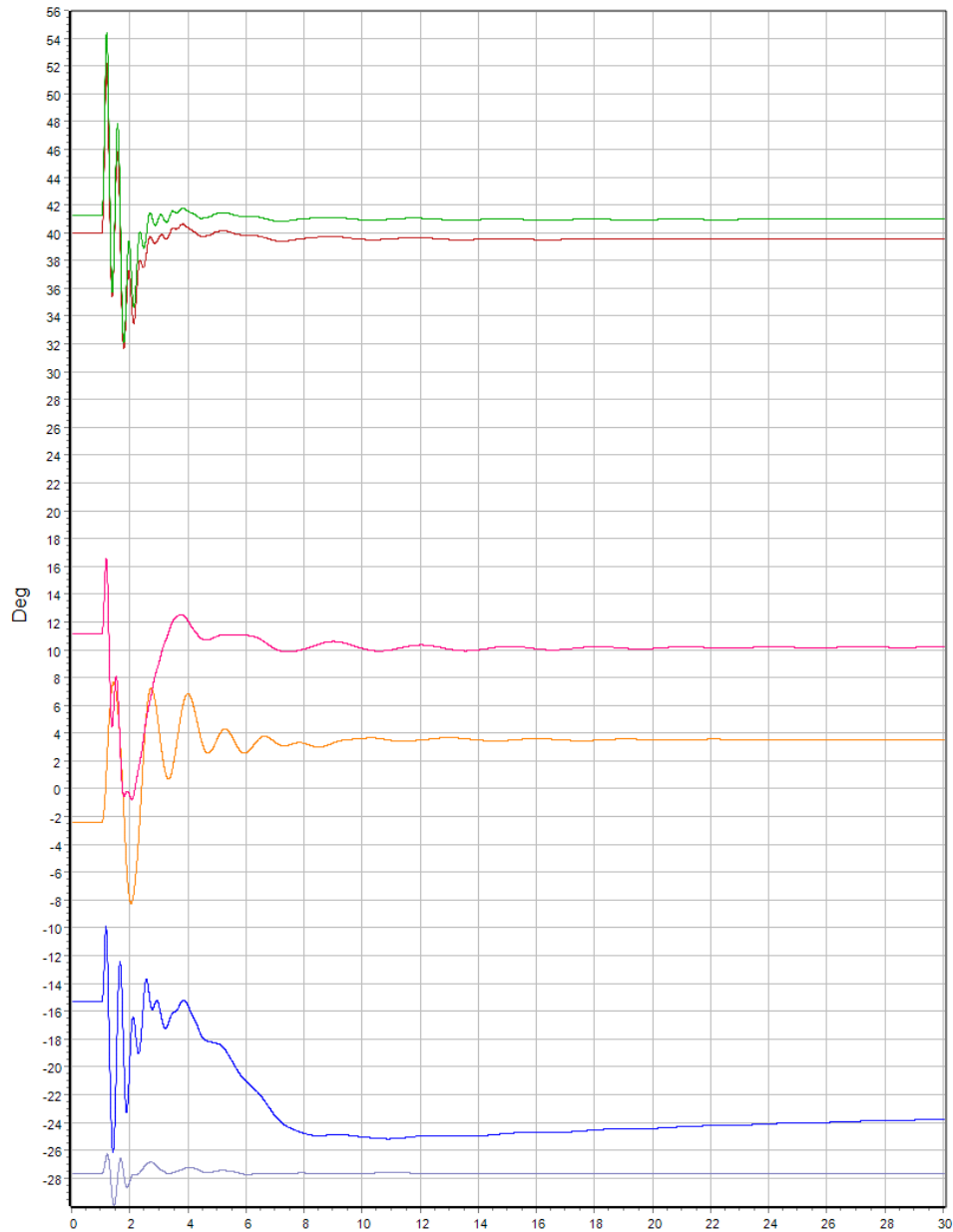


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

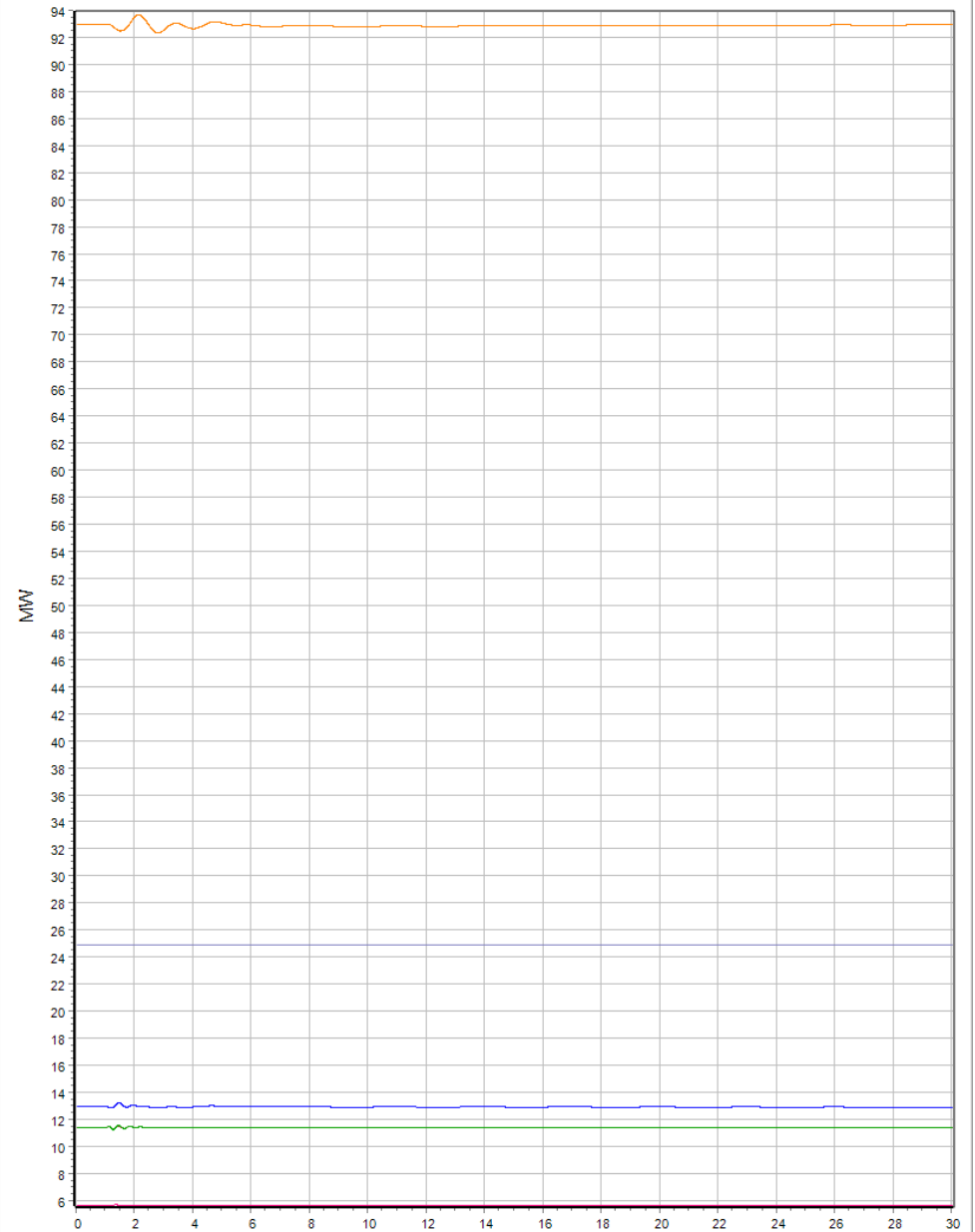


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



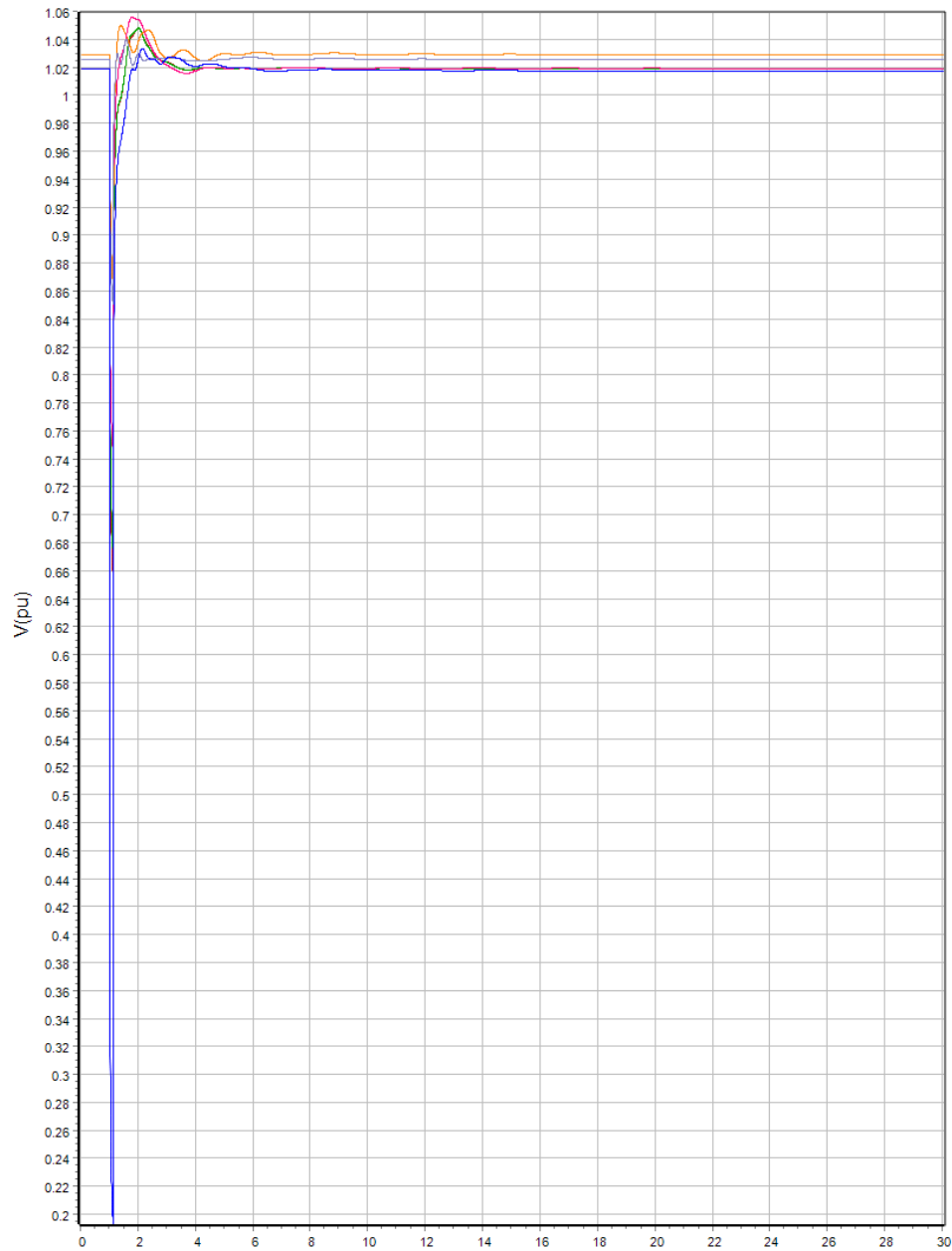
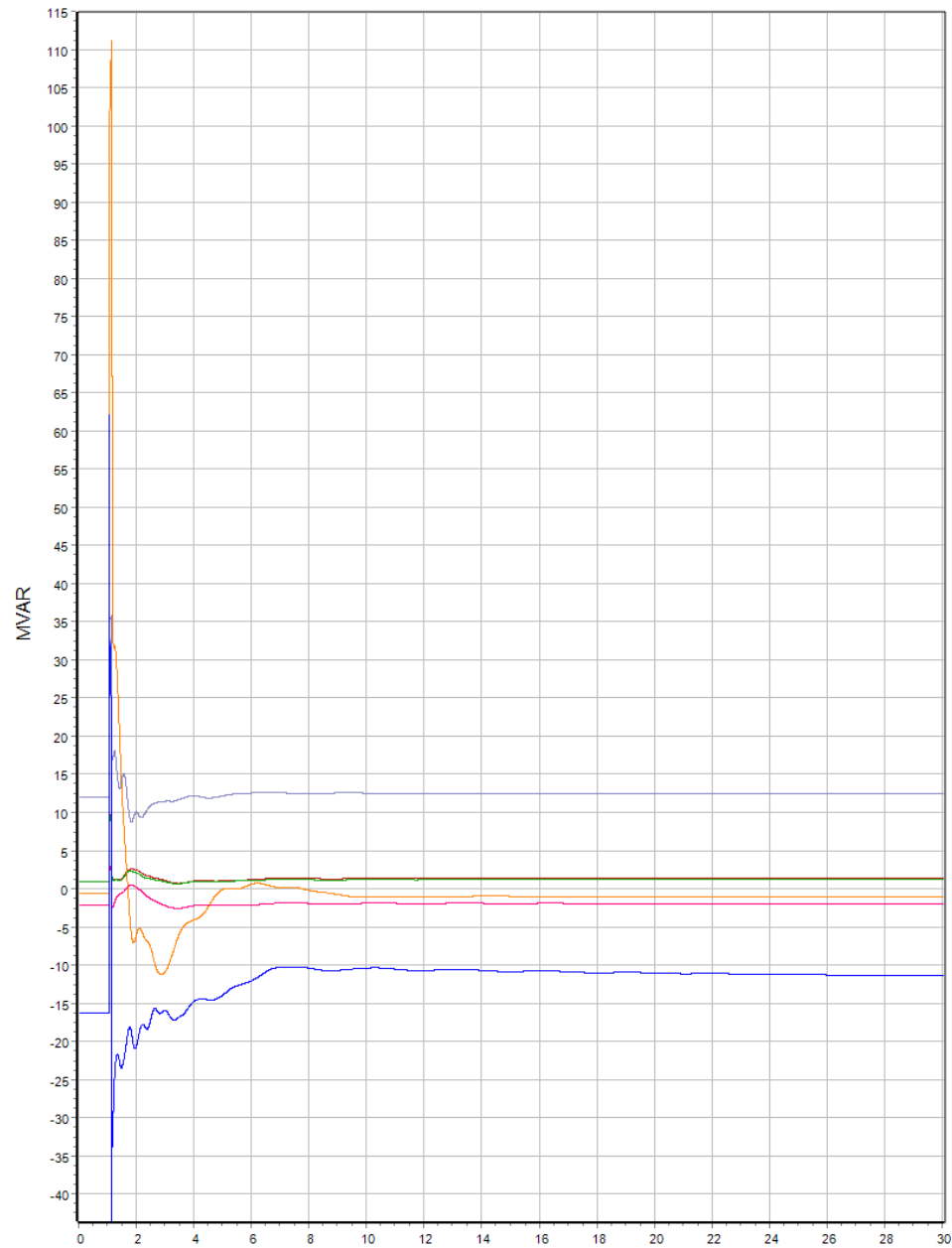


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



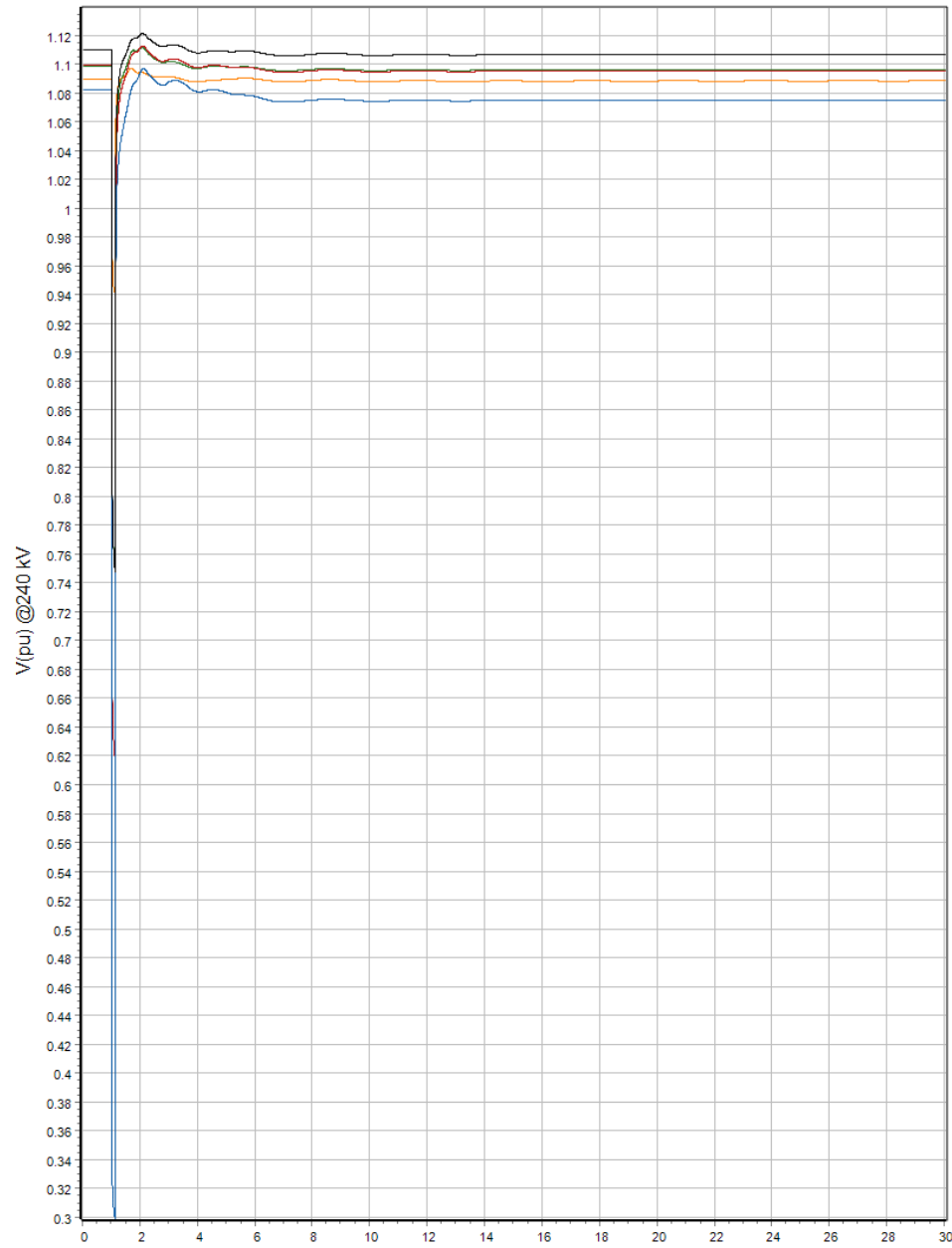


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

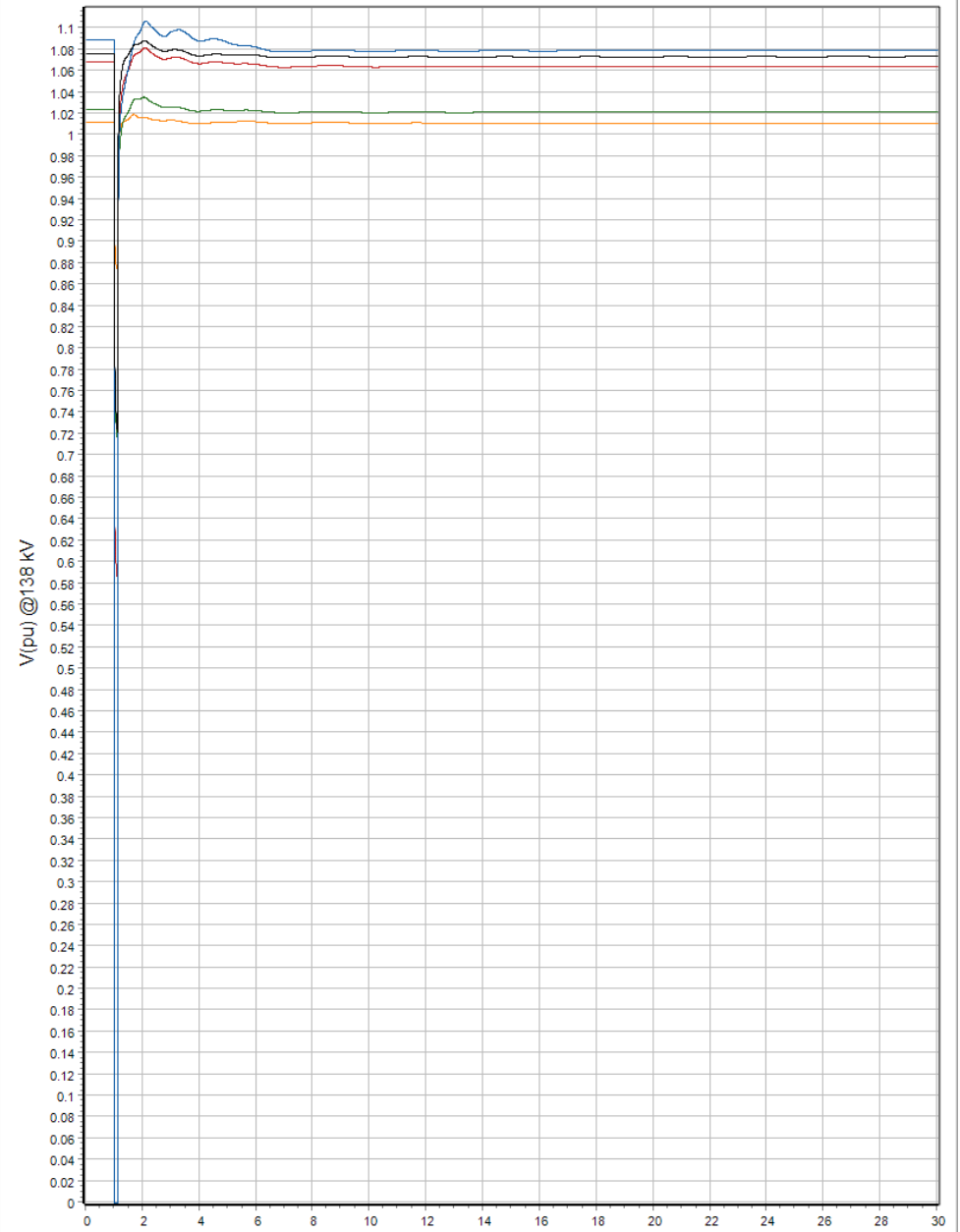
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

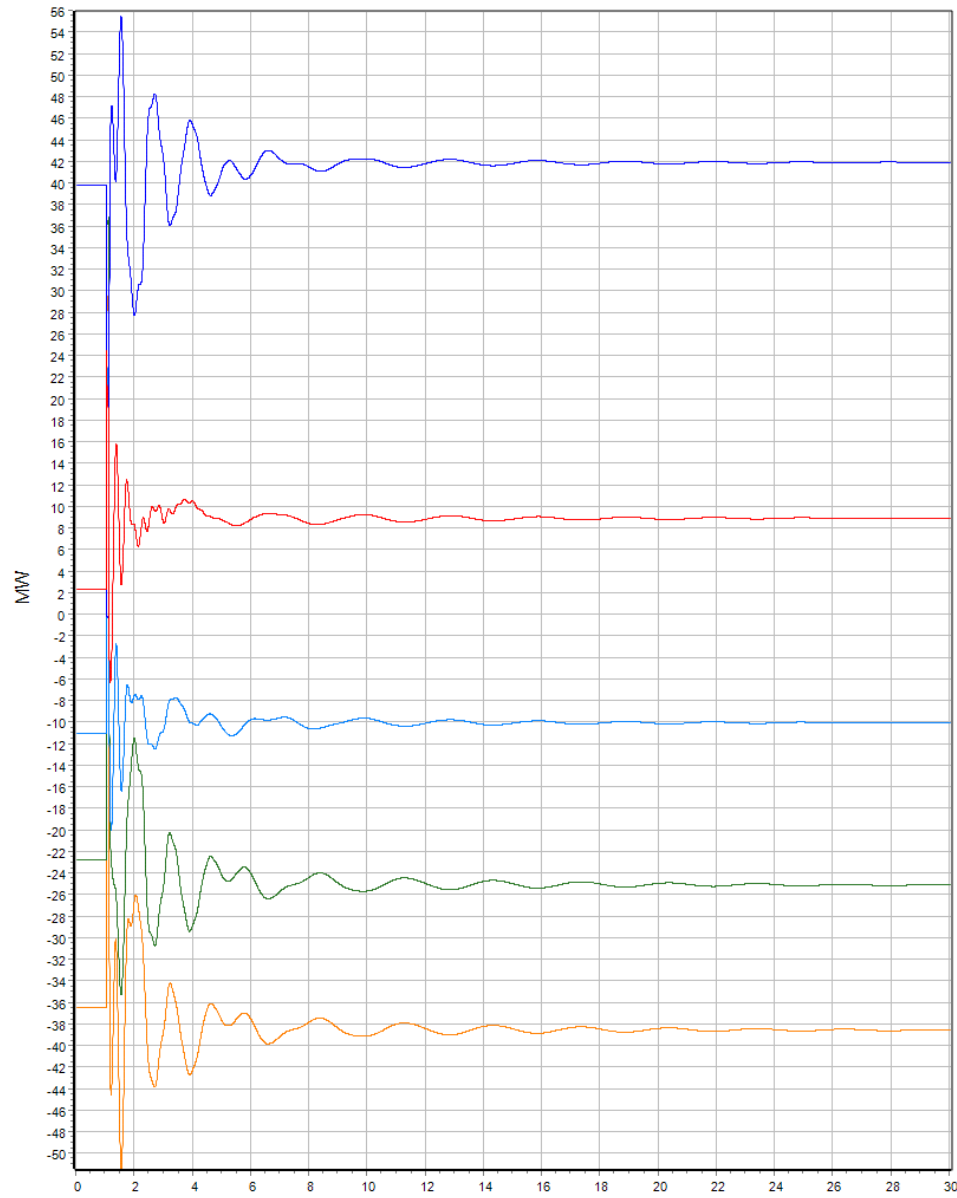


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

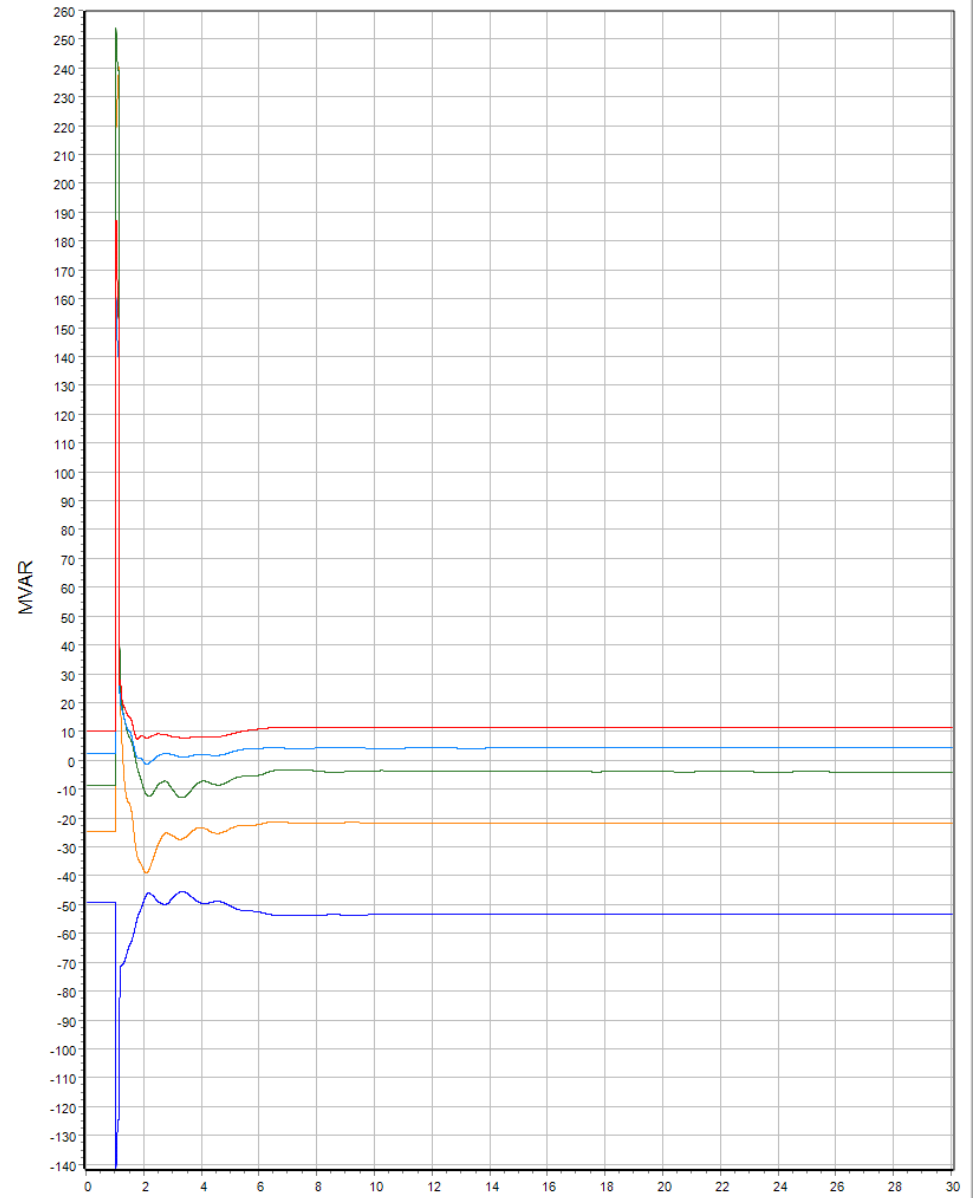


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)





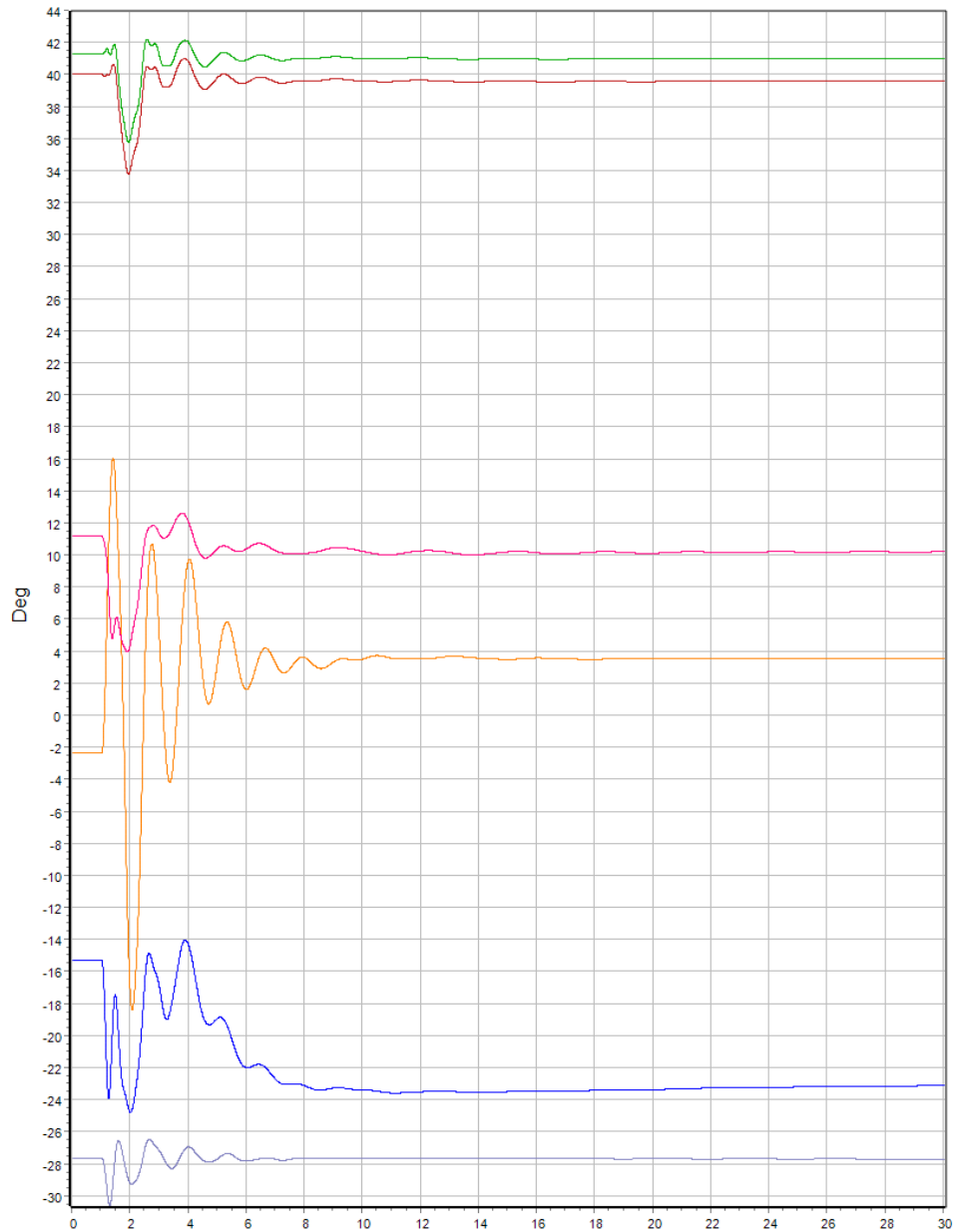
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



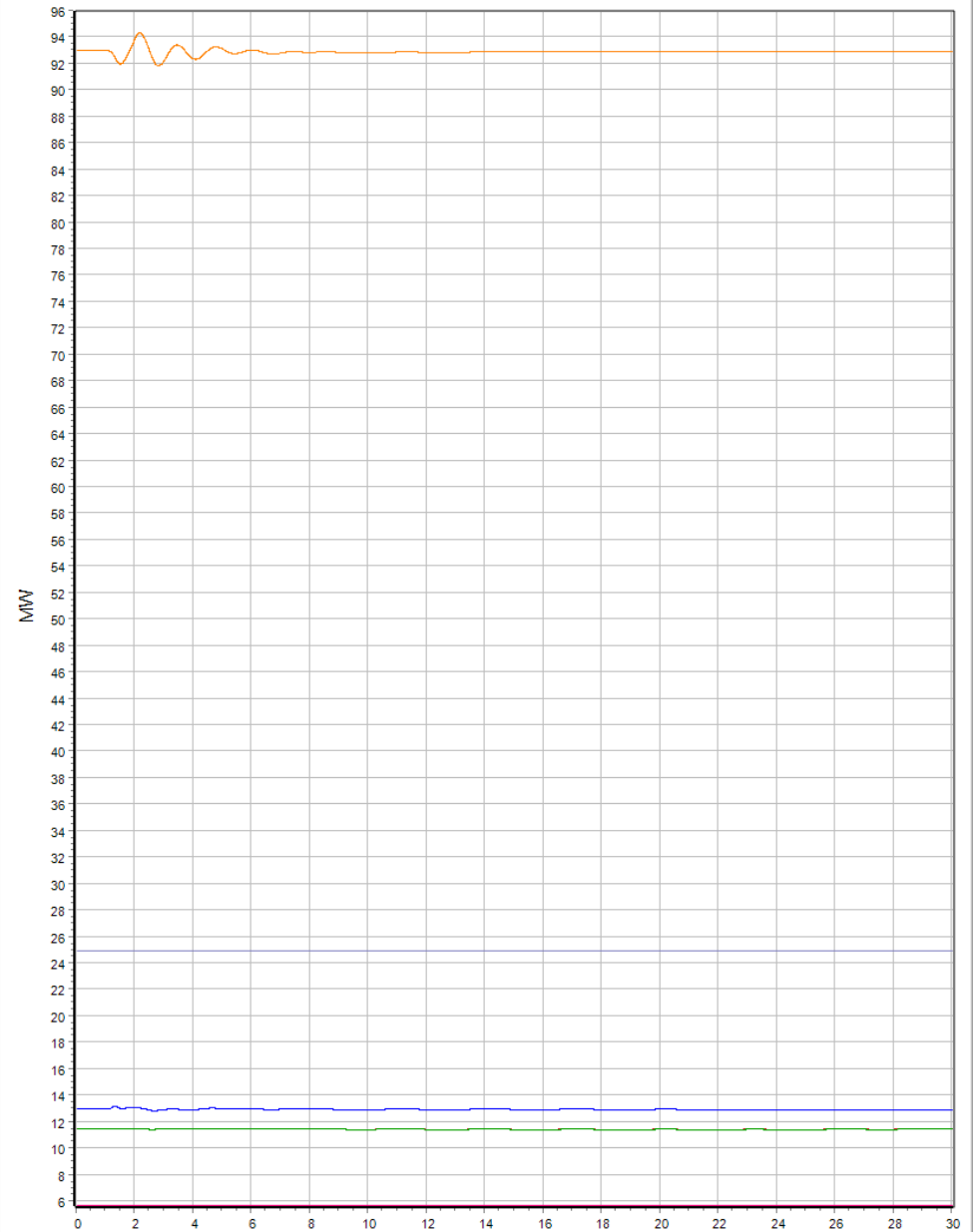
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

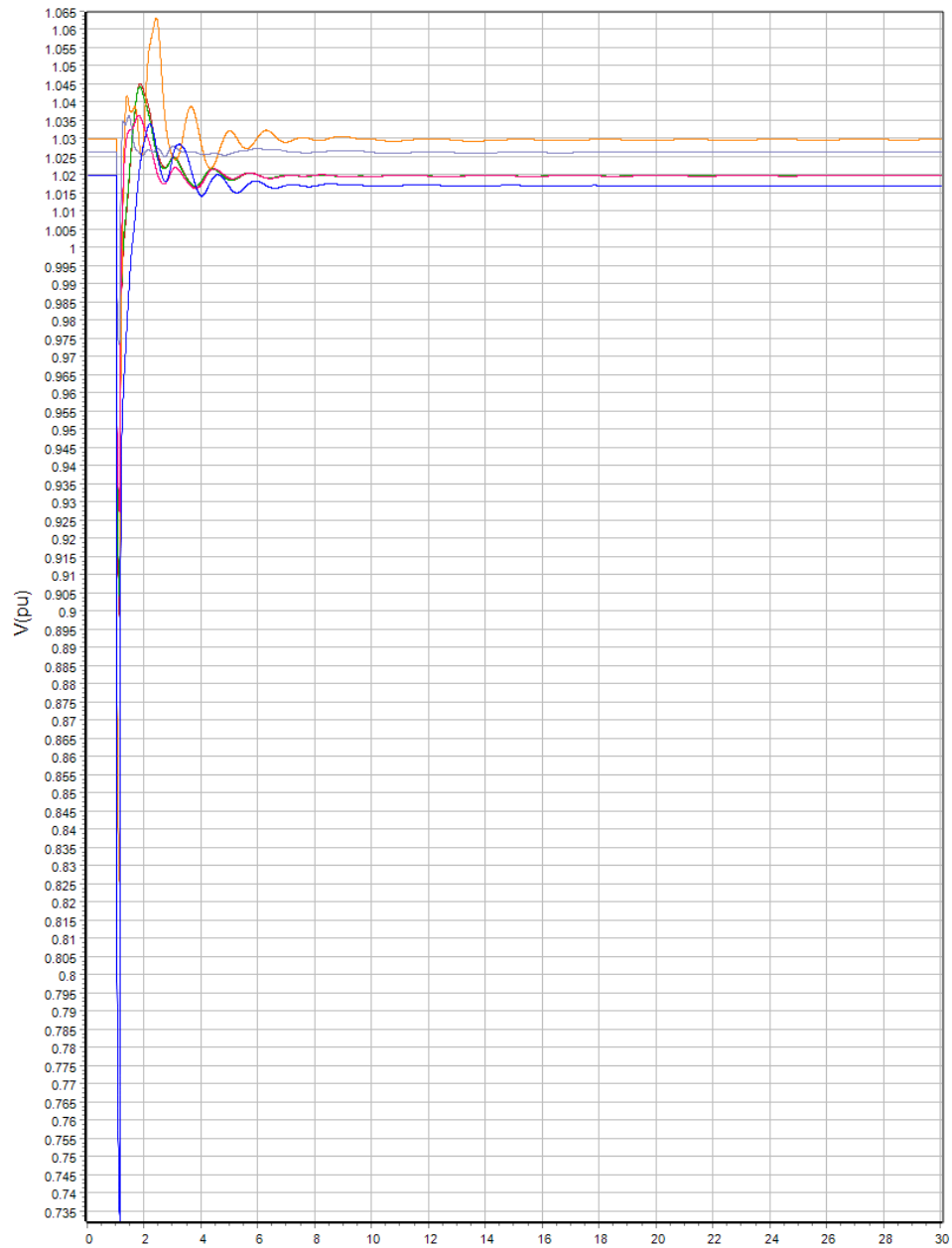
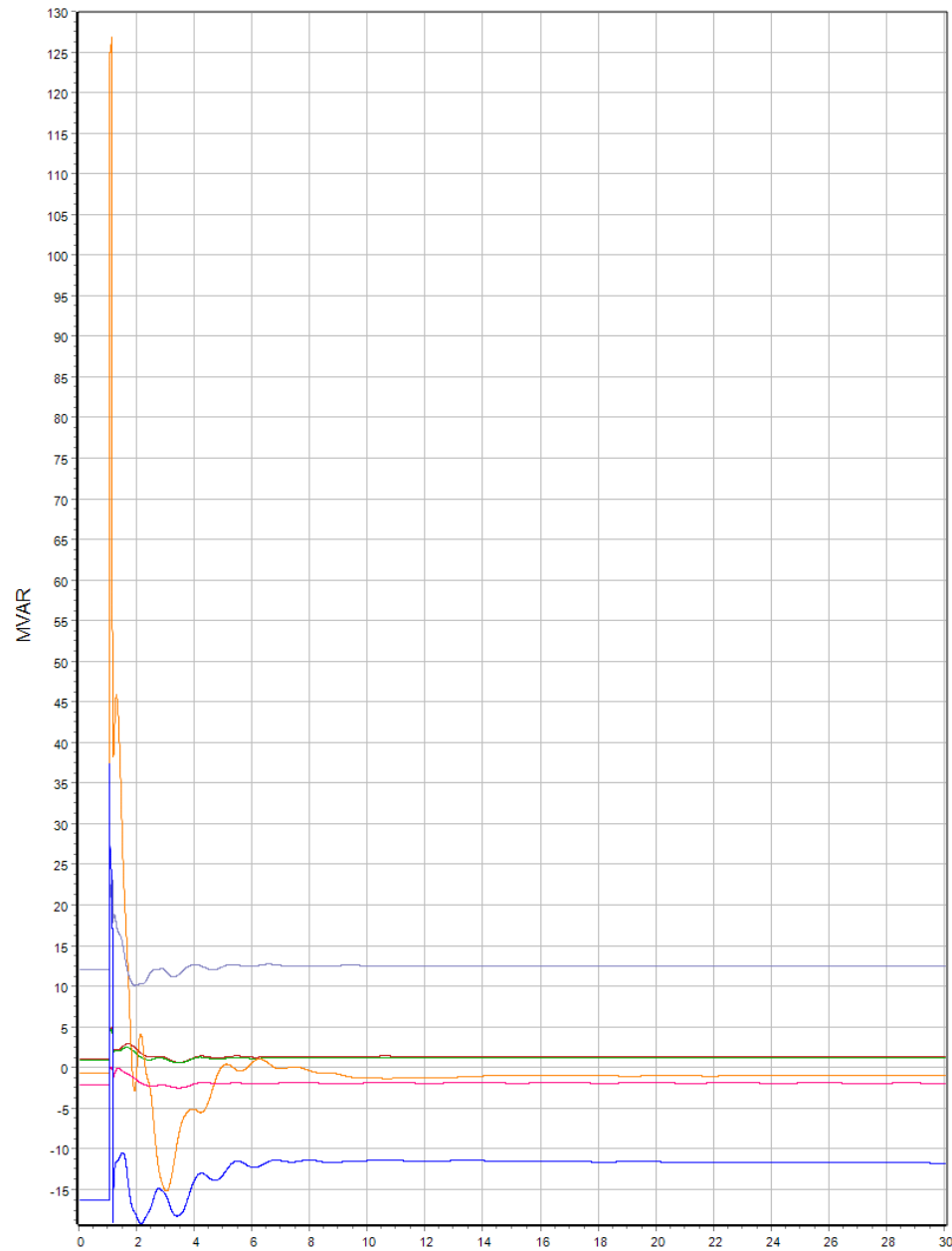


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen 990003_13.8 (990003) #2



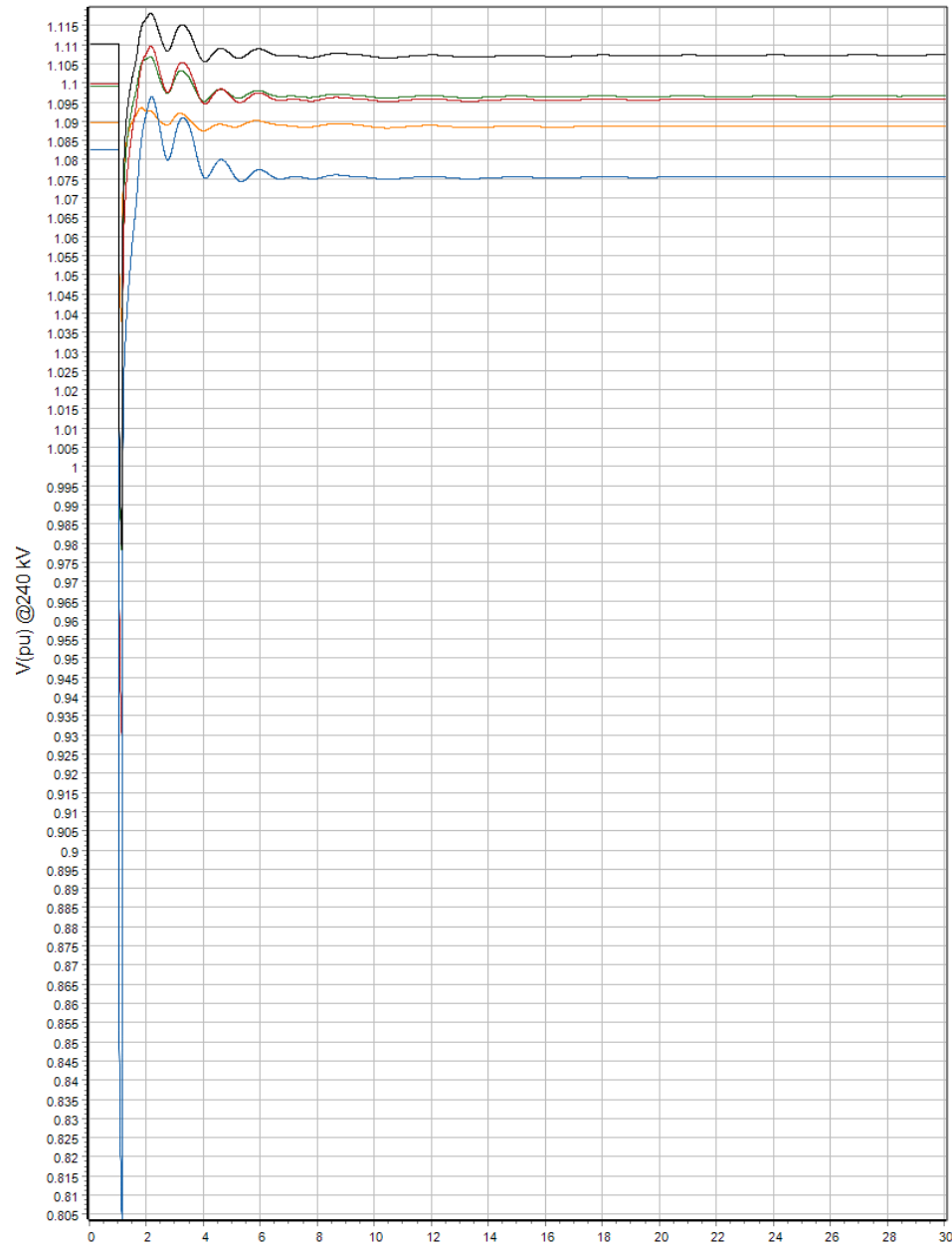


- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2

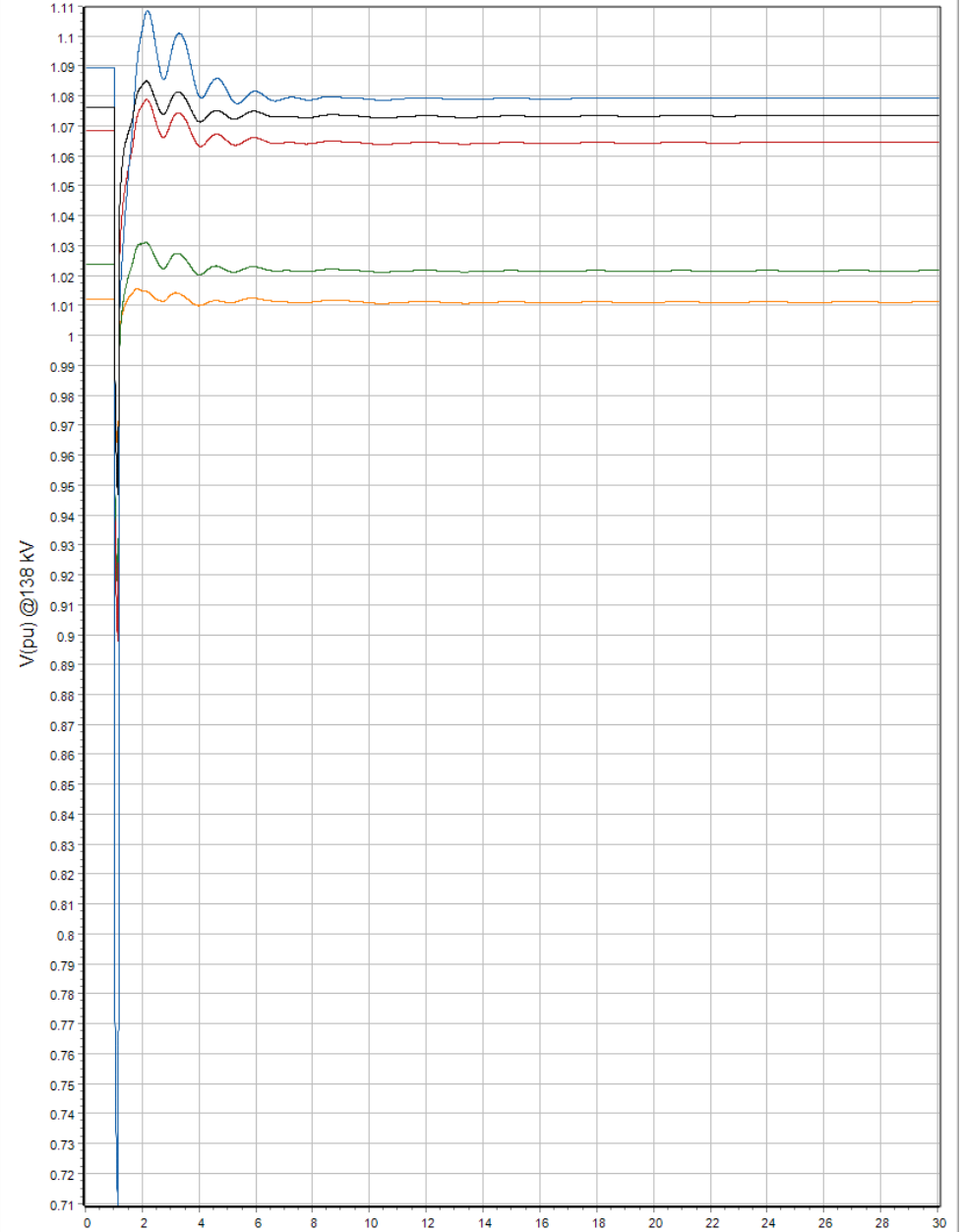
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

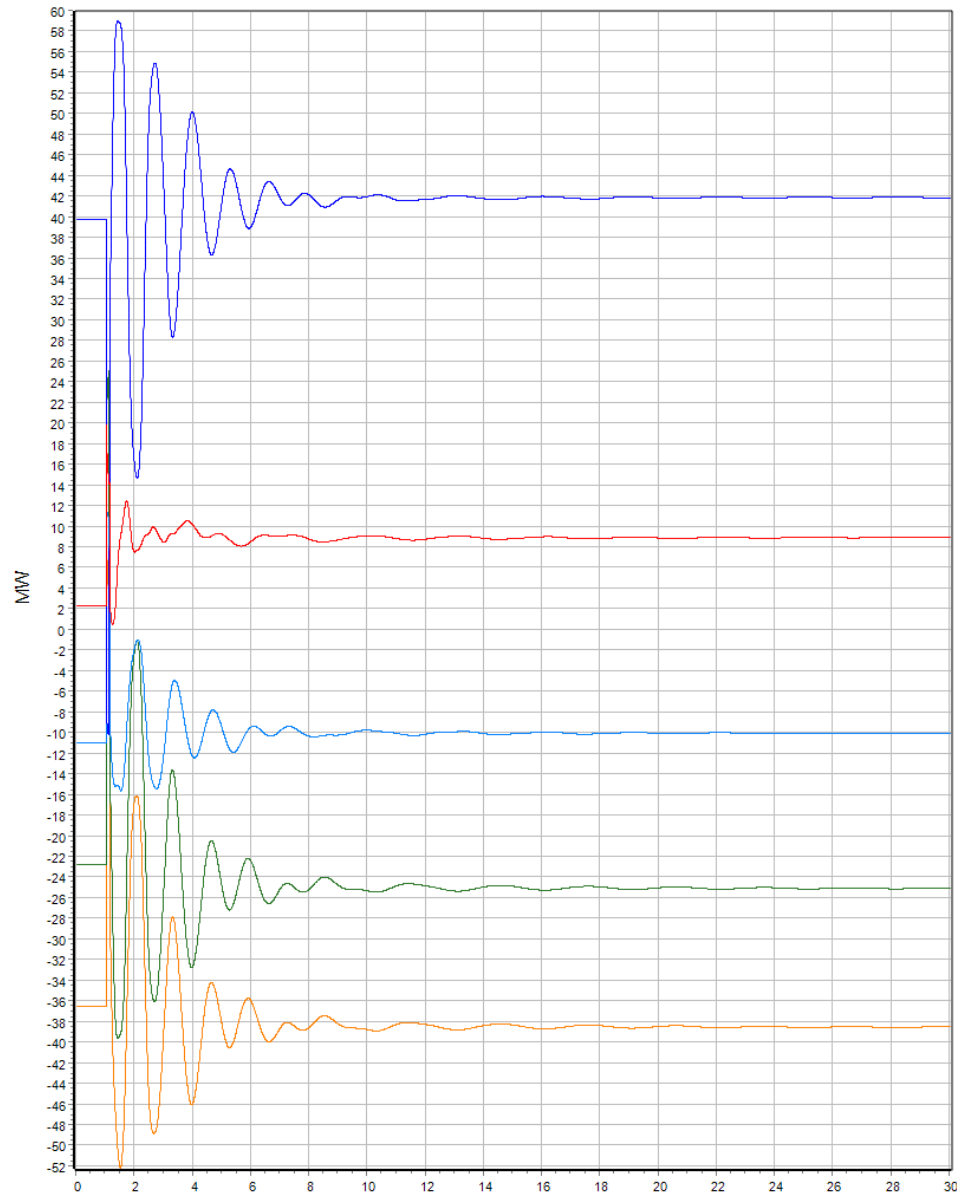


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

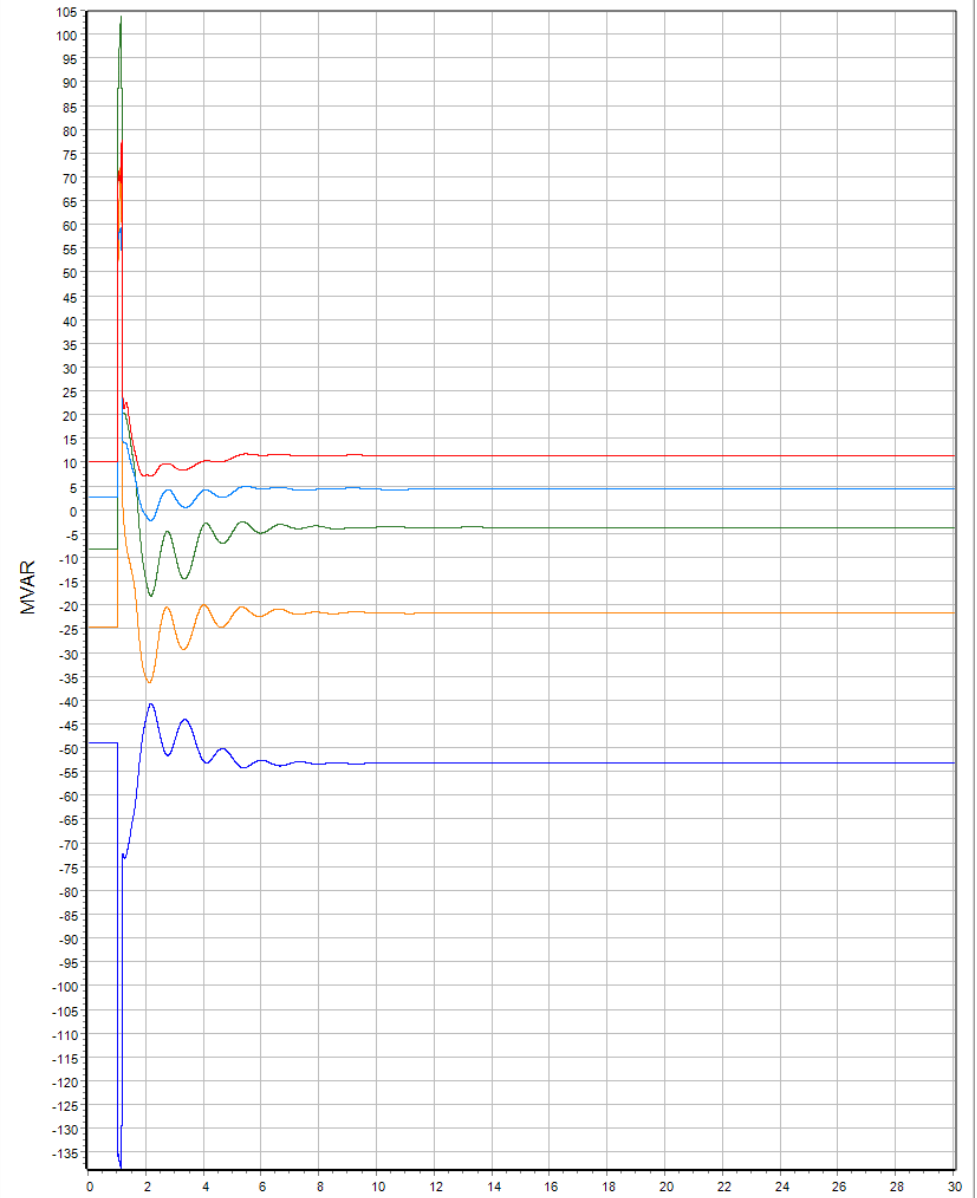


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





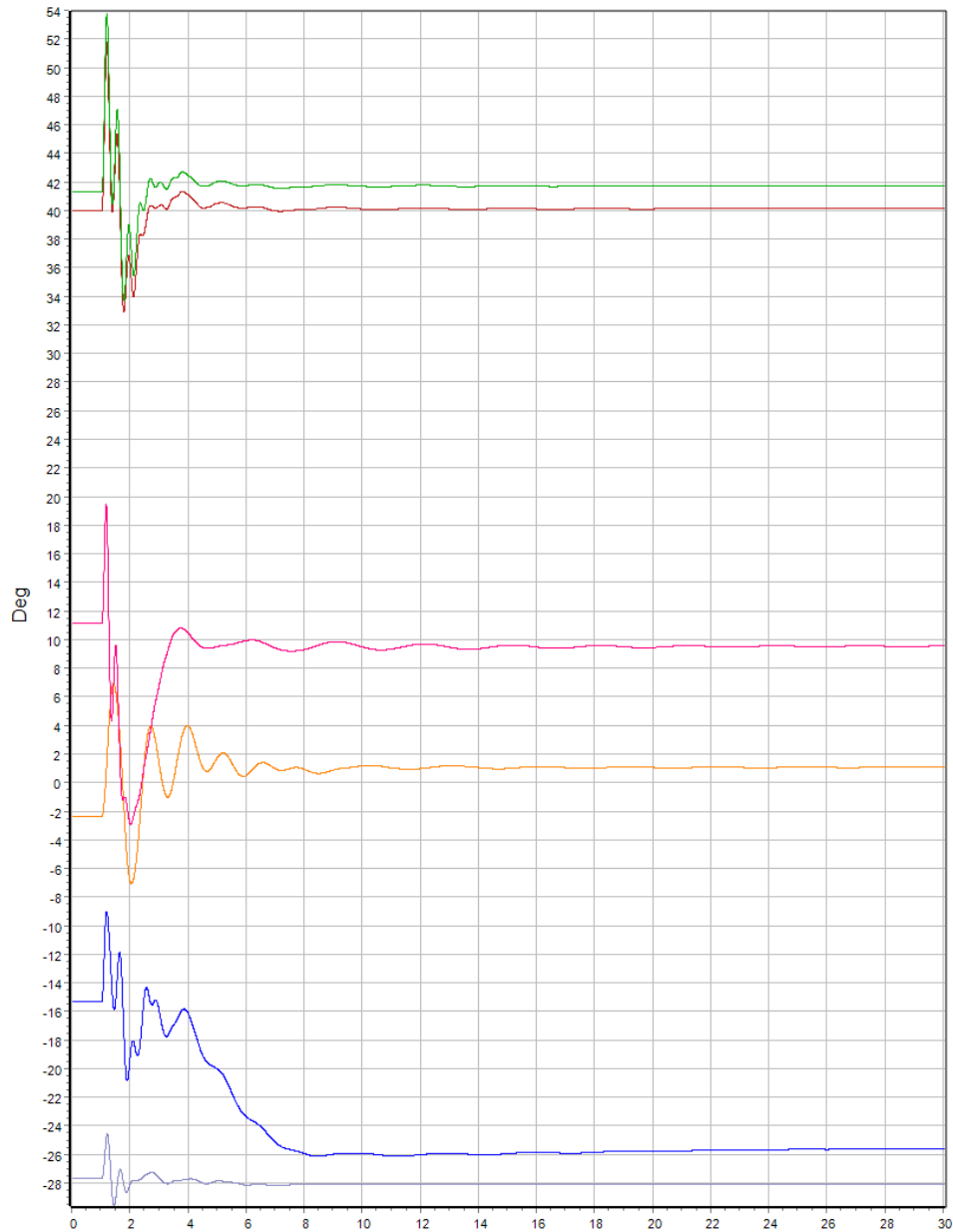
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



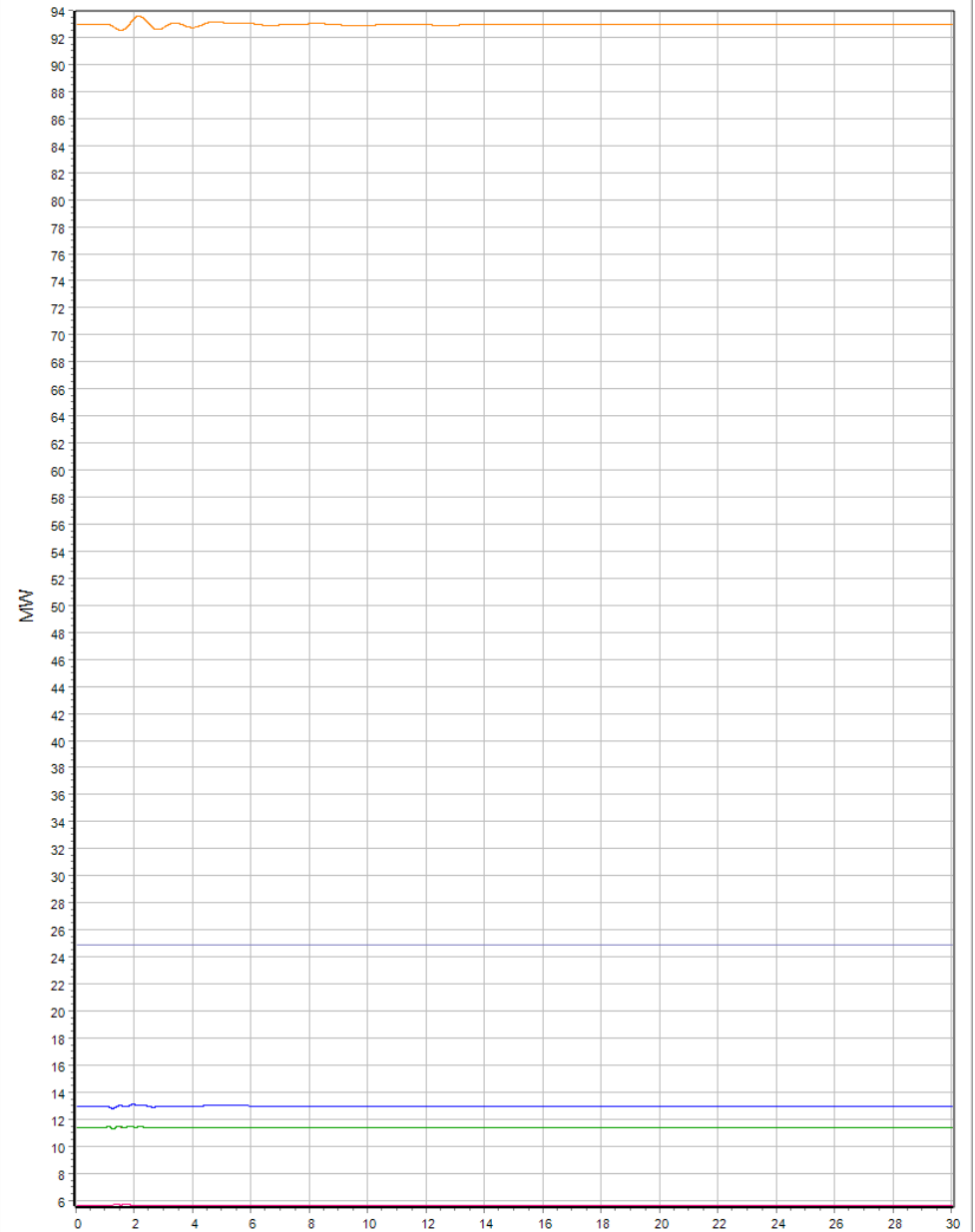
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

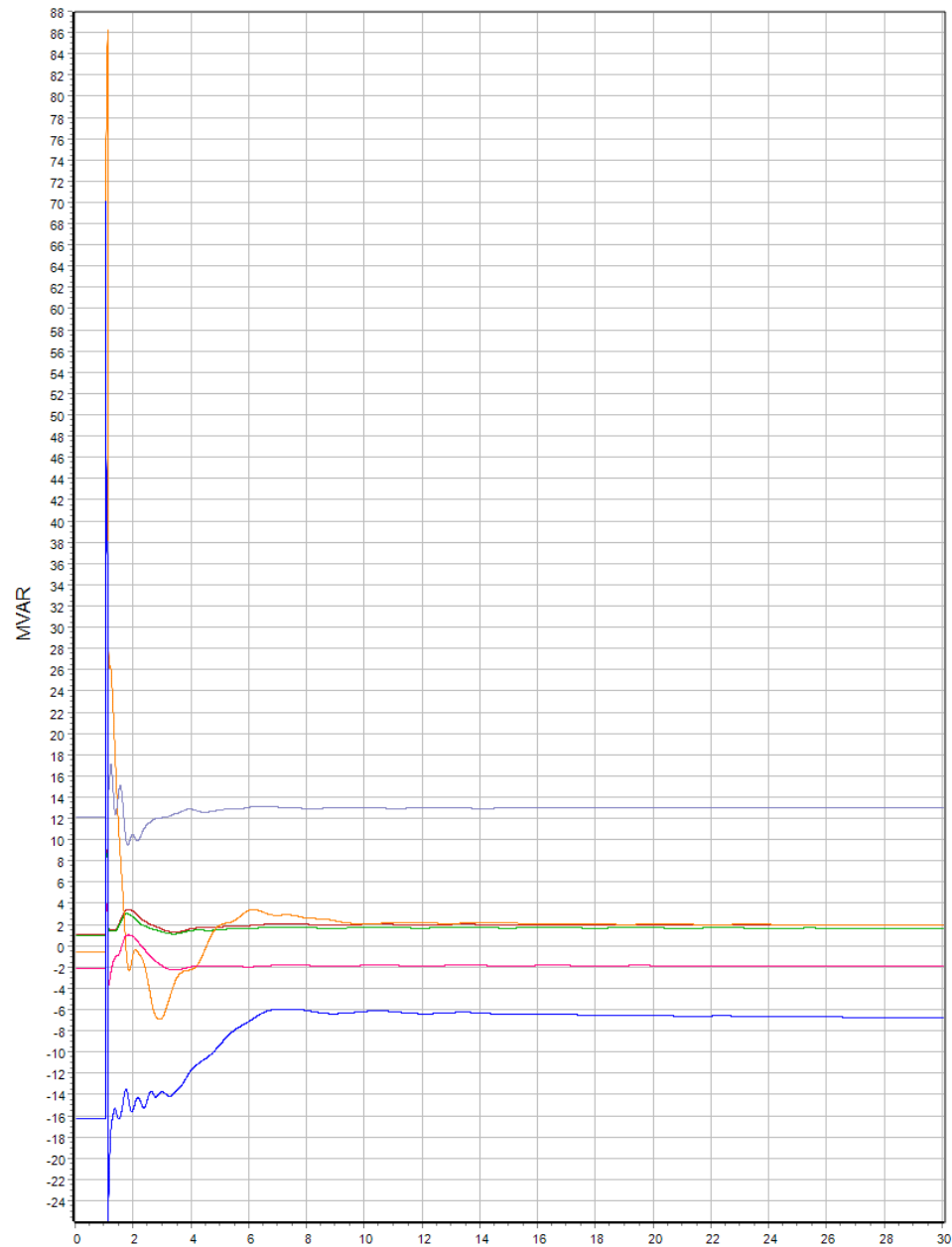


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

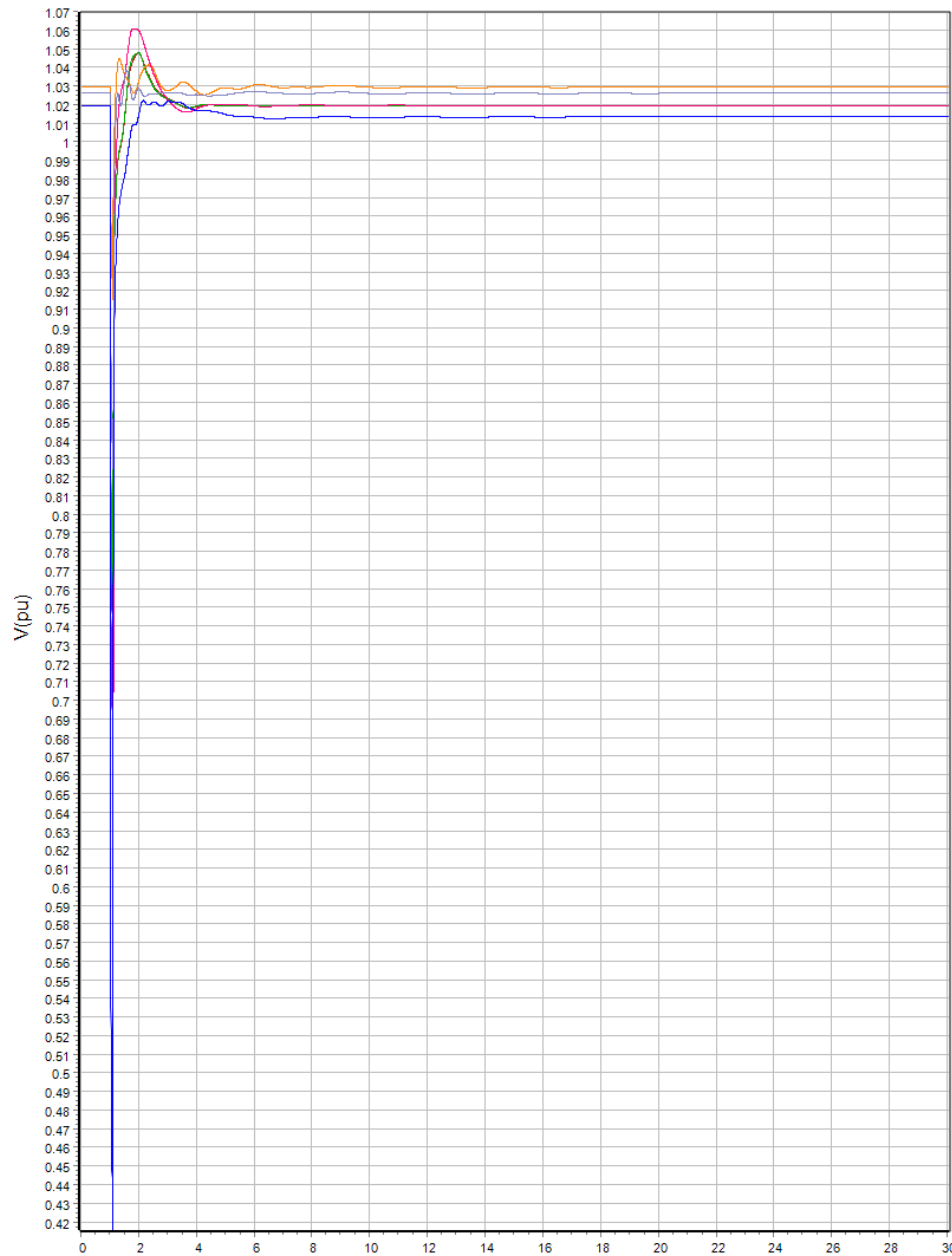


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





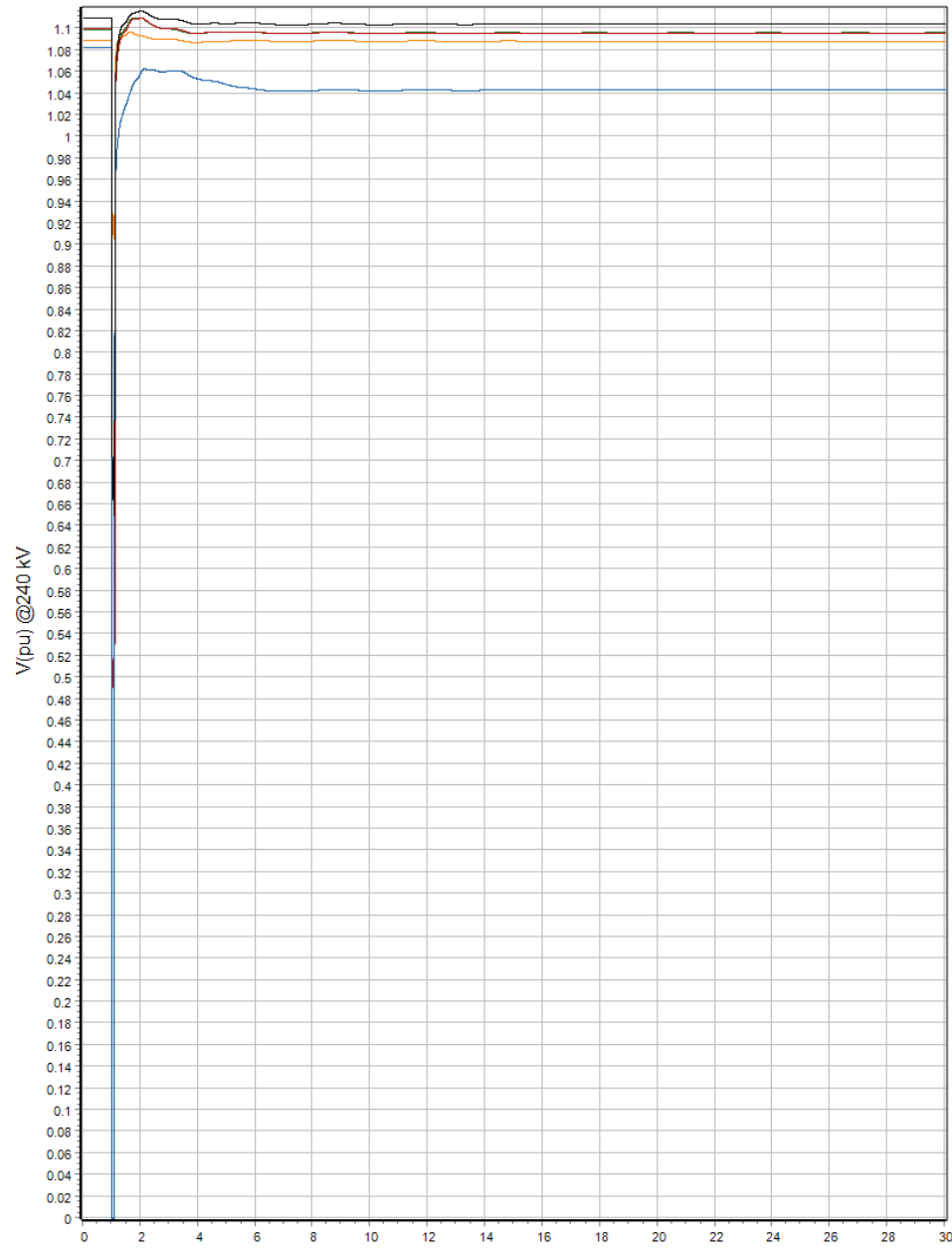
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



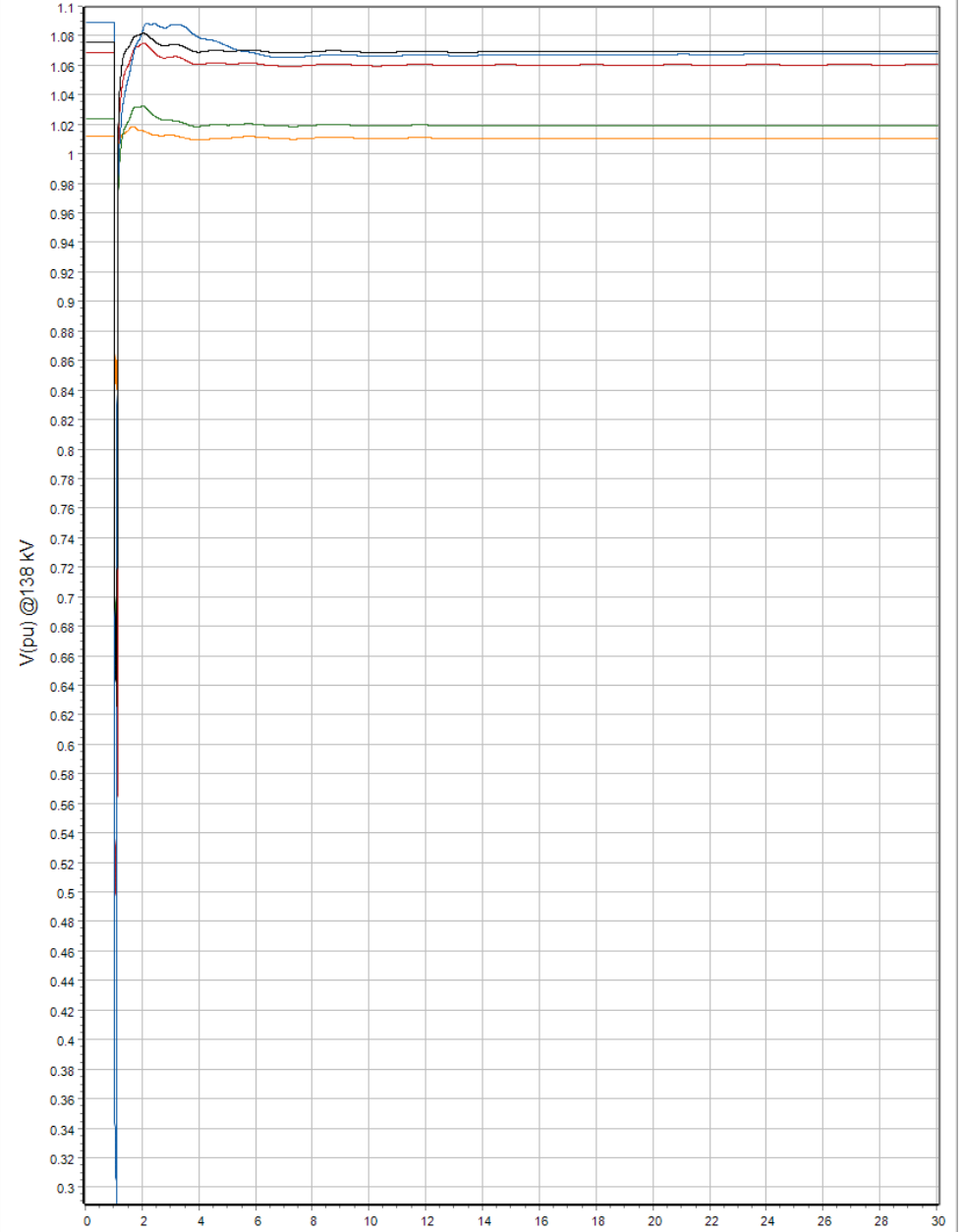
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

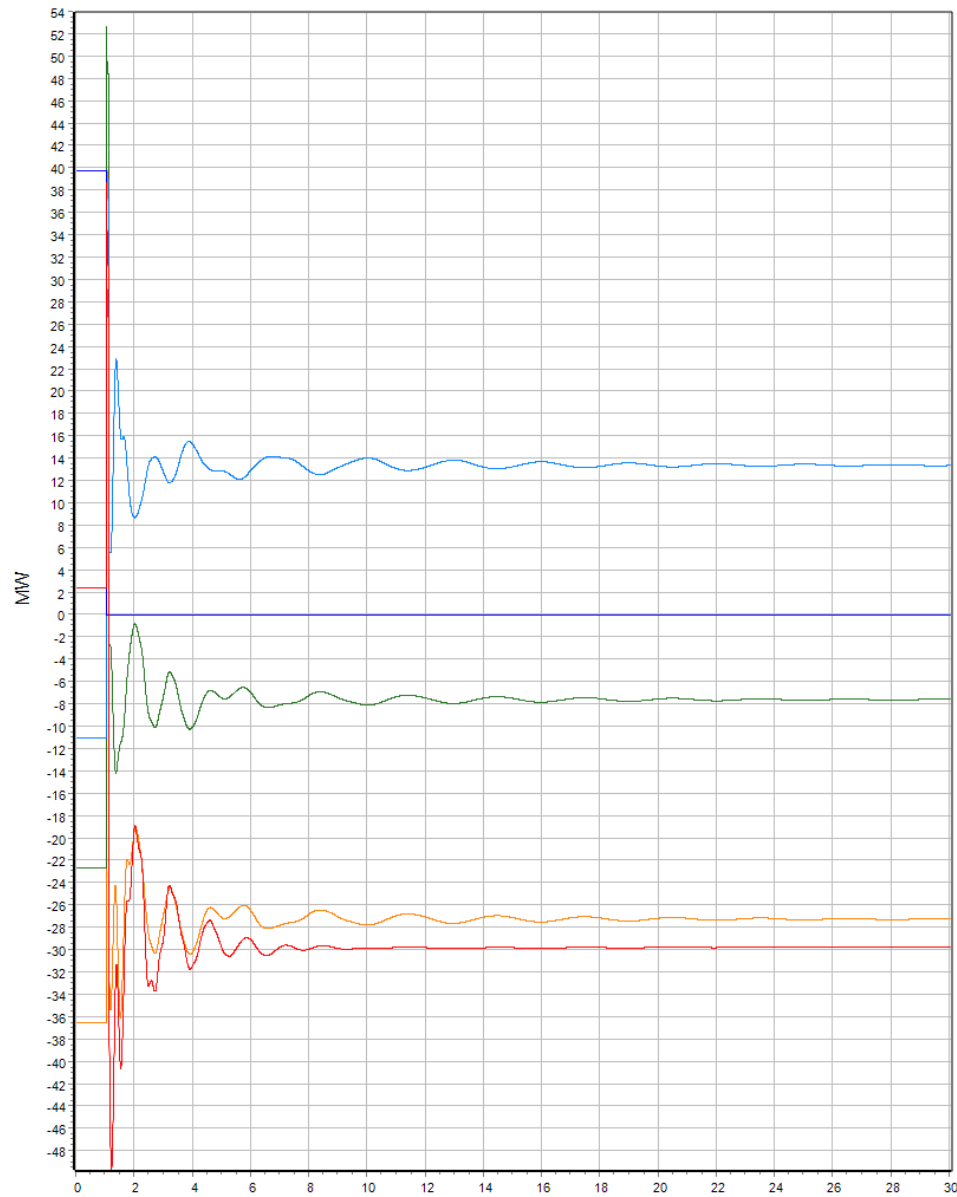


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

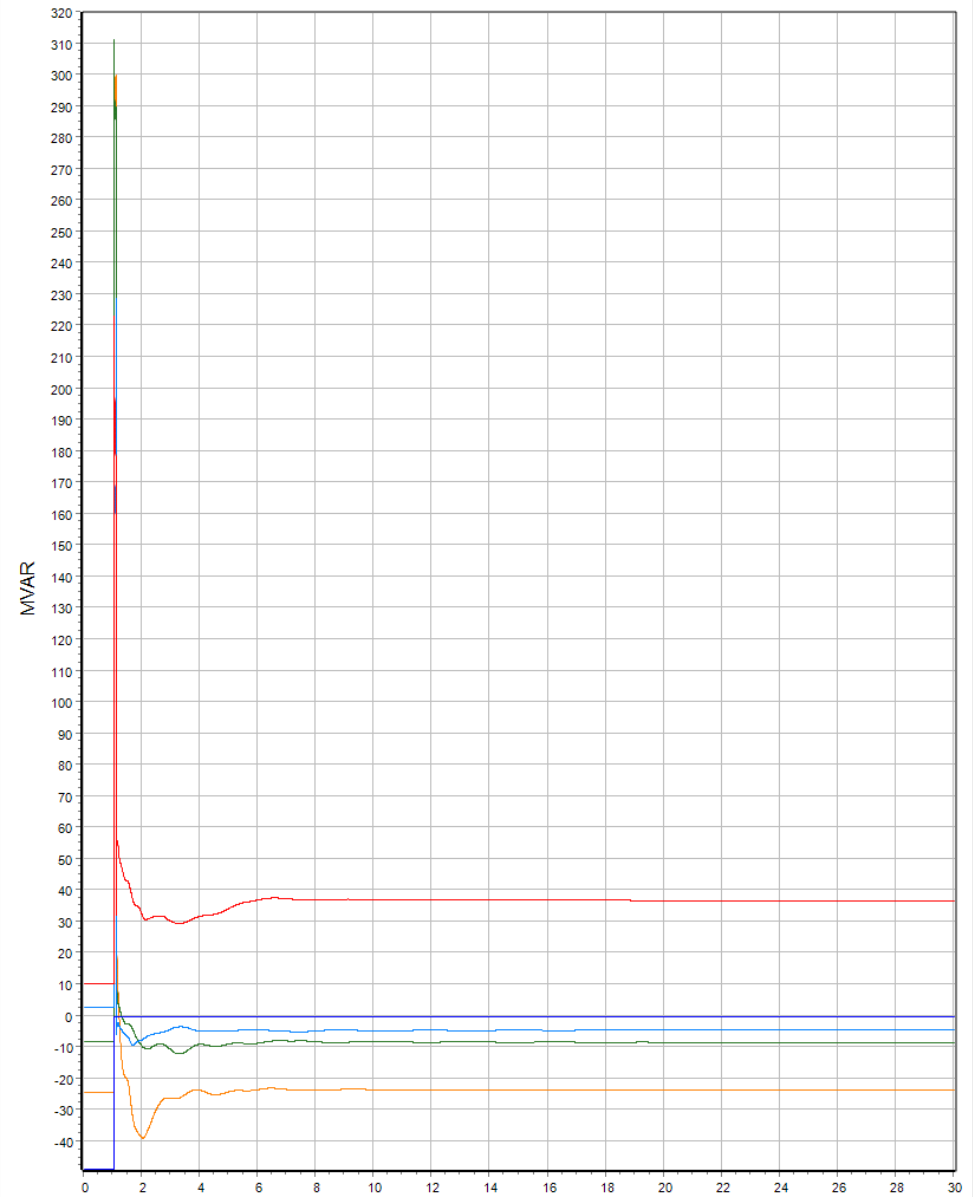


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



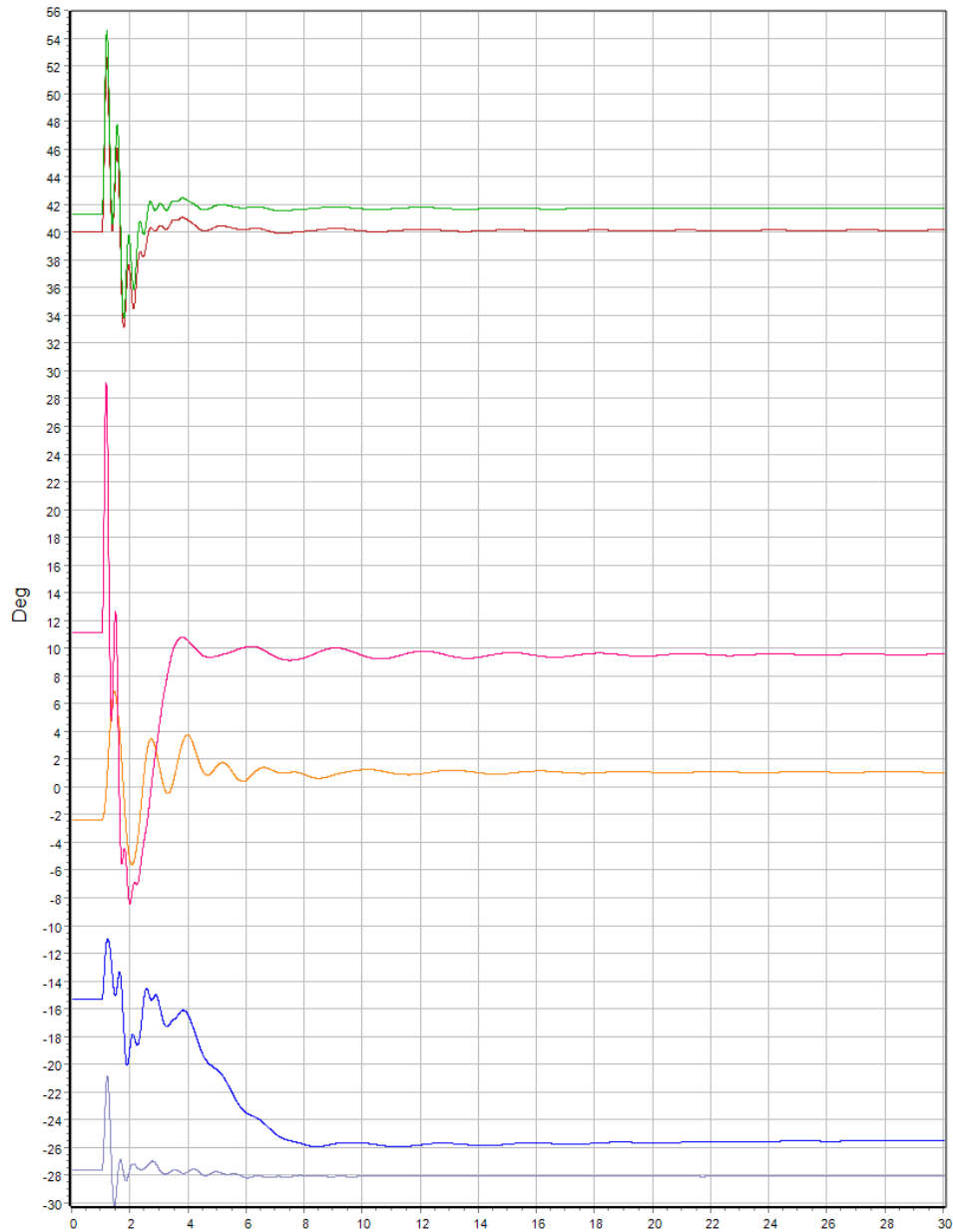


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

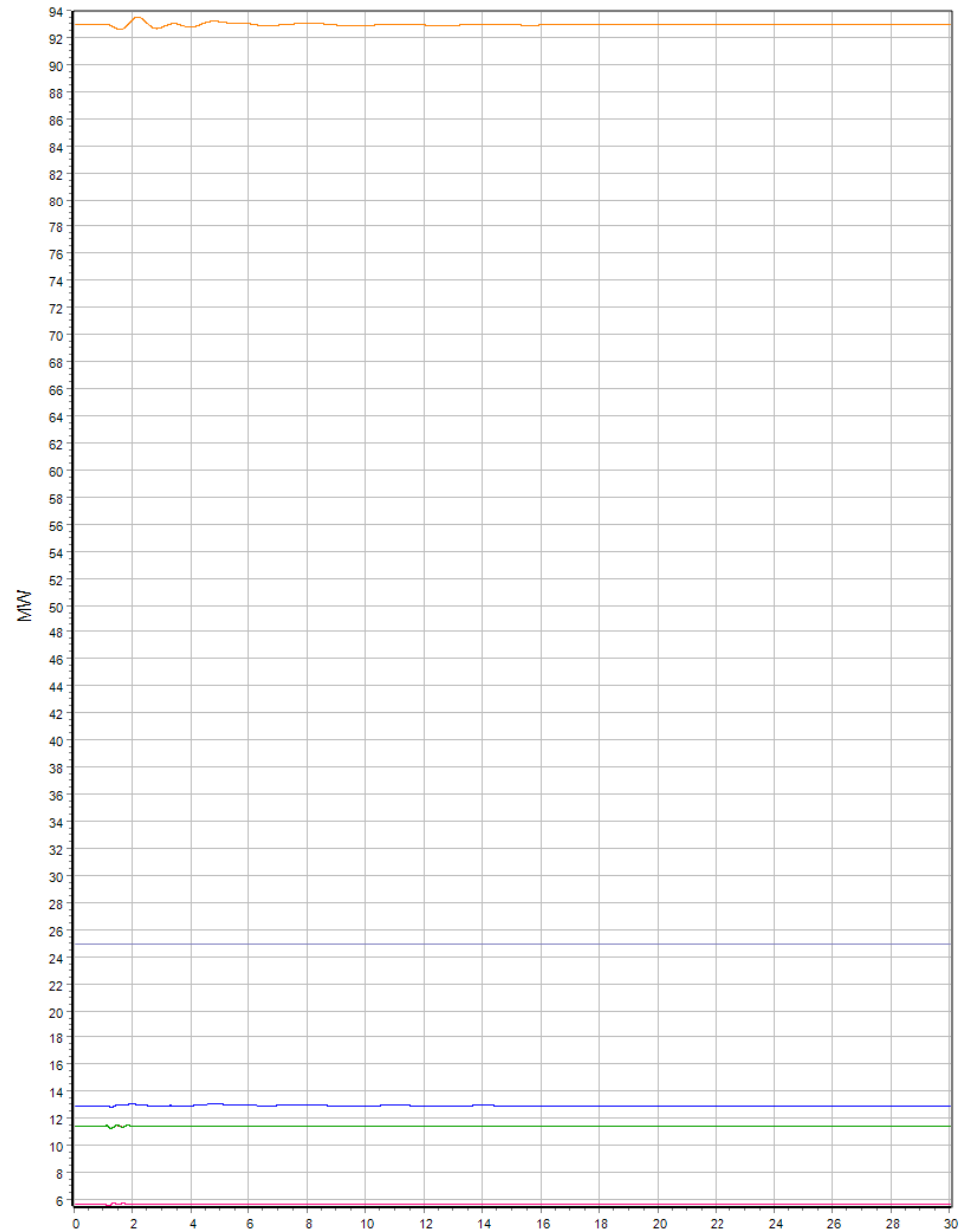


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



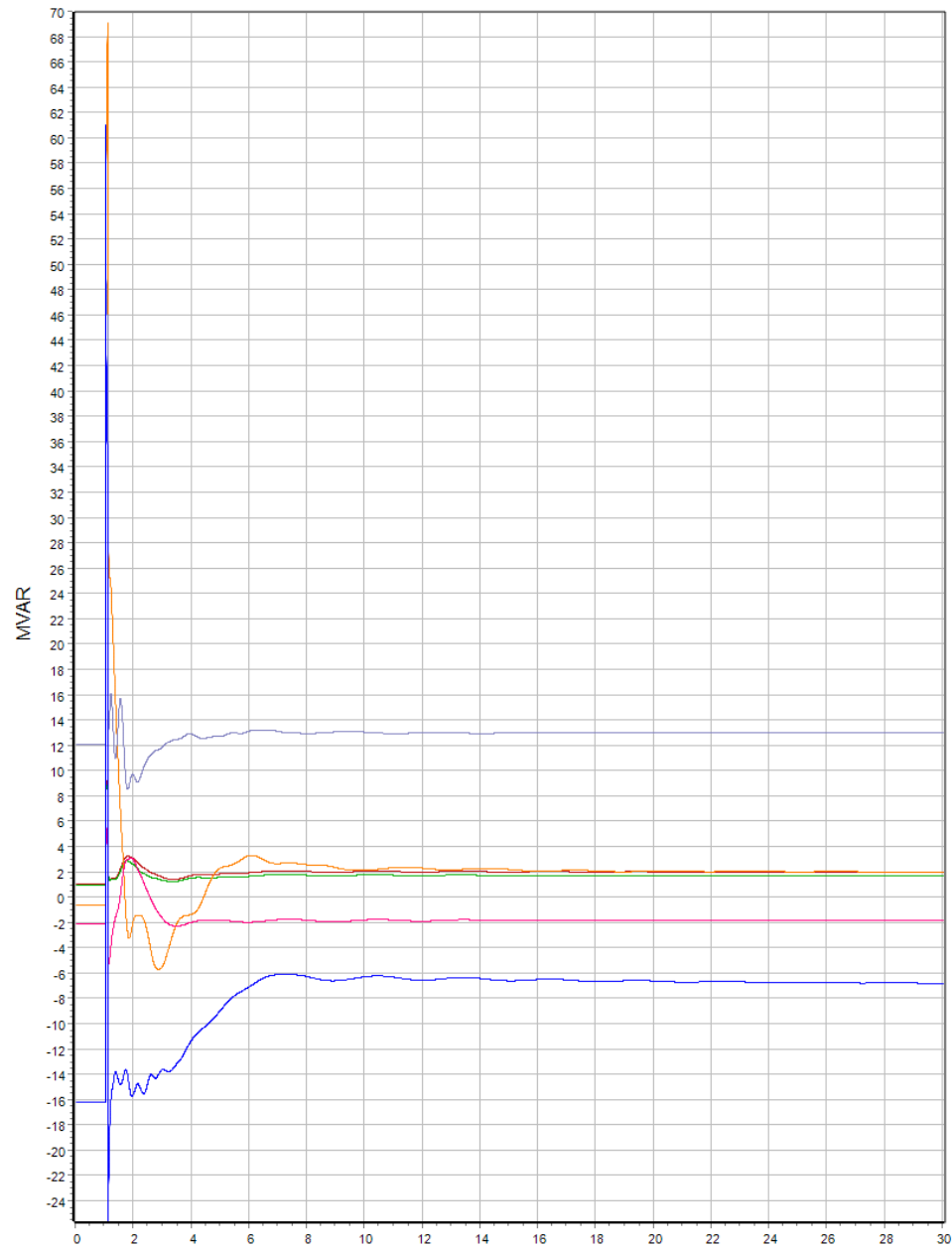


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

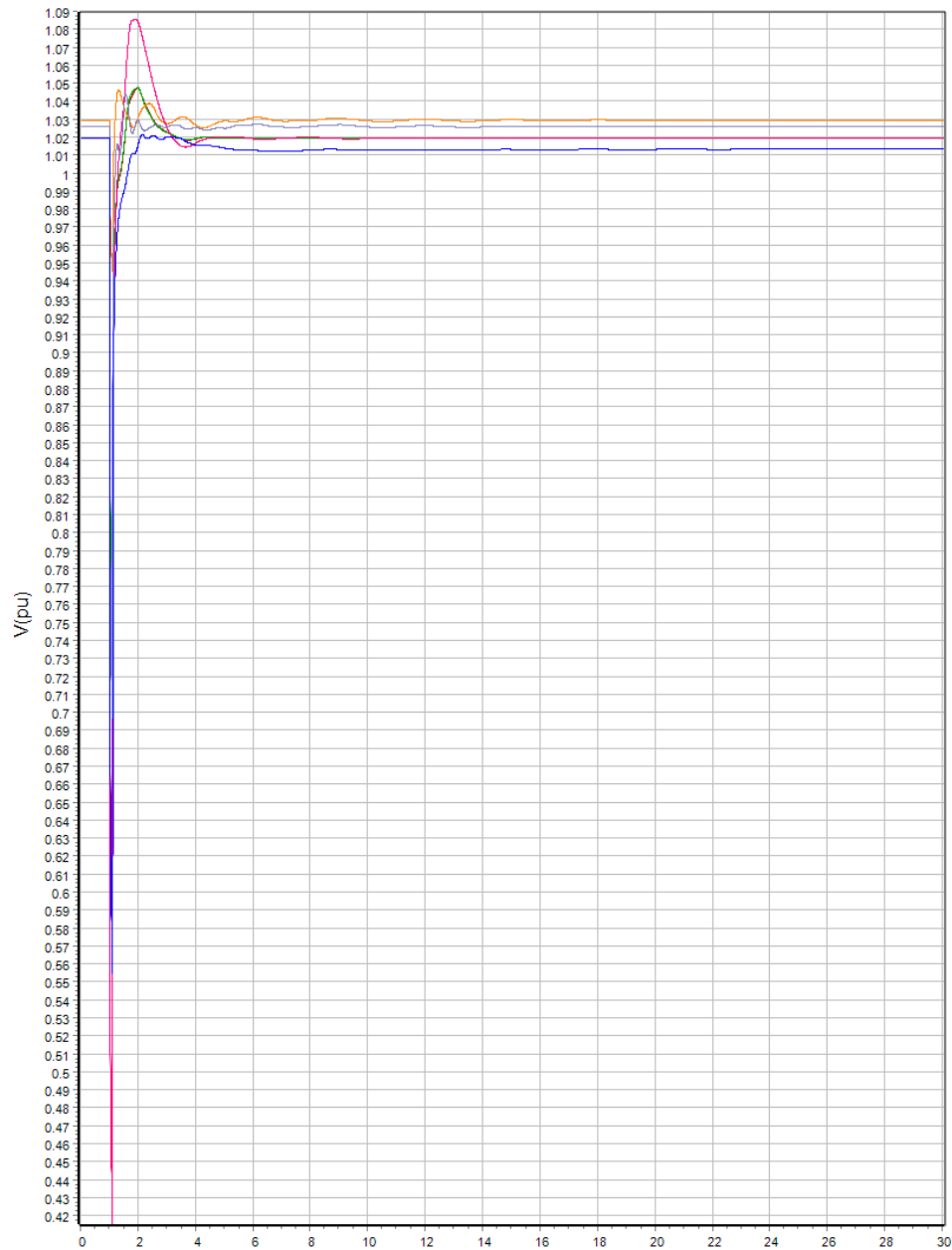


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





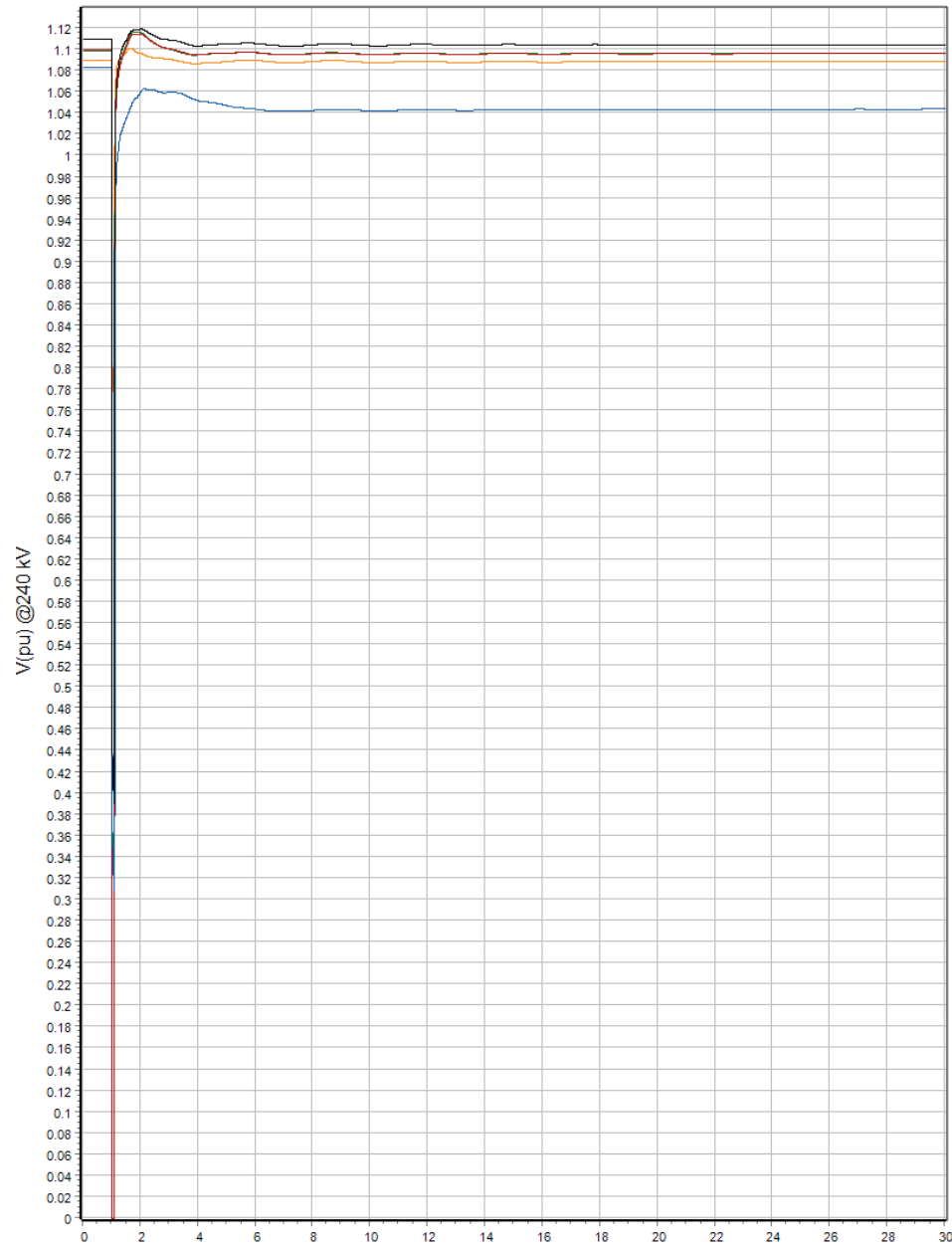
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 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2



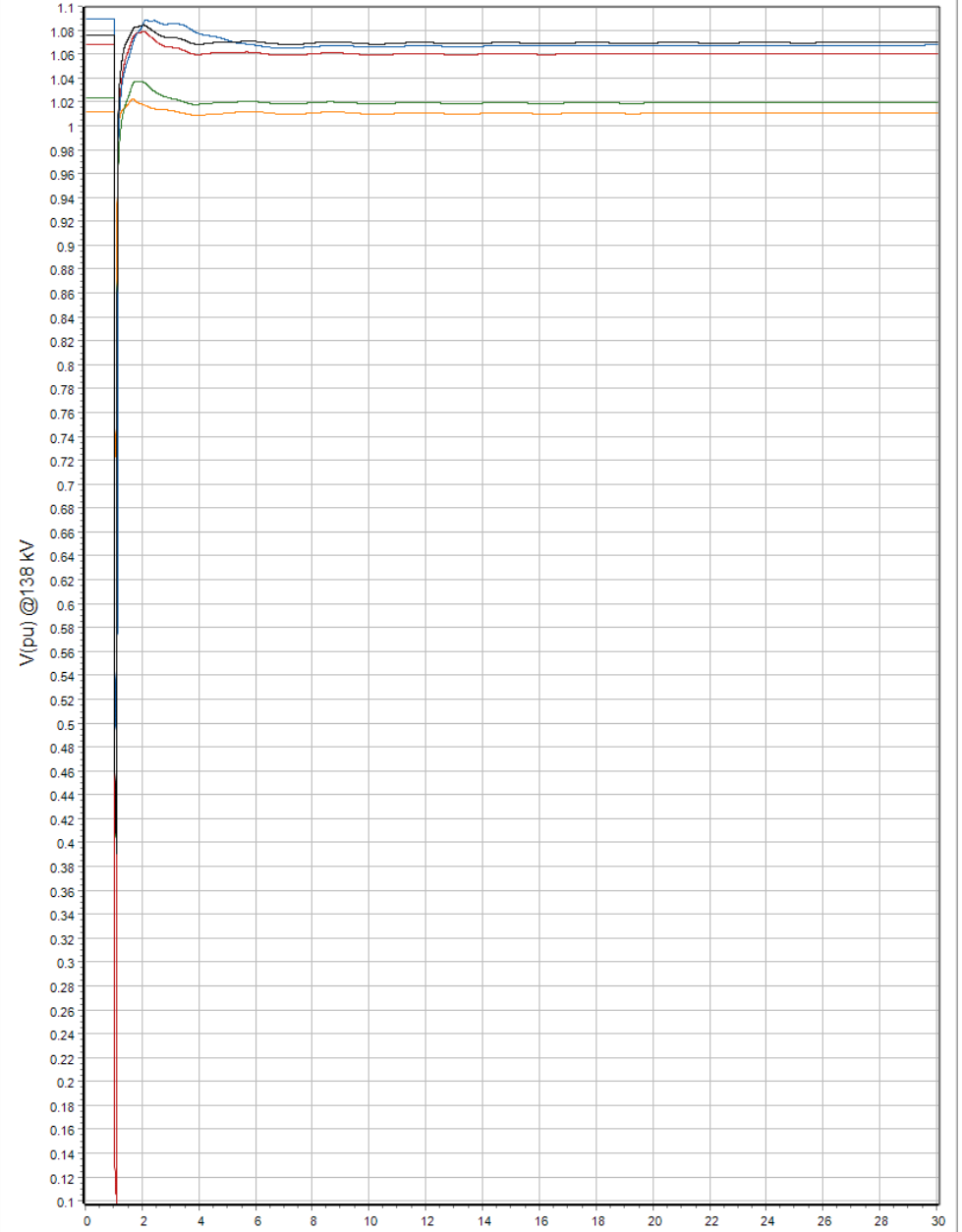
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

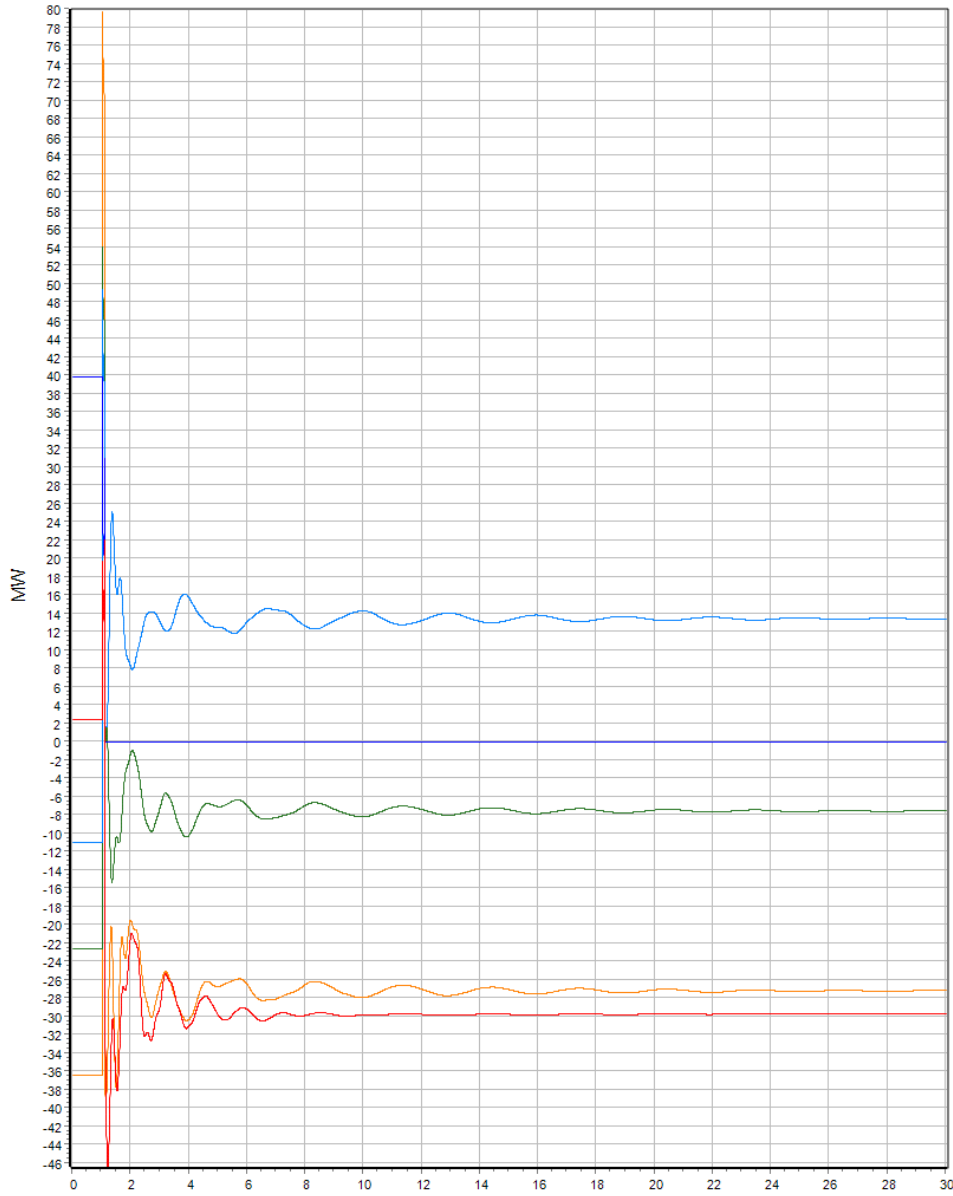


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

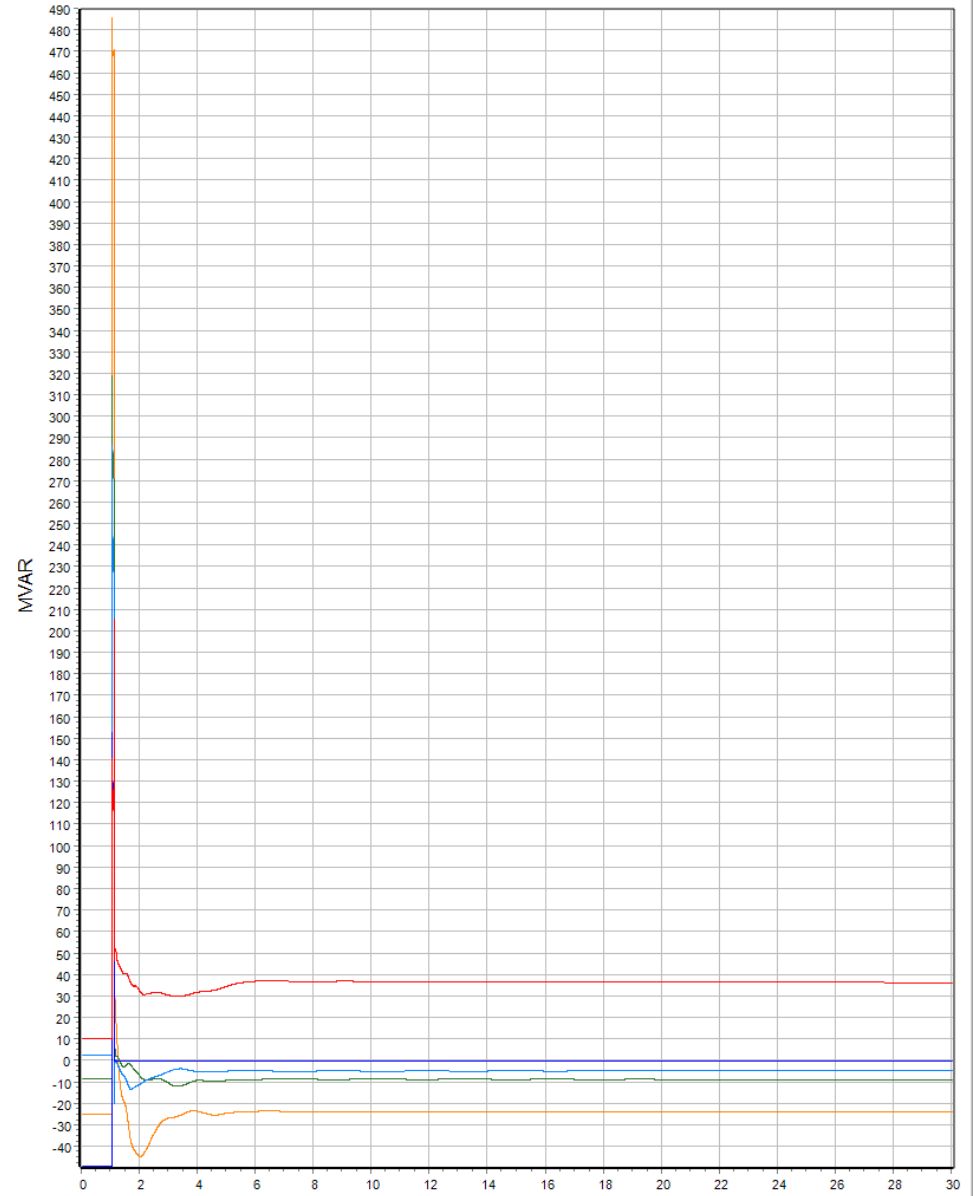


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

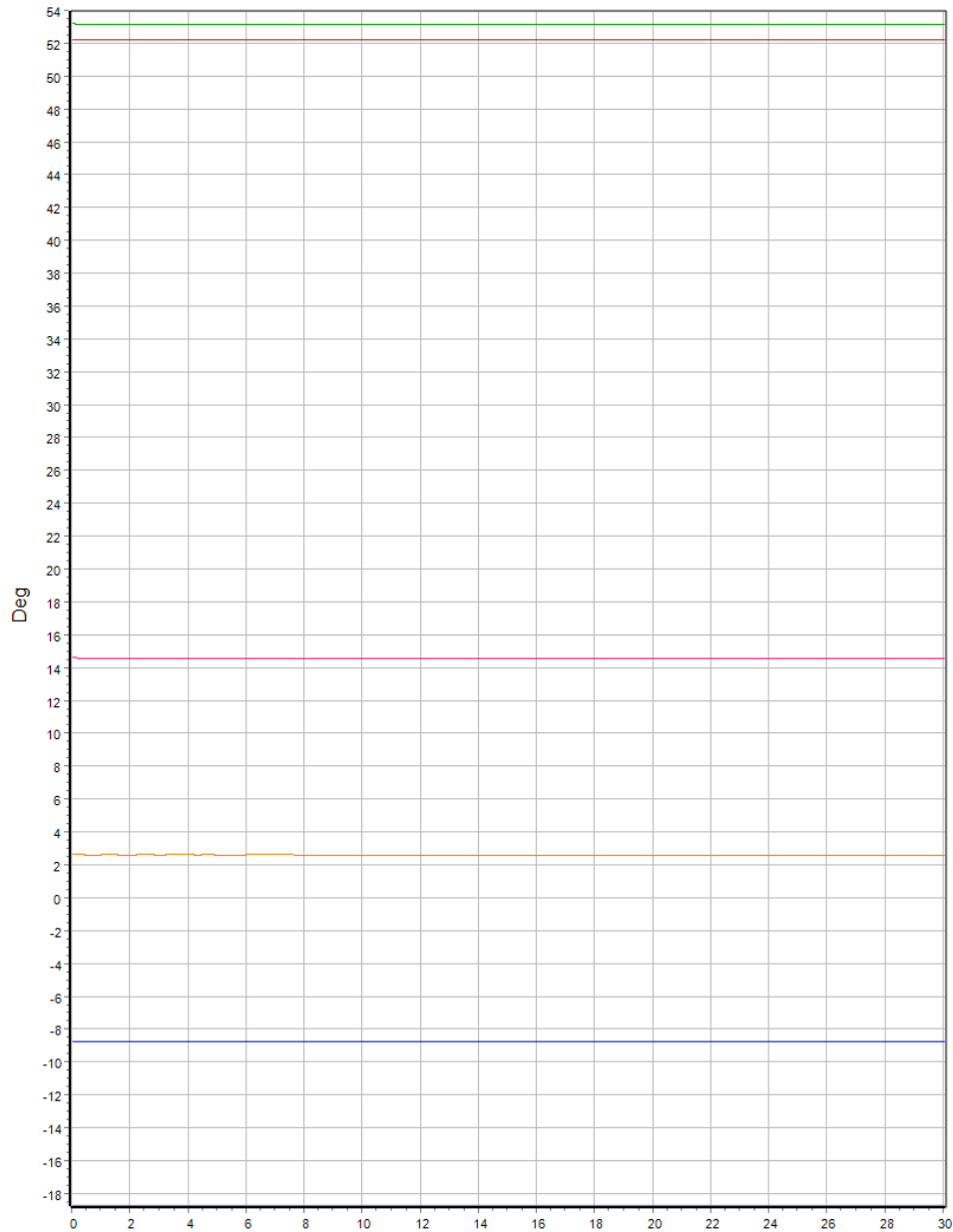


2023 WINTER PEAK

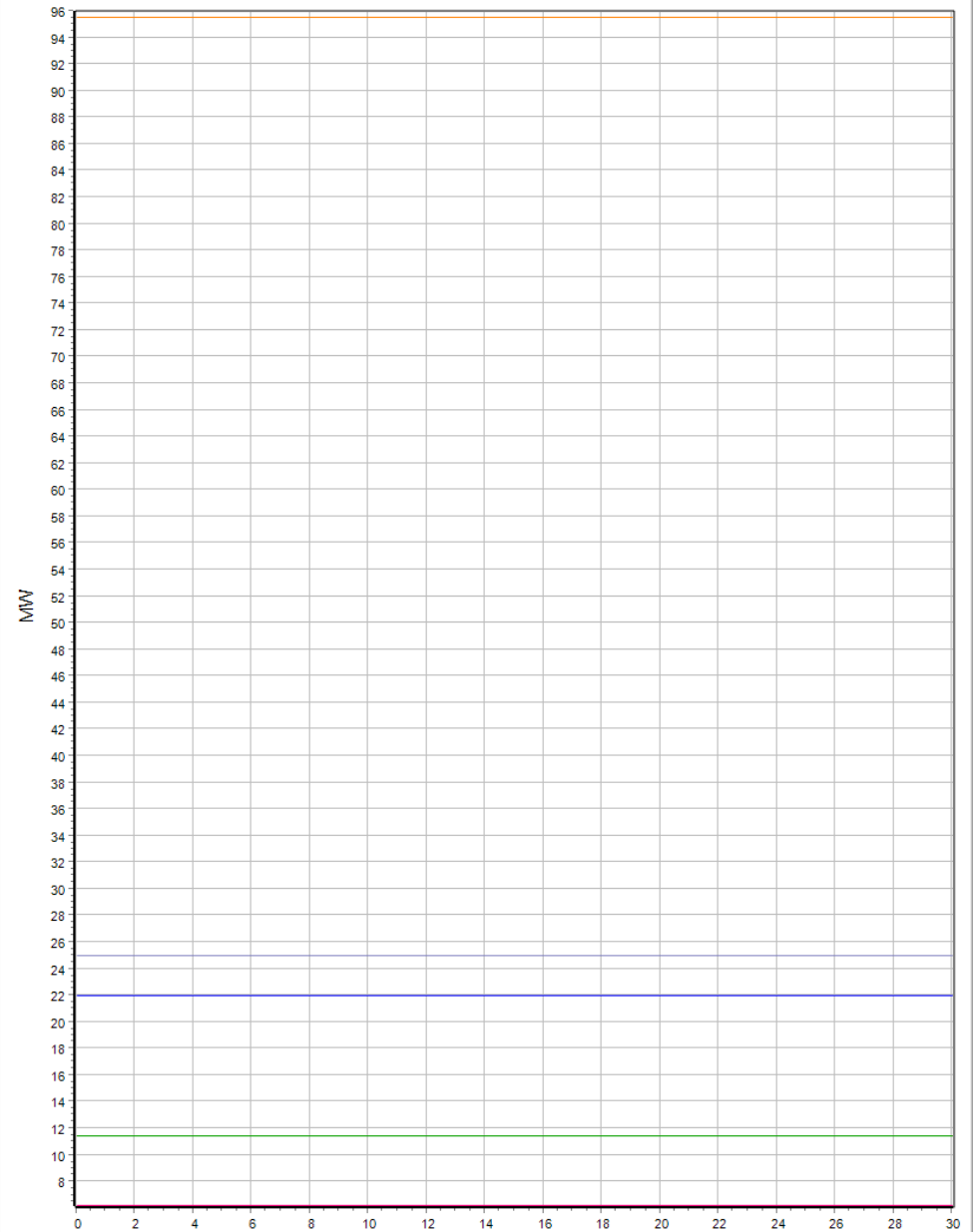
PLOTS
P2456 - POST-PROJECT
TRANSIENT STABILITY
SC08



Monitor Gens. Q1



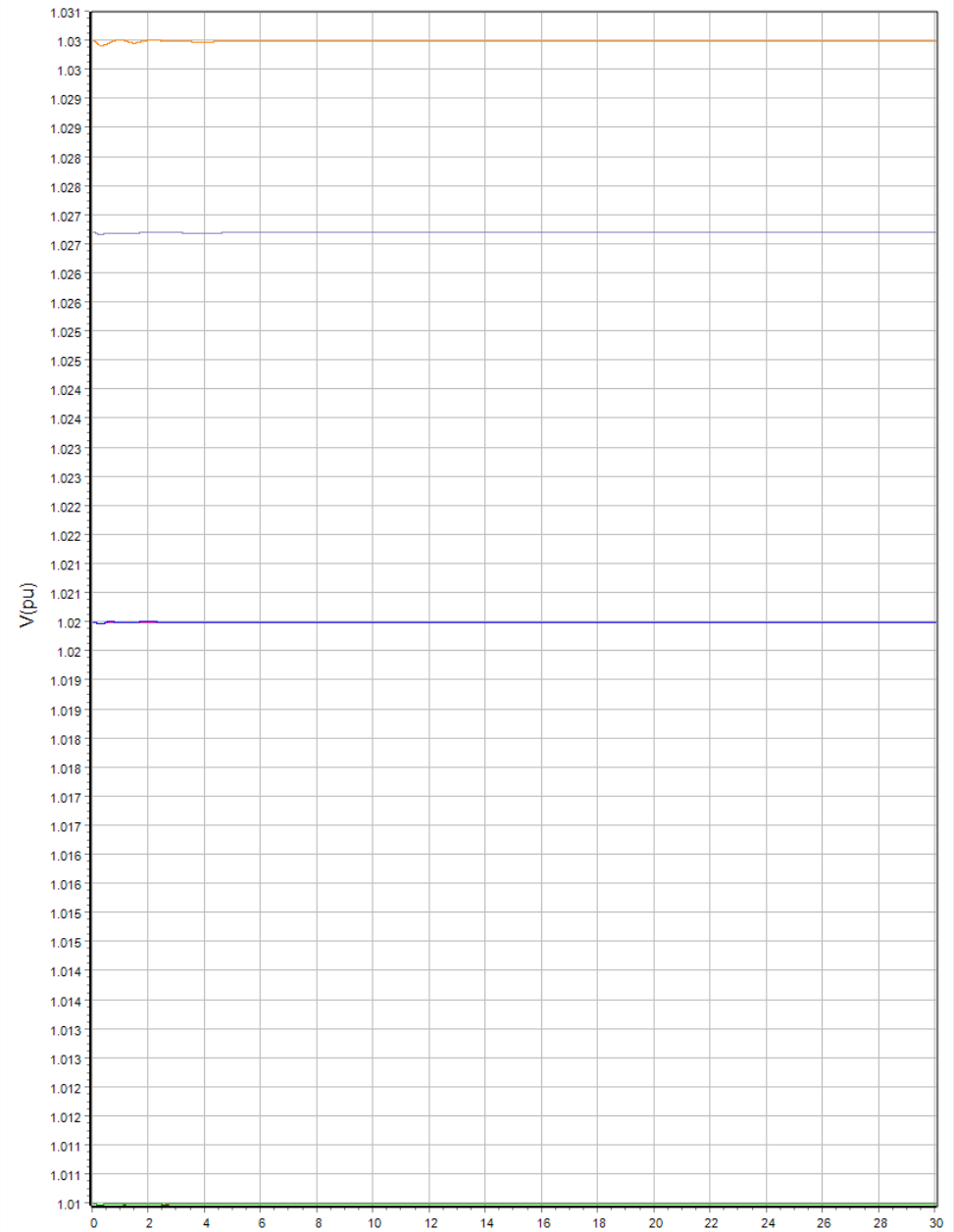
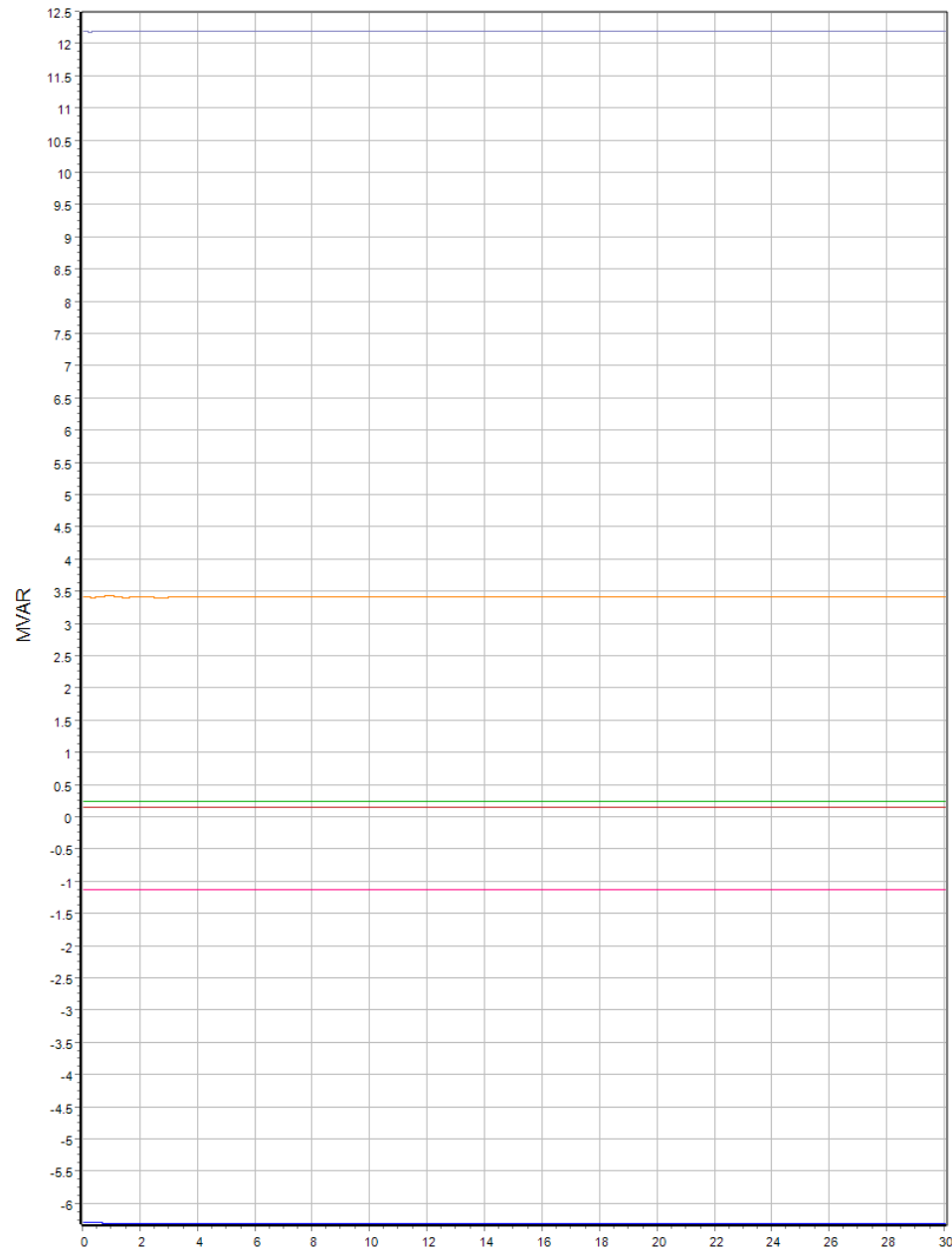
- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990003_13.8 (990003) #2



Monitor Gens. Q2

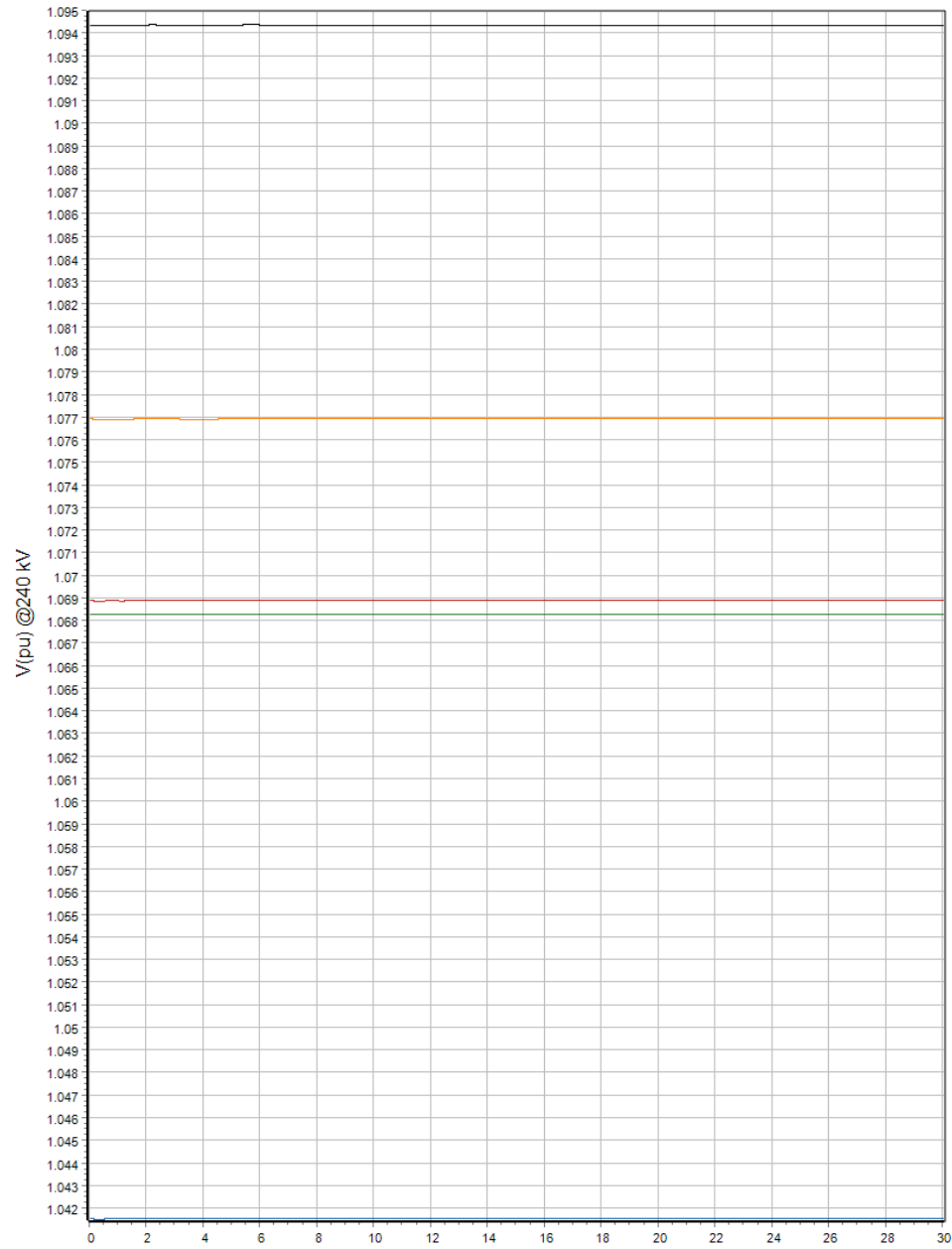


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

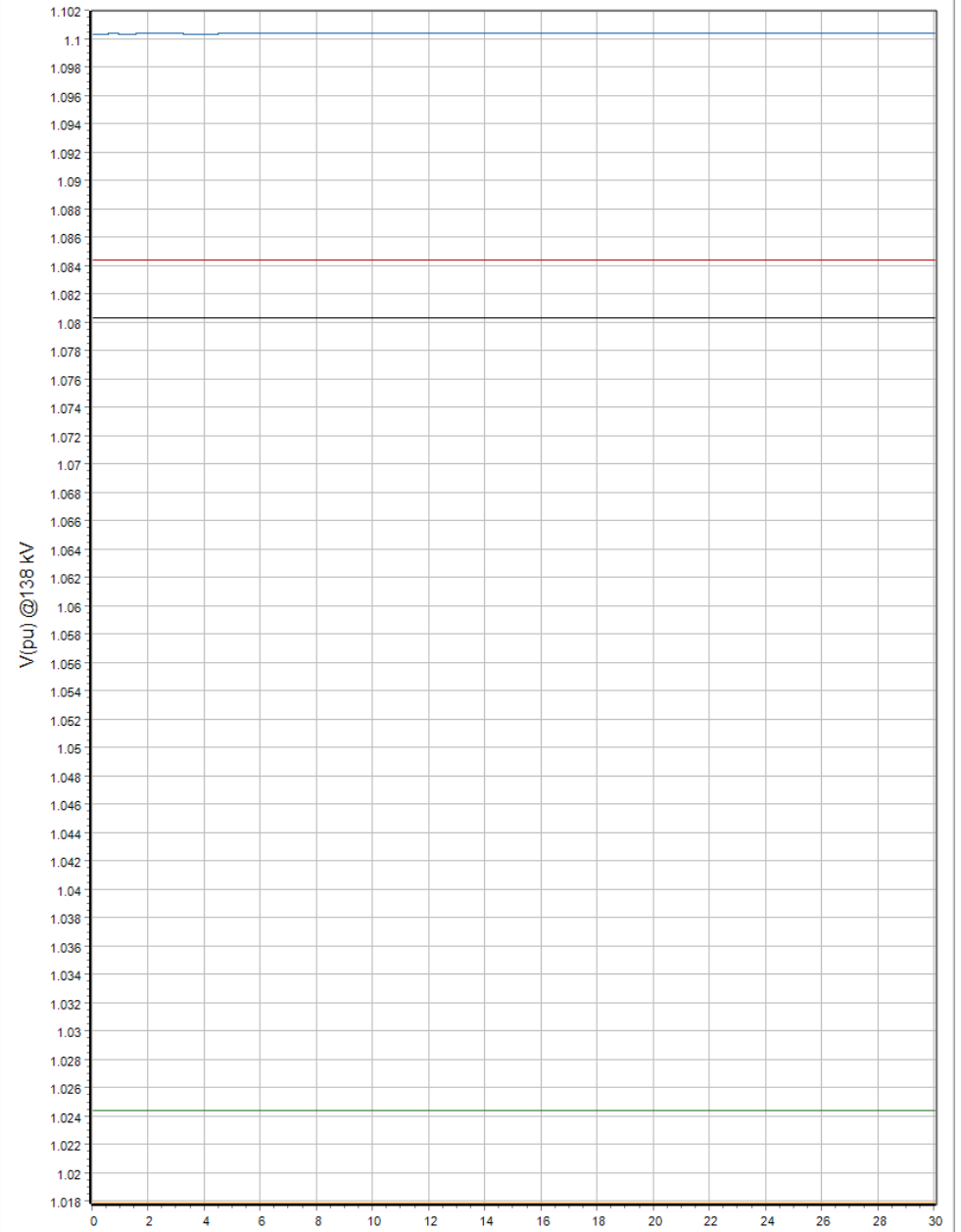
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

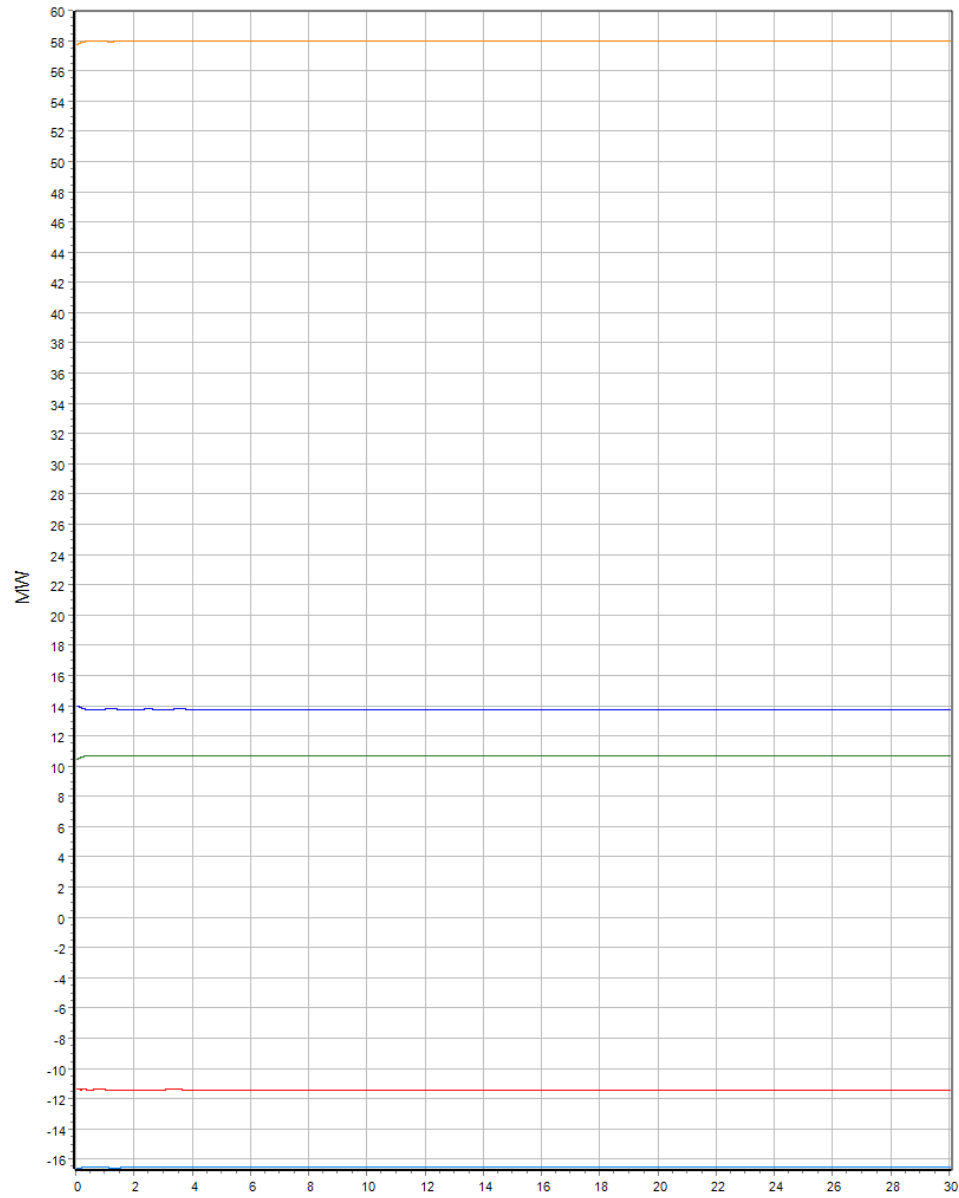


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

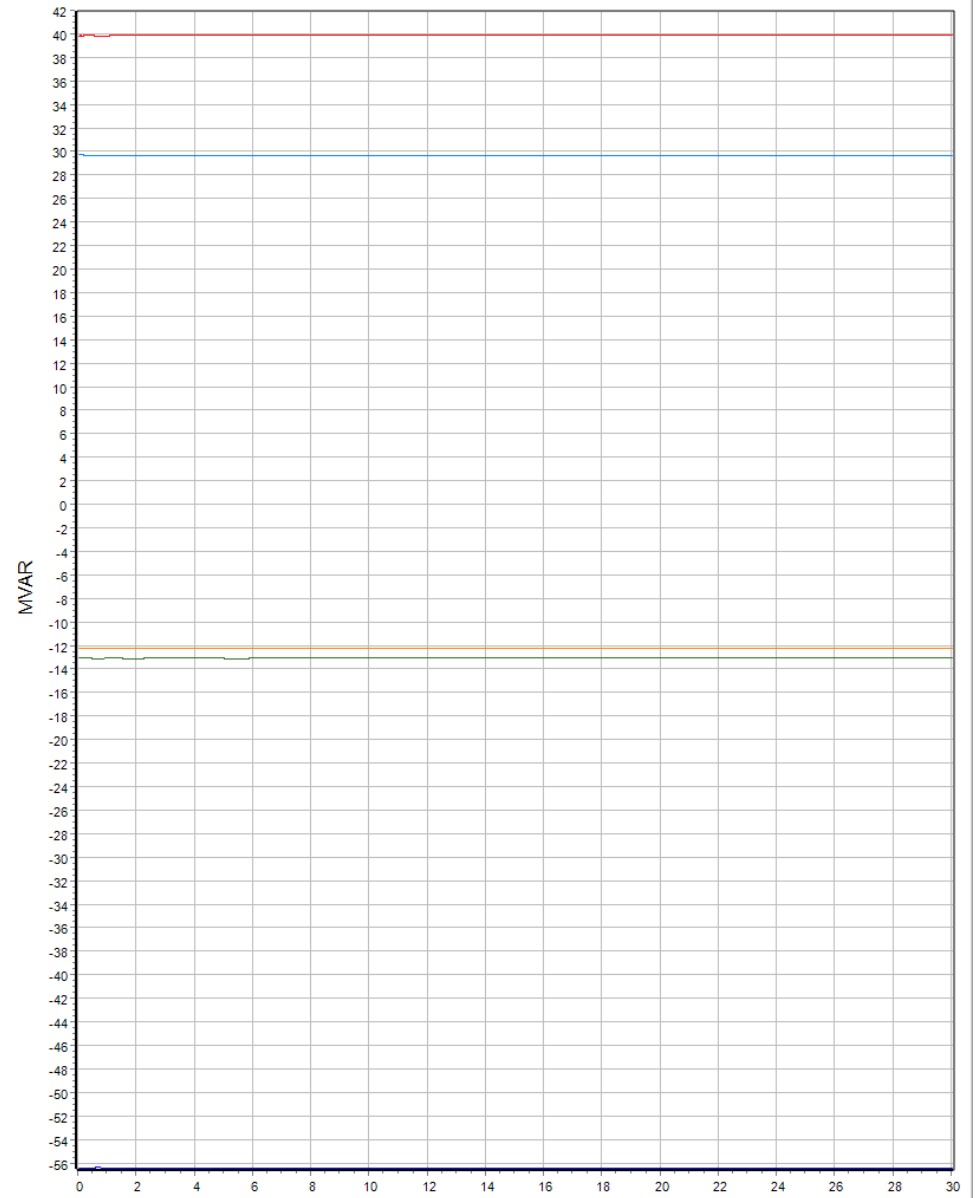


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)



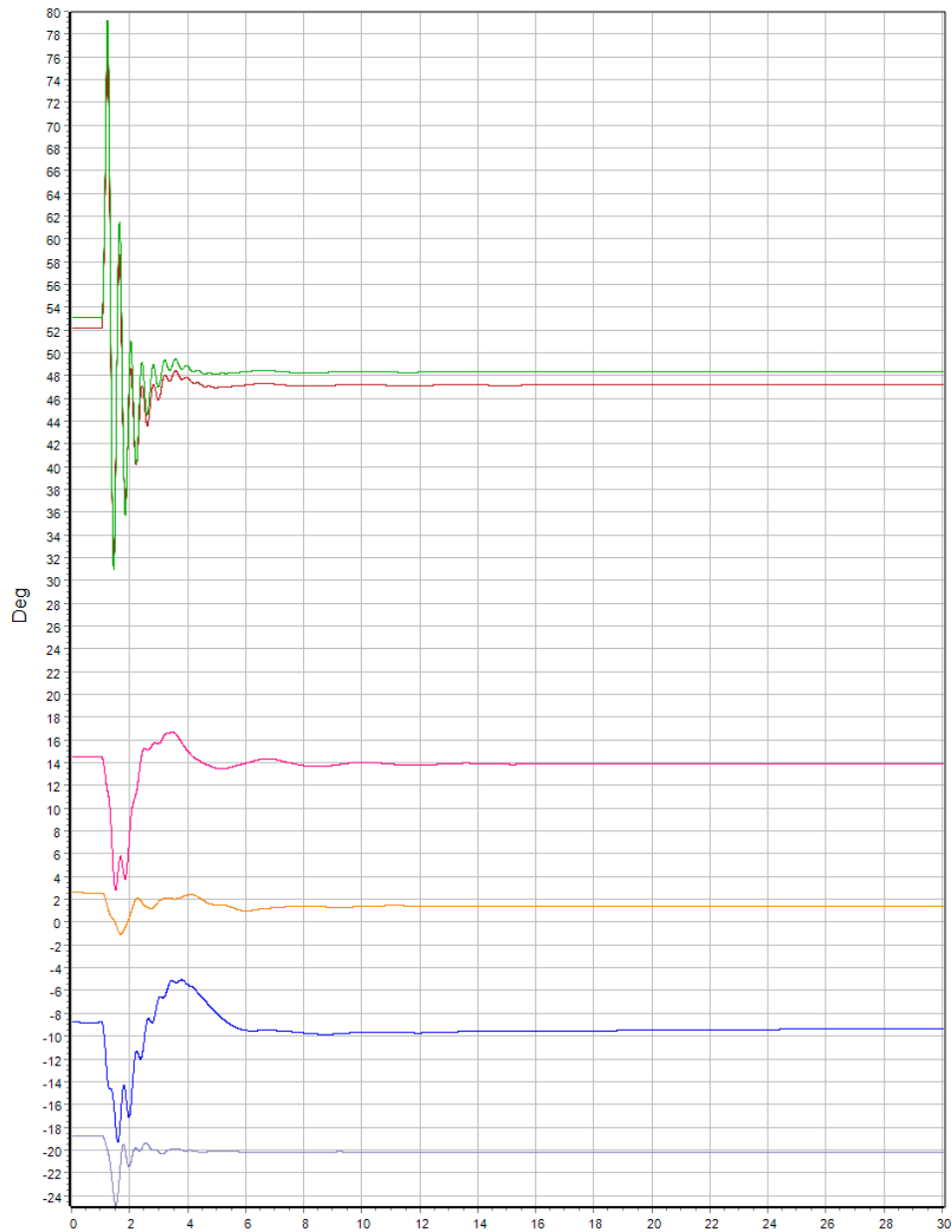


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

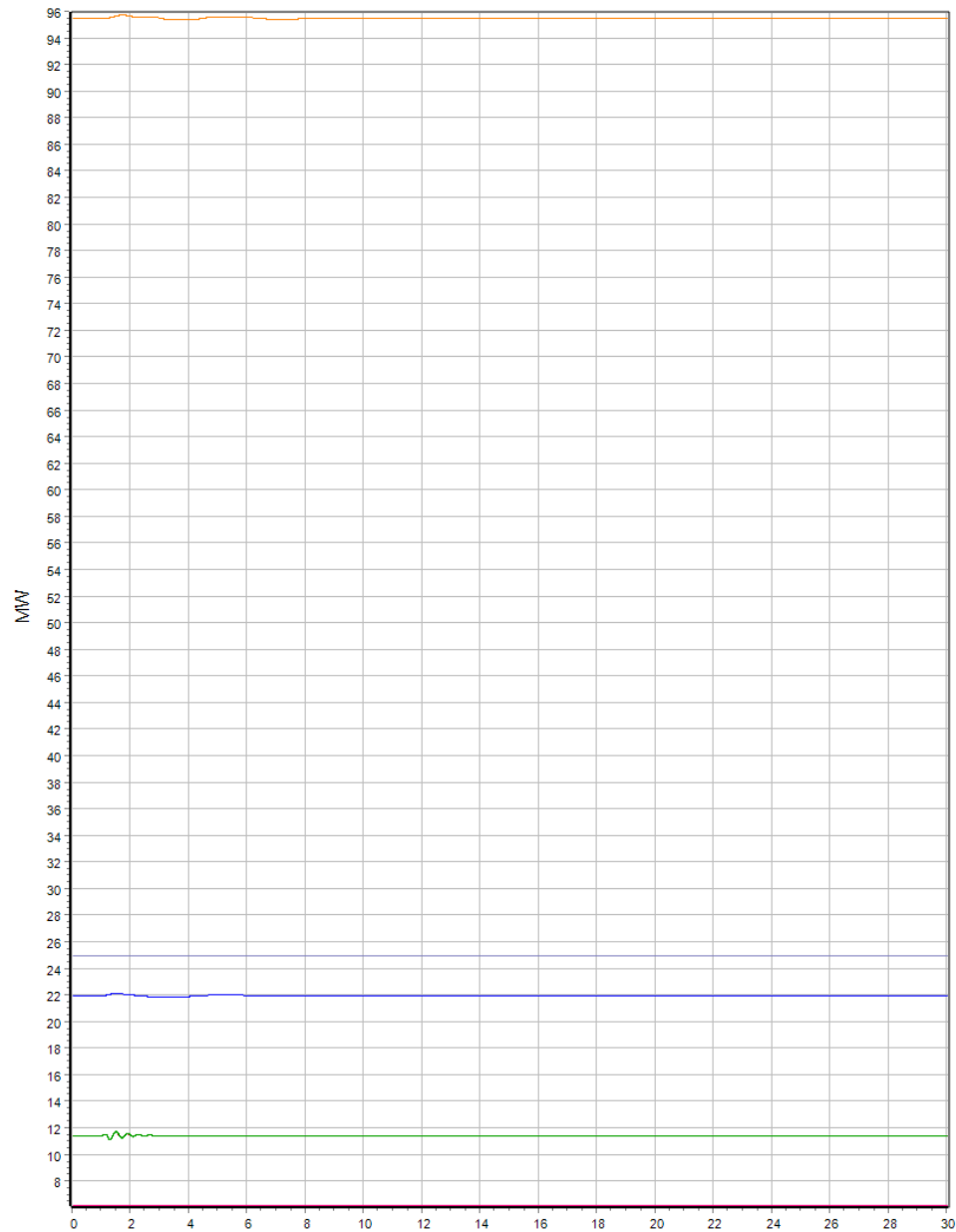


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



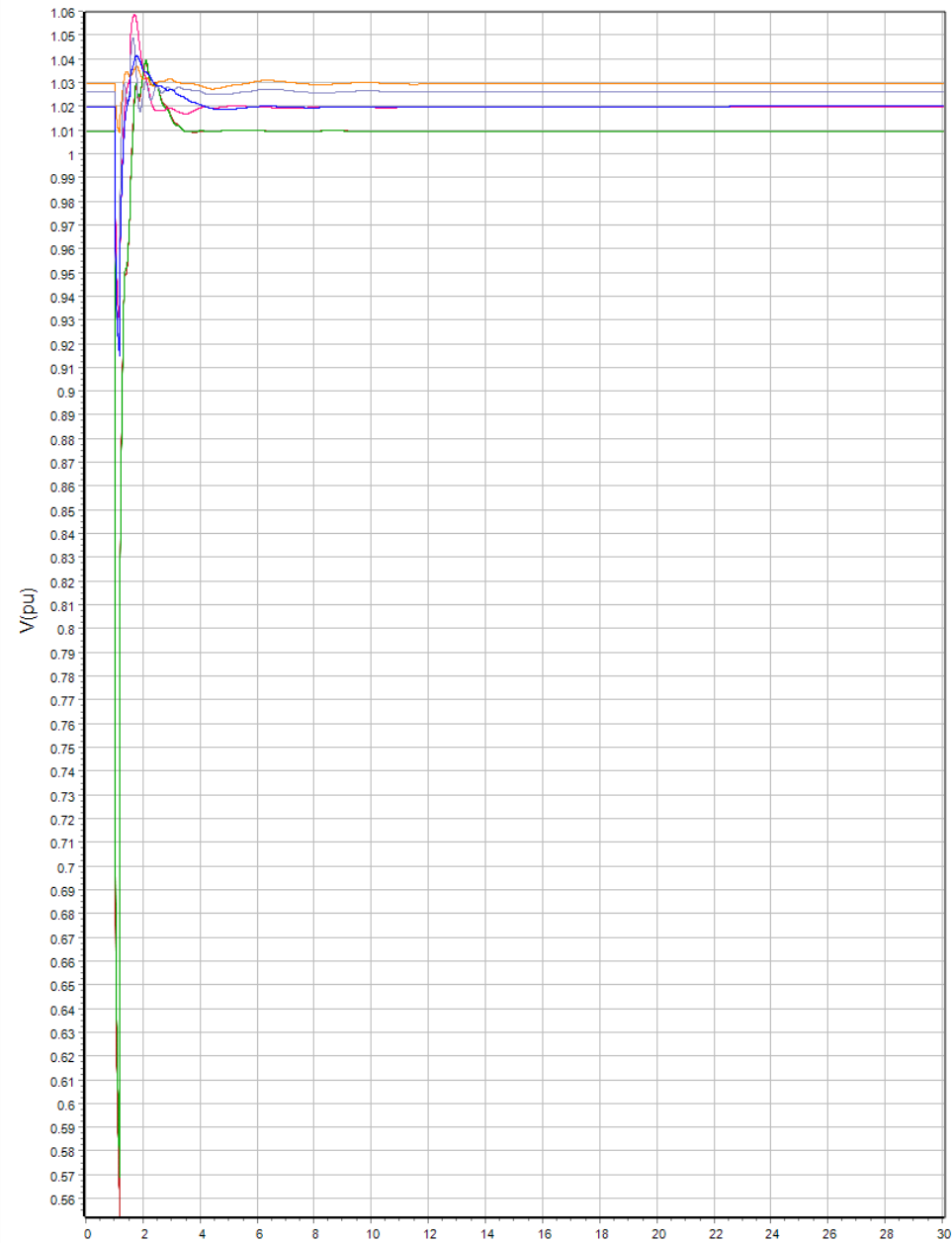
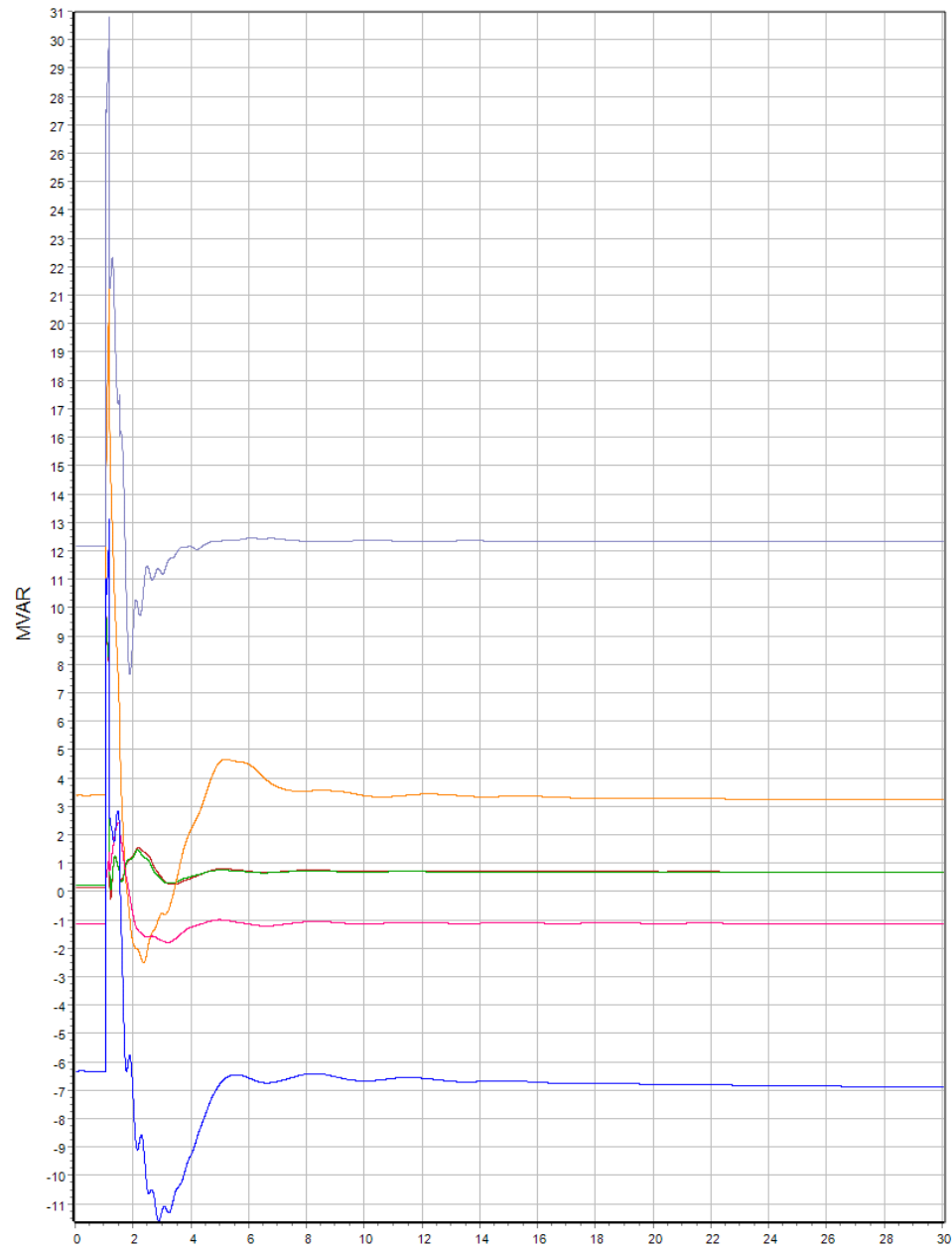


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



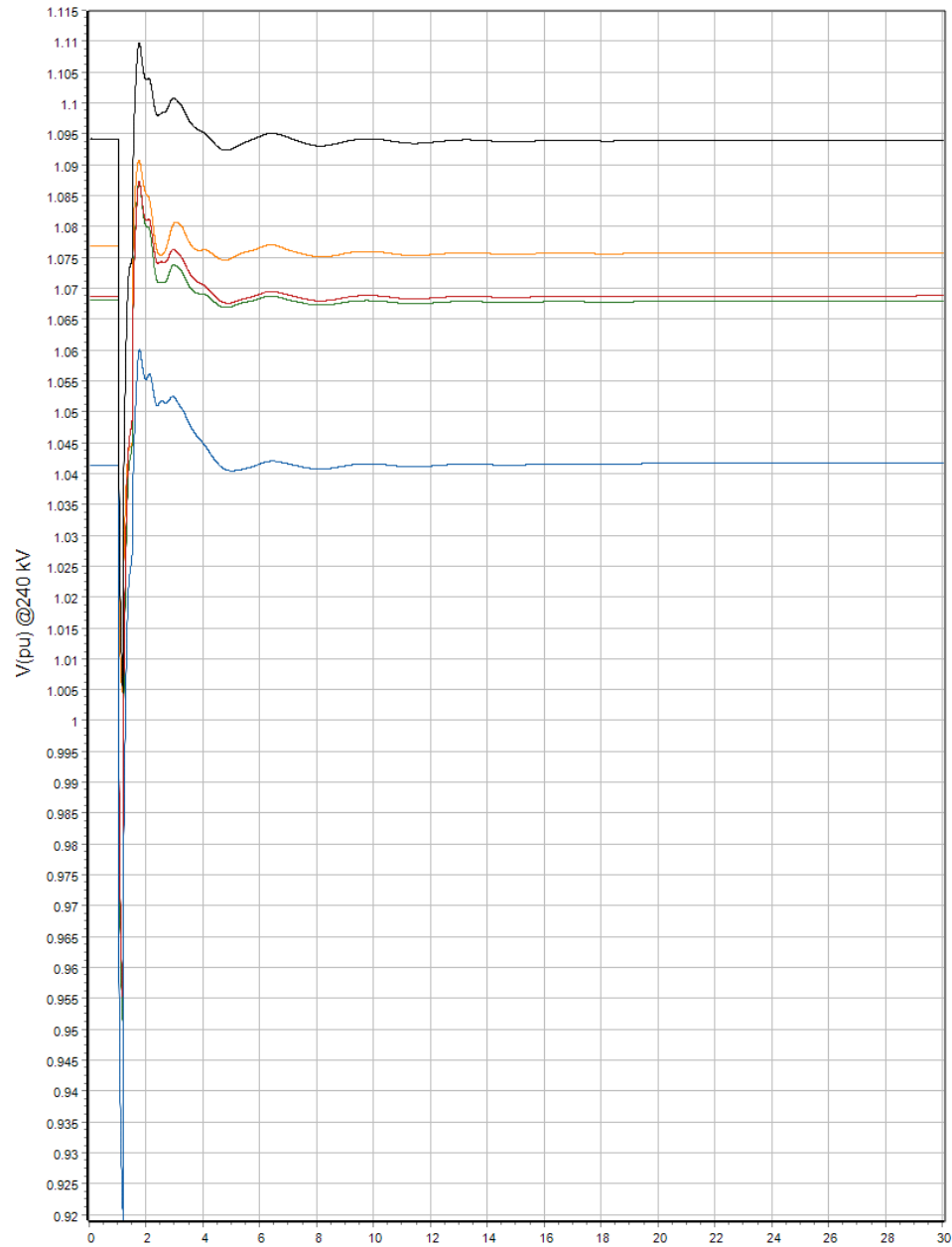


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

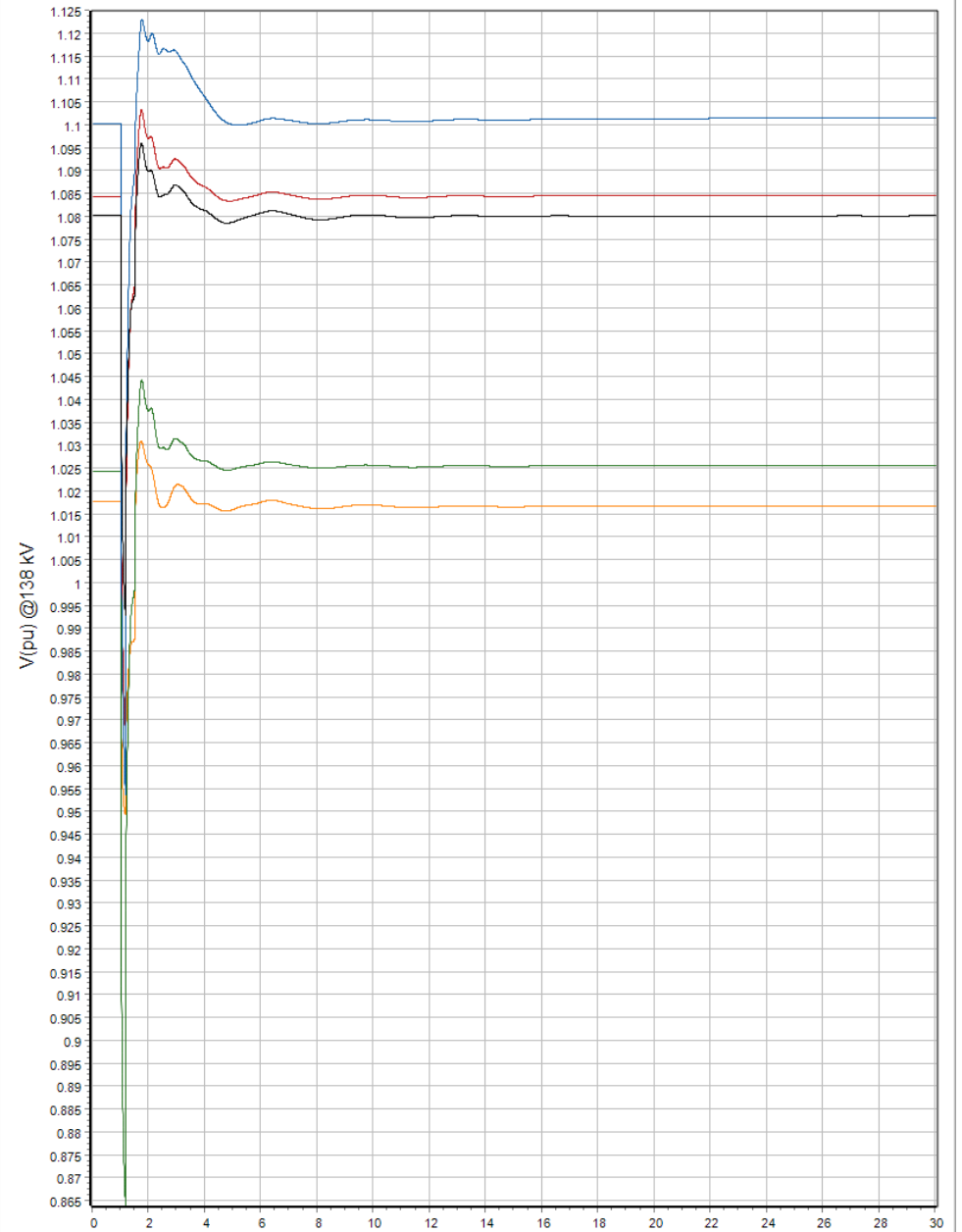
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

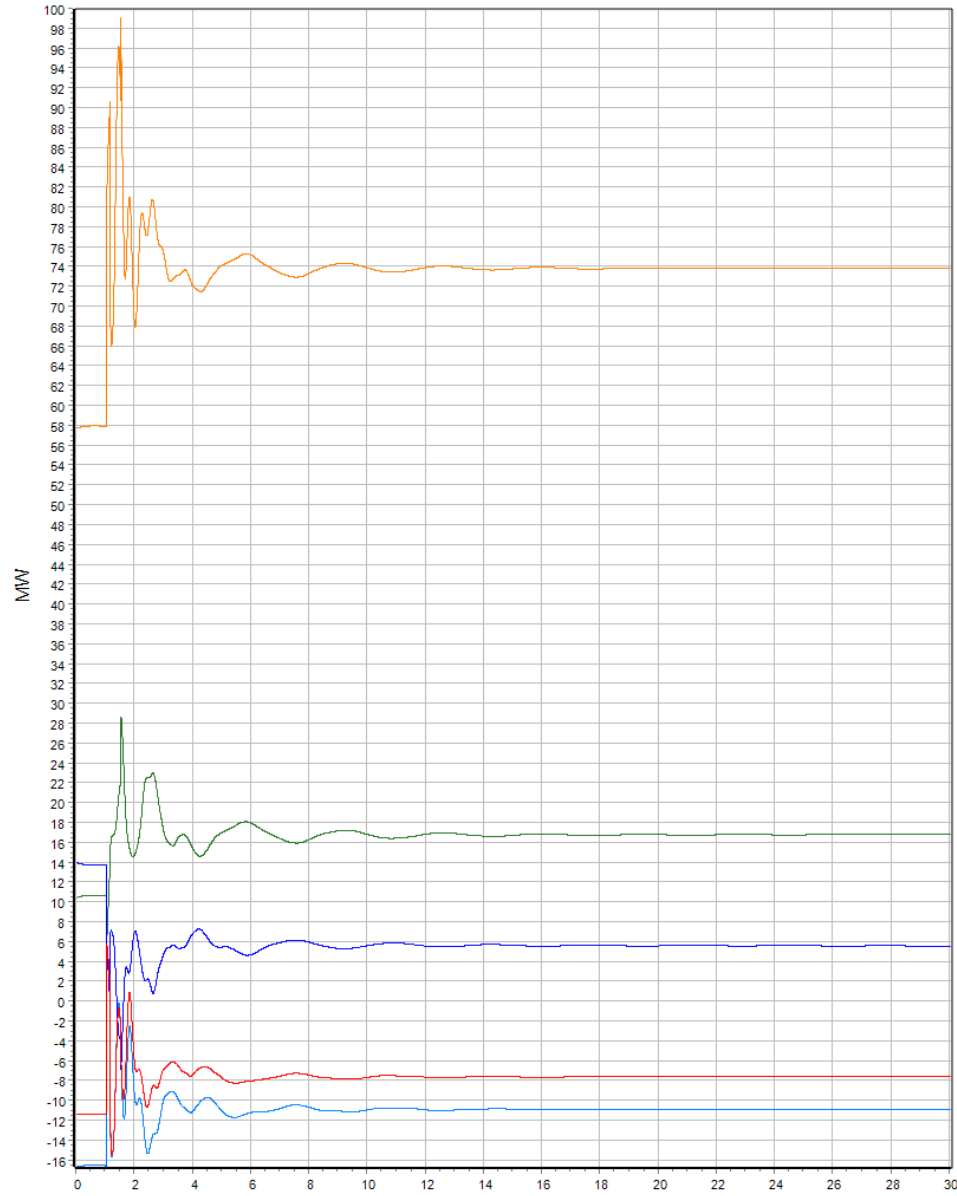


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

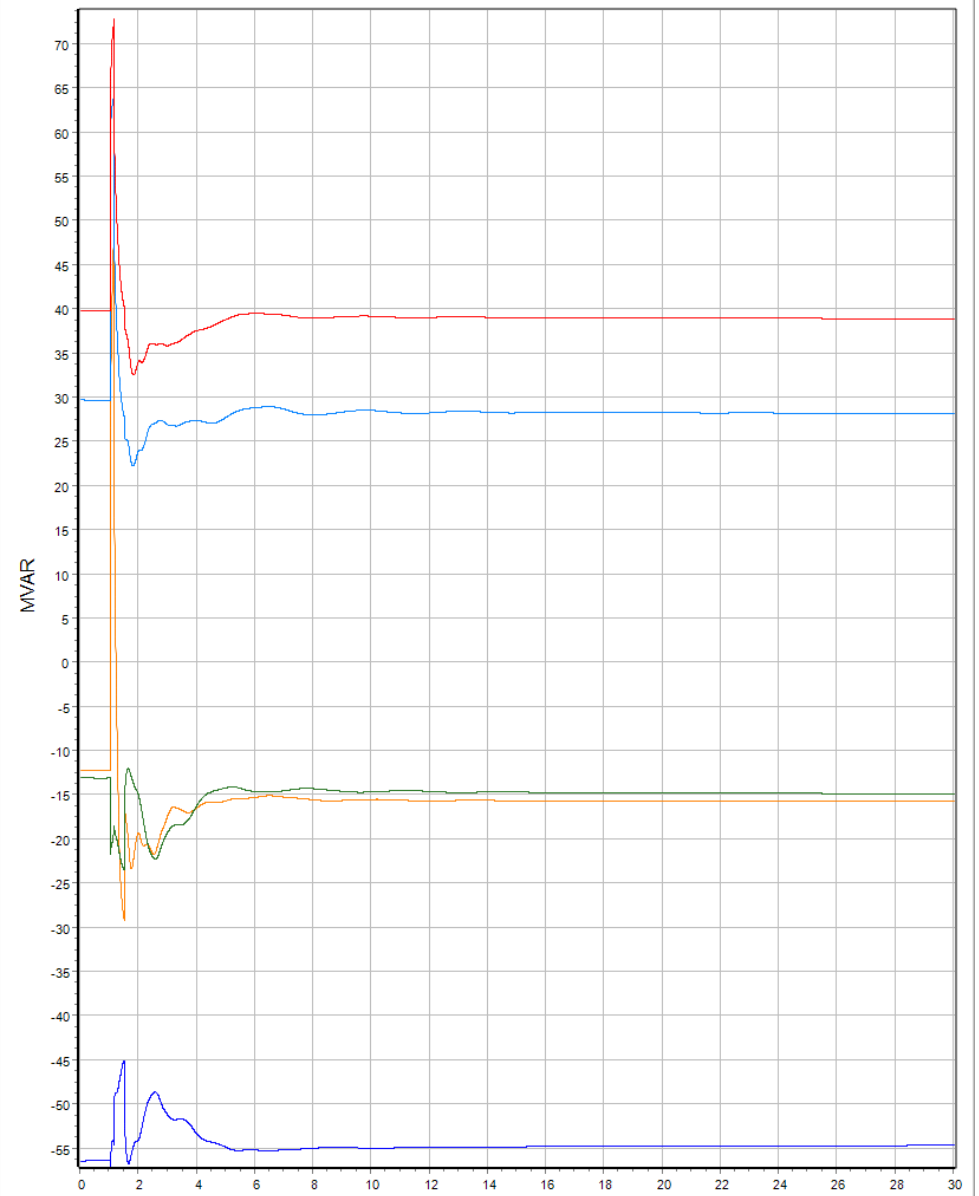


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)



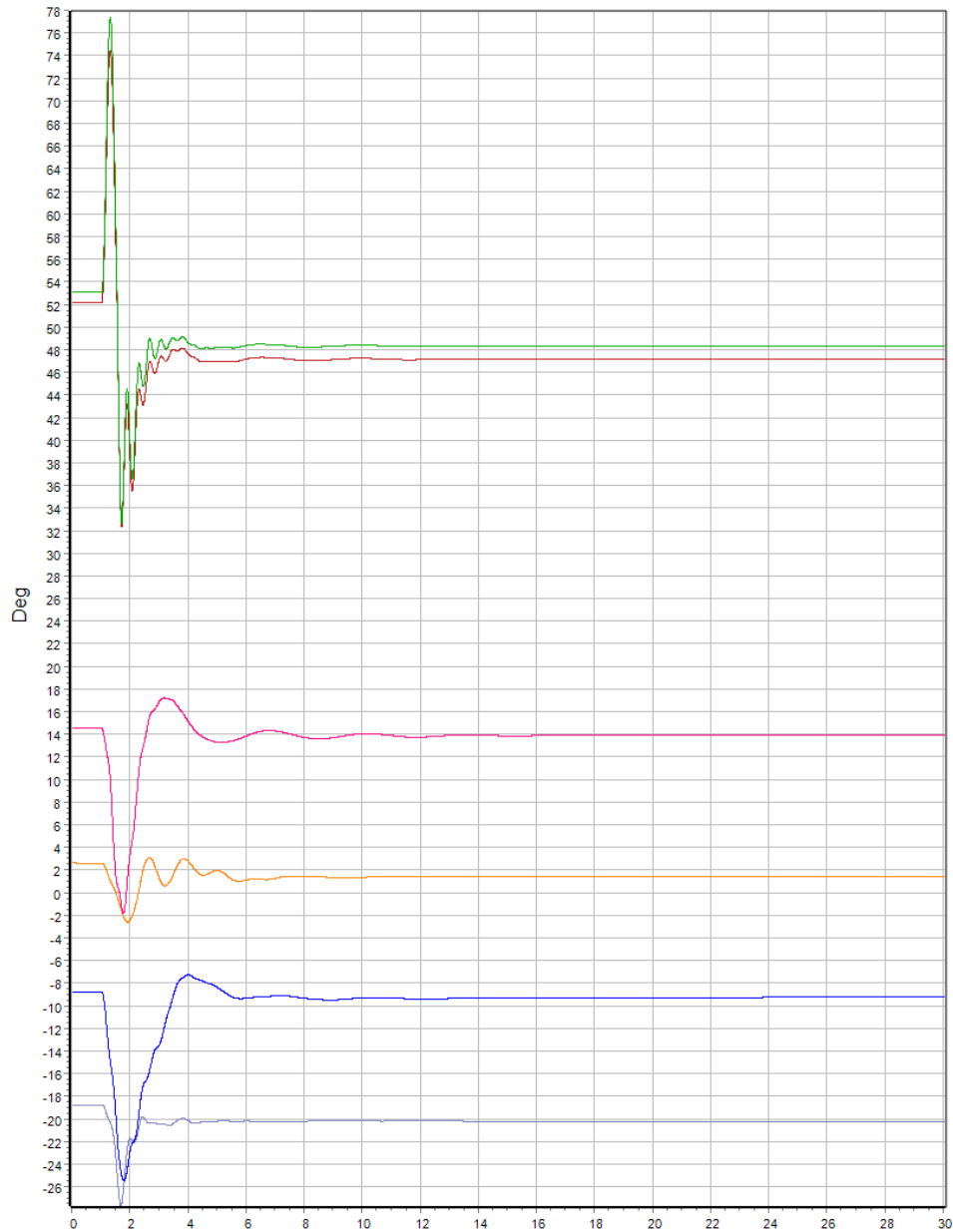


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

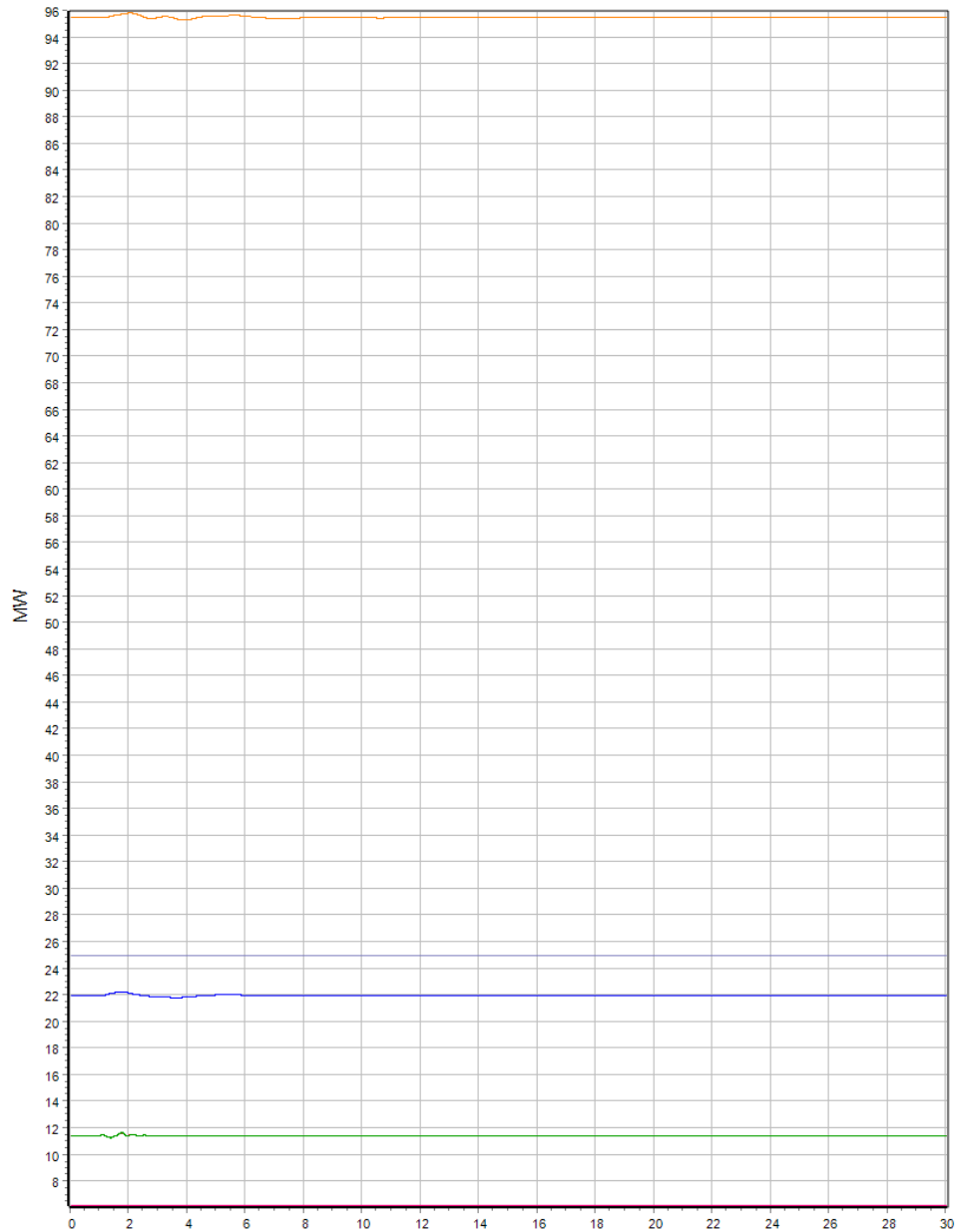


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



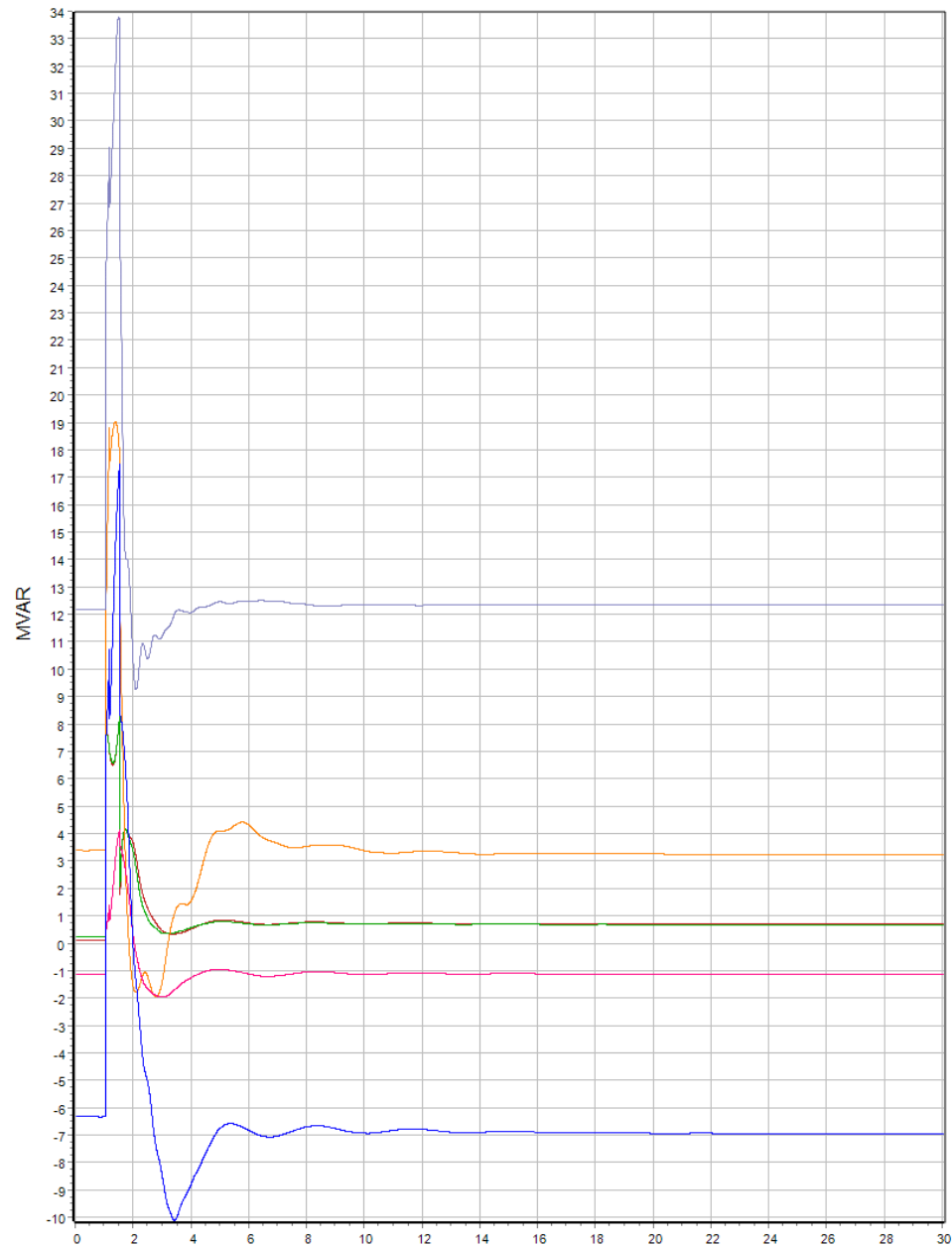


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

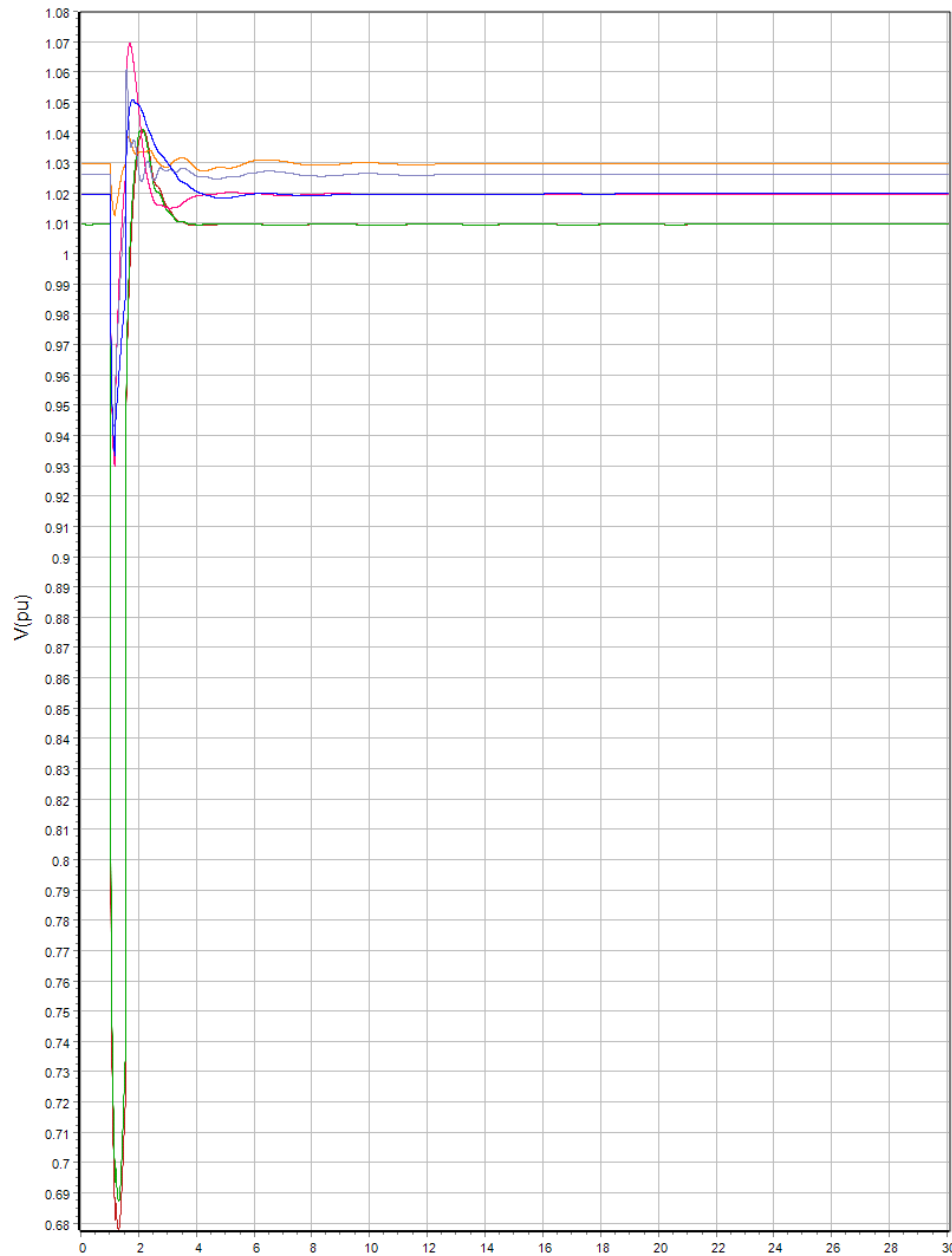


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





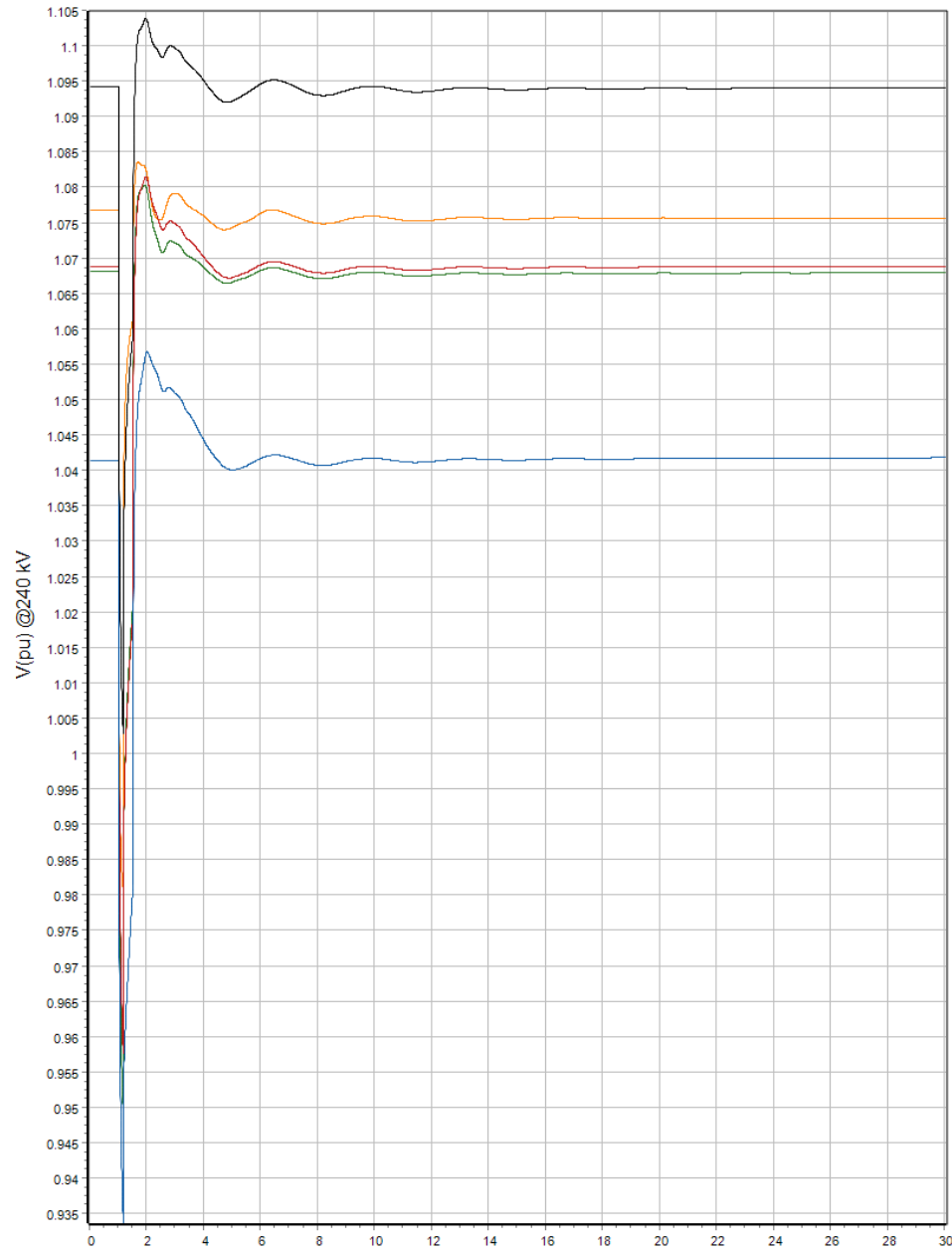
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



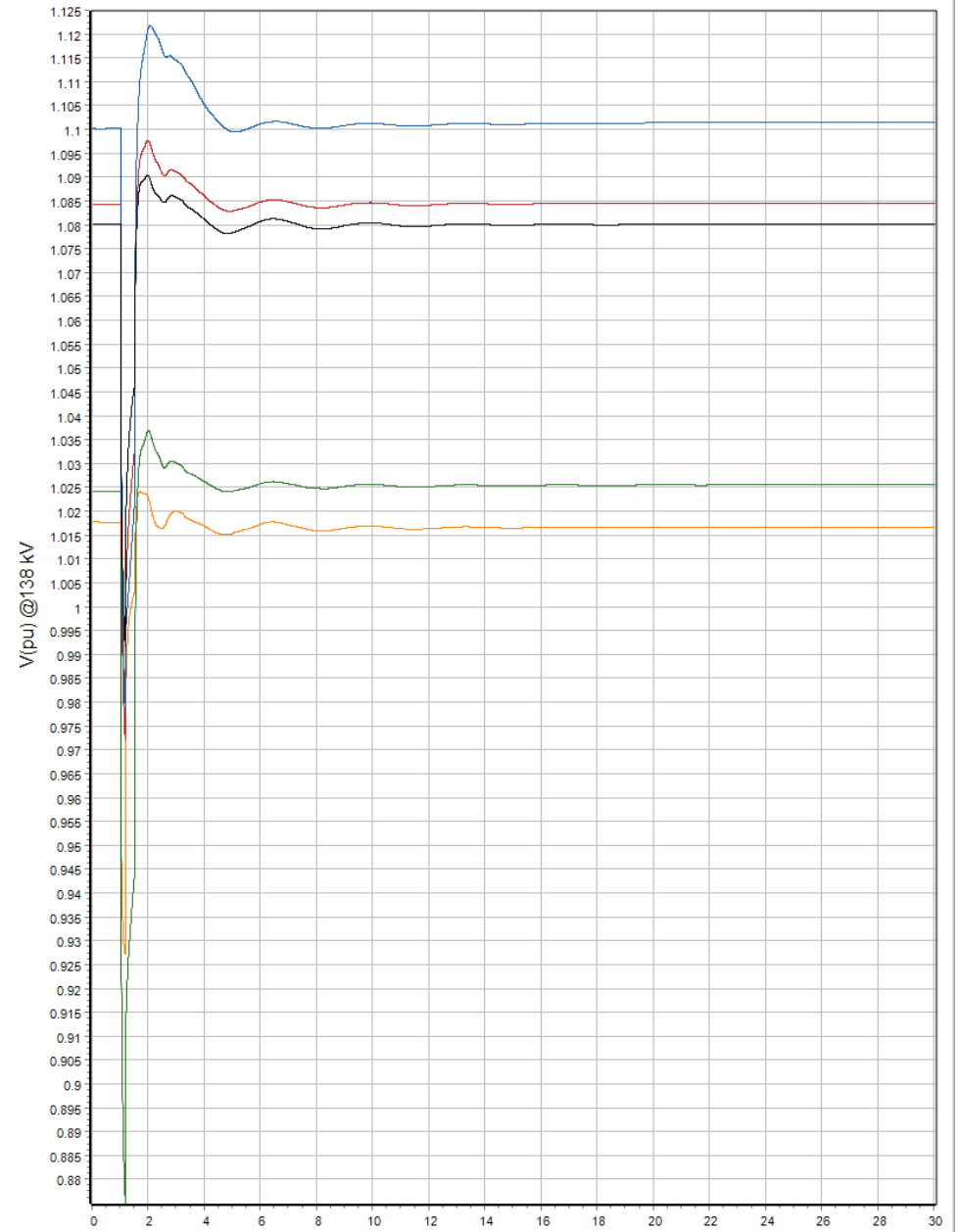
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

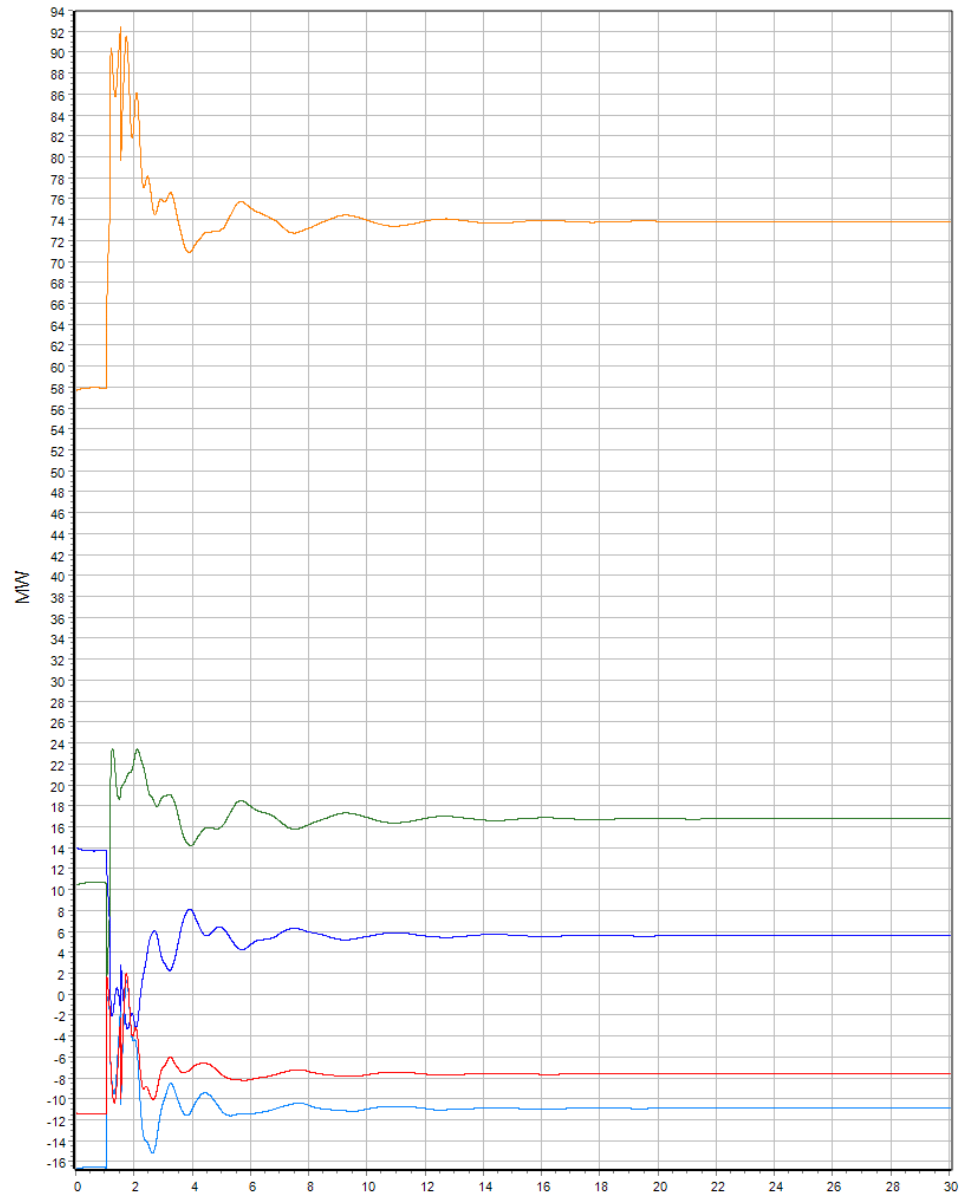


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

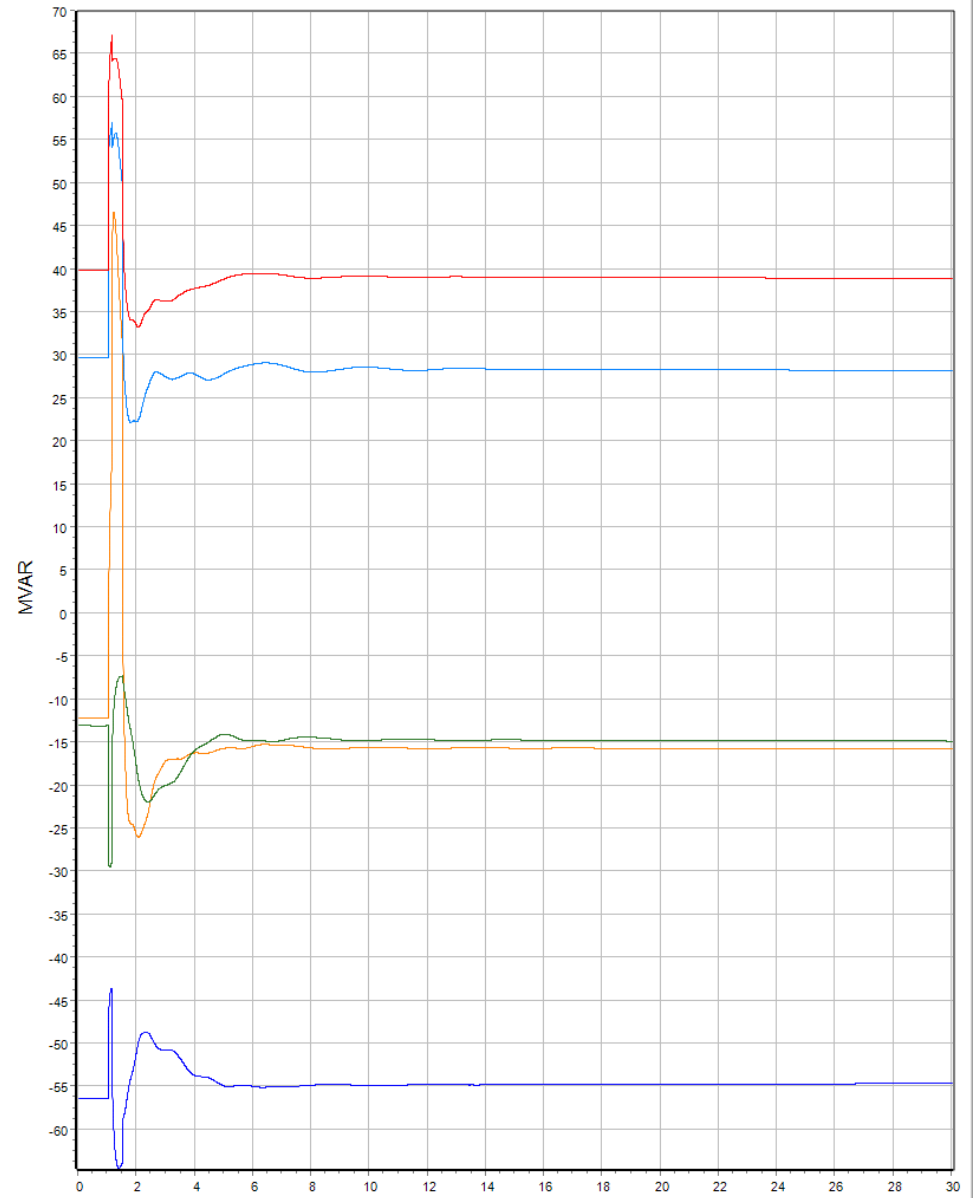


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)



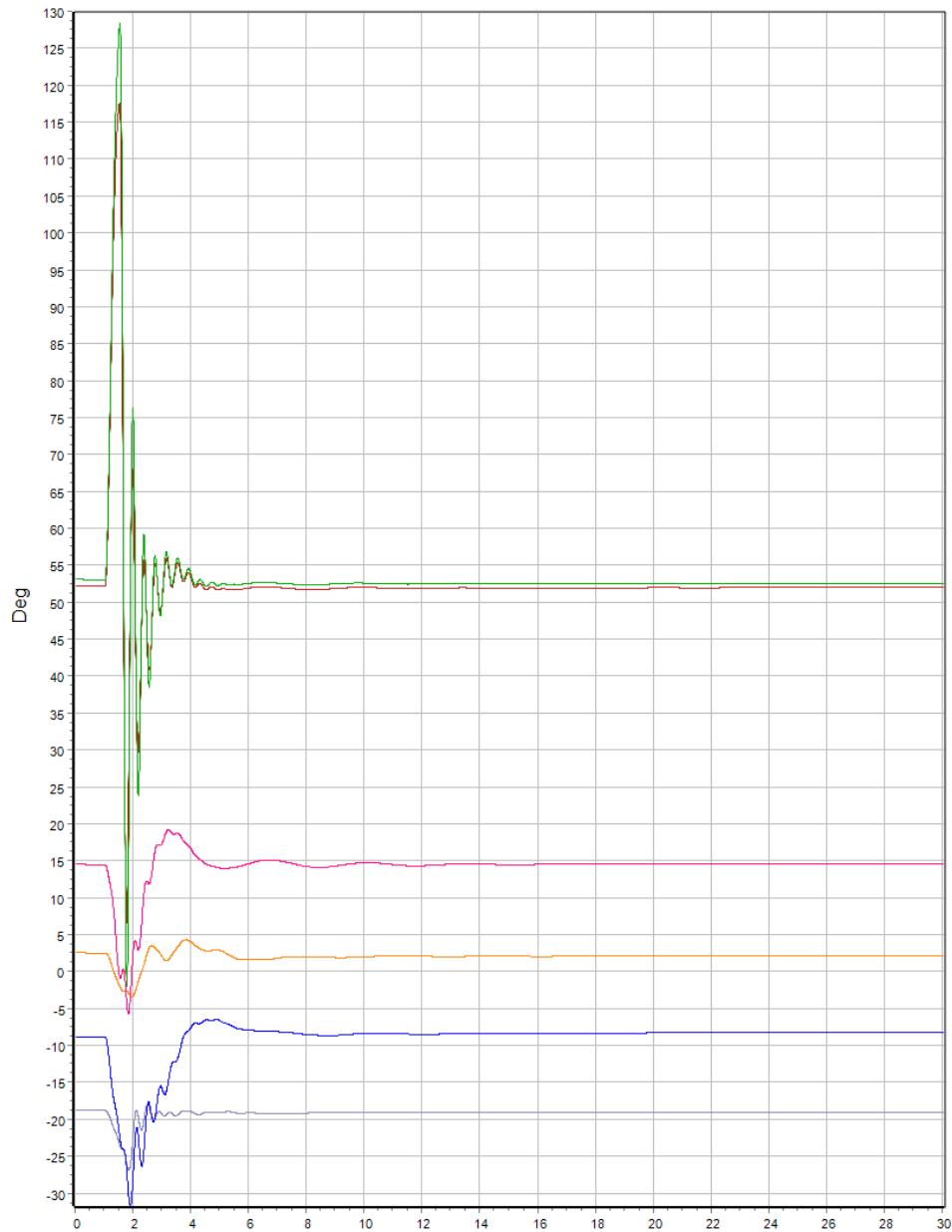


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

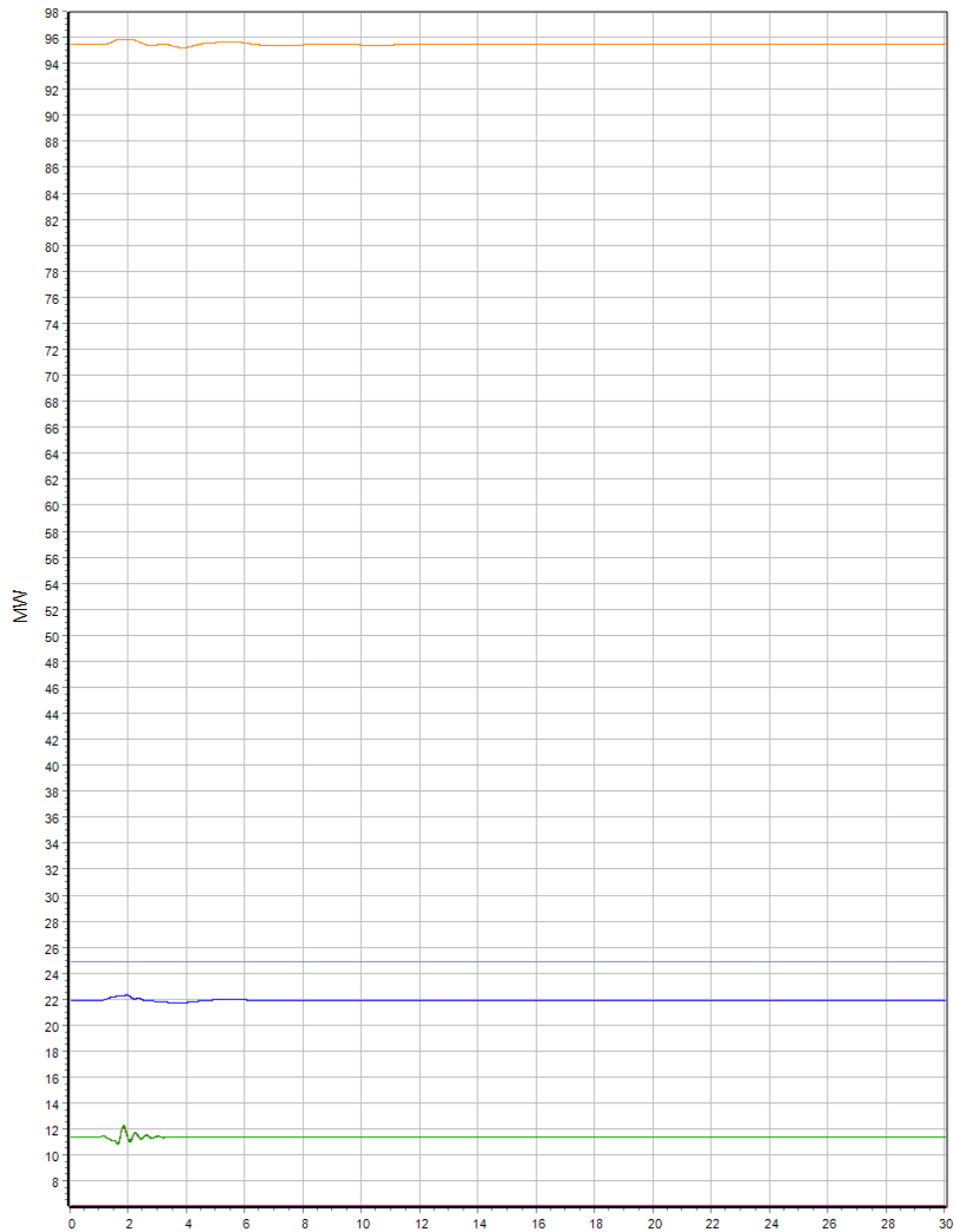


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



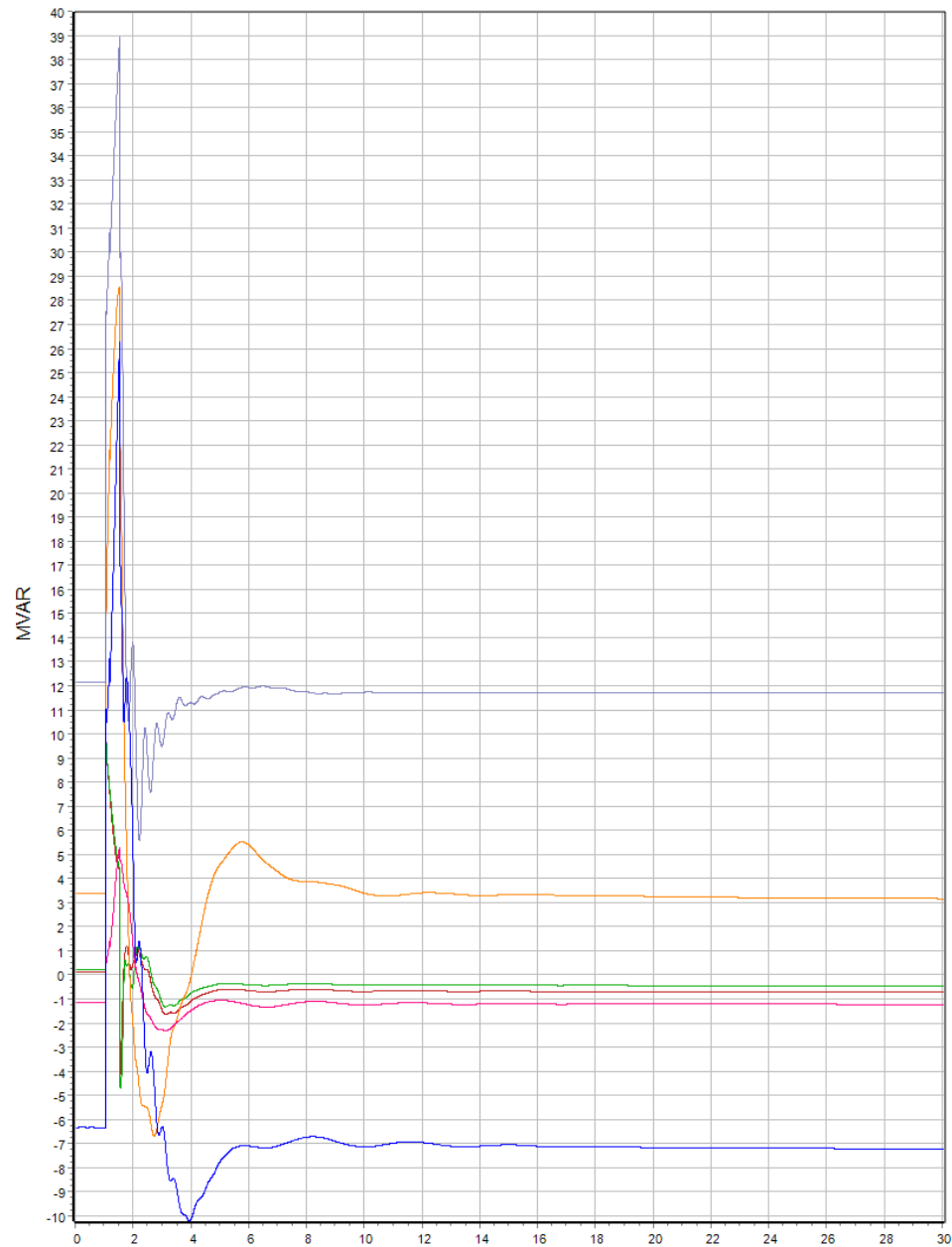


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

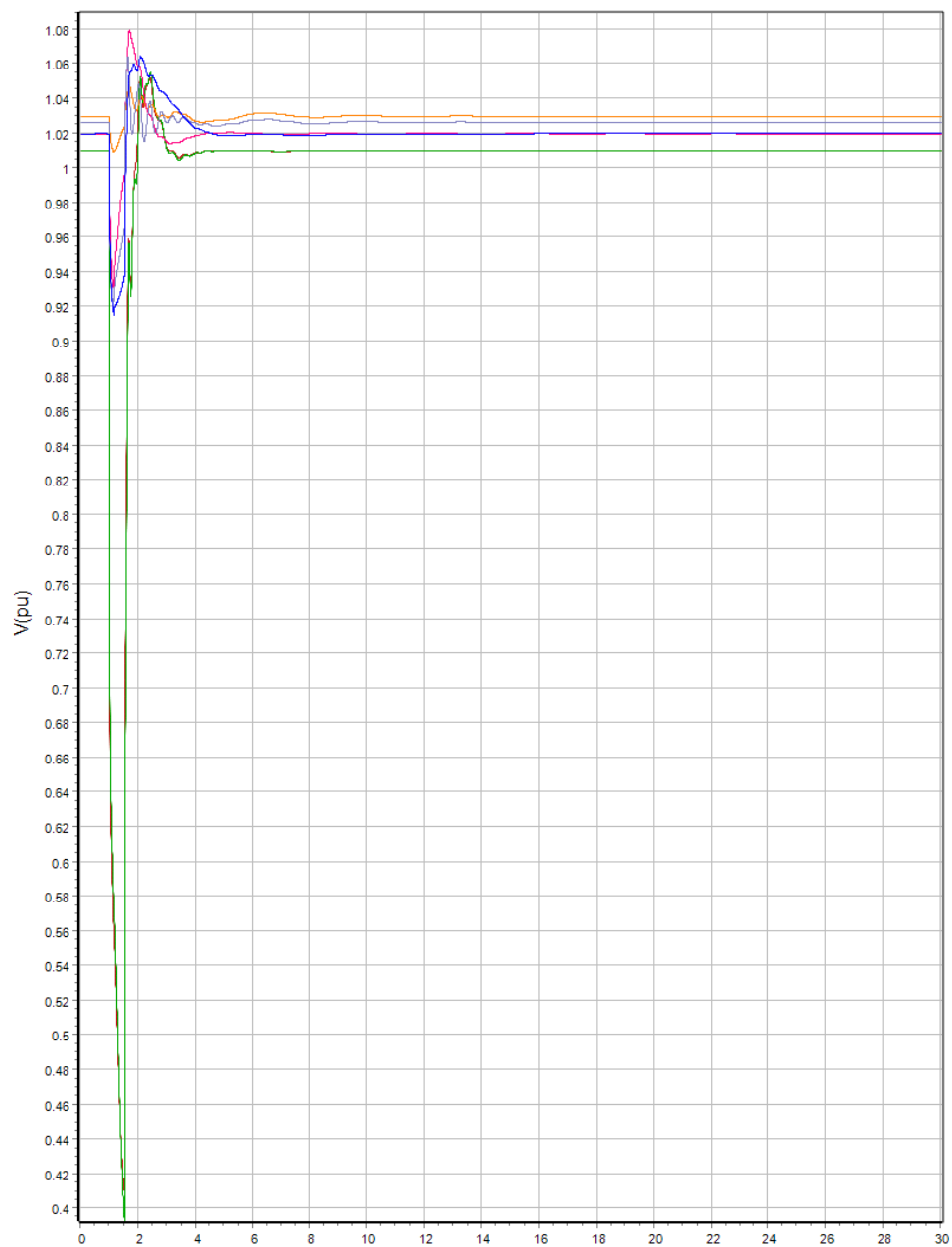


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





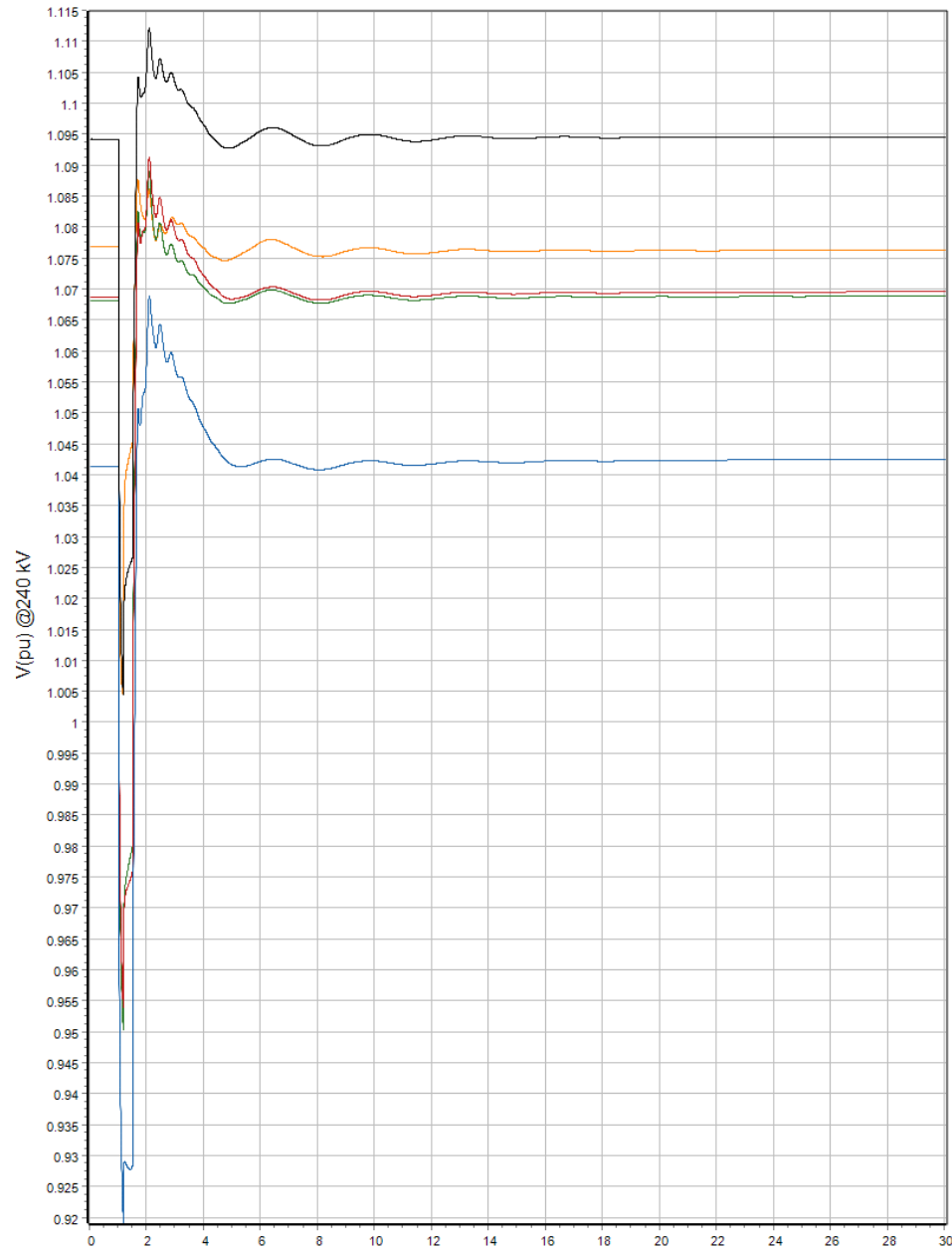
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



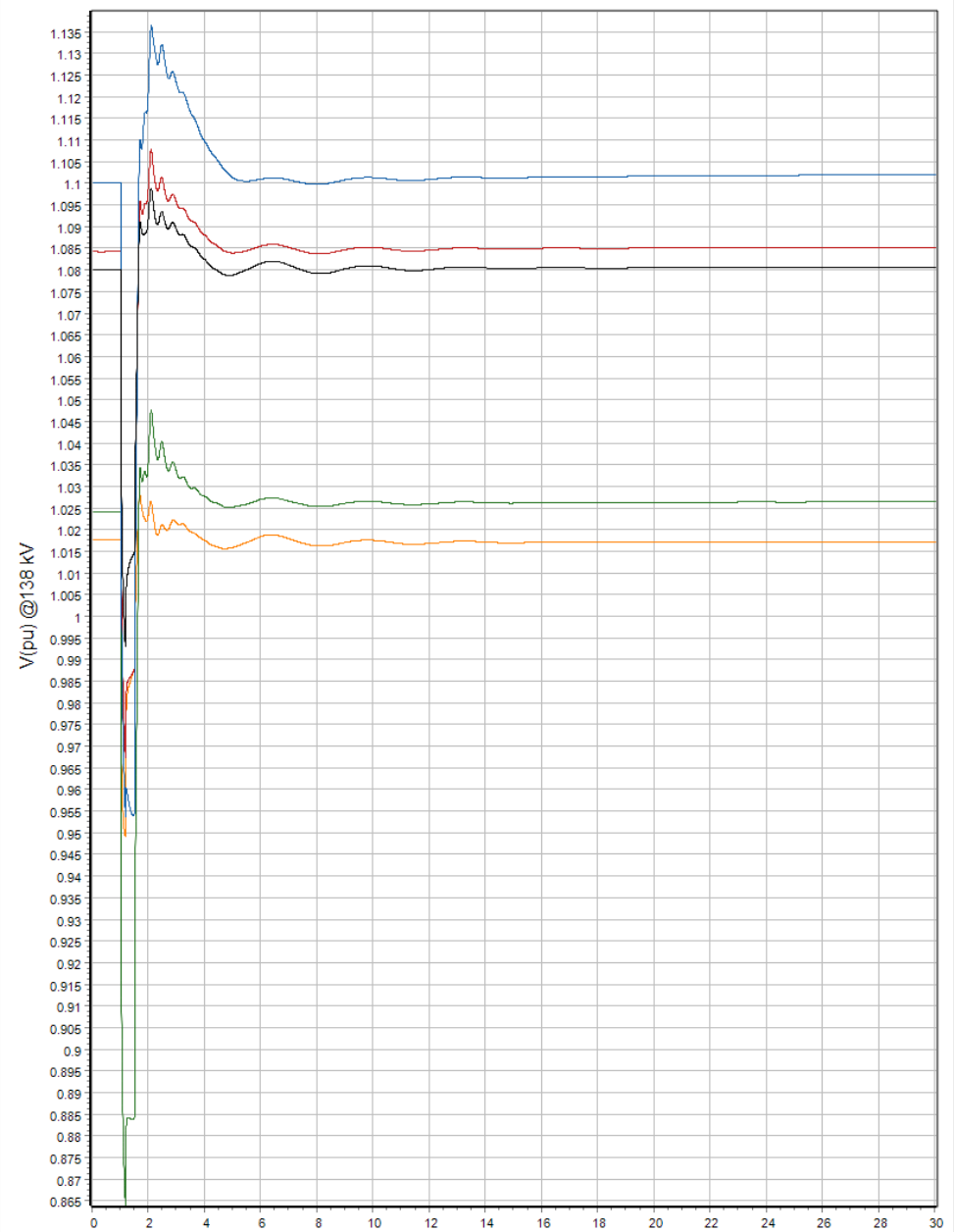
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

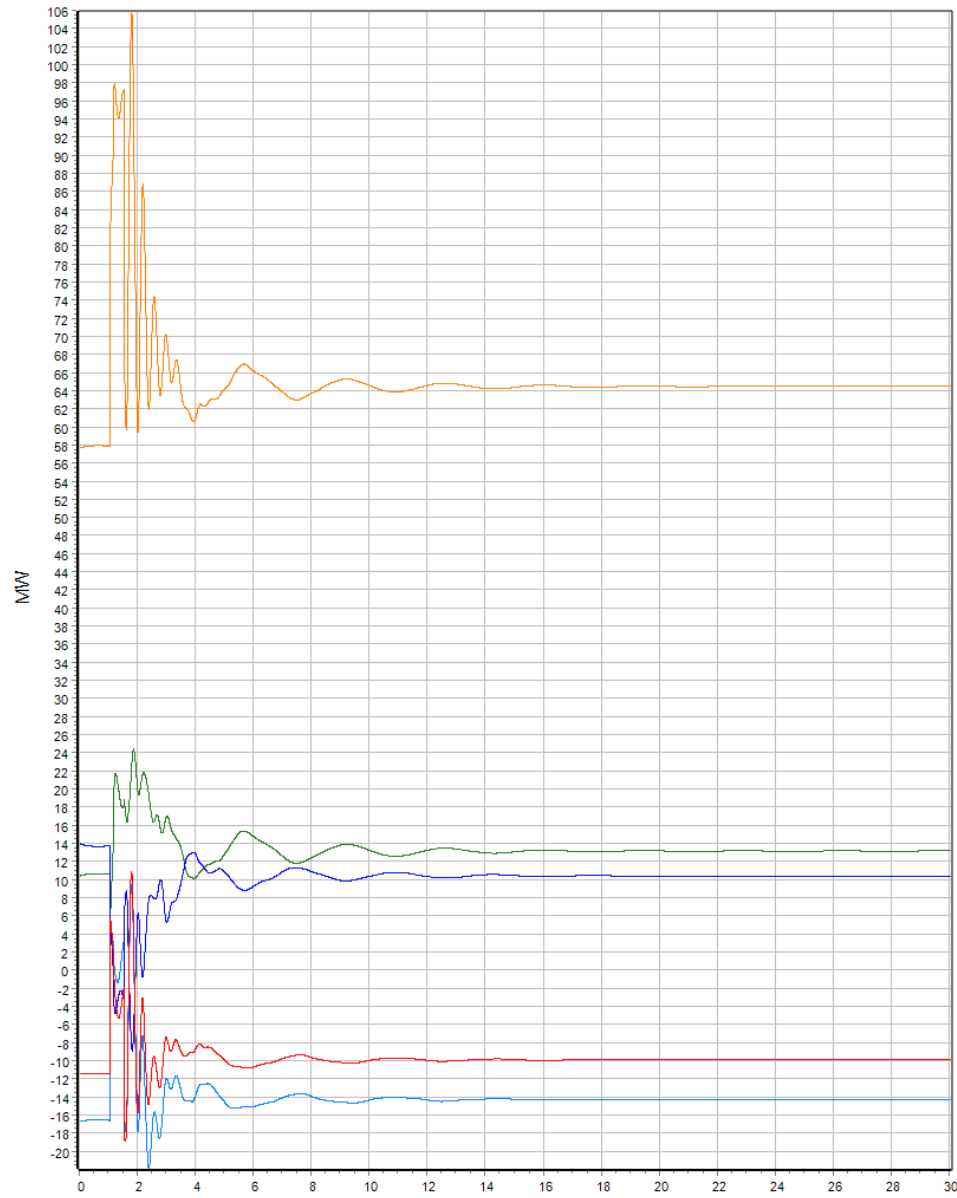


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

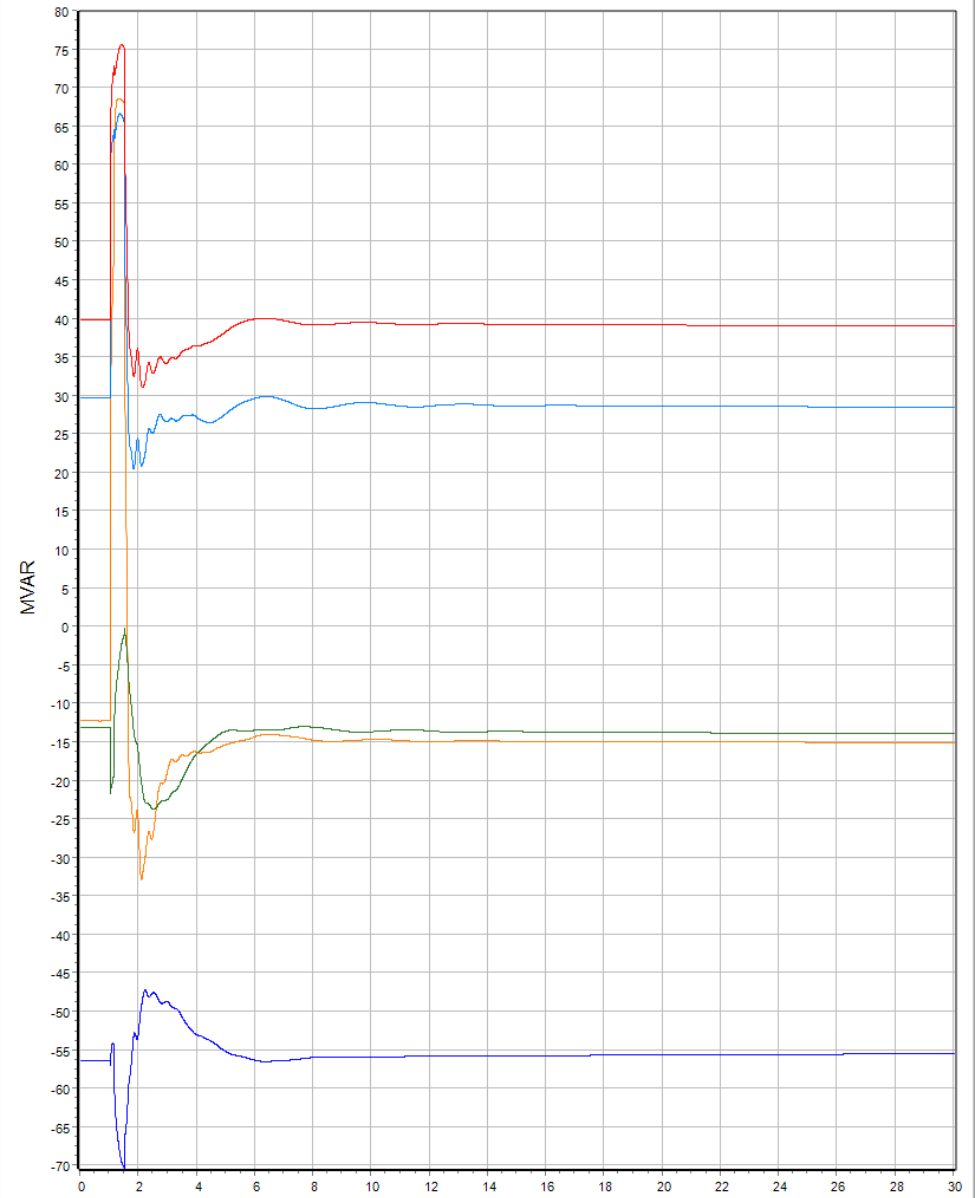


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



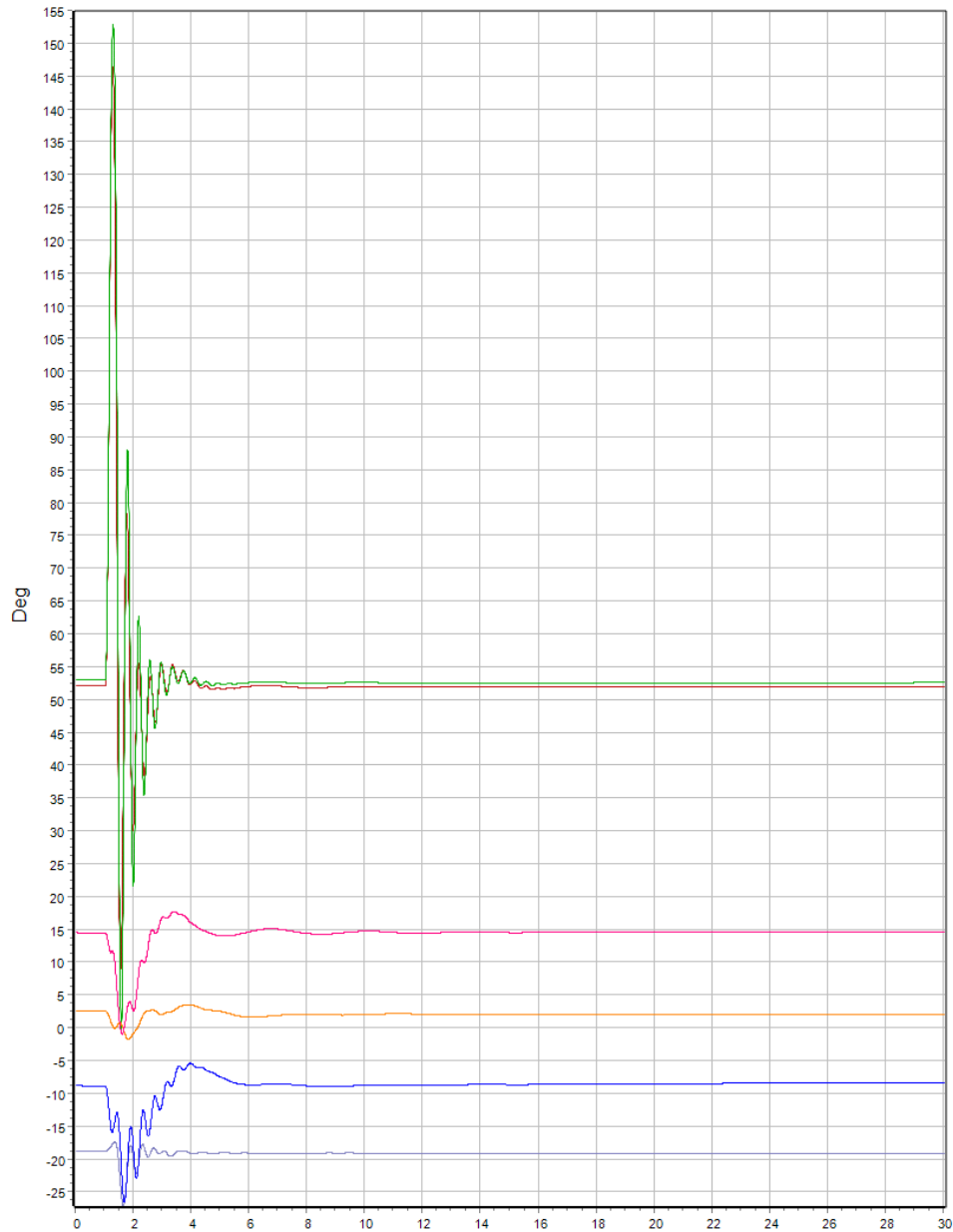


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

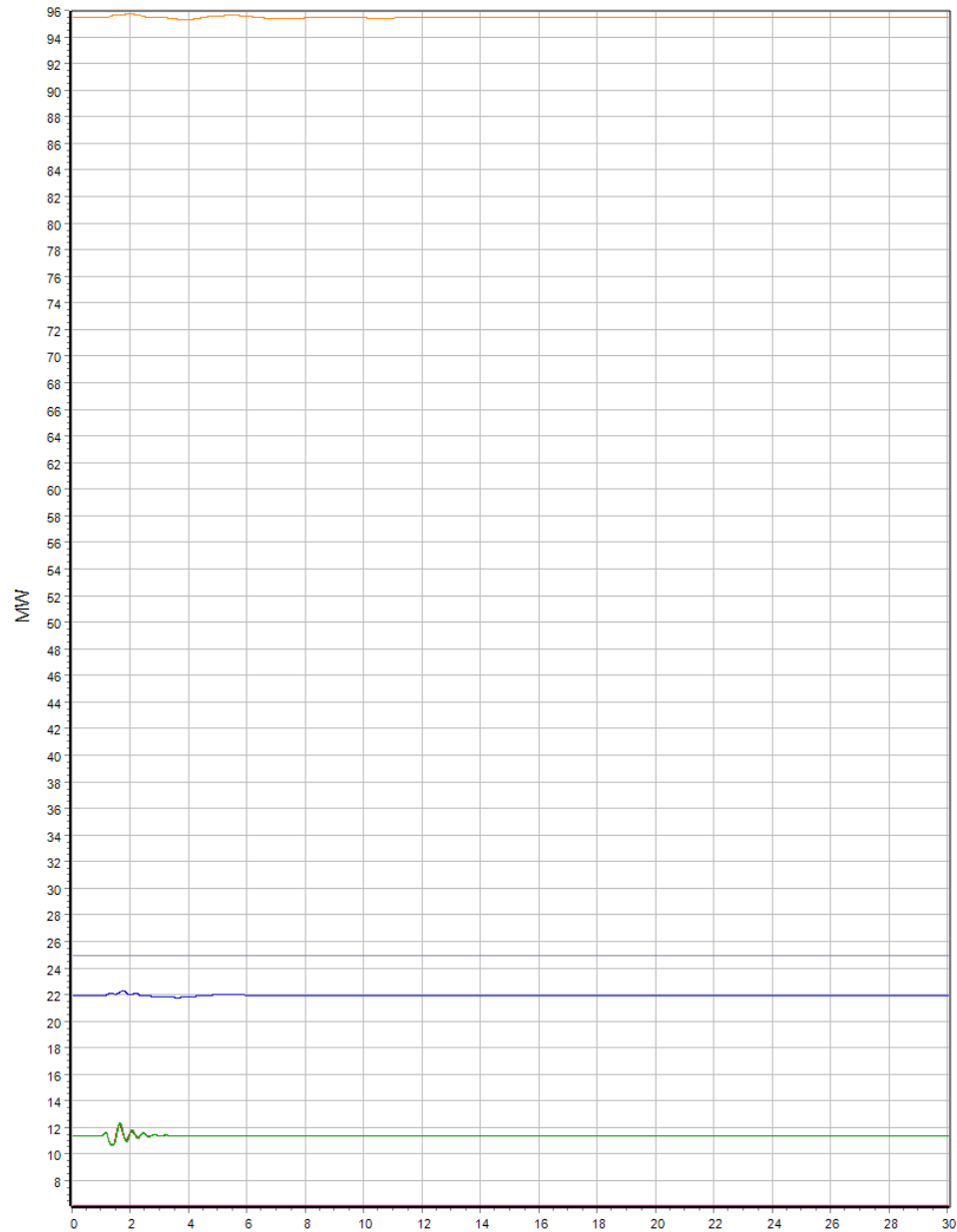


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



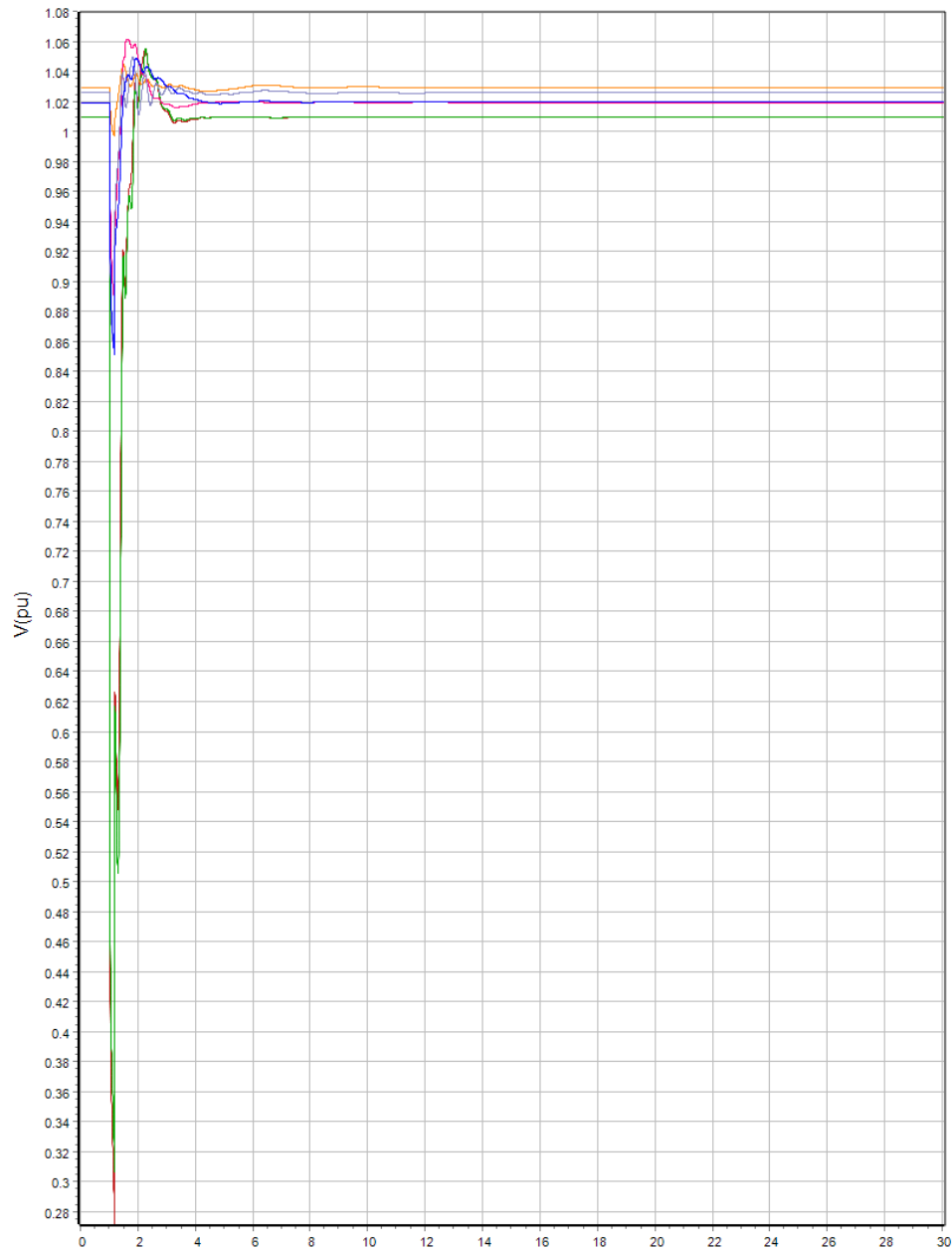
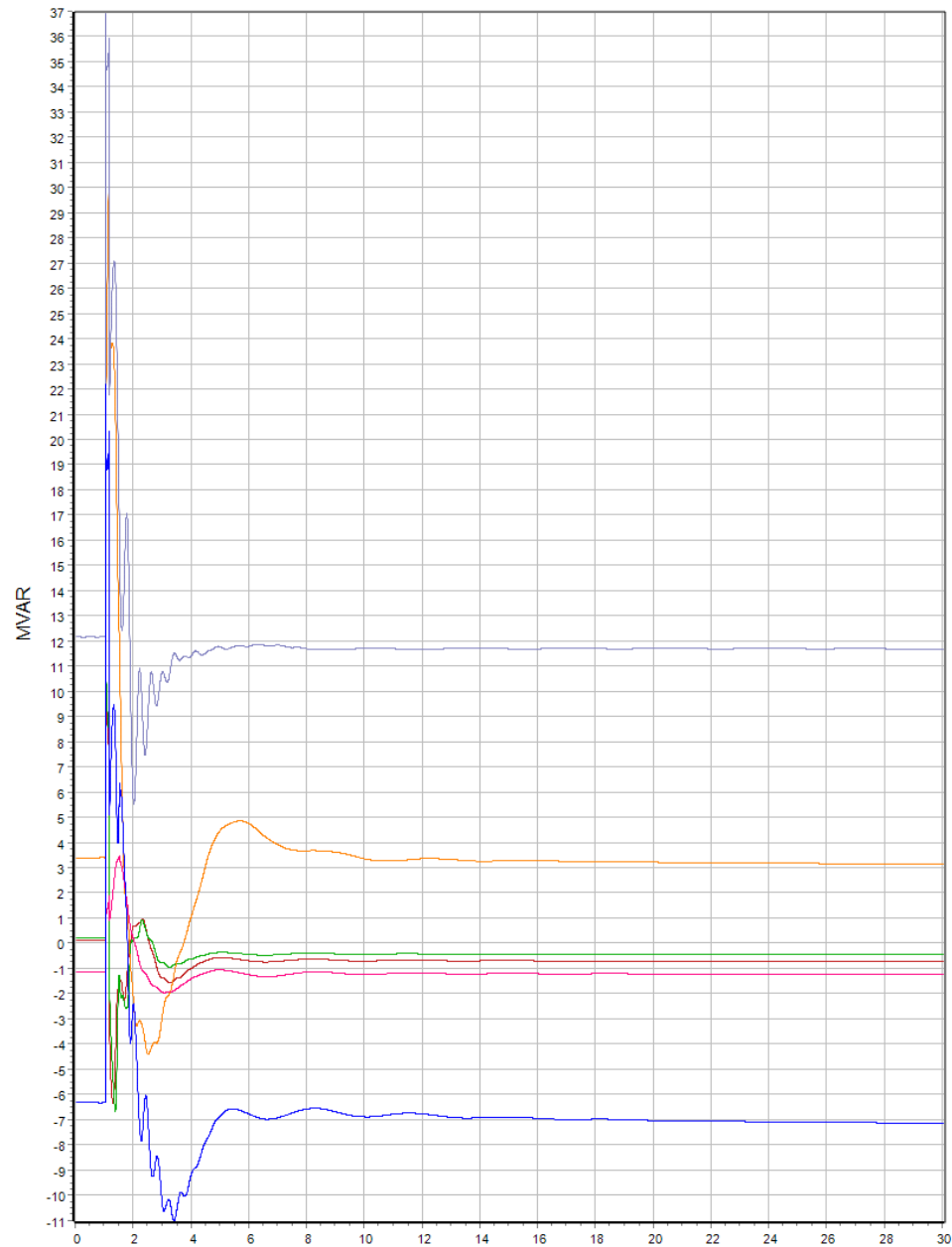


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



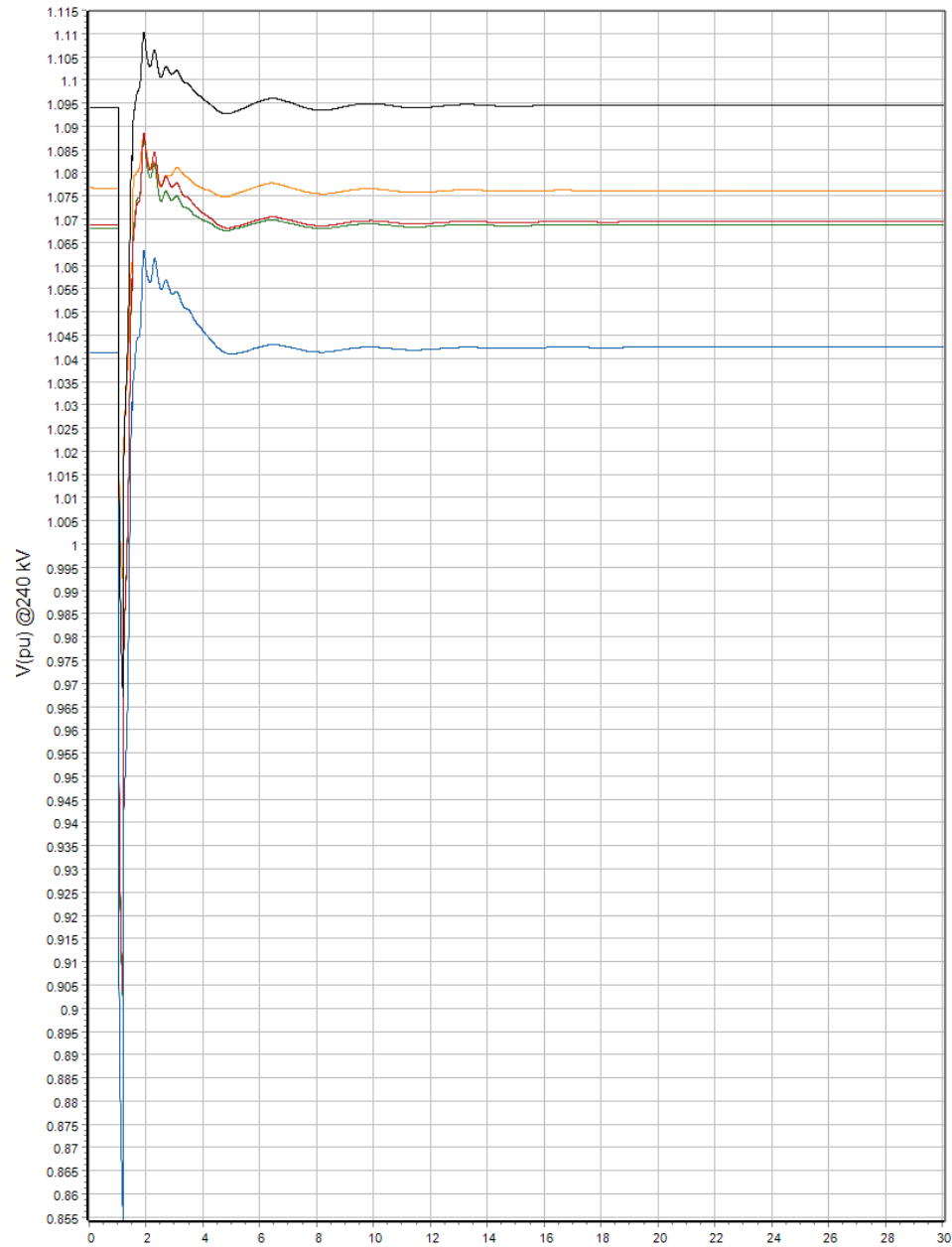


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGEG9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

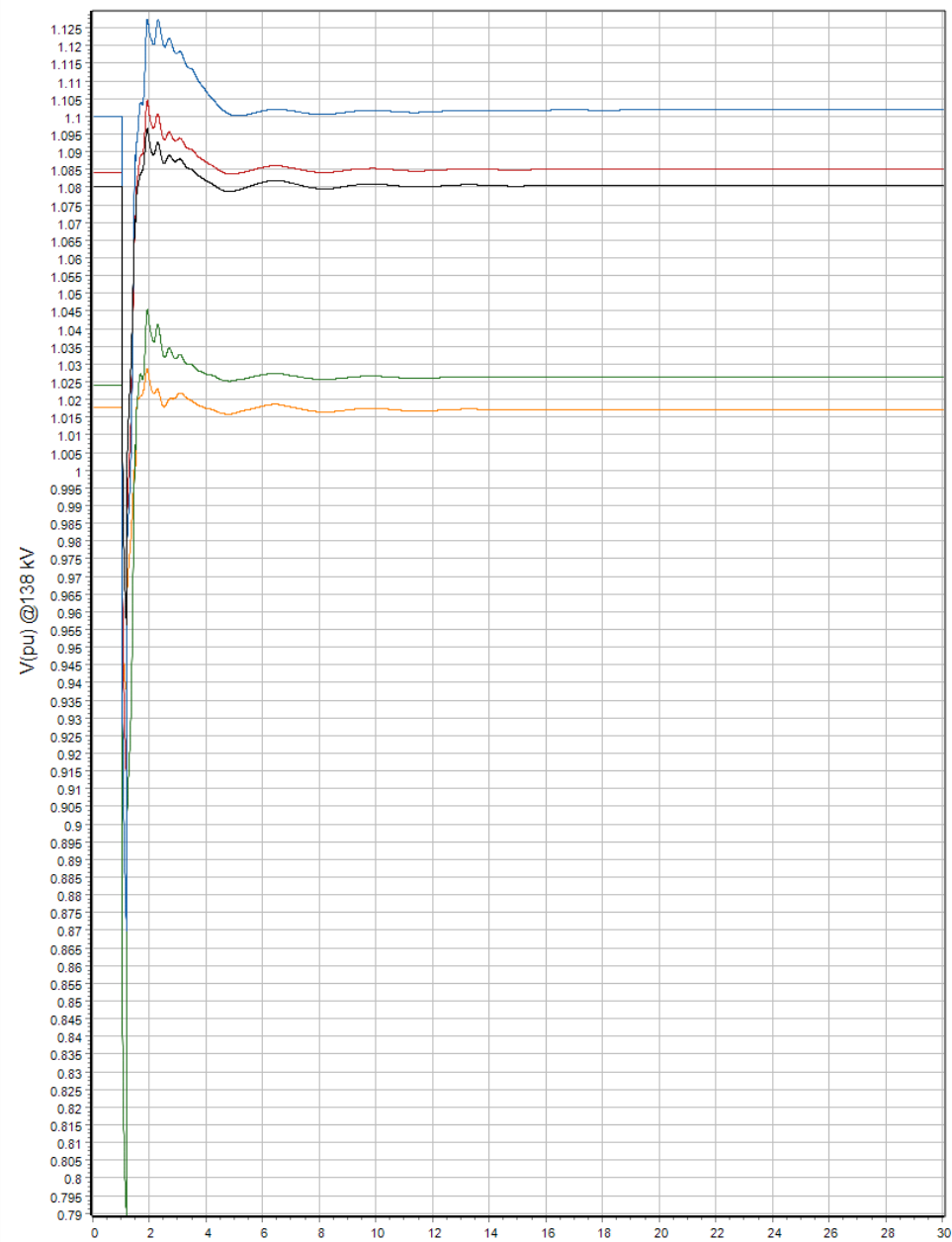
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGEG9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

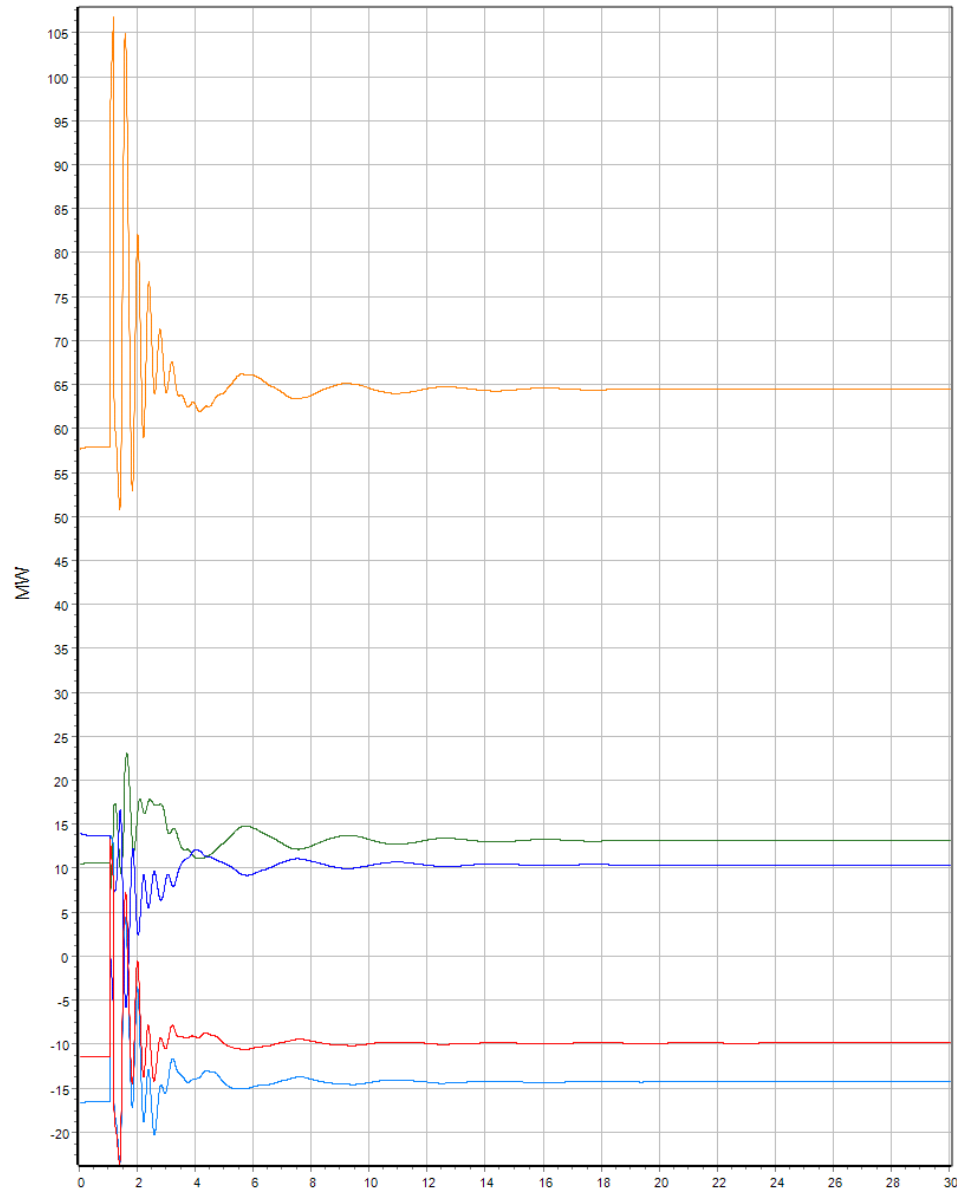


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

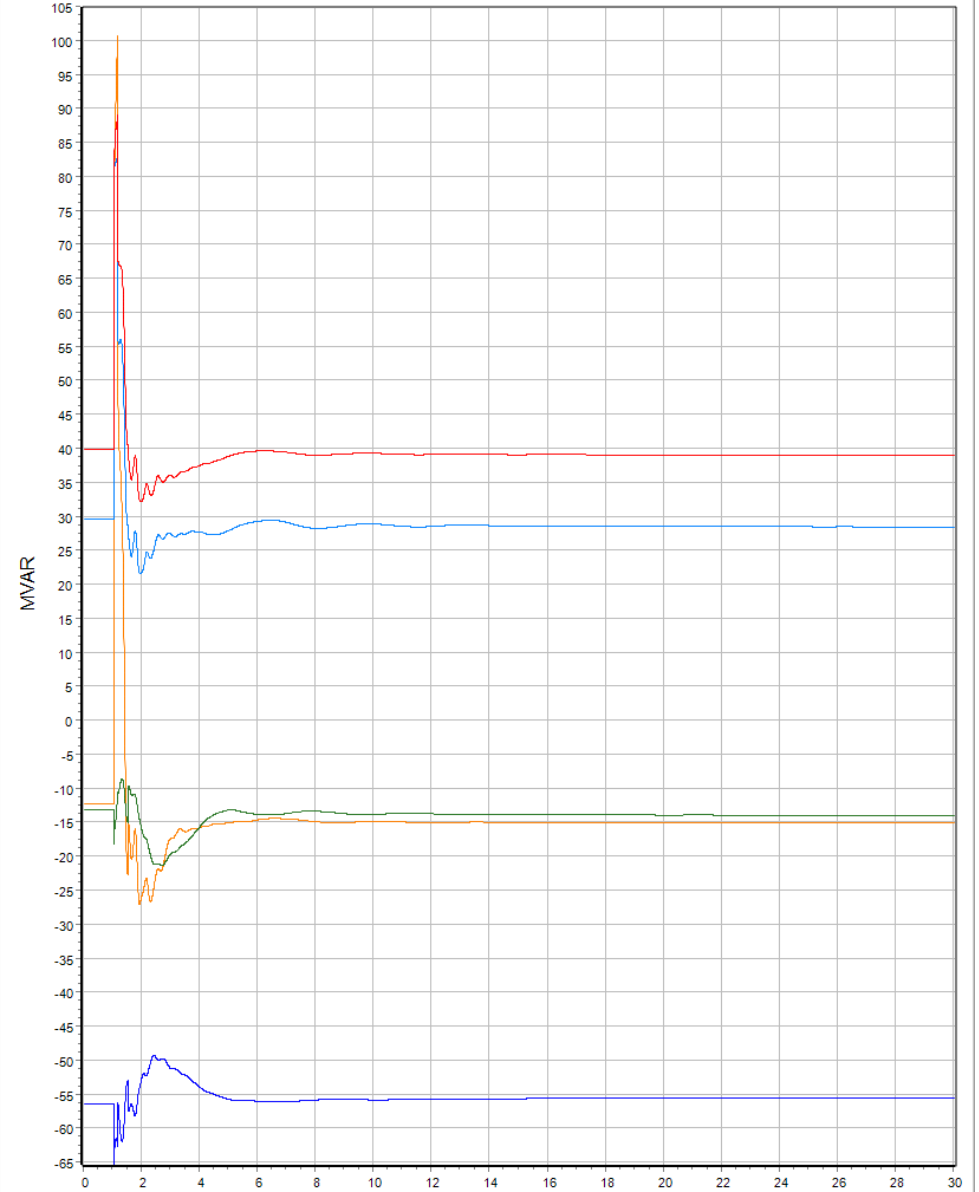


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

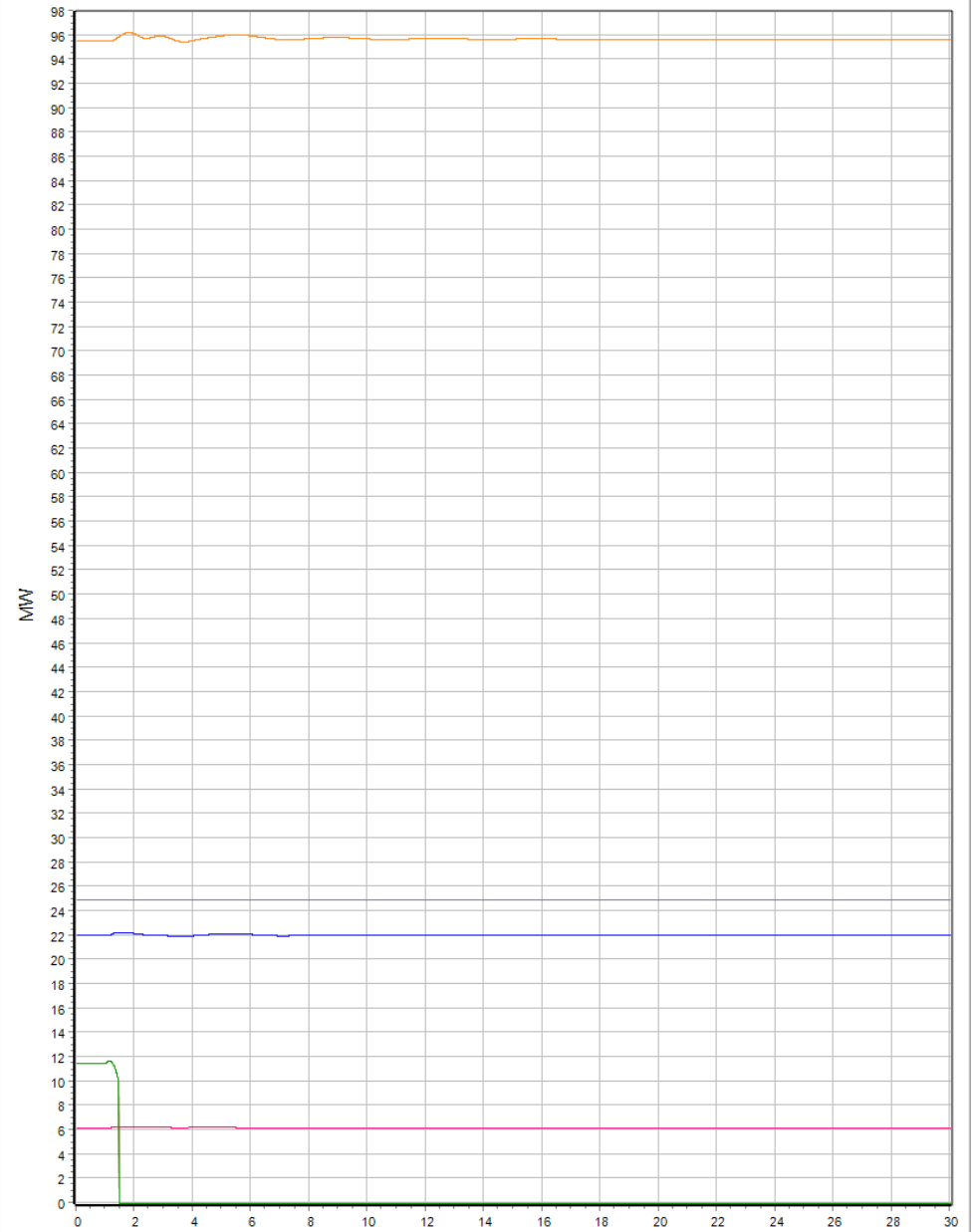


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



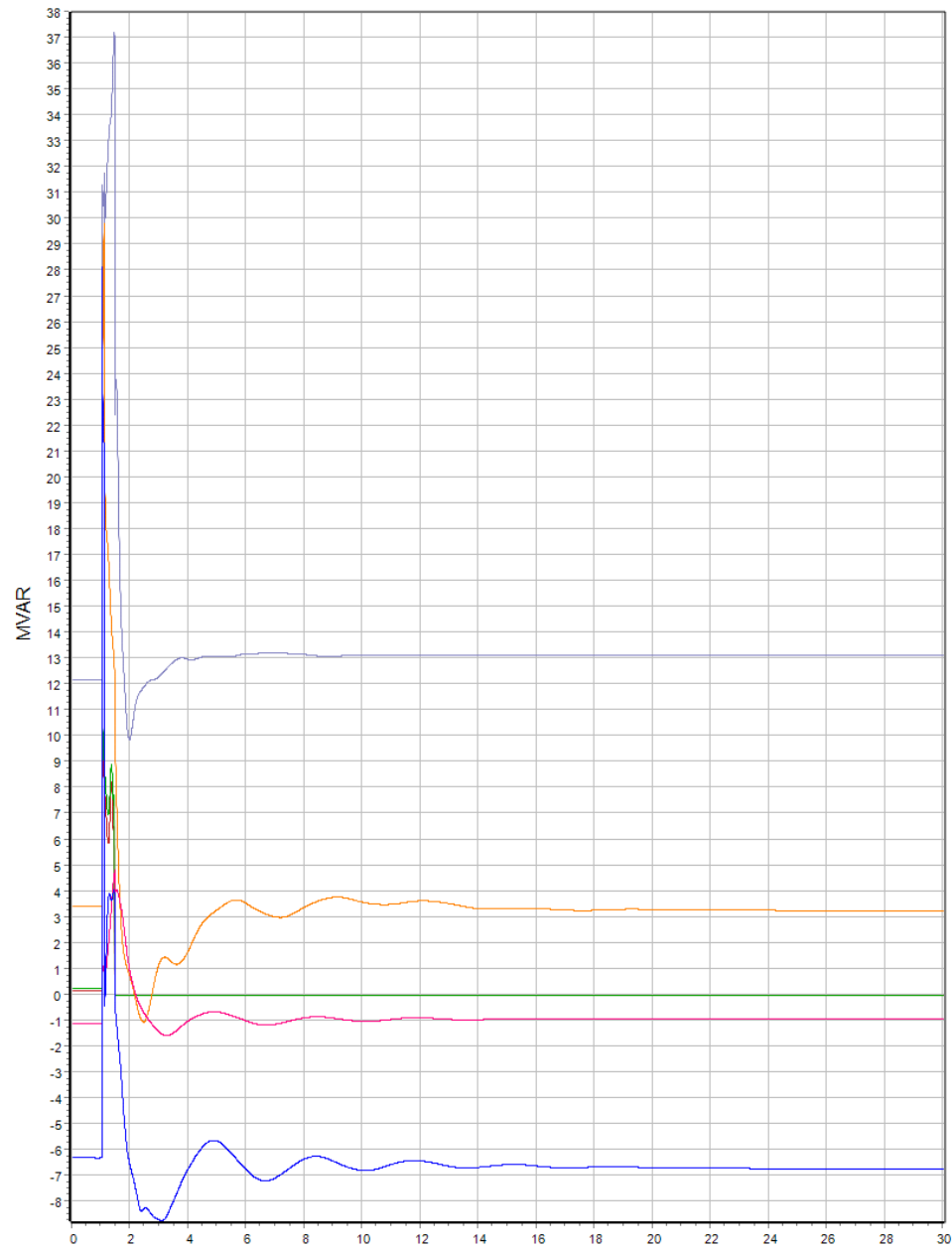


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

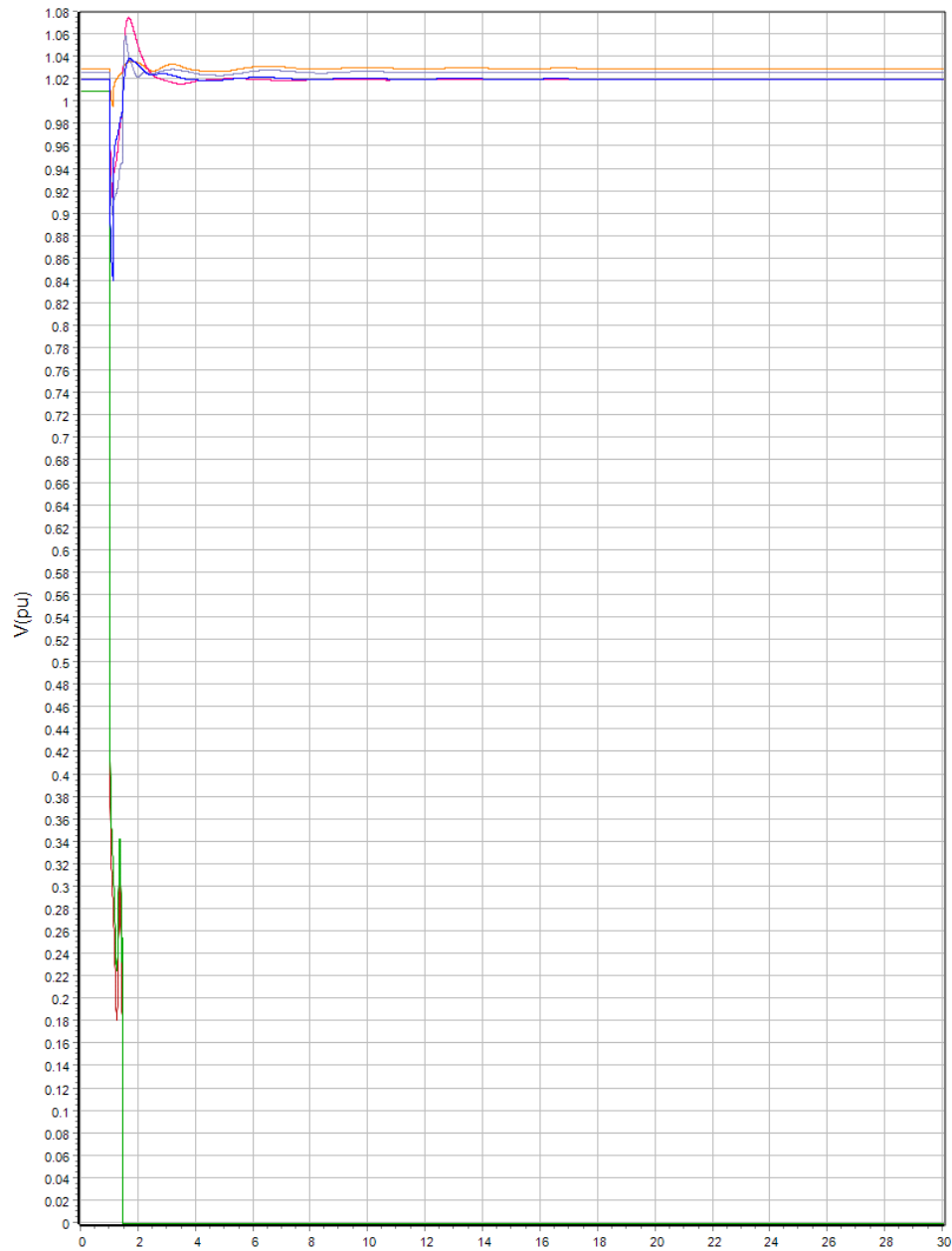


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





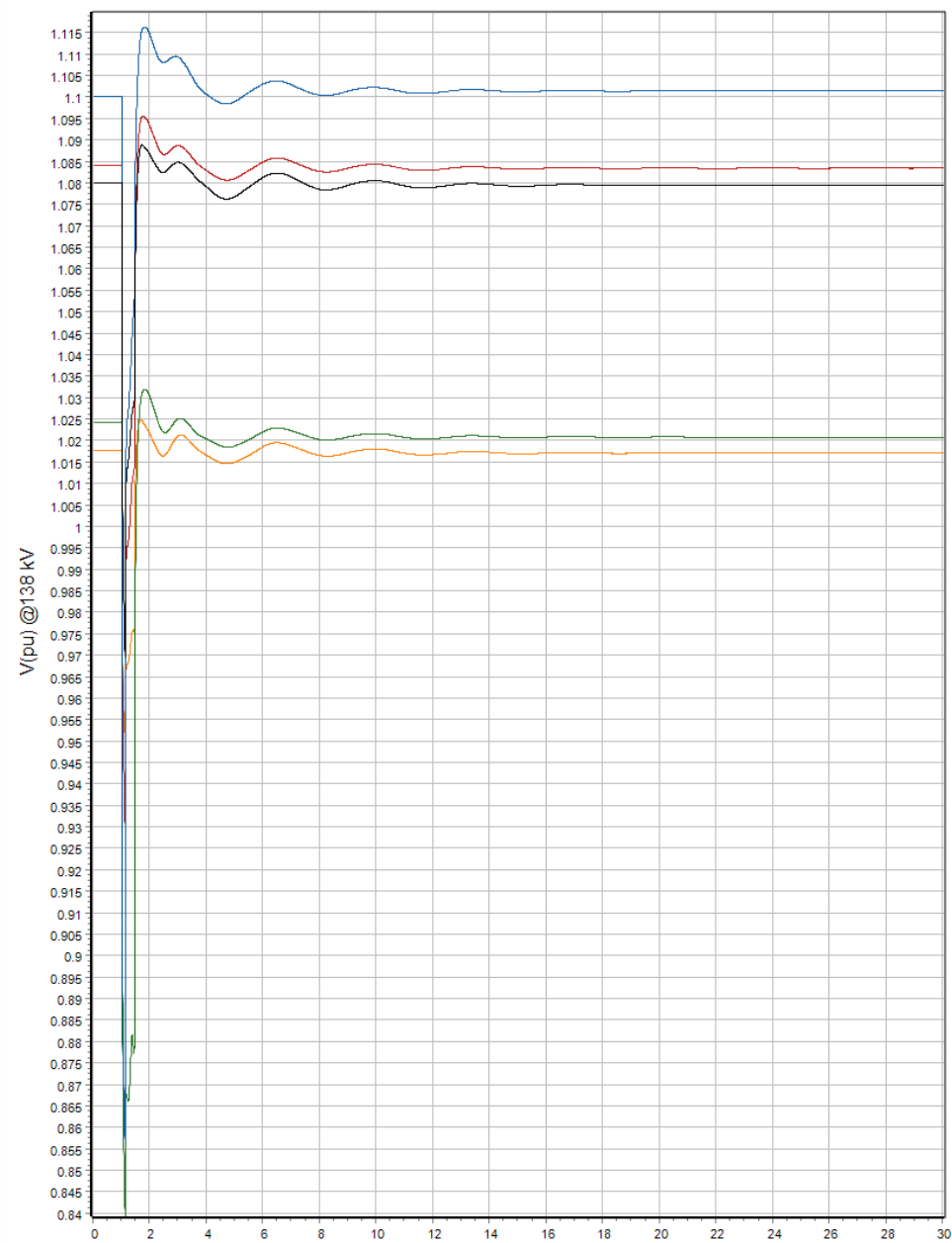
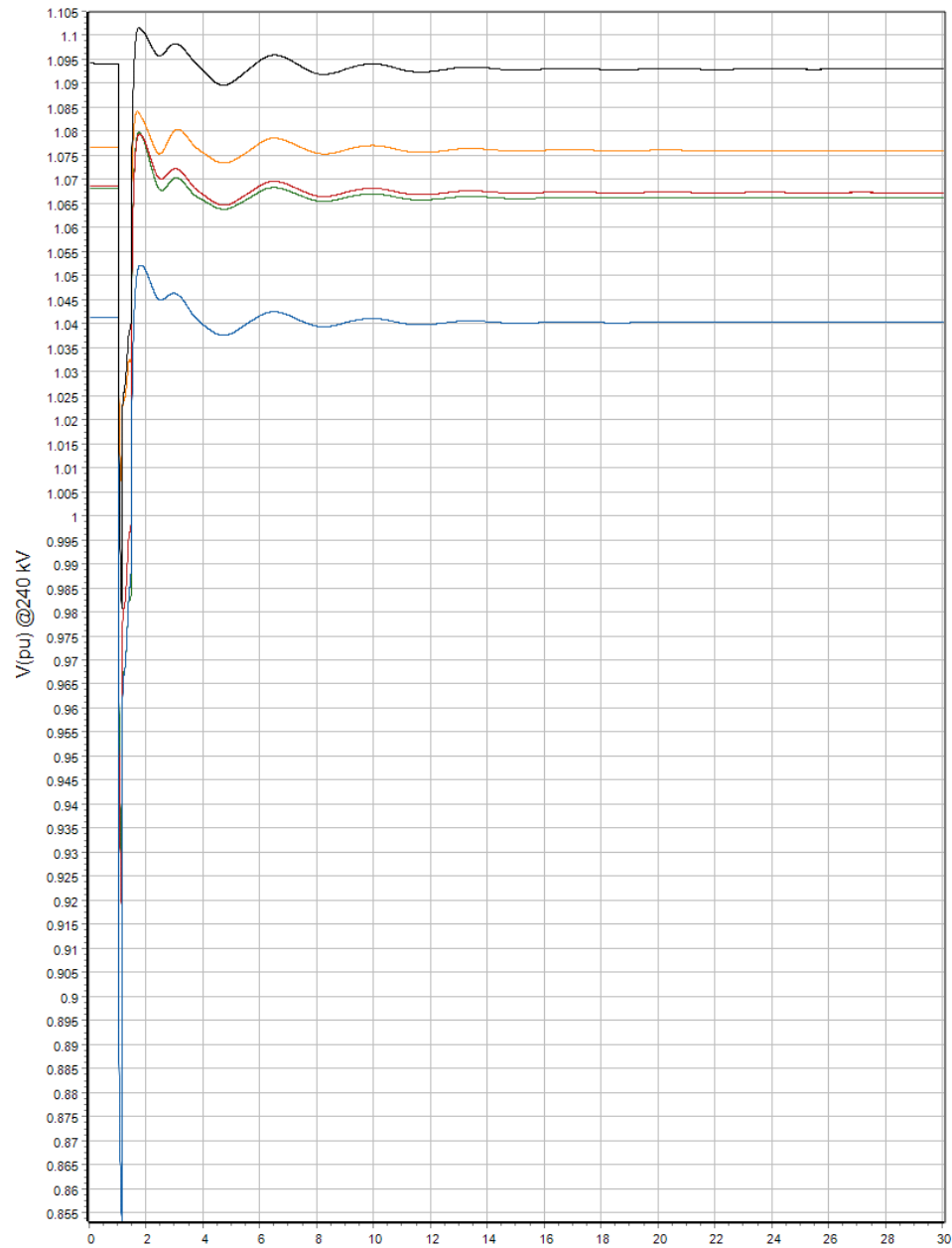
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2

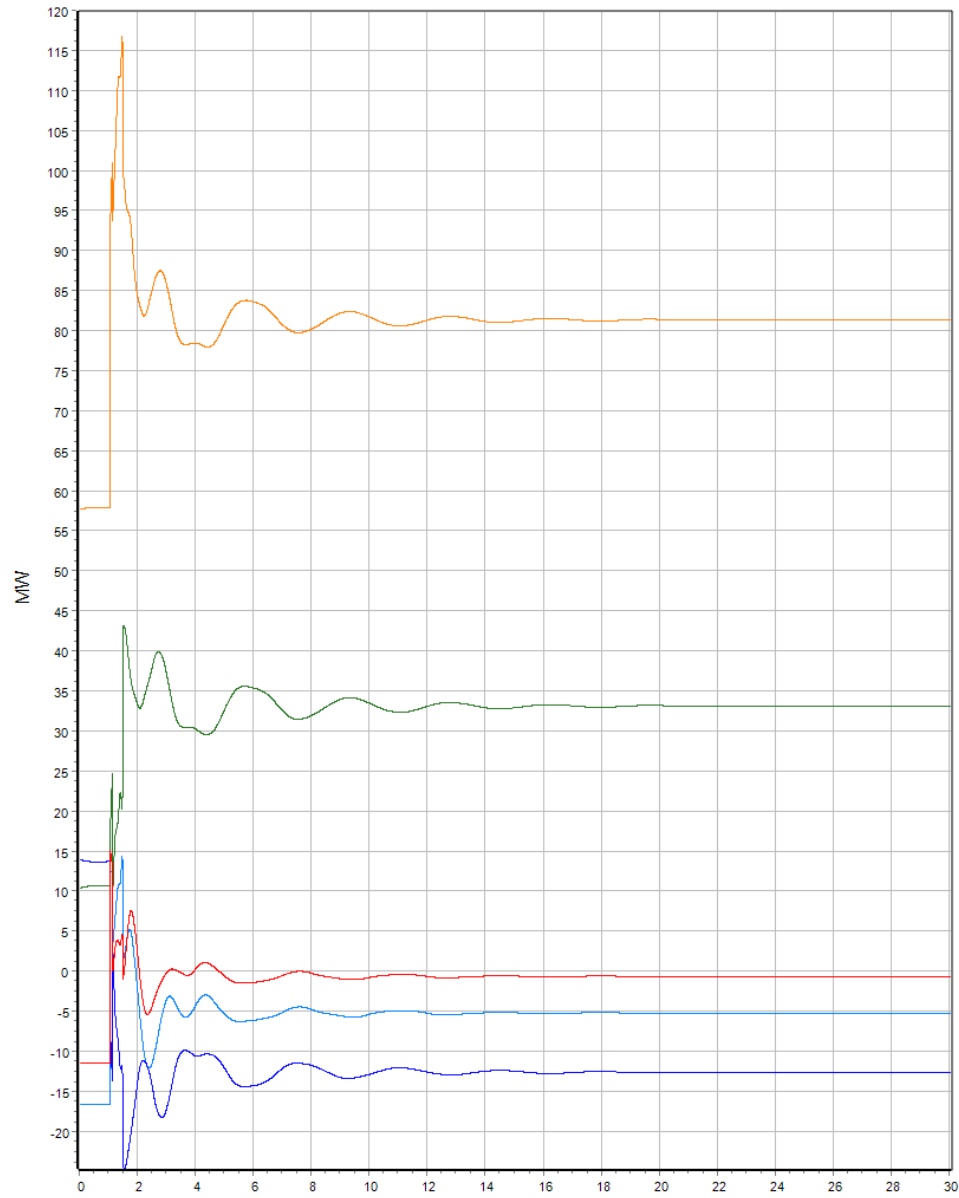


- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2

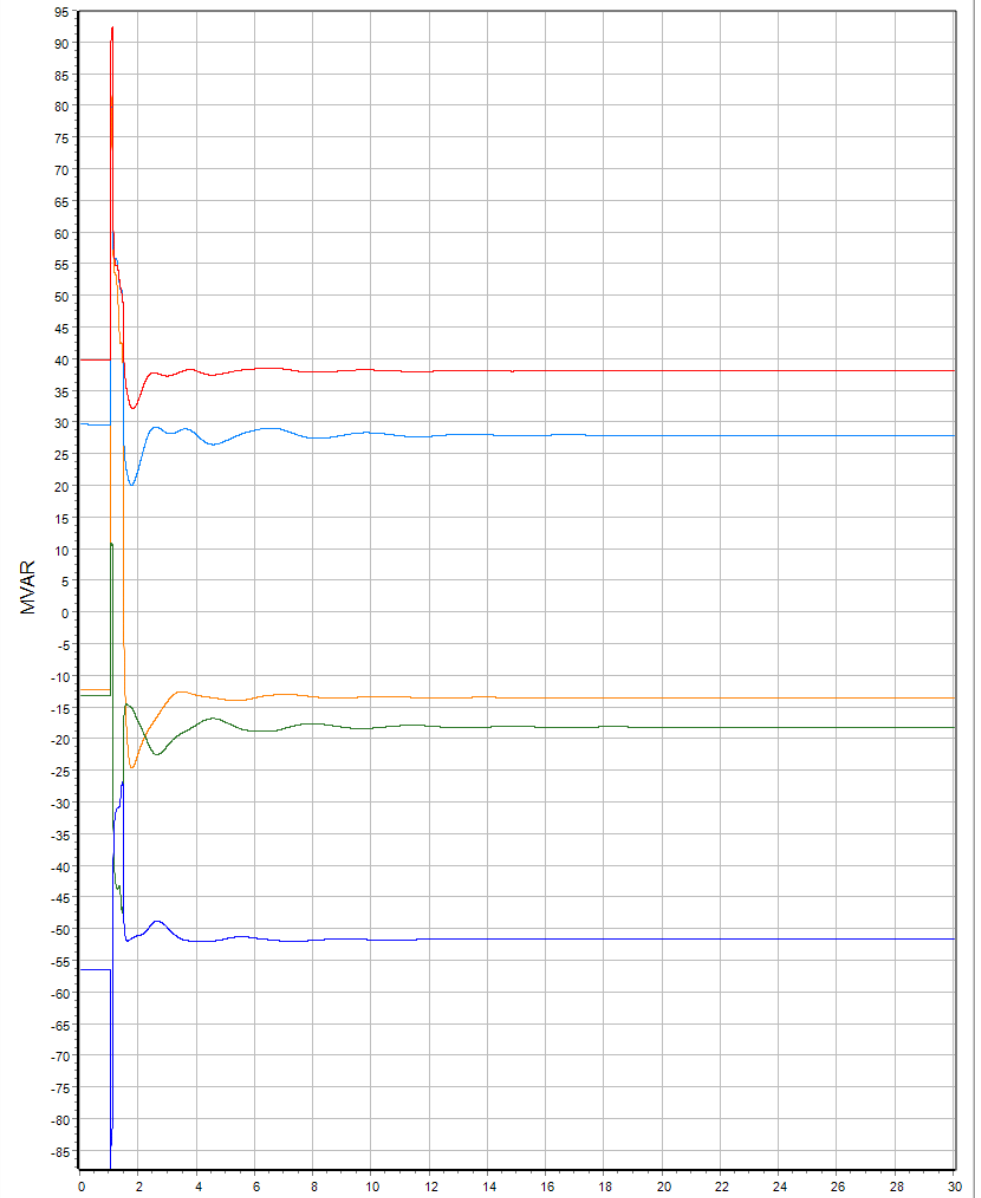


Monitor Bus Volts Q3



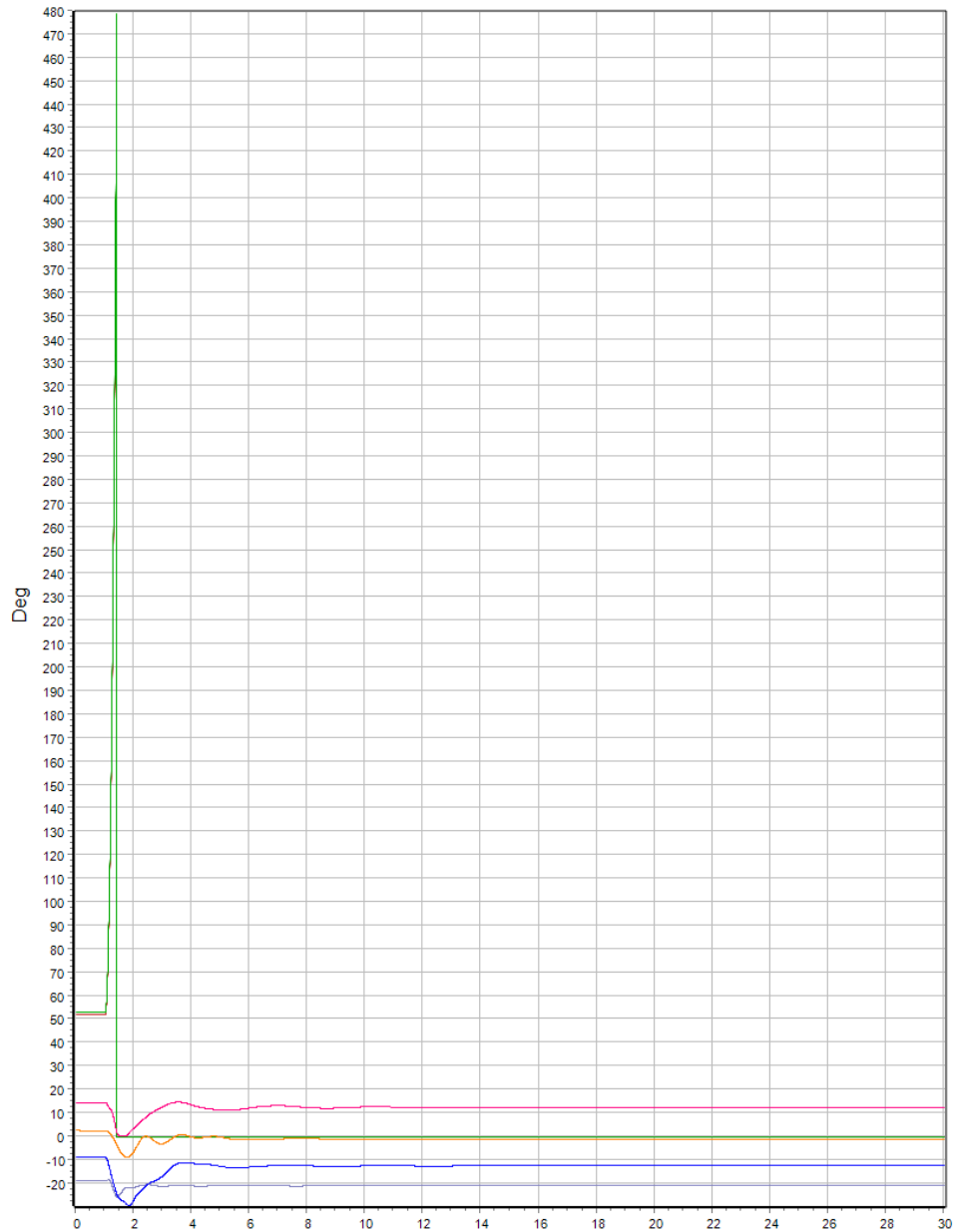


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

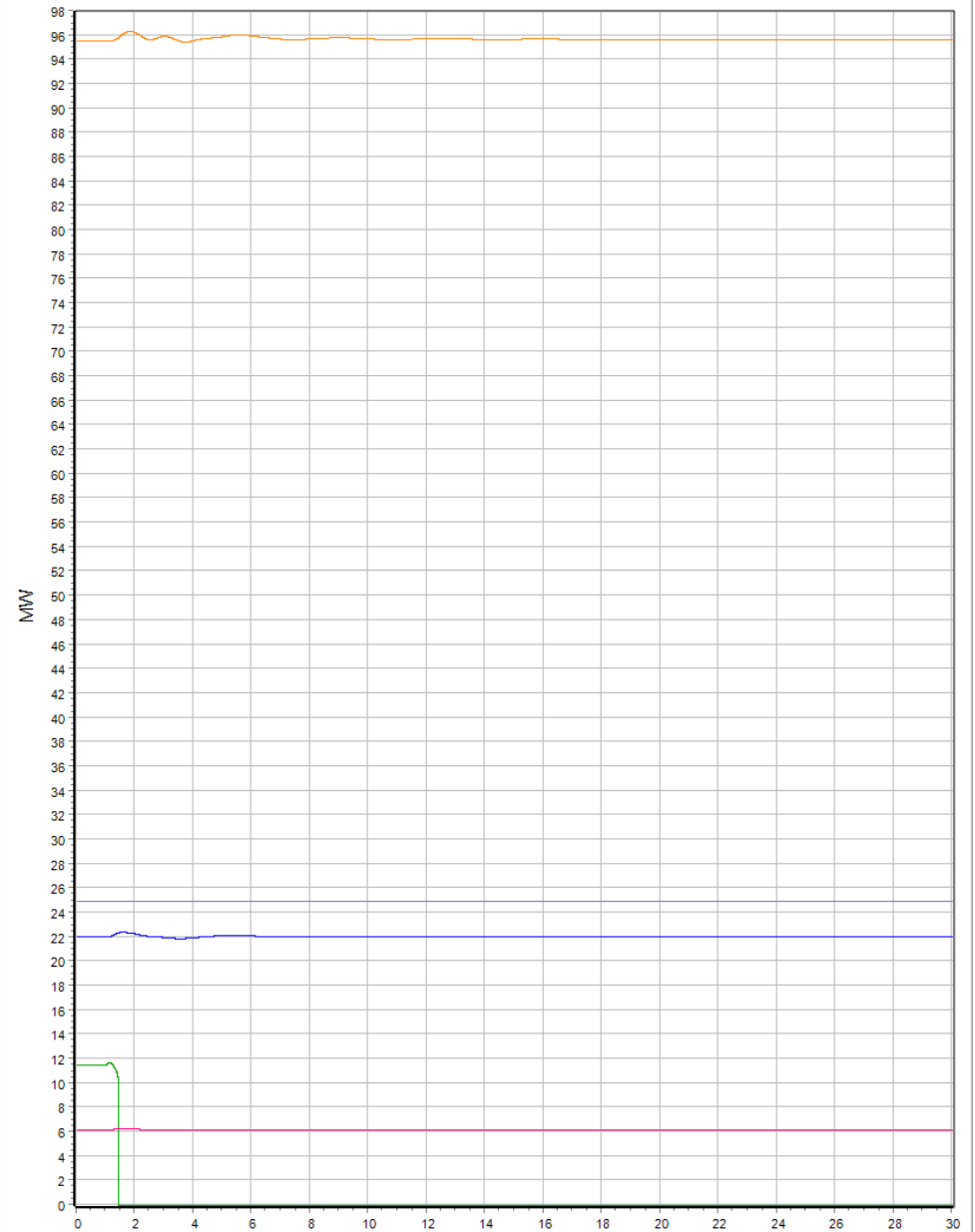


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



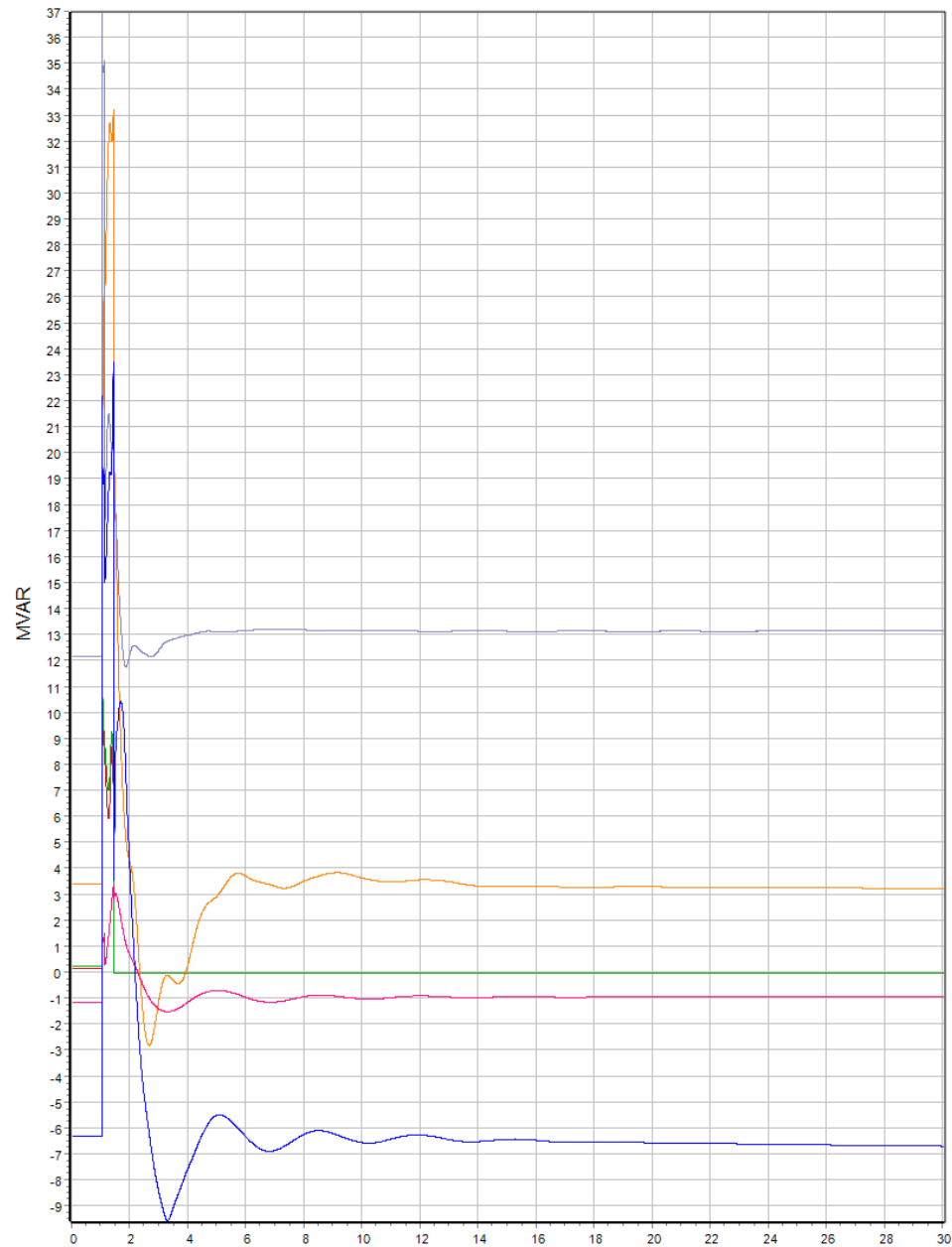


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

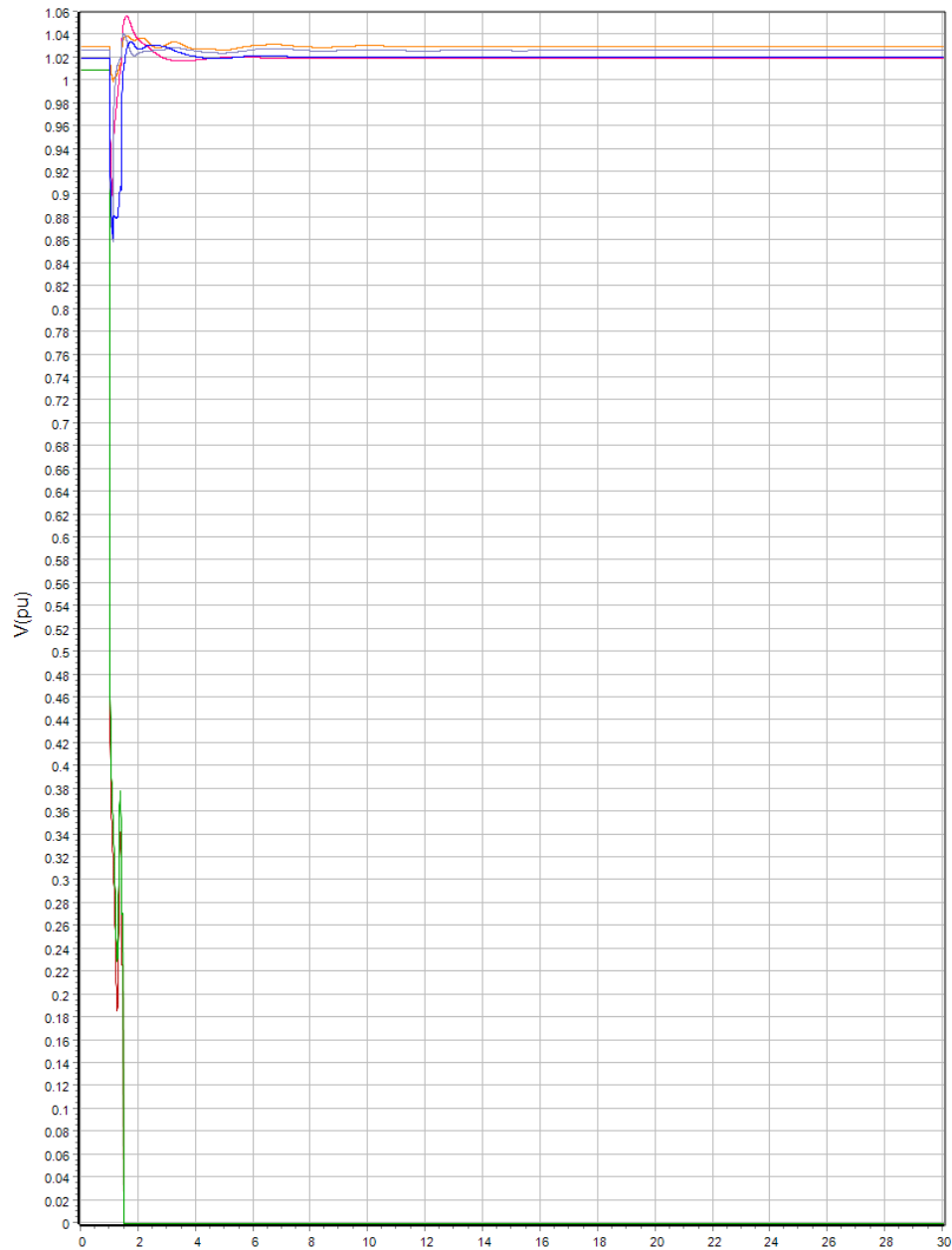


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





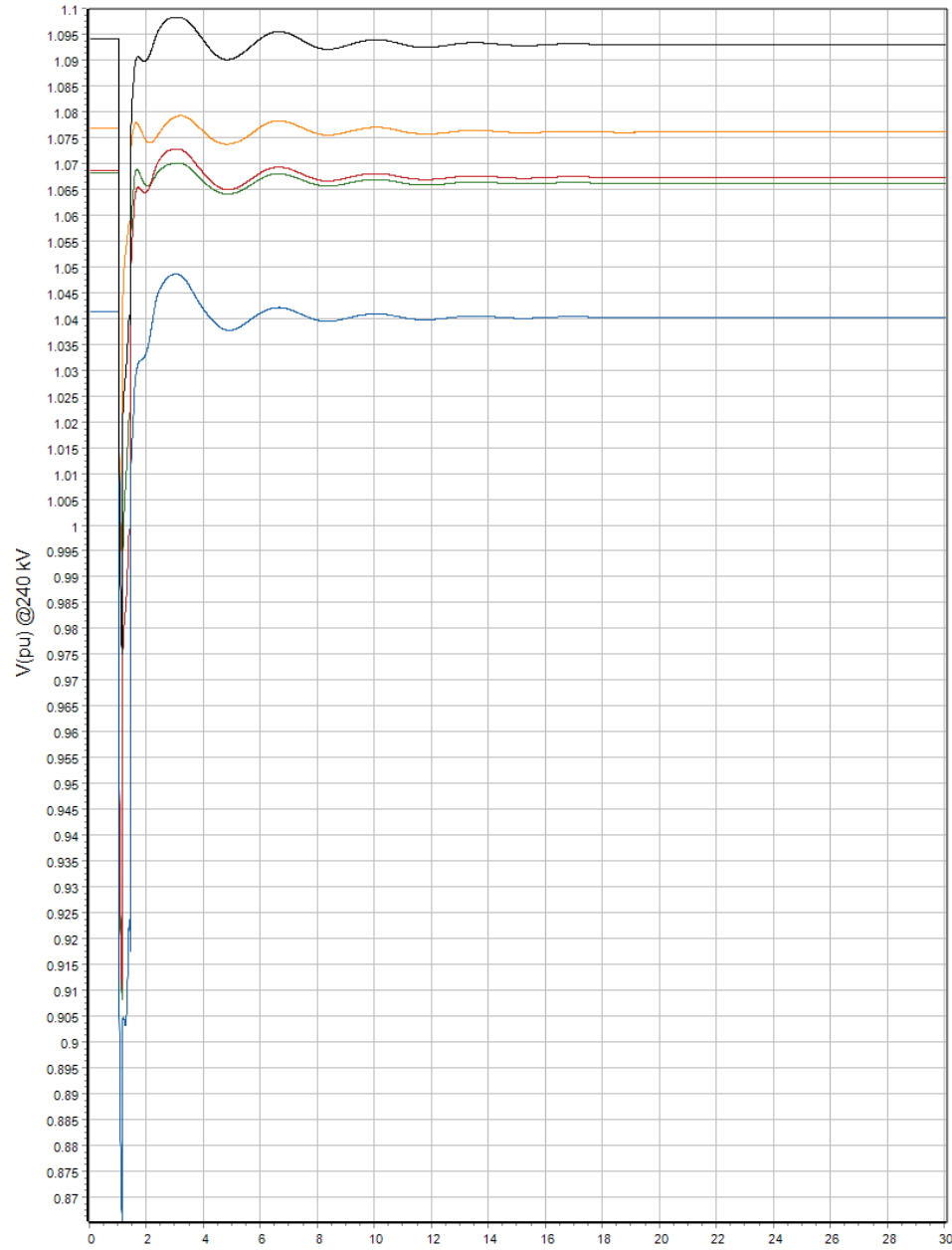
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



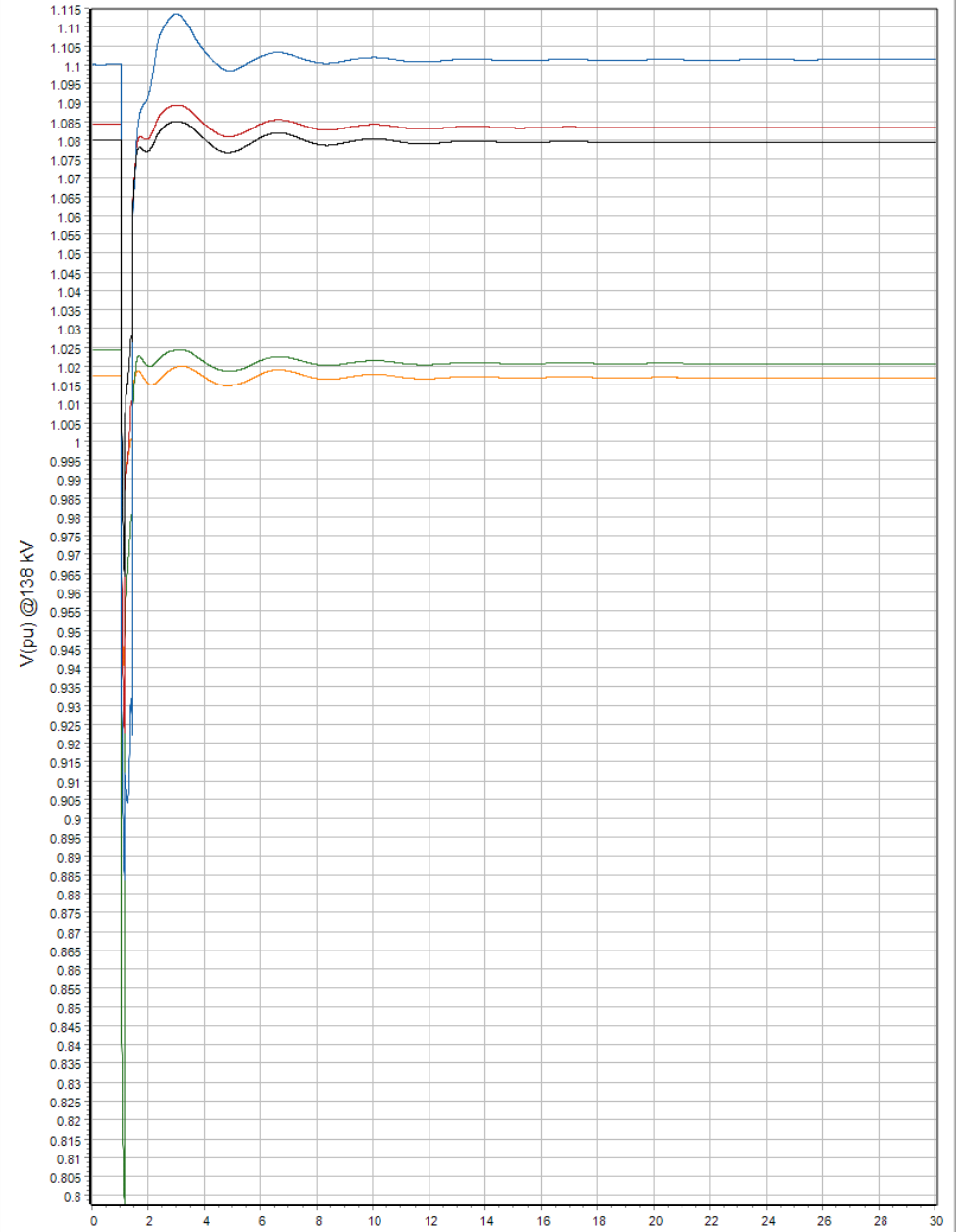
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

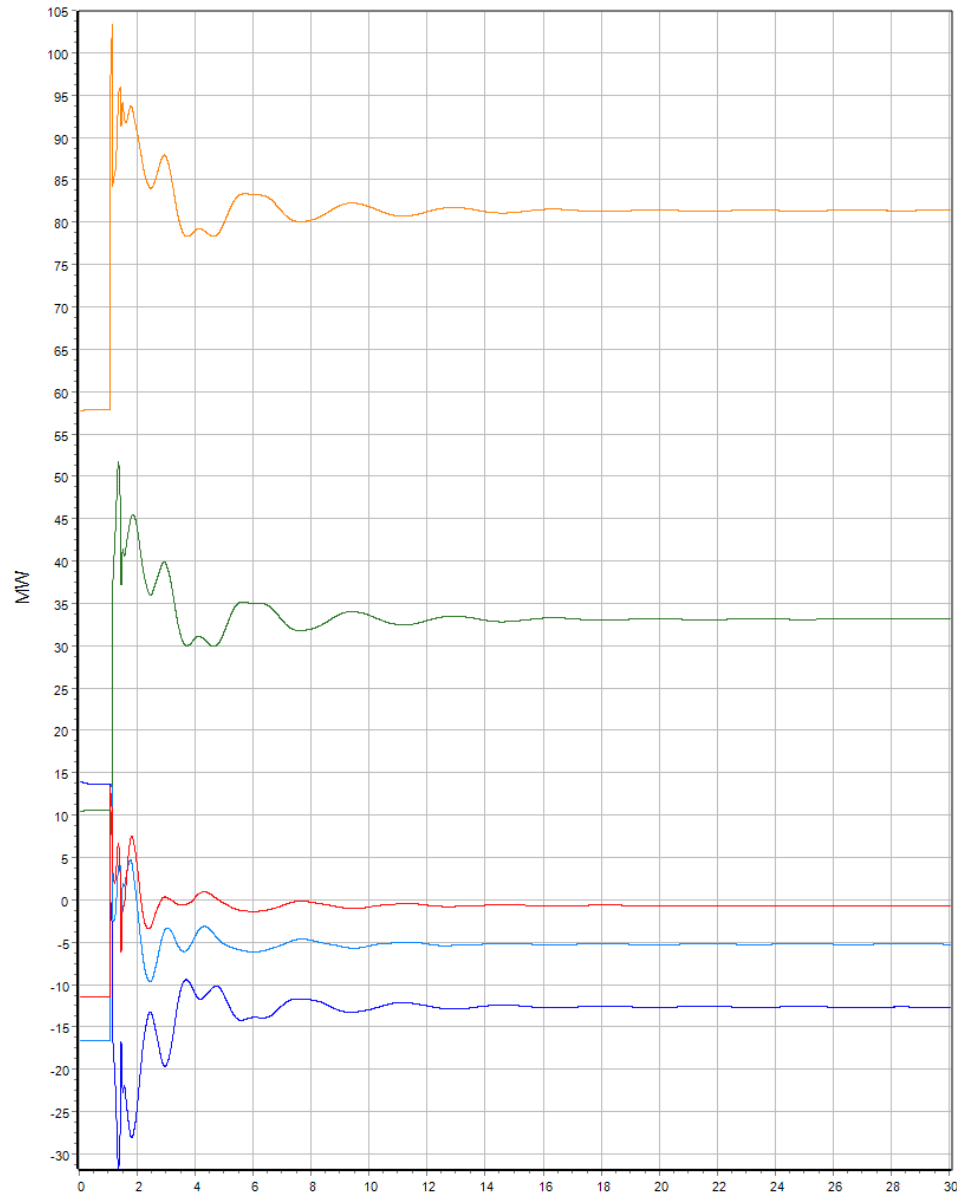


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

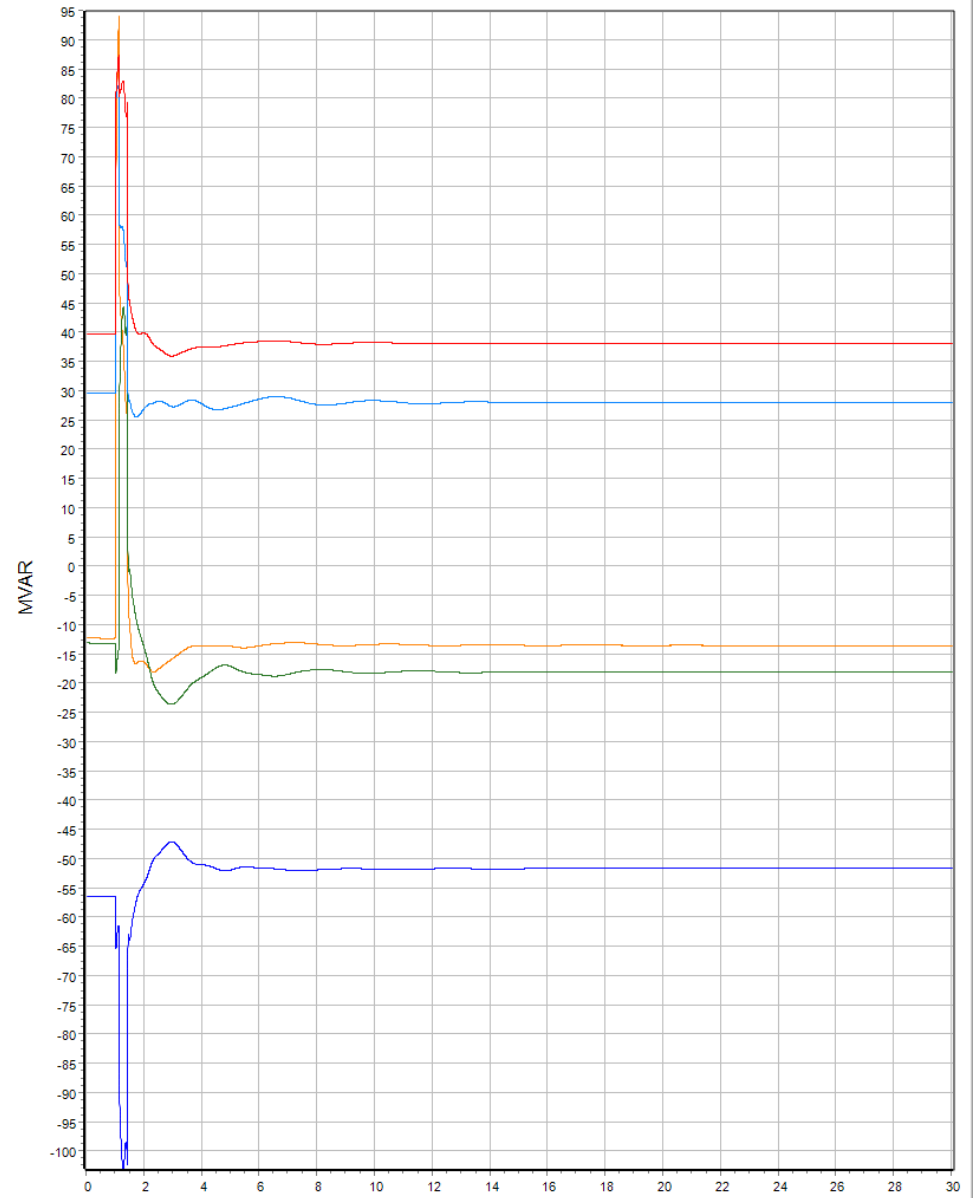


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



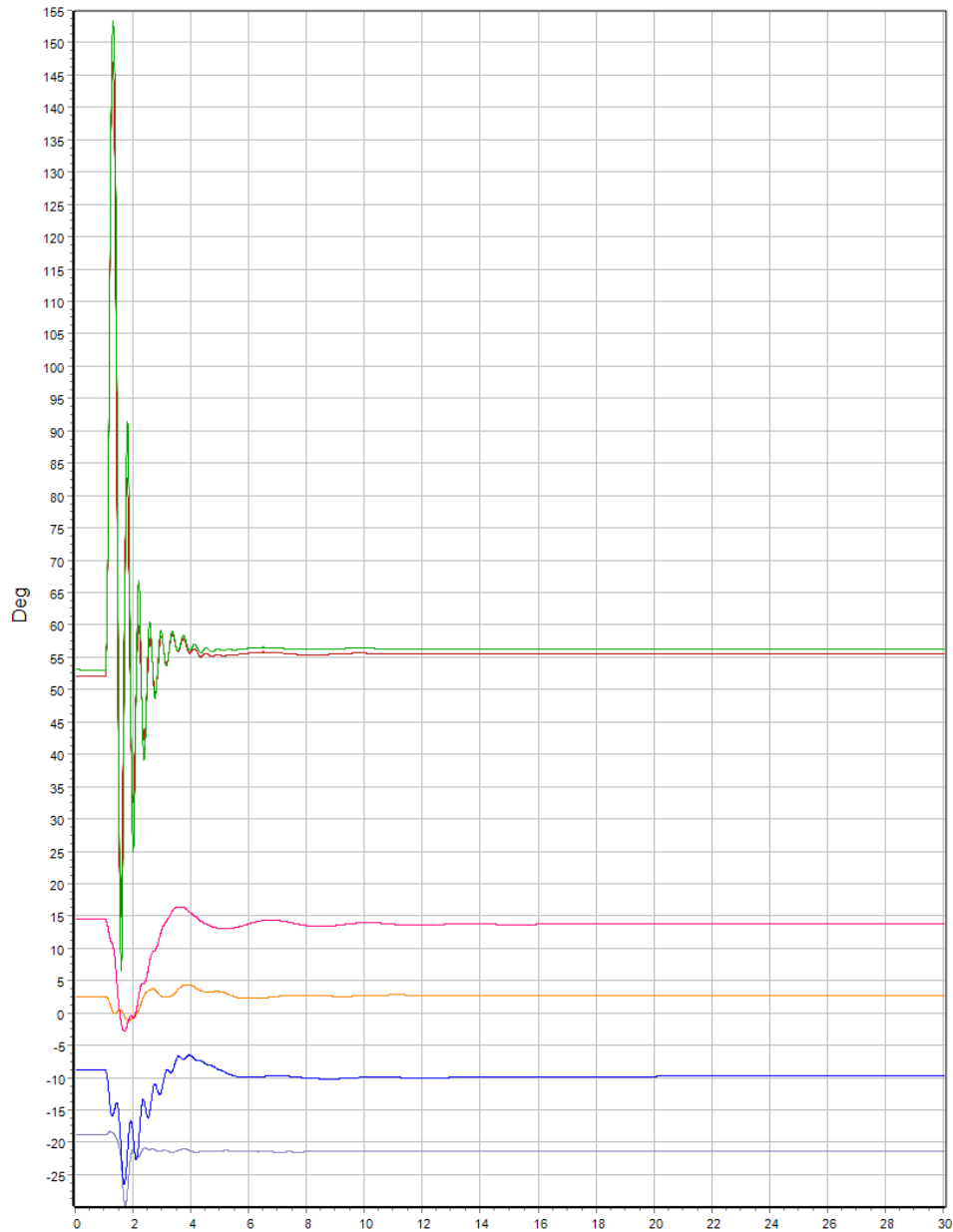


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

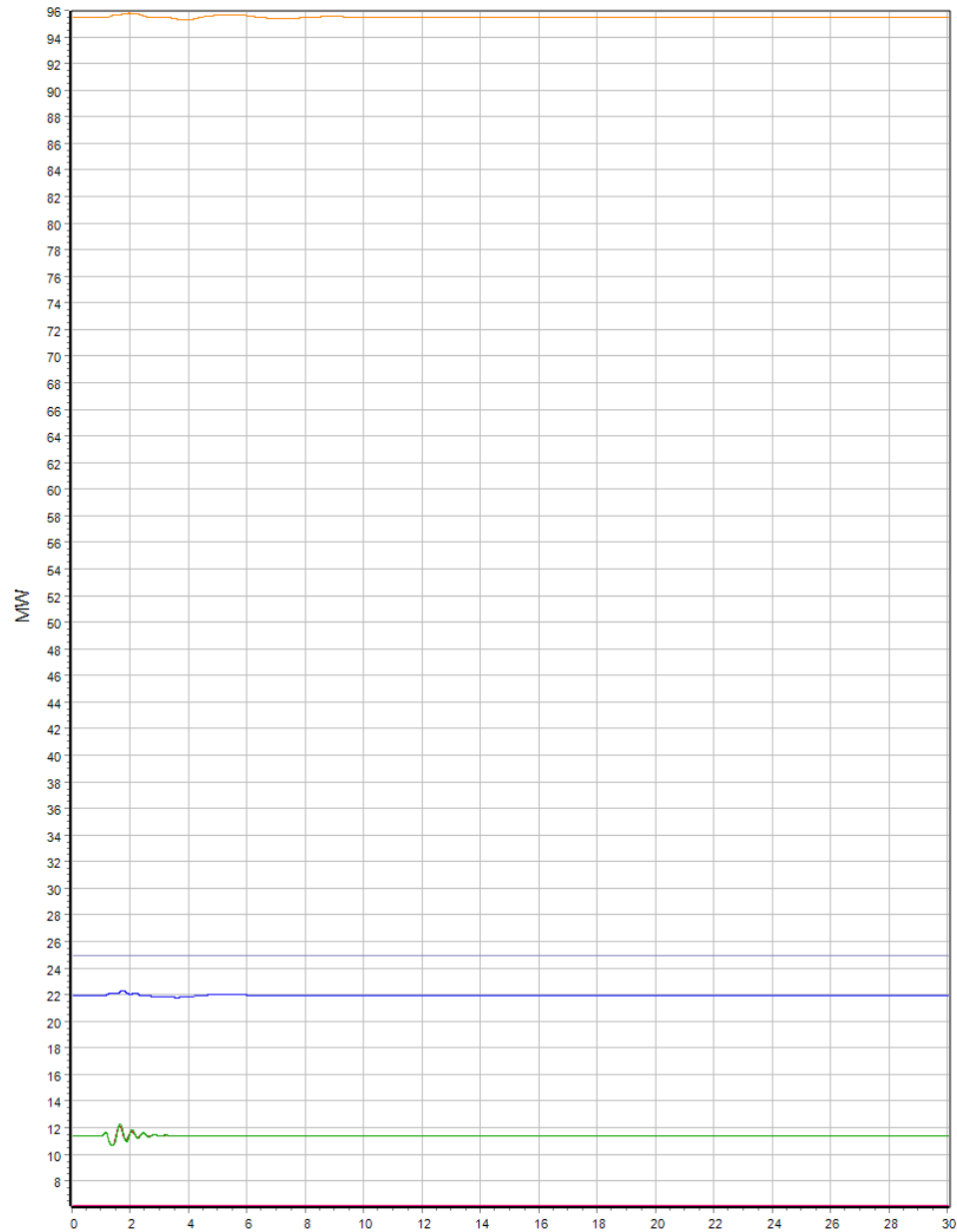


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



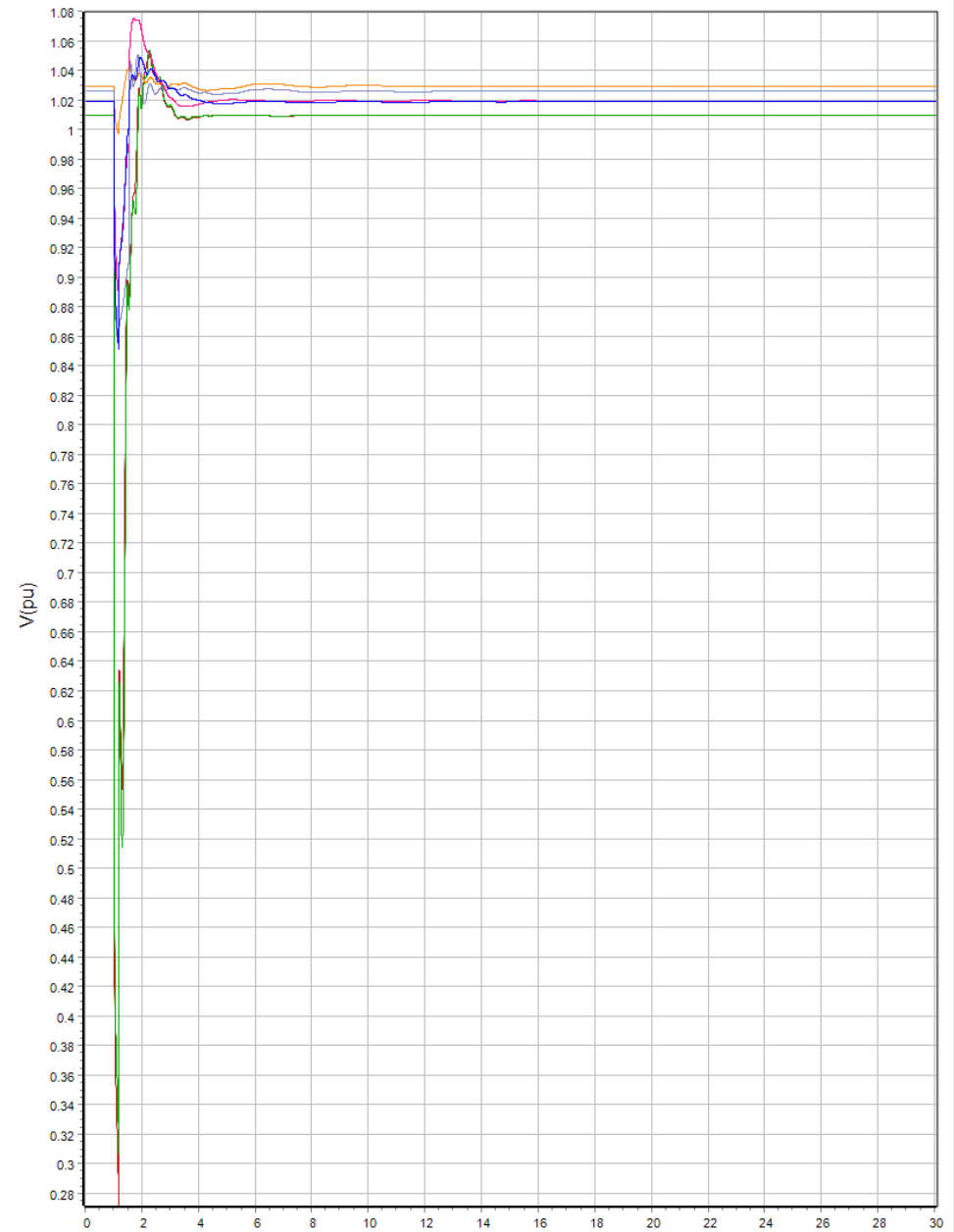
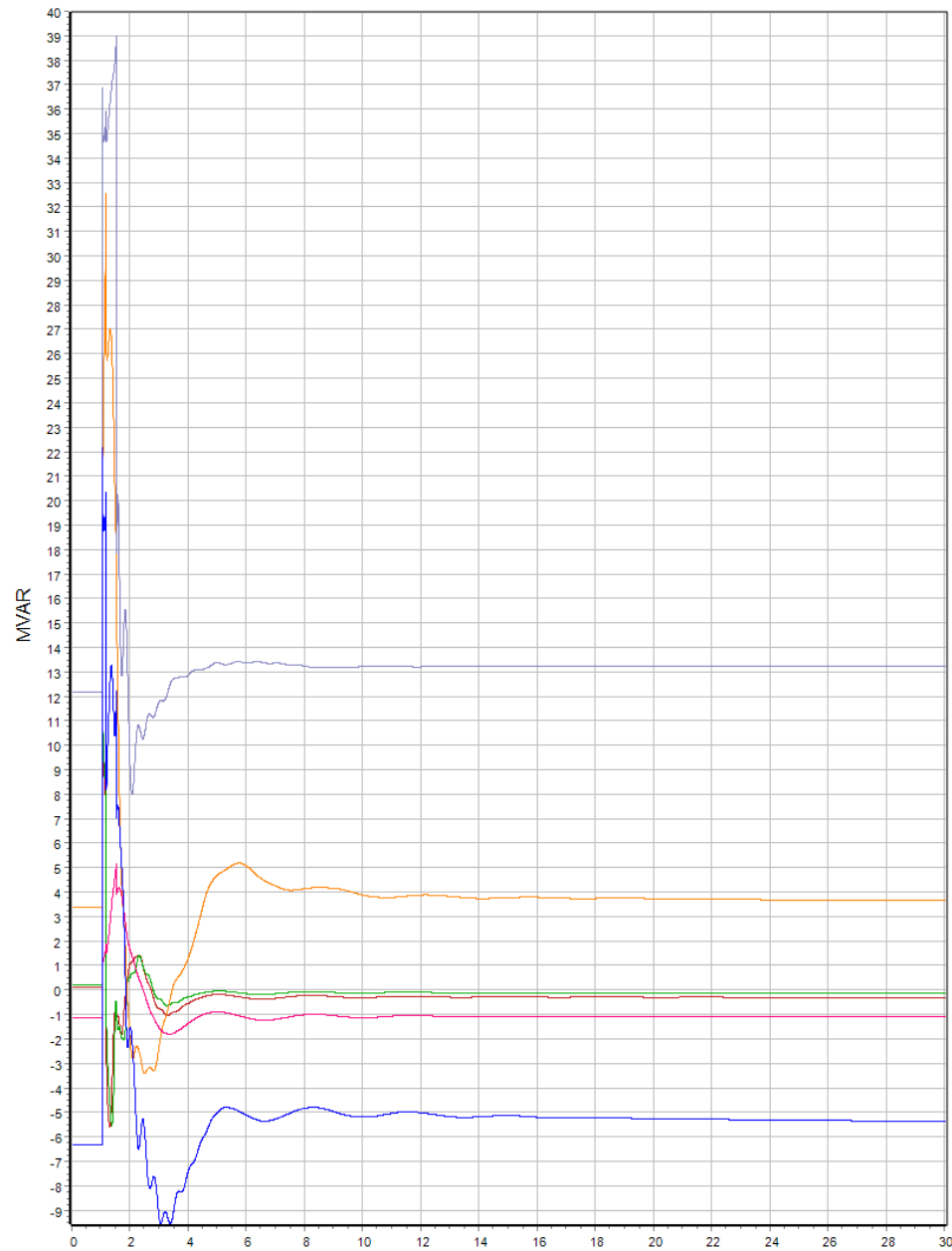


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



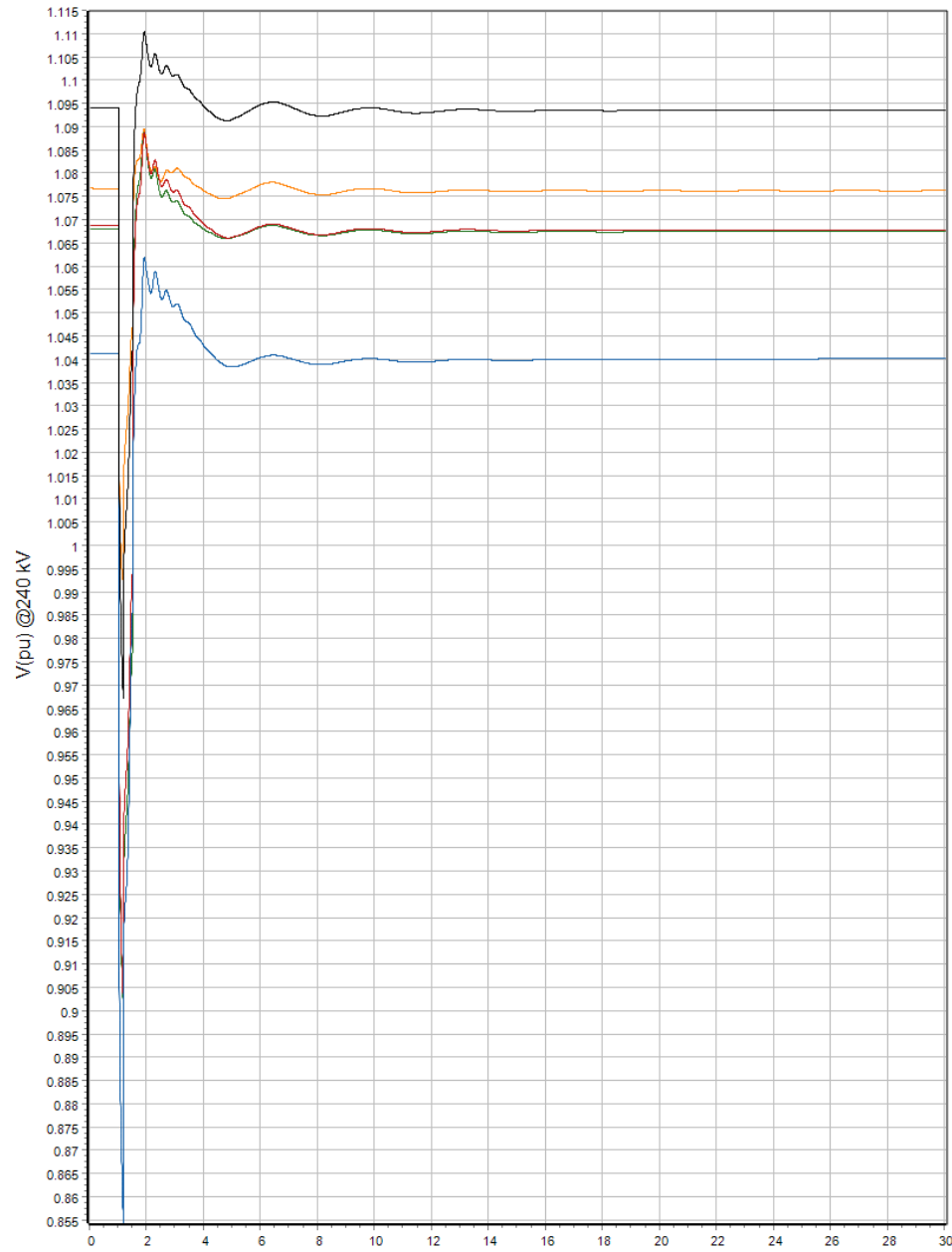


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

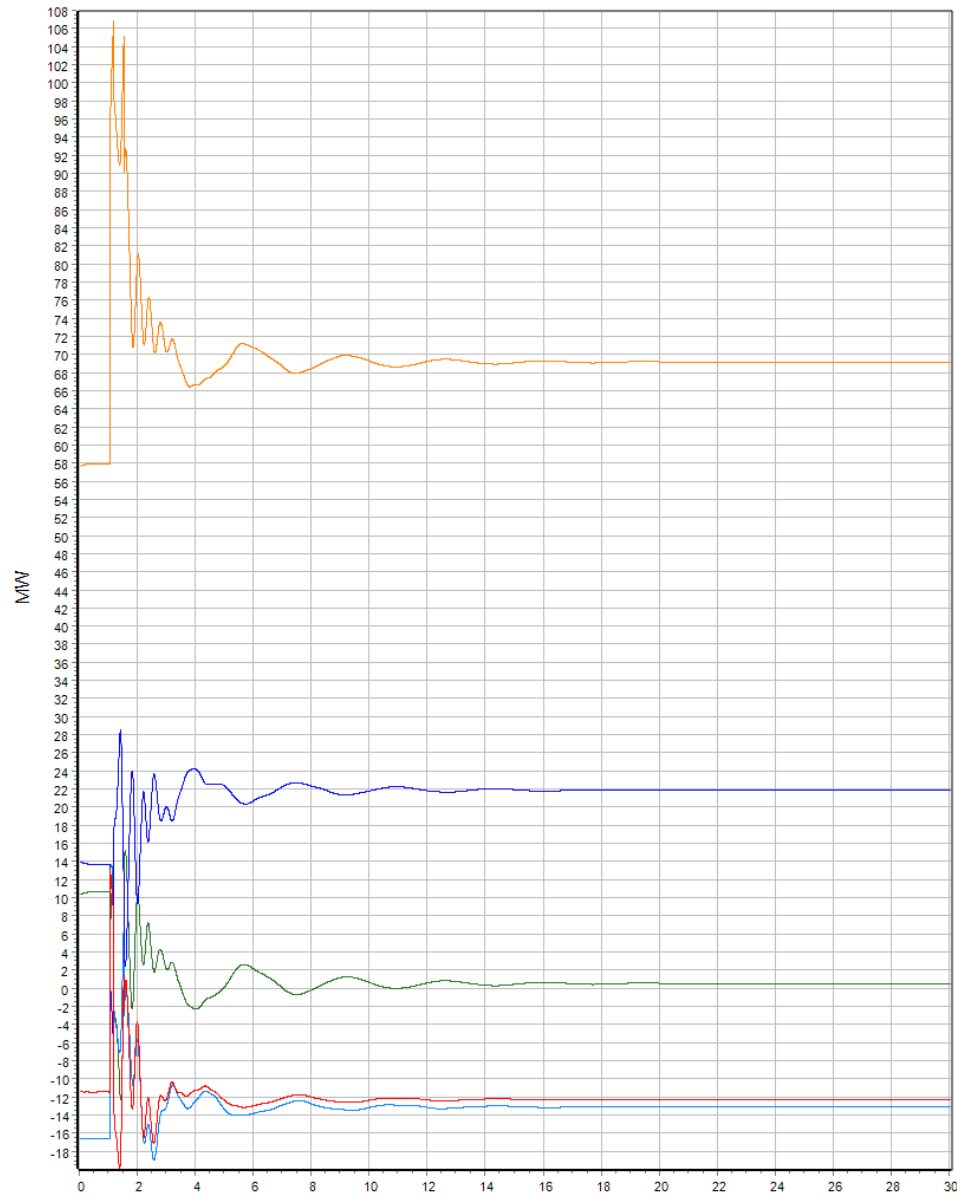


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

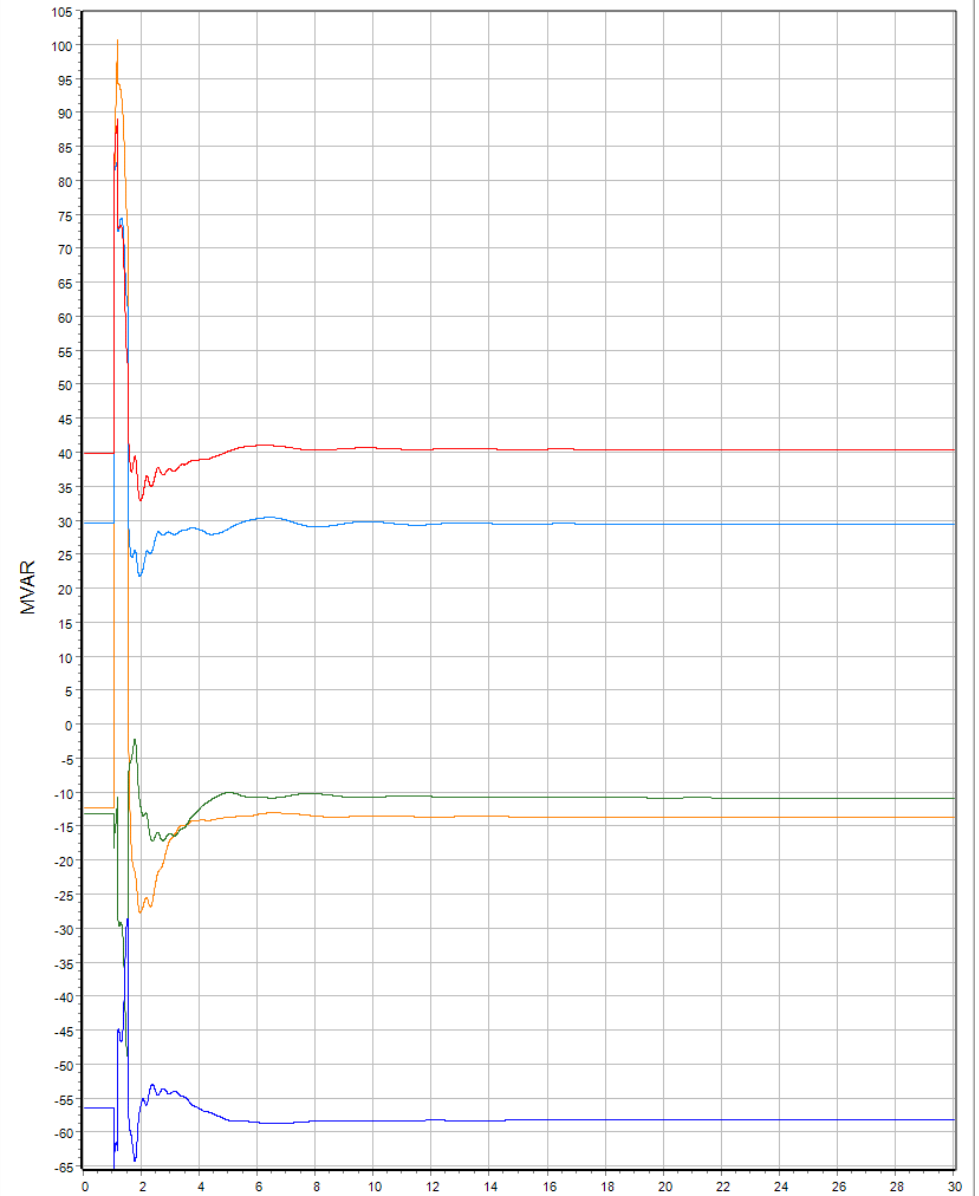


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



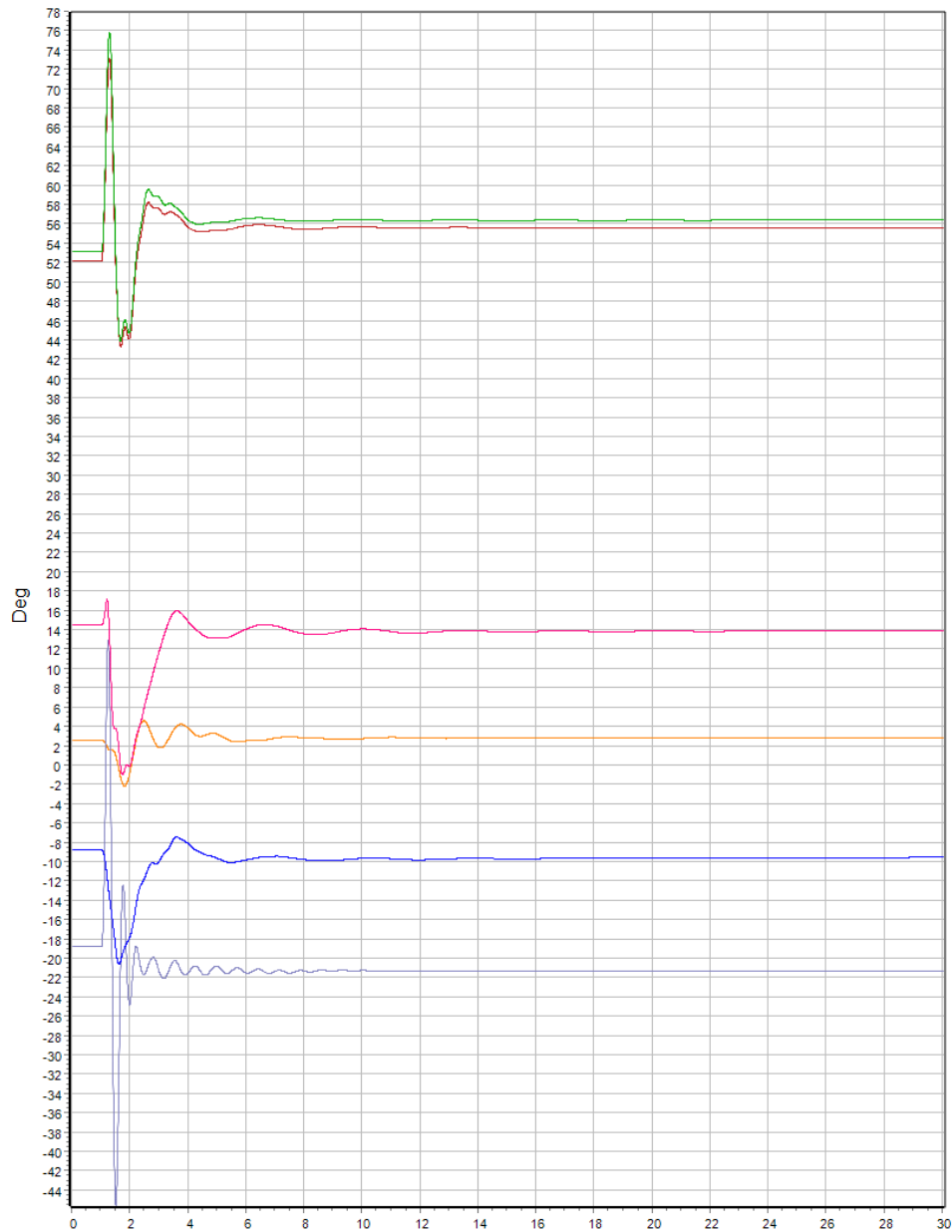


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

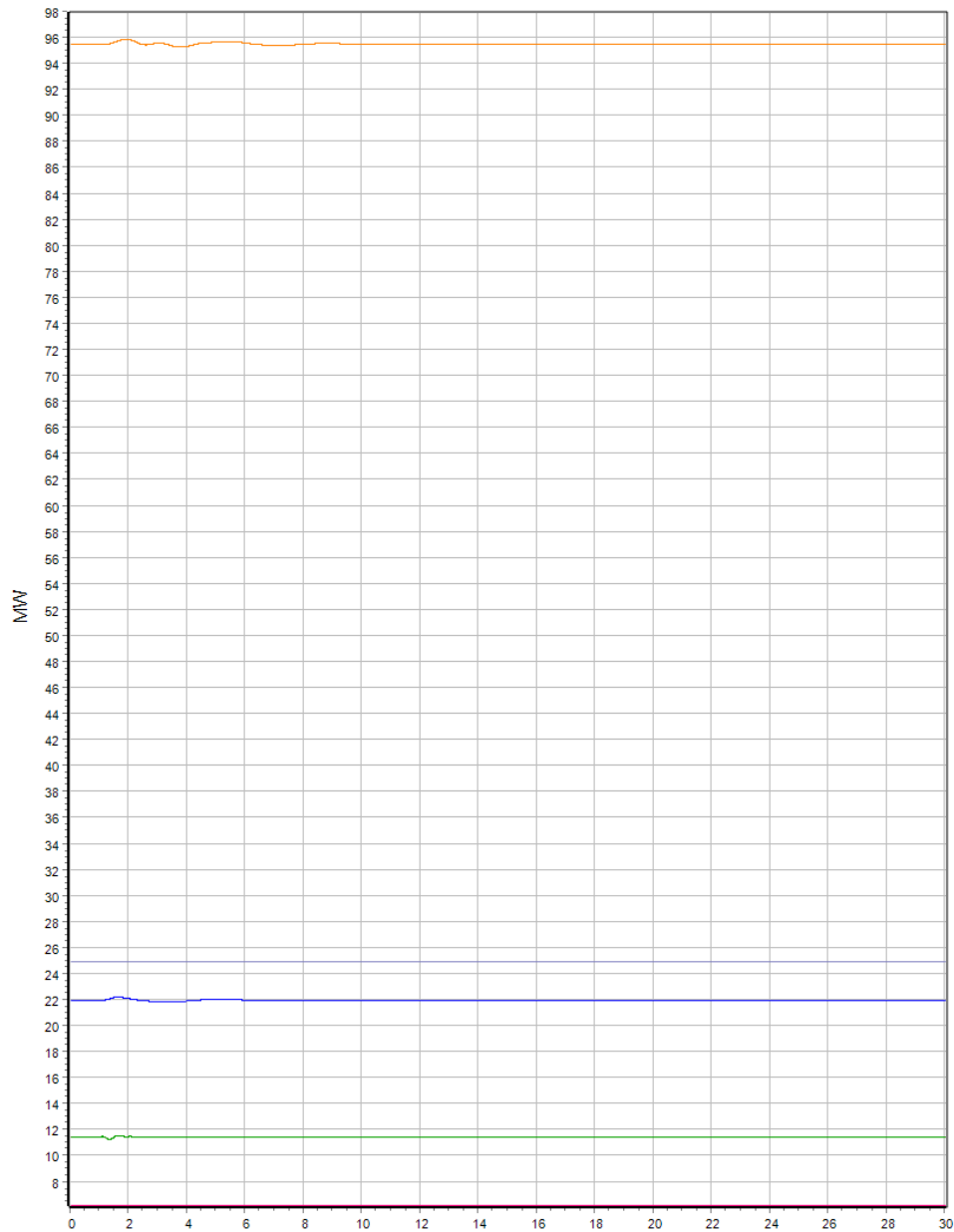


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



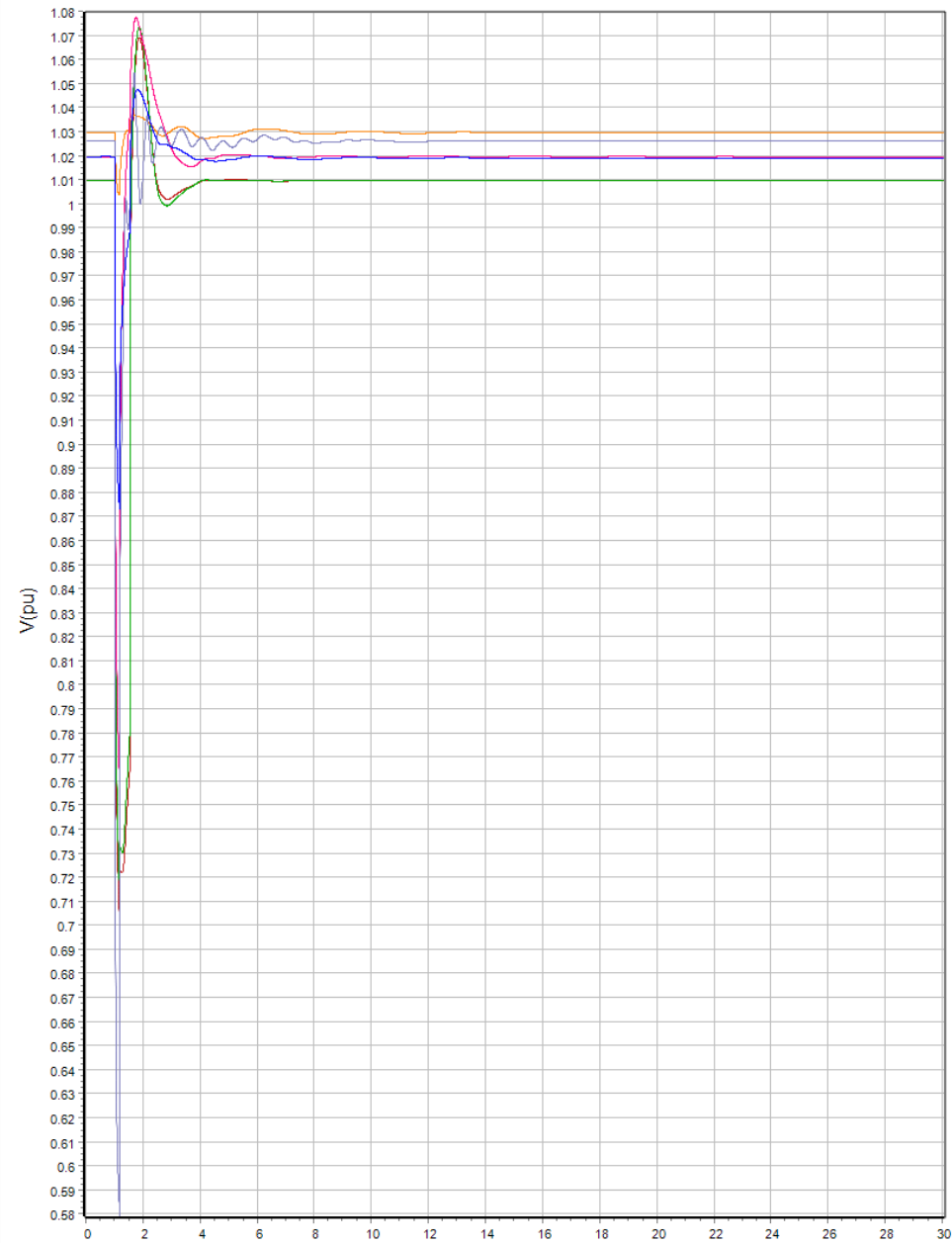
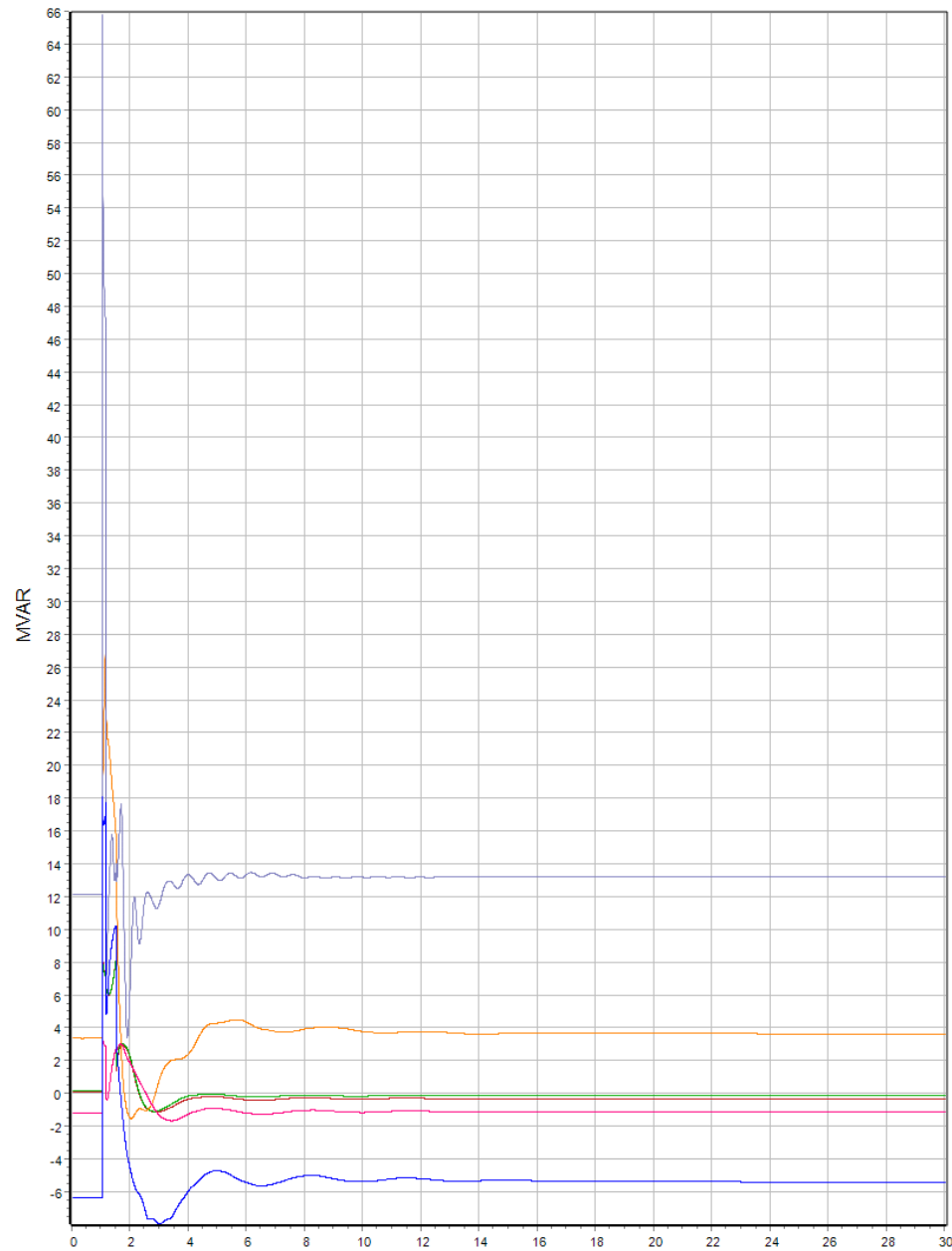


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



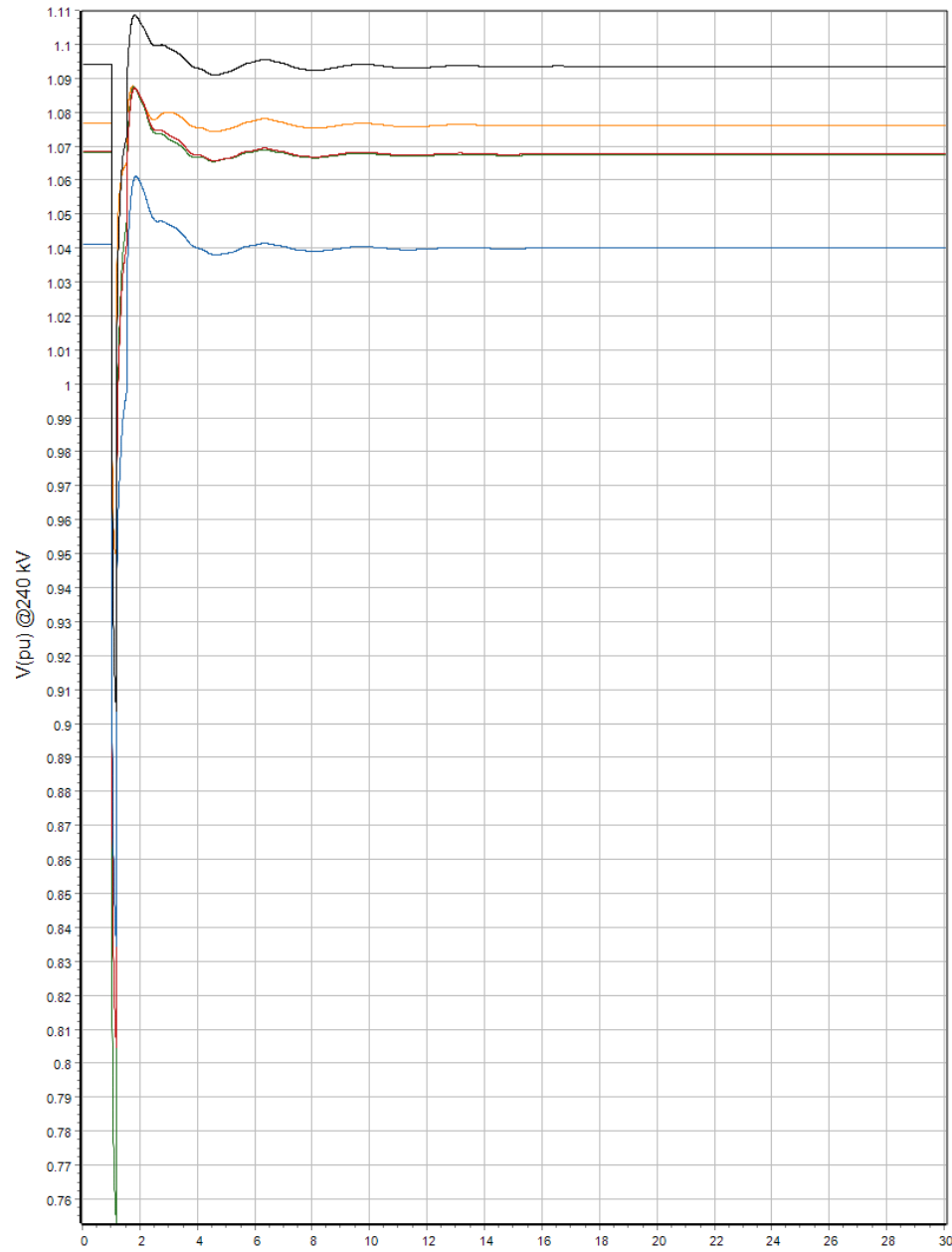


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

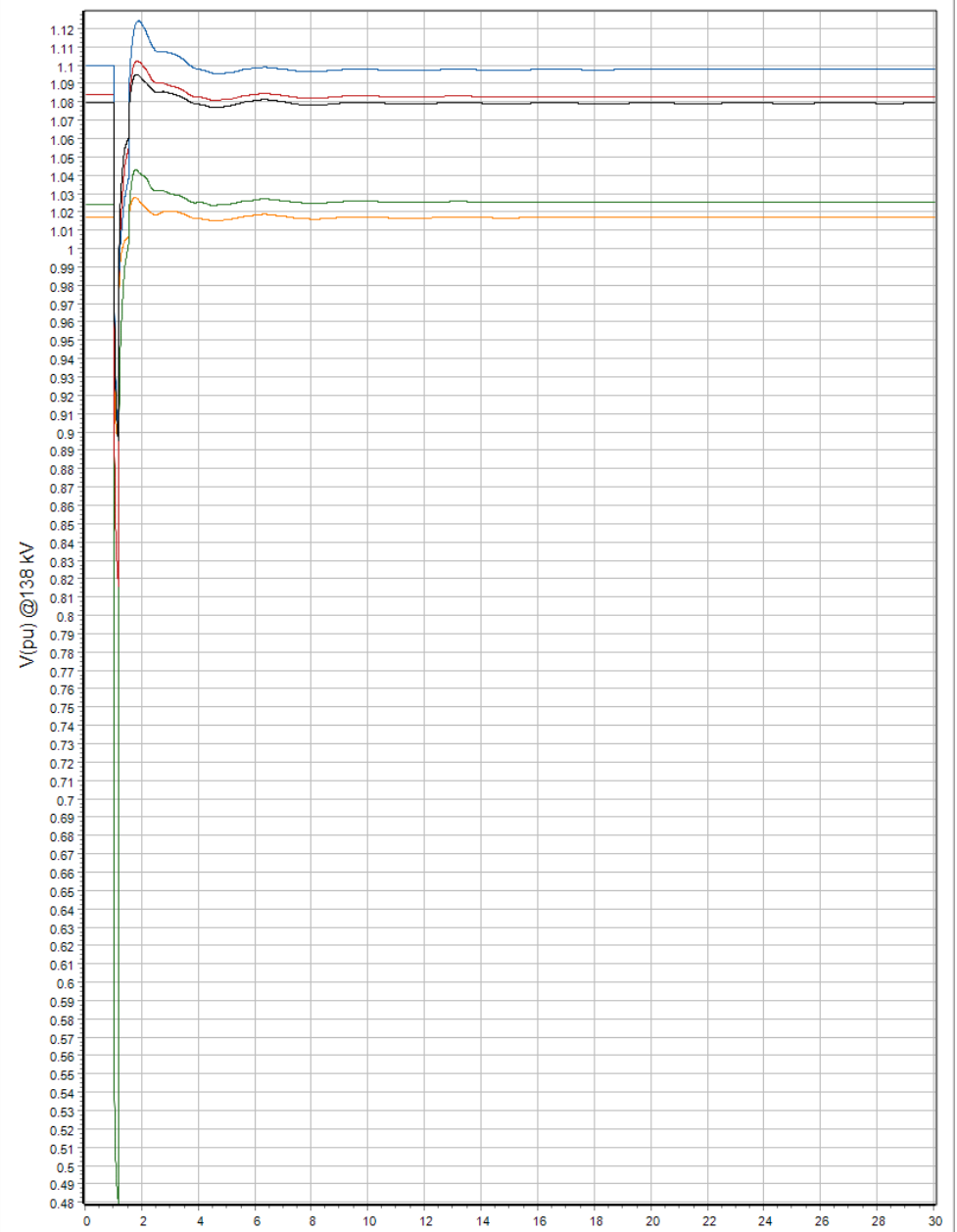
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

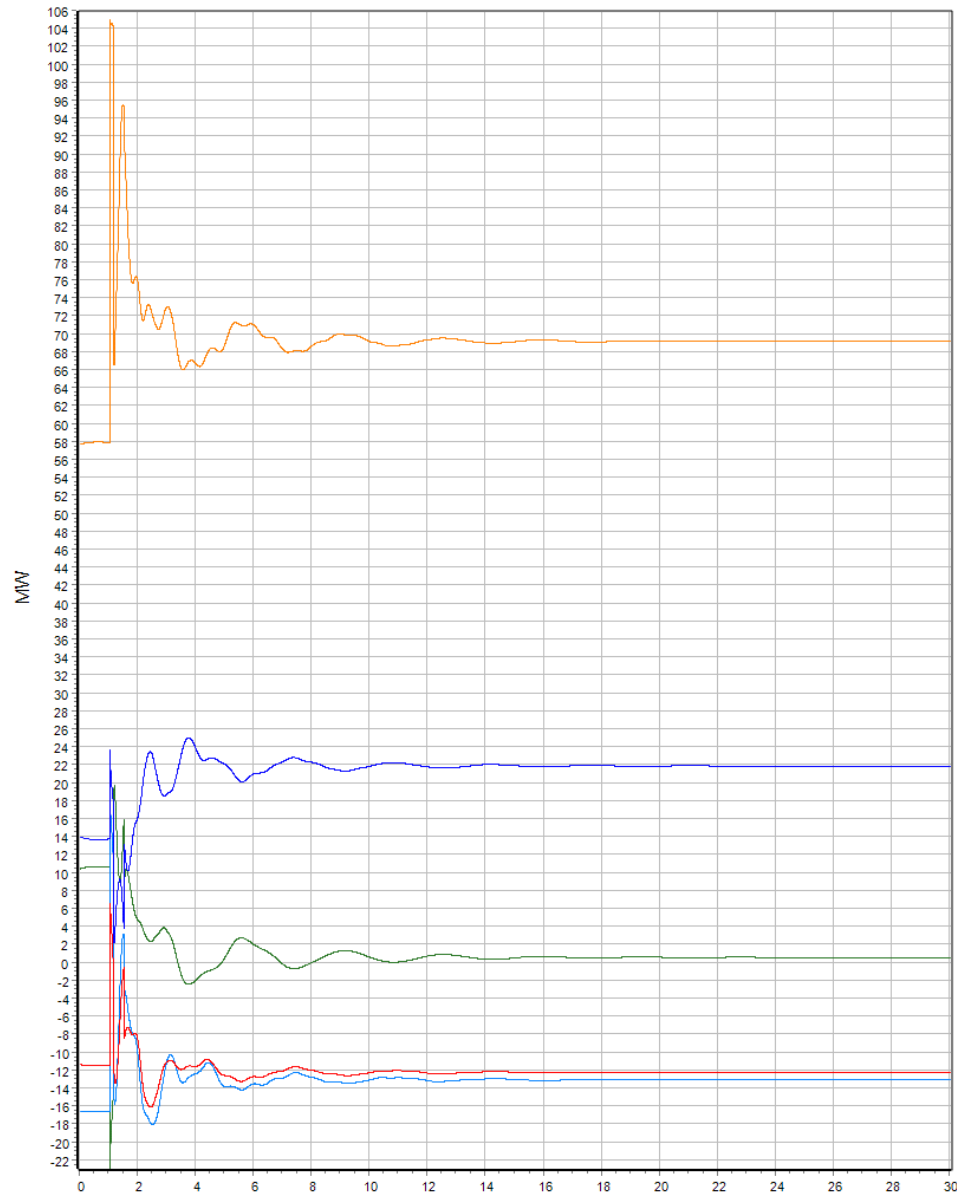


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

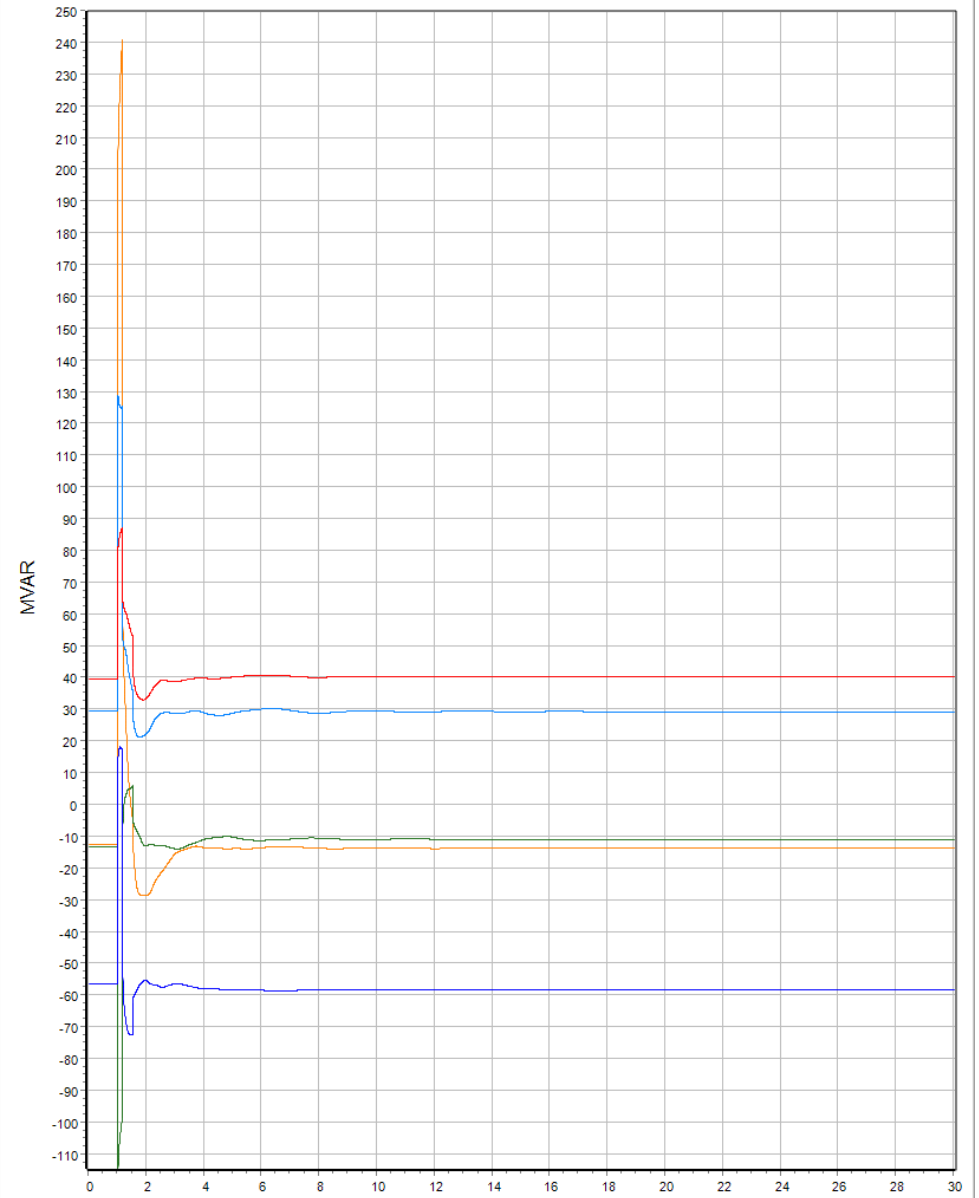


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)



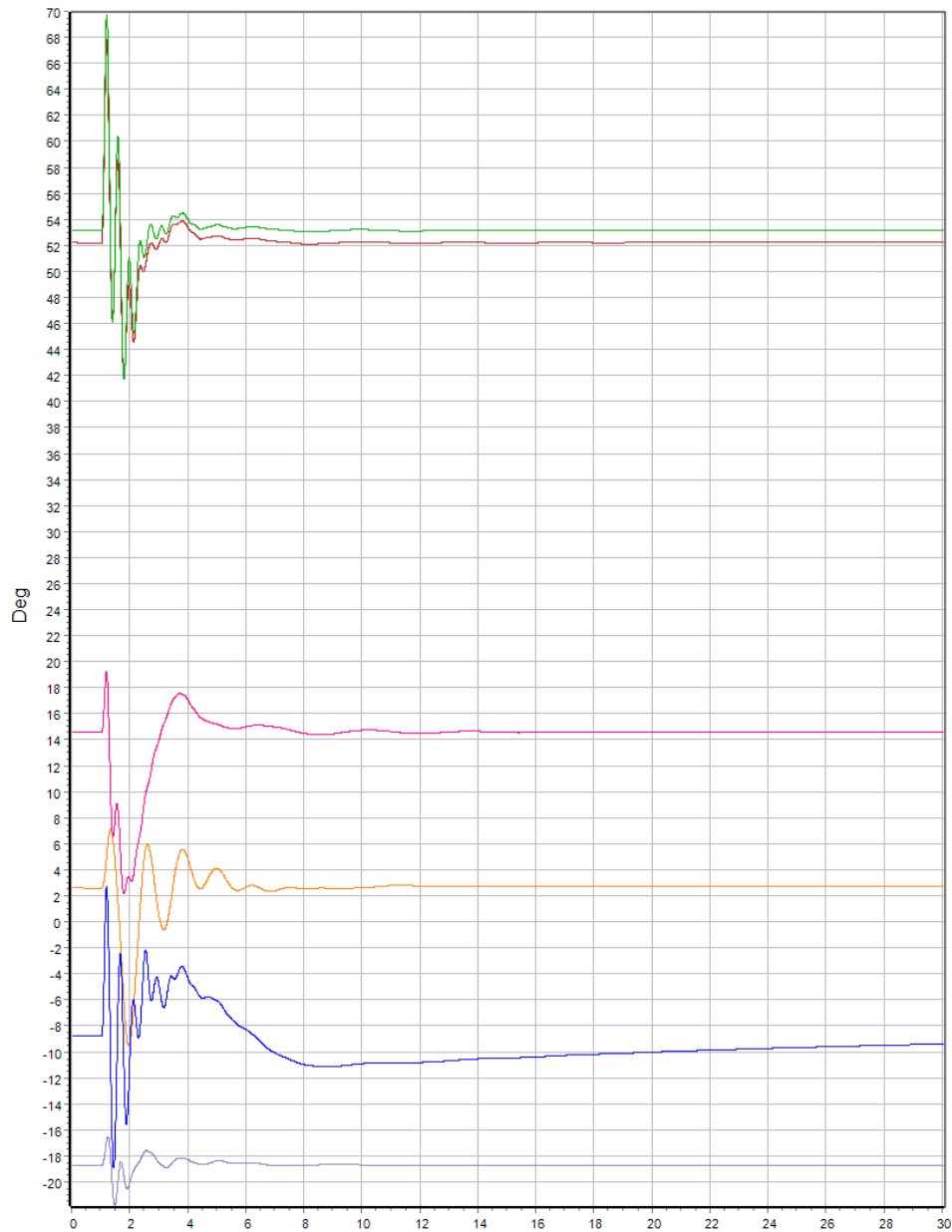


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

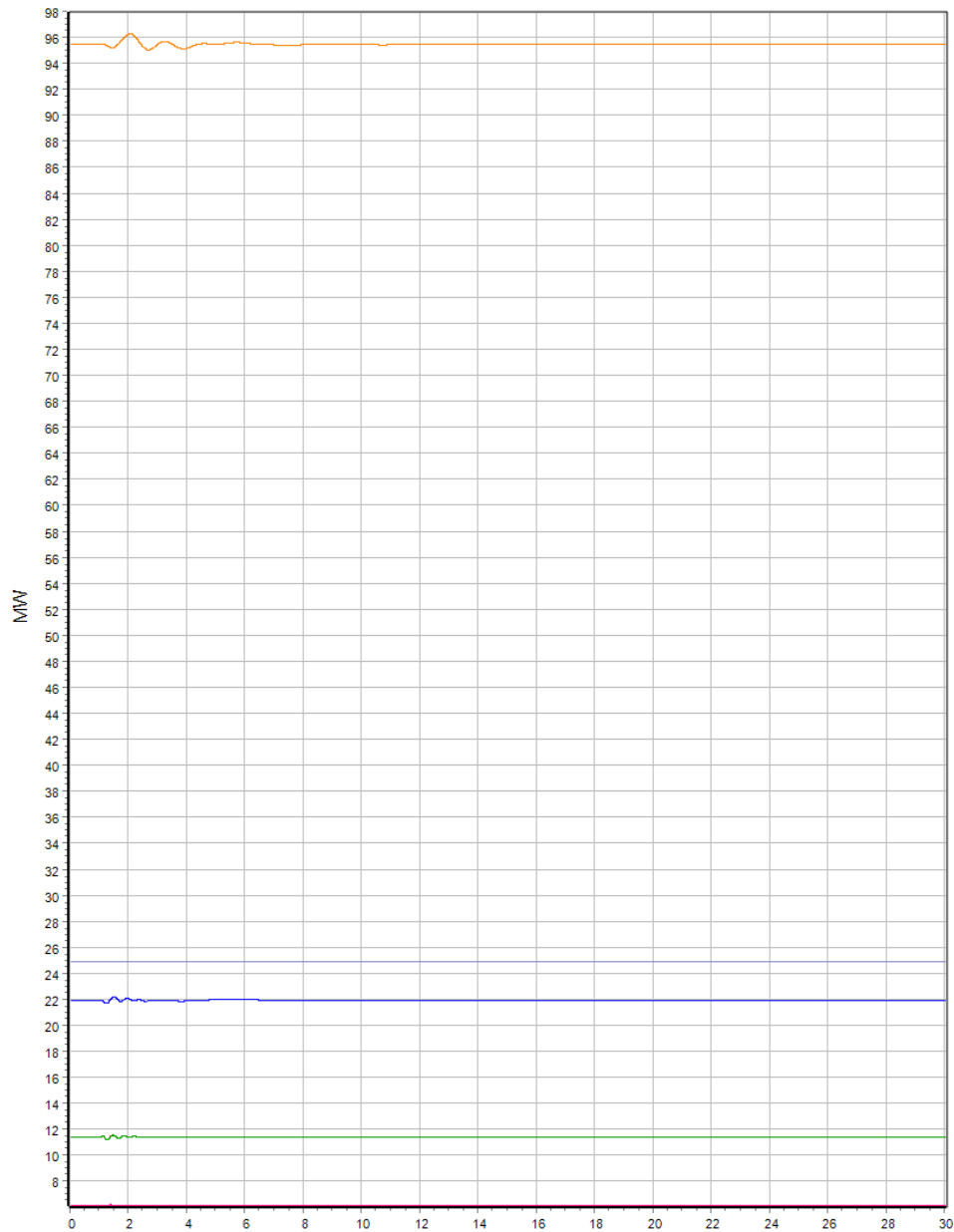


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



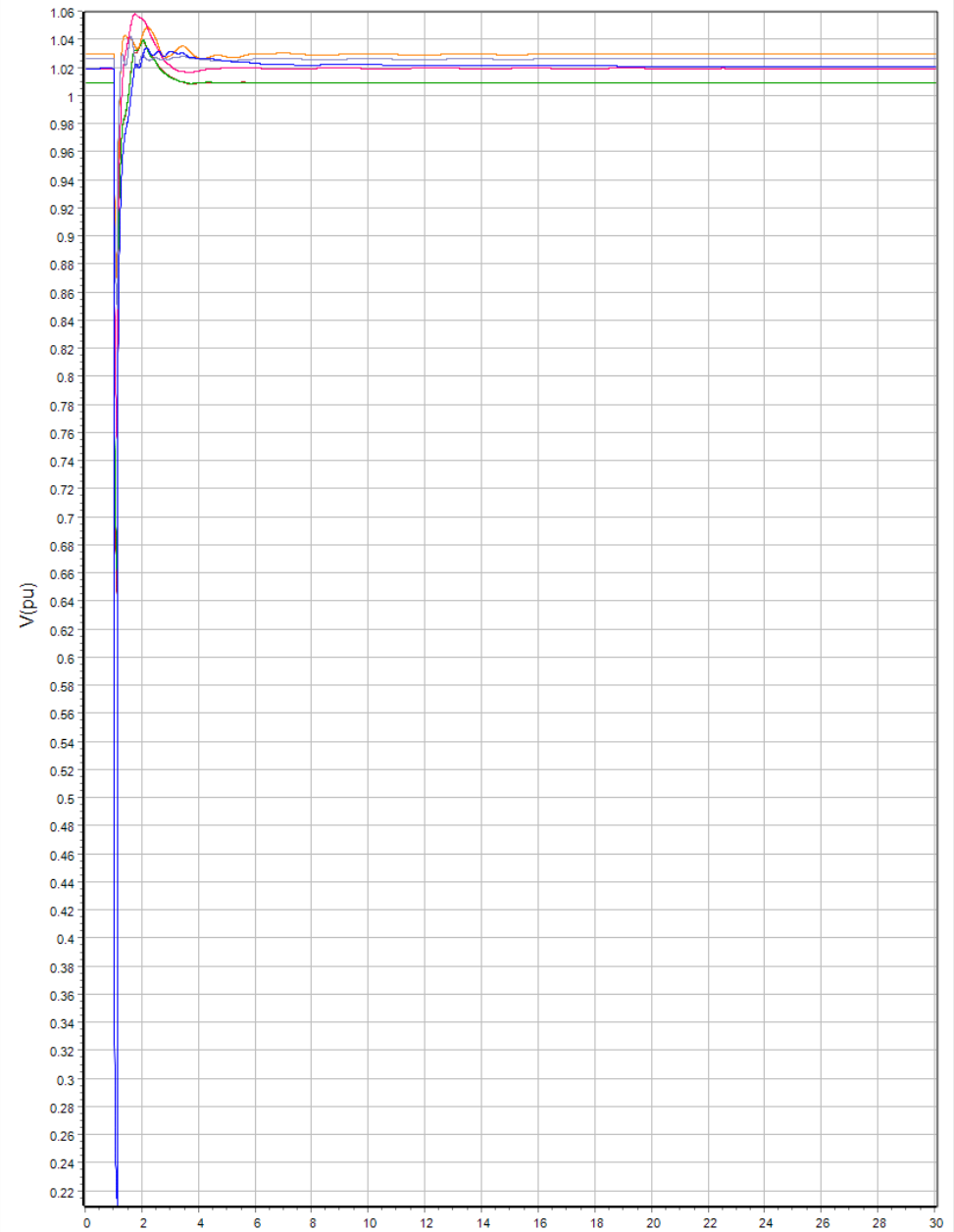
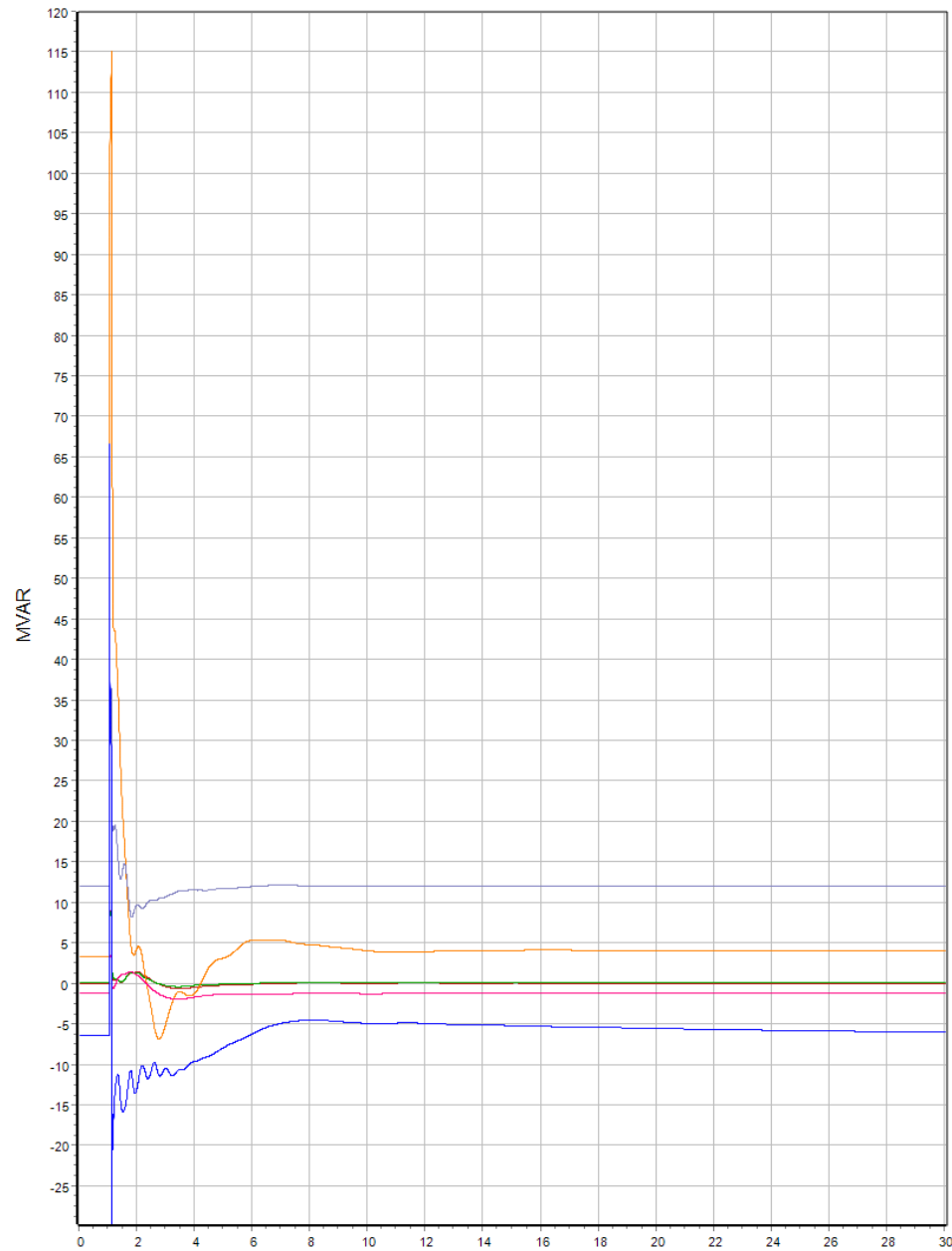


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



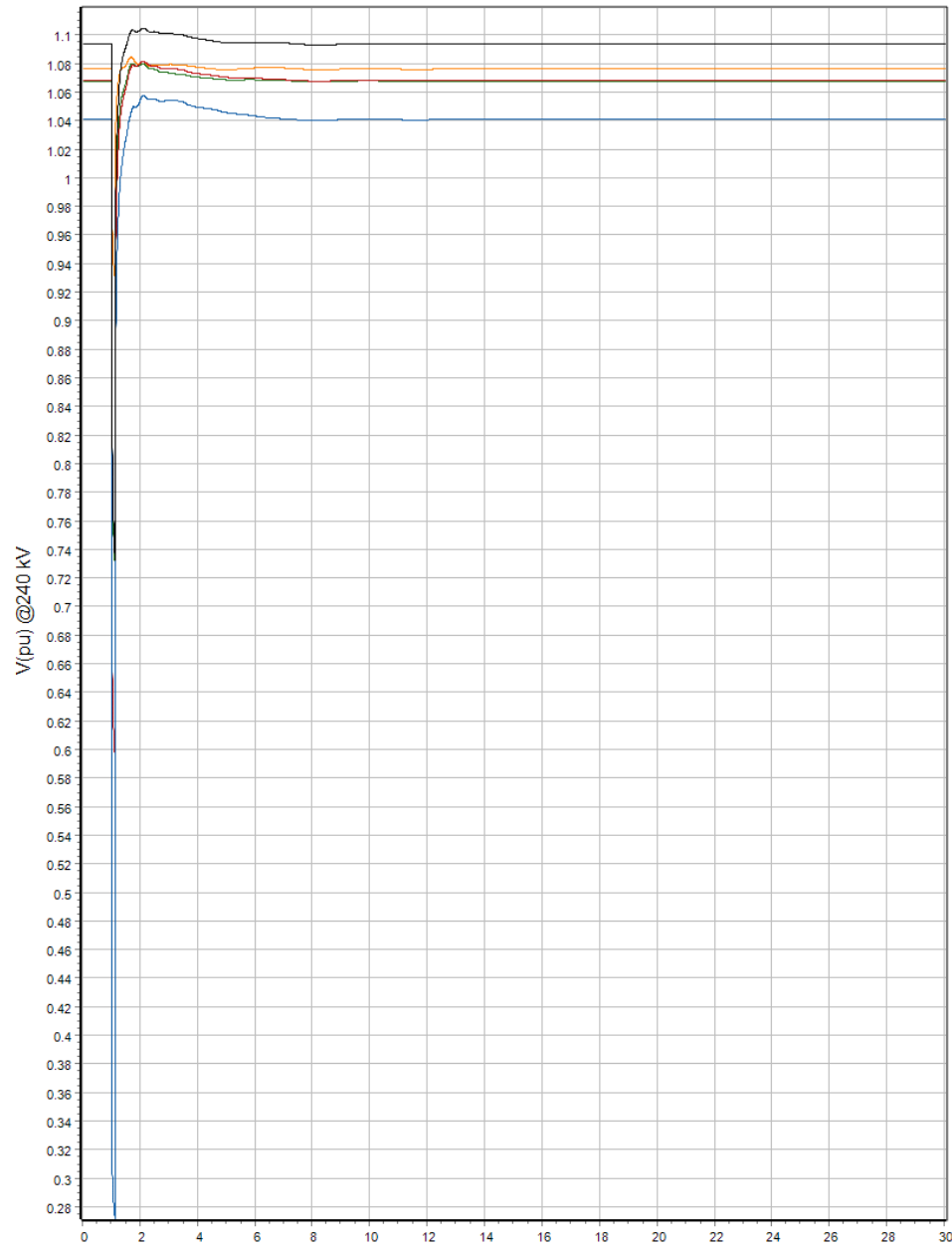


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

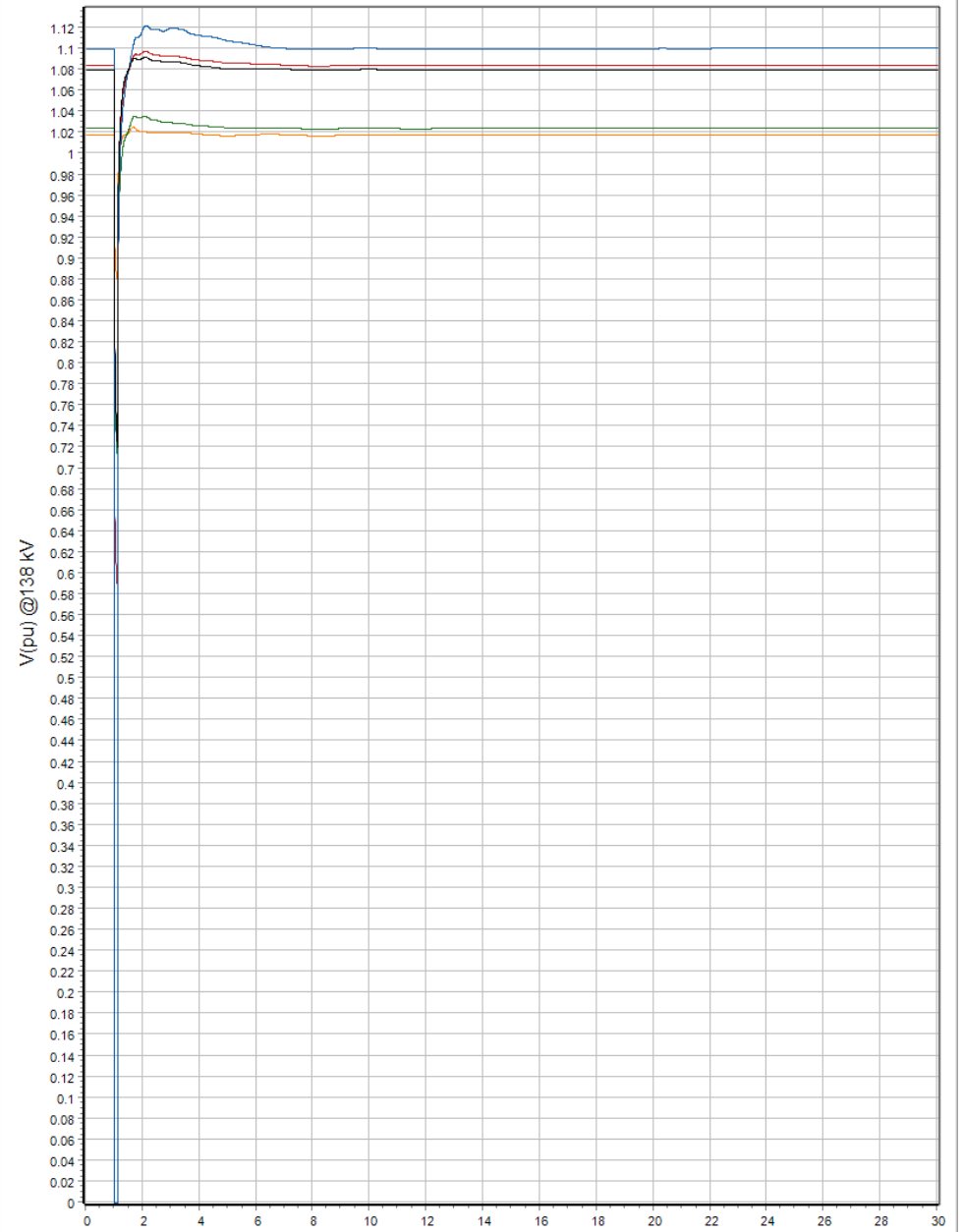
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

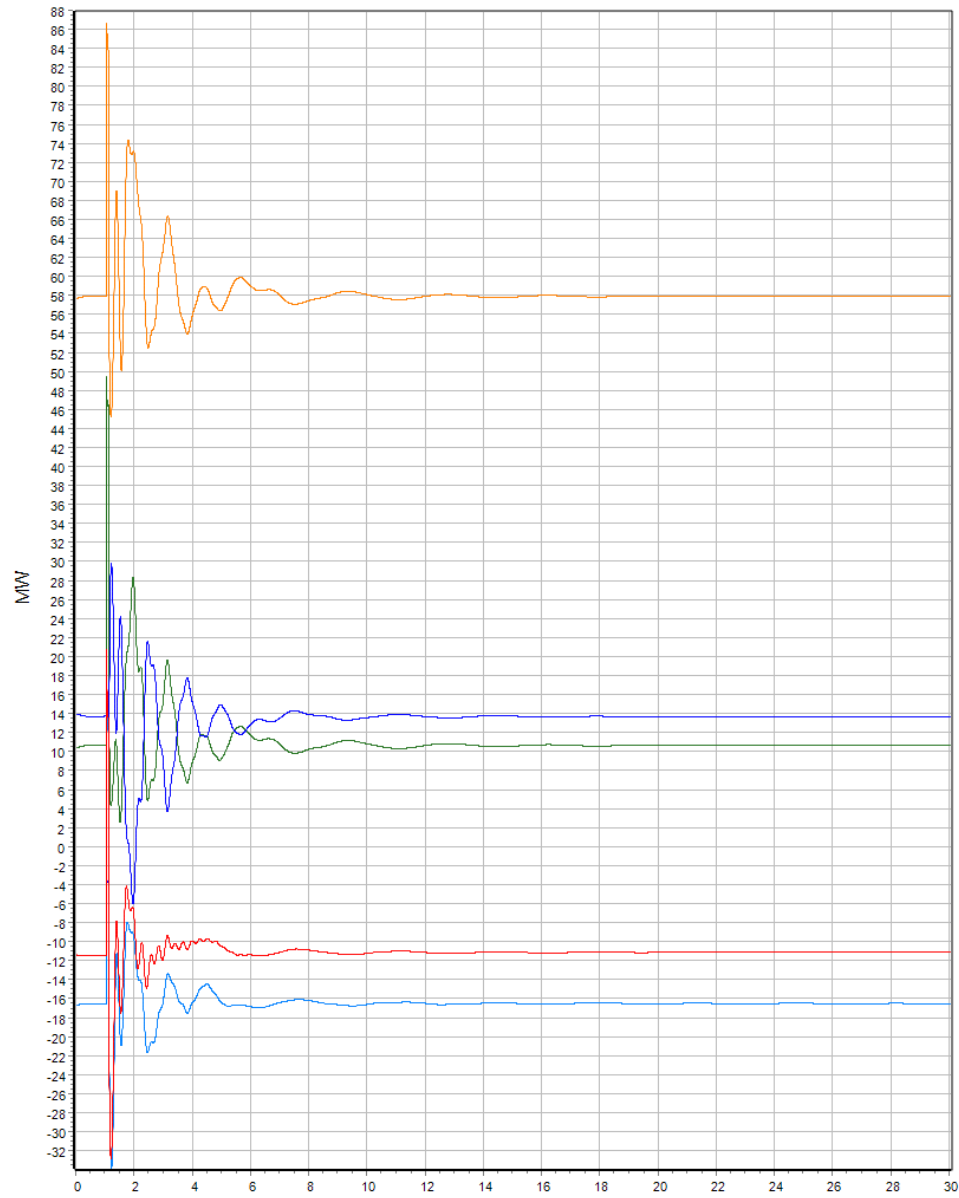


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

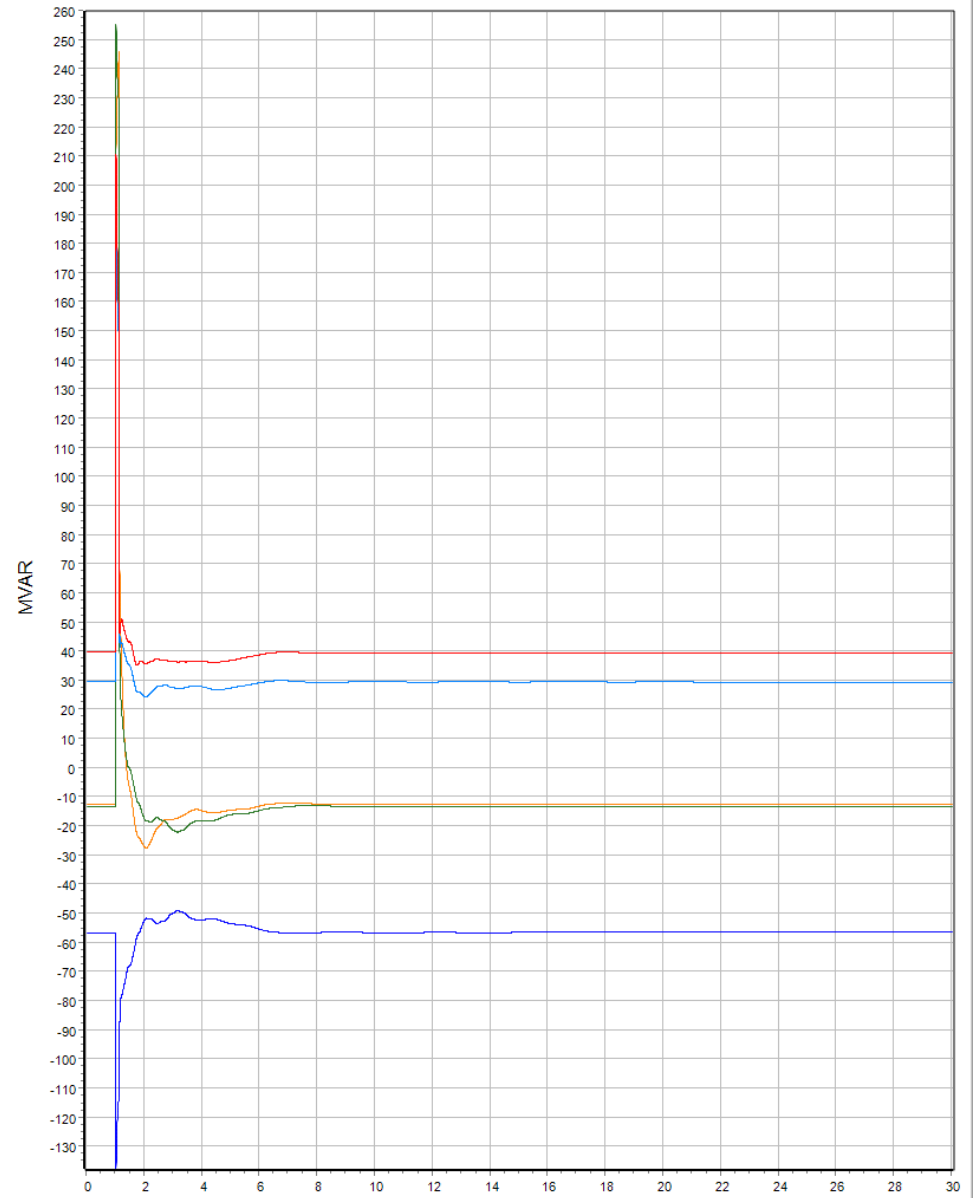


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)





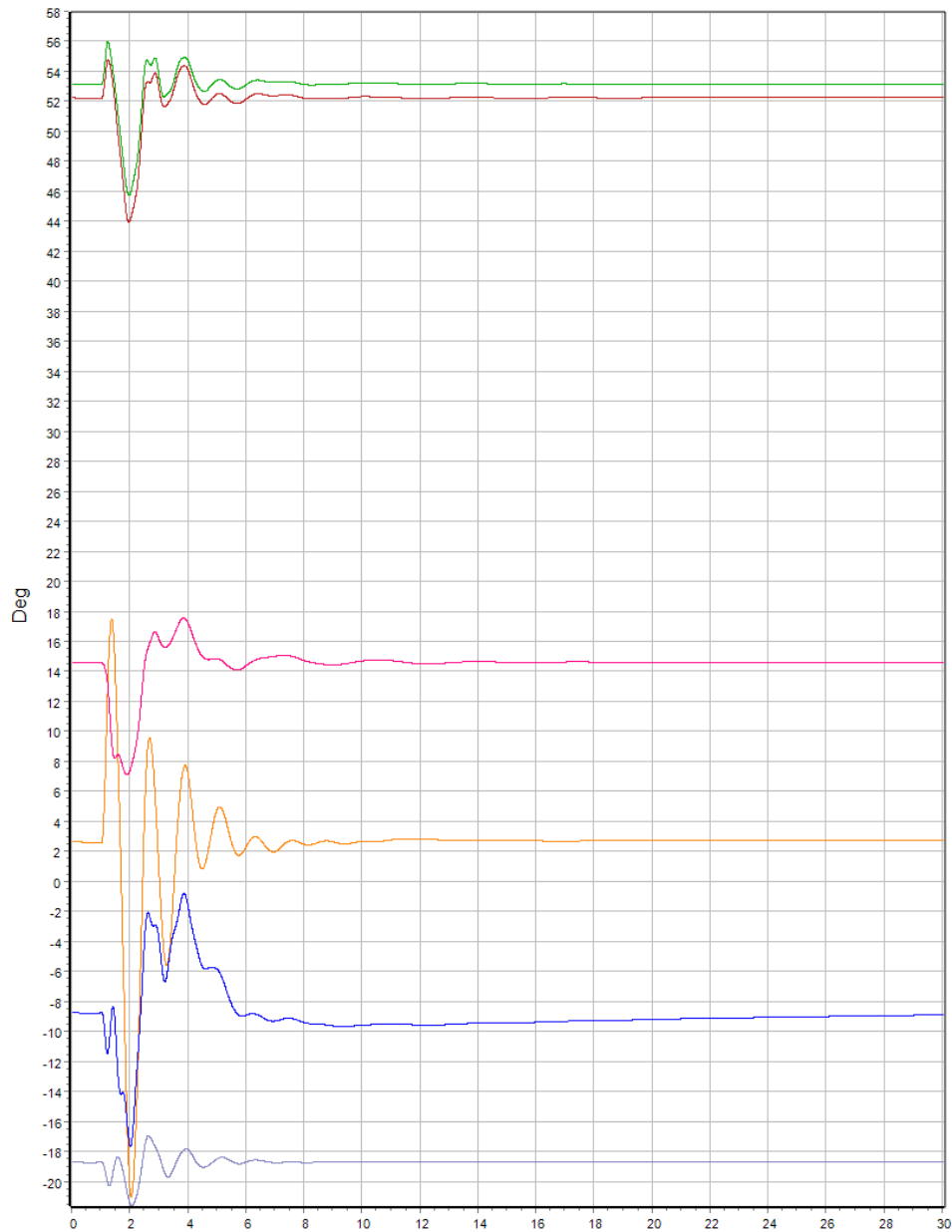
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



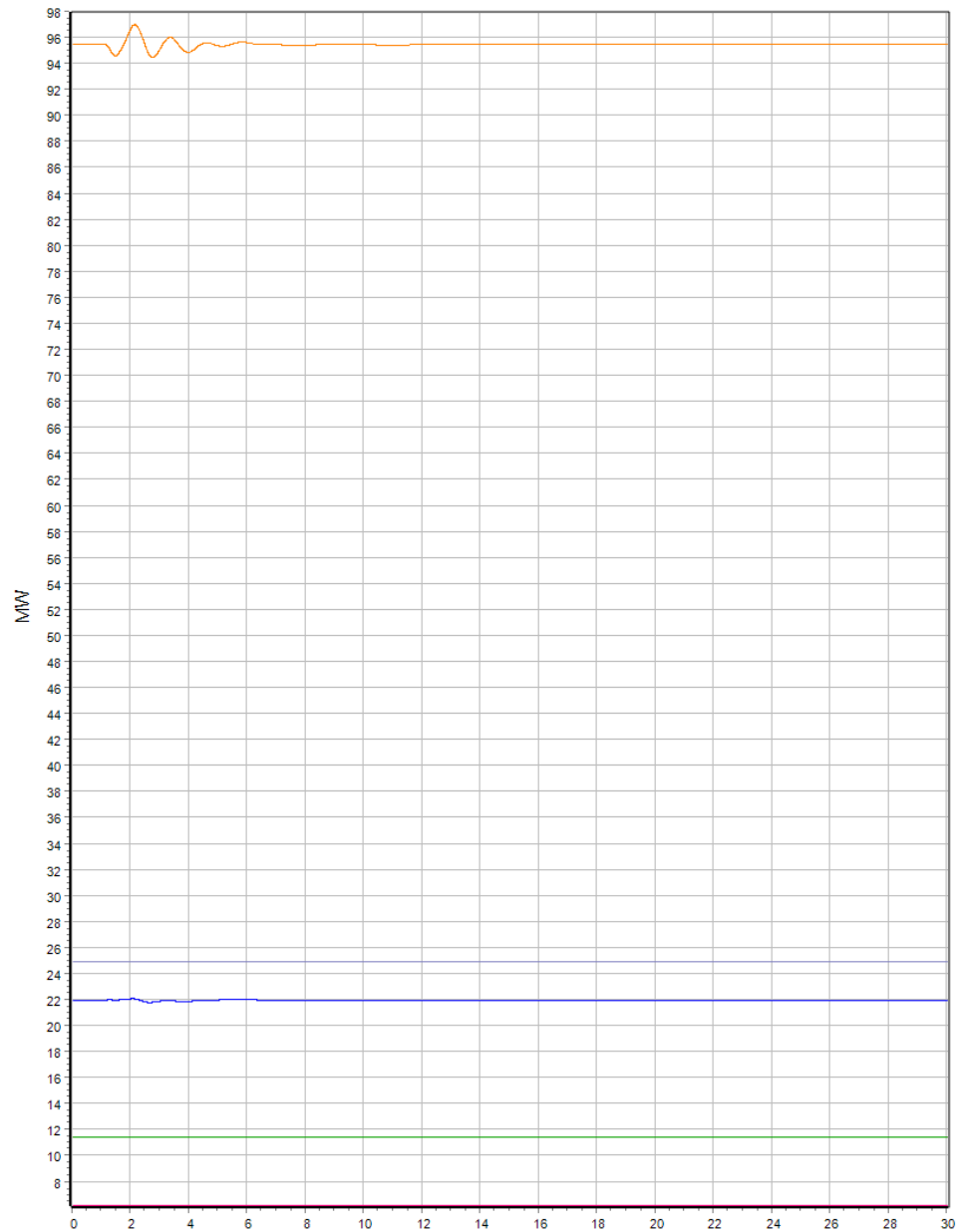
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

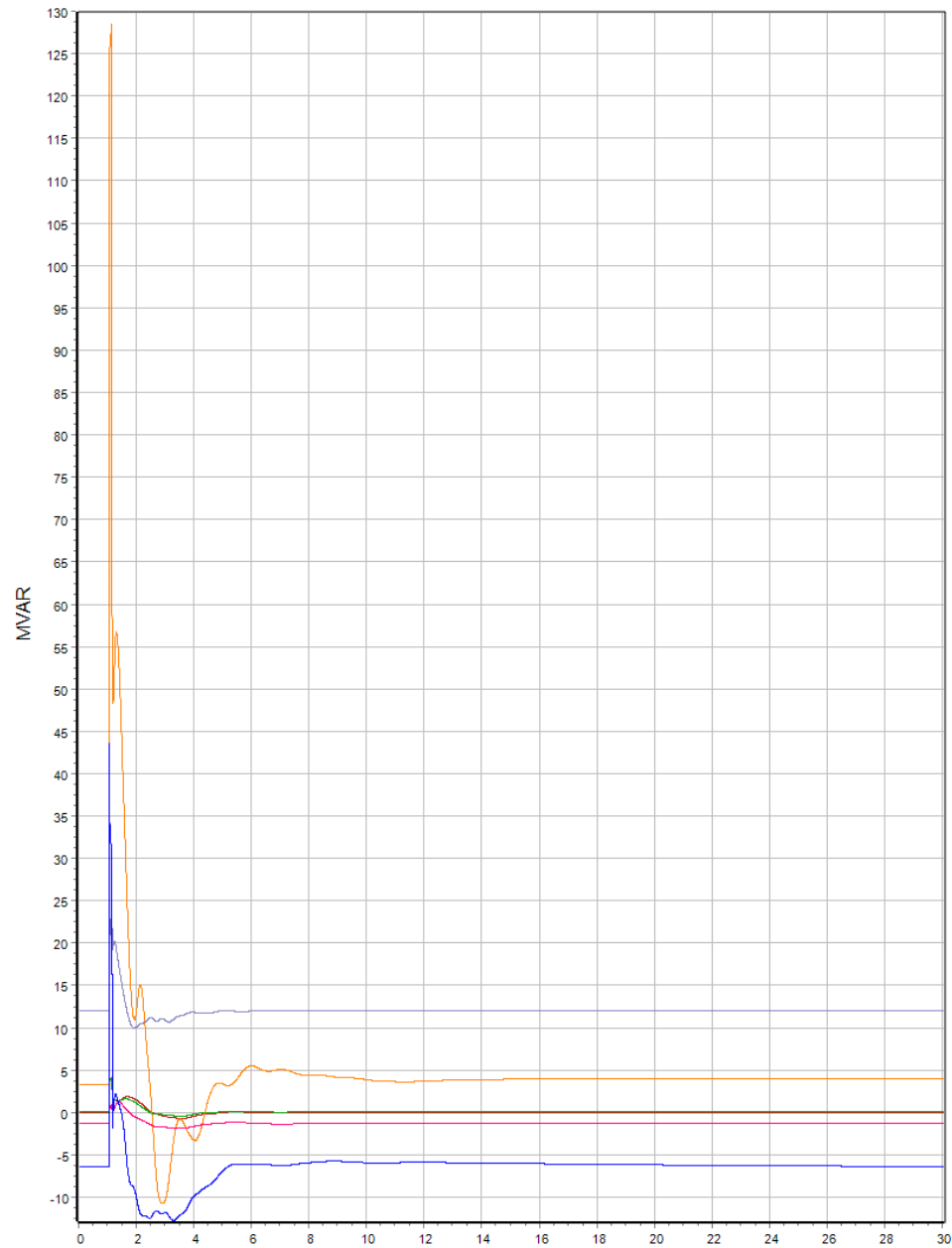


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

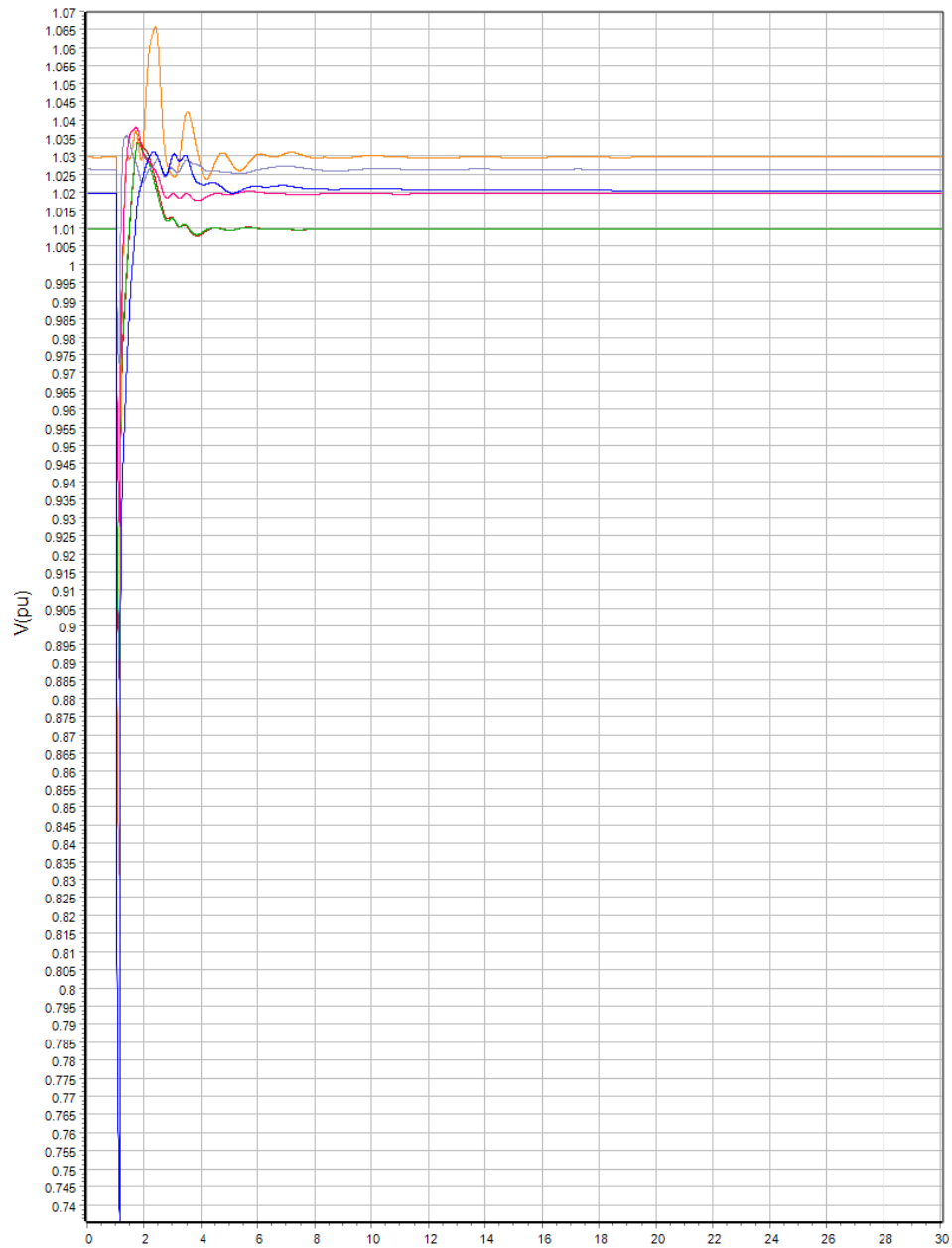


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990003_13.8 (990003) #2





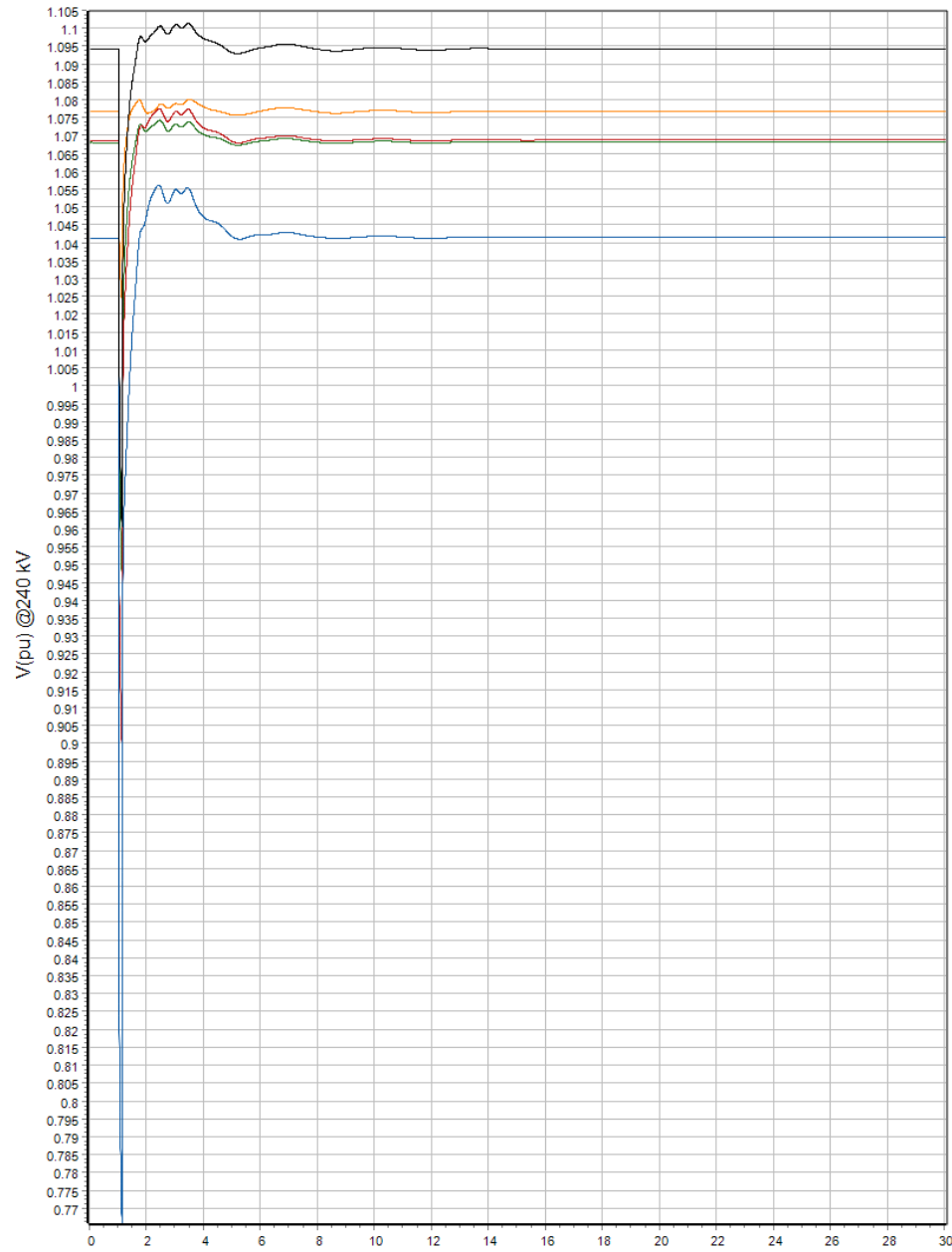
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



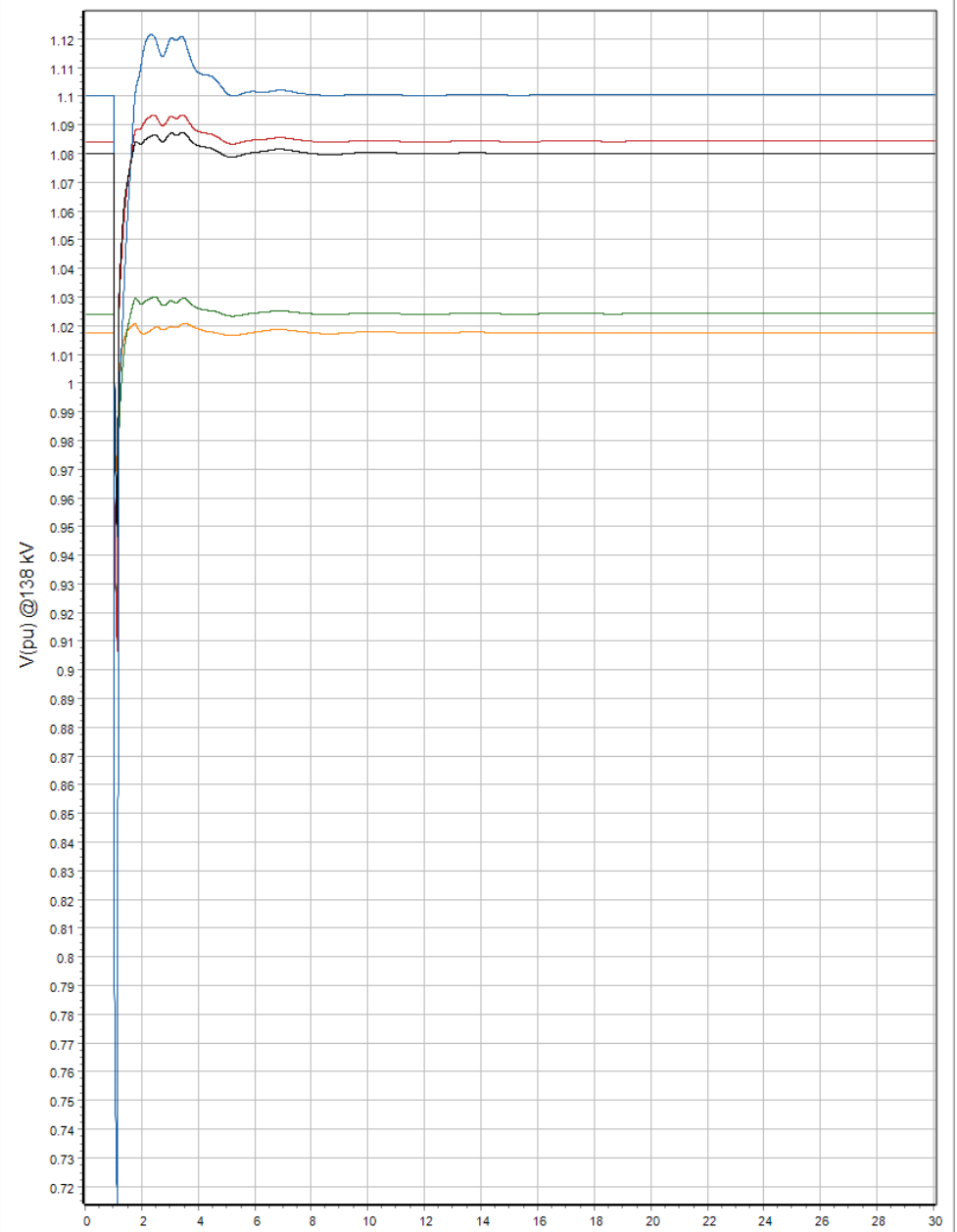
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

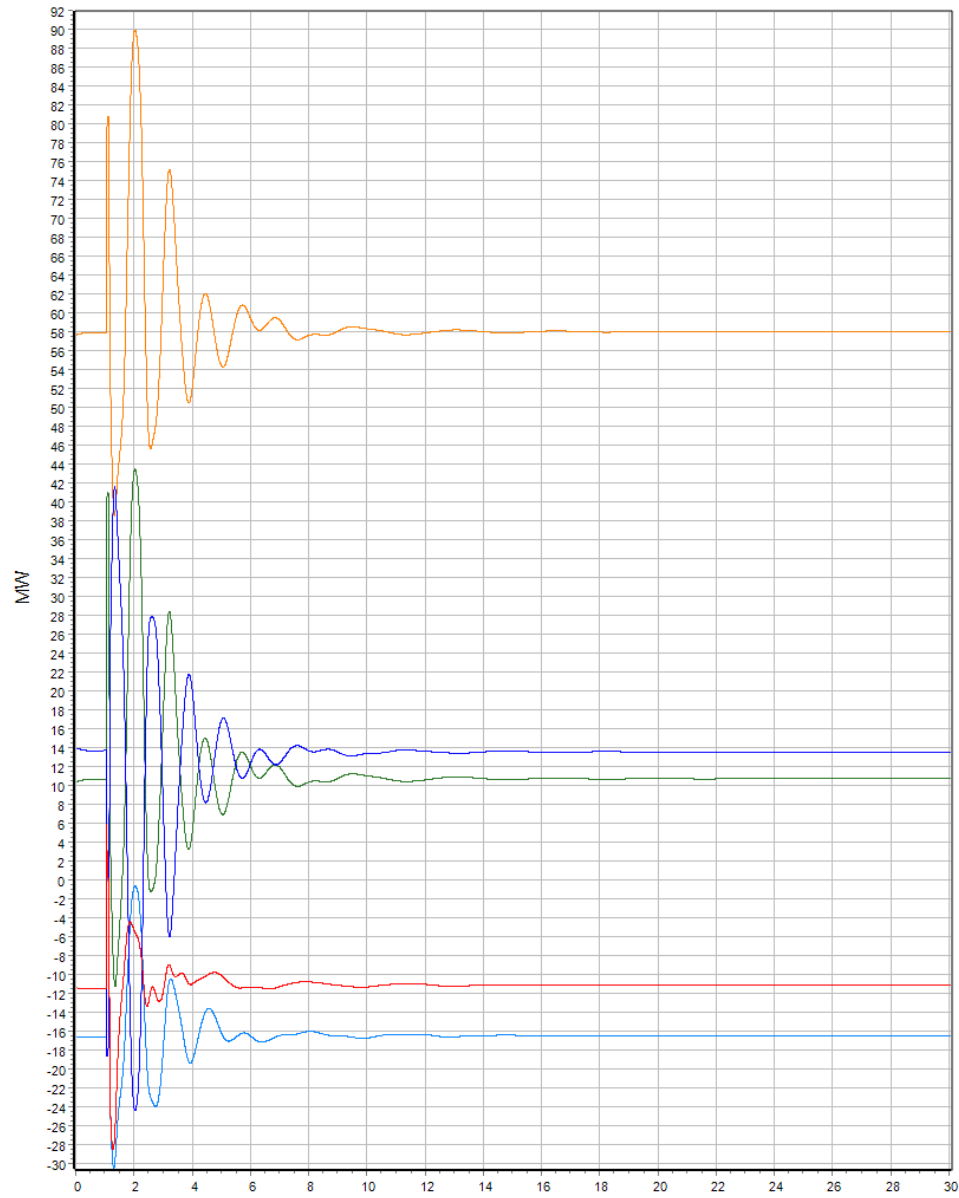


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

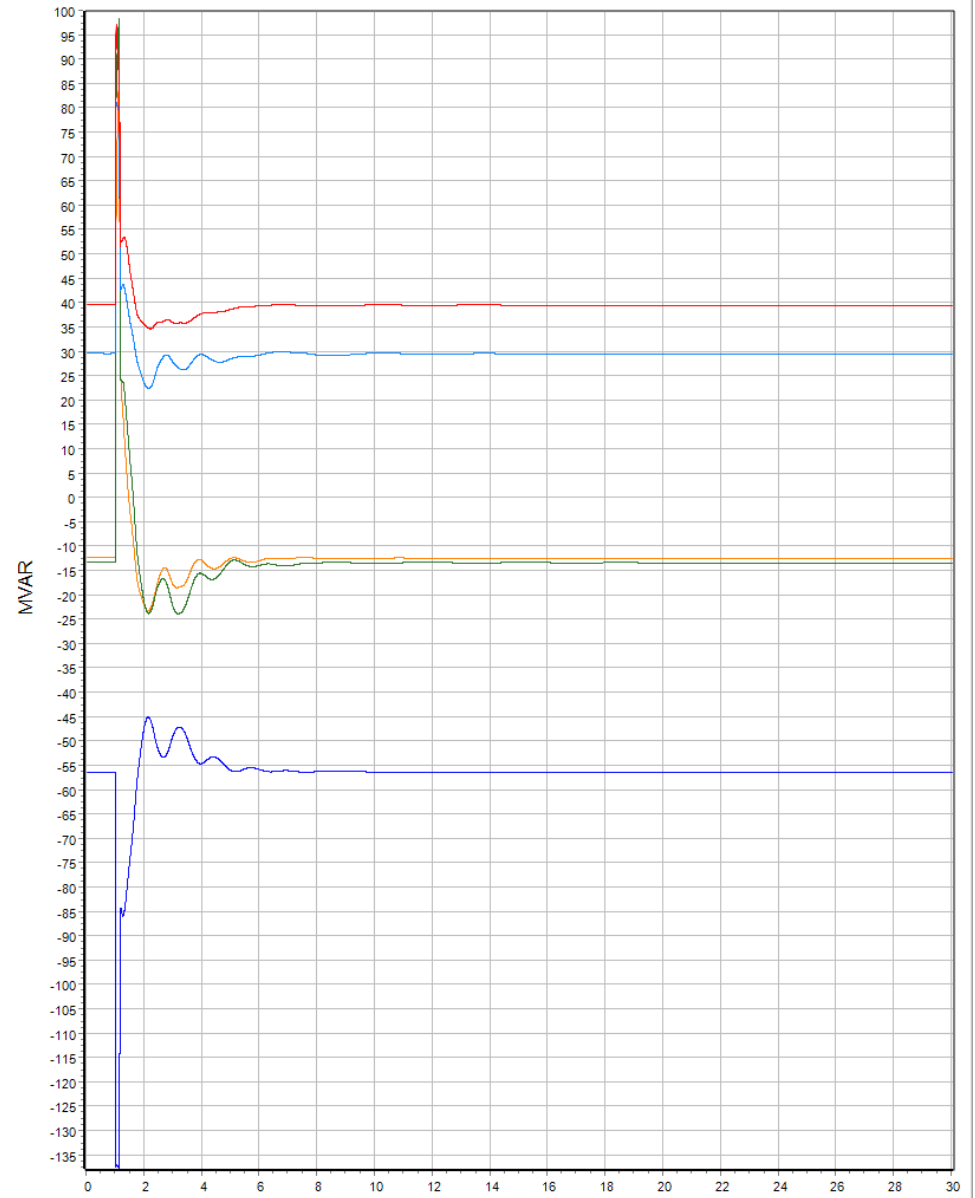


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





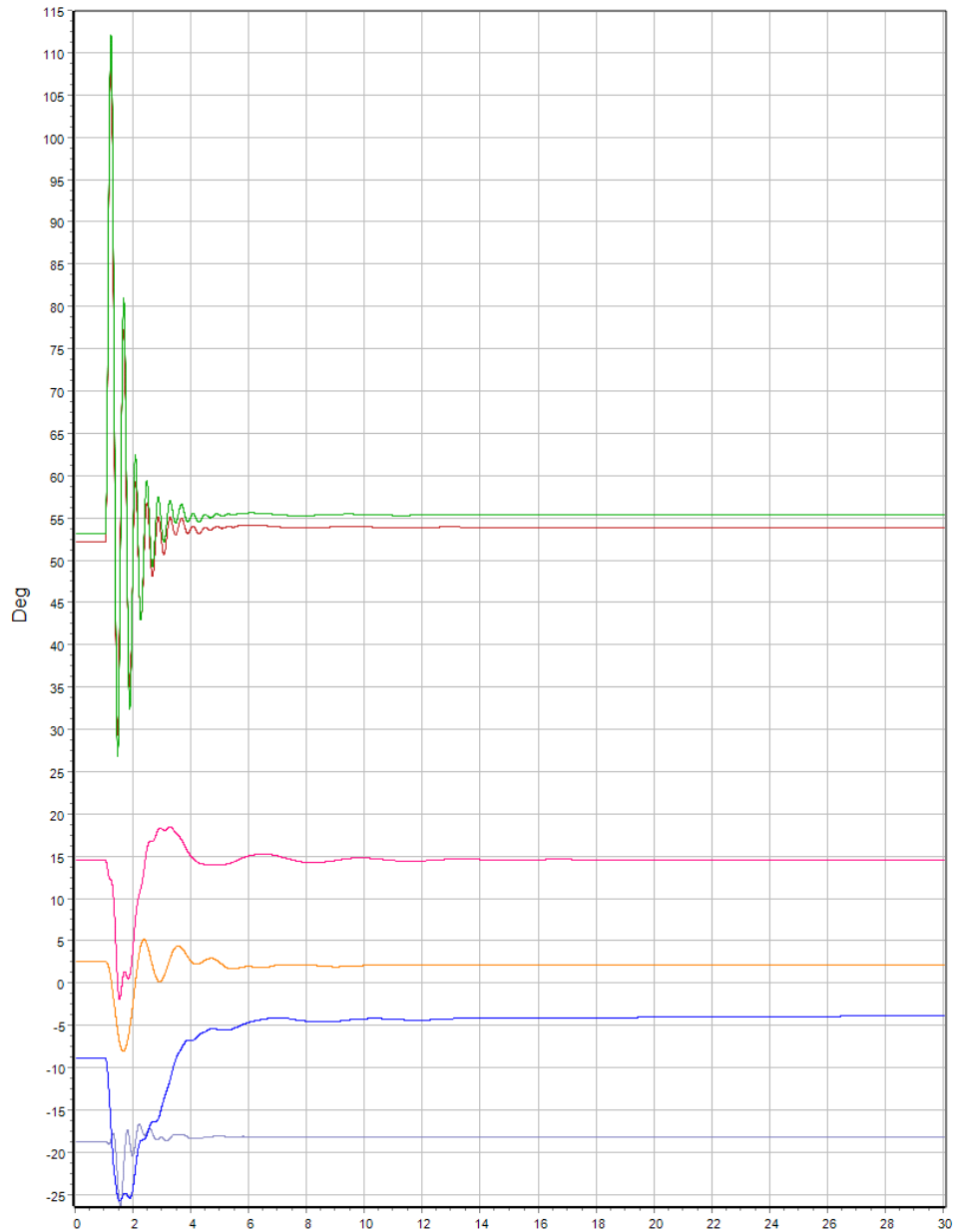
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



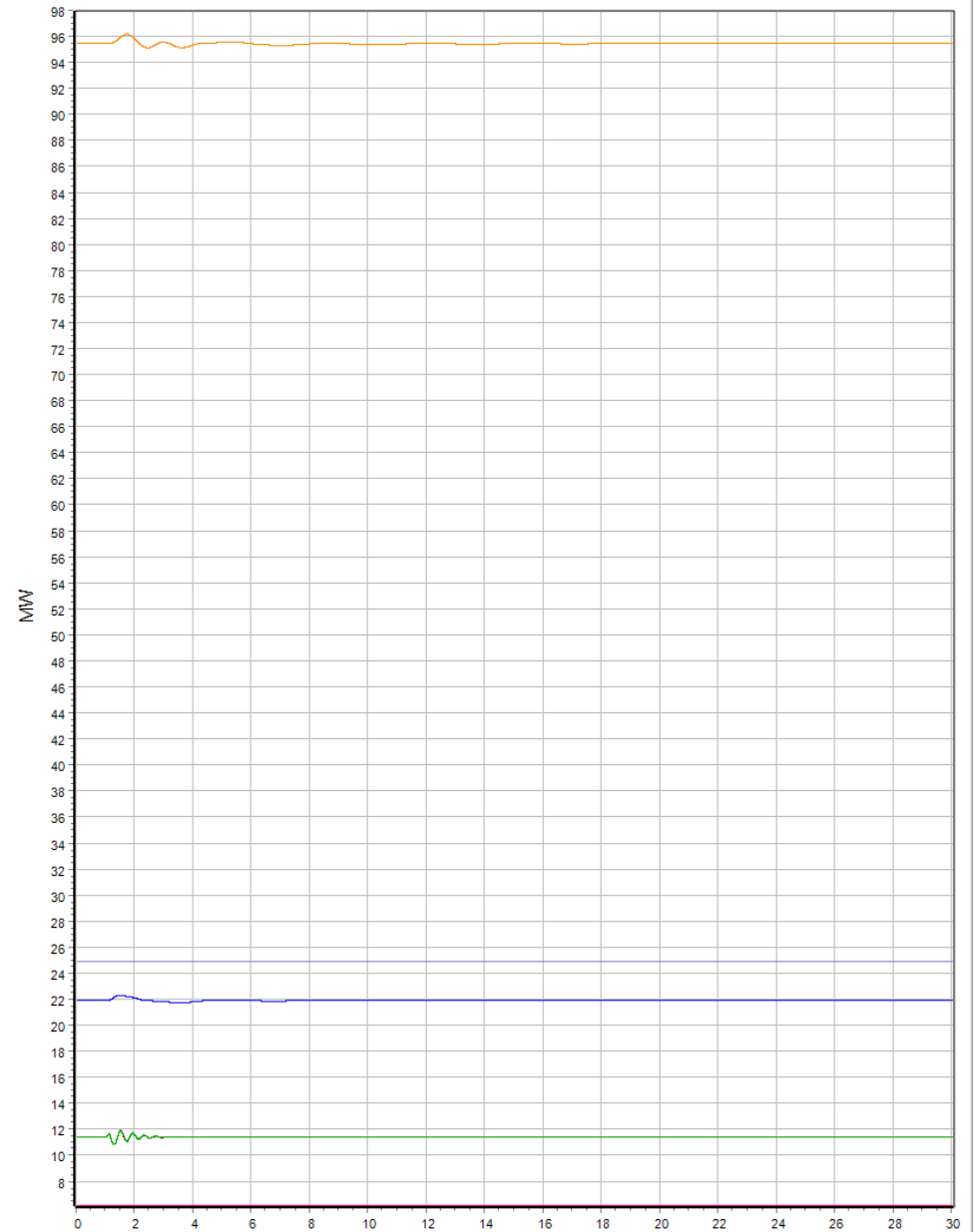
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

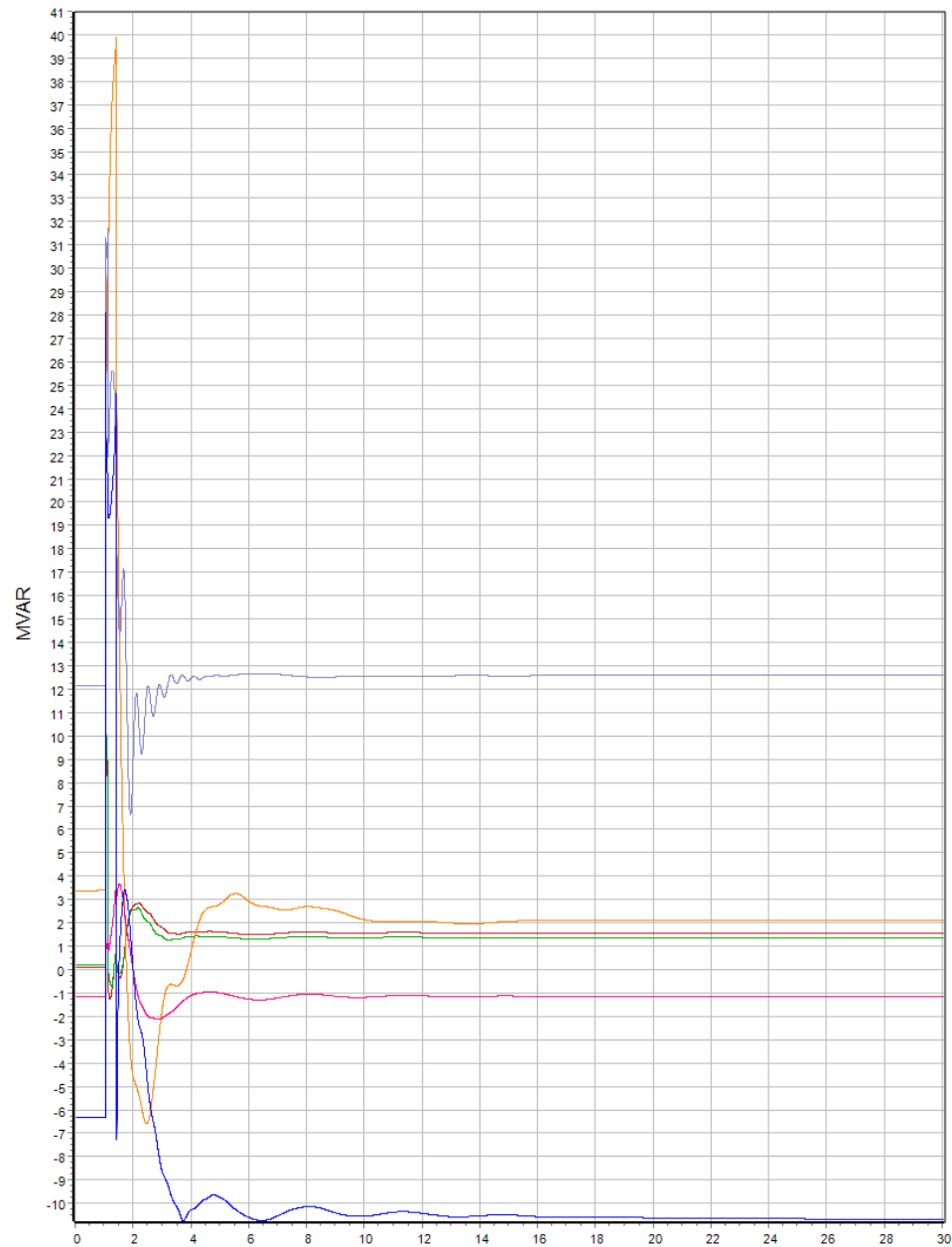


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

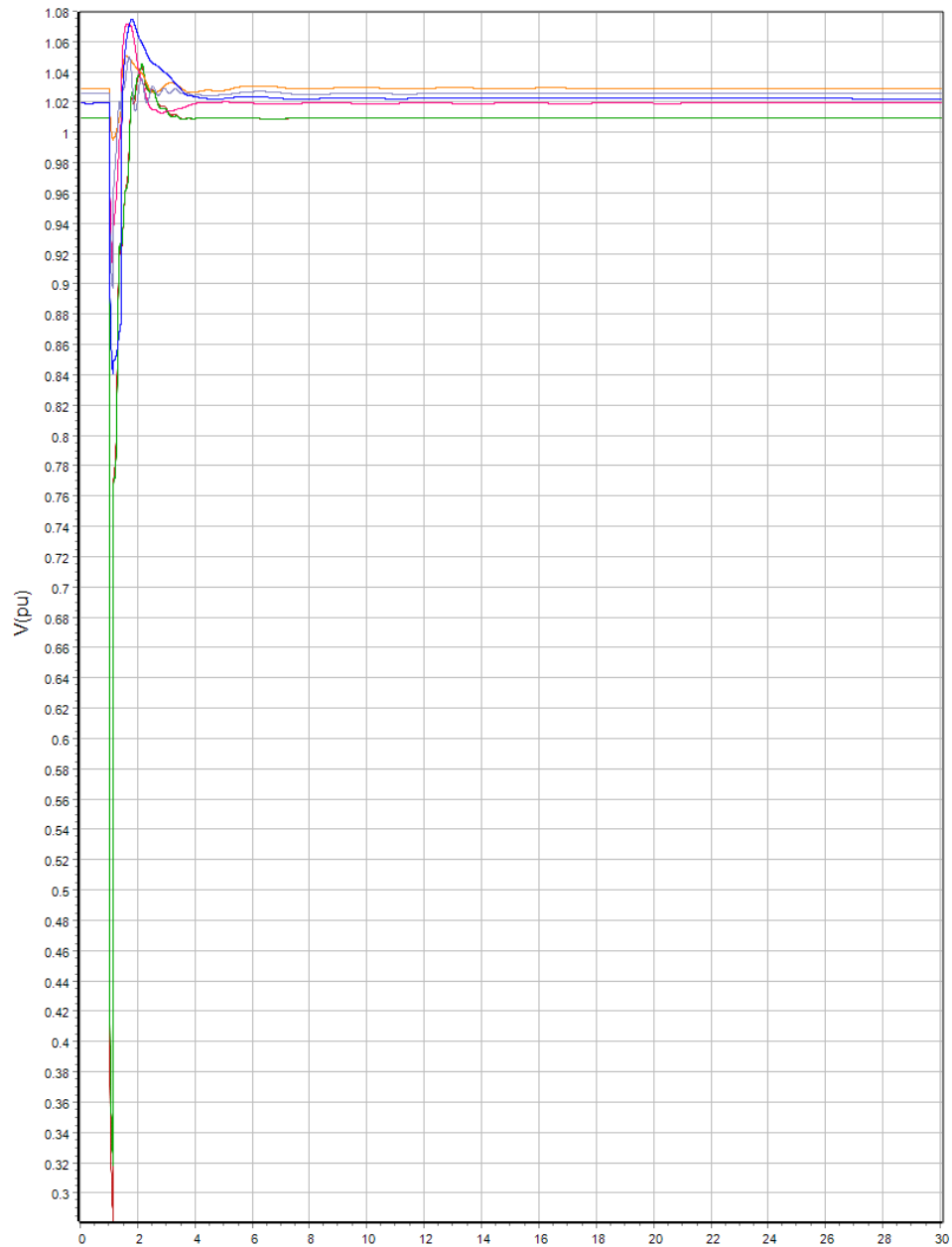


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





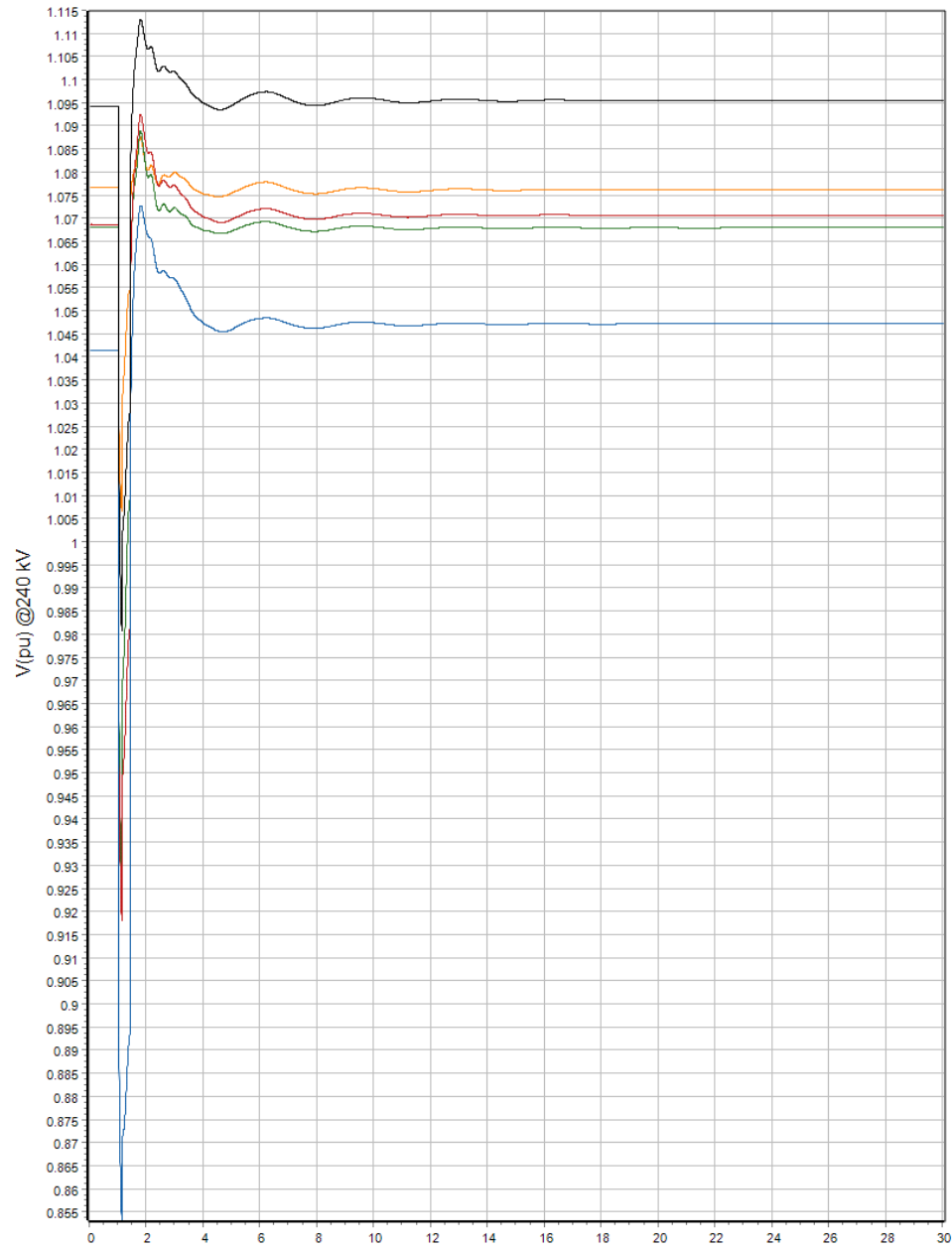
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



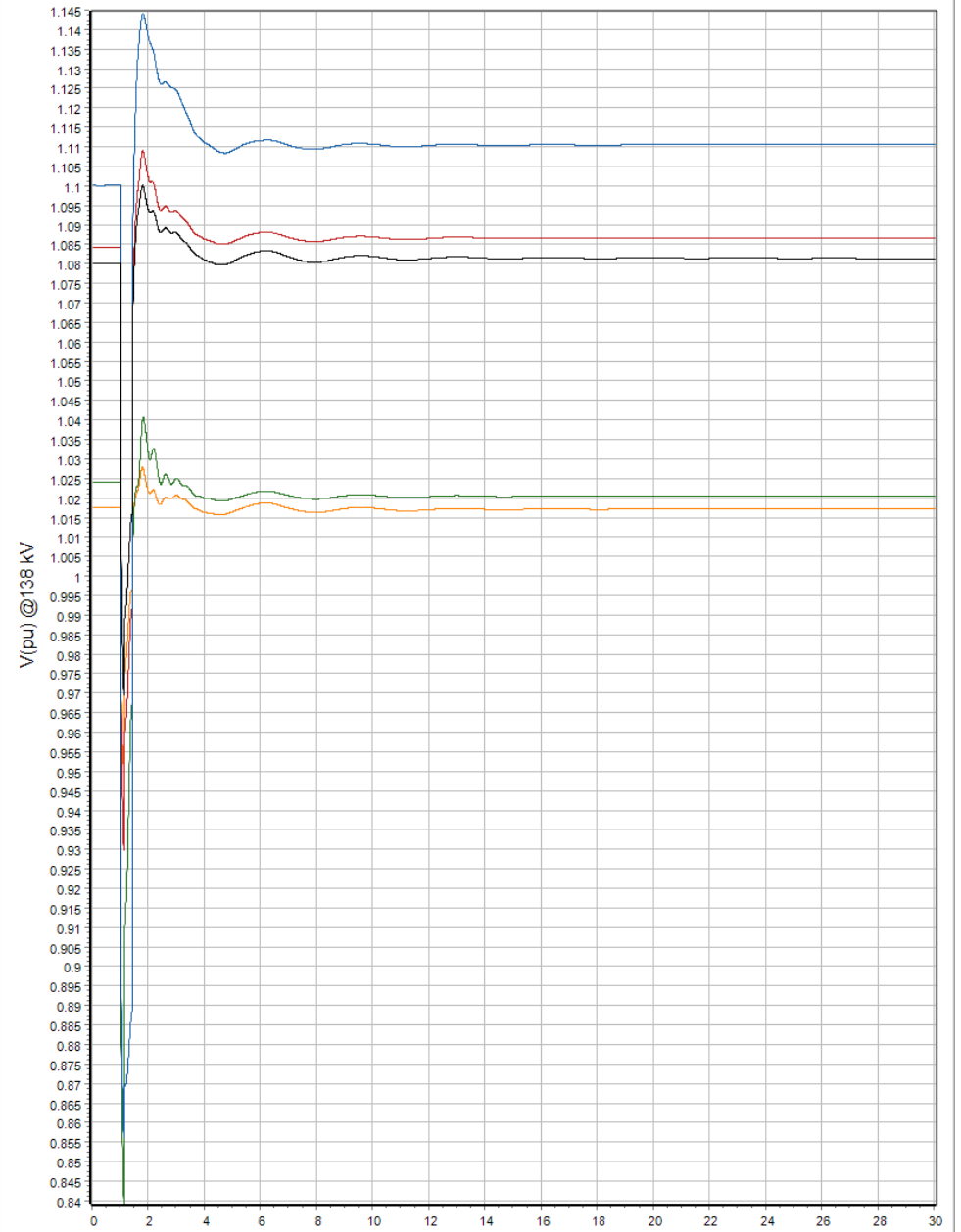
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

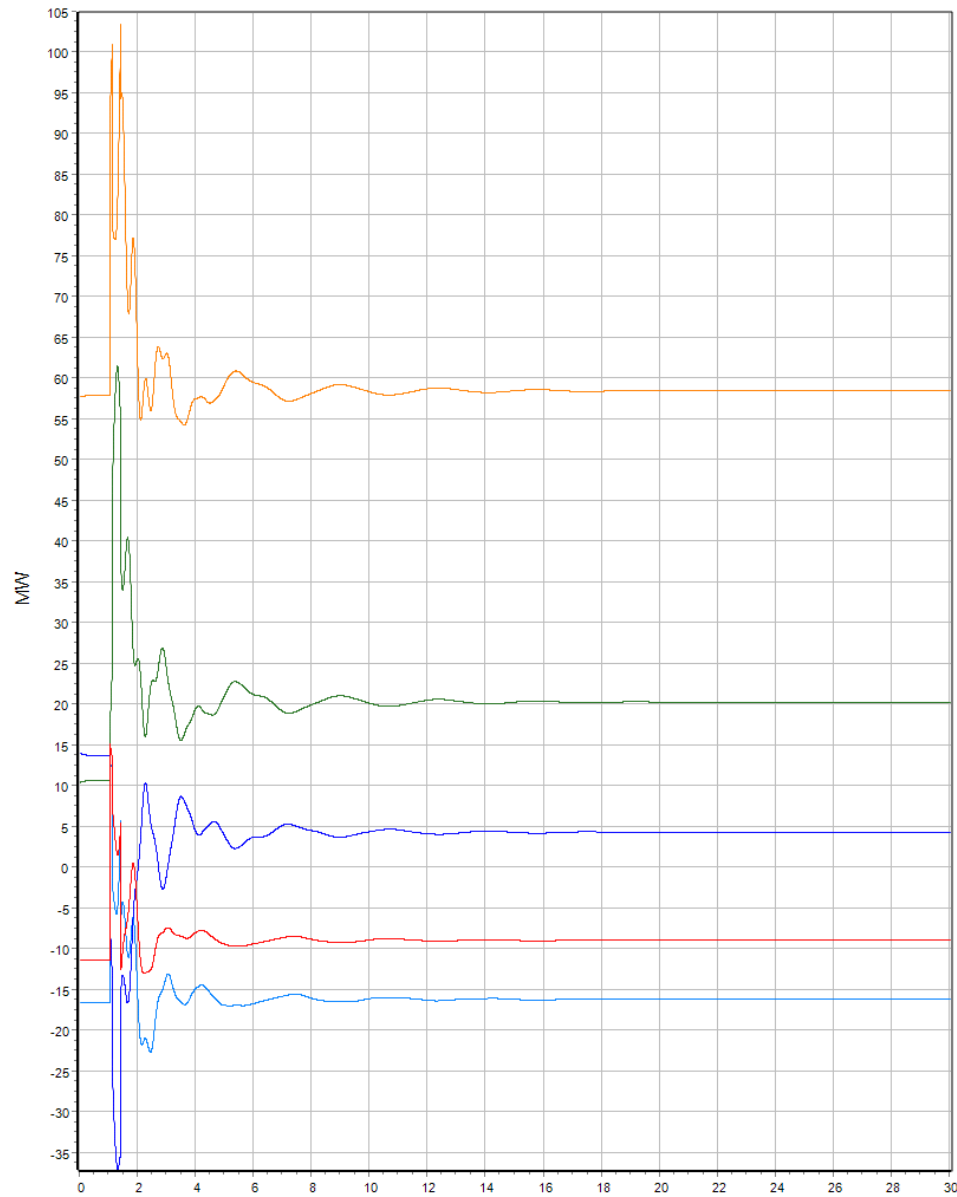


V pu, Bus MITS E.4_240.0 (1228)
 V pu, Bus L. SMOKY_240.0 (1163)
 V pu, Bus LOU CR.4_240.0 (1260)
 V pu, Bus SAGITAW4_240.0 (163)
 V pu, Bus SUNDANC4_240.0 (135)

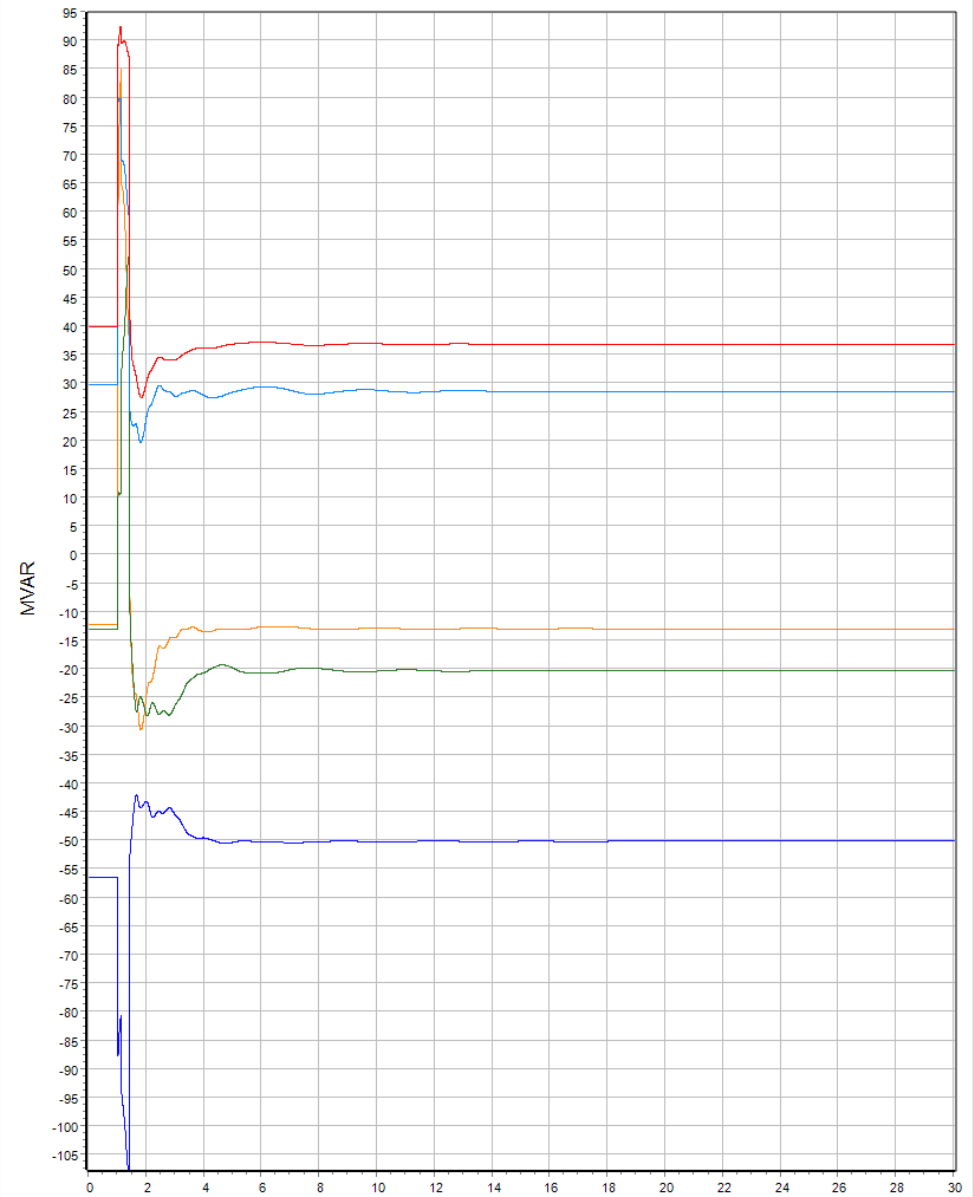


V pu, Bus MITS E.7_138.0 (1229)
 V pu, Bus L. SMOKY7_138.0 (1164)
 V pu, Bus LOU CR.7_138.0 (1261)
 V pu, Bus SAGITAW7_138.0 (164)
 V pu, Bus SUNDANC7_138.0 (132)



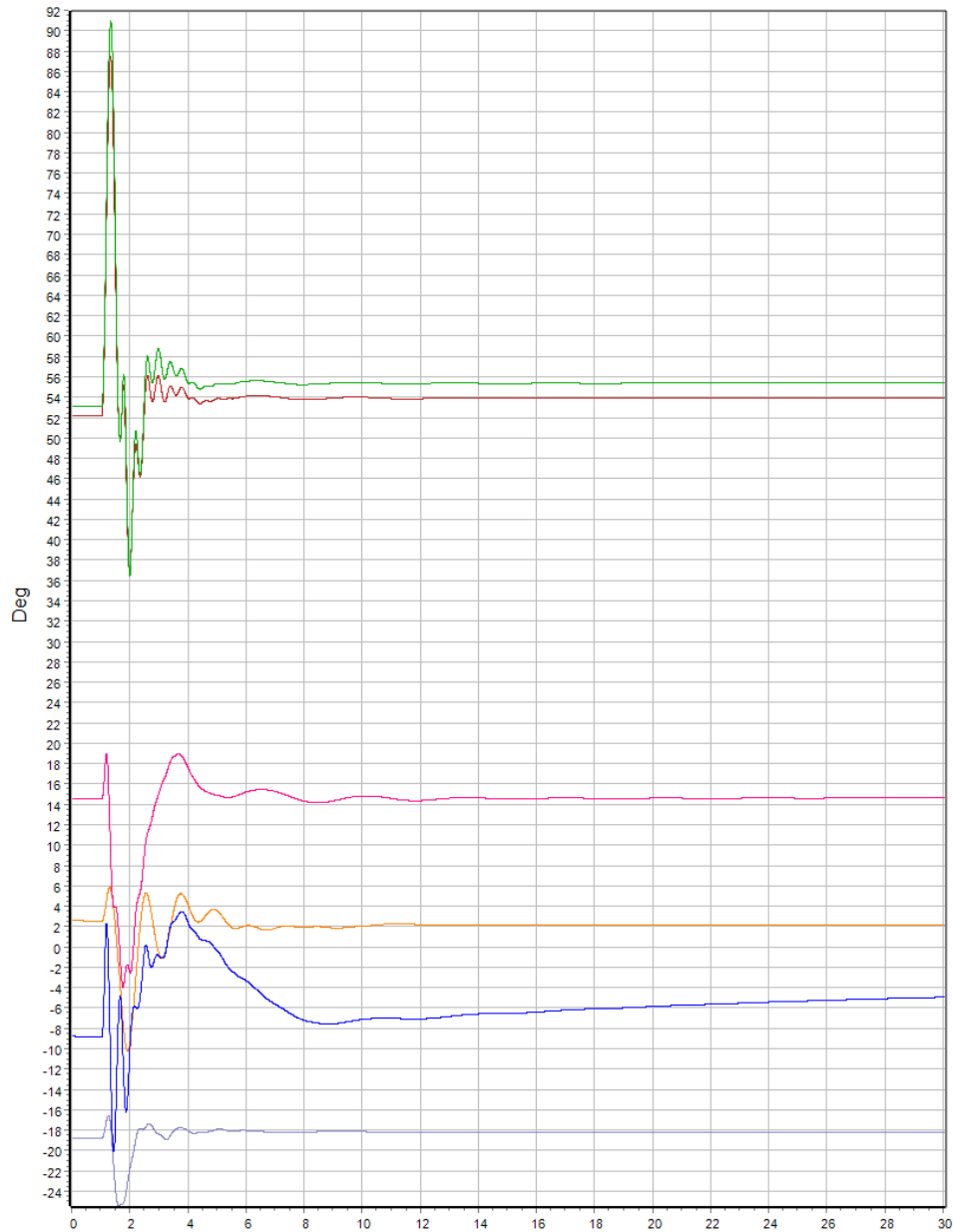


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

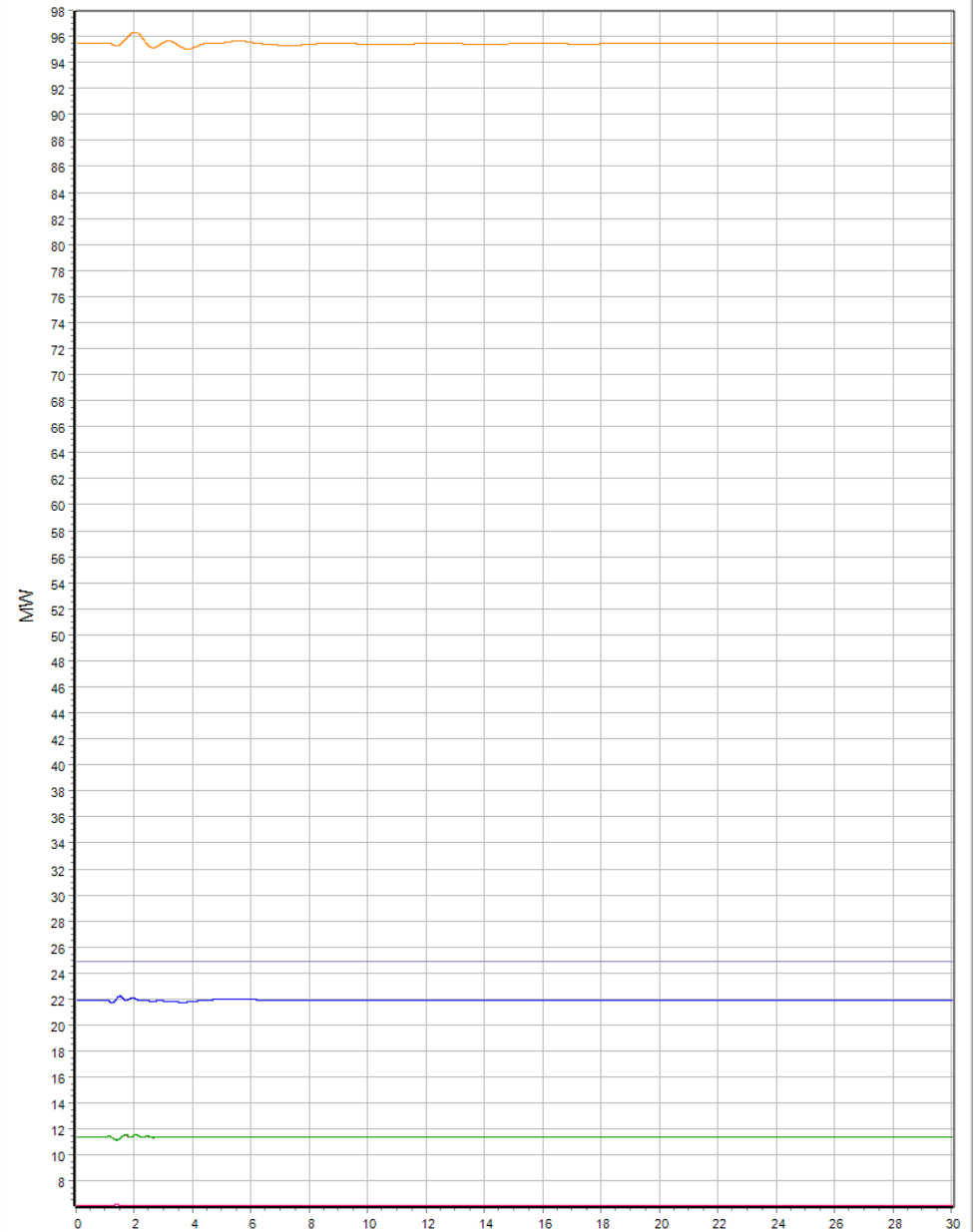


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



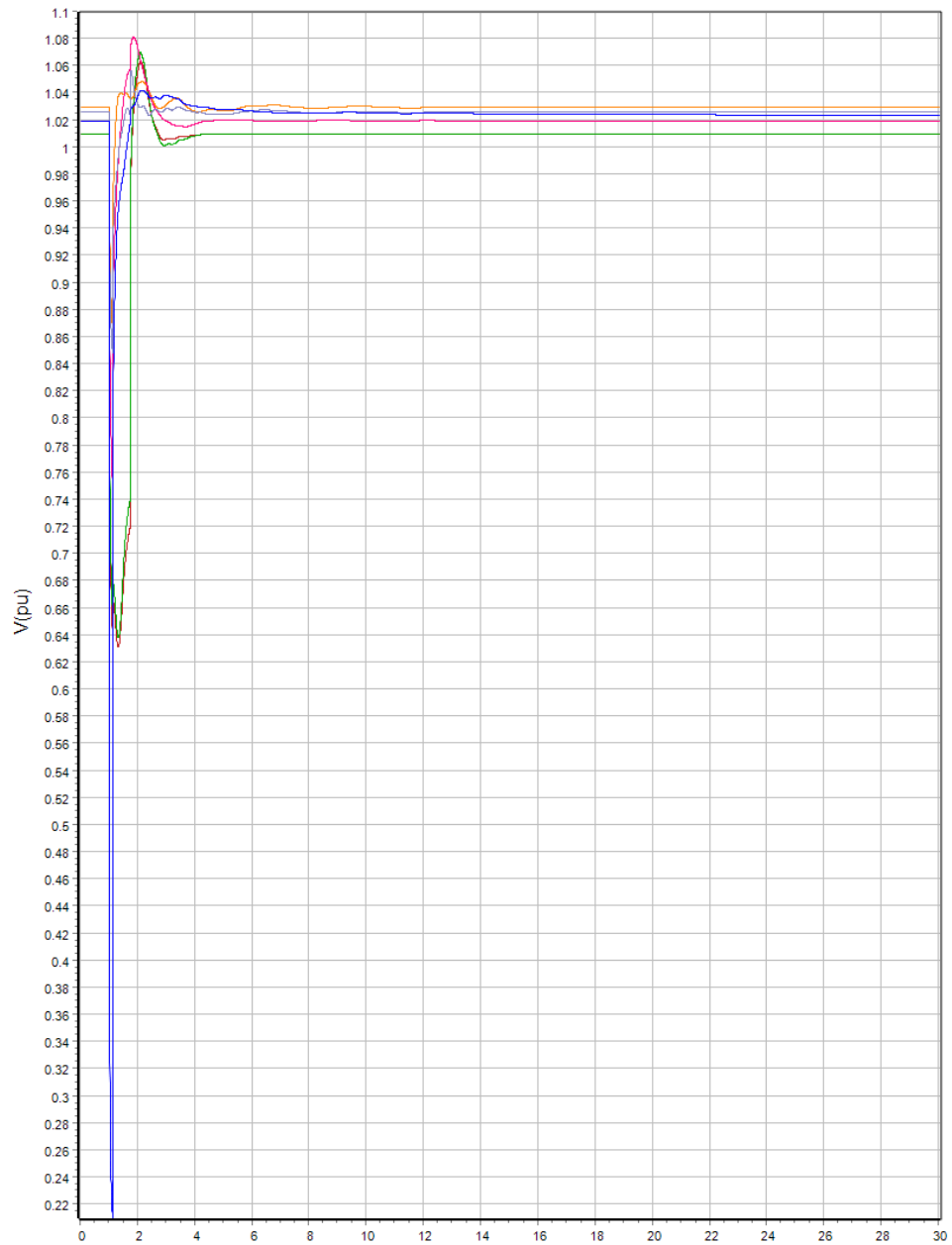
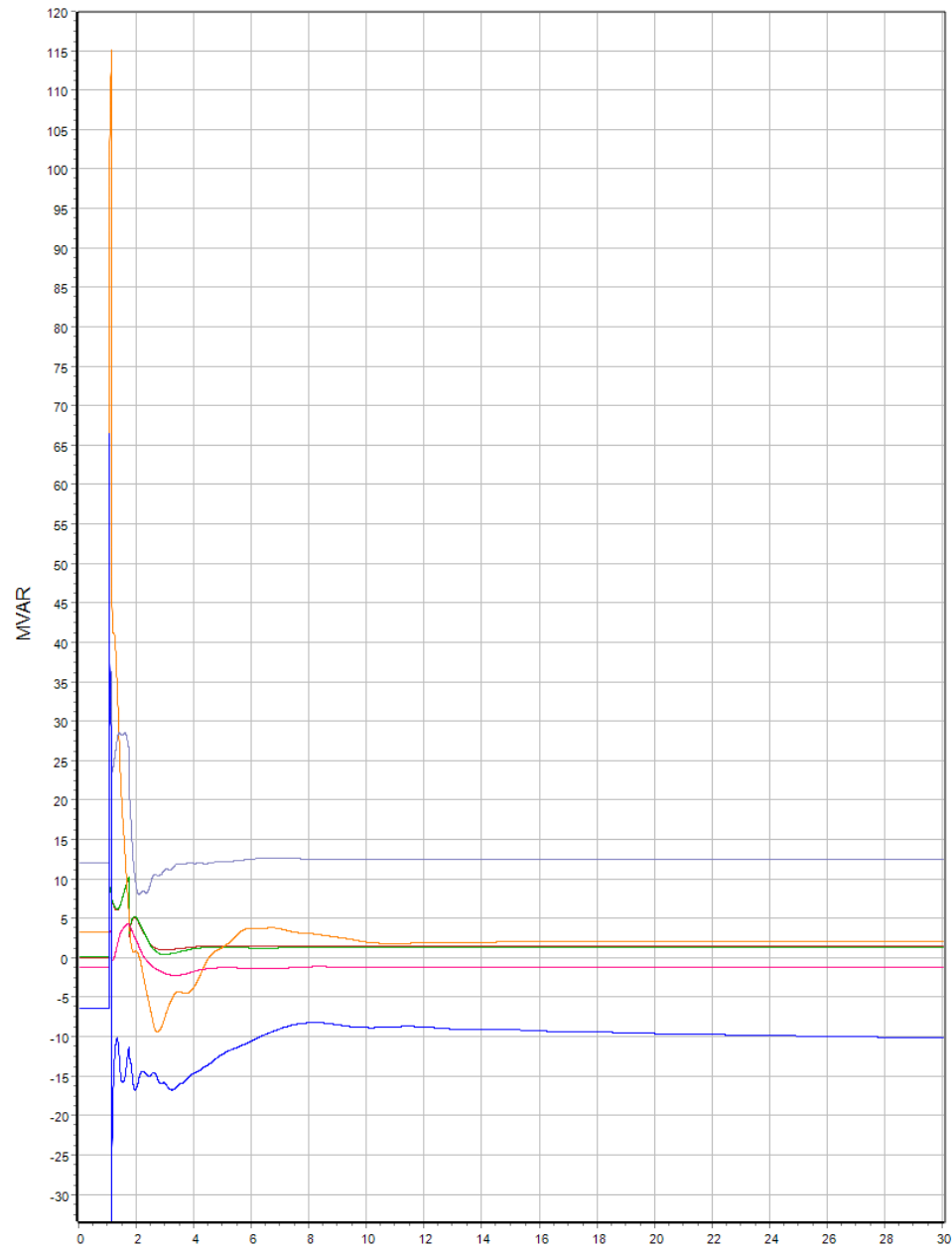


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



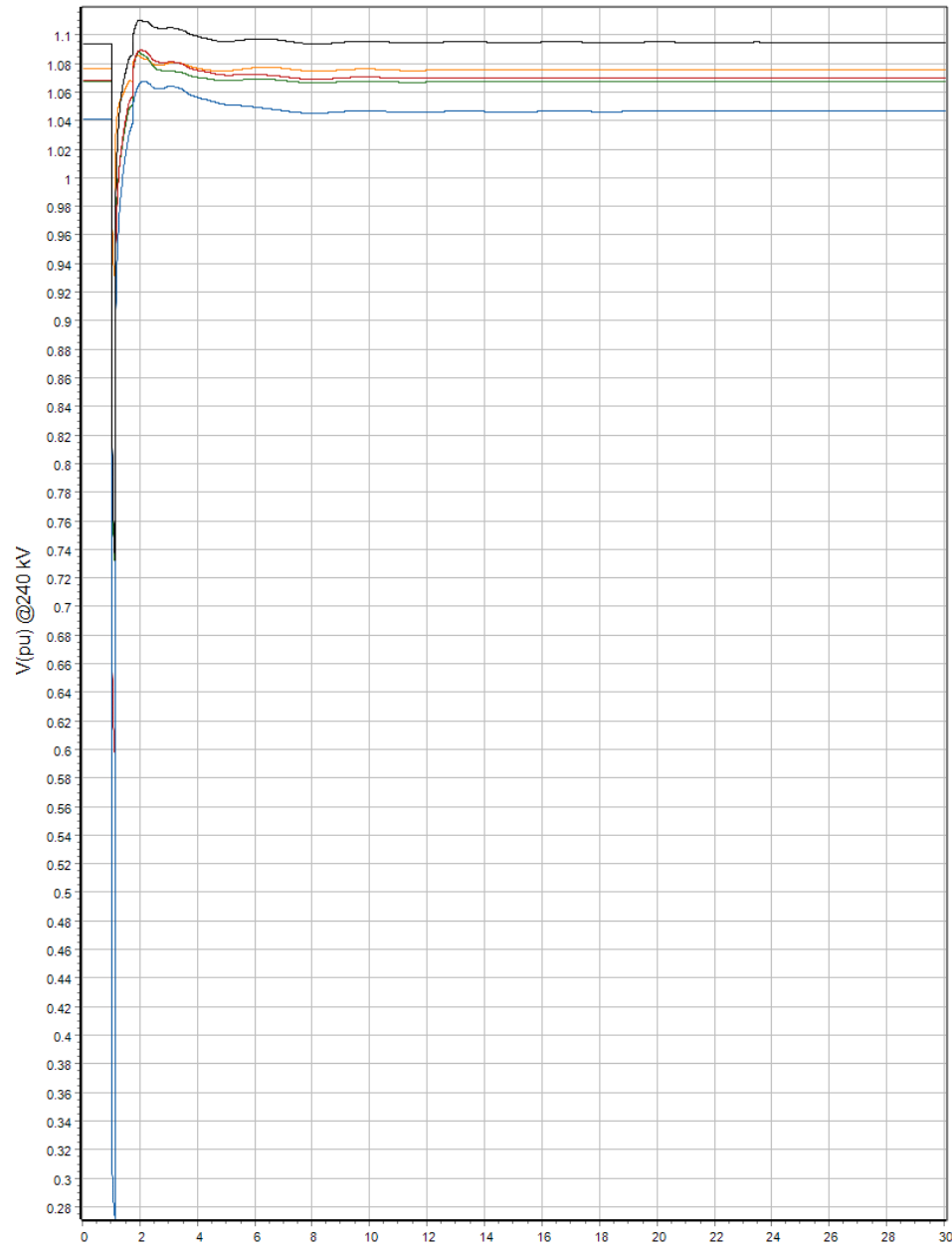


- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2

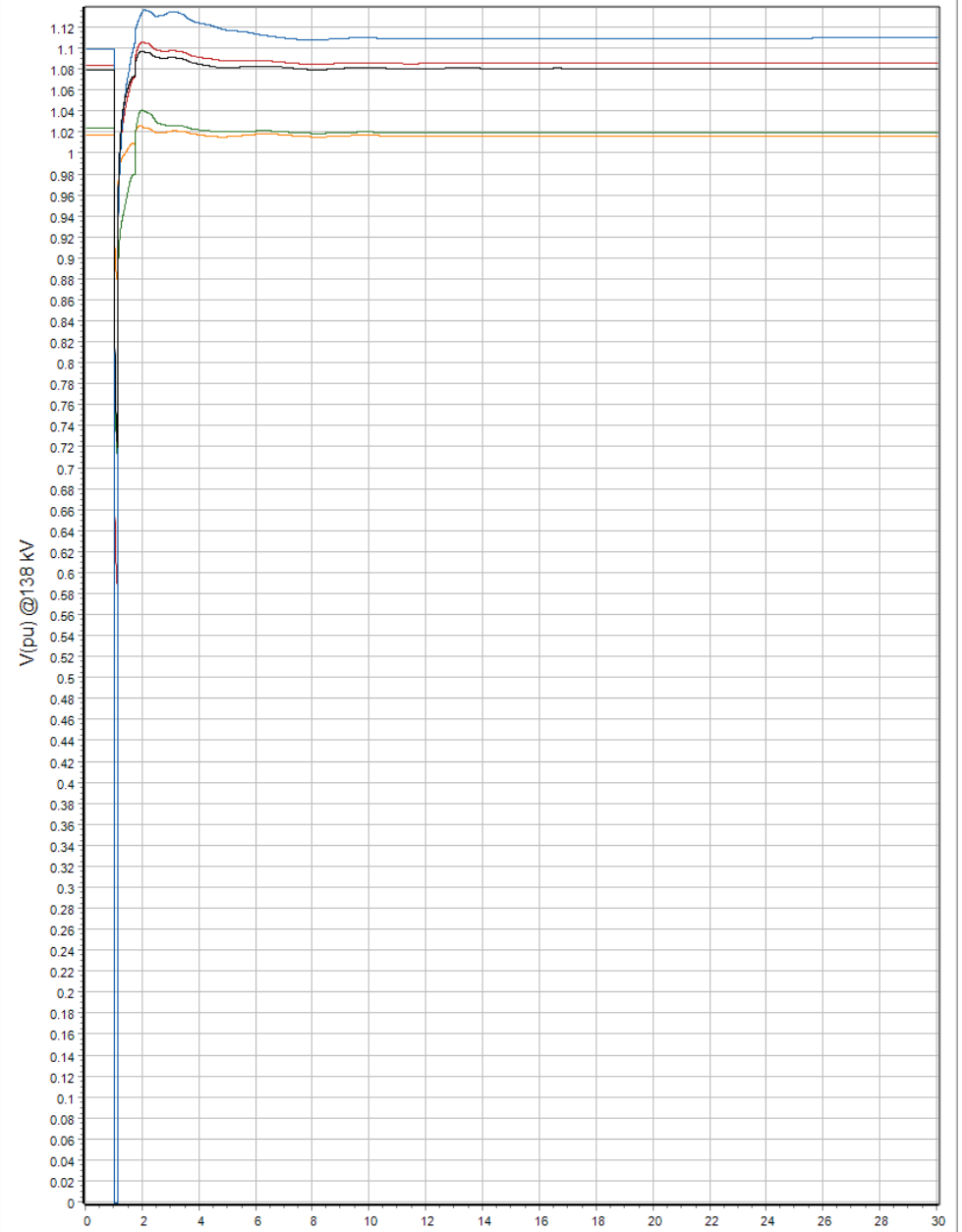
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

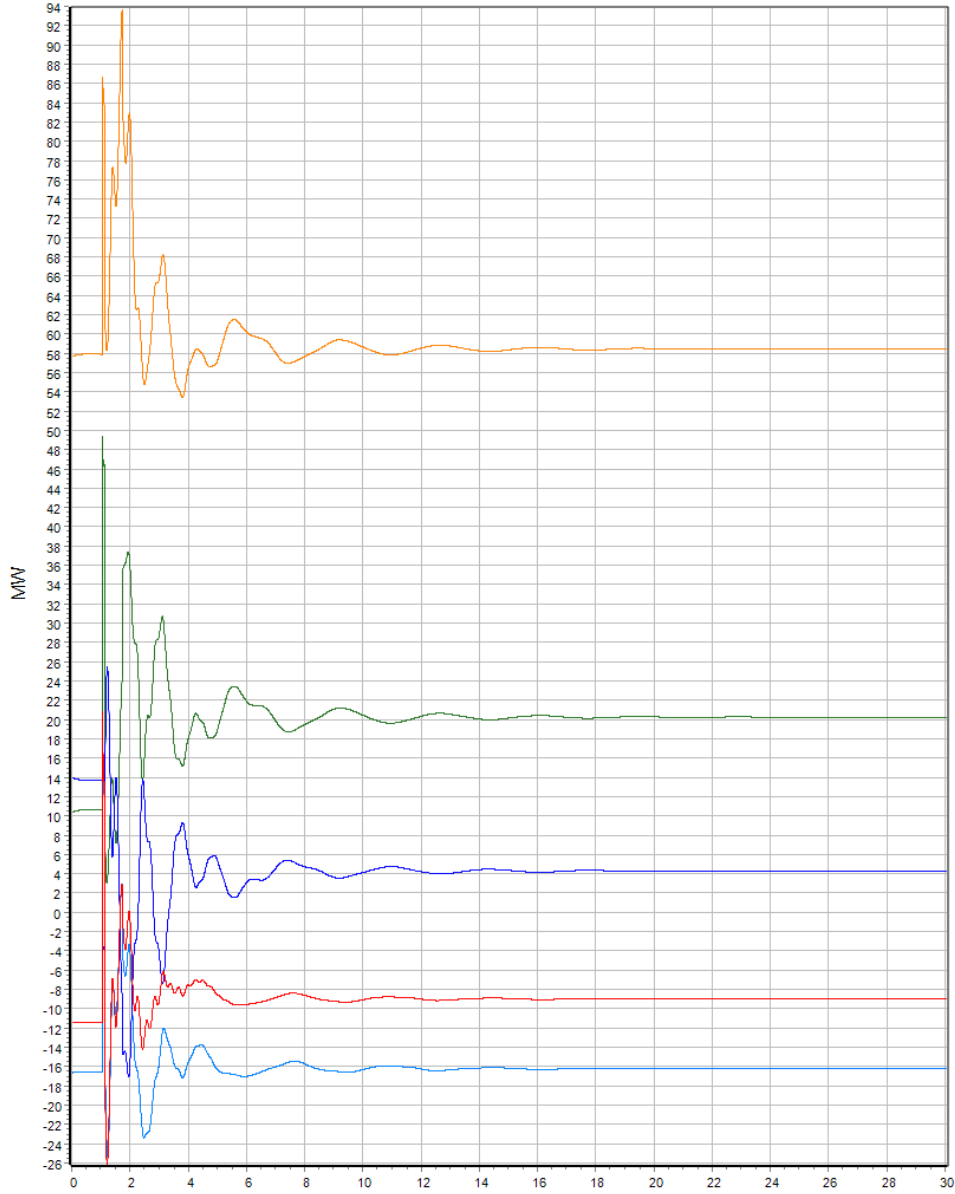


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

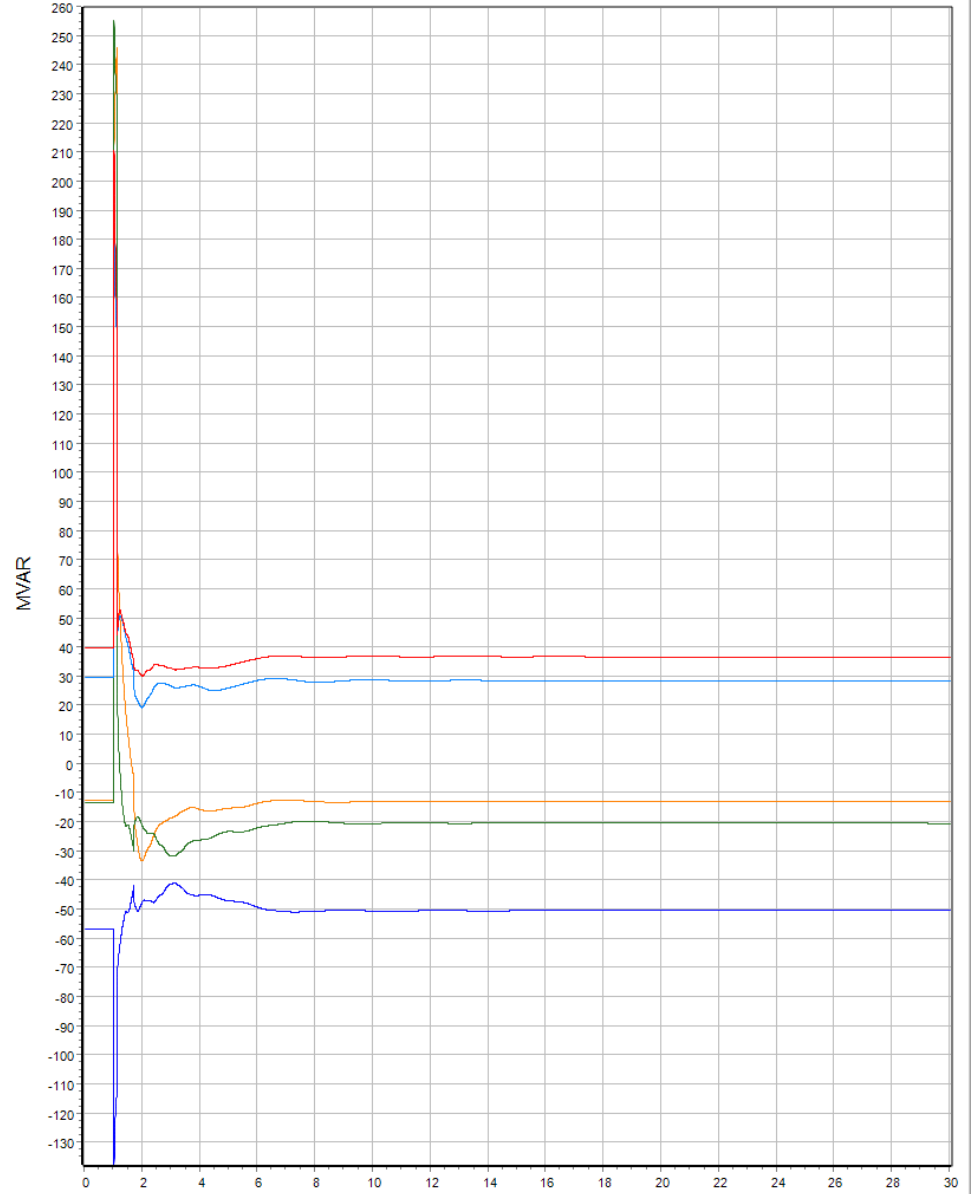


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



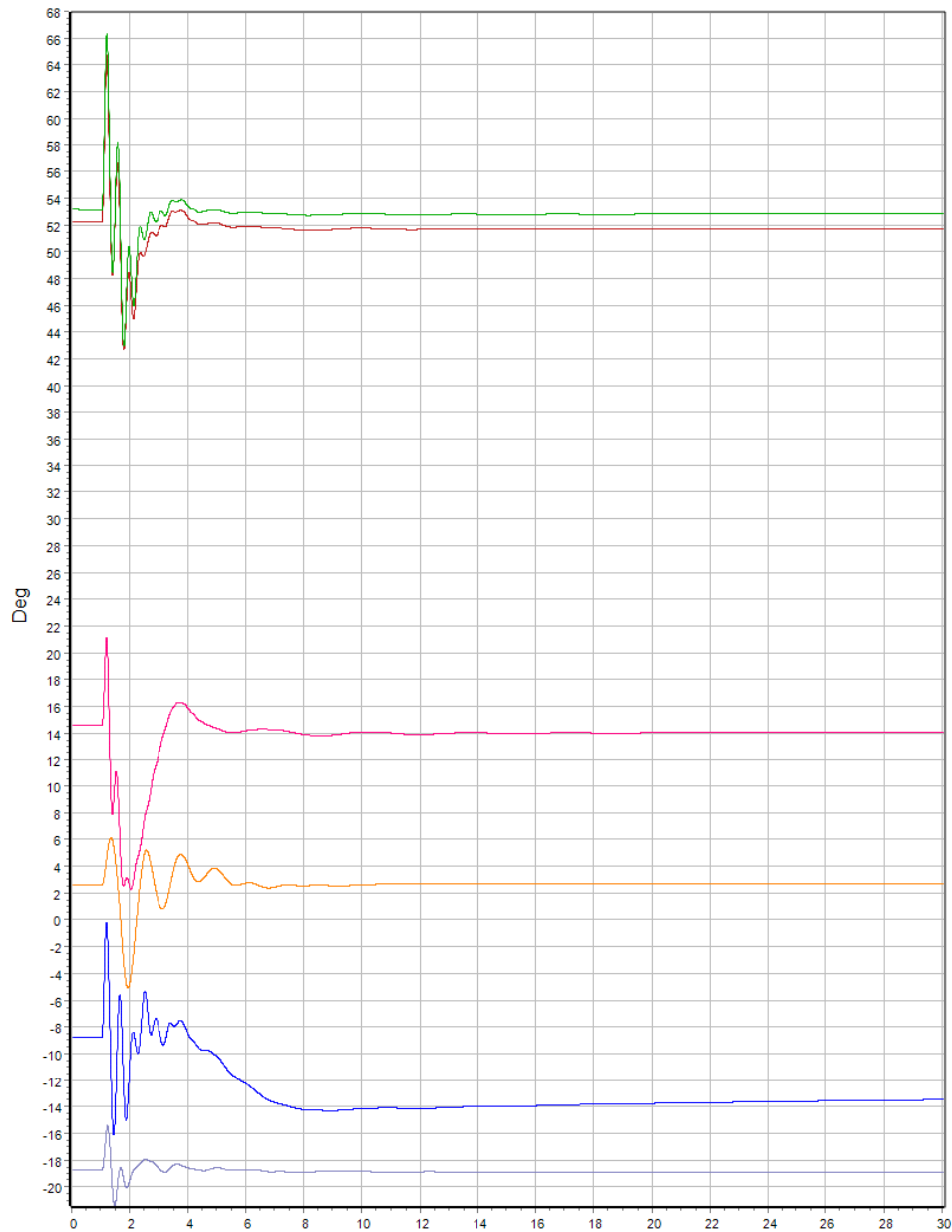


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

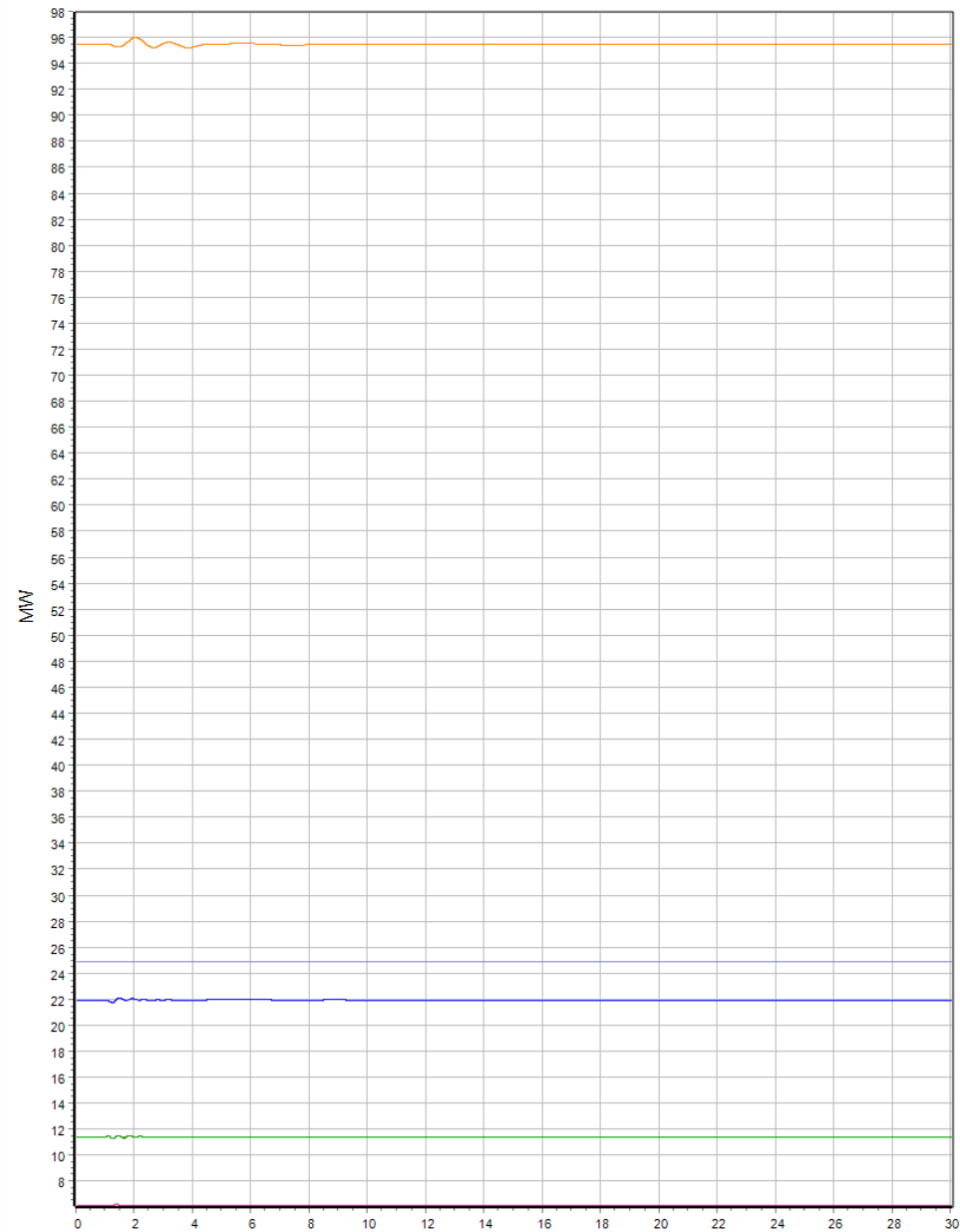


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



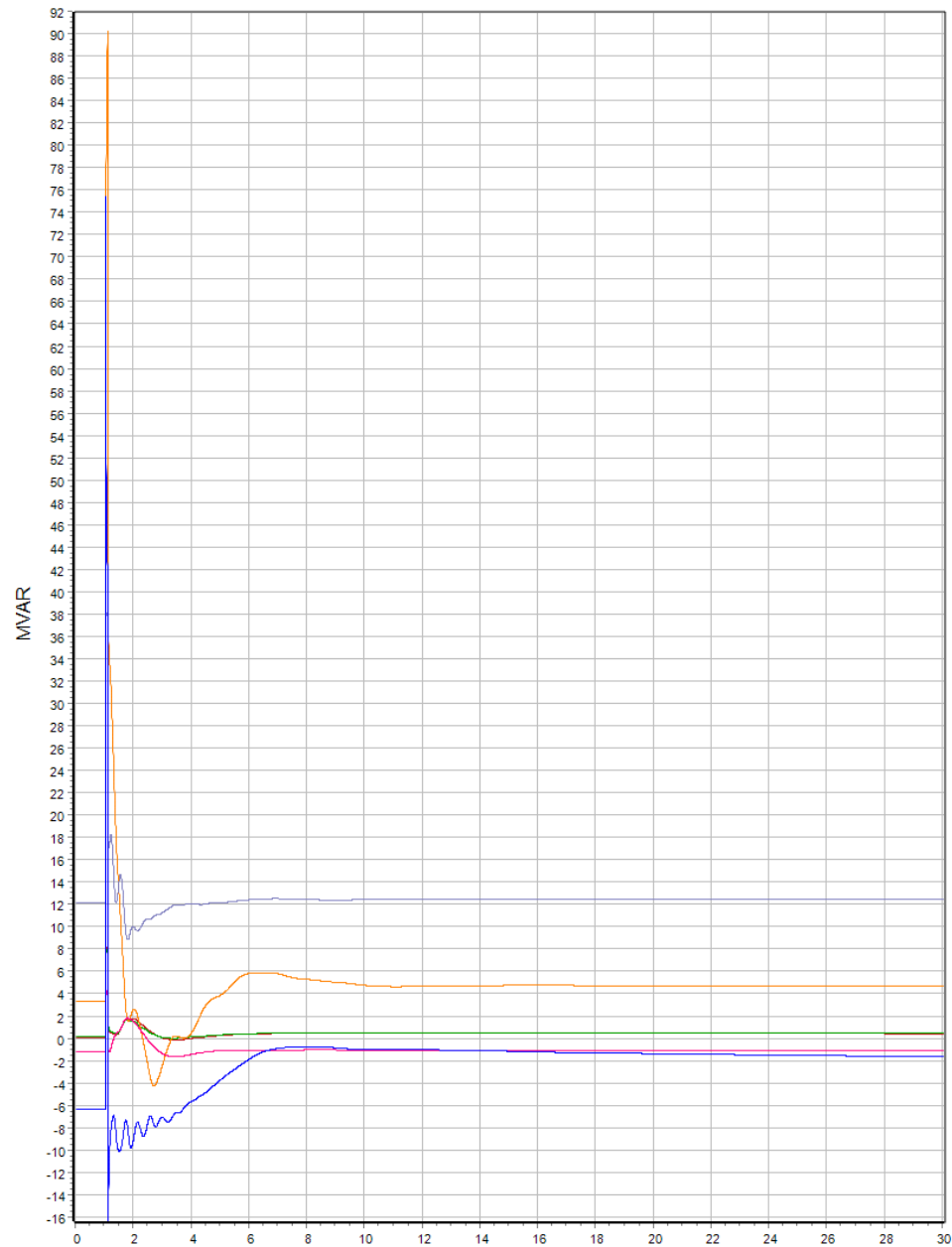


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

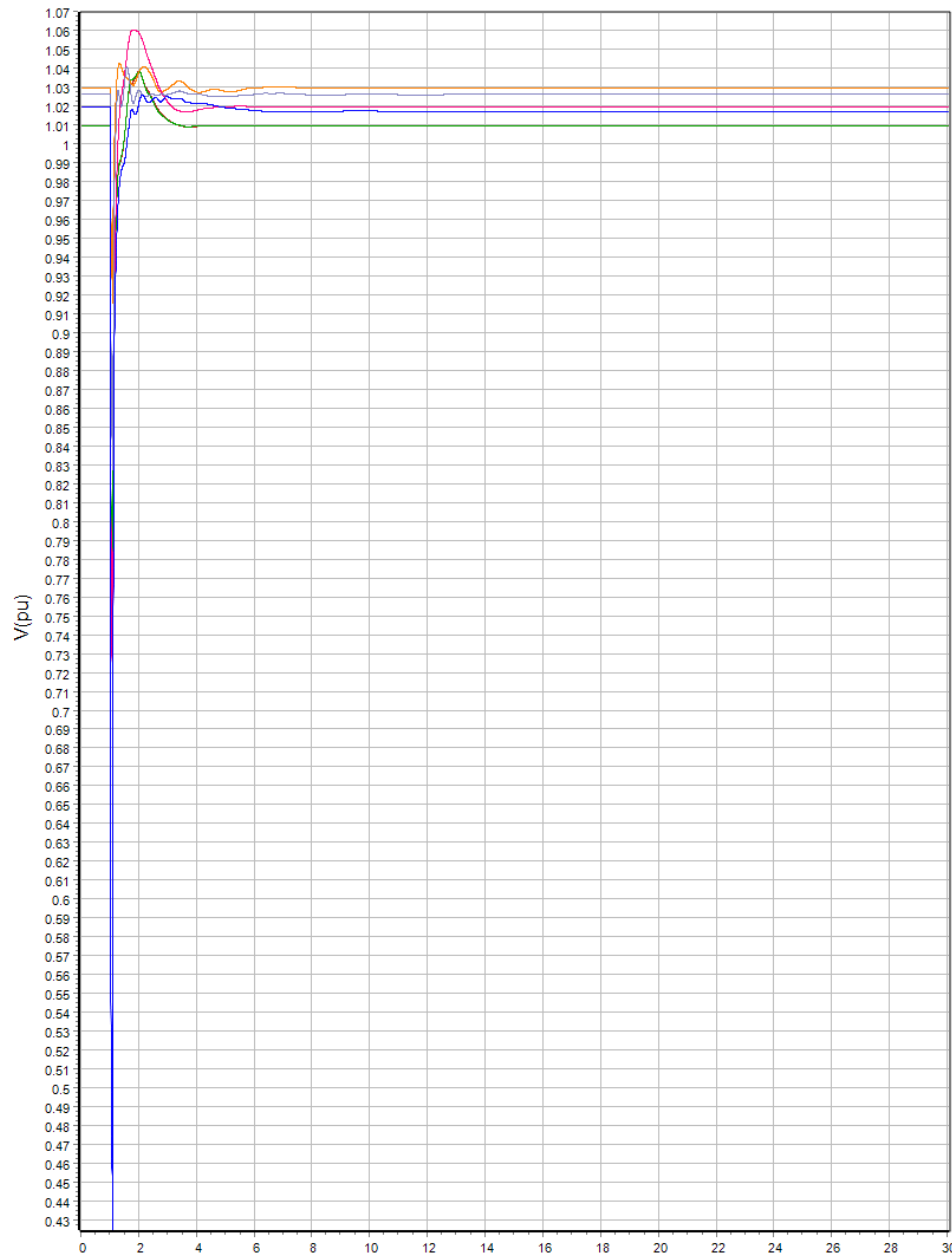


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen 990003_13.8 (990003) #2





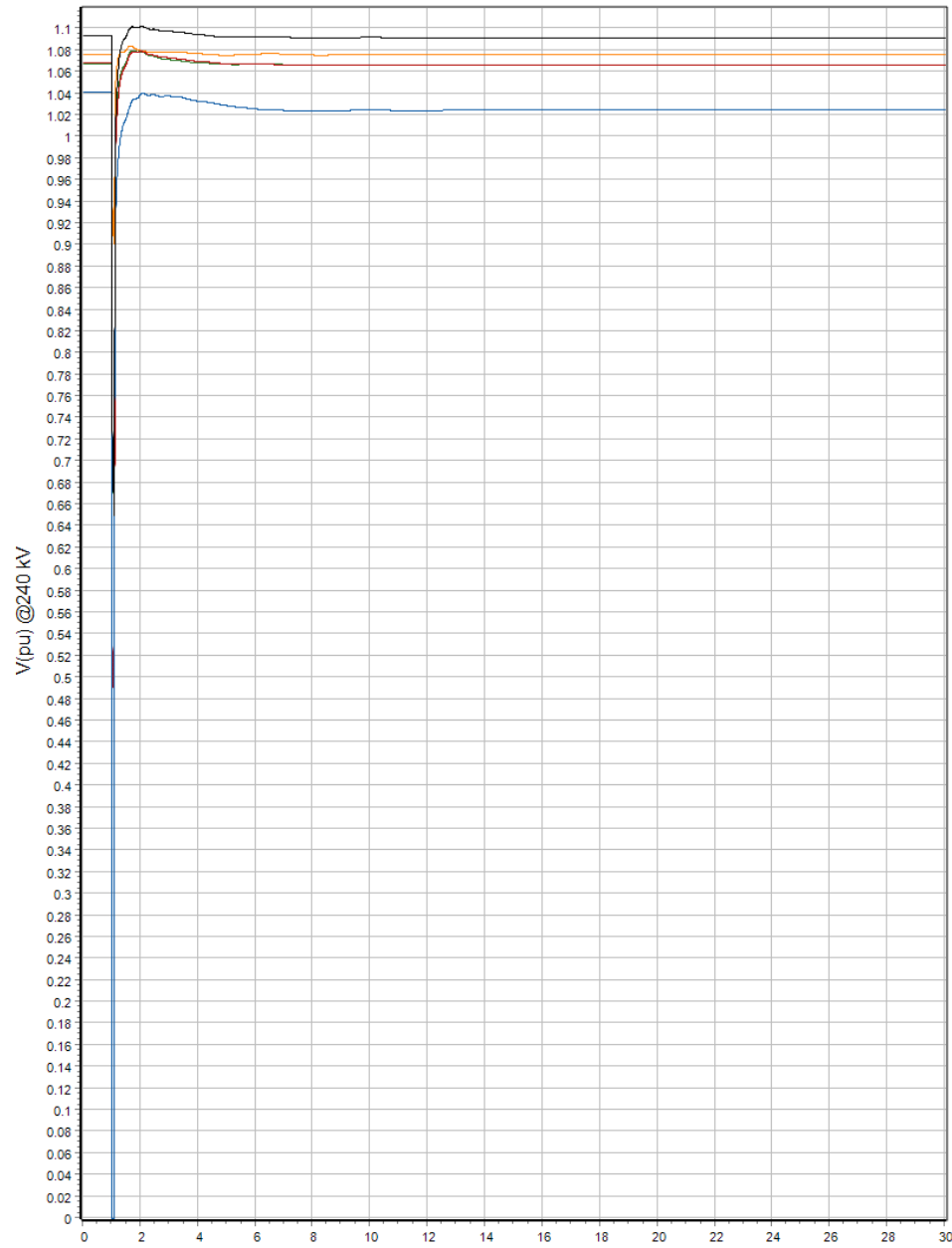
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



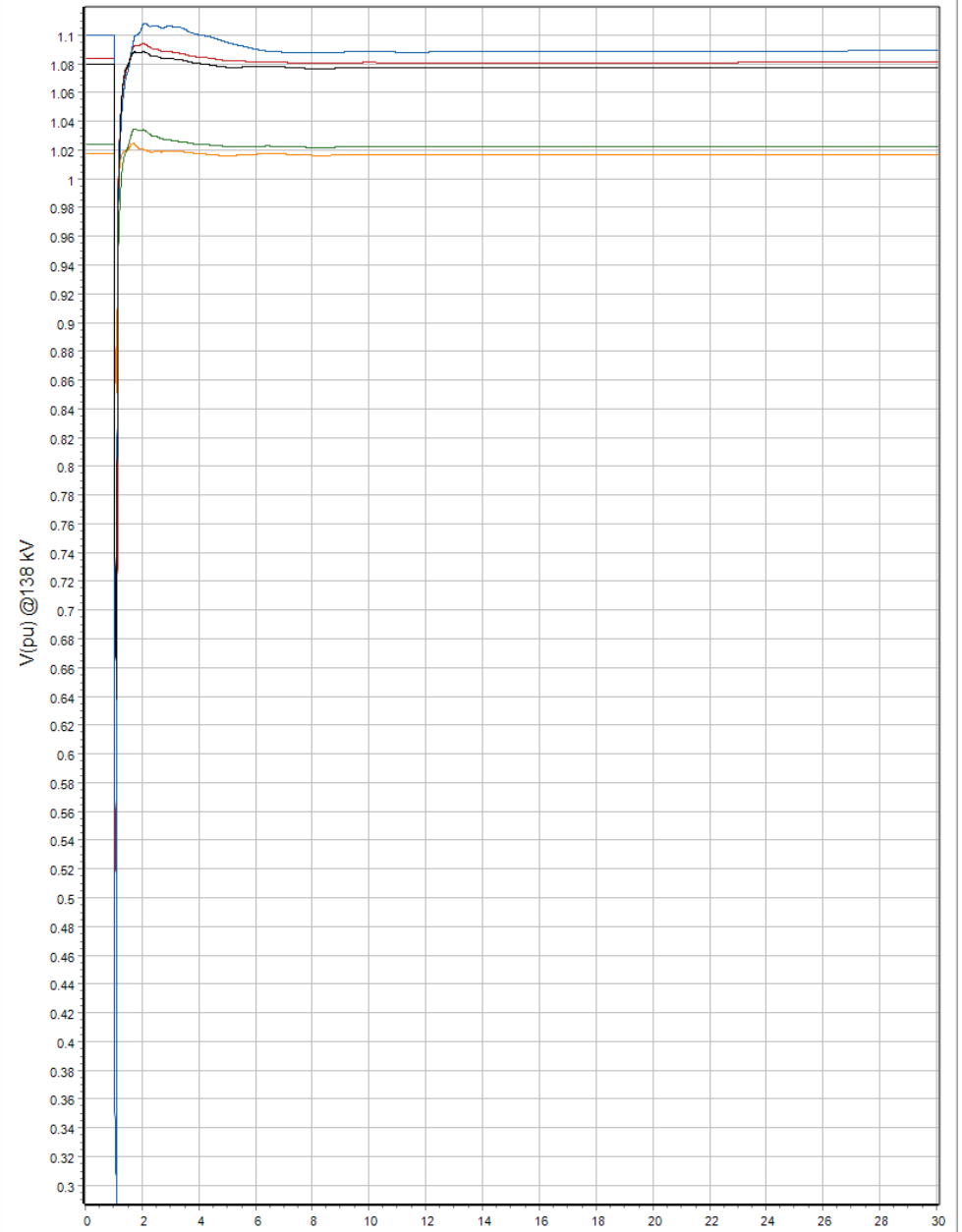
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

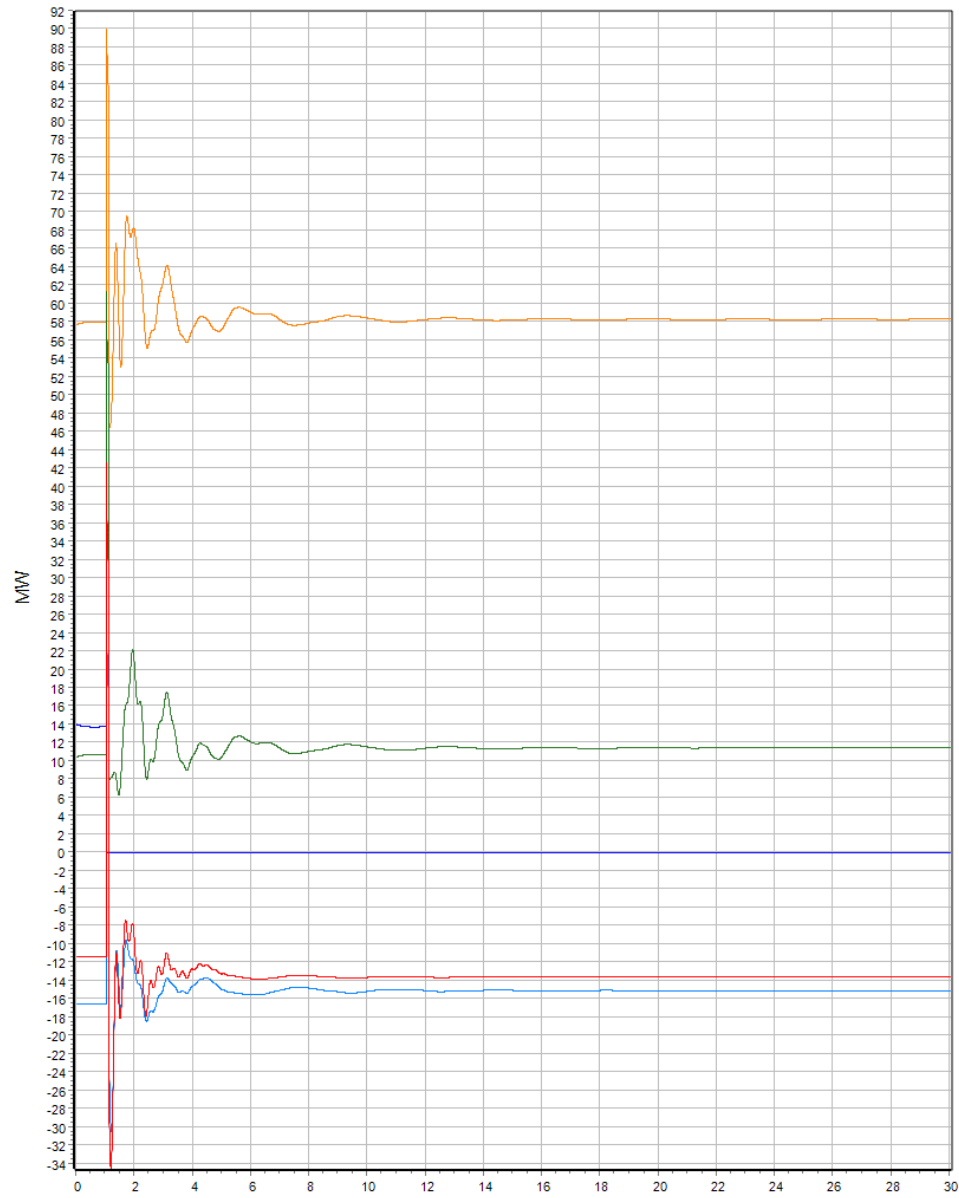


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

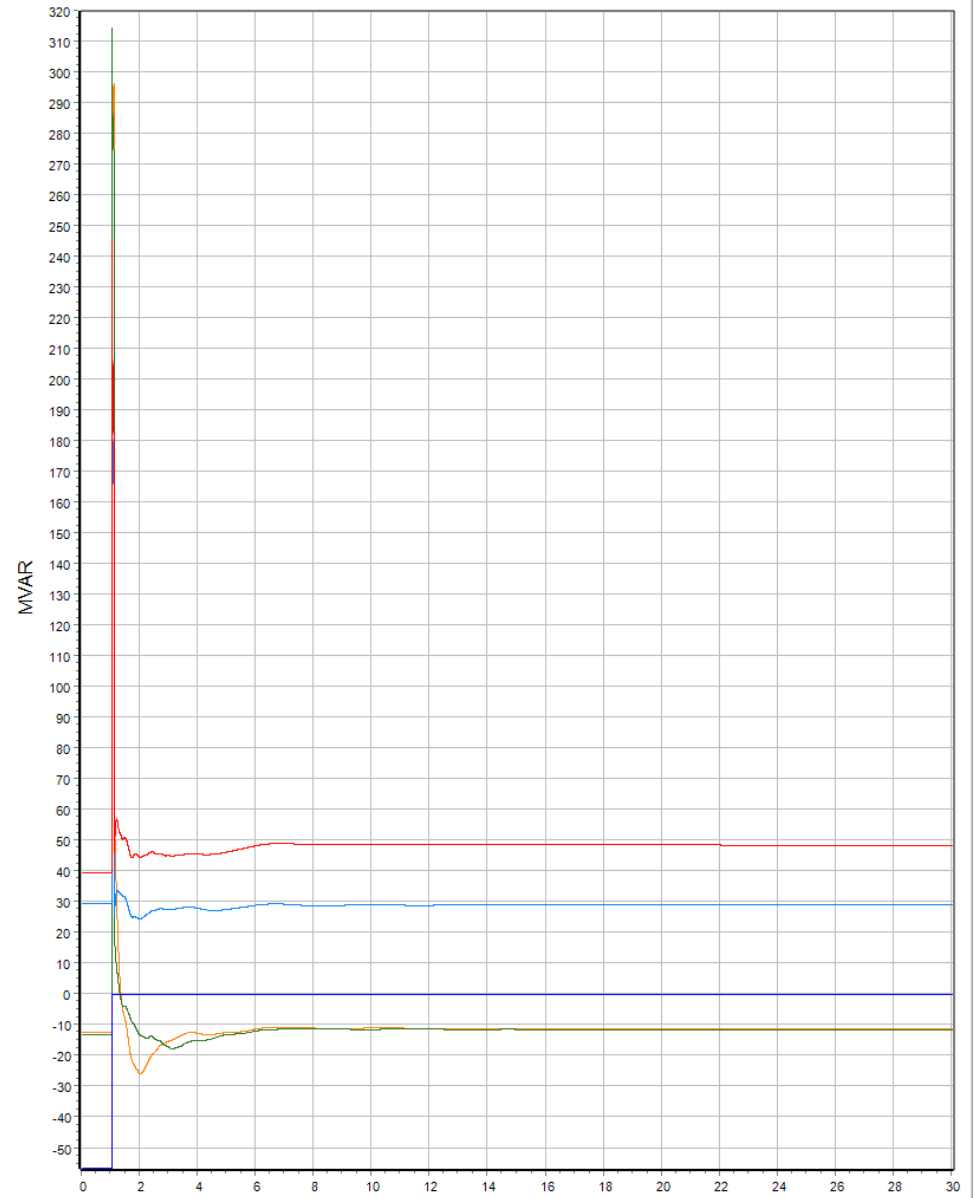


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





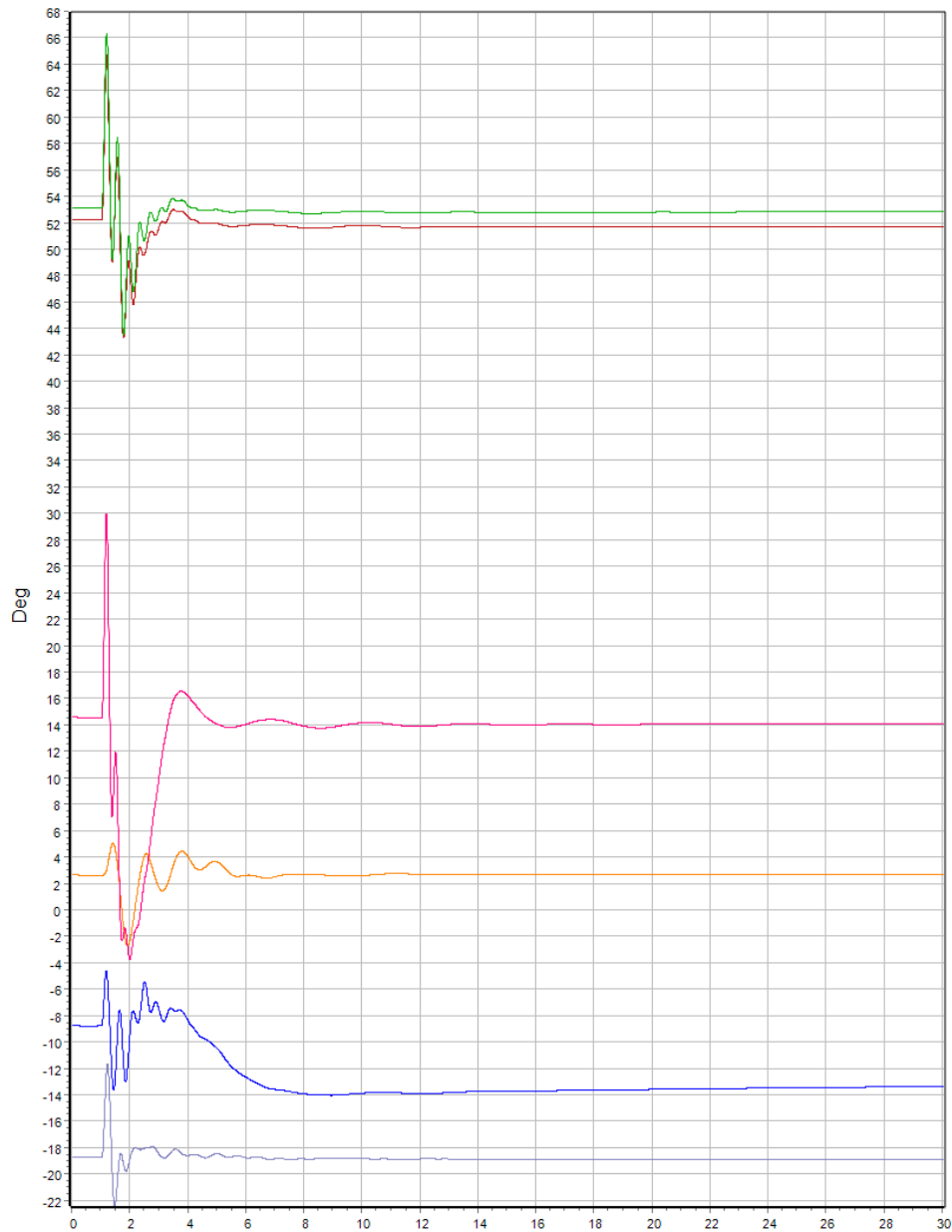
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



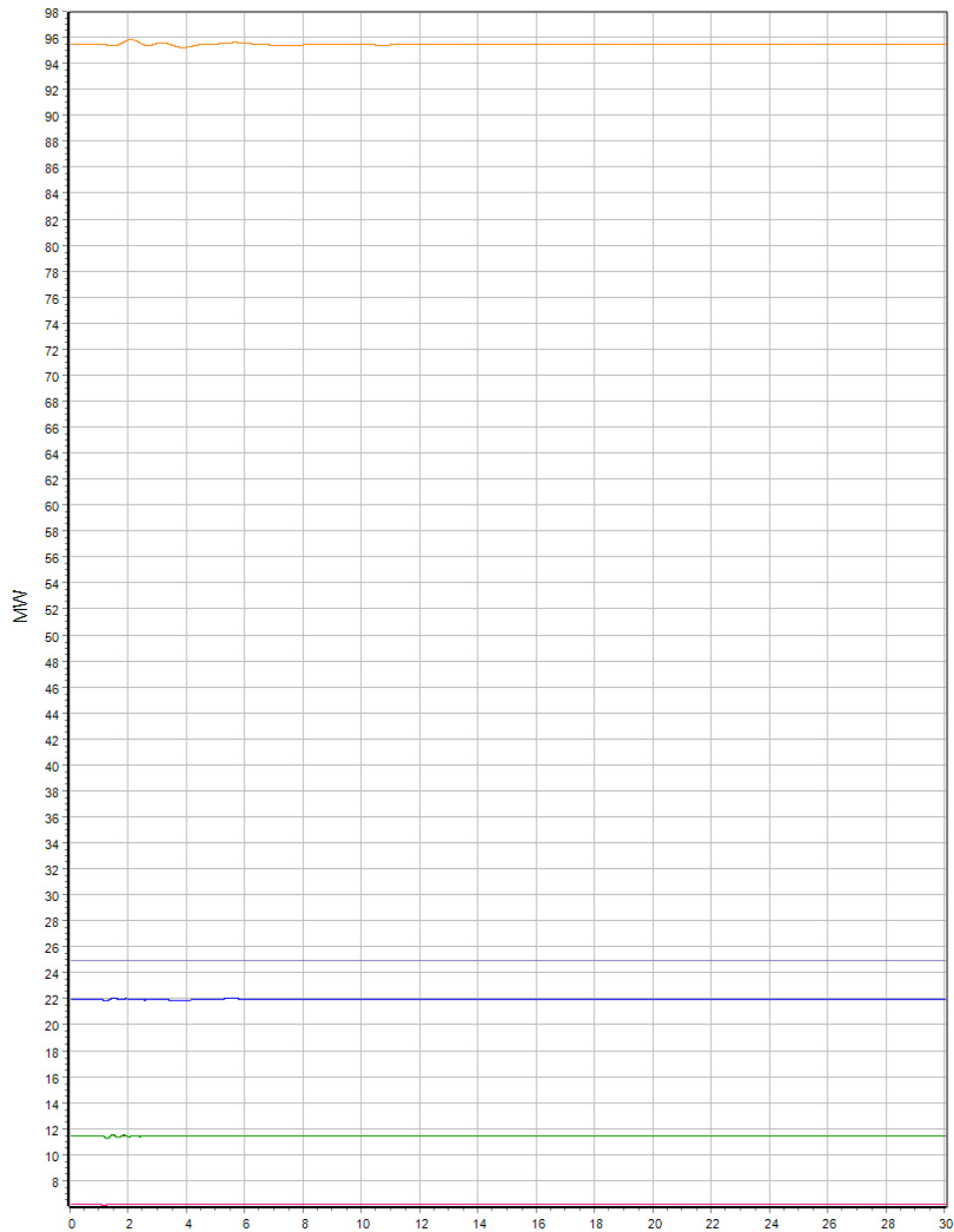
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

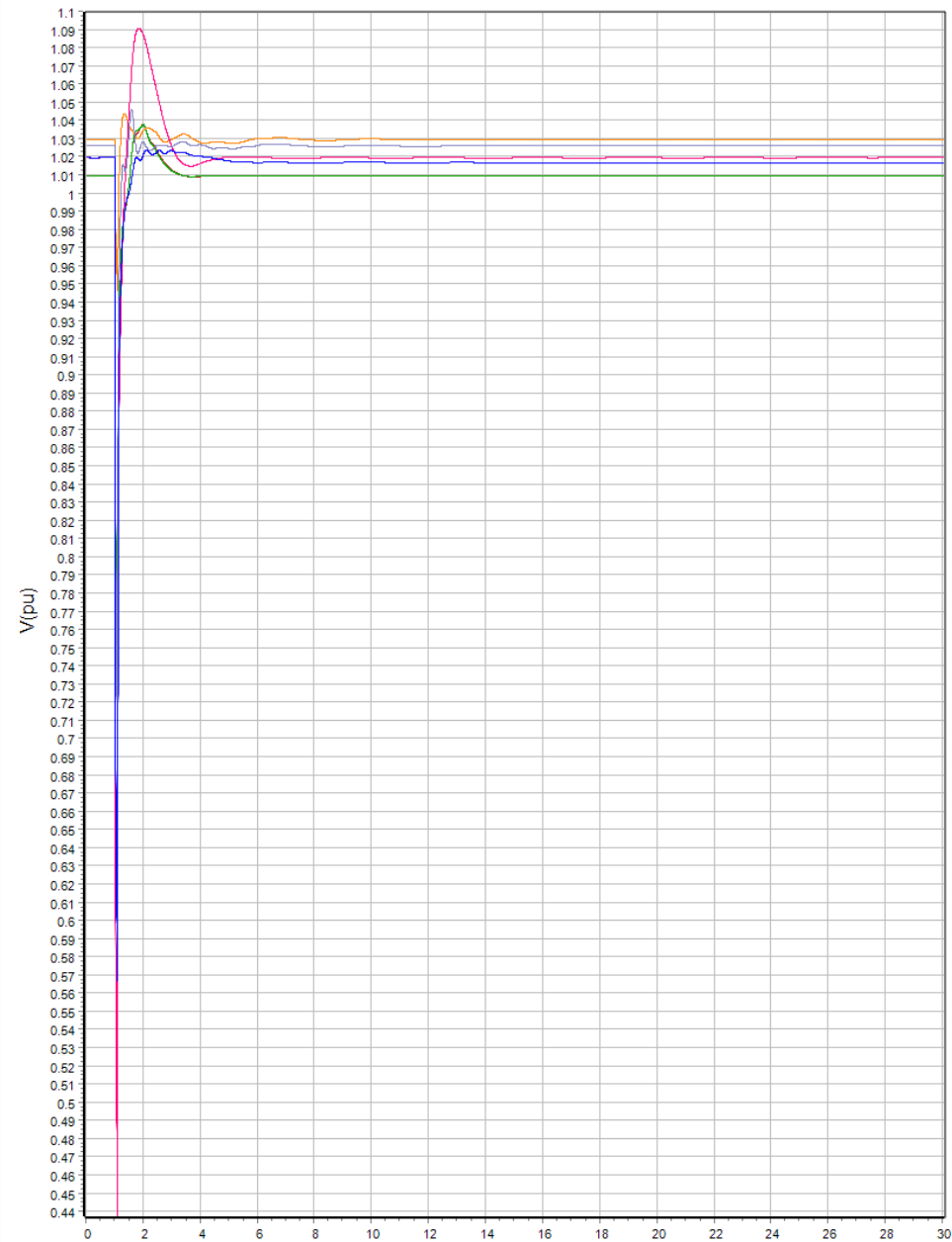
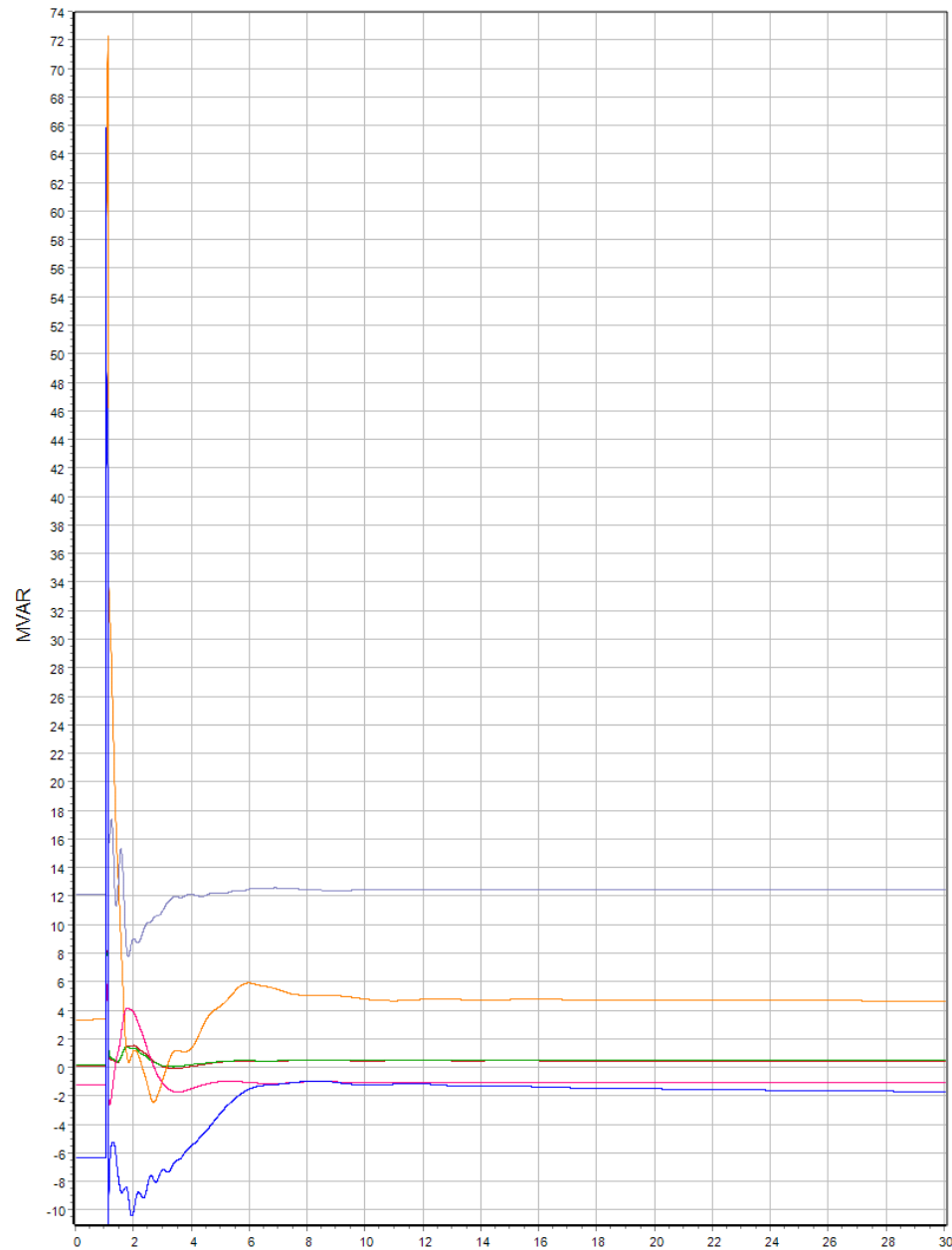


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



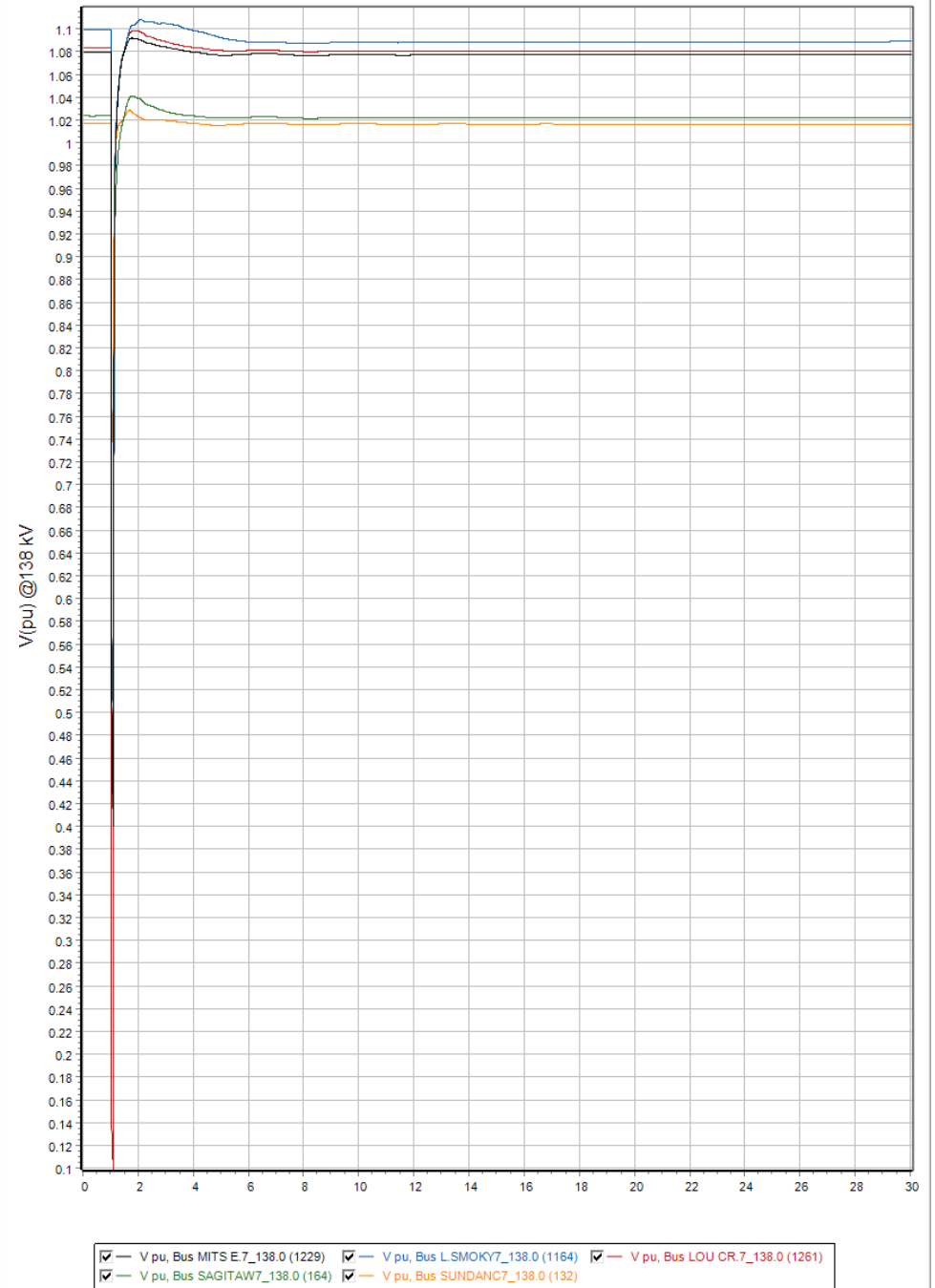
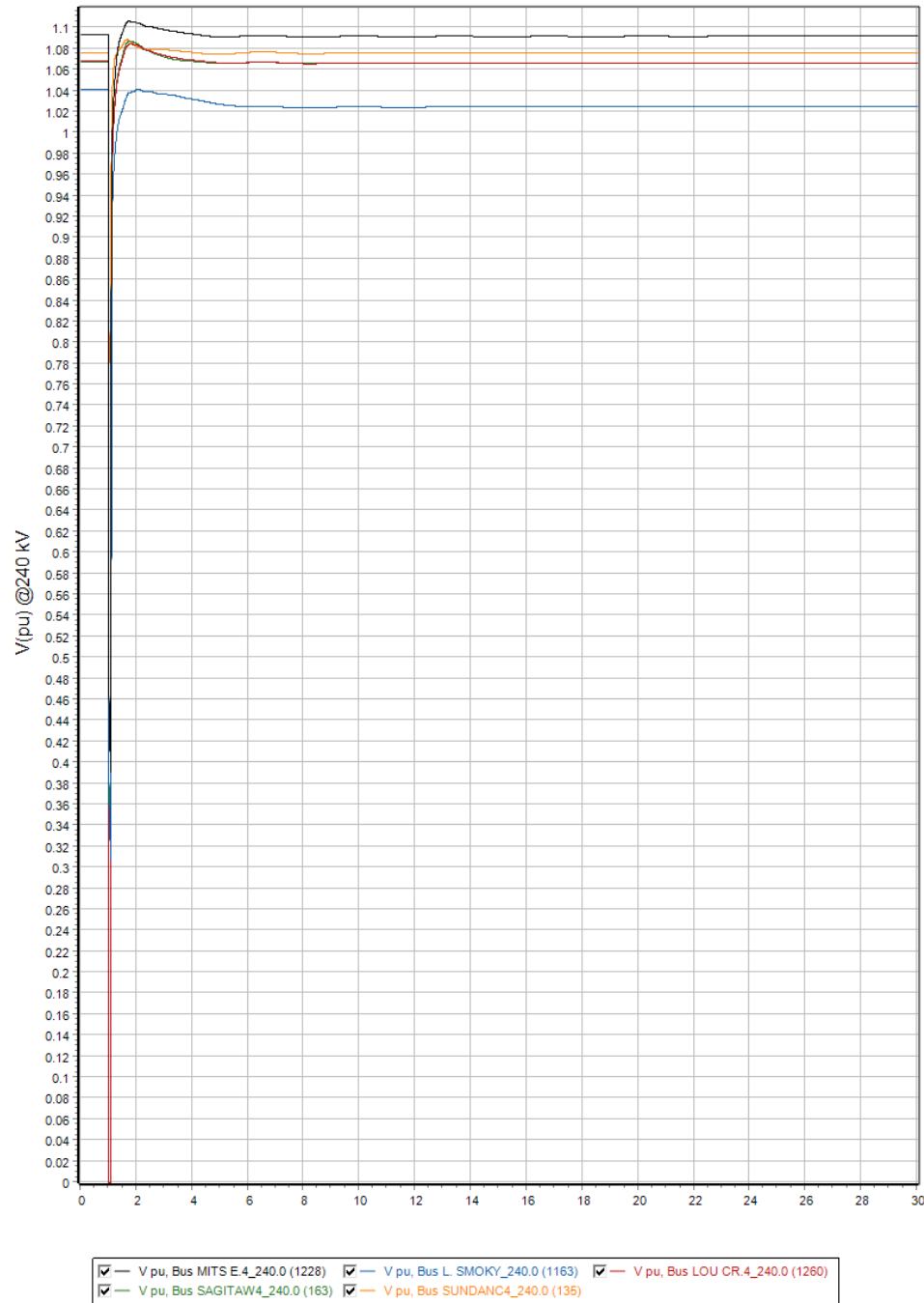


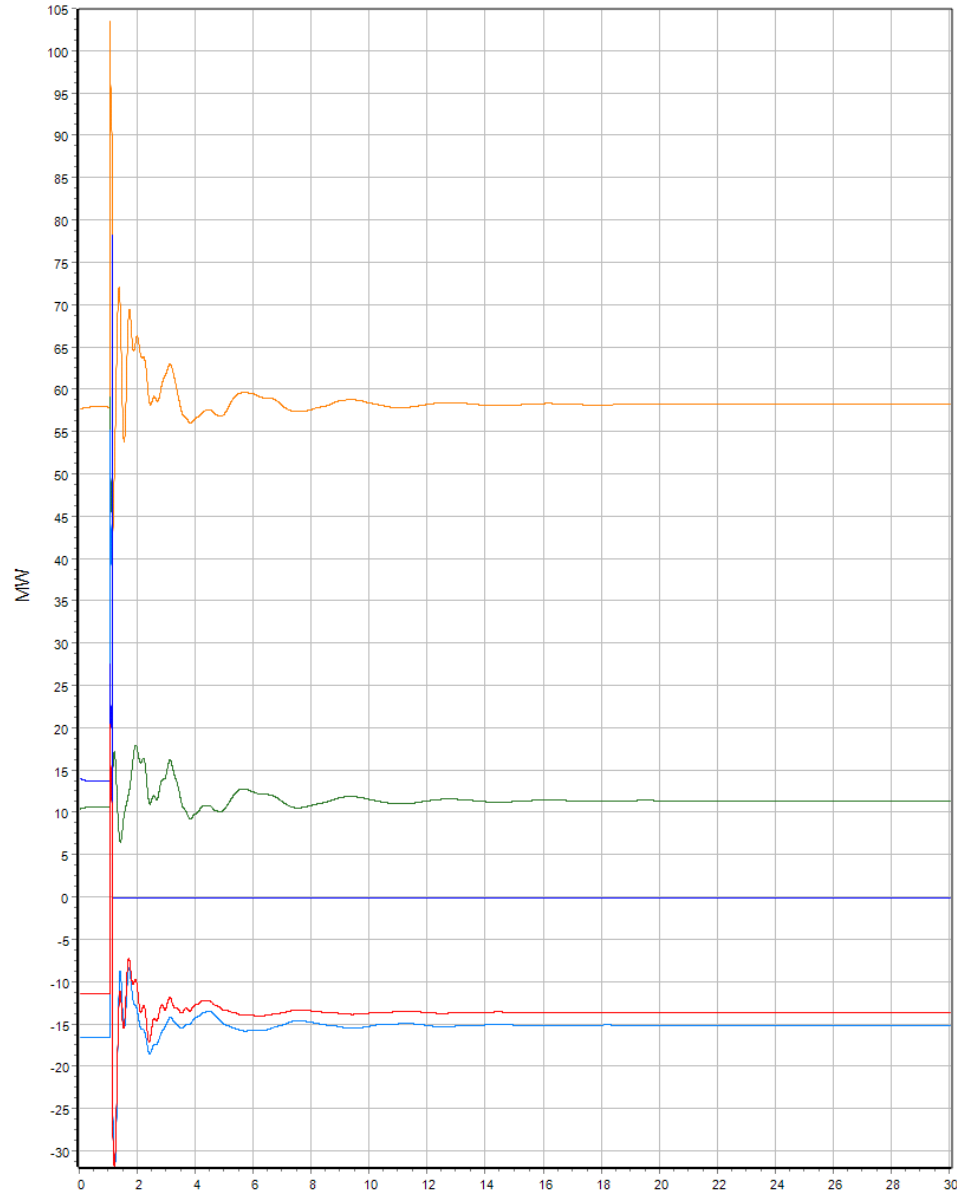
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen 990003_13.8 (990003) #2

- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen 990003_13.8 (990003) #2

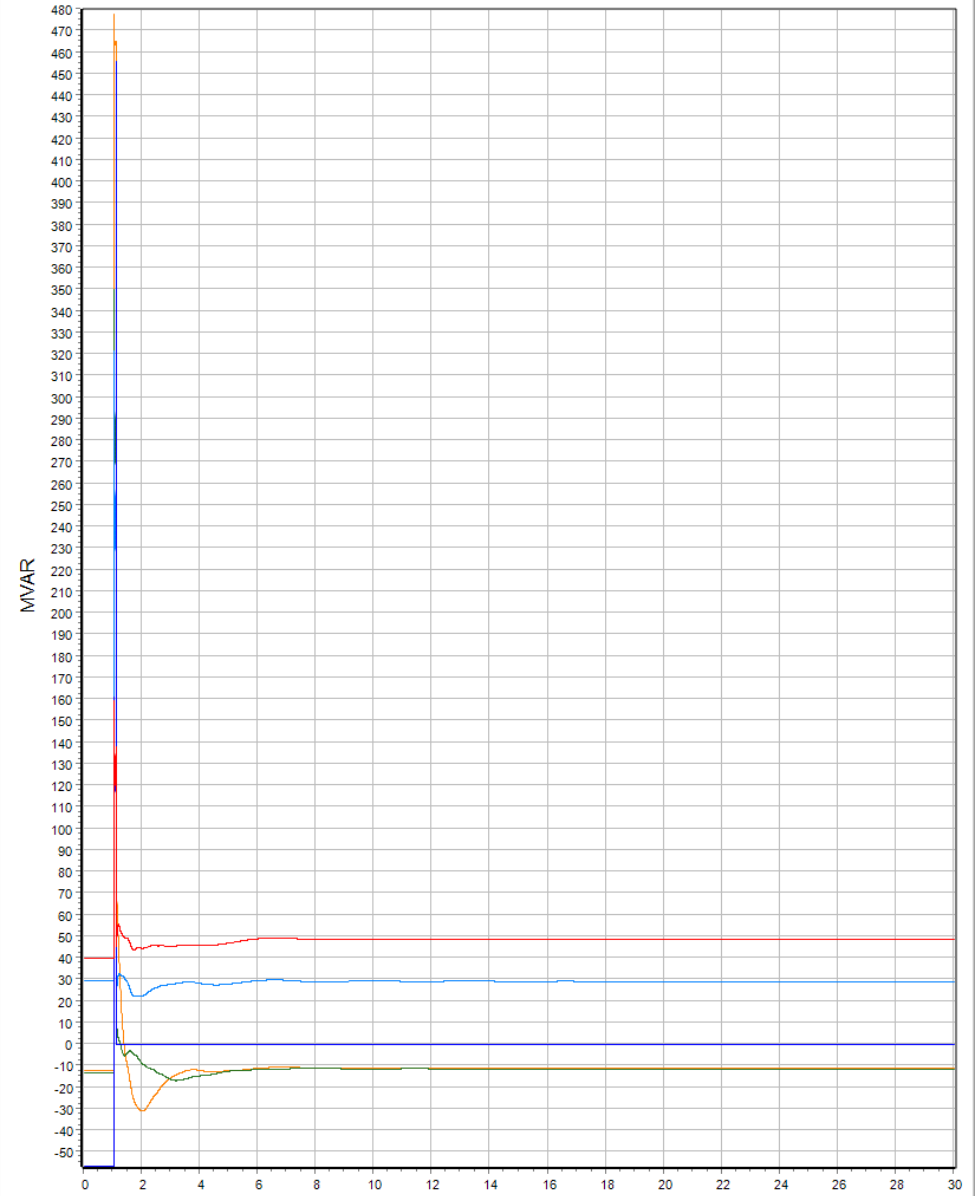


Monitor Bus Volts Q3



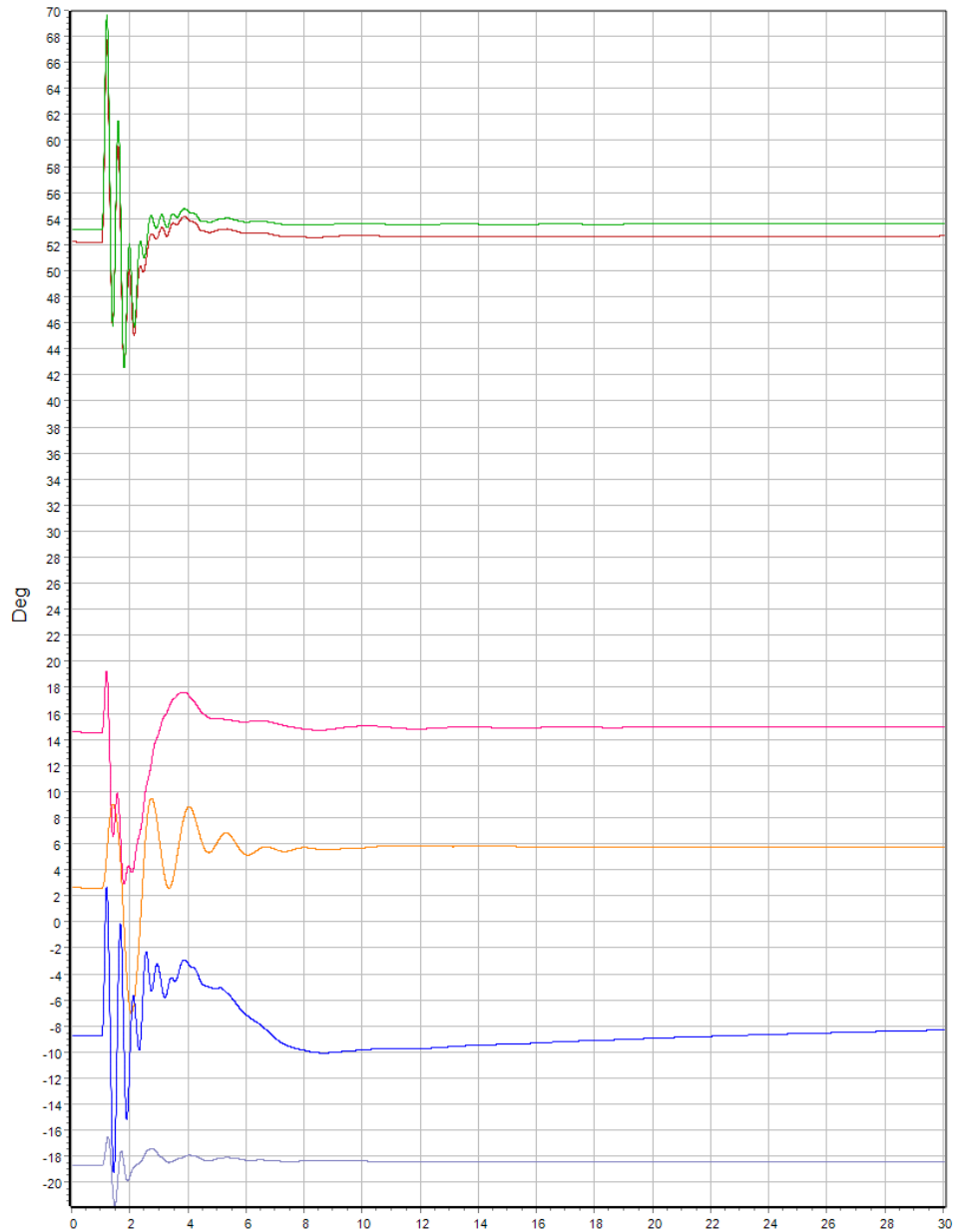


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

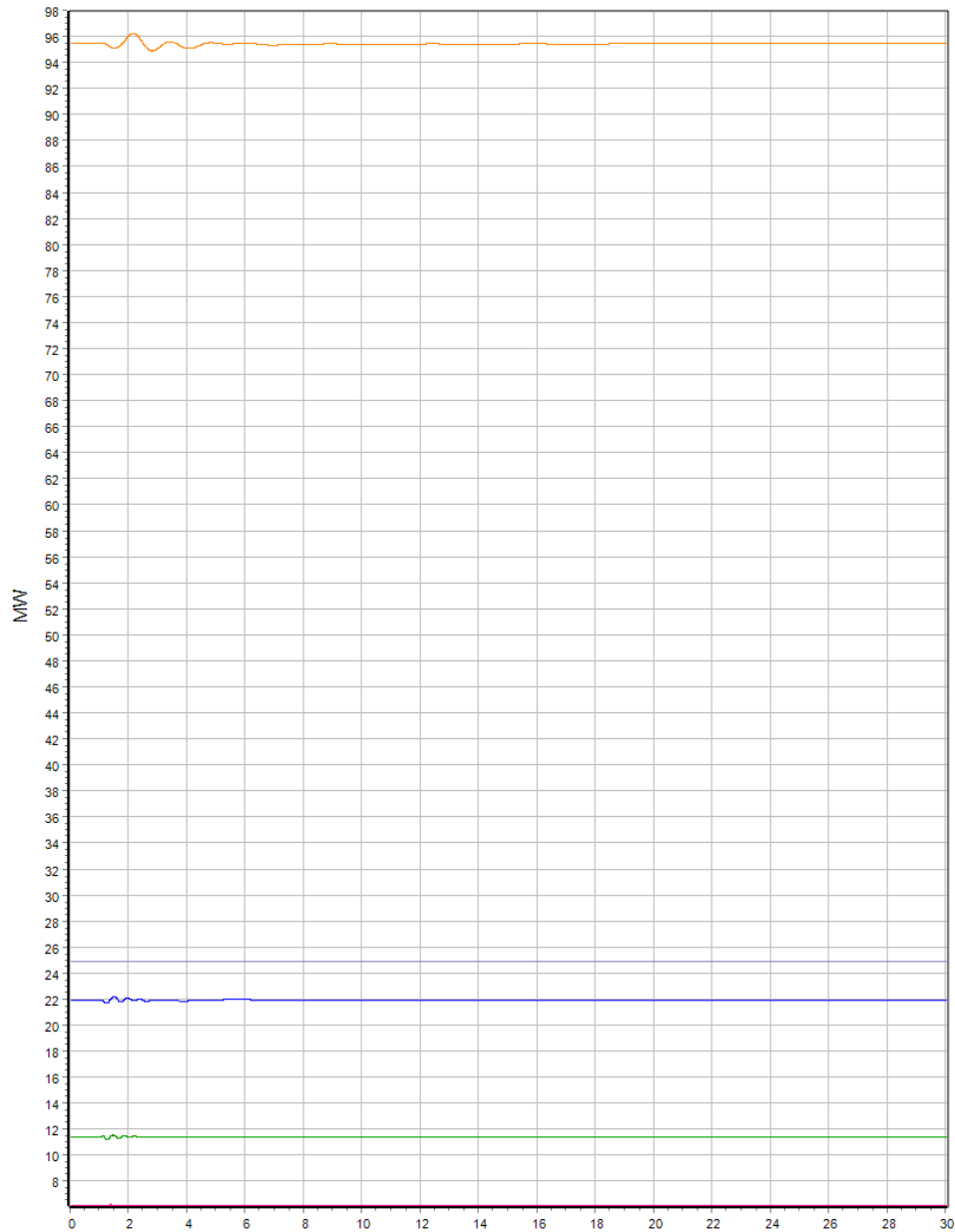


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



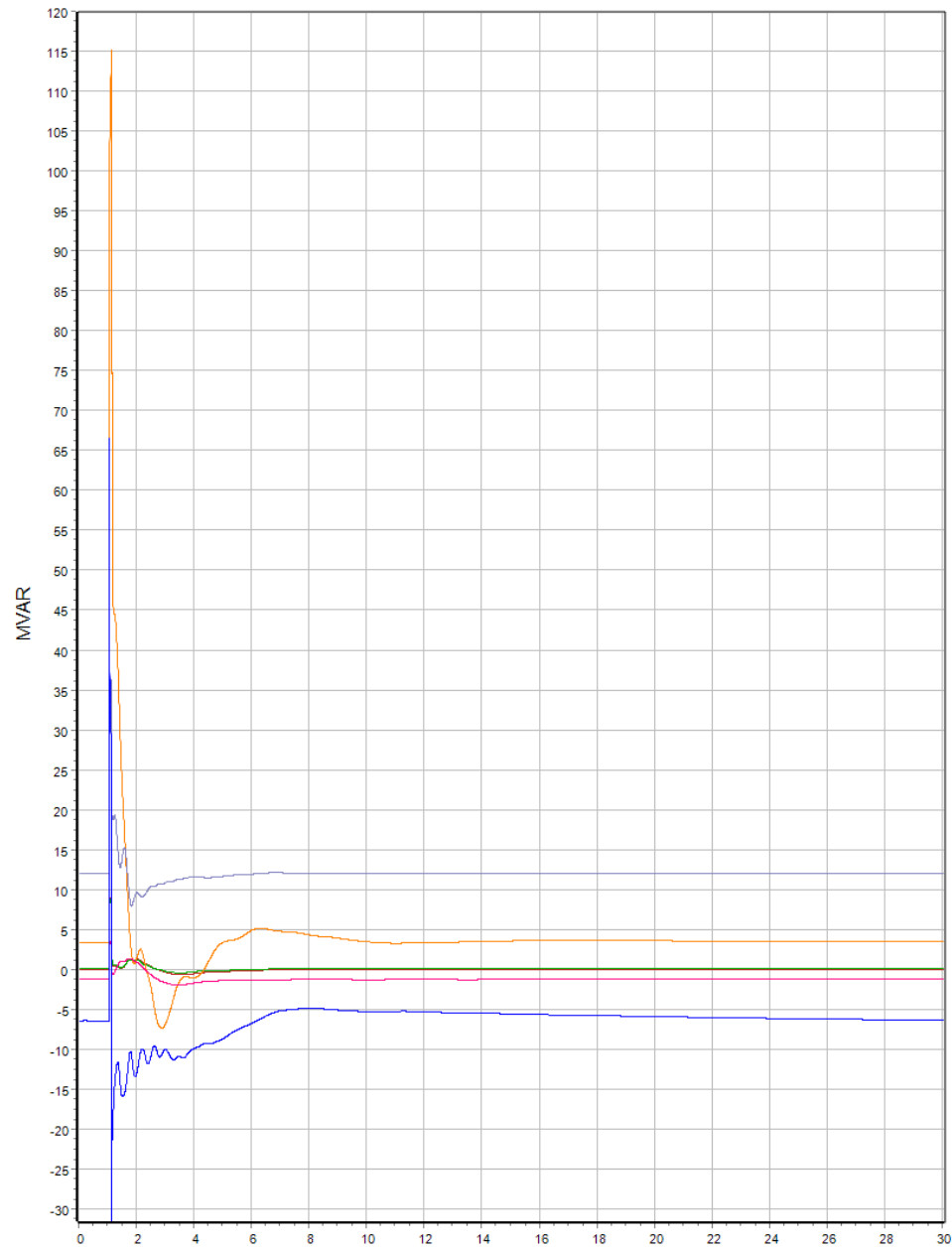


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

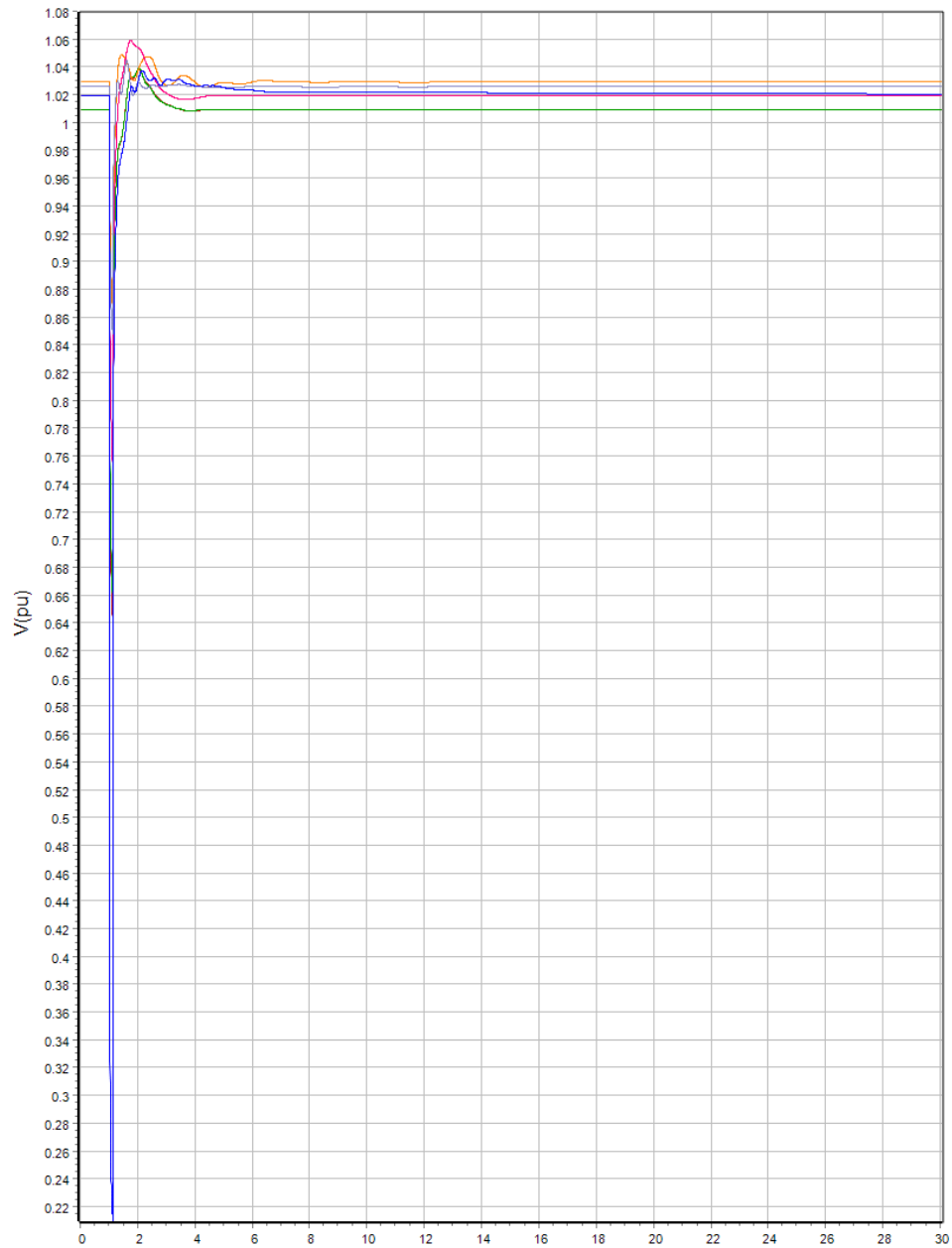


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990003_13.8 (990003) #2





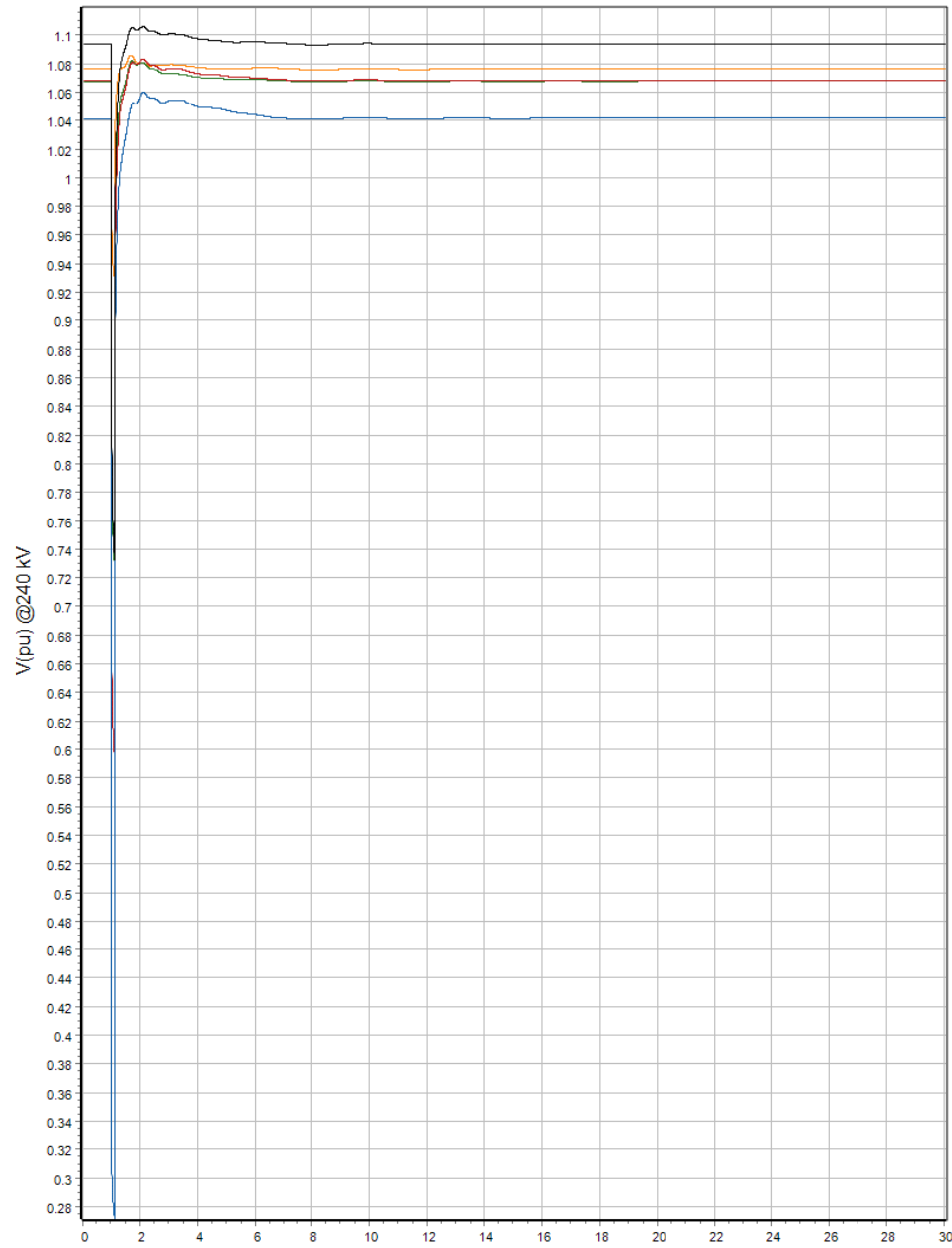
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen 990003_13.8 (990003) #2



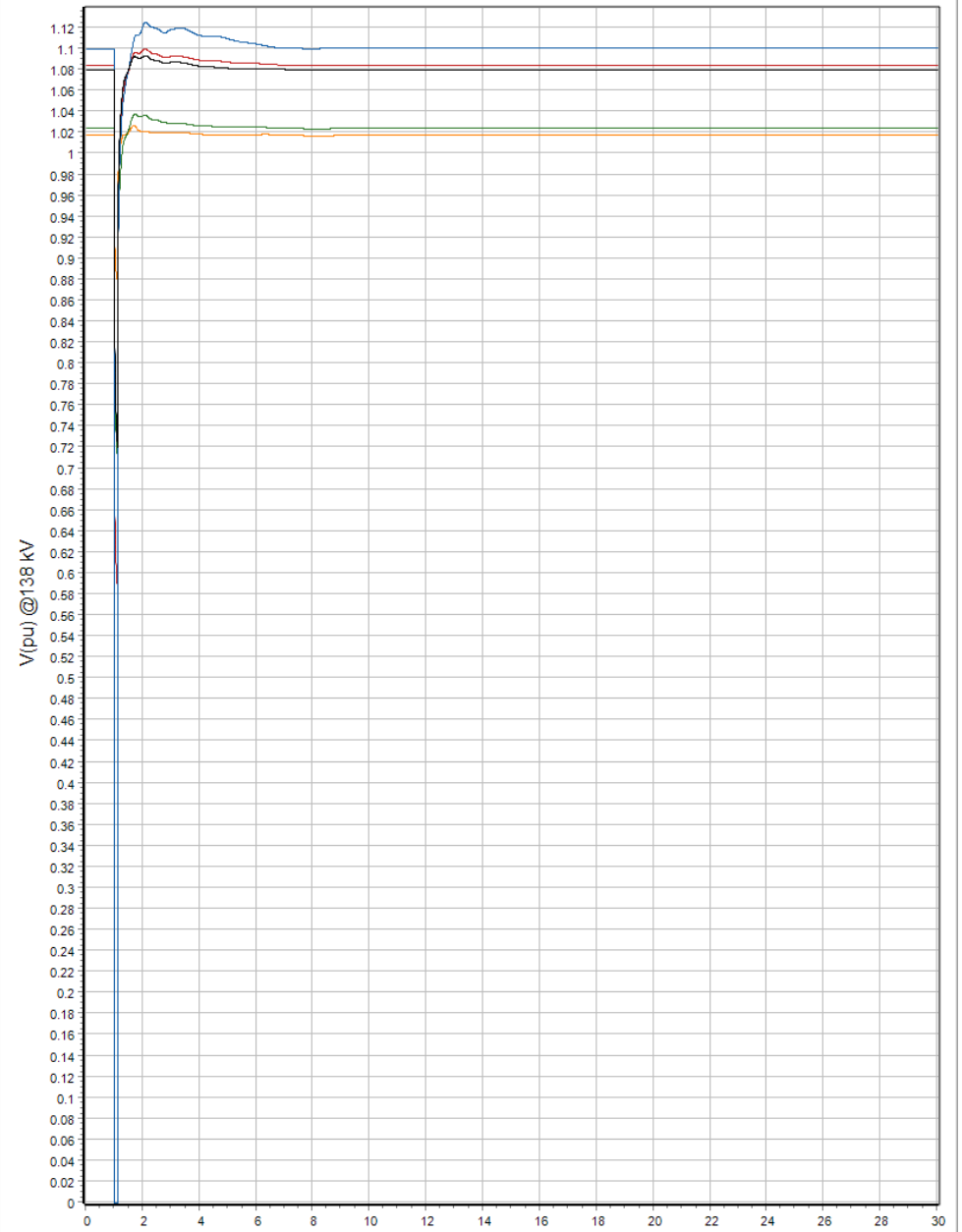
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- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

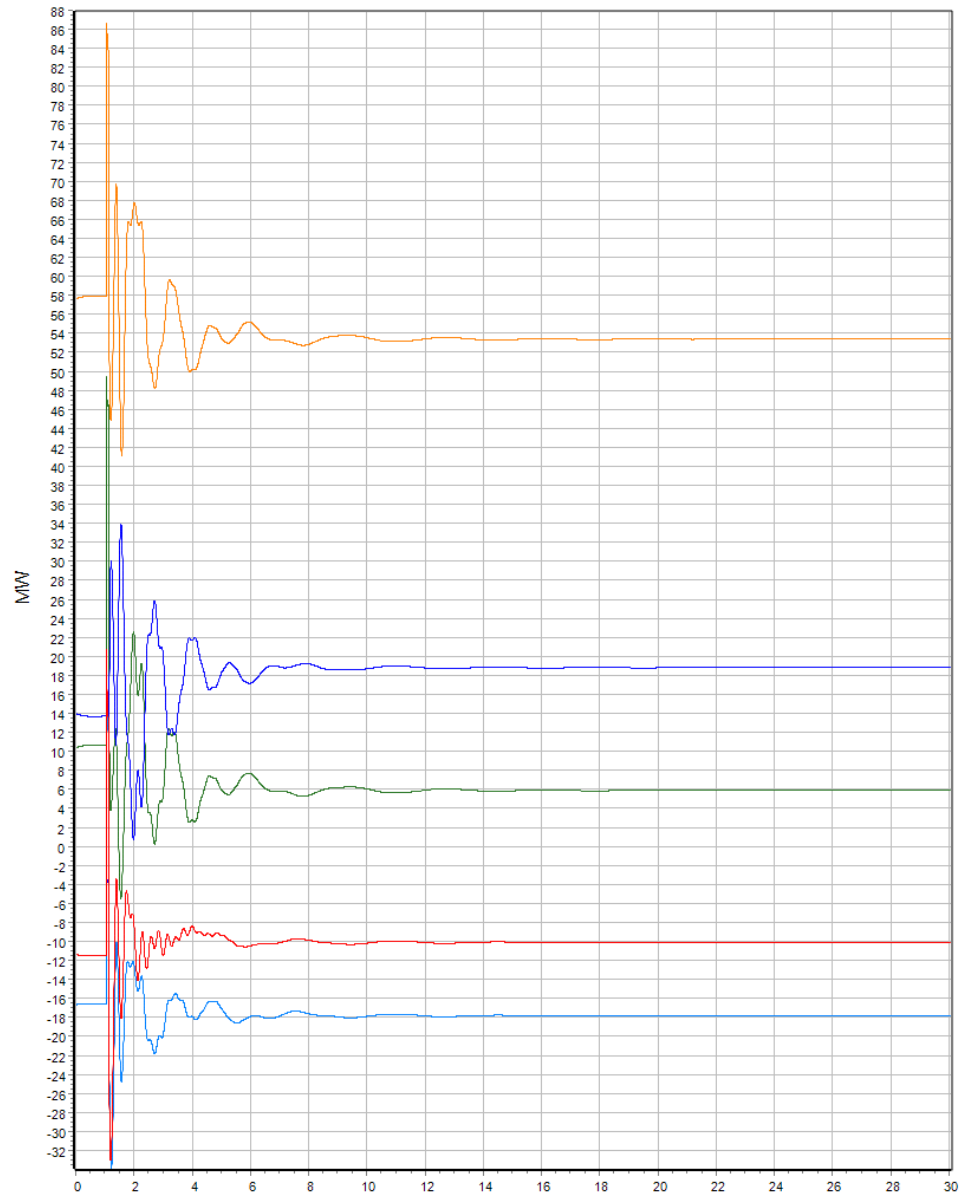


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

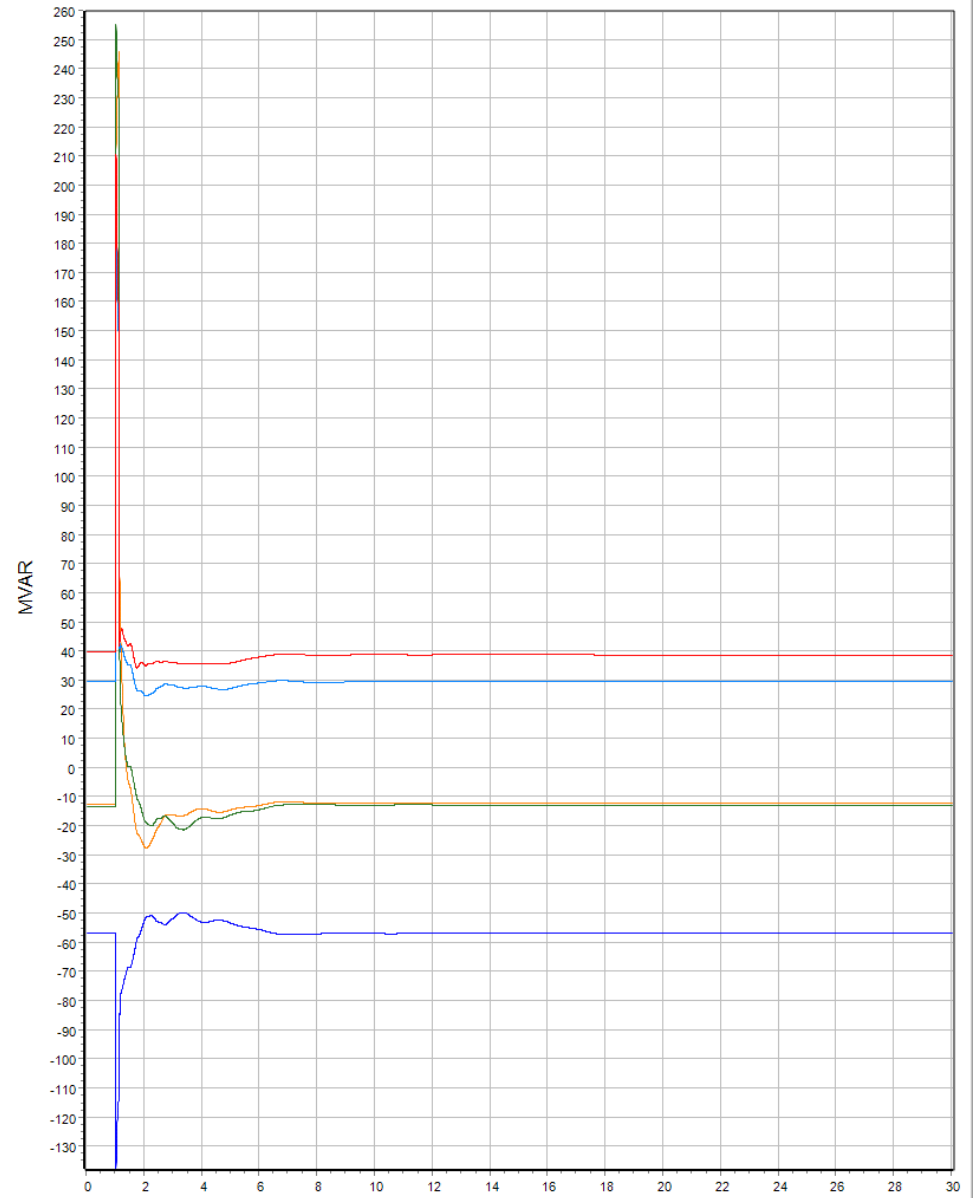


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





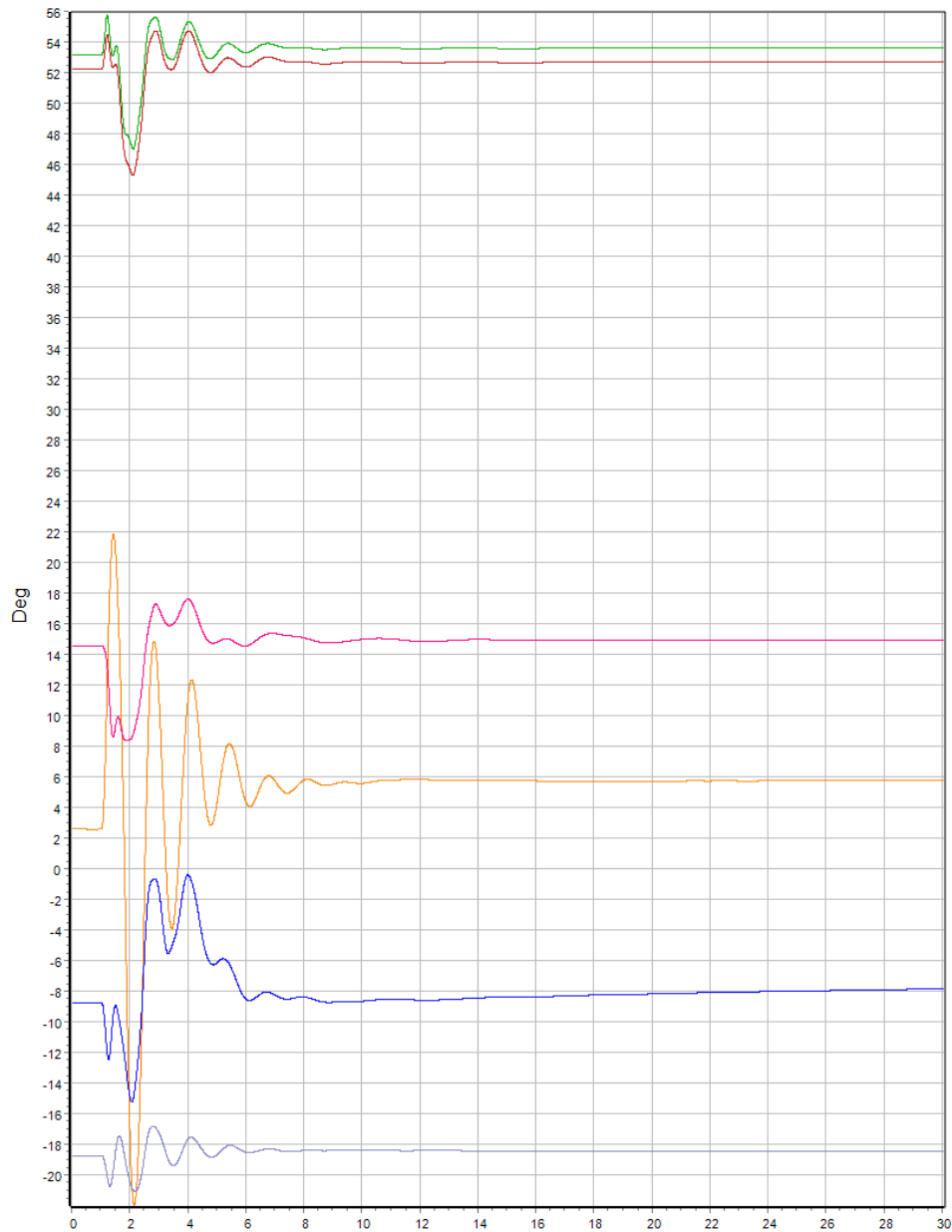
- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



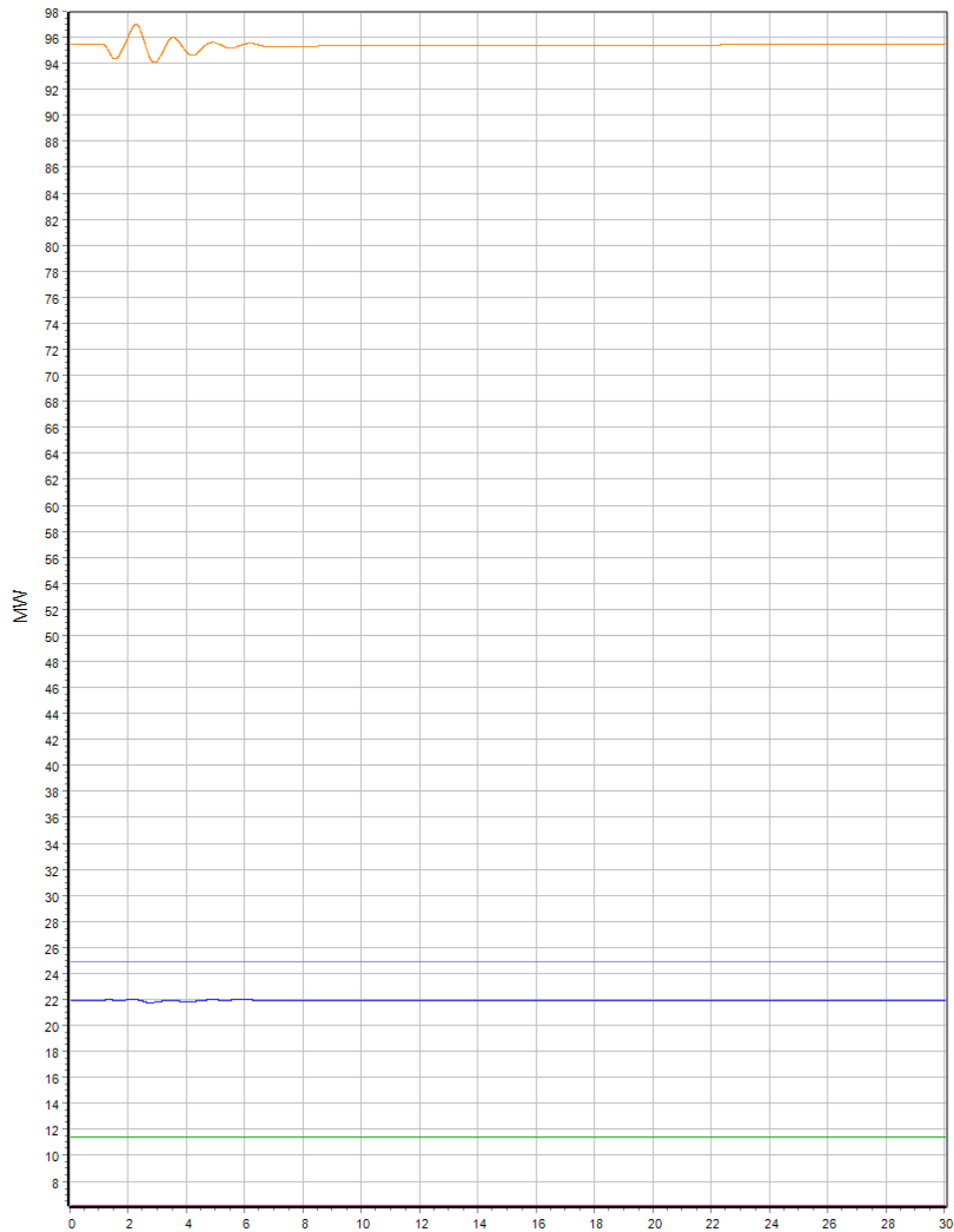
- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Monitor Gens. Q1

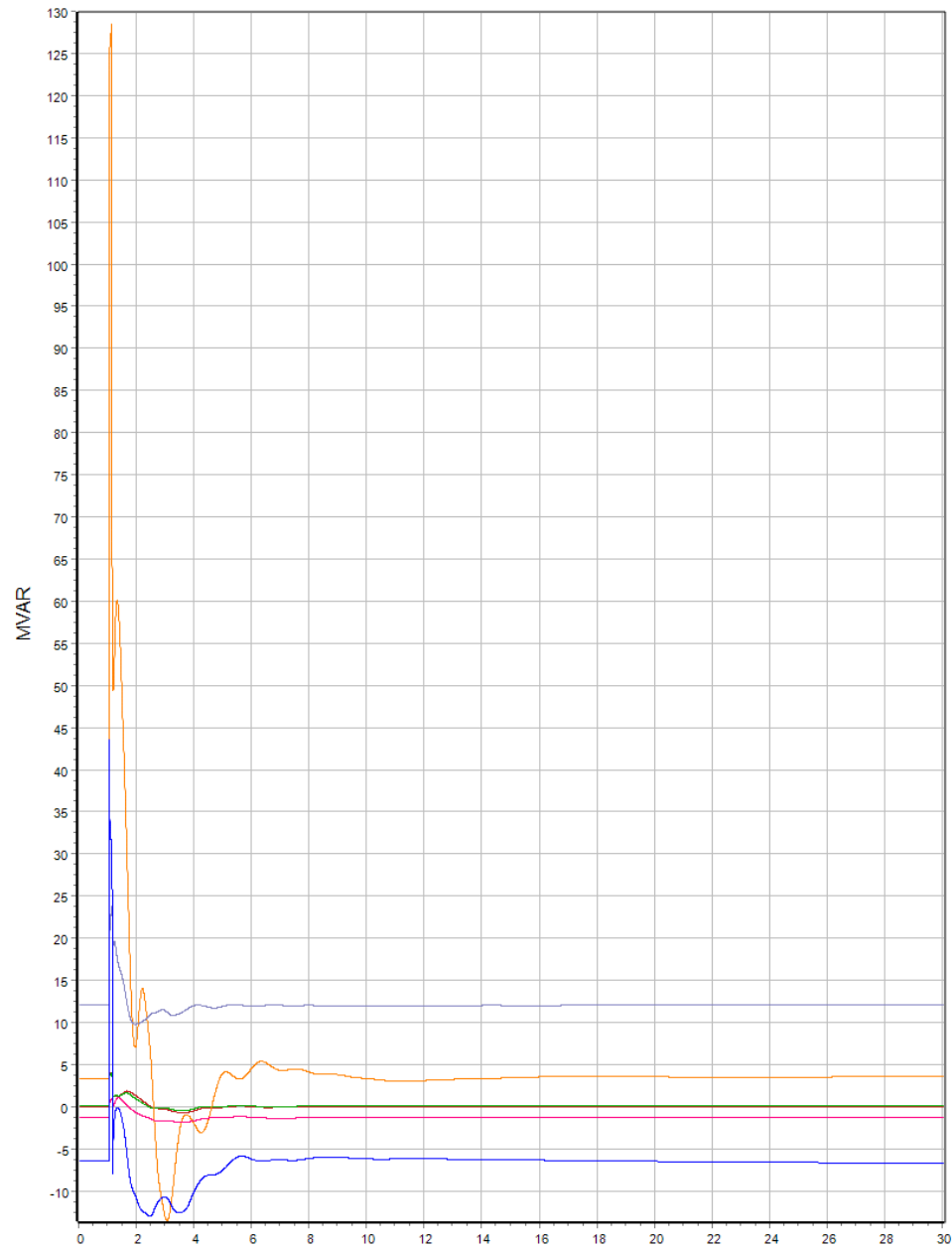


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

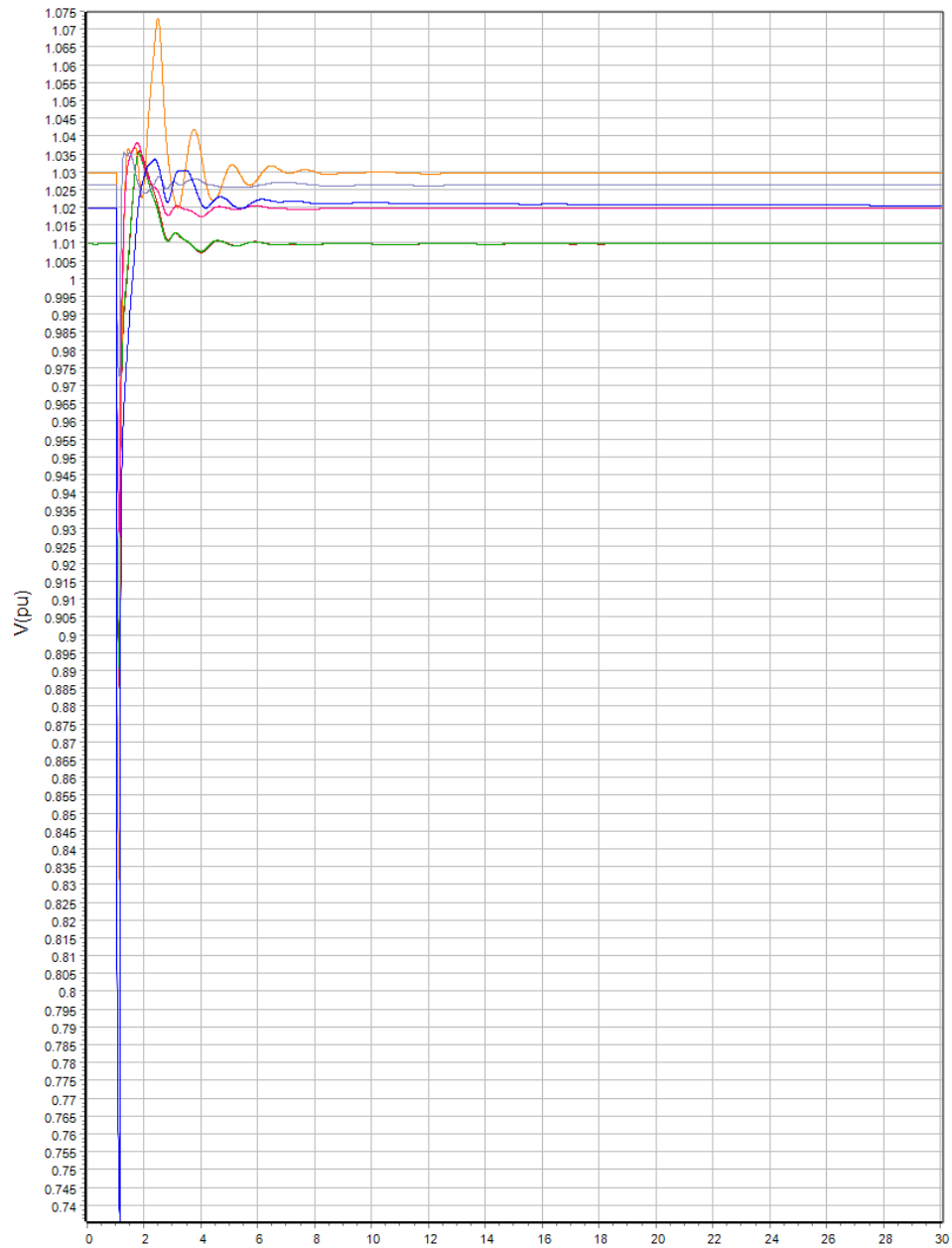


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





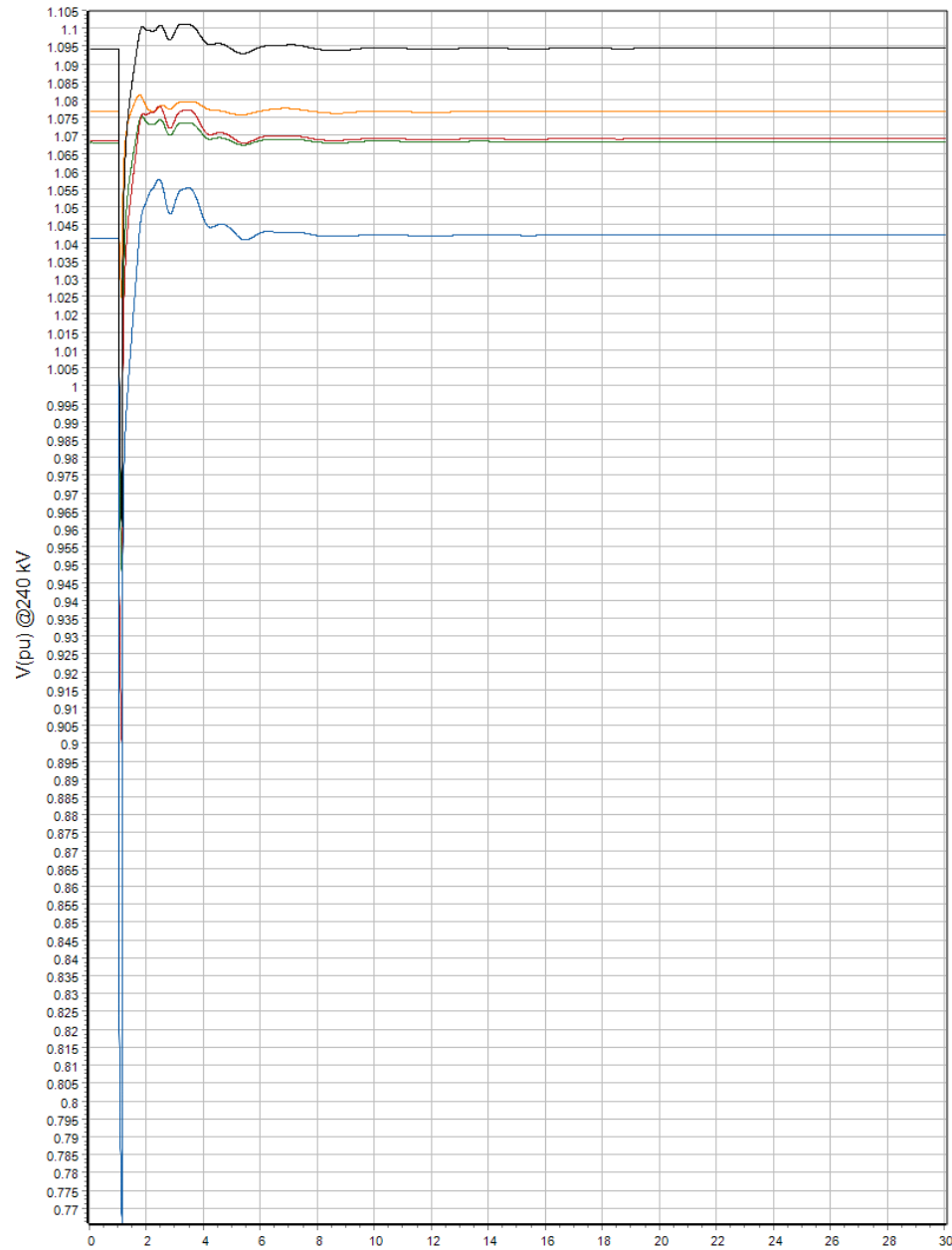
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- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



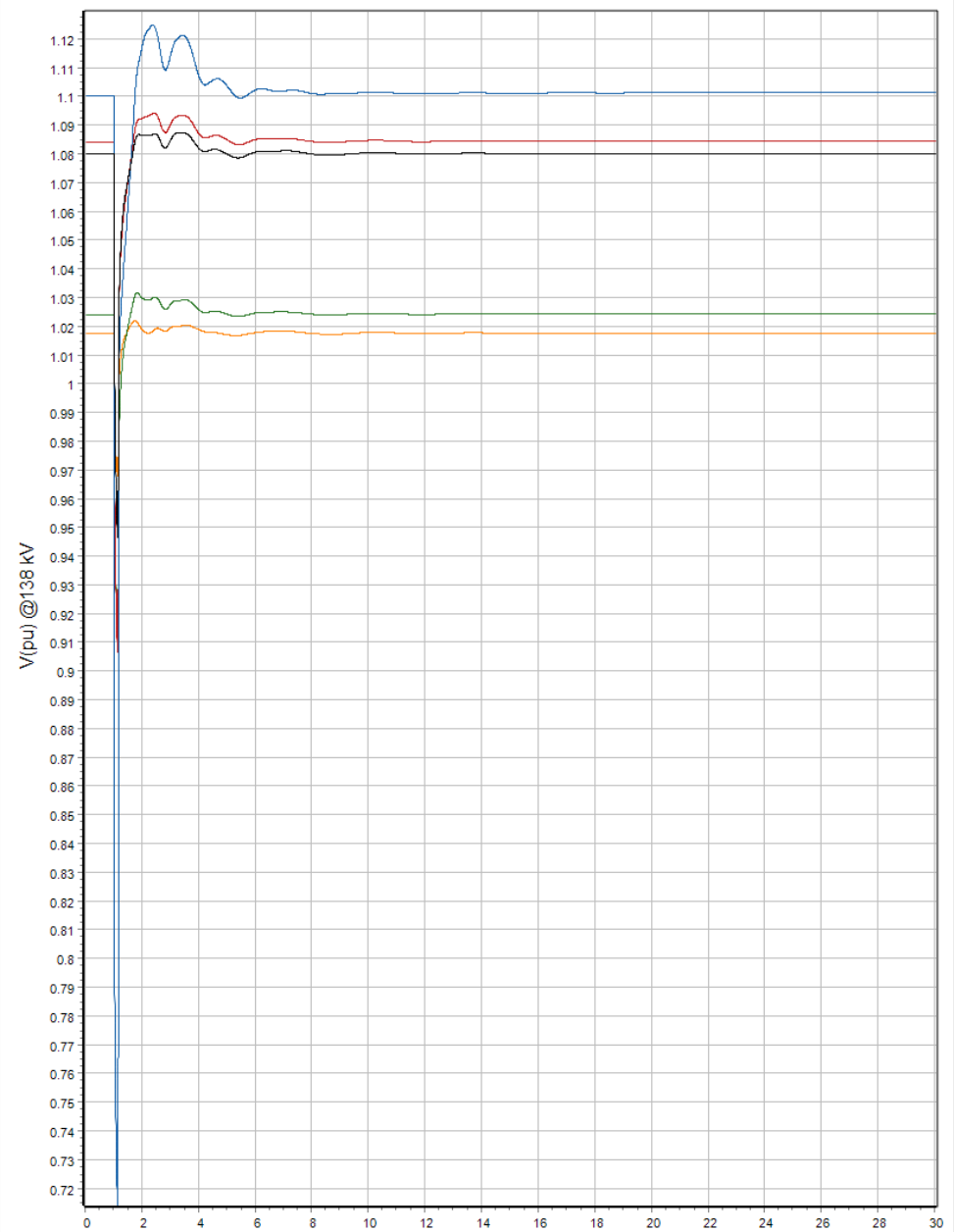
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

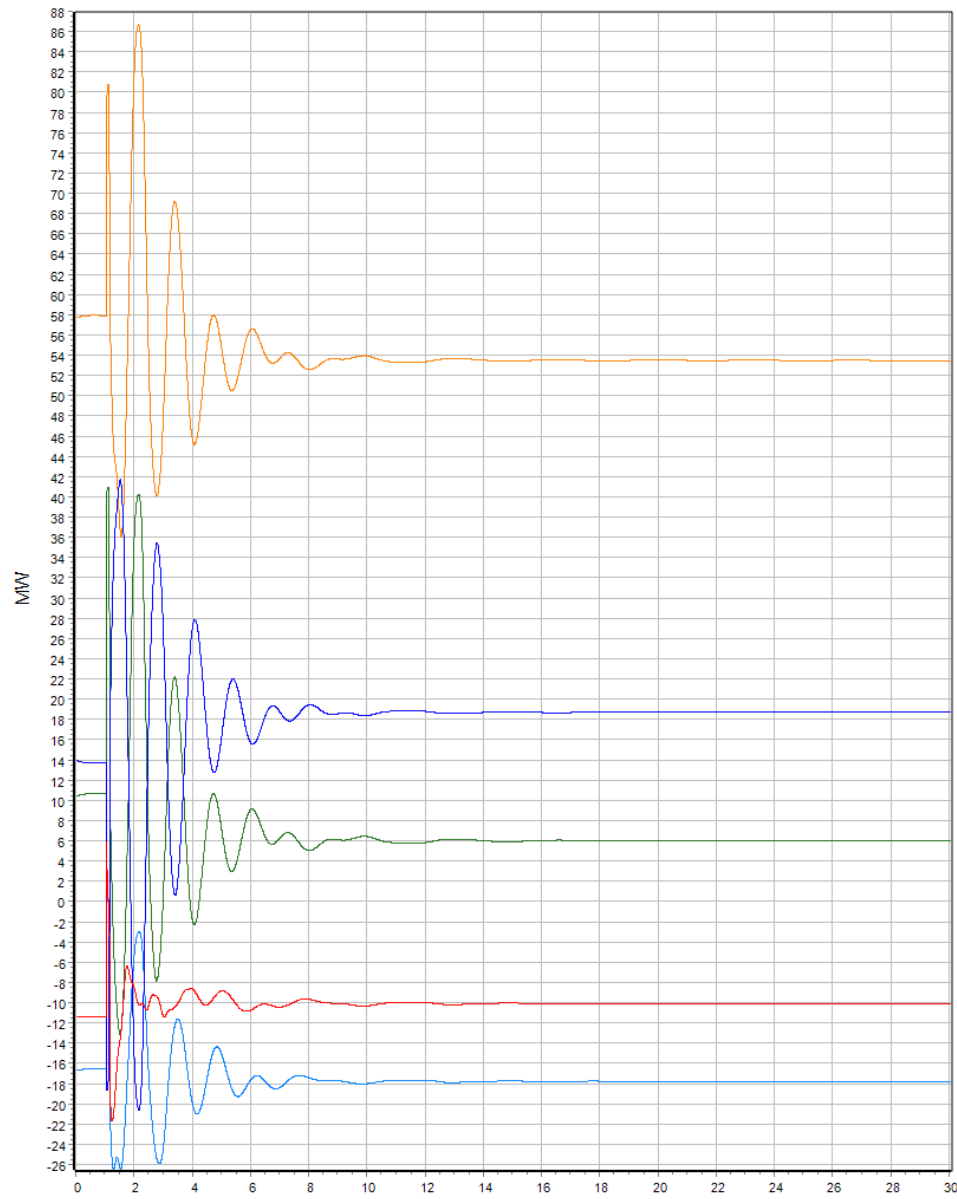


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

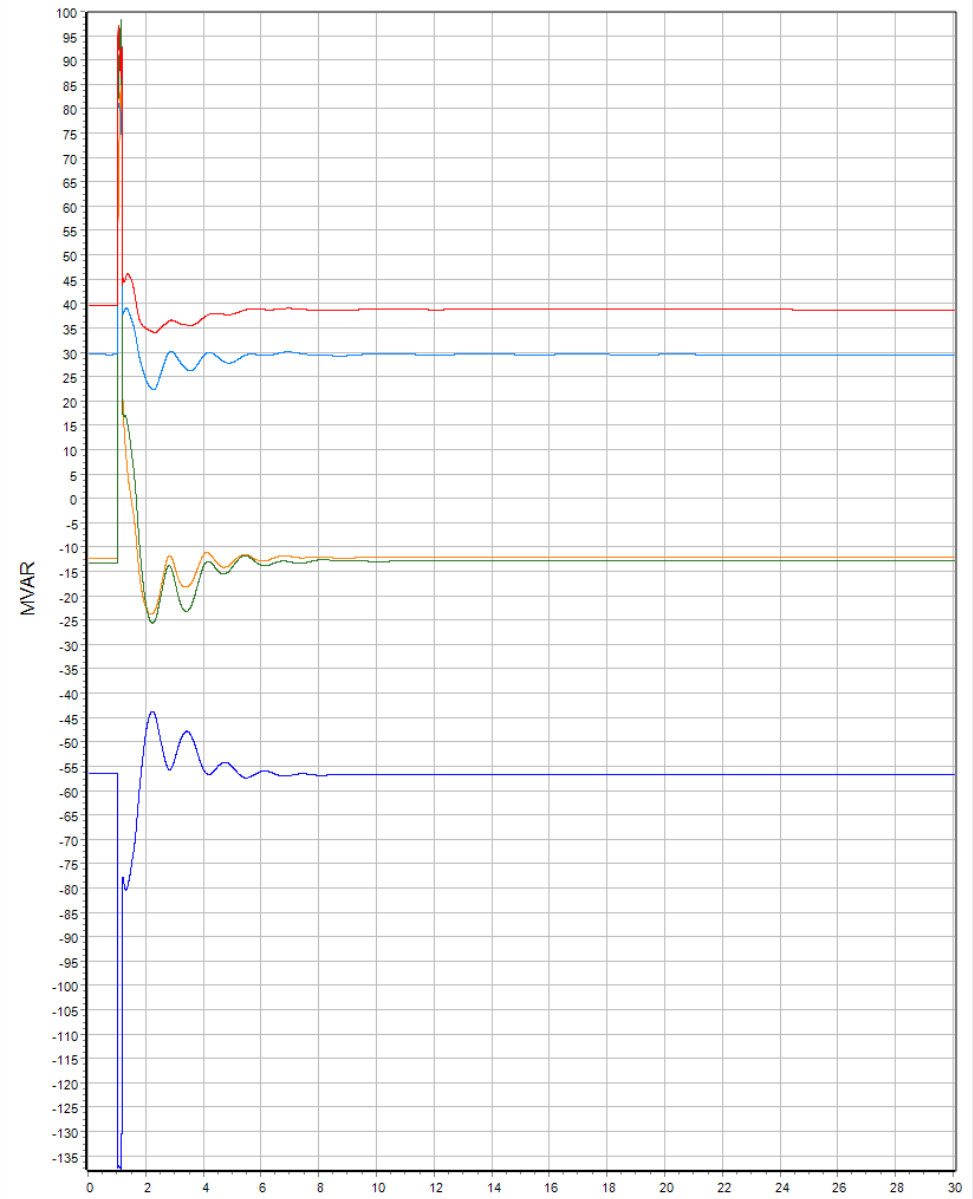


- V pu, Bus MITS E.7_138.0 (1229)
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- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



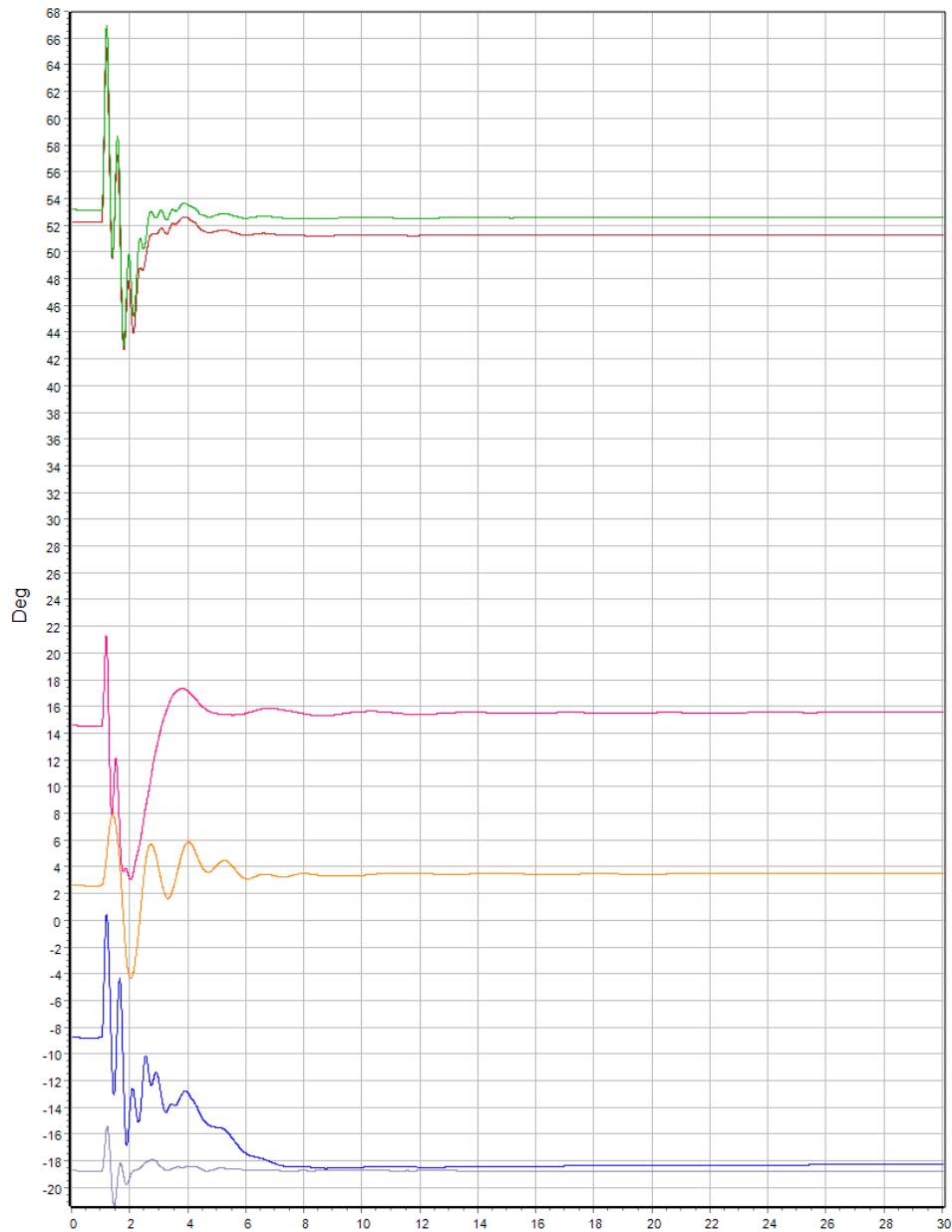


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

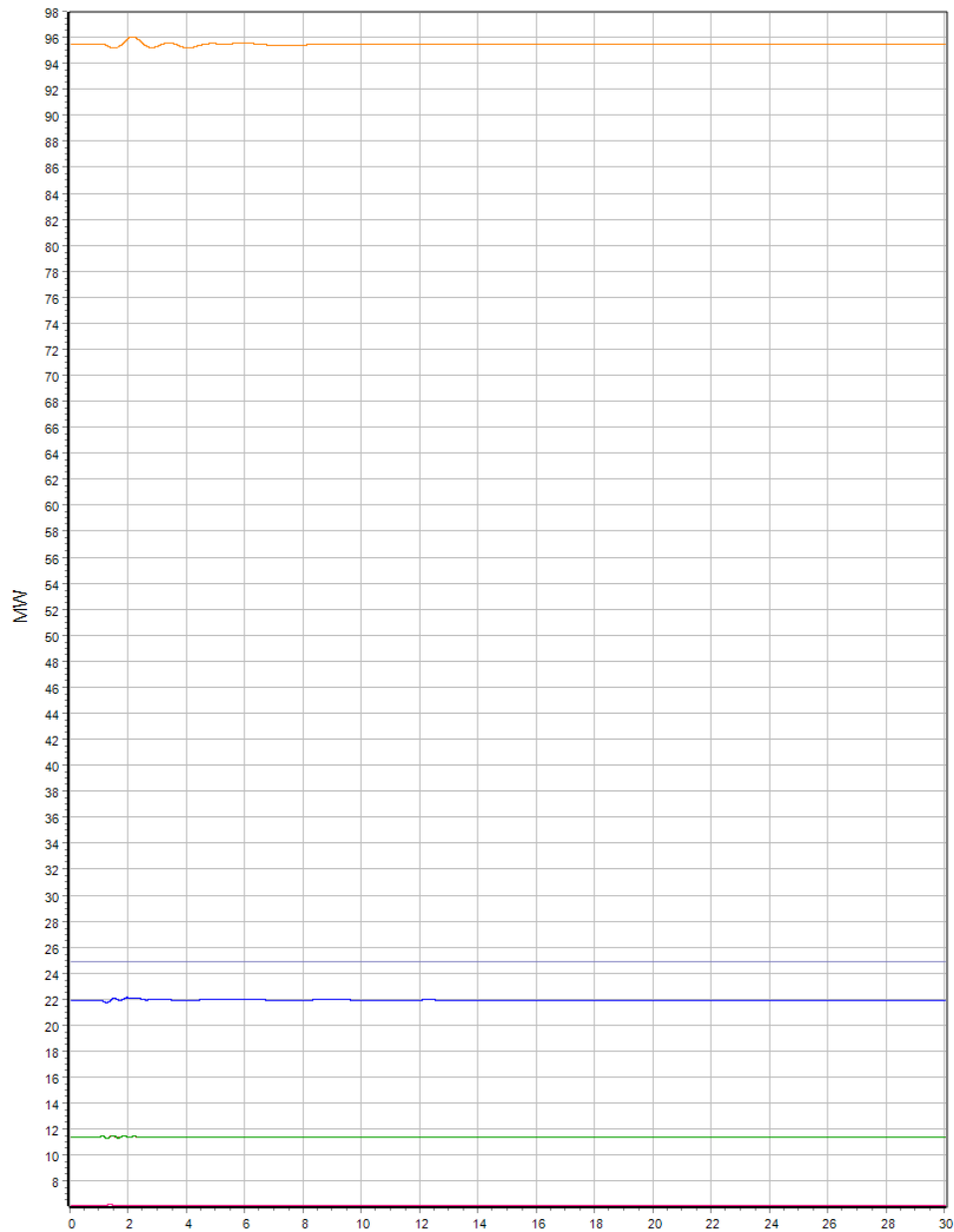


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



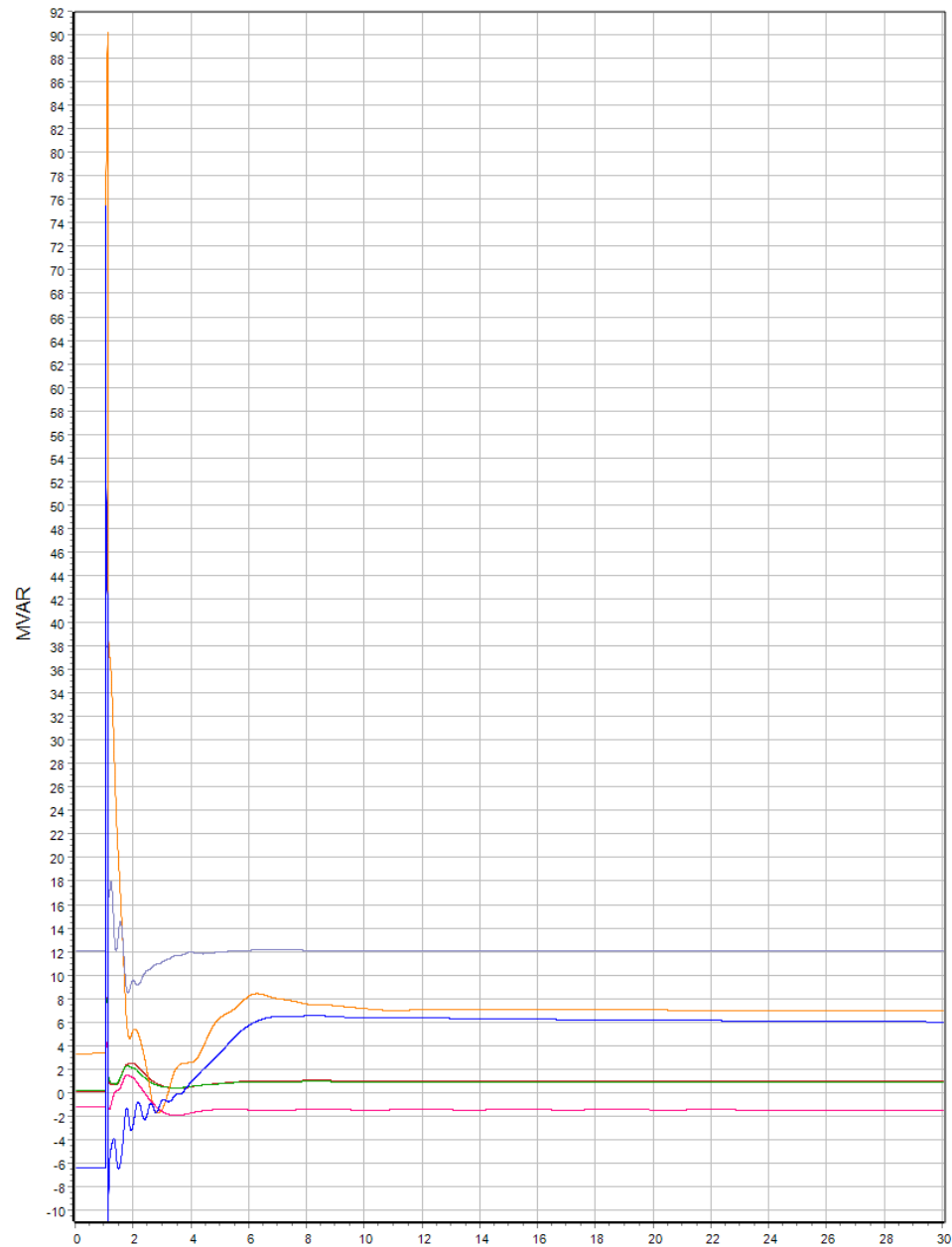


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
- Rotor Angle, Gen HR MILN9_15.0 (1148) #1
- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2

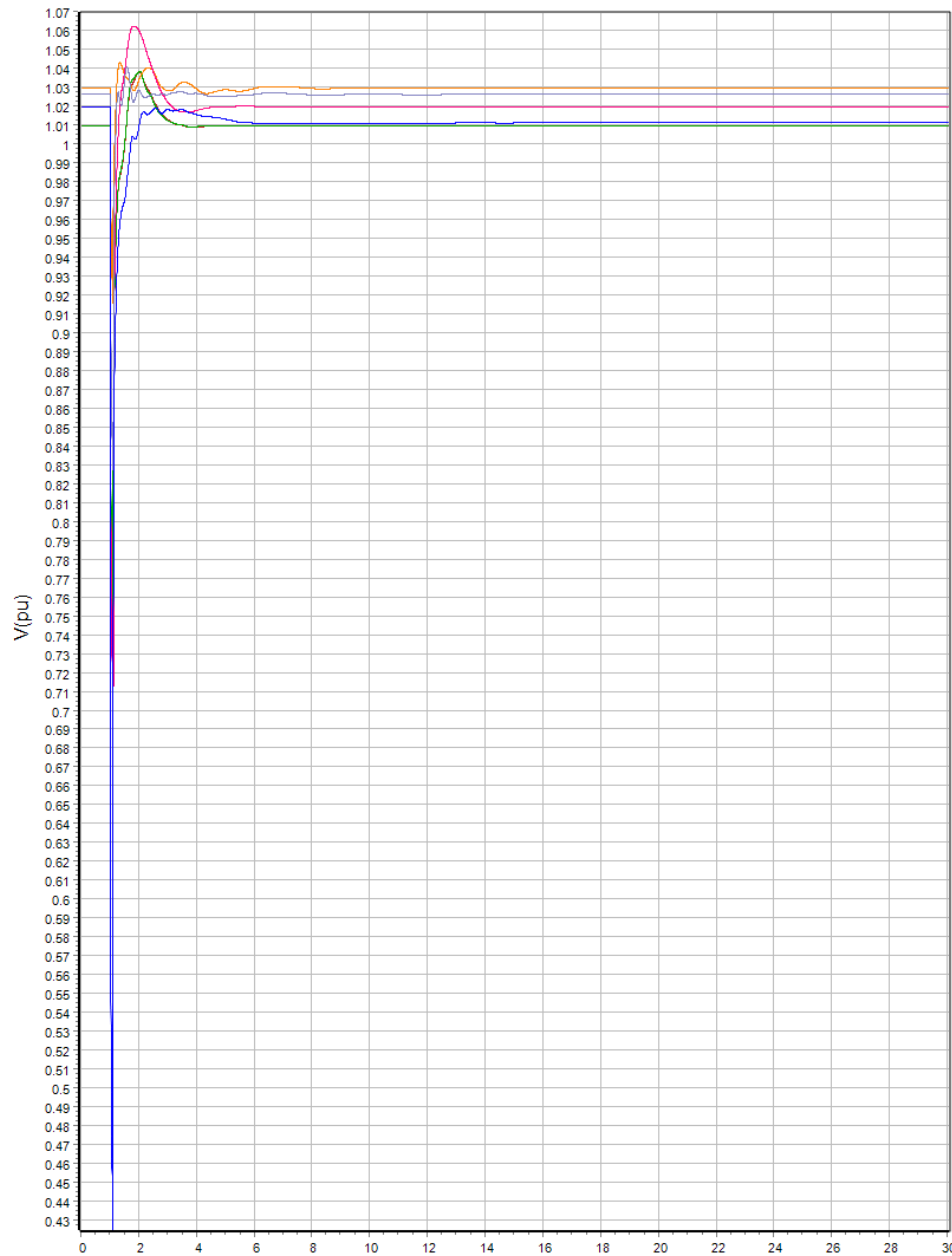


- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2





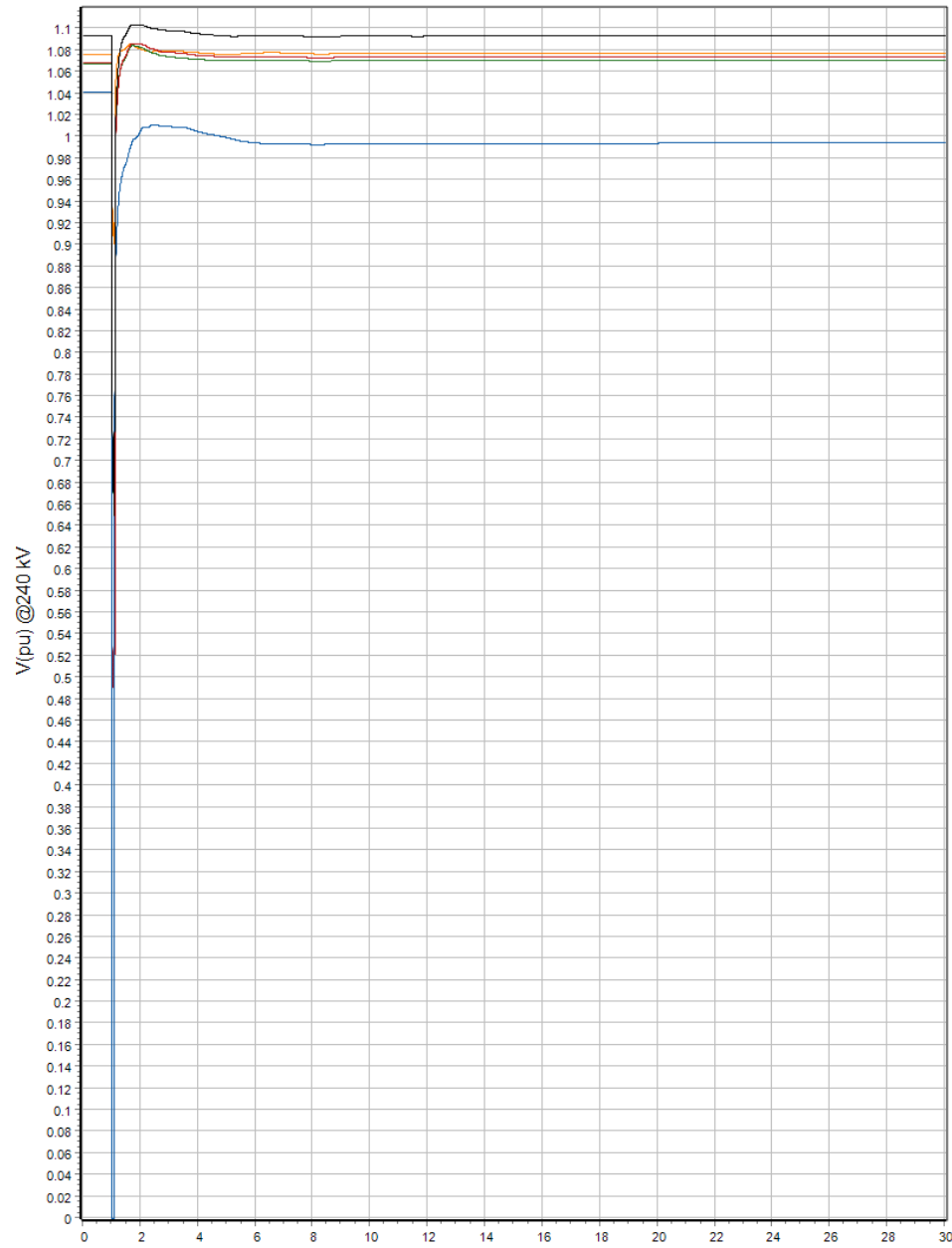
- Mvar, Gen VALLEYG1_13.8 (1171) #1
- Mvar, Gen WHITEGE9_12.5 (408) #1
- Mvar, Gen ALB GENA_13.8 (4296) #G1
- Mvar, Gen HR MILN9_15.0 (1148) #1
- Mvar, Gen 990002_13.8 (990002) #1
- Mvar, Gen 990003_13.8 (990003) #2



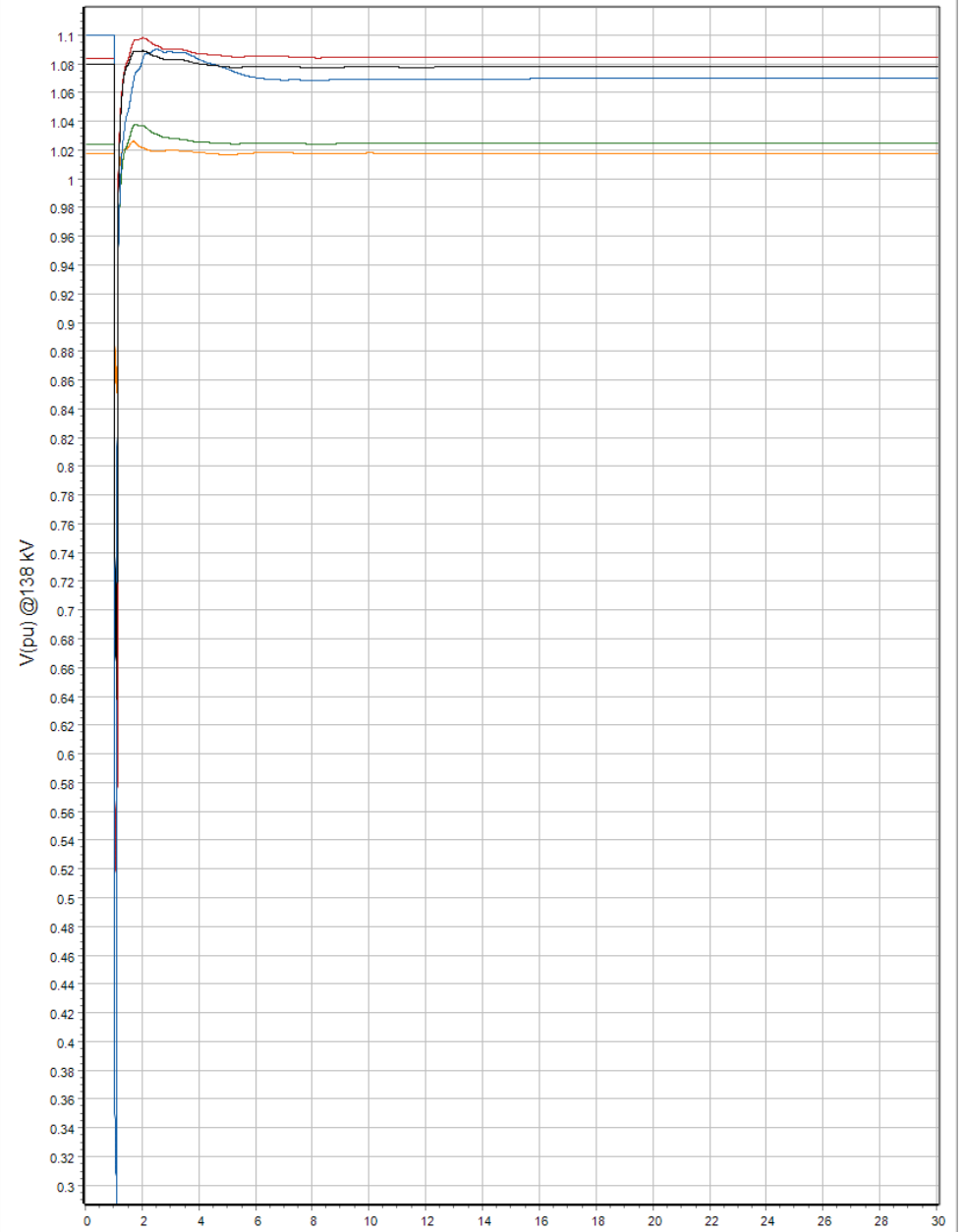
- V pu, Gen VALLEYG1_13.8 (1171) #1
- V pu, Gen WHITEGE9_12.5 (408) #1
- V pu, Gen ALB GENA_13.8 (4296) #G1
- V pu, Gen HR MILN9_15.0 (1148) #1
- V pu, Gen 990002_13.8 (990002) #1
- V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

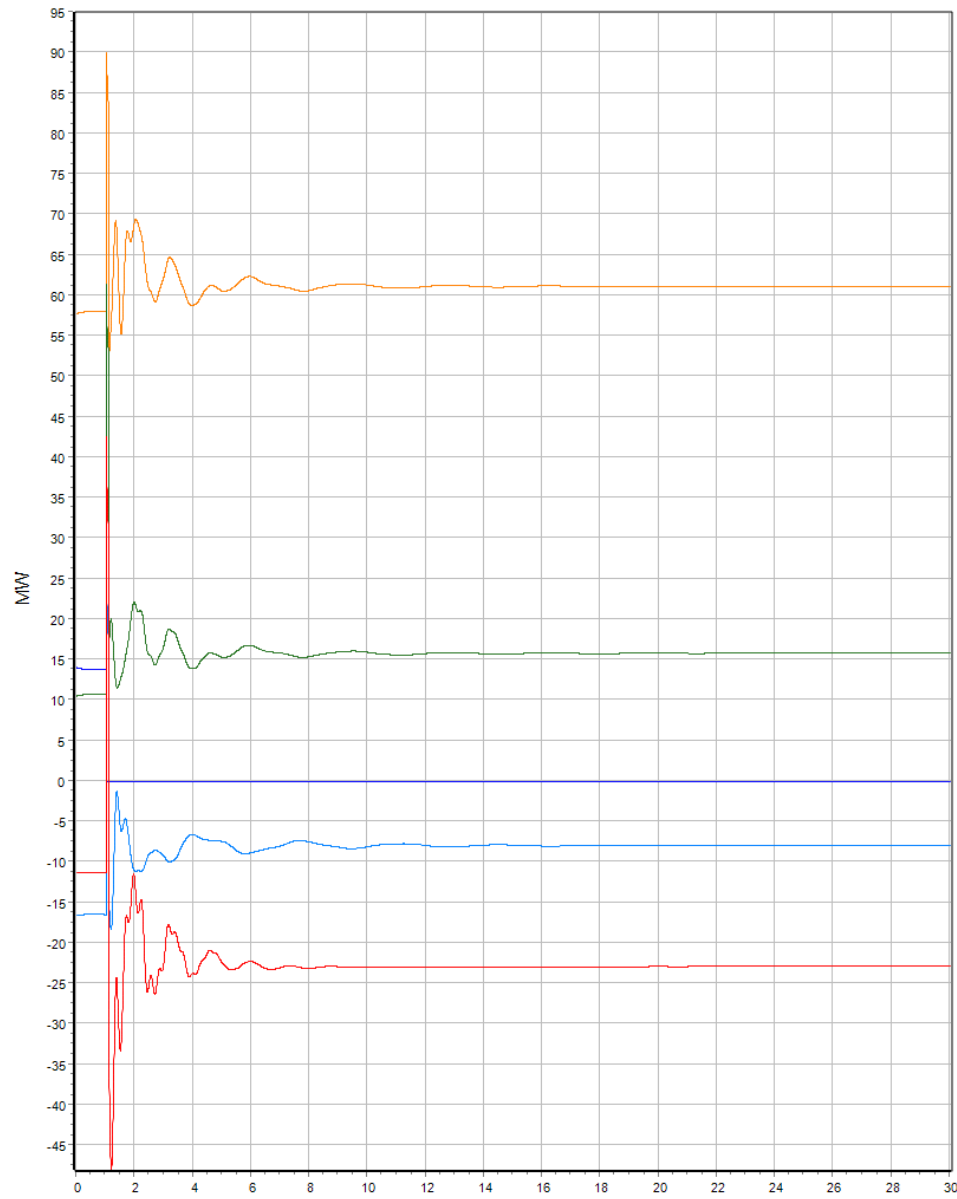


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

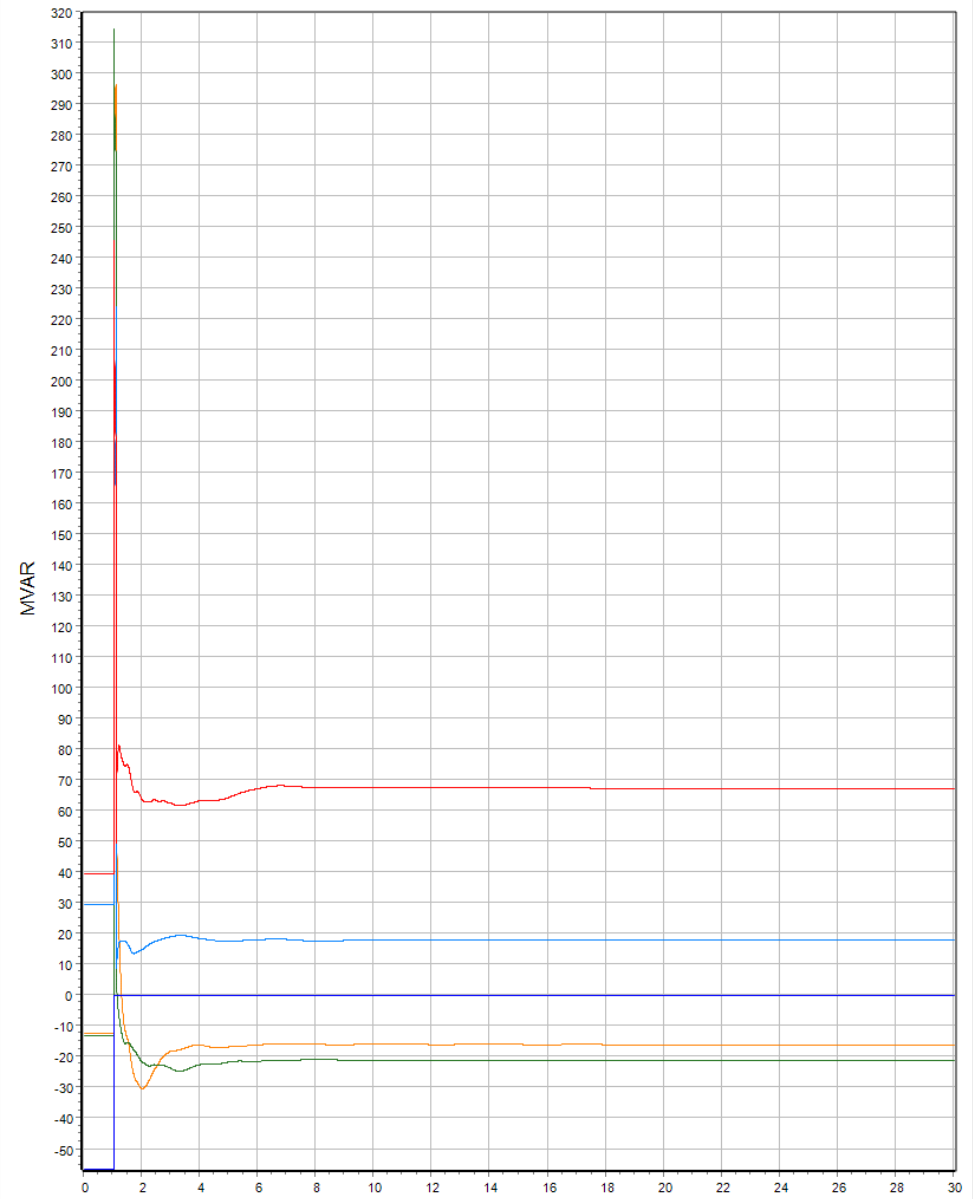


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)



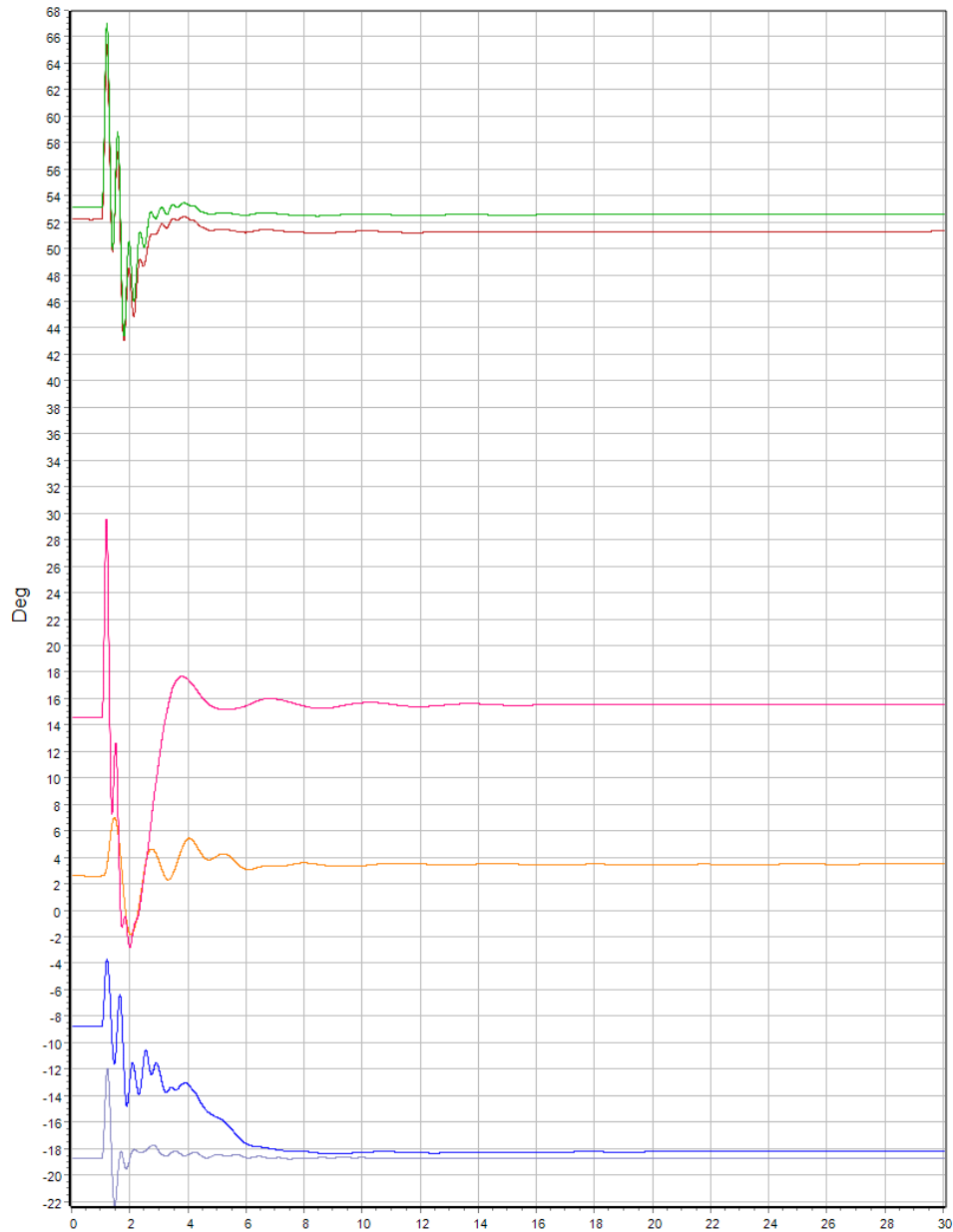


- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89

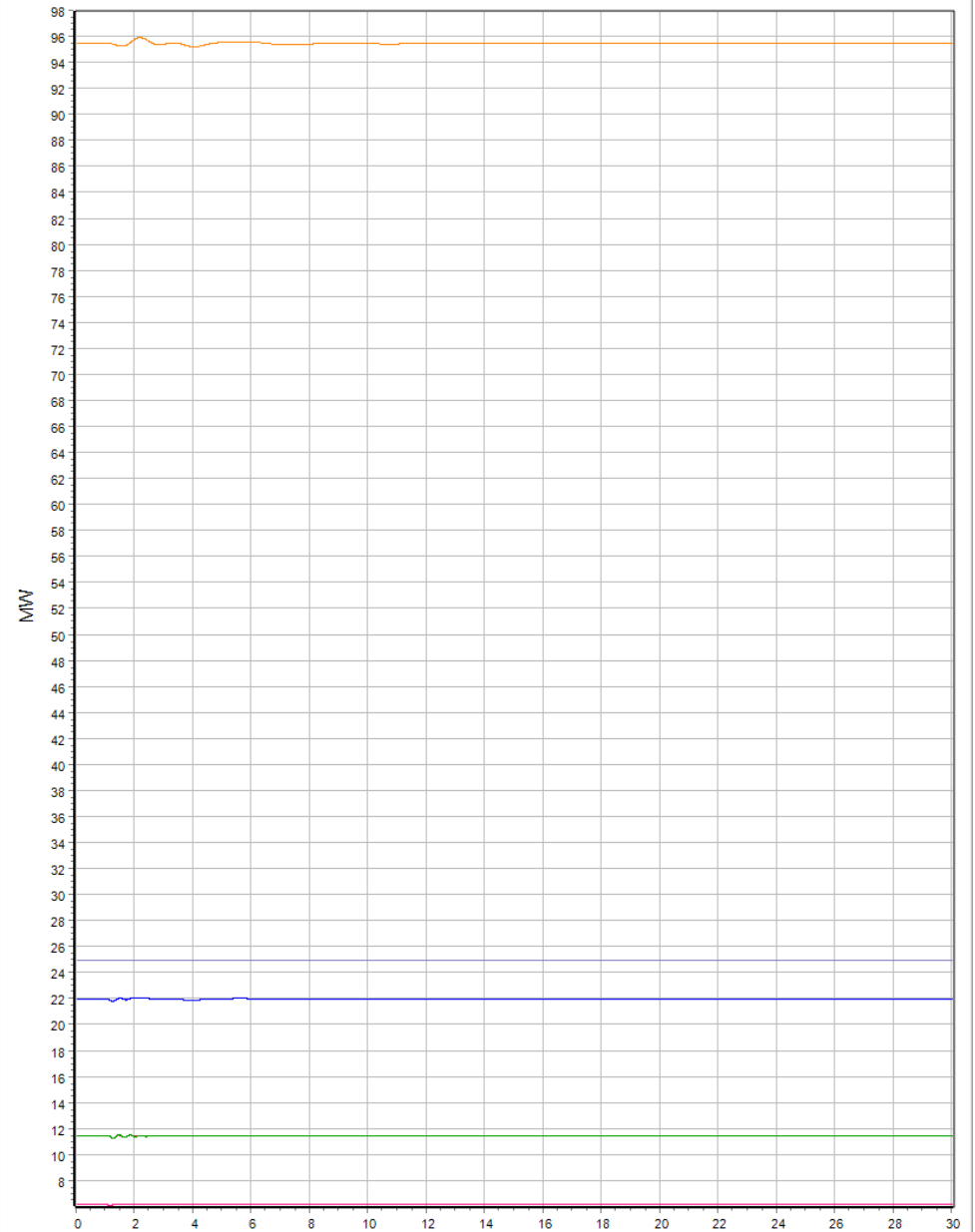


- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



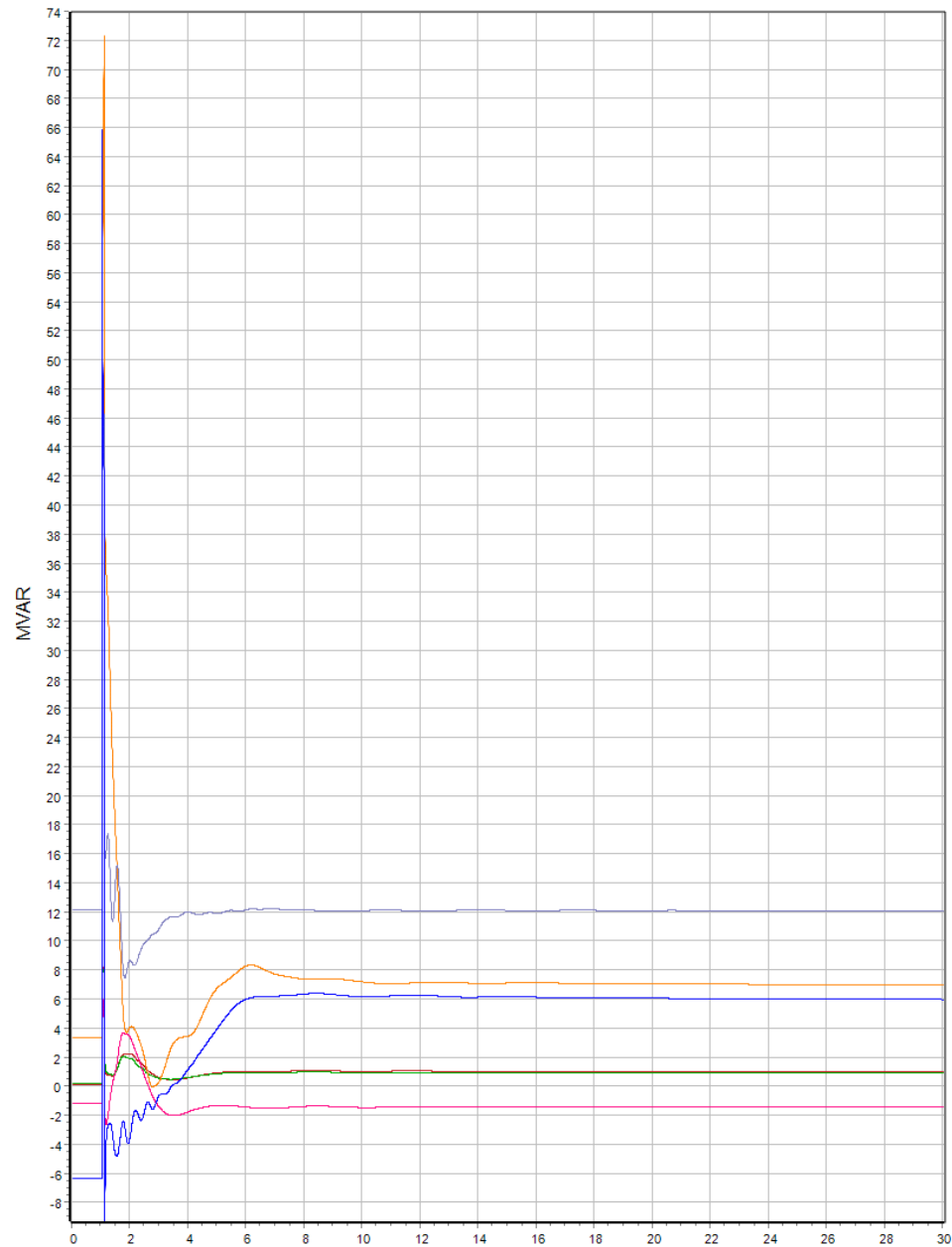


- Rotor Angle, Gen VALLEYG1_13.8 (1171) #1
- Rotor Angle, Gen WHITEGE9_12.5 (408) #1
- Rotor Angle, Gen ALB GENA_13.8 (4296) #G1
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- Rotor Angle, Gen 990002_13.8 (990002) #1
- Rotor Angle, Gen 990003_13.8 (990003) #2



- MW Mech, Gen VALLEYG1_13.8 (1171) #1
- MW Mech, Gen WHITEGE9_12.5 (408) #1
- MW Mech, Gen ALB GENA_13.8 (4296) #G1
- MW Mech, Gen HR MILN9_15.0 (1148) #1
- MW Mech, Gen 990002_13.8 (990002) #1
- MW Mech, Gen 990003_13.8 (990003) #2



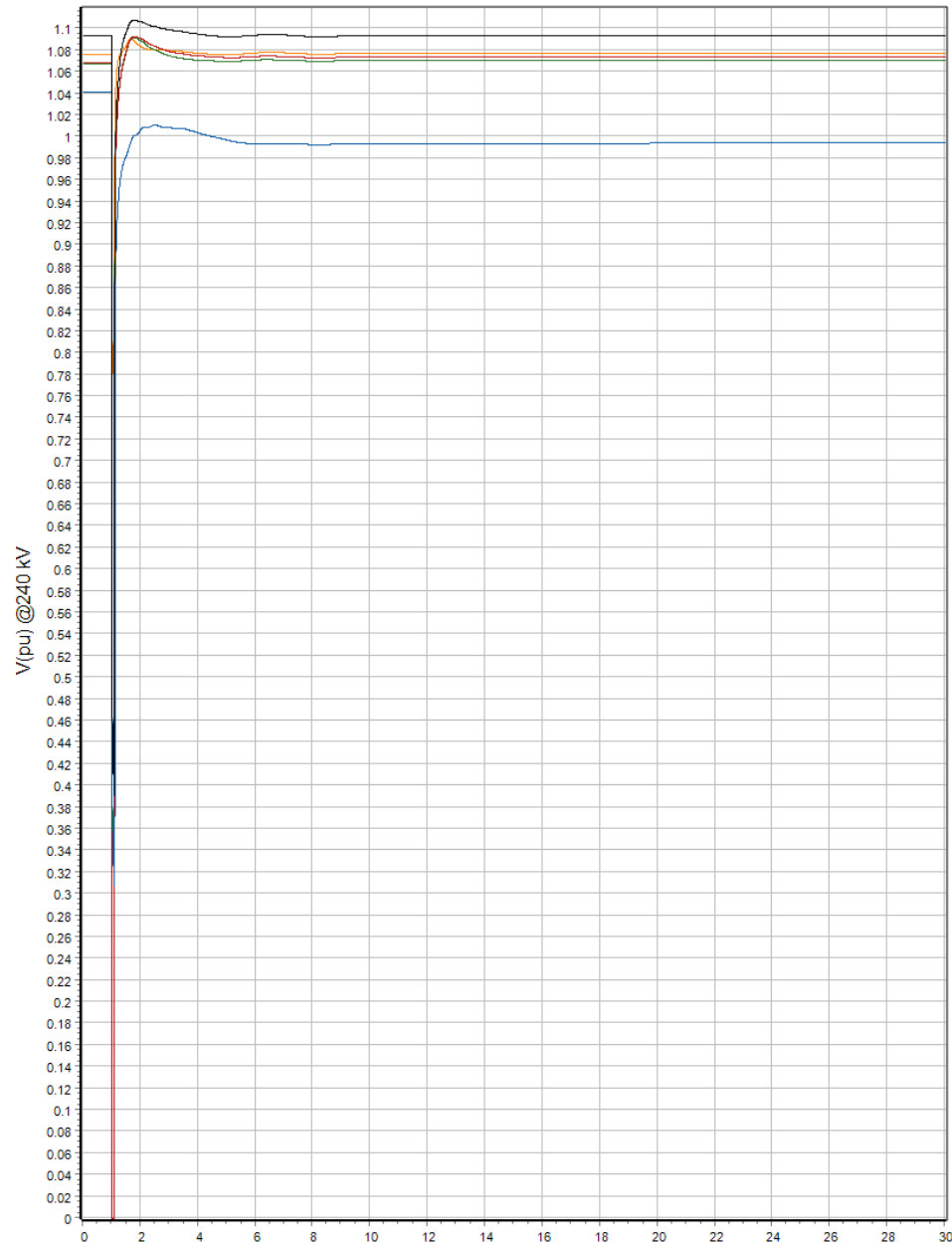


Mvar, Gen VALLEYG1_13.8 (1171) #1
 Mvar, Gen WHITEGE9_12.5 (408) #1
 Mvar, Gen ALB GENA_13.8 (4296) #G1
 Mvar, Gen HR MILN9_15.0 (1148) #1
 Mvar, Gen 990002_13.8 (990002) #1
 Mvar, Gen 990003_13.8 (990003) #2

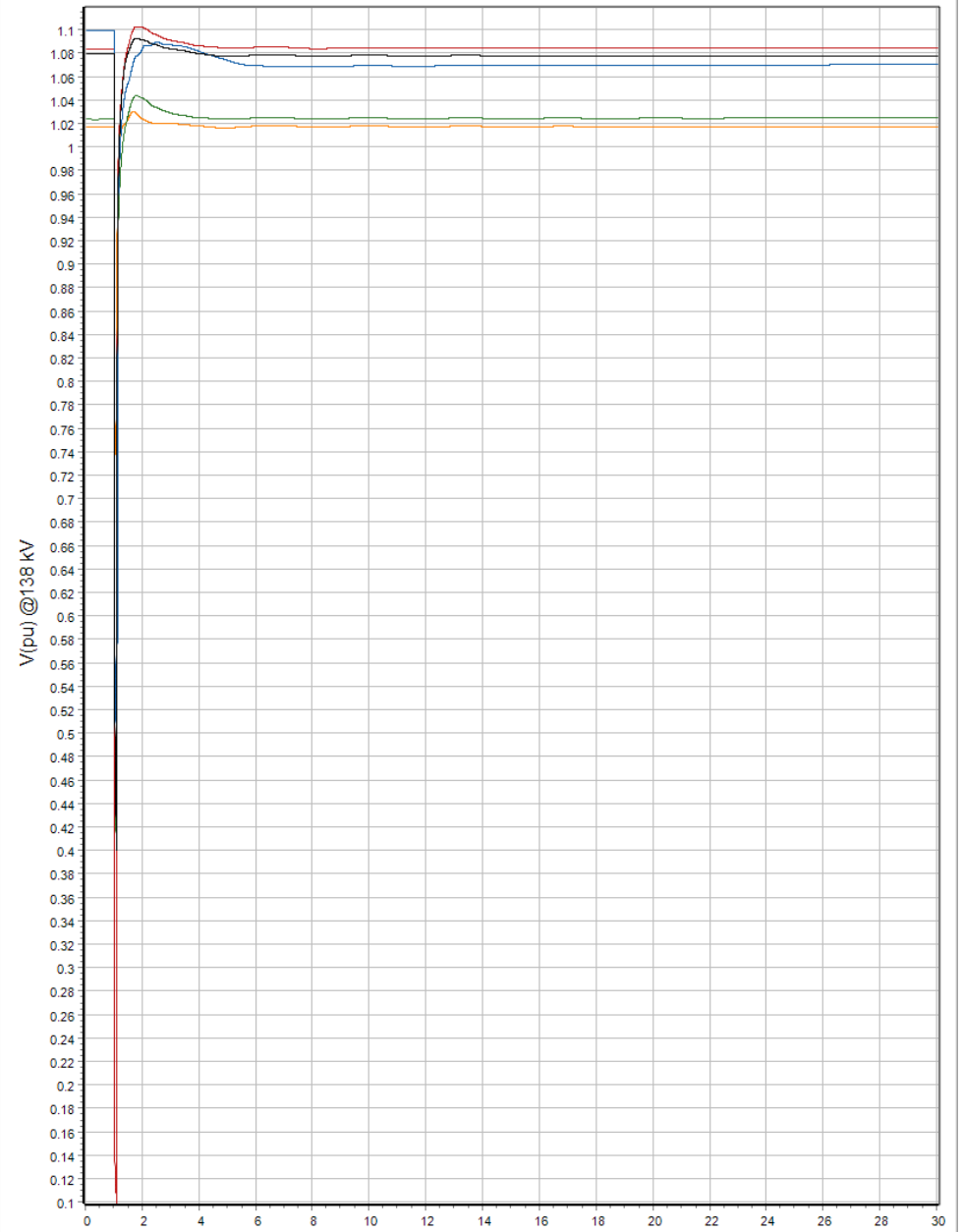
V pu, Gen VALLEYG1_13.8 (1171) #1
 V pu, Gen WHITEGE9_12.5 (408) #1
 V pu, Gen ALB GENA_13.8 (4296) #G1
 V pu, Gen HR MILN9_15.0 (1148) #1
 V pu, Gen 990002_13.8 (990002) #1
 V pu, Gen 990003_13.8 (990003) #2



Monitor Bus Volts Q3

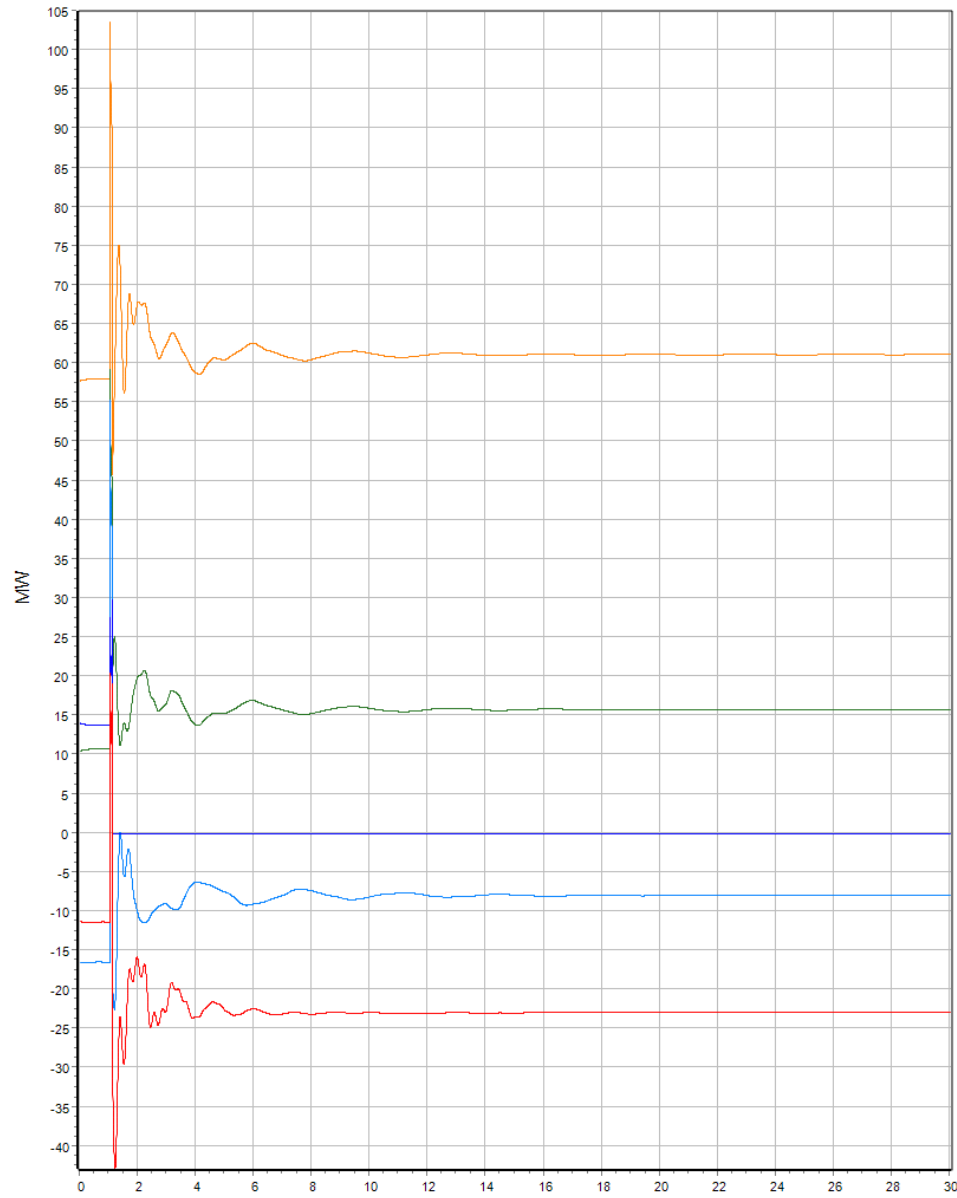


- V pu, Bus MITS E.4_240.0 (1228)
- V pu, Bus L. SMOKY_240.0 (1163)
- V pu, Bus LOU CR.4_240.0 (1260)
- V pu, Bus SAGITAW4_240.0 (163)
- V pu, Bus SUNDANC4_240.0 (135)

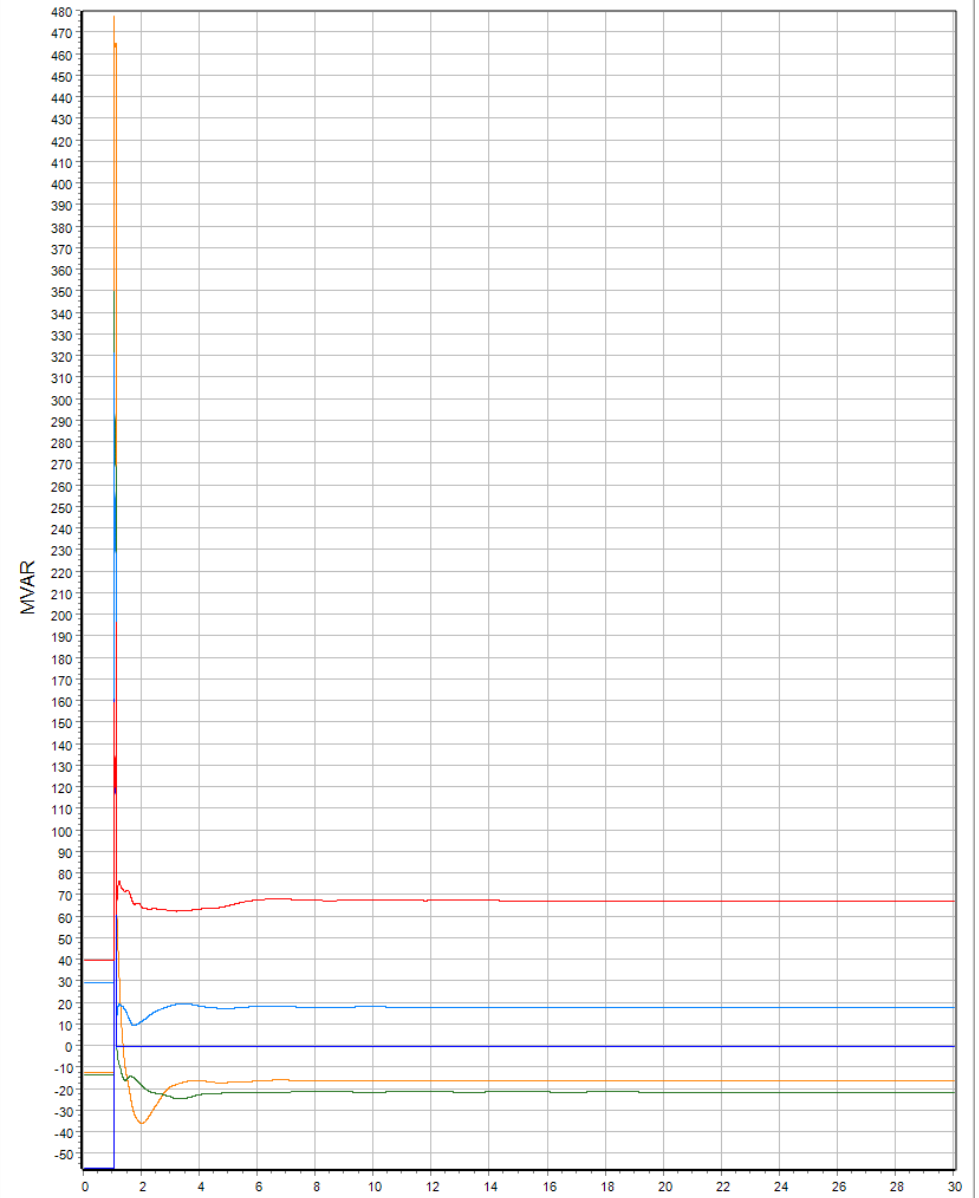


- V pu, Bus MITS E.7_138.0 (1229)
- V pu, Bus L. SMOKY7_138.0 (1164)
- V pu, Bus LOU CR.7_138.0 (1261)
- V pu, Bus SAGITAW7_138.0 (164)
- V pu, Bus SUNDANC7_138.0 (132)





- MW From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- MW From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- MW From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- MW From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- MW From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



- Mvar From, Line WESLY C4_240.0 (1080) TO L. SMOKY_240.0 (1163) CKT 11
- Mvar From, Line L. SMOKY_240.0 (1163) TO LOU CR.4_240.0 (1260) CKT 02
- Mvar From, Line MITS E.4_240.0 (1228) TO LOU CR.4_240.0 (1260) CKT 40
- Mvar From, Line SAGITAW4_240.0 (163) TO LOU CR.4_240.0 (1260) CKT 38
- Mvar From, Line SUNDANC4_240.0 (135) TO SAGITAW4_240.0 (163) CKT 89



Attachment A5

Dynamic Data and Assumptions

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

Study Area load representation assumed for the transient studies is shown in Table A-1

Table A-1: Transient Stability Analysis Load Representation

Planning Areas	% of load specified as Large Motors	% of load specified as Small Motors	The Remainder of the Load (excluding Motor loads)	
			Active Power	Reactive Power
			Constant Current	Constant Impedance
RAINBOW - 17	40	30	100	100
HIGH LEV - 18	40	30	100	100
PEACE RI - 19	40	30	100	100
GRANDE P - 20	40	30	100	100
HIGH PRA - 21	40	30	100	100
GRANDE C - 22	40	30	100	100
VALLEYVI - 23	40	30	100	100
FOX CREE - 24	40	30	100	100
FORT MCM - 25	40	30	100	100
SWAN HIL - 26	40	30	100	100
ATHABASC - 27	40	30	100	100
FORT SAS - 33	40	30	100	100

Table A-2: Generator Dynamic

Generator Dynamic Data (GENTPJ model - Units 1 to 9)											
H	D	Ra	Xd	Xq	Xdp	Xqp	Xdpp	Xqpp	Xl	Tdop	Tqop
1.37	0.062	0	1.372	0.887	0.292	0.887	0.248	0.248	0.1226	2.65	0
Tdopp	Tqopp	S(1.0)	S(1.2)	RComp	XComp	Kis					
0.03	0.138	0.0209	0.18	0	0	0.11					

Table A-3: Exciter Dynamic Data

Exciter Dynamic Data (AC8B model - Units 1 to 9)											
Tr	Kpr	Kir	Kdr	Tdr	Vpidmax	Vpidmin	Ka	Ta	Vrmax	Vrmin	Kc
0.02	124	173.6	24.2	0.01667	6.7	0	1	0	15	0	0.227
Kd	Ke	Te	Vfemax	Vemin	E1	S(E1)	E2	S(E2)			
0.384	1	0.51	6.7	0	3.225	0.0019	4.3	0.017			

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

Table A-4: Stabilizer Dynamic Data

Stabilizer Dynamic Data (PSS2B model - Units 1 to 9)											
ics1	ics2	M	N	Tw1	Tw2	T6	Tw3	Tw4	T7	Ks2	Ks3
1	3	5	1	10	10	0	10	0	10	1.47	1
T8	T9	Ks1	T1	T2	T3	T4	T10	T11	Vsi1max	Vsi1min	Vsi2max
0.5	0.1	4	0.16	0.02	0.16	0.02	0.02	0.02	0.02	0.02	0.02
Vsi2min	Vstmax	Vstmin									
0.02	0.1	-0.1									

Table A-5: Governor Dynamic Data

Governor Dynamic Data (DEGOV1 model - Units 1 to 9)											
T1	T2	T3	K	T4	T5	T6	Td	Tmax	Tmin	Droop	Te
0.2	0	2.2	1.54	0	0	0	0.05	1.03	-0.1	0.03	2.5
Droop Control											
1											

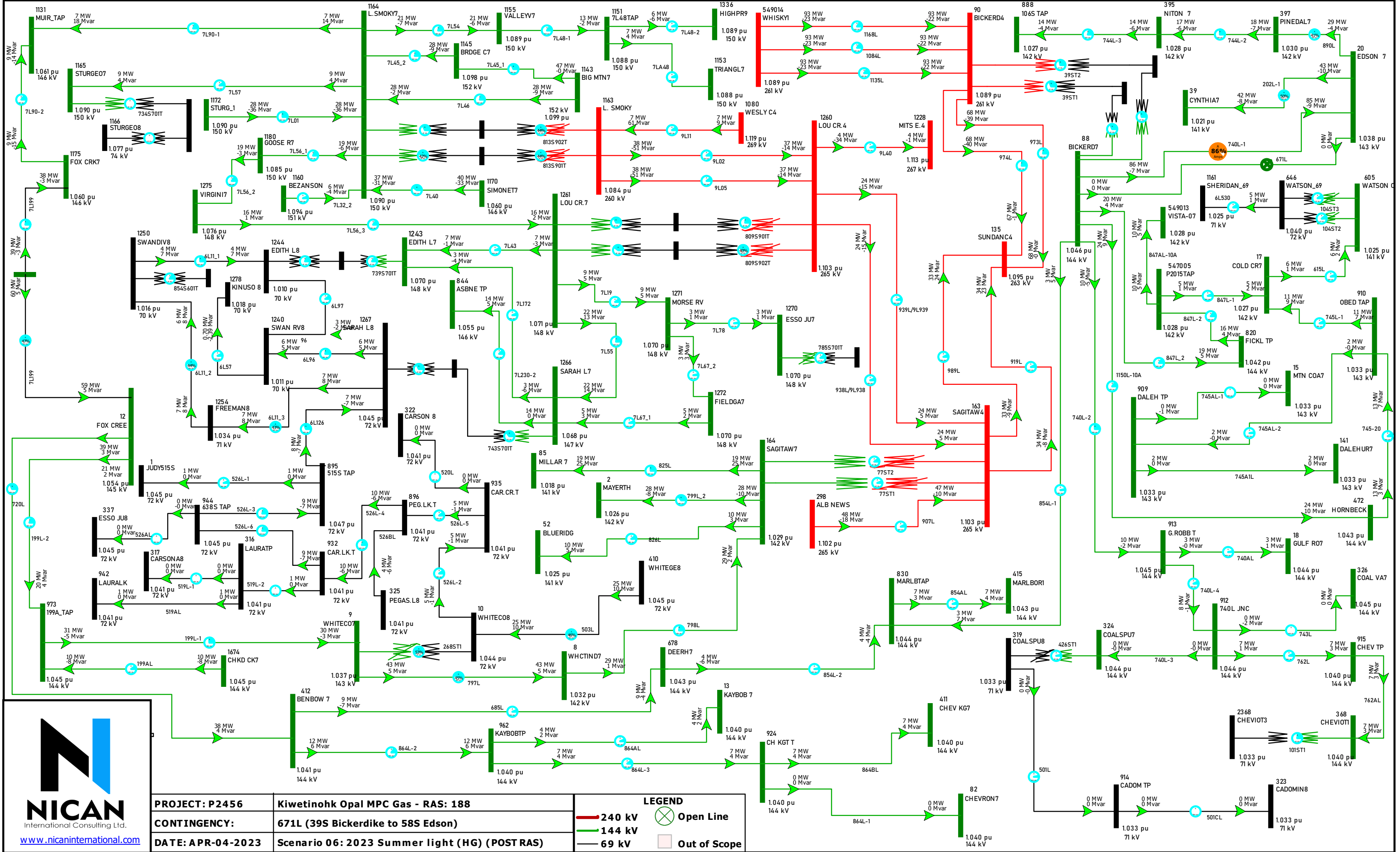
Attachment A6

Post-Mitigation Power Flow Diagrams

2023 SUMMER LIGHT

Single Line Diagrams
P2456 - POST-PROJECT
POST-RAS
POWER FLOW SC06





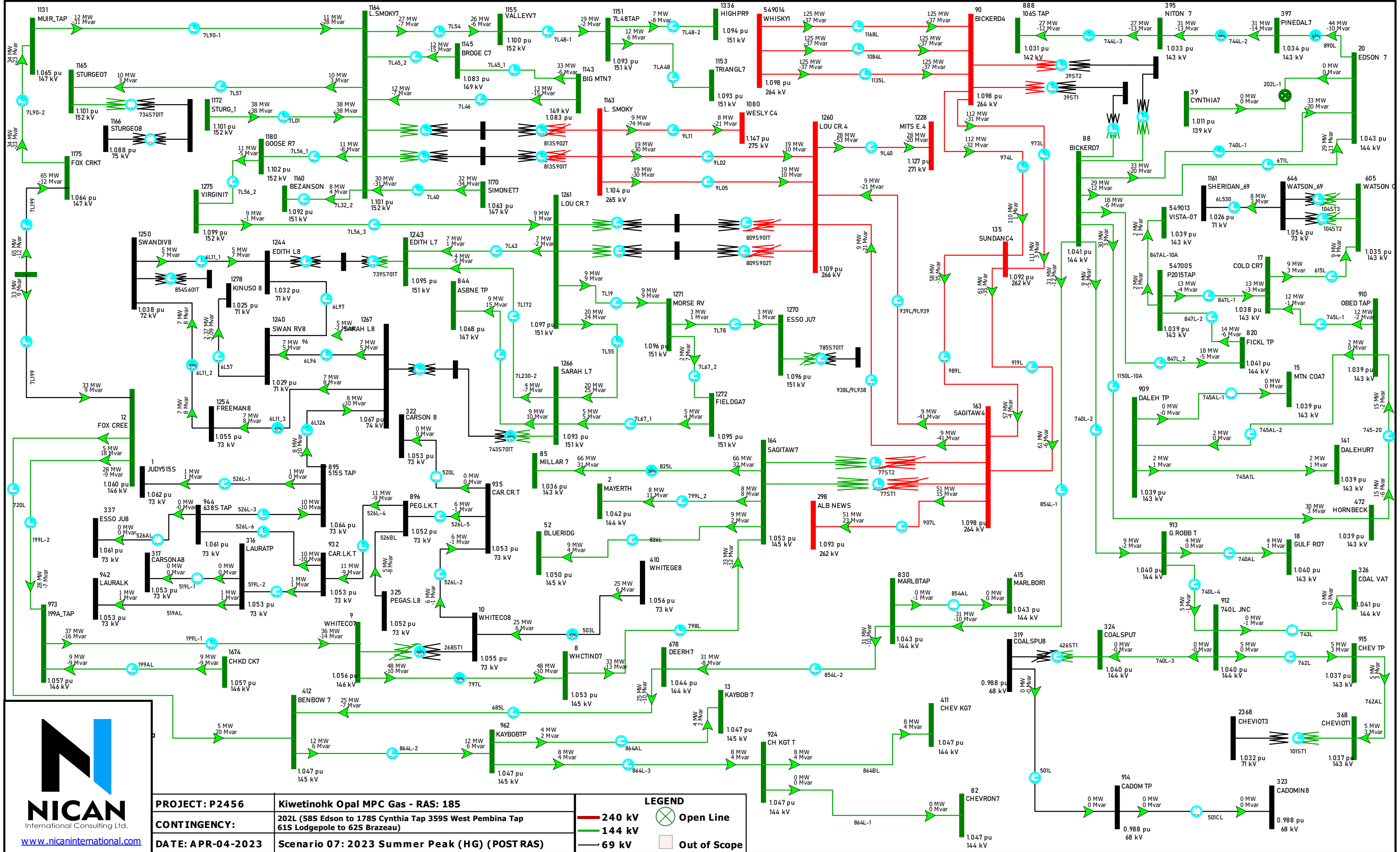
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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 188	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 06: 2023 Summer light (HG) (POST RAS)	

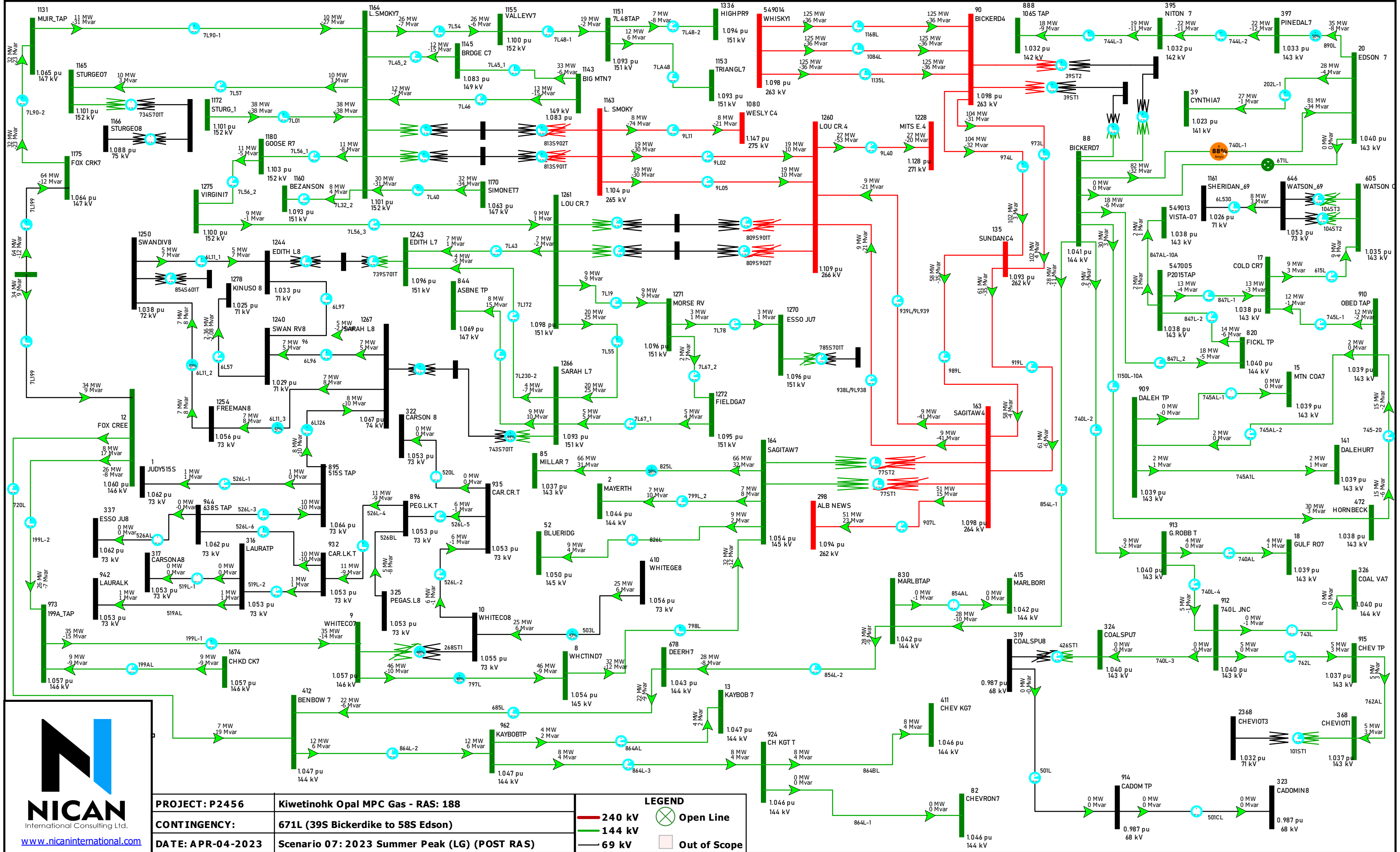
2023 SUMMER PEAK

Single Line Diagrams
P2456 - POST-PROJECT
POST-RAS
POWER FLOW SC07

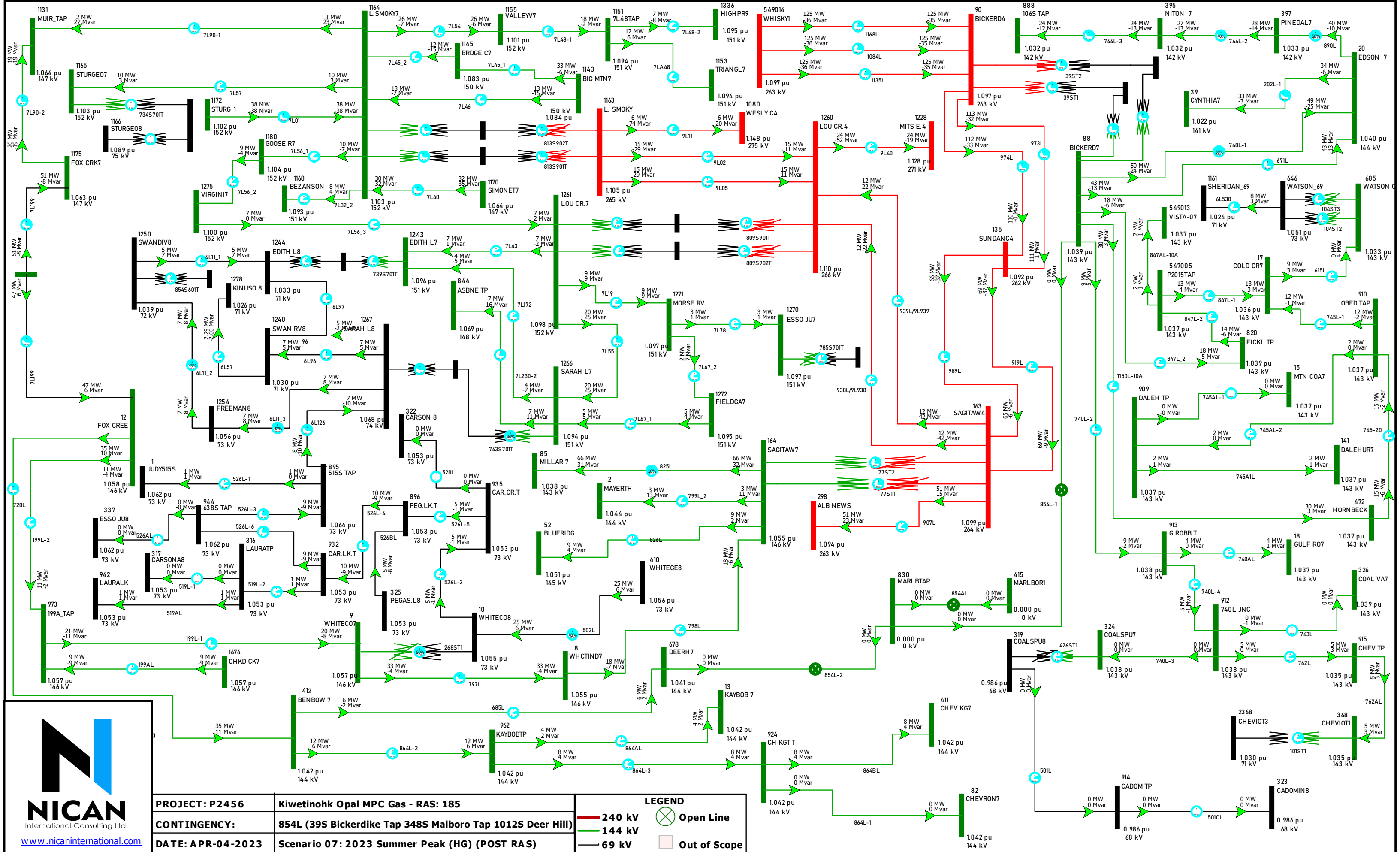




PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	
DATE: APR-04-2023	Scenario 07: 2023 Summer Peak (HG) (POST RAS)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 188	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 07: 2023 Summer Peak (LG) (POST RAS)	

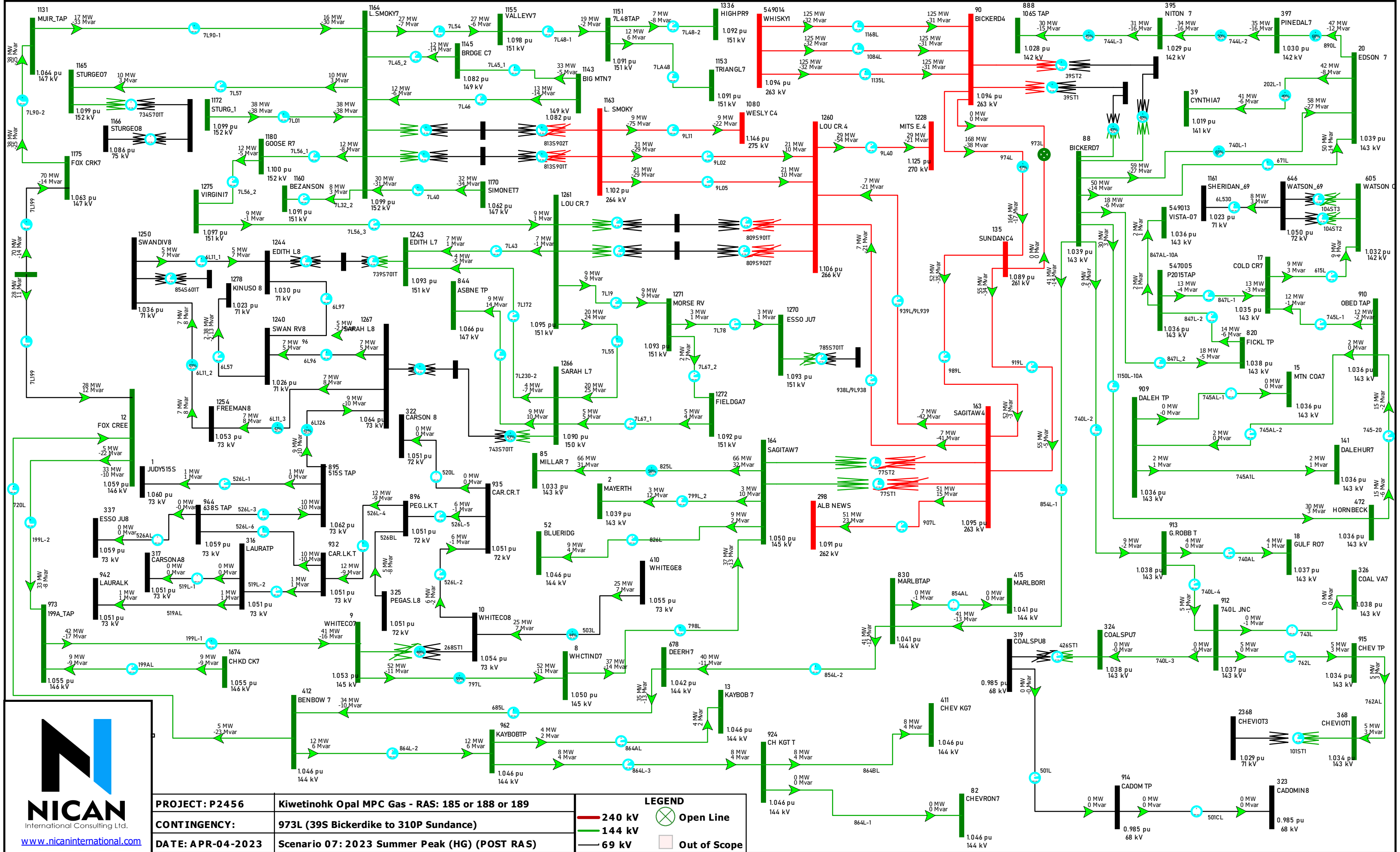


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PROJECT: P2456
CONTINGENCY:
DATE: APR-04-2023

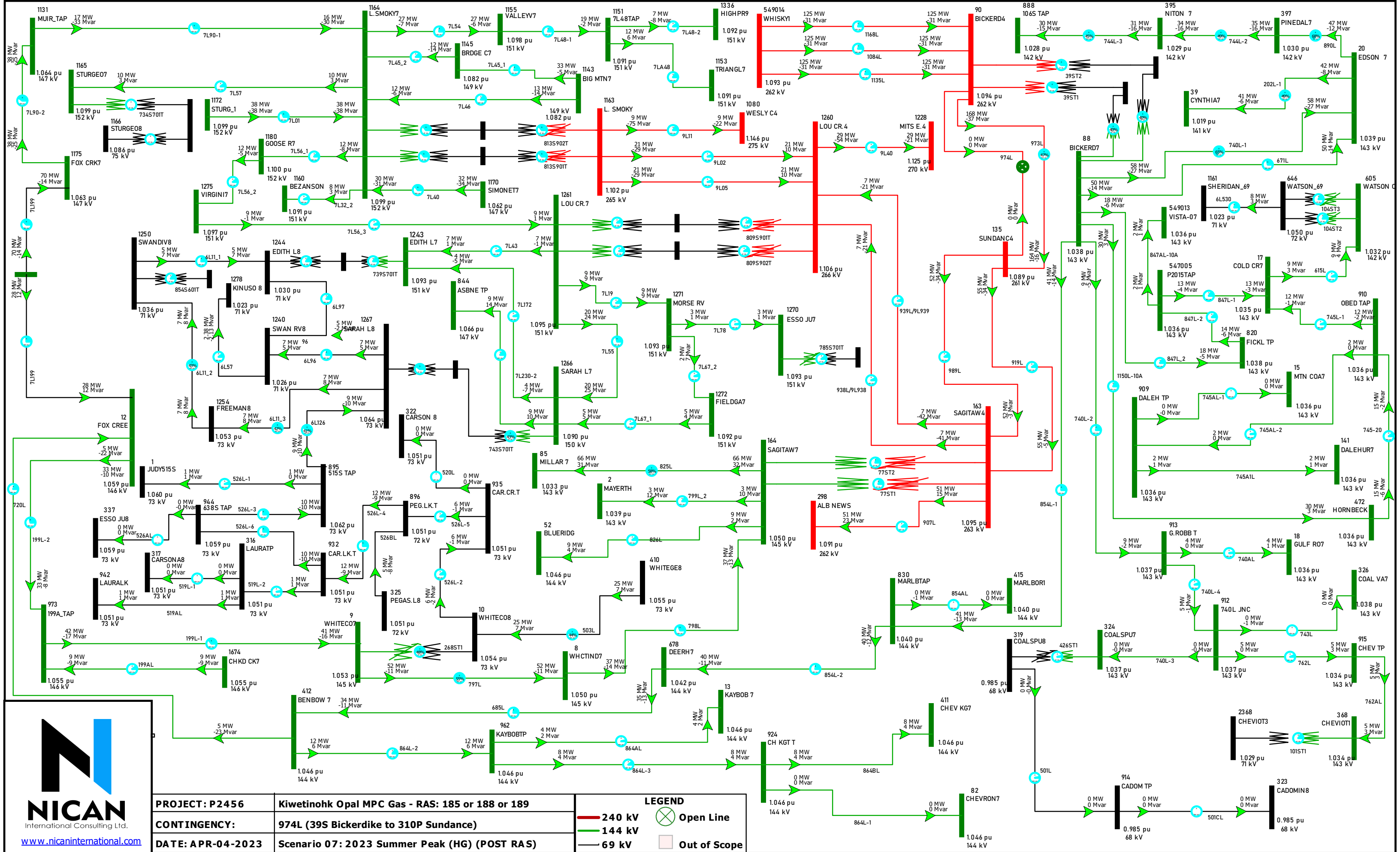
Kiwetinohk Opal MPC Gas - RAS: 185
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)
Scenario 07: 2023 Summer Peak (HG) (POST RAS)

LEGEND
— 240 kV
— 144 kV
— 69 kV
 Open Line
 Out of Scope



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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185 or 188 or 189	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 07: 2023 Summer Peak (HG) (POST RAS)	



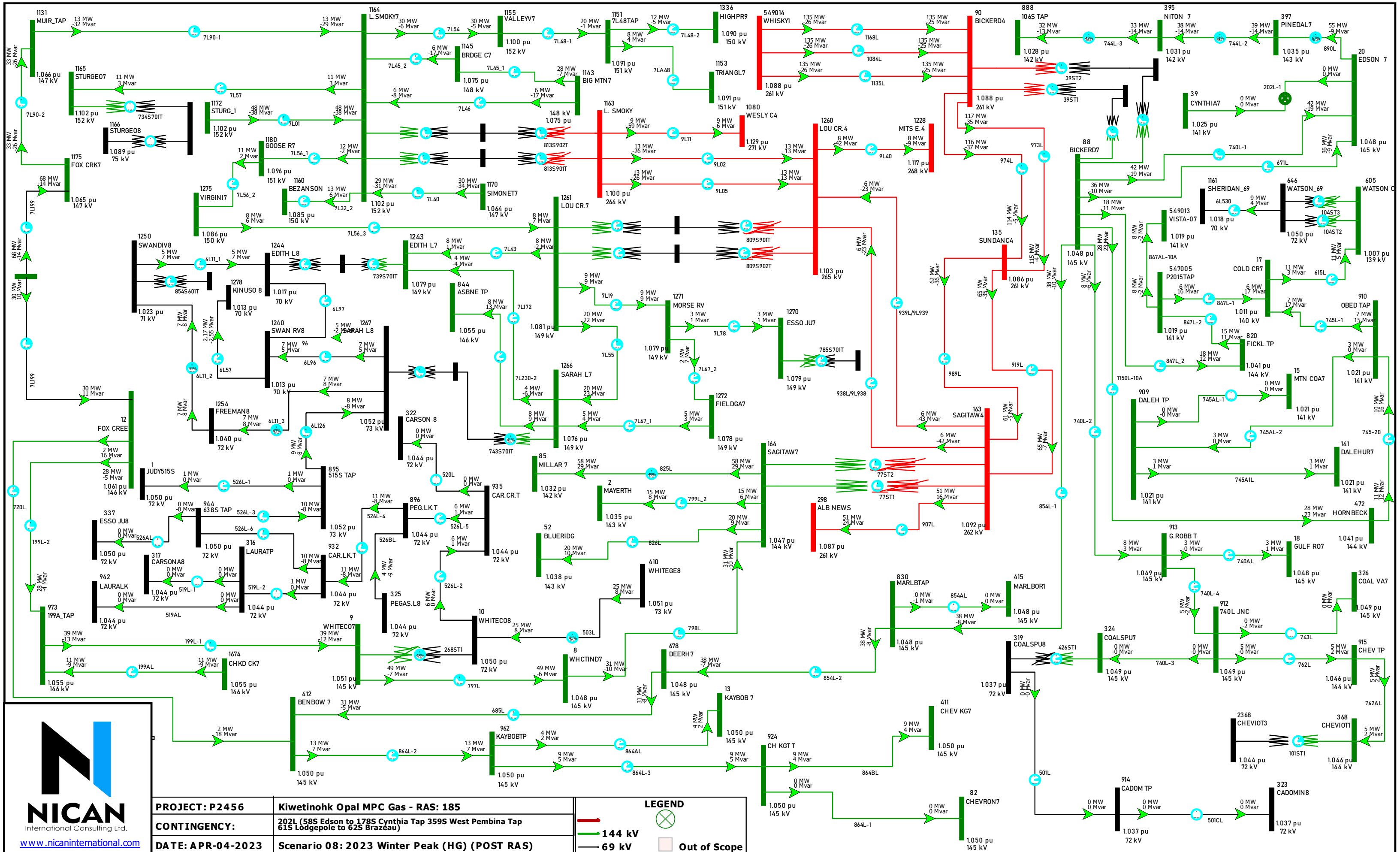
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185 or 188 or 189	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 07: 2023 Summer Peak (HG) (POST RAS)	

2023 WINTER PEAK

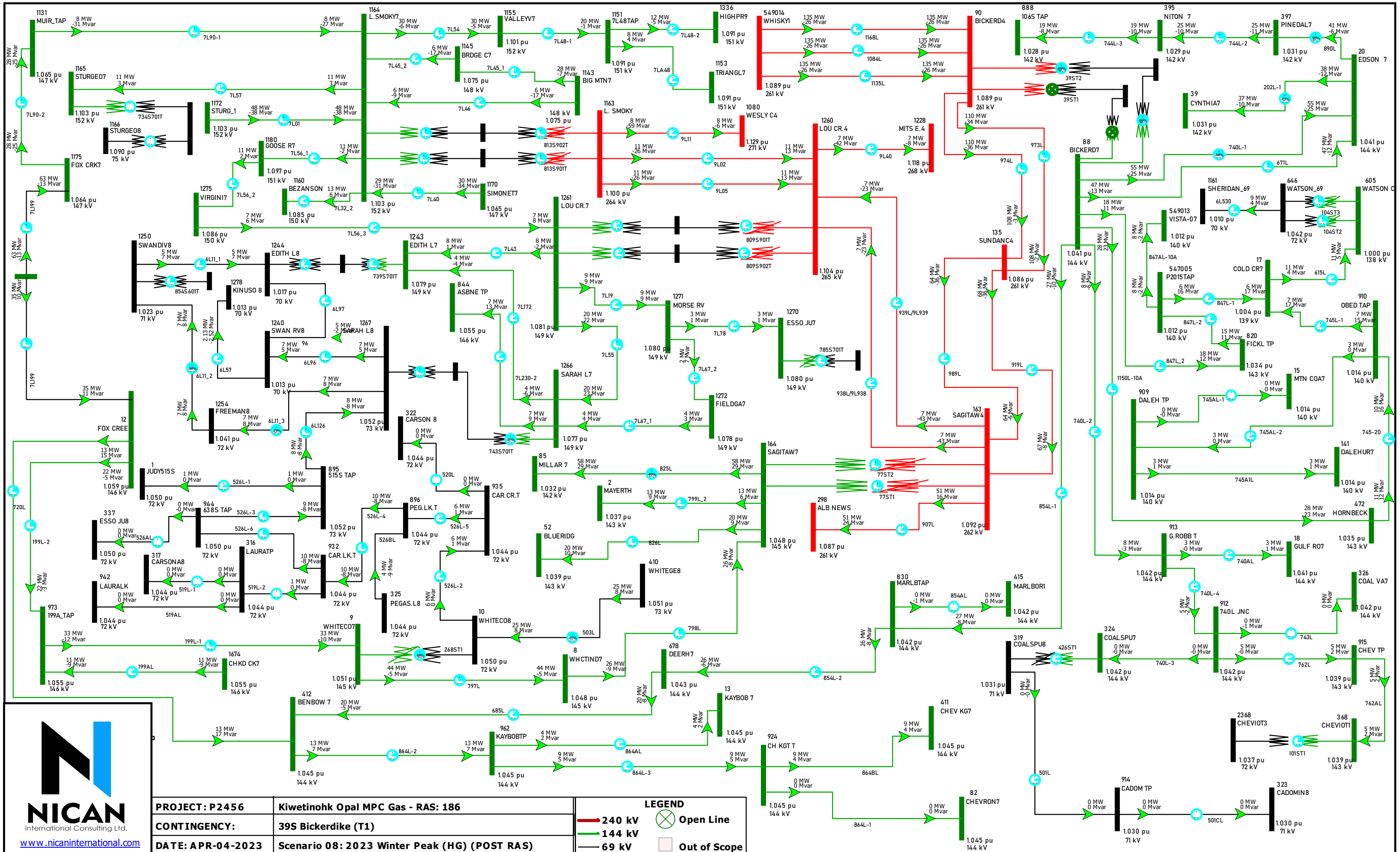
Single Line Diagrams
P2456 - POST-PROJECT
POST-RAS
POWER FLOW SC08





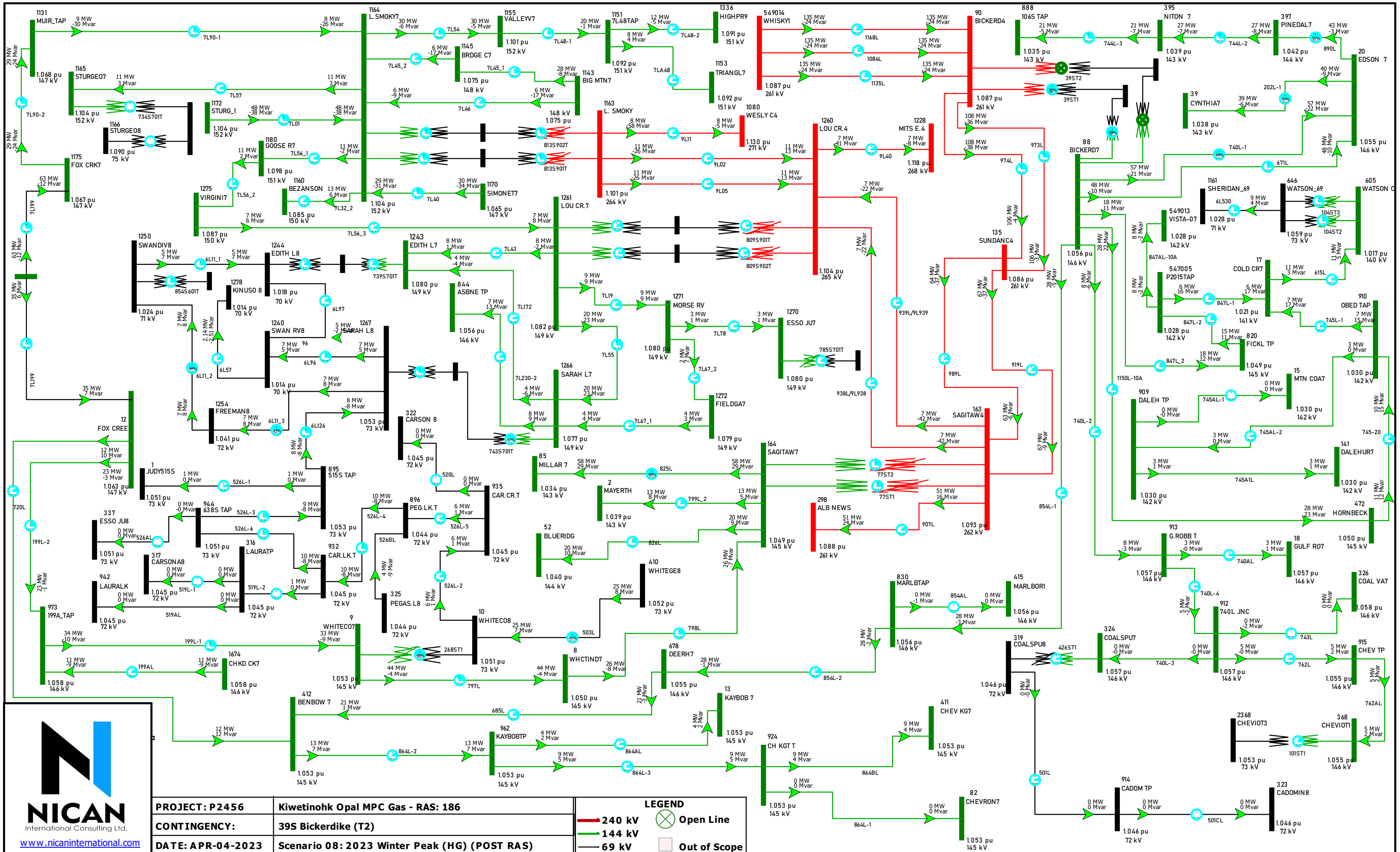
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185	LEGEND 144 kV 69 kV Out of Scope
CONTINGENCY:	202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (POST RAS)	



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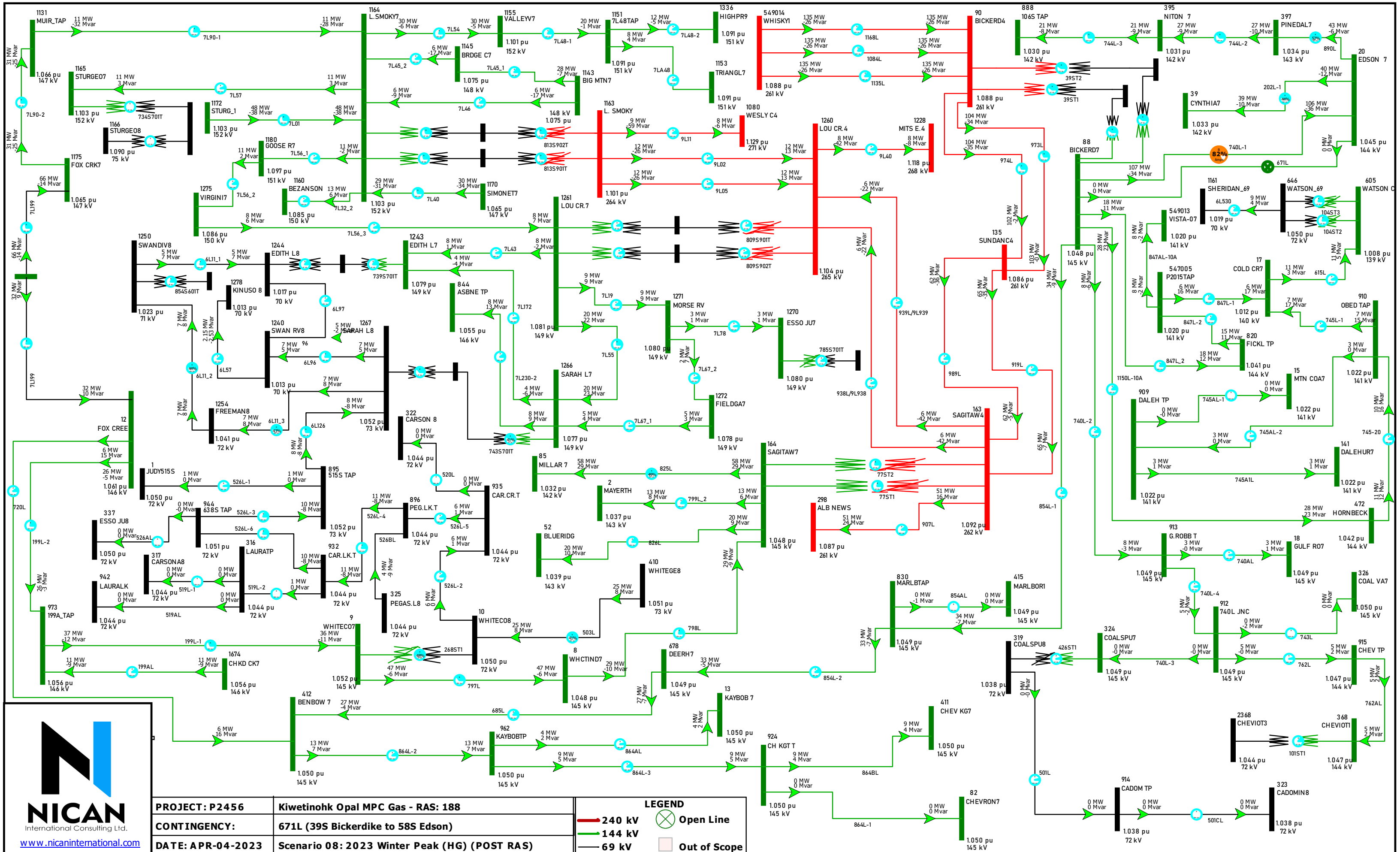
PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 186	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (POST RAS)	



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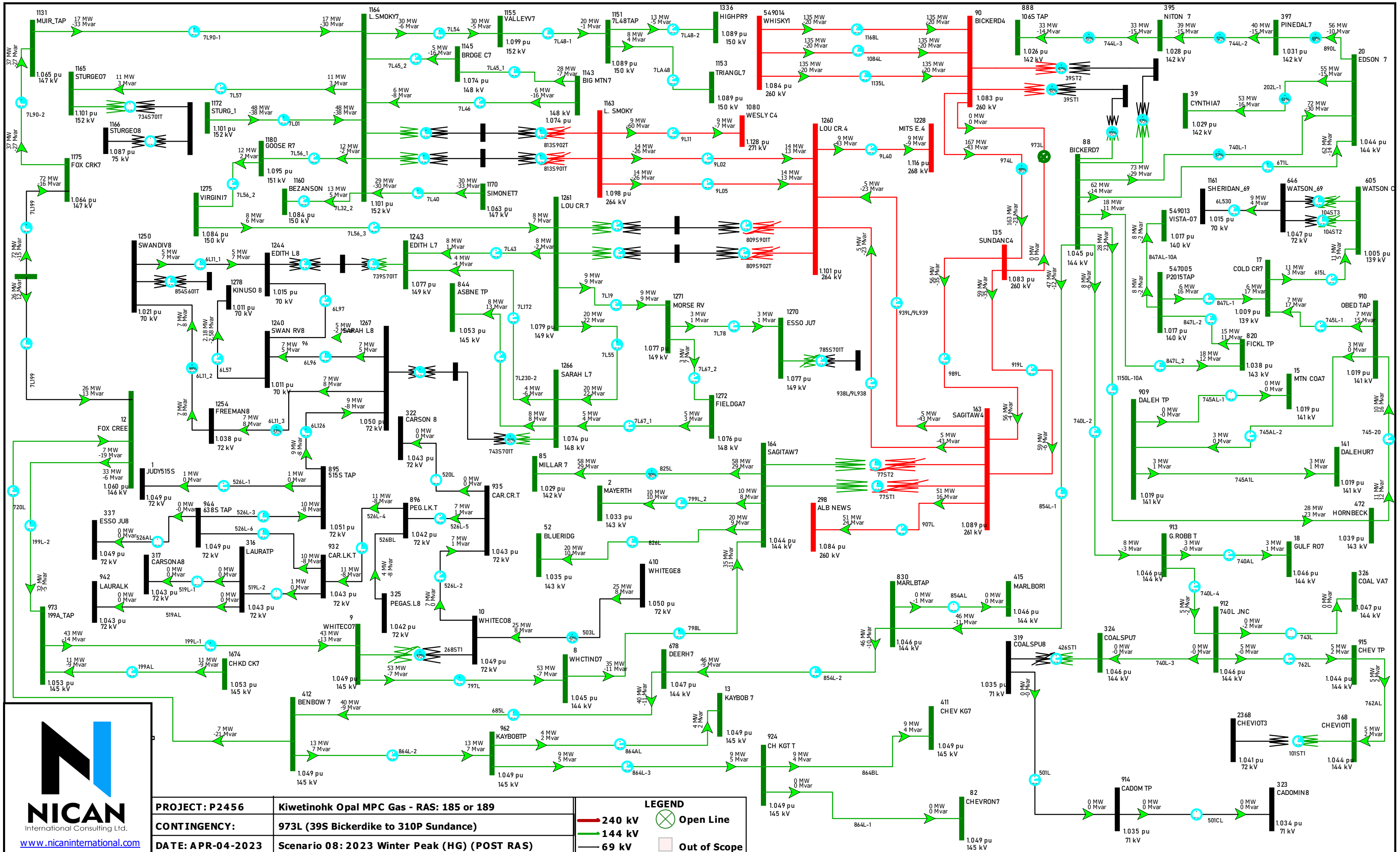
PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 186
CONTINGENCY:	39S Bickerdike (T2)
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (POST RAS)

LEGEND	Open Line
240 kV	144 kV
69 kV	Out of Scope



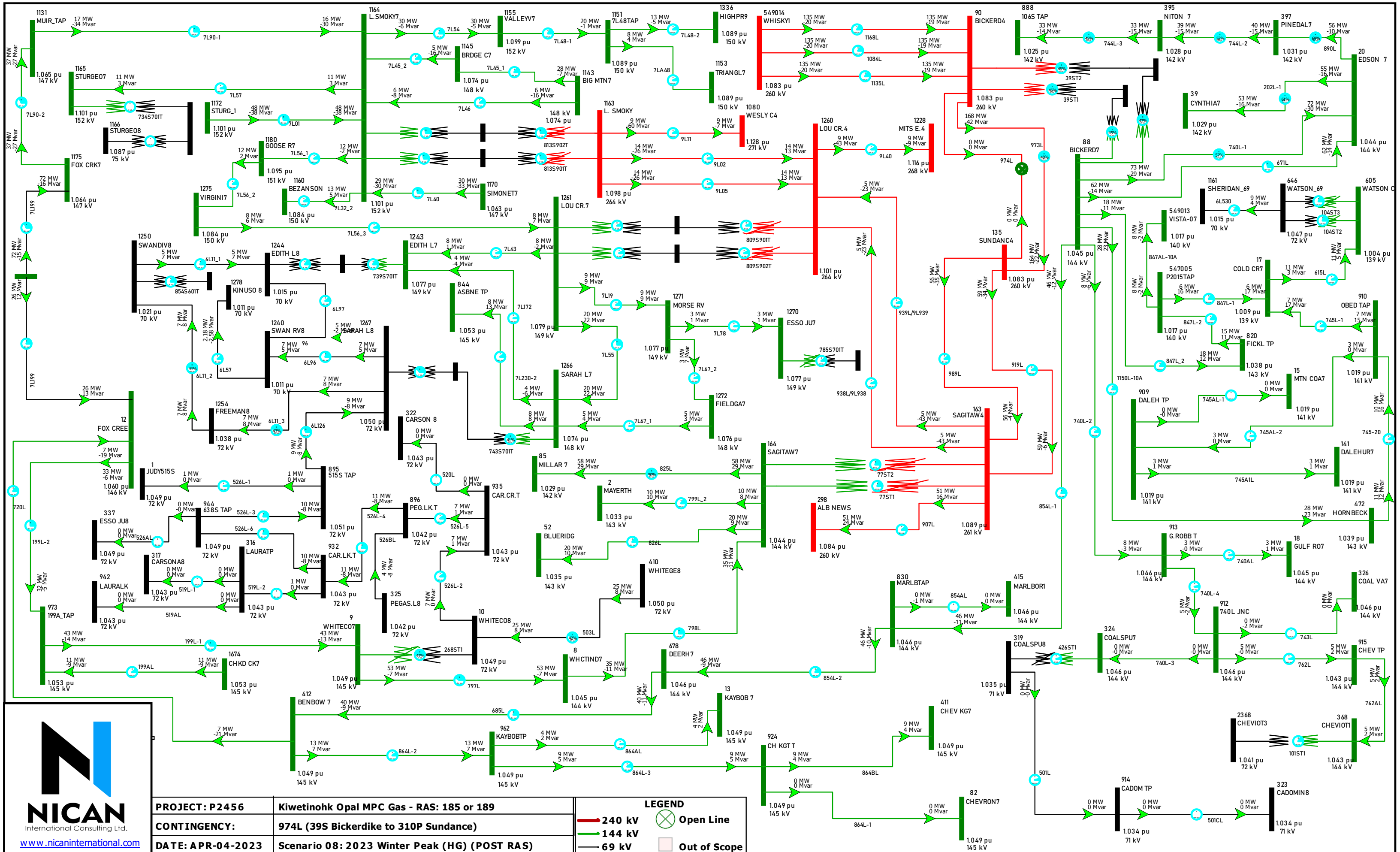
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 188	LEGEND — 240 kV Open Line — 144 kV — 69 kV Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (POST RAS)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185 or 189	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (POST RAS)	



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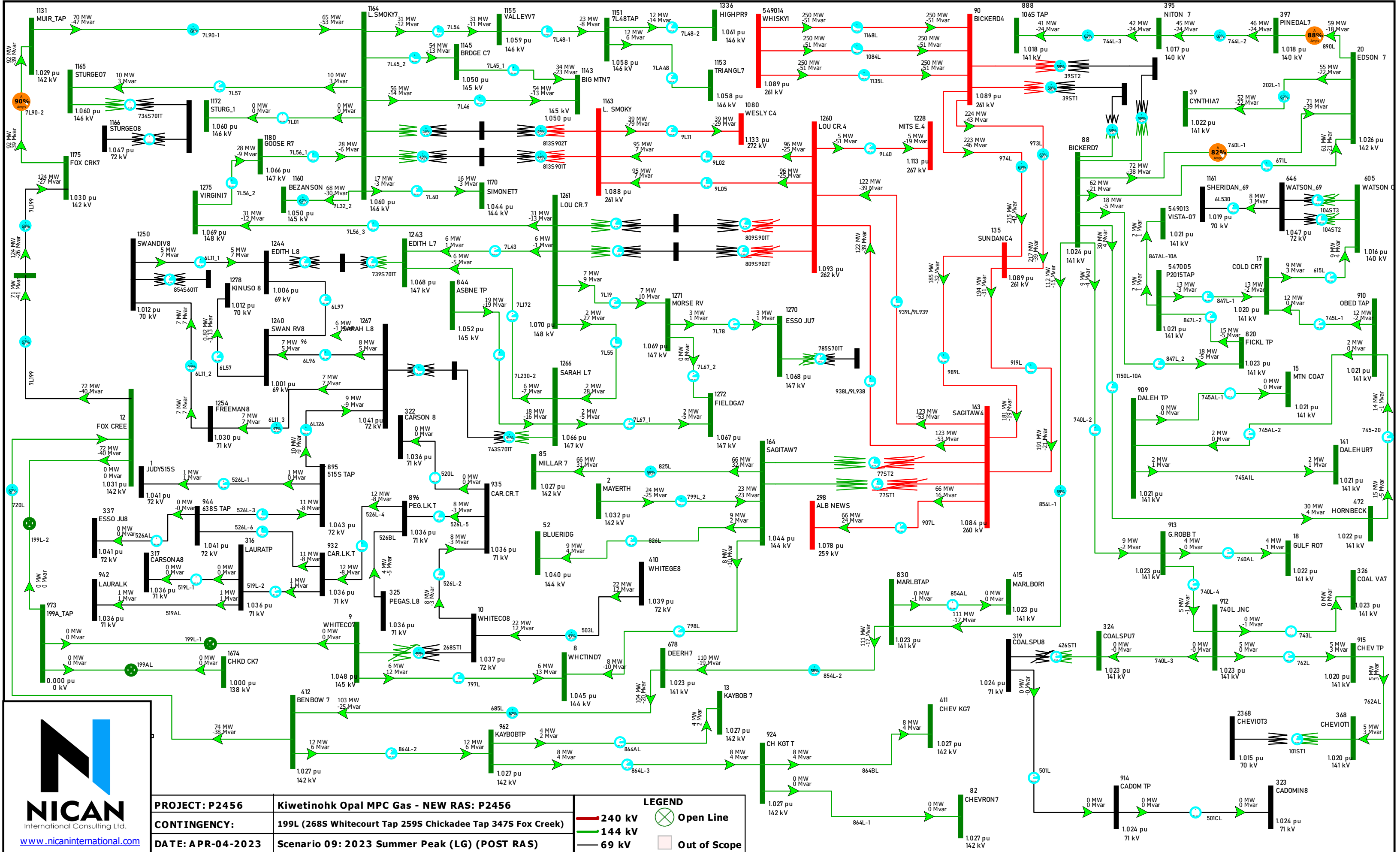
PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185 or 189	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 08: 2023 Winter Peak (HG) (POST RAS)	

2023 SUMMER PEAK

(Low Generation)

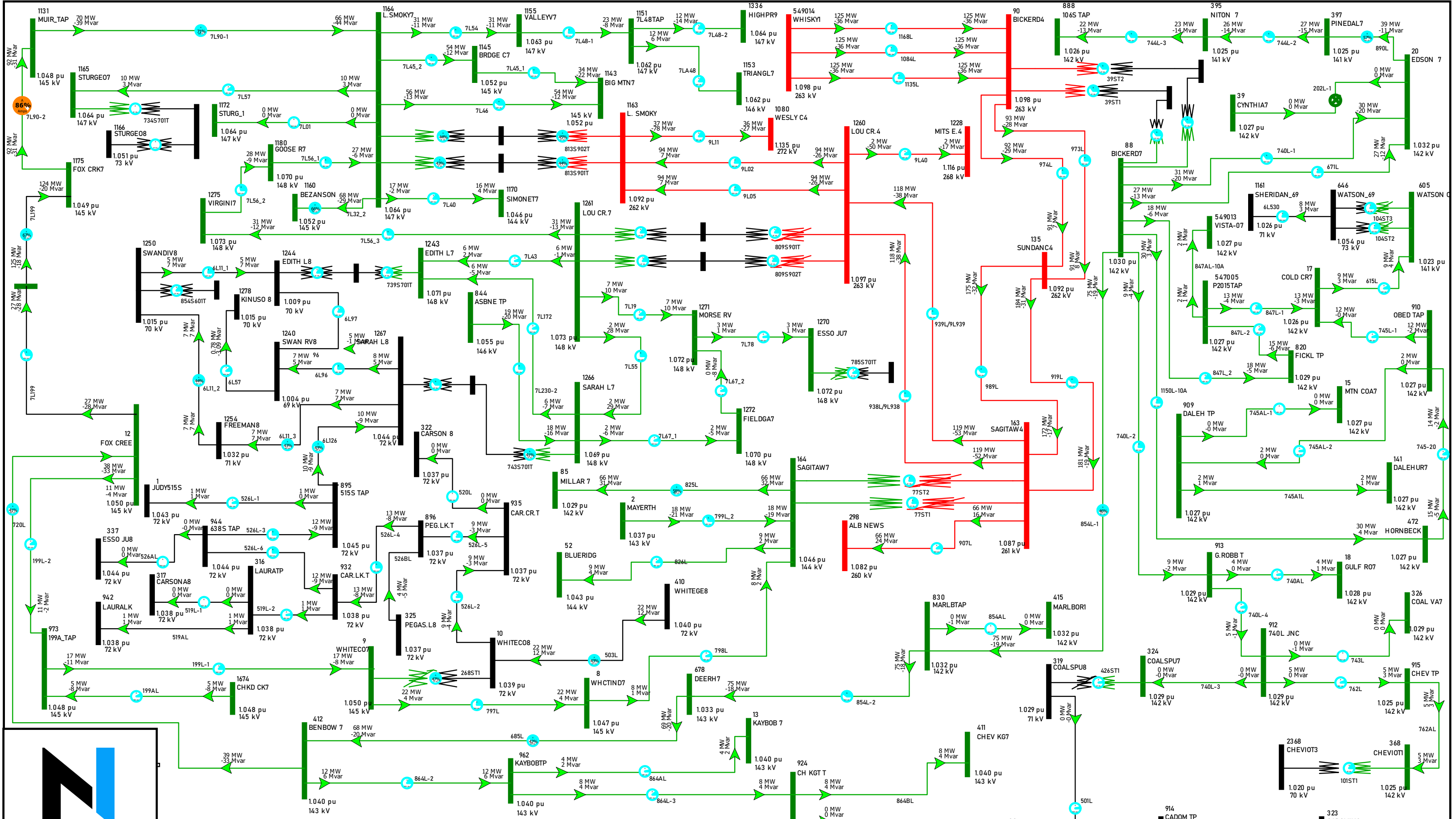
Single Line Diagrams
P2456 - POST-PROJECT
POST-RAS
POWER FLOW SC09





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PROJECT: P2456	Kiwetinohk Opal MPC Gas - NEW RAS: P2456	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	



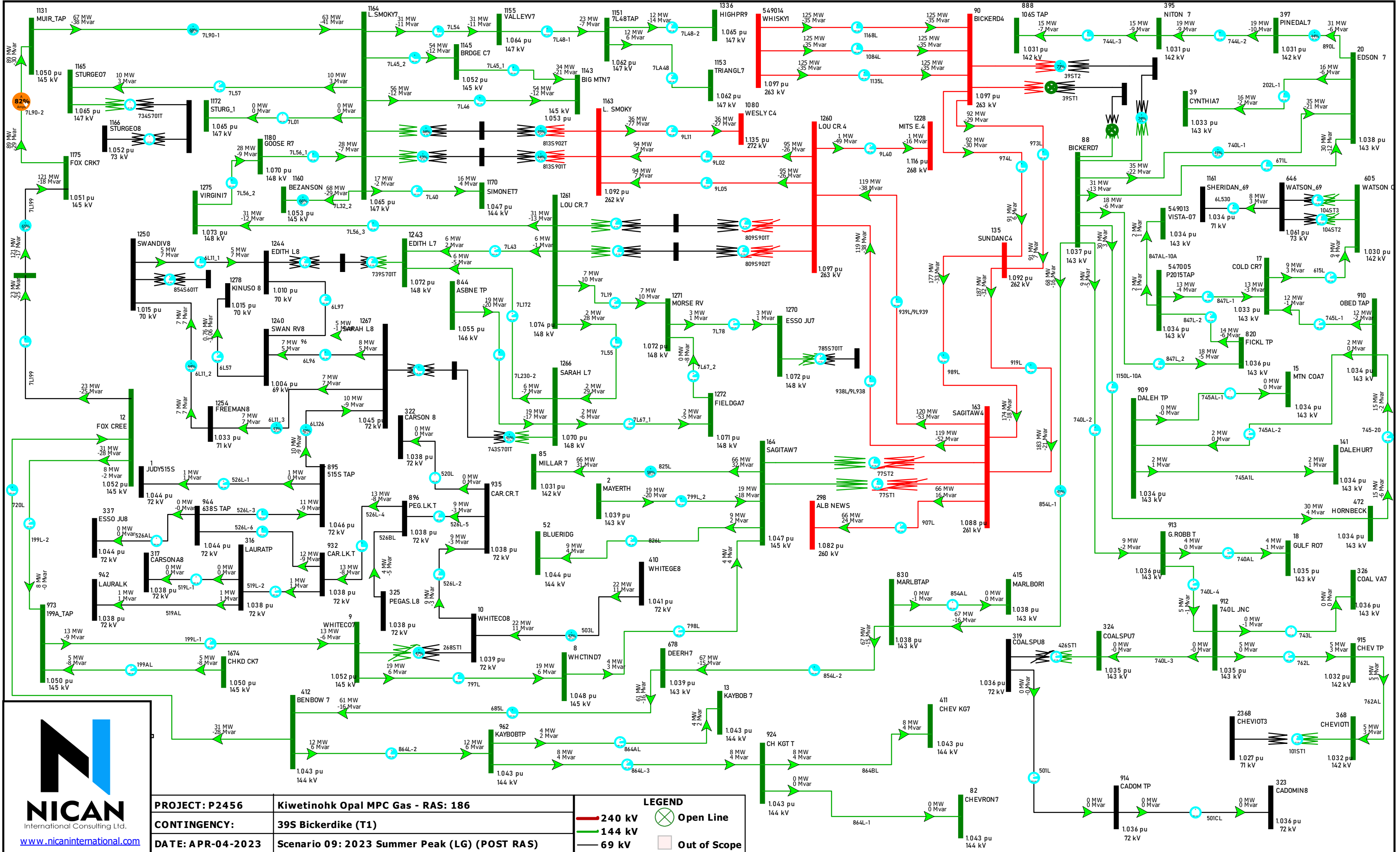
PROJECT: P2456 **Kiwetinohk Opal MPC Gas - RAS: 185**

CONTINGENCY: **202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)**

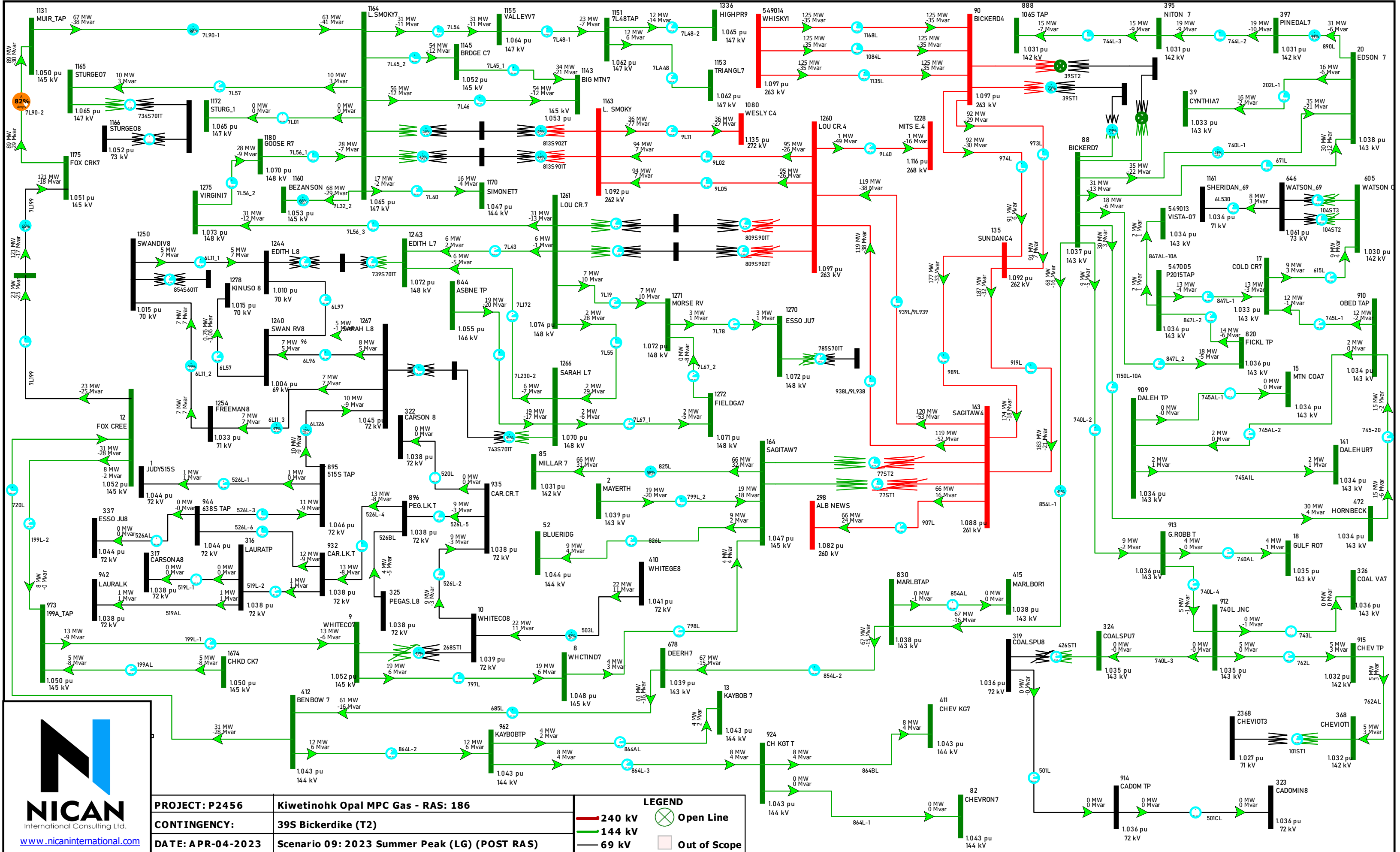
DATE: APR-04-2023 **Scenario 09: 2023 Summer Peak (LG) (POST RAS)**

LEGEND	
—	240 kV
—	144 kV
—	69 kV
	Out of Scope
	Open Line

323 CADOMIN8
1.029 pu
71 kV

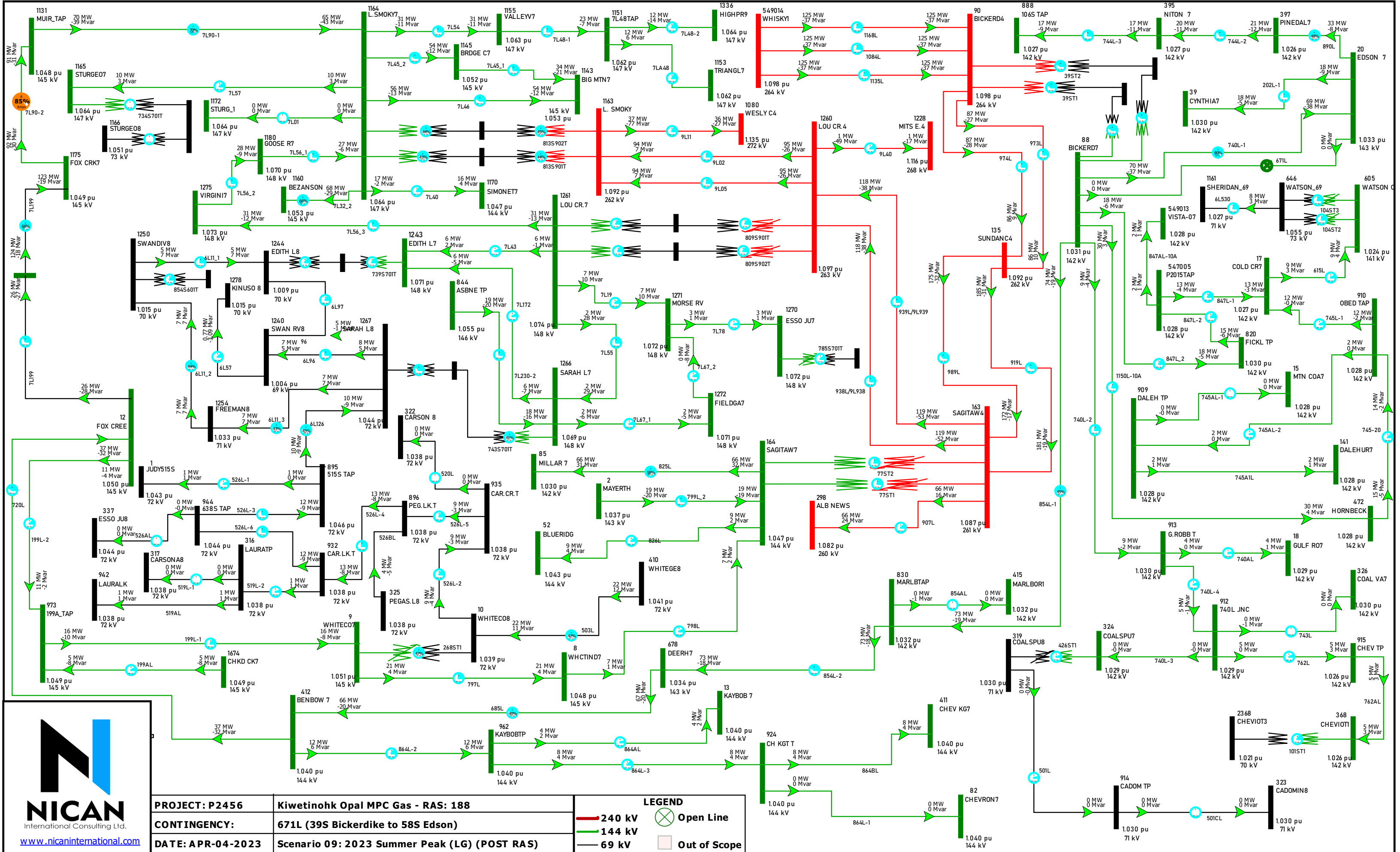


PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 186	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	



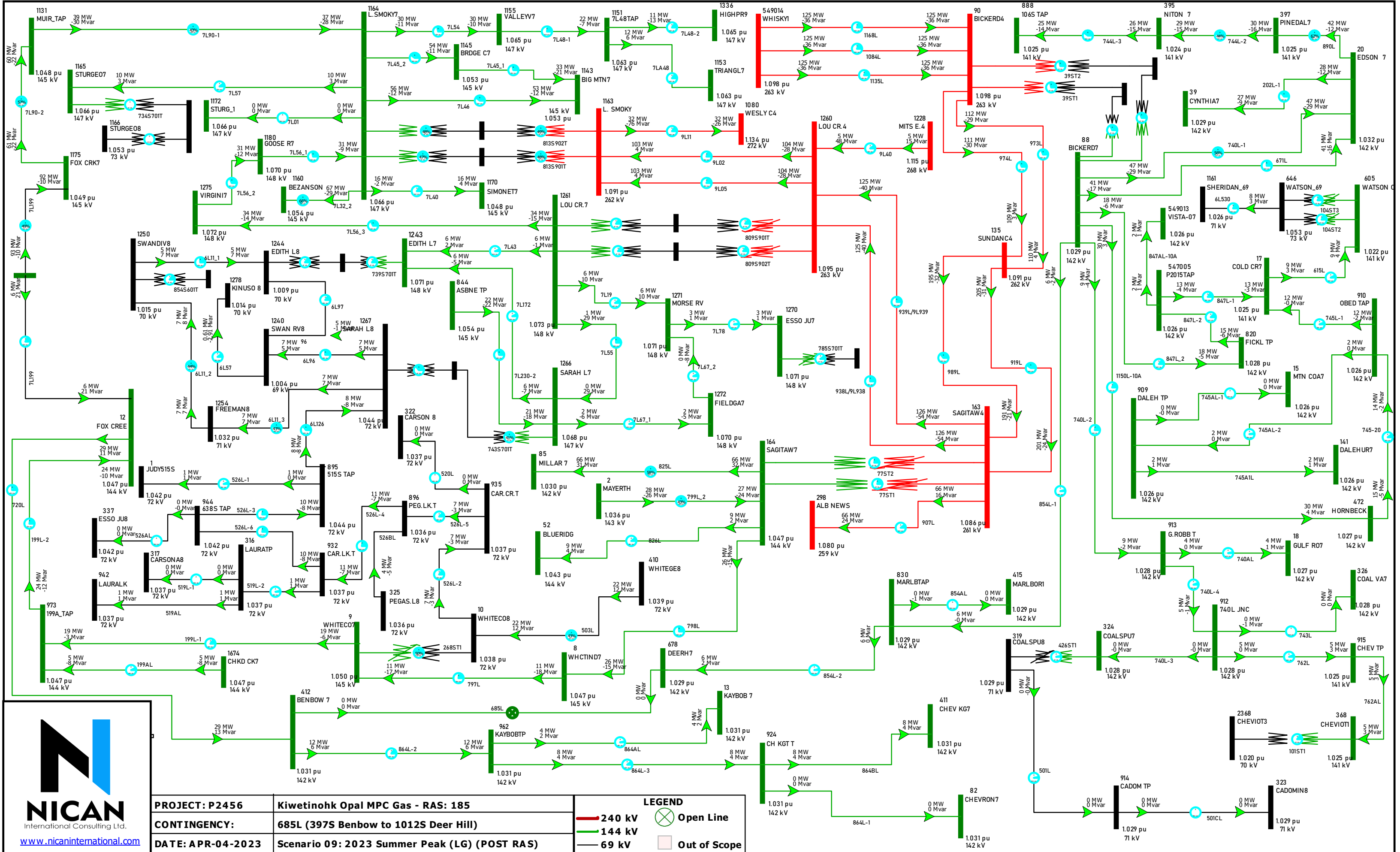
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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 186	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T2)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	

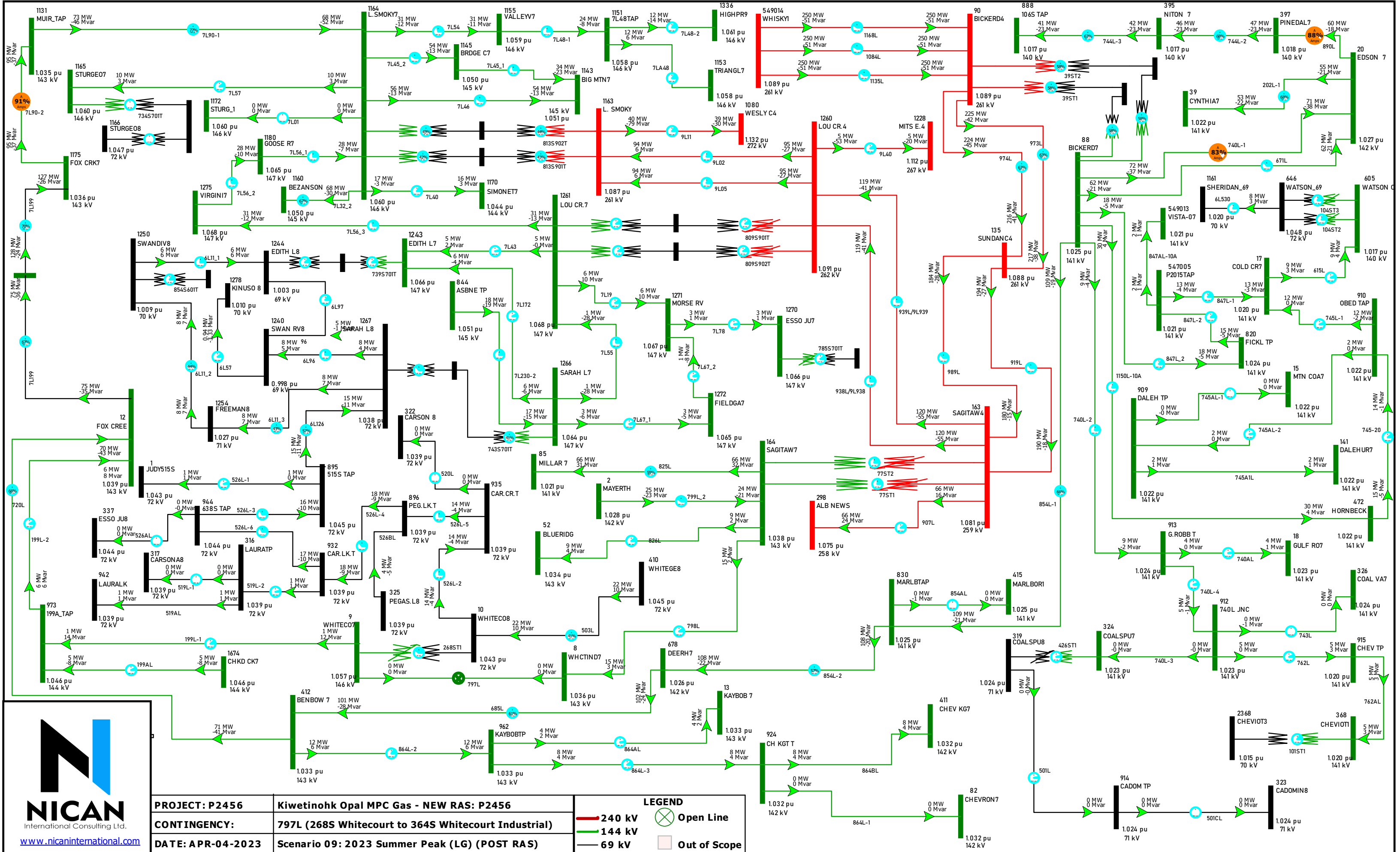


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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 188	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	

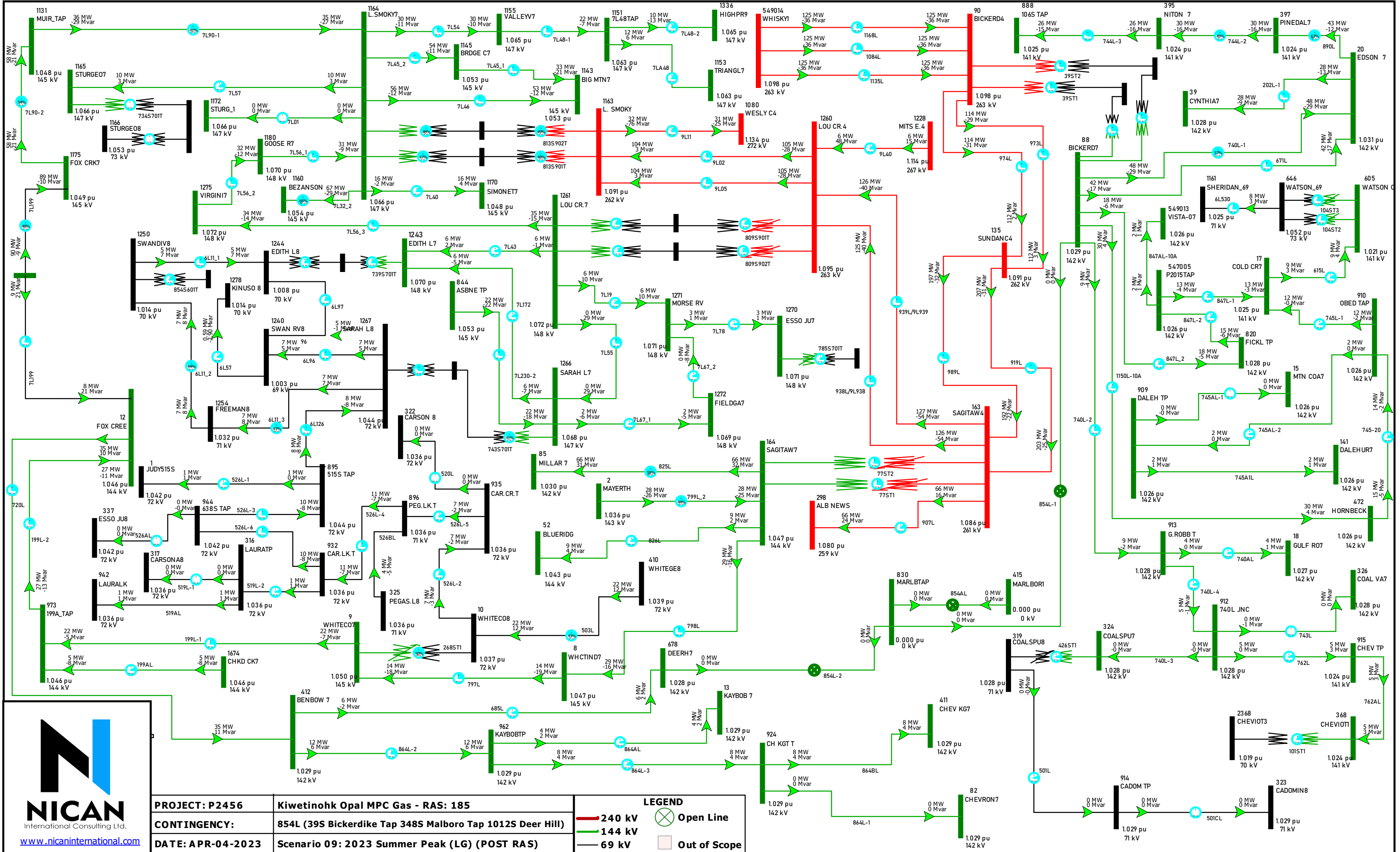


PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	685L (397S Benbow to 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	



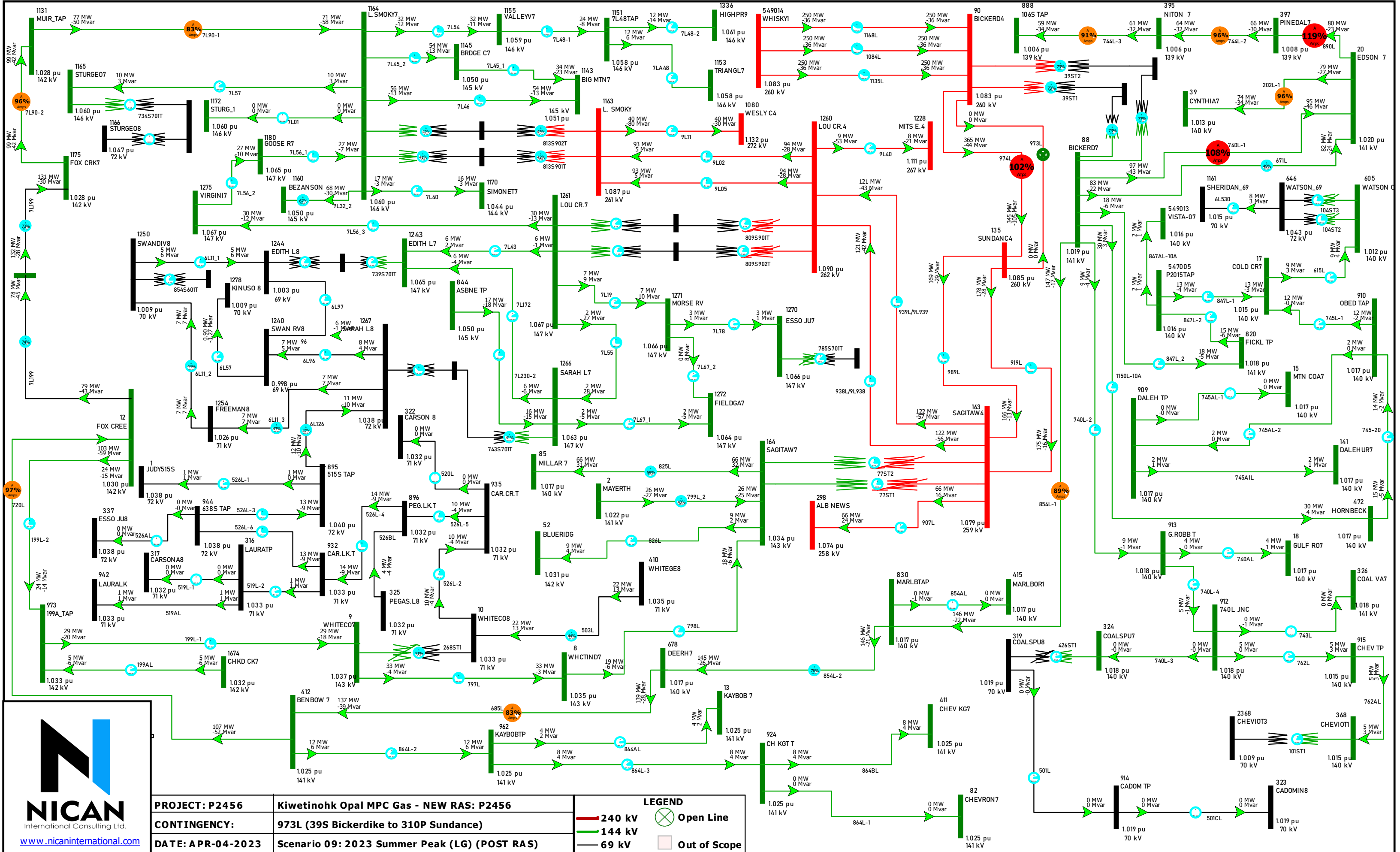
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PROJECT: P2456	Kiwetinohk Opal MPC Gas - NEW RAS: P2456	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	797L (268S Whitecourt to 364S Whitecourt Industrial)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	



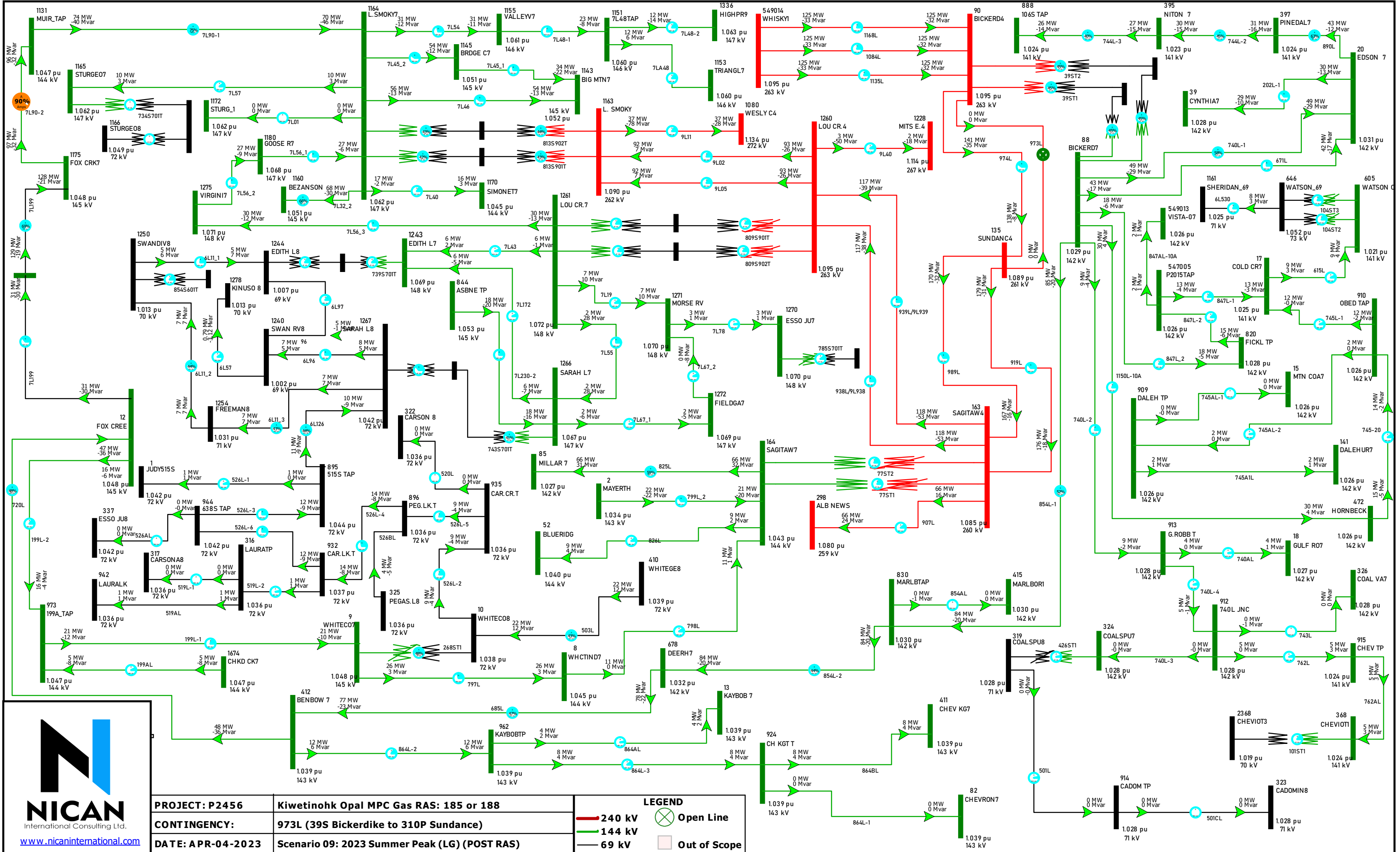
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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	854L (39S Bickerdike Tap 348S Marlboro Tap 1012S Deer Hill)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	



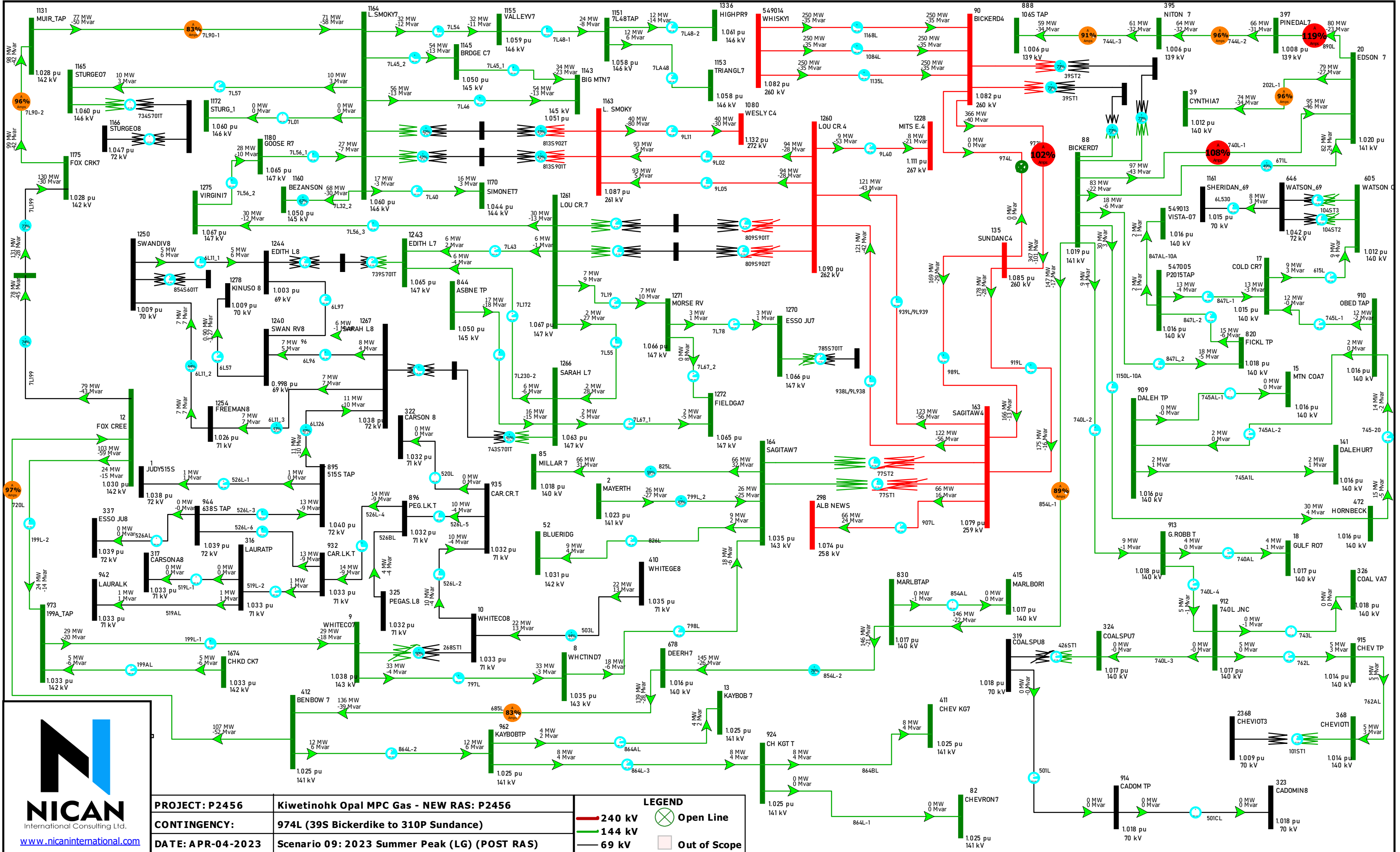
www.nicaninternational.com

PROJECT: P2456	Kiwetinohk Opal MPC Gas - NEW RAS: P2456	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	



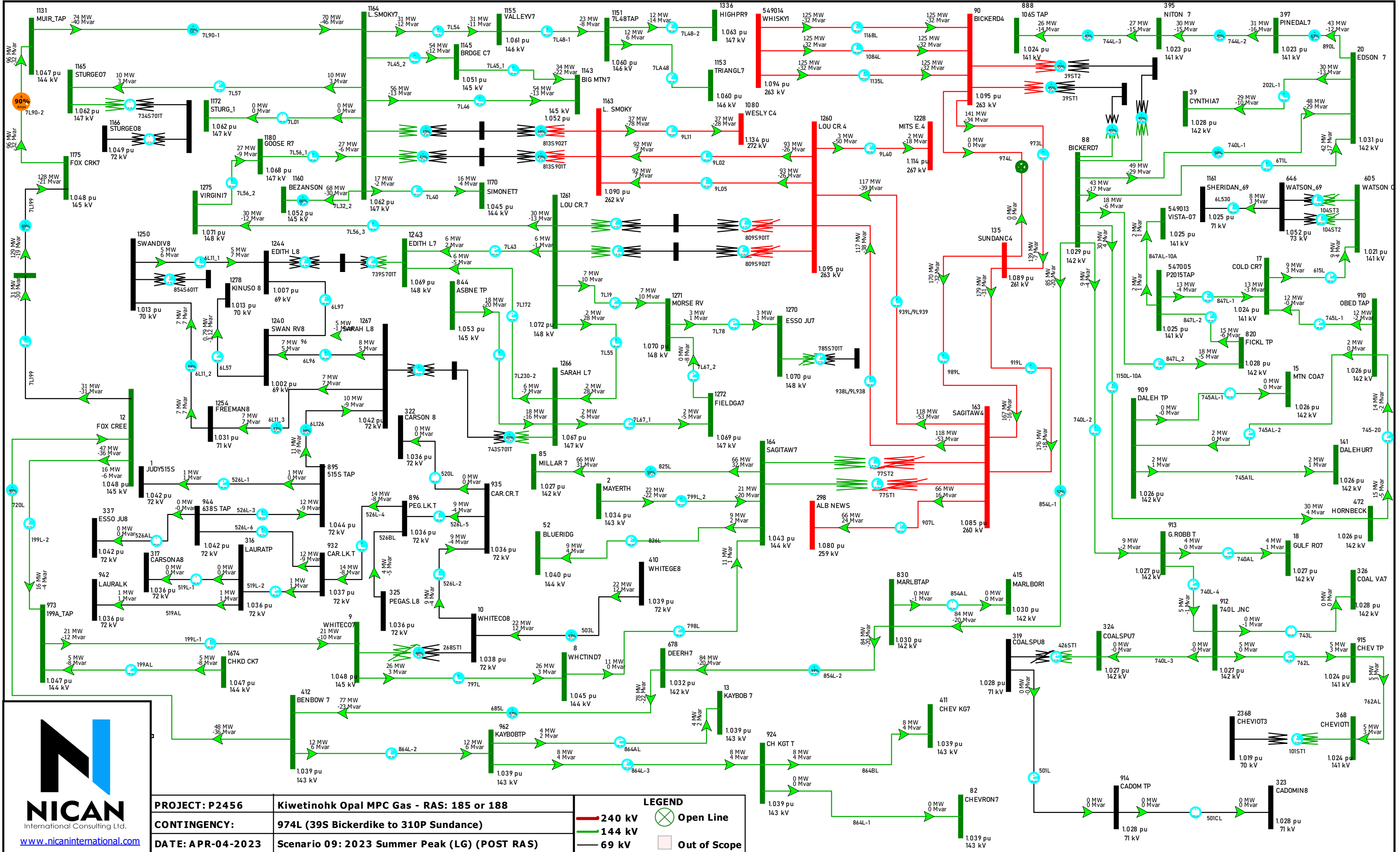
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PROJECT: P2456	Kiwetinohk Opal MPC Gas RAS: 185 or 188	LEGEND — 240 kV — 144 kV — 69 kV Open Line Out of Scope
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	



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PROJECT: P2456	Kiwetinohk Opal MPC Gas - NEW RAS: P2456	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	



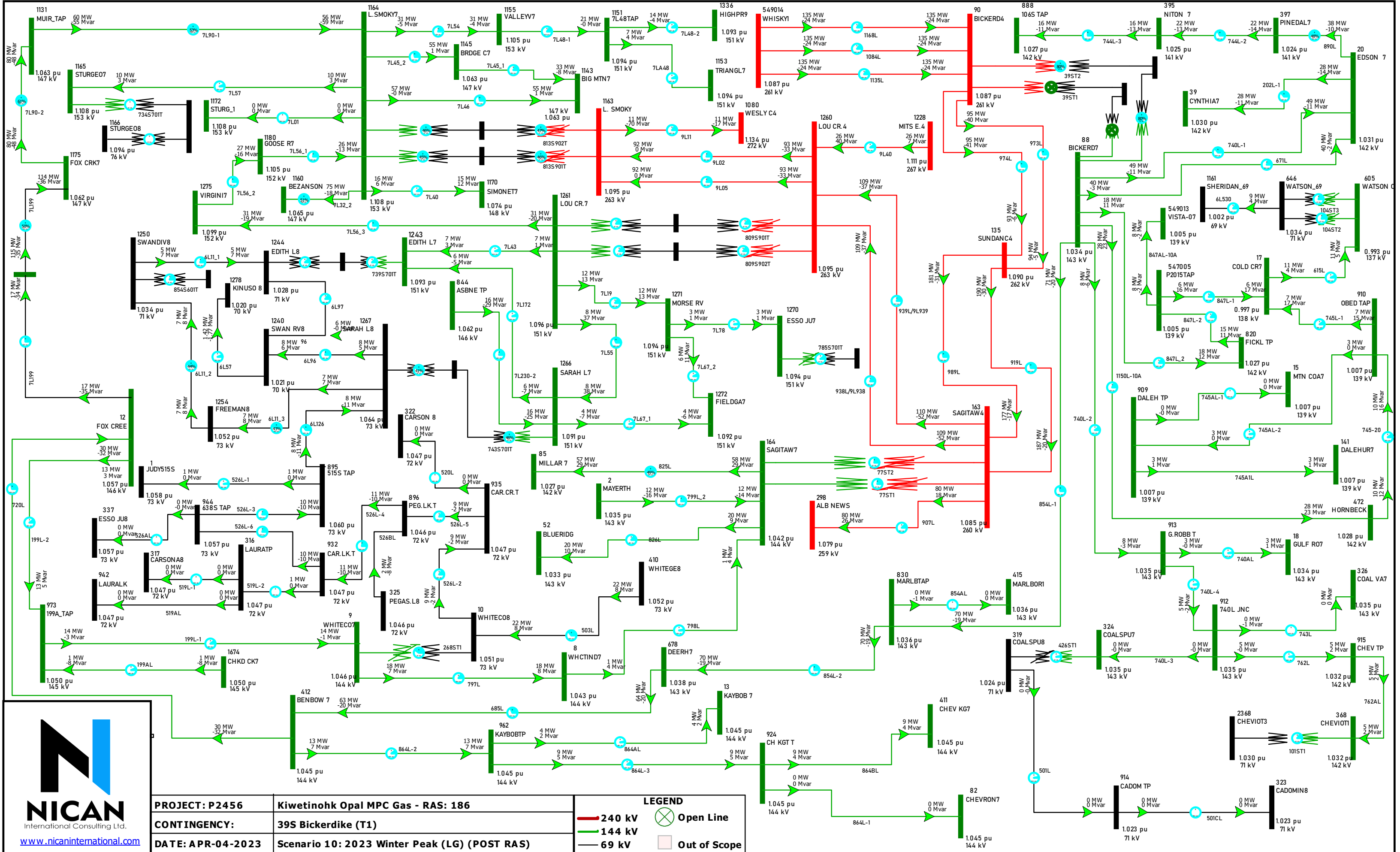
PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185 or 188	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 09: 2023 Summer Peak (LG) (POST RAS)	

2023 WINTER PEAK

(Low Generation)

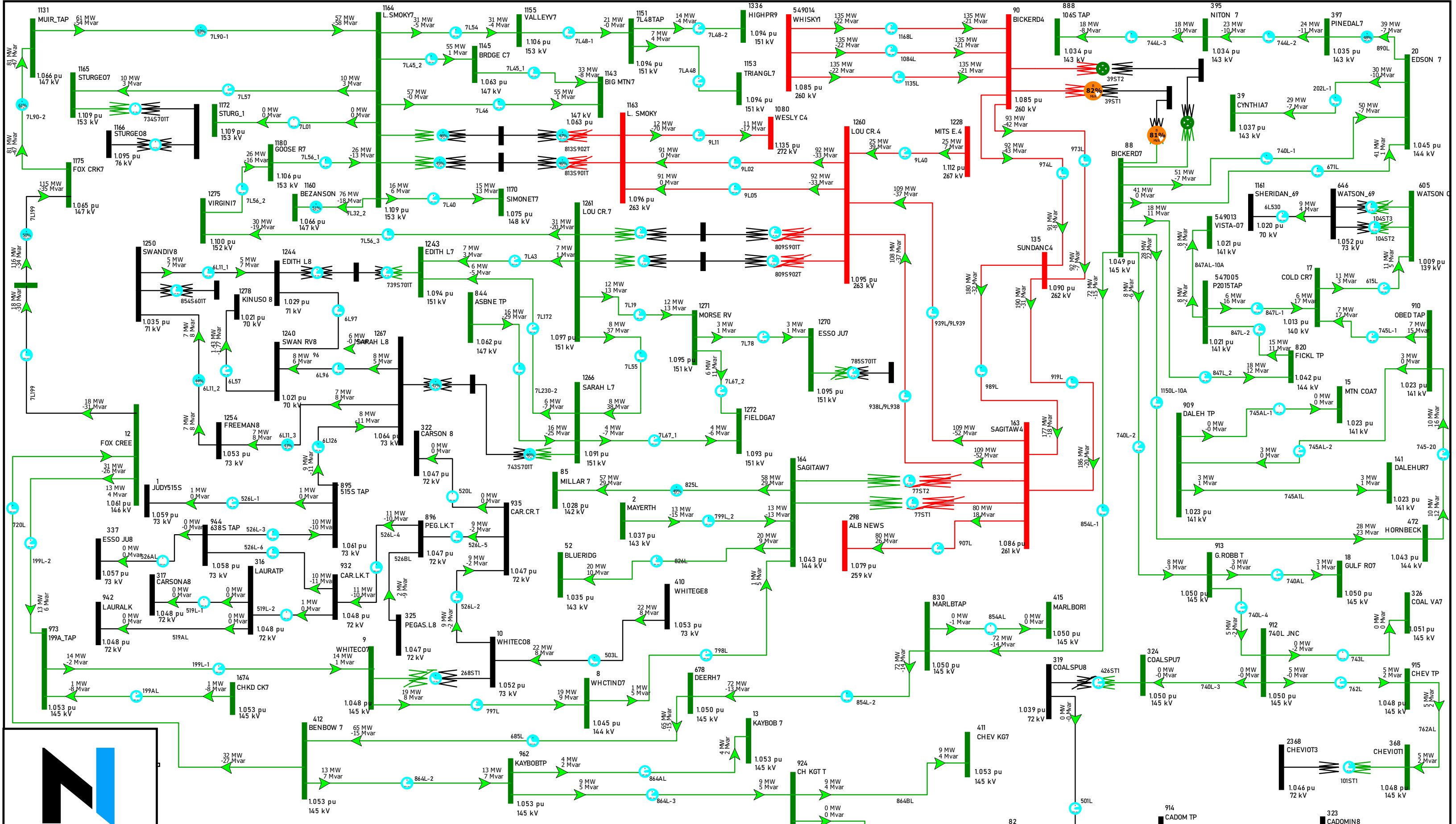
Single Line Diagrams
P2456 - POST-PROJECT
POST-RAS
POWER FLOW SC10





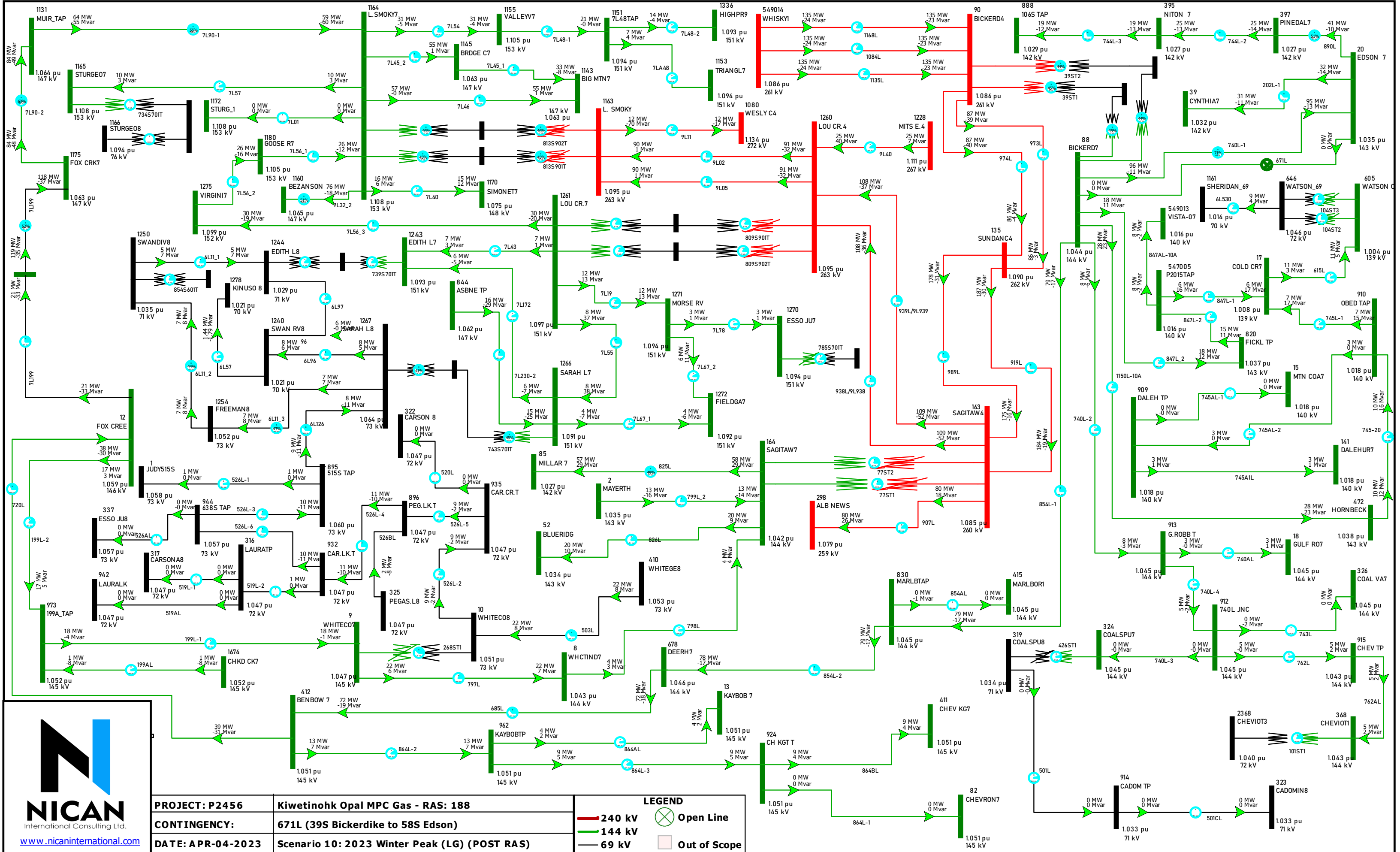
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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 186	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T1)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (POST RAS)	

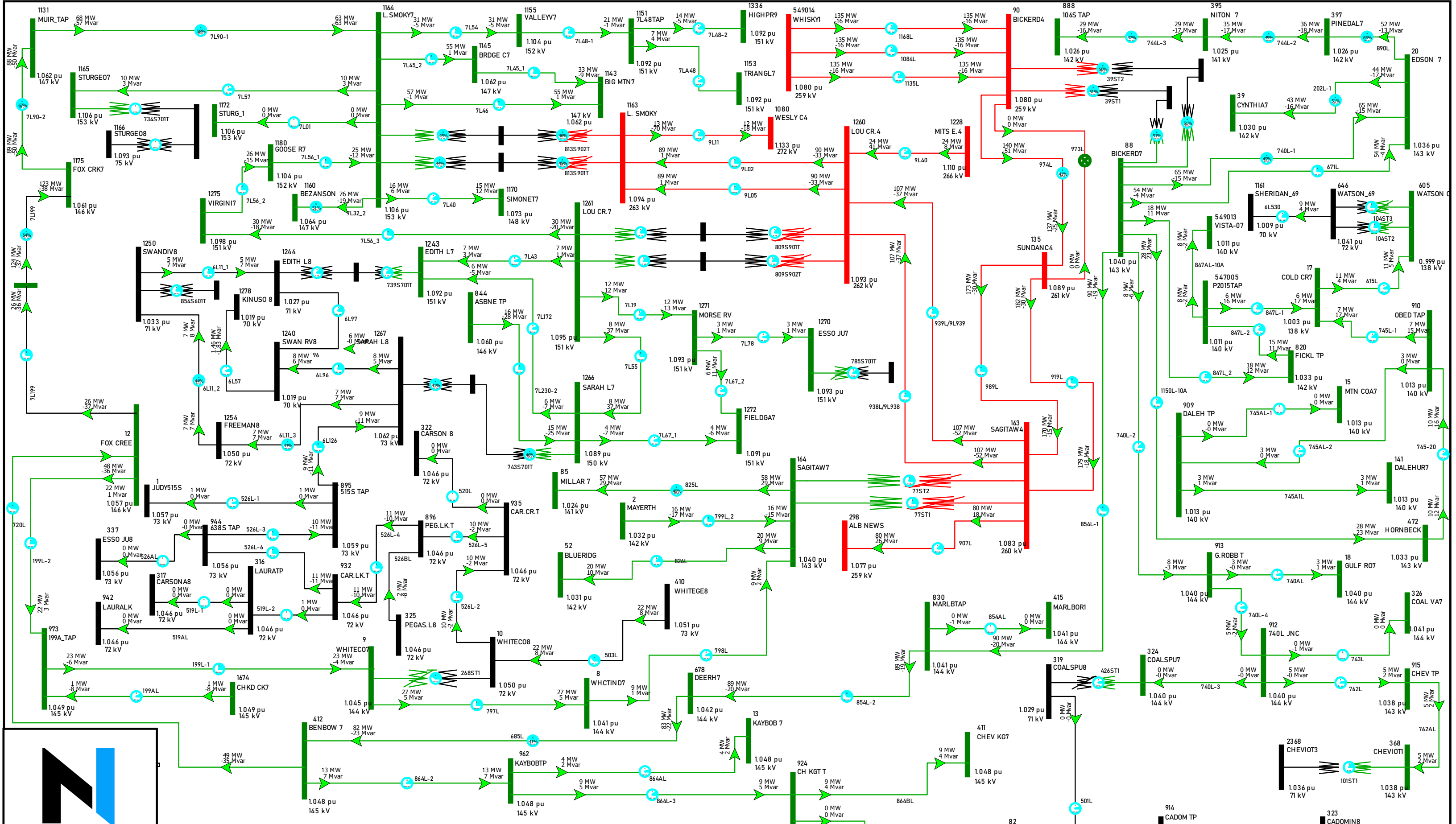


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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 186	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	39S Bickerdike (T2)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (POST RAS)	



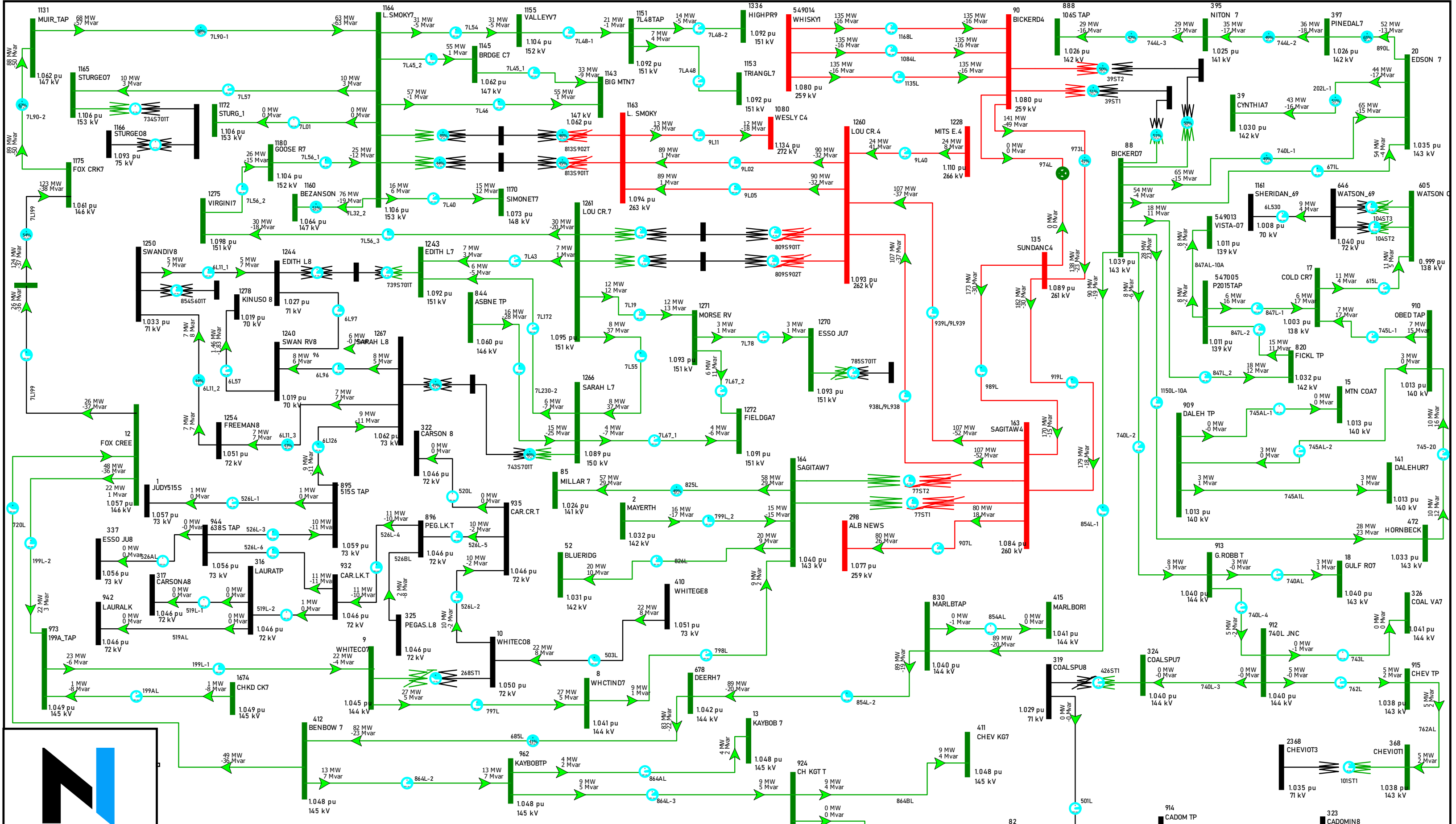
PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 188	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	671L (39S Bickerdike to 58S Edson)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (POST RAS)	



PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185 or 189
CONTINGENCY:	973L (39S Bickerdike to 310P Sundance)
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (POST RAS)

LEGEND	
—	240 kV
—	144 kV
—	69 kV
	Open Line
	Out of Scope

973L	39S Bickerdike to 310P Sundance
973L	310P Sundance to 39S Bickerdike



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PROJECT: P2456	Kiwetinohk Opal MPC Gas - RAS: 185 or 189	LEGEND 240 kV 144 kV 69 kV Open Line Out of Scope
CONTINGENCY:	974L (39S Bickerdike to 310P Sundance)	
DATE: APR-04-2023	Scenario 10: 2023 Winter Peak (LG) (POST RAS)	

324 COALSPU7	0 MW 0 Mvar	1.040 pu	144 kV
914 CADOM TP	0 MW 0 Mvar	1.029 pu	71 kV
323 CADOMIN8	0 MW 0 Mvar	1.029 pu	71 kV

Attachment A7

Constraint Effective Factors Table

Scenario 6: 2023 Summer Light (High Generation)		Opal Gas	Alberta Newsprint	Blue Ridge	Chickadee Creek	Cold Creek	Edson	Fieldgate	Hope Creek	Millar Wester	Swan River	Valley View	Cascade	Whitecourt
Contingency	Violation													
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	0.0873	0.0323	0.0212	0.0699	0.2172	-0.6697	0.0349	0.0361	0.0214	0.0355	0.0435	0.1655	0.0369
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	0.0758	0.0333	0.0356	0.0655	0.1692	0.2054	0.0343	0.0396	0.0355	0.0351	0.0411	0.1445	0.042
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	0.0757	0.0333	0.0356	0.0654	0.1691	0.2053	0.0343	0.0396	0.0355	0.0351	0.0411	0.1444	0.042
Scenario 7: 2023 Summer Peak (High Generation)		Opal Gas	Alberta Newsprint	Blue Ridge	Chickadee Creek	Cold Creek	Edson	Fieldgate	Hope Creek	Millar Wester	Swan River	Valley View	Cascade	Whitecourt
Contingency	Violation													
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	0.042	0.0077	-0.0032	0.029	0.1245	0.1676	0.0103	0.0085	-0.0032	0.0105	0.0159	0.0916	0.008
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	0.0861	0.0327	0.0223	0.068	0.2142	-0.6314	0.0353	0.0354	0.0224	0.0361	0.044	0.1619	0.036
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	-0.0108	-0.0052	-0.0193	-0.0141	0.1096	0.1434	-0.0042	-0.0113	-0.0194	-0.0046	-0.0053	0.0795	-0.0141
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	0.0762	0.0346	0.0368	0.0657	0.1679	0.2043	0.0355	0.0406	0.0371	0.0363	0.0428	0.1423	0.043
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	0.0643	0.0199	0.0163	0.0508	0.1644	-0.3419	0.0221	0.0244	0.0164	0.0226	0.0296	0.1379	0.0257
973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	0.038	0.0017	-0.0066	0.0247	0.1238	0.1544	0.0044	0.0032	-0.0067	0.0048	0.0103	0.1029	0.0031
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	0.0403	0.0013	-0.0075	0.0264	0.1292	0.1625	0.0042	0.0037	-0.0076	0.0044	0.0107	0.1066	0.0036
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	0.1884	0.0137	0.0452	0.1488	0.5382	0.4856	0.0209	0.0497	0.0453	0.0239	0.0507	0.5993	0.0618
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	0.0762	0.0345	0.0367	0.0657	0.168	0.2043	0.0354	0.0406	0.037	0.0362	0.0426	0.1424	0.043
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	0.0643	0.0199	0.0163	0.0508	0.1644	-0.3417	0.022	0.0244	0.0163	0.0226	0.0295	0.1378	0.0257
974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	0.038	0.0017	-0.0066	0.0246	0.1237	0.1543	0.0044	0.0032	-0.0067	0.0048	0.0104	0.1029	0.0031
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	0.0402	0.0013	-0.0075	0.0264	0.1291	0.1624	0.0042	0.0037	-0.0076	0.0044	0.0107	0.1065	0.0036
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	0.1886	0.0137	0.0452	0.149	0.5392	0.4864	0.0208	0.0497	0.0453	0.0239	0.0509	0.6003	0.0619
Scenario 8: 2023 Winter Peak (High Generation)		Opal Gas	Alberta Newsprint	Blue Ridge	Chickadee Creek	Cold Creek	Edson	Fieldgate	Hope Creek	Millar Wester	Swan River	Valley View	Cascade	Whitecourt
Contingency	Violation													
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	0.043	0.0078	-0.0034	0.03	0.1224	0.1692	0.0105	0.009	-0.0033	0.0106	0.0164	0.0924	0.0085
39S Bickerdike (T1)	39S Bickerdike (T2)	-0.2174	-0.0127	-0.0484	-0.1711	-0.6171	-0.5473	-0.0217	-0.0576	-0.0484	-0.0239	-0.0581	0.2384	-0.071
39S Bickerdike (T2)	39S Bickerdike (T1)	-0.2197	-0.0131	-0.0497	-0.1732	-0.617	-0.5504	-0.0221	-0.0582	-0.0493	-0.0245	-0.0587	0.2416	-0.072
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	0.0882	0.0332	0.0229	0.07	0.2135	-0.6444	0.0361	0.0364	0.0228	0.037	0.0452	0.1644	0.0371
685L (397S Benbow to 1012S Deer Hill)	202L (58S Edson to 178S Cynthia)	0.0257	0.0285	0.0252	0.0255	0.1429	0.1827	0.0275	0.0258	0.0253	0.0278	0.0268	0.1119	0.0255
744L (207S Pinedale to 228S T.M.P.L. Niton Tap to 106S Paddle River Tap to 235S Entwistle)	202L (58S Edson to 178S Cynthia)	0.0707	0.0342	0.0315	0.0602	0.1515	0.2007	0.0353	0.0378	0.0316	0.036	0.0415	0.1185	0.0392
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	202L (58S Edson to 178S Cynthia)	0.0258	0.0285	0.0252	0.0256	0.1428	0.1827	0.0275	0.0258	0.0253	0.0278	0.0268	0.1118	0.0255
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	-0.0108	-0.0057	-0.0203	-0.0142	0.1074	0.1446	-0.0046	-0.0115	-0.0201	-0.0052	-0.0056	0.0798	-0.0143
890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia)	0.0709	0.0343	0.0315	0.0605	0.1516	0.2009	0.0354	0.038	0.0318	0.0361	0.0416	0.1186	0.0394
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	0.0769	0.0349	0.0375	0.0664	0.1658	0.2053	0.0359	0.0411	0.0374	0.0368	0.0432	0.1427	0.0435
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	0.0658	0.0202	0.0168	0.0521	0.1637	-0.3465	0.0225	0.0251	0.0166	0.0231	0.0303	0.1394	0.0264
973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	0.0383	0.0015	-0.0064	0.025	0.1217	0.1545	0.0043	0.0032	-0.007	0.0047	0.0104	0.1026	0.0032
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	0.0409	0.001	-0.0078	0.027	0.127	0.1636	0.0041	0.0038	-0.0079	0.0042	0.0108	0.1067	0.0038
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	0.1881	0.0139	0.0469	0.1489	0.5355	0.4827	0.0213	0.0501	0.0455	0.0246	0.0514	0.5941	0.0622
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	0.0769	0.0348	0.0374	0.0663	0.1658	0.2053	0.0359	0.041	0.0374	0.0368	0.0432	0.1427	0.0434
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	0.0658	0.0201	0.0167	0.0521	0.1636	-0.3464	0.0224	0.025	0.0166	0.023	0.0302	0.1393	0.0264
974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	0.0383	0.0015	-0.0064	0.025	0.1217	0.1545	0.0043	0.0032	-0.007	0.0047	0.0104	0.1025	0.0032
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	0.0409	0.001	-0.0079	0.027	0.127	0.1636	0.0041	0.0038	-0.0079	0.0042	0.0108	0.1066	0.0038
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	0.1884	0.0138	0.0468	0.1491	0.5365	0.4836	0.0212	0.0501	0.0455	0.0245	0.0514	0.5952	0.0623
Scenario 9: 2023 Summer Peak (Low Generation)		Opal Gas	Alberta Newsprint	Blue Ridge	Chickadee Creek	Cold Creek	Edson	Fieldgate	Hope Creek	Millar Wester	Swan River	Valley View	Cascade	Whitecourt
Contingency	Violation													
199L (268S Whitecourt Tap 259S Chickadee Tap 347S Fox Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.5346	-0.0292	-0.0253	0	0.0803	0.0713	-0.0506	-0.0371	-0.0256	-0.0485	-0.1227	0.0562	-0.0323
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3877	-0.0109	0.024	0.2084	0.0584	0.0553	-0.0435	0.0269	0.0239	-0.0373	-0.1487	0.0418	0.0525
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	0.0425	0.0085	-0.0022	0.0291	0.1222	0.166	0.0113	0.0089	-0.0023	0.0118	0.018	0.0903	0.0083
39S Bickerdike (T1)	39S Bickerdike (T2)	-0.2055	-0.0109	-0.045	-0.1575	-0.5778	-0.529	-0.0195	-0.0535	-0.0454	-0.0217	-0.0548	0.2331	-0.0661
39S Bickerdike (T2)	39S Bickerdike (T1)	-0.2055	-0.0109	-0.045	-0.1575	-0.5778	-0.529	-0.0195	-0.0535	-0.0454	-0.0217	-0.0548	0.2331	-0.0661
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	0.087	0.0348	0.0249	0.0684	0.2105	-0.6108	0.0381	0.0366	0.0249	0.0396	0.0493	0.1589	0.037
685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	-0.0115	-0.0054	-0.0192	-0.0146	0.1078	0.1426	-0.0045	-0.0115	-0.0193	-0.0049	-0.0059	0.0784	-0.0142

Engineering Connection Assessment: Study Results

P2456 Kiwetinohk Opal Gas

Final

741S Fox Creek (Load Drop - 1T)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3844	-0.0132	0.0219	0.2058	0.0533	0.0479	-0.0463	0.0249	0.0218	-0.0404	-0.1537	0.0374	0.0505
741S Fox Creek (Load Drop - 2T)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3844	-0.0132	0.0219	0.2058	0.0533	0.0479	-0.0463	0.0249	0.0218	-0.0404	-0.1537	0.0374	0.0505
797L (268S Whitecourt to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.4923	-0.0259	-0.0217	0.4008	0.0725	0.0644	-0.0366	0.1897	-0.022	-0.017	-0.1276	0.0507	0.2712
798L (77S Sagitawah to 364S Whitecourt Industrial)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.4932	-0.0256	-0.0216	0.4046	0.0723	0.0642	-0.0362	0.1925	-0.0218	-0.0163	-0.1269	0.0505	0.2757
7L56 (809S Louise Creek Tap 738S Virginia Hills Tap 725S Goose River Tap 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3788	-0.0124	0.0221	0.2027	0.0523	0.0469	-0.037	0.0278	0.022	-0.032	-0.167	0.0367	0.0515
813S Little Smoky (T1)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3723	-0.0125	0.0211	0.1986	0.0512	0.0459	-0.0464	0.0234	0.021	-0.0408	-0.1801	0.0359	0.0484
813S Little Smoky (T2)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3719	-0.0125	0.021	0.1983	0.0511	0.0459	-0.0464	0.0233	0.0209	-0.0408	-0.1811	0.0359	0.0483
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	-0.0115	-0.0054	-0.0192	-0.0147	0.1077	0.1426	-0.0045	-0.0115	-0.0193	-0.0049	-0.0059	0.0784	-0.0142
890L (58S Edson to 207S Pinedale)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3857	-0.0127	0.0217	0.2061	0.0562	0.0527	-0.0452	0.025	0.0216	-0.0392	-0.1507	0.04	0.0504
919L (77S Sagitawah to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3804	-0.0216	0.0152	0.2009	0.052	0.0465	-0.0522	0.0188	0.015	-0.0459	-0.1574	0.0366	0.0443
973L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	0.0645	0.0213	0.0179	0.0506	0.1612	-0.3342	0.0238	0.025	0.0179	0.0248	0.0327	0.1355	0.0261
973L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3935	-0.0114	0.0249	0.2126	0.0702	0.0636	-0.0433	0.0276	0.0247	-0.0368	-0.1457	0.0574	0.0536
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	0.0405	0.002	-0.0066	0.0262	0.1274	0.161	0.0051	0.0039	-0.0068	0.0055	0.0122	0.1054	0.0038
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	0.1911	0.0177	0.0488	0.15	0.5455	0.487	0.0261	0.0521	0.0488	0.0302	0.0596	0.6034	0.0638
974L (39S Bickerdike to 310P Sundance)	740L (39S Bickerdike to 58S Edson)	0.0645	0.0213	0.0179	0.0506	0.1612	-0.3342	0.0238	0.025	0.0179	0.0248	0.0327	0.1355	0.0261
974L (39S Bickerdike to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3935	-0.0115	0.0248	0.2126	0.0701	0.0635	-0.0433	0.0276	0.0247	-0.0368	-0.1457	0.0574	0.0536
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	0.0405	0.0019	-0.0067	0.0262	0.1273	0.1609	0.005	0.0039	-0.0068	0.0054	0.0122	0.1053	0.0038
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	0.1913	0.0176	0.0487	0.1501	0.5464	0.4878	0.0259	0.0521	0.0488	0.0301	0.0595	0.6043	0.0639
989L (77S Sagitawah to 310P Sundance)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3806	-0.021	0.0157	0.2013	0.0521	0.0466	-0.0517	0.0192	0.0155	-0.0455	-0.157	0.0367	0.0448
9L02 (809S Louise Creek to 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3738	-0.0109	0.0227	0.2004	0.0518	0.0465	-0.0448	0.0256	0.0226	-0.0399	-0.1798	0.0365	0.0505
9L05 (809S Louise Creek to 813S Little Smoky)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3738	-0.0109	0.0227	0.2004	0.0518	0.0465	-0.0448	0.0256	0.0226	-0.0399	-0.1798	0.0365	0.0505
9L938 (77S Sagitawah to 809S Louise Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3807	-0.0076	0.0261	0.2052	0.0531	0.0478	-0.061	0.02	0.026	-0.0541	-0.1651	0.0375	0.0489
9L939 (77S Sagitawah to 809S Louise Creek)	7L90 (741S Fox Creek to 2018S Muir Tap)	0.3807	-0.0076	0.0261	0.2052	0.0531	0.0478	-0.061	0.02	0.026	-0.0541	-0.1651	0.0375	0.0489
Scenario 10: 2023 Winer Peak(Low Generation)		Opal Gas	Alberta Newsprint	Blue Ridge	Chickadee Creek	Cold Creek	Edson	Fieldgate	Hope Creek	Millar Wester	Swan River	Valley View	Cascade	Whitecourt
Contingency	Violation													
202L (58S Edson to 178S Cynthia Tap 359S West Pembina Tap 61S Lodgepole to 62S Brazeau)	890L (58S Edson to 207S Pinedale)	0.0434	0.0085	-0.0021	0.03	0.1213	0.1676	0.0116	0.0094	-0.0023	0.0119	0.0183	0.0914	0.0088
39S Bickerdike (T1)	39S Bickerdike (T2)	-0.2156	-0.0153	-0.0523	-0.1689	-0.6247	-0.5534	-0.0261	-0.0585	-0.0513	-0.0292	-0.0636	0.2359	-0.0718
39S Bickerdike (T2)	39S Bickerdike (T1)	-0.2179	-0.0167	-0.0534	-0.1688	-0.6187	-0.5538	-0.0269	-0.059	-0.0523	-0.0301	-0.0649	0.238	-0.0725
671L (39S Bickerdike to 58S Edson)	740L (39S Bickerdike to 58S Edson)	0.0912	0.0347	0.0241	0.0724	0.2139	-0.6635	0.0384	0.0383	0.0241	0.0395	0.0501	0.1643	0.0388
685L (397S Benbow to 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	-0.0116	-0.0057	-0.0198	-0.0149	0.107	0.144	-0.0049	-0.0118	-0.0198	-0.0054	-0.0063	0.0794	-0.0145
854L (39S Bickerdike Tap 348S Malboro Tap 1012S Deer Hill)	890L (58S Edson to 207S Pinedale)	-0.0116	-0.0057	-0.0197	-0.0149	0.1069	0.144	-0.0049	-0.0118	-0.0198	-0.0054	-0.0063	0.0794	-0.0145
890L (58S Edson to 207S Pinedale)	202L (58S Edson to 178S Cynthia)	0.0713	0.0355	0.0329	0.0606	0.1495	0.1975	0.0371	0.0387	0.0328	0.0382	0.0451	0.1168	0.0397
973L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	0.077	0.0361	0.0387	0.0663	0.1636	0.2017	0.0377	0.0417	0.0385	0.039	0.0467	0.1409	0.0438
973L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	0.0386	0.0022	-0.0049	0.0252	0.1214	0.1534	0.0057	0.0041	-0.0058	0.0061	0.0124	0.1023	0.0039
973L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	0.041	0.0017	-0.0066	0.0268	0.1263	0.1623	0.0051	0.0042	-0.007	0.0054	0.0123	0.1061	0.0041
973L (39S Bickerdike to 310P Sundance)	974L (36S Bickerdike to 310P Sundance)	0.1873	0.0158	0.0489	0.1473	0.5348	0.4808	0.0261	0.0518	0.0475	0.0295	0.0583	0.5946	0.0632
974L (39S Bickerdike to 310P Sundance)	202L (58S Edson to 178S Cynthia)	0.0769	0.036	0.0386	0.0662	0.1634	0.2017	0.0376	0.0417	0.0384	0.0389	0.0466	0.141	0.0437
974L (39S Bickerdike to 310P Sundance)	744L (207S Pinedale to 228S Niton T.M.P.L)	0.0386	0.0022	-0.005	0.0251	0.1212	0.1534	0.0056	0.004	-0.0058	0.006	0.0123	0.1023	0.0039
974L (39S Bickerdike to 310P Sundance)	890L (58S Edson to 207S Pinedale)	0.0409	0.0016	-0.0067	0.0267	0.1259	0.1623	0.005	0.0041	-0.007	0.0053	0.0122	0.1061	0.0041
974L (39S Bickerdike to 310P Sundance)	973L (36S Bickerdike to 310P Sundance)	0.1878	0.0158	0.049	0.1477	0.5371	0.4817	0.0261	0.0519	0.0476	0.0295	0.0585	0.5951	0.0634