



2007 Alberta Loss Factors. 2006-11-01, Final

MP-ID*	Facility Name	PSS/E Bus	Normalized and Compressed Loss Factor (%)	Loss Factor Asset	Difference % in Loss Factor to System Average
NX01	BALZAC	290	0.77	Gen	-4.43
BAR	BARRIER	216	0.20	Gen	-5.00
BR3	BATTLE RIVER #3	1491	6.54	Gen	1.34
BR4	BATTLE RIVER #4	1491	6.54	Gen	1.34
BR5	BATTLE RIVER #5	1469	5.68	Gen	0.48
BCRK	BEAR CREEK G1	10142	-3.96	Gen	-9.16
BCR2	BEAR CREEK G2	10142	-3.96	Gen	-9.16
BPW	BEARSPAW	183	0.21	Gen	-4.99
BIG	BIGHORN	103	3.00	Gen	-2.20
BRA	BRAZEAU	153	3.82	Gen	-1.38
CES1	CALPINE CTG	187	0.87	Gen	-4.33
CES2	CALPINE STG	187	0.87	Gen	-4.33
TC01	CARSELAND	5251	0.99	Gen	-4.21
CAS	CASCADE	175	-0.43	Gen	-5.63
CR1	CASTLE RIVER	234	2.98	Gen	-2.22
EC01	CAVALIER	247	0.83	Gen	-4.37
CMH1	CITY OF MEDICINE HAT	680	-0.19	Gen	-5.39
CRE1	COWLEY EXPANSION 1	264	4.84	Gen	-0.36
CRE2	COWLEY EXPANSION 2	264	4.84	Gen	-0.36
CRE3	COWLEY NORTH	264	4.84	Gen	-0.36
PKNE	COWLEY RIDGE WIND POWER PHASE1	264	4.84	Gen	-0.36
CRWD	COWLEY RIDGE WIND POWER PHASE2	264	4.84	Gen	-0.36
DAI1	DIASHOWA	1088	-3.53	Gen	-8.73
DOWGEN1HR	DOW GTG	61	3.66	Gen	-1.54
DRW1	DRYWOOD 1	4226	2.25	Gen	-2.95
FNG1	FORT NELSON	1016	0.46	Gen	-4.74
EC04	FOSTER CREEK G1	1301	7.13	Gen	1.93
GN1	GENESEE 1	524	6.86	Gen	1.66
GN2	GENESEE 2	524	6.86	Gen	1.66
GN3	GENESEE 3	524	6.86	Gen	1.66
GHO	GHOST	180	0.18	Gen	-5.02
0000022911	GLENWOOD	4245	2.47	Gen	-2.73
GPEC	GRANDE PRAIRIE ECOPOWER CENTRE	1101	-4.30	Gen	-9.50
HSH	HORSESHOE	171	0.17	Gen	-5.03
HRM	HR MILNER	1147	-0.83	Gen	-6.03
INT	INTERLAKES	376	0.49	Gen	-4.71
KAN	KANANASKIS	193	0.24	Gen	-4.96
KH1	KEEPHILLS #1	420	6.73	Gen	1.53
KH2	KEEPHILLS #2	420	6.73	Gen	1.53
KHW1	KETTLES HILL WIND ENERGY PHASE 2	402	3.02	Gen	-2.18
IOR1	MAHKESES, COLD LAKE	56789	7.29	Gen	2.09
AKE1	McBRIDE	901	2.50	Gen	-2.70
MKRC	McKAY RIVER	1274	4.59	Gen	-0.61
MKR1	MUSKEG	1236	4.77	Gen	-0.43
Project_432_1	NEXEN OPTI	1241	5.16	Gen	-0.04
NPC1	NORTHSTONE ELMWORTH	19134	-5.20	Gen	-10.40
NOVAGEN15M	NOVA JOFFRE	383	2.50	Gen	-2.70
OMRH	OLDMAN	230	3.48	Gen	-1.72
WEY1	P&G WEYERHAUSER	1141	-4.36	Gen	-9.56
0000039611	PINCHER CREEK	4224	3.26	Gen	-1.94
0000035311	PLAMONDON	4304	1.88	Gen	-3.32
POC	POCATERRA	214	0.02	Gen	-5.18
PH1	POPLAR HILL	1118	-5.20	Gen	-10.40
PR1	PRIMROSE	1302	5.60	Gen	0.40
RB1	RAINBOW 1	1031	-2.35	Gen	-7.55
RB2	RAINBOW 2	1032	-1.73	Gen	-6.93
RB3	RAINBOW 3	1033	-2.32	Gen	-7.52
RL1	RAINBOW 4, RL1	1035	-1.45	Gen	-6.65
RB5	RAINBOW 5	1037	-1.73	Gen	-6.93
TC02	REDWATER	50	3.98	Gen	-1.22
RG10	ROSSDALE 10	507	4.62	Gen	-0.58

RG8	ROSSDALE 8	507	4.62	Gen	-0.58
RG9	ROSSDALE 9	507	4.62	Gen	-0.58
RUN	RUNDLE	197	0.16	Gen	-5.04
SH1	SHEERNESS #1	1484	4.91	Gen	-0.29
SH2	SHEERNESS #2	1484	4.91	Gen	-0.29
SCTG	SHELL SCOTFORD	43	3.89	Gen	-1.31
GWW1	SODERGLEN	358	2.67	Gen	-2.53
SPR	SPRAY	310	0.18	Gen	-5.02
0000038511	SPRING COULEE	4246	2.57	Gen	-2.63
0000006711	STIRLING	4280	1.73	Gen	-3.47
ST1	STURGEON 1	1166	-0.93	Gen	-6.13
ST2	STURGEON 2	1166	-0.93	Gen	-6.13
IEW1	SUMMERVIEW 1	336	3.63	Gen	-1.57
SCR1	SUNCOR	1208	4.52	Gen	-0.68
SCR3	SUNCOR HILLRIDGE WIND FARM	389	0.85	Gen	-4.35
SCR2	SUNCOR MAGRATH	251	1.72	Gen	-3.48
SD1	SUNDANCE #1	135	6.30	Gen	1.10
SD2	SUNDANCE #2	135	6.30	Gen	1.10
SD3	SUNDANCE #3	135	6.30	Gen	1.10
SD4	SUNDANCE #4	135	6.30	Gen	1.10
SD5	SUNDANCE #5	135	6.30	Gen	1.10
SD6	SUNDANCE #6	135	6.30	Gen	1.10
SCL1	SYNCRUDE	1205	4.96	Gen	-0.24
TAB1	TABER WIND	343	0.52	Gen	-4.68
TAY1	TAYLOR HYDRO	670	2.65	Gen	-2.55
TAY2	TAYLOR WIND PLANT	670	2.65	Gen	-2.55
THS	THREE SISTERS	379	0.80	Gen	-4.40
VVW1	VALLEYVIEW	1171	-0.43	Gen	-5.63
WB4	WABAMUN #4	133	5.99	Gen	0.79
BCH - Export	BCH - Export	56765	3.19	Exp	-2.01
BCH - Import	BCH - Import	56765	0.78	Imp	-4.42
SPC - Export	SPC - Export	1473	4.13	Exp	-1.07
SPC - Import	SPC - Import	1473	1.44	Imp	-3.76
MATL - Export	MATL - Export	167	2.10	Exp	-3.10
MATL - Import	MATL - Import	167	1.02	Imp	-4.18
0000016301	Amoco Empress (163S)	262	2.22	DOS	-2.98
DOWLOD15M	DOW Ft Saskatchewan ISD	9961	-2.74	DOS	-7.94
0000079301	ANG Cochrane (793S)	191	5.52	DOS	0.32
341S025	Syncrude Standby (848S)	1200	-3.40	DOS	-8.60

Notes:

* MP-ID - point where loss factors assessed

For loss factors, "-" means credit, "+" means charge

Loss factors effective from January 1 to December 31 2007.

System Average Losses, %: 5.20

For more information, please visit www.aeso.ca