

CURRENT YEAR MONTHLY DETAIL

Alberta Electric System Operator Rider E Calibration Factor Calculation For The Fourth Quarter 2008

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2008 Fourth Quarter Calibration Factor % = Carryforward Dec 31 2007 + [(Cost of Losses – Loss Revenues) - Rider E Revenues] Jan 1 - Dec 31 2008

[Hourly Loss Factor Customer Volumes x Hourly Pool Price] Oct-Dec, 2008

The following table provides a summary of the AESO's projected year-end losses account balance for Rider E for January to December 2008.

			Calibration Factor Calculation Inputs								
			Numerator Values				Denominator Value	Other Information			
Period	Data Source	Cost of Losses \$ millions	Revenues Collected Loss Factors \$ millions	Costs Less Revenue (Over Collected) / Under Collected \$ millions	Rider E Refunded/ (Collected) \$ millions	Outstanding Variance (Over Collected) / Under Collected \$ millions	Monthly Loss Factor Customer Volumes × Pool Price \$ millions	Average Monthly Pool Price \$/MWh	Monthly Loss Factor Customer Volumes millions MWh	Monthly Loss Volumes millions MWh	
Carryforward Dec 31 2007						(7.9)					
January 2008 February 2008 March 2008 April 2008 May 2008 June 2008 July 2008 August 2008 September 2008 October 2008 November 2008	Actual Actual Actual Actual Actual Actual Actual Actual Actual Forecast Forecast Forecast	20.2 15.3 19.7 29.7 21.8 14.5 14.3 19.3 11.7 14.8 16.9	20.3 15.4 20.0 27.5 21.7 16.9 15.0 18.8 11.8 15.5	(0.1) (0.1) (0.2) 2.3 0.2 (2.4) (0.6) 0.5 (0.2) (0.8) (1.0)	0.22 0.16 0.21 0.26 0.19 0.15 0.13 0.17 0.10 0.00 0.00	0.1 0.0 (0.0) 2.5 0.3 (2.2) (0.5) 0.6 (0.1) (0.8) (1.0)	NA NA NA NA NA NA NA NA NA 327.98 369.49	80.30 64.89 84.89 135.95 103.73 83.00 64.51 82.72 51.70 64.41 70.00	5.29 4.83 4.97 4.67 4.56 4.43 4.85 4.80 4.74 5.01 5.22	0.25 0.24 0.24 0.22 0.22 0.17 0.22 0.23 0.22 0.23	
December 2008 Annual 2008	Forecast	22.0 220.3	23.2 223.9	(1.1)	0.00 1.6	(1.1)	488.16 1,185.64	89.20 81.32	5.34 58.71	0.25 2.72	
Total Balance				, ,		(10.0)	1,185.6				
Calibration Factor Calculation Outputs: Rider E Calibration Factor Q4 2008							(0.84%)	(Refund)/Charge			

Notes:

- 1. The Rider E Calibration Factor will apply to all loss factor customers receiving service under Rates STS, DOS, EOS, and IOS as provided on the Rider E rate sheet.
- 2. The Rider E Calibration Factor for Q4 is intended to collect the variance between cost of losses and revenues by the end of 2008, as currently forecasted.
- 3. Forecast amounts in the above table and calculation reflect the AESO's best estimates at the time of preparation. The values represent forecasts and estimates only, and final values will differ.
- 4. Actual amounts in the above table are subject to revision in future periods due to interim and final settlement and to other adjustments.
- 5. The calibration factor calculation itself is based on summing hourly costs, revenues, and loss factor customer volumes x pool price, and the same result will not be obtained by using the monthly values presented.
- 6. Numbers may not add due to rounding.
- 7. "NA" means "not applicable".
- 8. The revenue, cost and Rider E amounts are shown on a production month basis.

Rate Posted Sep 2008 Schedule Posted Sep 29, 2008

PRIOR YEAR MONTHLY DETAIL

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2008 Fourth Quarter Calibration Factor % =
Carryforward Dec 31 2007 + [(Cost of Losses – Loss Revenues) - Rider E Revenues] Jan 1 - Dec 31 2008
[Hourly Loss Factor Customer Volumes x Hourly Pool Price] Oct-Dec, 2008

The following table provides a summary of the AESO's losses account balance for Rider E

		Calibration Factor Calculation Inputs								
		Numerator Values				Danier Instantant	Other Information			
		numerator values				Denominator Value				
Period	Data Source	Cost of Losses \$ millions	Revenues Collected Loss Factors \$ millions	Costs Less Revenue (Over Collected) / Under Collected \$ millions	Rider E Refunded/ (Collected) \$ millions	Outstanding Variance (Over Collected) / Under Collected \$ millions	Monthly Loss Factor Customer Volumes x Pool Price \$ millions	Average Monthly Pool Price \$/MWh	Monthly Loss Factor Customer Volumes millions MWh	Monthly Loss Volumes millions MWh
January 2006	Actual	19.3	20.9	(1.6)	0.0	(1.6)	NA	72.1	5.10	0.30
February 2006	Actual	12.8	14.3	(1.5)	0.0	(1.5)	NA NA	72.1 54.1	4.60	0.30
March 2006	Actual	11.6	12.7	(1.2)	0.0	(1.2)	NA NA	44.1	5.02	0.24
April 2006	Actual	9.0	10.7	(1.7)	0.0	(1.6)	NA NA	42.9	4.51	0.21
May 2006	Actual	13.9	14.9	(1.0)	0.2	(0.8)	NA NA	56.3	4.64	0.24
June 2006	Actual	13.6	15.5	(1.9)	0.2	(1.7)	NA	61.6	4.57	0.22
July 2006	Actual	27.8	31.6	(3.9)	5.0	1.1	NA NA	128.2	4.82	0.22
August 2006	Actual	17.2	20.0	(2.9)	2.9	0.0	NA NA	73.5	4.92	0.23
September 2006	Actual	17.6	20.9	(3.2)	3.1	(0.1)	NA NA	82.5	4.69	0.21
October 2006	Actual	35.2	40.7	(5.5)	5.1	(0.3)	NA	174.1	4.70	0.21
November 2006	Actual	23.7	27.8	(4.0)	3.3	(0.7)	NA	105.5	4.91	0.24
December 2006	Actual	17.5	20.1	(2.6)	2.3	(0.3)	NA	70.9	5.21	0.25
Annual 2006		219.1	250.1	(31.0)	22.2	(8.8)	NA	80.8	57.70	2.84
January 2007	Actual	15.4	17.0	(1.5)	0.4	(1.1)	NA	60.75	5.27	0.25
February 2007	Actual	18.3	19.1	(0.7)	0.4	(0.3)	NA	73.38	4.84	0.25
March 2007	Actual	14.0	15.0	(1.0)	0.3	(0.6)	NA	56.72	4.89	0.24
April 2007	Actual	12.6	13.3	(0.7)	1.2	0.5	NA	51.67	4.62	0.24
May 2007	Actual	11.4	12.4	(1.0)	1.1	0.1	NA	48.37	4.66	0.23
June 2007	Actual	10.8	12.2	(1.4)	1.1	(0.2)	NA	49.87	4.66	0.21
July 2007	Actual	34.6	37.5	(2.9)	5.7	2.8	NA	155.73	4.90	0.22
August 2007	Actual	15.0	16.8	(1.8)	2.4	0.7	NA	71.10	4.69	0.21
September 2007	Actual	10.8	12.0	(1.2)	1.6	0.4	NA	49.17	4.58	0.22
October 2007	Actual	14.4	16.3	(2.0)	1.0	(1.0)	NA	64.74	4.86	0.23
November 2007	Actual	13.7	14.8	(1.1)	8.0	(0.2)	NA	54.24	5.06	0.25
December 2007	Actual	17.6	18.7	(1.1)	1.1	(0.0)	NA	66.28	5.29	0.26
Annual 2007		188.6	205.0	(16.4)	17.2	8.0	NA	66.95	58.32	2.82

Carryforward _{Dec 31 2007} (7.9)