

CURRENT YEAR MONTHLY DETAIL

Alberta Electric System Operator Rider E Calibration Factor Calculation For the Second Quarter of 2013

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2013 Second Quarter Calibration Factor % = $\frac{\text{Carryforward}_{\text{Dec 31 2012}} + [(\text{Cost of Losses - Loss Revenues}) - \text{Rider E Revenues}]_{\text{Jan 1 - Dec 31 2013}}}{[\text{Hourly Loss Factor Customer Volumes} \times \text{Hourly Pool Price}]_{\text{Apr 1 - Dec 31, 2013}}}$

The following table provides a summary of the AESO's projected year-end losses account balance for Rider E for January to December 2013.

			Calibration Factor Calculation Inputs								
			Numerator Values						Other Information		
Period	Data Source	Cost of Losses \$ millions	Revenues Collected Loss Factors \$ millions	Revenue (Over Collected) / Under Collected \$ millions	Rider E Refunded/ (Collected) \$ millions	Outstanding Variance (Over Collected) / Under Collected \$ millions	Monthly Loss Factor Customer Volumes × Pool Price \$ millions	Average Monthly Pool Price \$/MWh	Monthly Loss Factor Customer Volumes millions MWh	Monthly Loss Volumes millions MWh	
Carryforward Dec 31 2012						7.7					
January 2013	Actual	11.9	12.2	(0.4)	0.1	(0.2)	NA	58.02	5.33	0.21	
February 2013	Forecast	9.7	9.9	(0.2)	0.1	(0.1)	NA	28.71	4.77	0.18	
March 2013	Forecast	7.5	7.6	(0.1)	0.1	(0.0)	NA	37.22	5.07	0.20	
April 2013	Forecast	25.1	25.0	0.0	0.0	0.0	660.23	134.28	4.74	0.18	
May 2013	Forecast	28.4	29.0	(0.6)	0.0	(0.6)	750.12	149.38	4.80	0.18	
June 2013	Forecast	5.3	5.4	(0.1)	0.0	(0.1)	144.52	30.40	4.63	0.17	
July 2013	Forecast	9.6	10.0	(0.5)	0.0	(0.5)	264.60	49.51	5.14	0.18	
August 2013	Forecast	10.0	10.5	(0.5)	0.0	(0.5)	271.45	50.17	5.17	0.19	
September 2013	Forecast	10.2	10.4	(0.2)	0.0	(0.2)	269.77	54.71	4.74	0.18	
October 2013	Forecast	6.8	7.1	(0.3)	0.0	(0.3)	179.51	34.92	5.06	0.19	
November 2013	Forecast	11.8	11.9	(0.1)	0.0	(0.1)	311.33	58.09	5.12	0.19	
December 2013	Forecast	8.7	8.9	(0.2)	0.0	(0.2)	226.85	40.56	5.52	0.21	
Annual 2013		144.9	148.0	(3.0)	0.3	(2.7)	3,078.37	60.50	60.12	2.27	
Total Balance						4.9	3,078.37				
Calibration Factor Calculation Outputs: Rider E Calibration Factor Q2 2013							0.16%	(Refund)/Charge			

Notes:

- 1. The Rider E Calibration Factor will apply to all loss factor customers receiving service under Rates STS, DOS, XOS, and IOS as provided on the Rider E rate sheet.
- 2. If the Rider E Calibration Factor for Q2 remained in place during Q2, Q3 and Q4, it would collect the variance between cost of losses and revenues by the end of 2013, as currently forecasted.
- 3. Forecast amounts in the above table and calculation reflect the AESO's best estimates at the time of preparation. The values represent forecasts and estimates only, and final values will differ.
- 4. Actual amounts in the above table are subject to revision in future periods due to interim and final settlement and to other adjustments.
- 5. The calibration factor calculation itself is based on summing hourly costs, revenues, and loss factor customer volumes x pool price, and the same result will not be obtained by using the monthly values presented.
- 6. Numbers may not add due to rounding.
- 7. "NA" means "not applicable".
- 8. The revenue, cost and Rider E amounts are shown on a production month basis.

PRIOR YEARS MONTHLY DETAIL

The following table provides a summary of the AESO's losses account balance for Rider E for the period 2006 to 2012.

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				Calibration F							
			Numerator Values					Other Information			
Period	Data Source	Cost of Losses	Revenues Collected Loss Factors	Costs Less Revenue (Over Collected) / Under	Rider E Refunded/ (Collected)	Outstanding Variance (Over Collected) / Under Collected	Monthly Loss Factor Customer Volumes × Pool Price	Average Monthly Pool Price	Monthly Loss Factor Customer Volumes	Monthly Loss Volumes	
Annual 2006 to 2009		\$ millions 761.9	\$ millions 819.0	\$ millions (57.1)	\$ millions 54.4	\$ millions (2.7)	\$ millions NA	<i>\$/MWh</i> 71.38	millions MWh 229.73	millions MWh 10.85	
January 2010 February 2010 March 2010 April 2010 May 2010 June 2010 July 2010 August 2010 September 2010 October 2010	Actual	11.3 10.9 8.7 9.7 23.8 11.3 8.4 8.7 6.5 7.0	10.6 9.7 8.2 10.0 25.4 11.2 8.5 8.5 6.1 6.8	0.7 1.3 0.4 (0.4) (1.7) 0.1 (0.1) 0.2 0.3 0.2	0.3 0.3 0.3 0.2 0.5 0.2 (0.7) (0.7) (0.5) (0.7)	1.0 1.6 0.7 (0.2) (1.2) 0.3 (0.9) (0.6) (0.2) (0.6)	NA NA NA NA NA NA NA NA	43.43 43.90 35.31 49.71 134.69 57.27 40.01 38.64 28.42 30.92	5.12 4.59 4.87 4.48 4.47 4.67 4.70 4.56 4.77	0.26 0.25 0.24 0.19 0.18 0.20 0.21 0.22 0.23 0.23	
November 2010 December 2010 Annual 2010	Actual Actual	10.8 14.0 131.0	10.7 13.7 129.5	0.1 0.4 1.5	(1.2) (1.6) (3.6)	(1.1) (1.2) (2.2)	NA NA NA	48.09 58.89 50.77	5.00 5.31 57.00	0.23 0.24 2.67	
January 2011 February 2011 March 2011 April 2011 May 2011 June 2011 July 2011 August 2011 September 2011 October 2011 November 2011 December 2011 Annual 2011	Actual	16.9 22.7 10.4 9.3 6.3 14.4 14.4 25.8 20.5 13.1 22.0 10.0	16.6 21.9 10.2 9.1 6.3 13.4 14.2 28.4 21.4 15.2 25.5 12.3	0.3 0.8 0.2 0.3 0.0 1.0 0.2 (2.5) (0.9) (2.1) (3.5) (2.3)	0.2 0.2 0.1 (1.4) (0.9) (2.0) (0.2) (0.5) (0.3) 1.0 1.7 0.8 (1.3)	0.4 1.0 0.3 (1.1) (0.9) (1.0) (0.0) (3.0) (1.2) (1.1) (1.8) (1.5) (9.9)	NA N	79.05 122.45 48.52 52.23 32.27 71.85 61.21 126.36 96.57 69.75 108.24 51.26 76.65	5.19 4.67 5.16 4.51 4.50 4.52 4.76 4.80 4.61 4.73 4.93 5.05	0.22 0.18 0.21 0.18 0.19 0.19 0.21 0.20 0.19 0.19 0.20 0.20 0.20 0.20	
January 2012 February 2012 March 2012 April 2012 May 2012 June 2012 July 2012 August 2012 September 2012 October 2012 November 2012 December 2012 Annual 2012	Actual	17.1 8.7 9.6 6.8 5.4 8.4 13.8 12.5 19.6 18.1 19.1 12.8	19.2 8.8 10.4 7.7 5.8 9.0 14.1 10.5 17.8 16.6 15.7 11.3	(2.2) (0.1) (0.8) (0.9) (0.4) (0.6) (0.3) 2.0 1.8 1.5 3.4	(0.0) (0.0) (0.0) (0.0) 0.7 0.5 0.8 1.3 2.7 4.7 2.6 2.5 1.8	(2.2) (0.1) (0.8) (0.2) 0.1 0.3 1.1 4.7 6.5 4.1 5.9 3.3 22.5	NA N	84.54 43.67 51.08 41.69 29.46 49.30 68.39 56.54 110.39 91.36 87.41 57.62 64.29	5.16 4.78 4.91 4.58 4.59 4.39 4.88 4.90 4.55 4.91 4.98 5.38	0.20 0.19 0.19 0.17 0.18 0.16 0.19 0.19 0.18 0.19 0.21 0.22 2.27	