

[REDACTED]

From: [REDACTED]
Sent: Sunday, April 10, 2022 2:32 PM
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: 2022-025 Seeking Confirmation - ISO 306.4 (Section 4(1) and 4(2)) - Transmission Planned Outage Reporting and Coordination

EXTERNAL EMAIL: Always be cautious. **COURRIEL EXTERNE :** Il faut toujours être prudent.

Hi [REDACTED],

Please refer to section 2.6 of [Information Document](#), *Requests for Information Regarding Authoritative Documents ID #2017-001*. Pursuant to section 2.6 of ID #2017-001, the AESO does not provide the requested information if a request falls into one or more of the following categories:

- (a) requests for the AESO's opinion regarding whether or not a market participant's actions will be deemed compliant for the purpose of compliance monitoring activities;
- (b) requests for the AESO to complete an analysis or provide an interpretation of whether and how an authoritative requirement may apply to a market participant's specific circumstances or facilities; or
- (c) requests for information that is confidential or commercially sensitive information.

The AESO is of the view that the language in subsection 4(1) and 4(2) of ISO Rule 306.4 is clear. The phrase "as soon as possible" in ISO rule 306.4 has its ordinary meaning and is used in a number of the AESO's Authoritative Documents. As noted in *Information Document Outages ID #2013-003R*, "Subsection 4 of Section 306.4 sets out the times by which changes to a previously submitted planned outage are to be submitted to the AESO. The sooner a legal owner submits a change to an outage, the more likely the AESO can assess and approve the change prior to the scheduled time of the outage. All changes to planned outages are made by sending an email to outage.scheduling@aeso.ca scenarios outlined by Suncor appear to be compliant with the requirements set out in ISO Rule 306.4." Please refer to page 4 of Information Document Outages ID #2013-003R for additional information.

Hope this helps.

Regards.

[REDACTED]

From: RFI <RFI@aeso.ca>
Sent: Wednesday, March 23, 2022 10:52 AM
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: 2022-025 Seeking Confirmation - ISO 306.4 (Section 4(1) and 4(2)) - Transmission Planned Outage Reporting and Coordination

Hello [REDACTED],

Thank you for your email. Your query has been assigned case number #2022-025. The case manager who will be assisting with your query is [REDACTED].

Please direct any further correspondence regarding this request directly to your case manager and ensure you reference the case number in the subject or reference line every time.

Thank you,



Alberta Electric System Operator (AESO)



THE FUTURE OF ELECTRICITY A series of three icons: a lightning bolt, a gear, and a plug, connected by lines.

From: [Redacted]

Sent: Tuesday, March 15, 2022 9:10 AM

To: RFI <RFI@aeso.ca>

Cc: [Redacted]

Subject: 2022-025 Seeking Confirmation - ISO 306.4 (Section 4(1) and 4(2)) - Transmission Planned Outage Reporting and Coordination

EXTERNAL Email. Please be cautious and evaluate before you click on links, open attachments, or provide credentials

Dear AESO,

We are seeking confirmation on ISO Rule 306.4, sections 4(1) and 4(2) – “Transmission Planned Outage Reporting and Coordination”. ISO Rule 306.4 states the following:

Changes to Requests and Cancellations:

ISO- 306.4:

- 4(1) “The legal owner of a transmission facility must submit to the ISO any changes to a previously submitted planned outage request, including cancellations, as soon as possible, and no later than 10:00 am on the business day before the first day impacted by the intended change to the previously submitted planned outage request”.
- 4(2) “The legal owner of a transmission facility must, if it is unable to comply with subsection 4(1), submit to the ISO a cancellation of a planned outage request as soon as possible after the deadline set out in subsection 4(1), and provide a reason as to why it was unable to submit the cancellation by that deadline”.

We have outlined 3 different scenarios below for your consideration, and would appreciate confirmation that what we have outlined in each scenario is in compliance with section 4(2) of ISO Rule 306.4.

Scenario 1:

- The scheduled transmission outage is ongoing; and
- on the last day of the scheduled outage (or at some point during the scheduled/ongoing outage)
- the legal owner of TF is required to make a change to the outage (either extend or shorten by a day or a few days); and
- it is after 10:00 am on the business day before the first day impacted by the intended change.

- If the legal owner of the TF is unable to comply with section 4(1), would the below actions be considered as in compliance per 4(2)?
 - phone call to AESO SC (System Controller)
 - to advise of the change to the ongoing outage
 - along with a request to extend or reduce the scheduled outage request
 - with the proper reasoning
 - followed up by email notification (paper trail) of the change in the outage schedule to AESO outage scheduling team **that same day**.

Scenario 2:

- The scheduled transmission outage is ongoing; and
- on the last day of the scheduled outage (or at some point during the scheduled/ongoing outage) **and it is a weekend**
- the legal owner of TF is required to make a change to the outage (either extend or shorten by a day or a few days); and
- it is after 10:00 am on the business day before the first day impacted by the intended change.
 - If the legal owner of the TF is unable to comply with section 4(1), would the below actions be considered as in compliance per 4(2)?
 - phone call to AESO SC (System Controller)
 - to advise of the change to the ongoing outage
 - along with a request to extend or reduce the scheduled outage request
 - with the proper reasoning
 - followed up by email notification (paper trail) of the change in the outage schedule to AESO outage scheduling team on the **upcoming business day**.

Scenario 3:

- The transmission outage is scheduled and has not yet started; and
- On the **day of scheduled start date**, the legal owner of TF has not started, and is unable to proceed as planned; and
- At 14:00 on the day scheduled to start, the legal owner of TF makes a phone call to AESO SC to advise of the delay in taking the scheduled outage
 - If the legal owner of TF is unable to comply with section 4(1), would the below actions be considered as in compliance per 4(2)?
 - Example: scheduled outage is for Jan 01, 2022 at 08:00 to Jan 07, 2022 at 20:00
 - If the legal owner of the TF is unable to comply with section 4(1), would the below actions be considered as in compliance per 4(2)?
 - legal owner of TF makes phone call to AESO SC at 14:00 on Jan 1, 2022 to advise of delay in start of taking outage; and
 - provides adequate reasoning for the delay in the start of taking the outage; and
 - follows up with email communication (paper trail) detailing out the updated outage dates/times planned **that same day**.
- Follow-up question to Scenario 3:
 - How much time delay would be acceptable in order to be in compliance with section 4(2)?

Please advise if you require clarification for any of the above scenarios. We look forward to your response.

Regards,



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